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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-DM (FROM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Skelton Oil Company</p> <p>3. Address of Operator Box 840 Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1986.93 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 12-s RANGE 38-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Angel</p> <p>9. Well No. # 3</p> <p>10. Field and Pool, or Wildcat Wolfcamp</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3870</p>		<p>12. County LEA</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-77- Rig up, install BOP, drill out cement plug, drilled to 7500 Ft. - Ran into plug, drilled and washed over plug. Ran 15 jts. 5 1/2 17# casing, casing hanger @ 4388.95. Ran 306 jts. 2 7/8 tubing, set packer, set bridge plug @ 9620 with 10' cement on top. TD 9610, circulate hole with 2% KCL water. Spot 500 gallons MCA 15% acid. Acid spotted @ 9513.20. Ran Gamma Ray Log - Perforated 9450, to 9454, 8 holes, 9470 to 9475, 10 holes and 9488 to 9492, 8 holes. Ran and set packer @ 9,000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Hobbs TITLE Manager DATE 11-23-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1978

OIL CONSERVATION COMM.
HOBBS, N. M.