

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well is 1900 of Section 5-12 Orilling Commence	g _{el} i	ala (Deres		Vine J. Adampen (Lease)						
Vell is 1960 Section 5-12 Orilling Commence			,-	4, of Sec5.	, Т	12-8 R.				
Section 5-12			dan)	Pool,	***************************************	<u>lea</u>	County			
rilling Commenc	-381	feet from	Kerth	line and	1986,93	feet from				
•		If S	tate Land the Oil an	d Gas Lease No.	isRatent					
			•		_		13 19.57			
•			_				***************************************			
		-					***************************************			
		<u>-</u>	=	370	The in	formation given is to	be kept confidential unt			
***************************************	<i></i>		, 19							
			OII	L SANDS OR Z	ones					
No. 1, from	11968	tu	120	16 No. 4	, from	to	***************************************			
•							••••••••••			
No. 3, from	••••••	t)	No. 6	, from	to				
			IMPOR	TANT WATER	SANDS					
nclude data on r	ate of w	ater inflow and	elevation to which	water rose in hol	e.					
No. 1, from	•		to	***************************************	***************************************	feet	•••••••••••••••••••••••••••••••••••••••			
No. 2, from	••••••		to	feet.						
No. 3, from			to	•••••	•••••	feet	•••••••••••••••••••••••••••••••••••••••			
No. 4, from	•••••		to	••••••		feet				
			•	CASING RECO	RD					
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
13 3/8	50	Men	350	Rog			Surface			
8 5/8	<u>31</u>		11988	Reg			Selt			
34.	417		шль	- Feet			911			
				4377	TWO DESCRIPTIONS					
SIZE OF SL	EE OF	WHERE	NO. SACES	AND CEMENT	ING RECORD	MUD	AMOUNT OF			
HOLE CA	SING	SET	OF CEMENT	USED	(RAVITY	MUD USED			
17 13 11 8	3/8	350 4450	425 2100	Prop.						
7 7/8 5	1/2	11968	1150	Premp						

RE 3D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

able too	ls were use	ed from	feet to	12016	feet, a	na trom	·····	feet to.	······
				PRODU	UCTION				
out to Pr	oducing		······	19					
OIL WE	I.I.: The	Jaz productio	mary 13	57		hai	rrels of lia	nid of which	c
•									
	was	oil;	% was en	nulsion;		% water	r; and	.2	.% was sediment.
	Gra	vity	47.2					V -	
GAS WE	LL: The		n during the first 24 hou	irs was		M.C.F. pl	lus	***************************************	bar
	liau	id Hvdro ca	arbon. Shut in Pressure	lbs	i.				
.,									
-									
PLE	ASE IND	ICATE B	ELOW FORMATION		VFORMAN	CE WIT	H GEOGE		
			Southeastern New M				_		ern New-Mexico
	228	0		Devonian	968	••••••••••••••••••••••••••••••••••••••	T. T.	- ~	and
. Salt . Salt	233	2	T.	Montoya					and
Yates	297	0	T.	Simpson				_	
. 7 Riv	vers 304	5	т.	McKee			Т.	Menefee	•••••
			т,	Ellenburger	·····	·····	Т.	Point Lookout.	***************************************
`. Gray	burg	•••••	т.	Gr. Wash		••••••	Т.	Mancos	••••
		4430	т.	Granite					•
	eta kard		т.	***************************************			_		
			T.						
		71 3 0	T.						
		7910	т.		•				
		00.00	170				_		
. Miss.		9032	T.	***************************************		••••	T.	***************************************	***************************************
Γ. Miss.		11310	T.	FORMATIC			Т.		
From			Formatio	FORMATIO			Thickness		Formation
	:	11310		FORMATIO	ON RECO	PRD	Thickness		
From	To 65	11310	Formatio Caliche & Rock	FORMATIO	ON RECO	PRD	Thickness		
From 0 65	To 65 345	11310	Formatio Caliche & Rock Red Beds	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40	To 65 345 2140 2765	11310	Formatio Caliche & Rock Red Beds Red Rock Ashy	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40 65	To 65 345 2140 2765 2980	11310	Caliche & Rock Red Beds Red Rock Anhy Salt & Anhy	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40 65 60	To 65 345 2140 2765 2980 4460	11310	Caliche & Rock Red Beds Red Rock Ashy Salt & Ashy Ashy	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40 65 60 60	To 65 345 2140 2765 2980 4460 8080 8450	11310	Caliche & Rock Red Beds Red Rock Anhy Salt & Anhy	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40 65 60 60 60	To 65 345 2140 2765 2980 4460 8080 8450 11050	11310	Caliche & Rock Red Reds Red Reck Ashy Salt & Ashy Ashy Lime Lime & Shale Lime	FORMATIO	ON RECO	PRD	Thickness		Formation
From 0 65 45 40 65 80 60 80 50	To 65 345 2140 2765 2980 4460 8060 8450 11050 11584	11310	Caliche & Rock Red Reds Red Reck Ashy Salt & Ashy Ashy Lime Lime & Shale Lime Lime & Chert	FORMATIO	ON RECO	PRD	Thickness		
From 0 65 45 40 65 80 60 80 50	To 65 345 2140 2765 2980 4460 8080 8450 11050	11310	Caliche & Rock Red Reds Red Reck Ashy Salt & Ashy Ashy Lime Lime & Shale Lime	FORMATIO	ON RECO	PRD	Thickness		Formation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that	the information give	en herewith is a	a complete and	correct record	of the well ar	nd all work do	one on it so far
as can be determined from availab	le records.						

Company or Operator	Address. Jamary 17, 195
Name Manne	Box 832, Midland, Toxas Position or Title
	Agent