

ENVIROMENTAL SITE ASSESSMENT WORKPLAN

INITIAL SITE CHARACTERIZATION REPORT

BYRD PUMP SITE MONUMENT, NEW MEXICO

Prepared for
ARCO PIPE LINE COMPANY
15600 JFK BLVD SUITE 300
HOUSTON, TEXAS

JANUARY, 2000

URS Greiner Woodward Clyde

A Division of URS Corporation

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Project No. 93-99000162.00

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Background

Arco Pipe Line Company (APL) operates a 4-inch crude oil transfer line in Lea County, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the El Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Upon removal of the soil from around the pump and line, APL personnel noted that stained soil extends to at least two feet below grade. Soil samples collected from the stockpile of the excavated soil indicated total petroleum hydrocarbons (TPH) by EPA Method 418.1 at 15,200 mg/kg. The benzene, toluene, ethyl benzene, and xylenes (BTEX) analysis by EPA Method 8260 indicated less than detection limits for each constituent. The composite soil sample was also analyzed by TCLP for metals, semivolatiles, volatiles, reactivity (sulfide and cyanide), corrosivity, and ignitability. Appendix A contains the laboratory analytical report for the composite soil sample from the excavated stockpile. All excavated soils were placed in an onsite landfarm area next to the pump.

On October 1, 1999, URS Greiner Woodward Clyde (URSWC), on behalf of ARCO Pipe Line Company (APL), submitted an *Initial Site Characterization Work Plan, ARCO Pipe Line Byrd Pump Site, Monument, New Mexico* to the New Mexico Oil Conservation Division (NMOCD). The work plan was approved by the NMOCD on October 15, 1999. URSWC performed the field investigation in November 1999. This report presents the findings of the investigation and presents the conclusions and recommendations based on evaluation of the data.

Water Well Search and Local Hydrogeology

A water well search was conducted by Environmental Data Resources on December 15, 1999 (Appendix B). Two wells (A-1, A-2) were identified within 1/4 mile of the site. One well (3) was located 1/4 to 1/2 mile of the site and five domestic supply wells are located 1/2 to 1 mile from the site. According to the United States Geological Survey publication "Geology and Groundwater Conditions in Southern Lea County, New Mexico," the depths of groundwater wells in the vicinity of the site range from 53 to 283 feet below ground surface (bgs). Groundwater elevations range from 18 to 34 feet (bgs). The water wells are screened in either the Quaternary-age alluvium or the Tertiary-age Ogallala Formation.

In November 1999, URSGWC initiated a soil and groundwater investigation at the Byrd pump site by drilling and sampling one soil boring and installing a permanent monitoring well next to the pump (Figure 2-1). Soil samples were collected from the soil boring and groundwater samples were collected from the monitoring well installed into the soil boring. The soil boring log is presented in Appendix C.

Monitoring Well Installation, Soil and Groundwater Sampling

The soil boring was drilled by hollow-stem auger while soil sampling was performed with a 5-foot long CME continuous sampler. A 12.25-inch borehole was initially drilled and sampled for the purposes of installing a surface casing. A 10-inch I.D. PVC casing was cemented into place in the upper ten feet of soil. After the cement cured for approximately 48 hours, an 8.25-inch borehole was then drilled and sampled to 40 feet. Moist soils were encountered at approximately 27 feet below grade and a saturated gravelly sand was encountered at approximately 37 feet below grade. The monitoring well was constructed of four-inch diameter schedule 40 PVC with 20 feet of well screen (0.010" slots) extending from 20 to 40 feet below grade. The monitoring well was filter packed with pre-washed silica sand from 17 to 40 feet and sealed with 3 feet of hydrated bentonite chips from 14 to 17 feet below grade. Above the well seal to ground surface, the borehole annulus was filled with a cement/bentonite slurry. A six-inch upright locking well cover was placed over the 3-foot PVC well stickup and cemented into place.

Soil samples were logged and described for material type, properties, and moisture content during sample collection. Six soil samples were collected from the following depth intervals; 4-5', 9-10', 14-15', 19-20', 29-30', and 39-40' and submitted for laboratory analysis. Soil samples were analyzed BTEX by EPA Method 8021, TPH by EPA Method 8015 modified (GRO-DRO), and polynuclear aromatic hydrocarbons (PAH's) by EPA Method 8310. Additionally, soil samples MW-1 (9-10') and MW-1 (14-15') were analyzed by the Synthetic Precipitation Leaching Procedure (SPLP) for PAH's for the purposes of determining leachability of these constituents from the soil. Soil cuttings from the boring were placed with the excavated soil from the initial excavation of the area.

Groundwater samples were collected from the monitoring well after development and purging. Development consisted of surging and bailing followed by over-pumping until the water was clear and the pH, temperature, and conductivity had stabilized. After well development was complete, a minimum of 24 hours was allowed to pass prior to purging and sampling. Purging was performed by pumping with a submersible pump at a rate of approximately 1 gallon per minute or until no drawdown was observed. Upon removal of at least three well volumes and stabilization of the pH, temperature, and conductivity, the groundwater was sampled from the dedicated discharge tubing of the pump. The groundwater sample was placed into the appropriate

SECTION TWO

Site Characterization Activities

pre-labeled containers and stored on ice for shipment to the analytical laboratory. Chain-of-custody procedures were followed during sample handling. Purge and development water was placed into 55-gallon drums, labeled with contents, sealed, and left at the site pending waste characterization.

Groundwater samples were analyzed for BTEX by EPA Method 8021, PAH's by EPA Method 8310, TPH by EPA Method 8015 modified (GRO-DRO), major cations and anions, and heavy metals by various EPA 7000 series methods. Additionally, a groundwater sample was collected for analysis of total dissolved solids.

Soil Analytical Results

A total of six subsurface soil samples were collected from the soil boring drilled and the pump site. The soil analytical results were compared to the New Mexico Oil Conservation Division (NMOCD) target criteria. A summary of soil analytical results are presented in Tables 2-1 and 2-2. The laboratory analytical reports are attached as Appendix D.

TPH-DRO and GRO were detected in all six of the soil samples above the NMOCD recommended remediation level for soils of 100 mg/kg. Toluene, ethyl benzene, and xylenes were detected in all six of the soil samples, however, none of these constituents exceeded the NMOCD recommended remediation levels. Benzene was not detected in any of the subsurface soil samples. PAH constituents were also detected in soil samples, however, NMOCD has not established soil remediation standards for the PAH compounds in soil.

SPLP analyses for PAH's were performed on the two highest TPH soil samples for the purposes of determining the leachability of these constituents from soil to groundwater. Soil samples MW-1 (9-10') and MW-1 (14-15') were analyzed by the SPLP method for PAH compounds. Both sample results slightly exceeded the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards for total naphthalene and mono-methylnaphthalenes. Figure 2-2 presents the soil concentrations that exceed NMOCD standards based on a ranking criteria where the depth to groundwater is less than 50 feet, the distance to a public water supply is greater than 1000 feet, the distance to a private domestic water source is greater than 200 feet, and the distance to a surface water body is greater than 1000 feet. Figure 2-2 also presents the PAH-SPLP concentrations that exceed NMWQCC standards.

Groundwater Analytical Results

The groundwater analytical results from the groundwater sample were compared to the NMWQCC groundwater standards. The groundwater analytical results and the NMWQCC standards are presented on Tables 2-3, 2-4, and 2-5. The laboratory analytical reports are attached as Appendix D.

A trace of crude oil was found on the water table after well development. The oil was visually inspected by the use of a product bailer and found to be in globules only. An interface probe measurement for thickness of the oil indicated <0.005 feet thickness. Prior to sampling an absorbent sock was used to remove any free phase product prior to purging and sampling.

The analytical results for the PAH compounds slightly exceeded the NMWQCC groundwater standards for total naphthalene and mono-methylnaphthalenes. The analytical results for TPH and BTEX were reported in concentrations above the laboratory reporting limits, however, only

the benzene concentration exceeded the NMWQCC groundwater standards. Figure 2-2 presents the groundwater concentrations that exceed NMWQCC standards.

The analytical results for metals were reported in concentrations above the laboratory reporting limits. Arsenic, aluminum, barium, boron, calcium, iron, magnesium, manganese, potassium, and sodium were detected in concentrations above the laboratory reporting limits, however, below any of the NMWQCC standards for domestic water supply or irrigation use. Boron and iron were detected in concentrations that exceeded the NMWQCC standards for domestic water supply or irrigation use. Chloride, fluoride, nitrogen, nitrate, and sulfate concentrations were also measured in the groundwater samples. Chloride and fluoride concentrations exceeded both the NMWQCC standards for domestic water supply and human health. Sulfate was detected in the four samples; however, a water quality standard has not been established for sulfate. The total dissolved solids concentrations measured from the monitoring well is 840 mg/L. The metal and ion concentrations are most likely attributable to the poor natural water quality of the aquifer and are not a result of the pipe line leak.

SECTION FOUR

Conclusions and Recommendations

Based on the results of the investigation, historical operations at the booster pump have impacted the soil and groundwater at the Byrd pump site. Soil analytical results have indicated TPH to be above the NMOCD remediation standards, however, further analysis of the TPH impacted soils has shown that the PAH compounds, which comprise the TPH, to marginally leach out of the soils above the NMWQCC standards. Additionally, analytical results for PAH's from the groundwater sample only slightly exceed the NMWQCC standards. Analytical results of benzene and total BTEX in soil were below the NMOCD standards, although benzene was detected in groundwater above the NMWQCC standards.

Because the site is an active booster pump location and several pieces of equipment and a 4-inch crude oil line cross the area, it is recommended that the upper five feet of soil be removed and replaced with clean soil. This can be performed without major disruption of the pump operations while protecting the surface exposure pathway at the site.

Due to the relatively low hydrocarbon concentrations in the deeper soils at the site, APL proposes to address the impacted soils by way of active bioventing. A blower fan will be used to inject ambient air (oxygen) into the existing monitoring well for the purposes of stimulating biodegradation of the remaining constituents in the deeper soils. The soils will be monitored for hydrocarbon concentrations over time. Additionally, the groundwater will be monitored for the present of free phase liquids and periodically sampled to assess the groundwater conditions. Upon demonstration that the soil and groundwater meet NMOCD and NMWQCC standards, APL will request site closure from NMOCD.

TABLES

TABLE 2-1
SOIL ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO
(Samples collected 11/1/89)

CONSTITUENT	MW-1 (4-5')	MW-1 (9-10')	MW-1 (14-15')	MW-1 (19-20')	MW-1 (29-30')	MW-1 (39-40')
PAH (mg/kg)						
1-Methylnaphthalene	<.130	5.9	2	3.7	3.7	0.037
2-Methylnaphthalene	<.130	4.9	1.7	3.3	3.3	0.036
Acenaphthene	<.066	0.41	0.12	0.24	0.29	0.0047
Acenaphthylene	<.066	0.1	<.066	0.076	<.066	<.0033
Anthracene	<.066	<.066	<.066	<.066	<.066	<.0033
Benz(a)anthracene	<.066	0.21	0.077	0.08	0.088	0.012
Benzo(a)pyrene	<.066	<.066	<.066	<.066	<.066	<.0033
Benzo(b)fluoranthene	<.066	0.16	<.066	<.066	0.078	<.0033
Benzo(g,h,i)perylene	<.066	0.13	<.066	<.066	<.066	0.0092
Benzo(k)fluoranthene	<.066	<.066	<.066	<.066	<.066	<.0033
Chrysene	<.066	0.4	0.16	0.2	0.21	0.0071
Dibenzo(g,h)anthracene	<.066	<.066	<.066	<.066	<.066	<.0033
Fluoranthene	<.066	<.066	<.066	<.066	0.076	<.0033
Fluorene	<.066	3.4	0.82	2.1	2.3	0.027
Indeno(1,2,3-cd)pyrene	<.066	0.088	<.066	<.066	<.066	<.0033
Naphthalene	<.066	1	0.33	0.68	0.7	0.0038
Phenanthrene	<.066	1.4	0.4	0.81	0.88	0.018
Pyrene	<.066	0.46	0.17	0.21	0.25	0.0063
TPH (mg/kg)						
Diesel Range Organics	2500	3300	4100	3000	3200	5.4
Gasoline Range Organics	23	280	250	240	370	17
Total TPH ¹	2523	3580	4350	3240	3570	22.4
BTEX (mg/kg)						
Benzene ²	<.005	<.05	<.025	<.025	<.05	<.001
Ethylbenzene	<.005	1.8	1	0.87	0.47	<.001
Toluene	0.047	1.9	1.1	0.99	1.2	0.23
Xylenes, Total	0.324	3.8	3.8	4	4	0.061
Total BTEX ³	0.371	7.5	5.9	5.86	5.67	0.291

Notes:

- 1) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 100 mg/Kg for Total TPH, based on site specific ranking criteria.
- 2) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 10 mg/Kg for benzene, based on site specific ranking criteria.
- 3) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 50 mg/Kg for Total BTEX, based on site specific ranking criteria.

PAH = polynuclear aromatic hydrocarbons

TPH = total petroleum hydrocarbons

BTEX = benzene, toluene, ethyl benzene, xylenes

mg/kg=milligrams per kilogram

TABLE 2-2
SOIL ANALYTICAL RESULTS, SPLP
BYRD PUMP SITE - HOBBS, NEW MEXICO
(samples collected 11/11/99)

CONSTITUENT	MW-1 (9-10')	MW-1 (14-15')	New Mexico WQCC Groundwater Standards (HHS) ¹
PAH (mg/L)			
1-Methylnaphthalene	0.017	0.016	--
2-Methylnaphthalene	0.014	0.012	--
Acenaphthene	<.002	<.002	--
Acenaphthylene	0.00071	0.00055	--
Anthracene	<.0001	<.0001	--
Benz(a)anthracene	<.0001	<.0001	--
Benzo(a)pyrene	<.0001	<.0001	.0007
Benzo(b)fluoranthene	<.0001	<.0001	--
Benzo(g,h,i)perylene	<.0001	<.0001	--
Benzo(k)fluoranthene	<.0001	<.0001	--
Chrysene	<.0001	<.0001	--
Dibenzo(g,h)anthracene	<.0001	<.0001	--
Fluoranthene	<.0001	<.0001	--
Fluorene	0.0043	0.004	--
Indeno(1,2,3-cd)pyrene	<.0001	<.0001	--
Naphthalene	0.01	0.0086	--
Phenanthrene	<.002	<.002	--
Pyrene	<.0001	<.0001	--
Total, Naphthalene and Monomethylnaphthalenes ²	0.041	0.0366	.030

Notes:

- 1) New Mexico Water Quality Control Commission Groundwater Standards for Human Health
- 2) The standard established by the New Mexico Water Quality Control Commission for Naphthalene includes total monomethylnaphthalenes.
 SPLP = synthetic precipitation leaching procedure
 PAH = polynuclear aromatic hydrocarbons
 mg/L = milligrams per liter

TABLE 2-3
GROUNDWATER ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO
(samples collected 11/17/99)

CONSTITUENT	MW-1	New Mexico Groundwater Standards (HHS) ¹
PAH (mg/L)		
1-Methylnaphthalene	0.029	--
2-Methylnaphthalene	0.014	--
Acenaphthene	<.002	--
Acenaphthylene	<.002	--
Anthracene	<.002	--
Benz(a)anthracene	<.002	--
Benzo(a)pyrene	<.002	.0007
Benzo(b)fluoranthene	<.002	--
Benzo(g,h,i)perylene	<.002	--
Benzo(k)fluoranthene	<.002	--
Chrysene	<.002	--
Dibenzo(g,h)anthracene	<.002	--
Fluoranthene	<.002	--
Fluorene	0.0081	--
Indeno(1,2,3-cd)pyrene	<.002	--
Naphthalene	0.01	--
Phenanthrene	0.0026	--
Pyrene	<.002	--
Total, Naphthalene and Monomethylnaphthalenes ²	0.053	.030

Notes:

- 1) New Mexico Water Quality Control Commission Groundwater Standards for Human Health
- 2) The standard set by the New Mexico Water Quality Control Commission for Naphthalene includes total monomethylnaphthalenes.
PAH = polynuclear aromatic hydrocarbons
mg/L= milligrams per liter

TABLE 2-4
GROUNDWATER ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO

CONSTITUENT	MW-1	New Mexico WQCC Groundwater Standards (HHS) ¹	New Mexico WQCC Groundwater Standards (DWSS) ²
TPH (mg/L)			
Diesel Range Organics	22	--	--
Gasoline Range Organics	3.9	--	--
BTEX (mg/L)			
Benzene	0.13	0.01	--
Ethylbenzene	0.11	0.75	--
Toluene	0.11	0.75	--
Xylenes, Total	0.3552	0.62	--
Cation, Anion Water Quality Parameters (mg/L)			
Chloride	300	--	250
Fluoride	2.9	1.6	--
Nitrogen, Nitrate	<1	10	--
Sulfate	1.1	--	--
Total Dissolved Solids (mg/L)			
Total Dissolved Solids	840	--	1000

Notes:

- 1) New Mexico Water Quality Control Commission Groundwater Standards for Human Health
 - 2) New Mexico Water Quality Control Commission Groundwater Standards for Domestic Water Supply
- TPH = total petroleum hydrocarbons
 BTEX = benzene, toluene, ethyl benzene, xylenes
 mg/L=milligrams per liter

TABLE 2-5
GROUNDWATER ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO

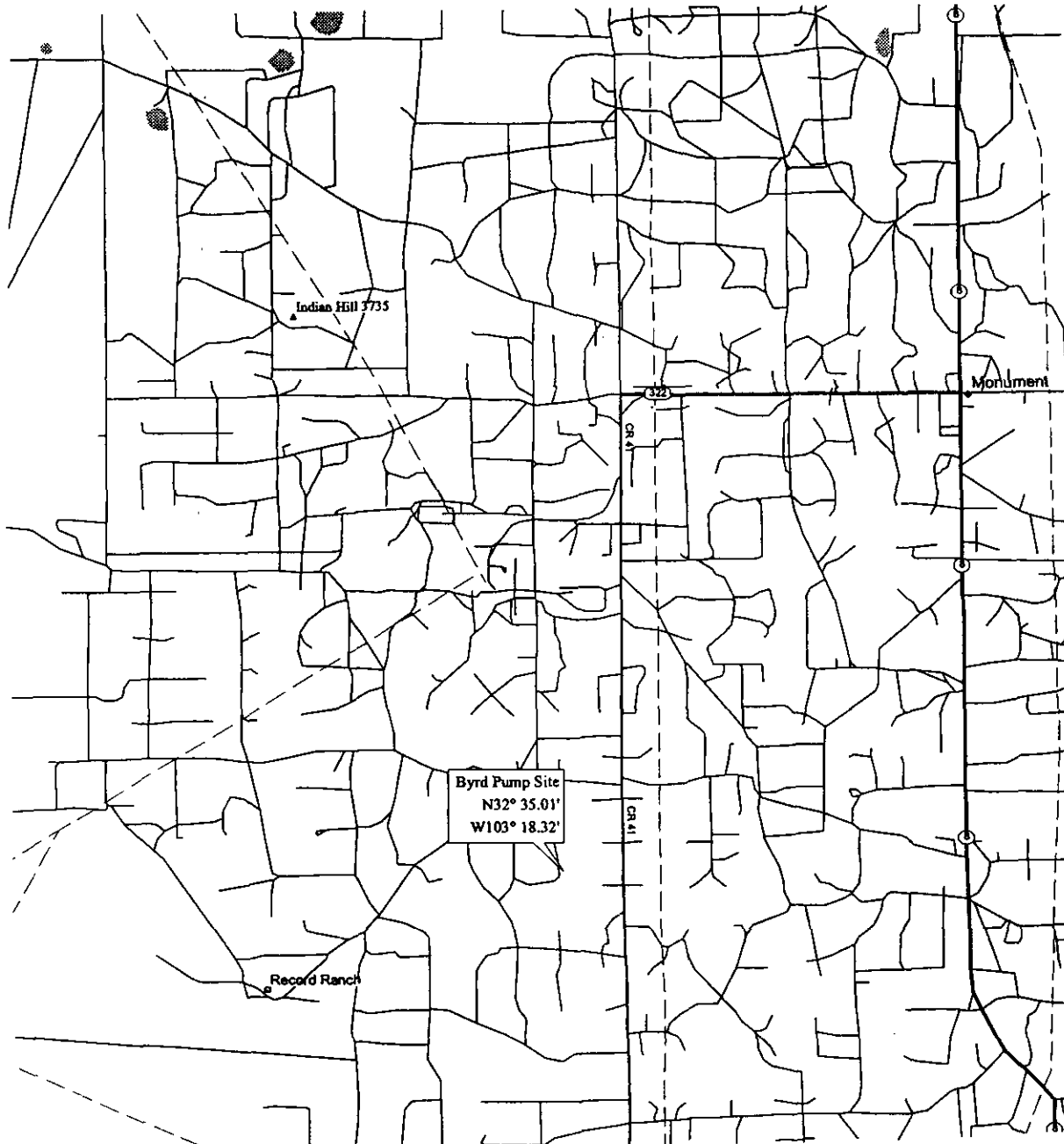
CONSTITUENT	MW-1	New Mexico		
		WQCC Groundwater Standards (HHS) ¹	WQCC Groundwater Standards (DWSS) ²	New Mexico WQCC Groundwater Standards (IU) ³
Metals (mg/L)				
Arsenic	0.00674	0.10	--	--
Lead	<0.005	0.05	--	--
Selenium	<0.005	0.05	--	--
Aluminum	1.92	--	--	5.0
Barium	0.88	1.0	--	--
Boron	0.882	--	--	0.75
Cadmium	<0.005	0.01	--	--
Calcium	354	--	--	--
Chromium	<1	0.05	--	--
Cobalt	<0.01	--	--	0.05
Copper	<0.01	--	1.0	--
Iron	2.94	--	1.0	--
Magnesium	110	--	--	--
Manganese	0.0908	--	0.20	--
Molybdenum	<0.02	--	--	1.0
Nickel	<0.02	--	--	0.20
Potassium	3.22	--	--	--
Silver	<0.01	0.05	--	--
Sodium	454	--	--	--
Zinc	<0.02	--	10.0	--

Notes:

- 1) New Mexico Water Quality Control Commission Groundwater Standards for Human Health
- 2) New Mexico Water Quality Control Commission Groundwater Standards for Domestic Water Supply
- 3) New Mexico Water Quality Control Commission Groundwater Standards for Irrigation Use
mg/L=milligrams per liter

FIGURES

2



Mag 13.00
 Mon Jun 28 17:19 1999
 Scale 1:62,500 (at center)

1 Miles
 2 KM

- Secondary SR/Road/Hwy Ramp
- Major Connector
- State Route
- US Highway
- Utility/Pipe
- Water
- Intermittent River



ARCO PIPE LINE, CO

BYRD PUMP
 3 MILES WEST OF MONUMENT,
 NEW MEXICO

URS Greiner Woodward Clyde
 Austin, Texas

SCALE: NOTED	DRAWN BY: MSM	DATE: 6/28/99
	CHECKED BY: MSM	DATE: 6/28/99

SITE LOCATION
 MAP

PROJECT NO.

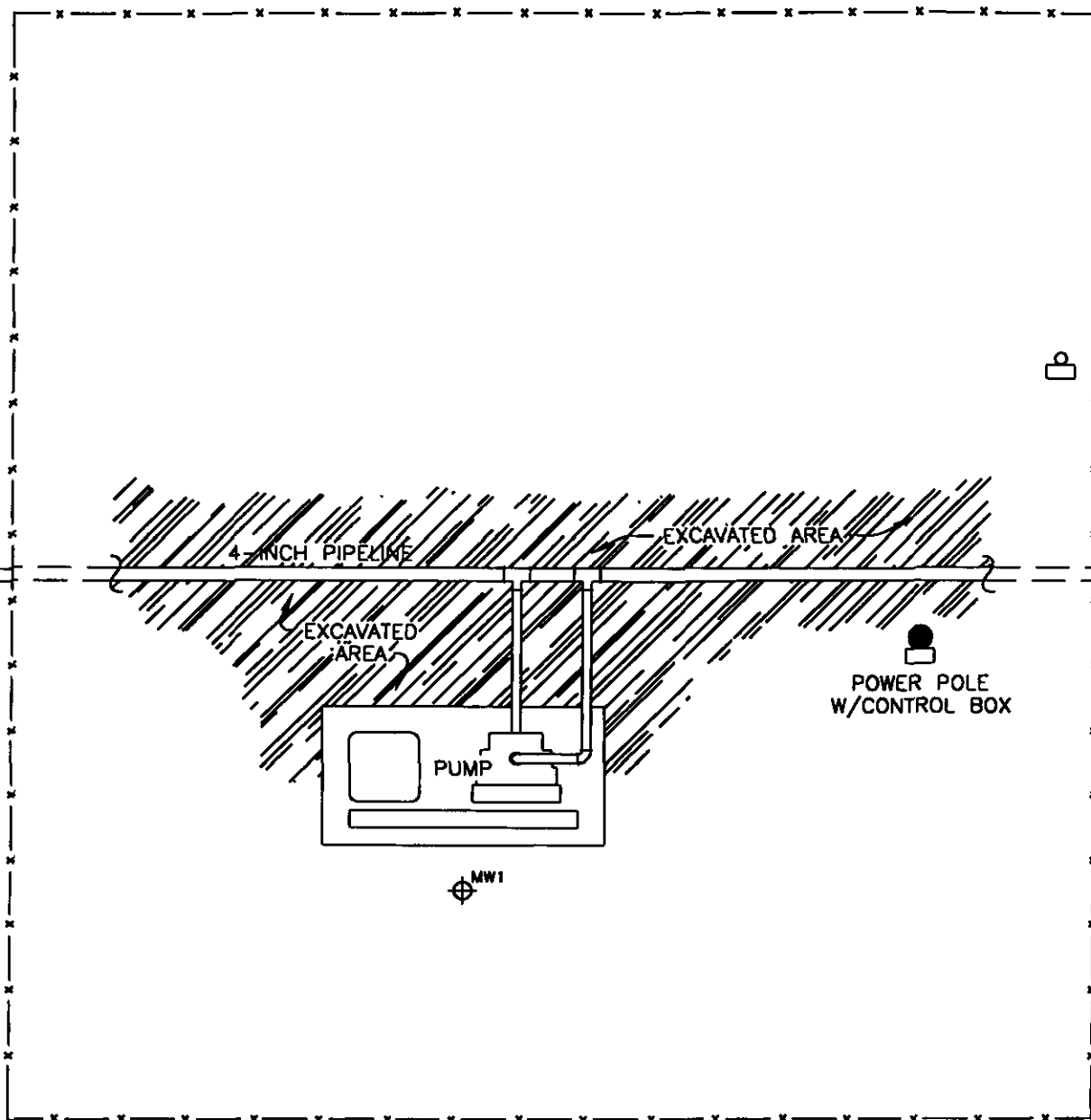
9399000182.00

FIG. NO.

1-1

I:\ARCO\BYRD\BYRDPUMP\CADD\BORDER.DWG

PARKING LOT



LEGEND

-  MONITORING WELL
-  BARB WIRE FENCE

NOT TO SCALE

ARCO PIPELINE
BYRD PUMP
RELEASE SITE

URS Greiner Woodward Clyde

7600 West Tidwell Road, Suite 600
Houston, Texas 77040
United States of America

SITE PLAN

FILE NO.
9399000162

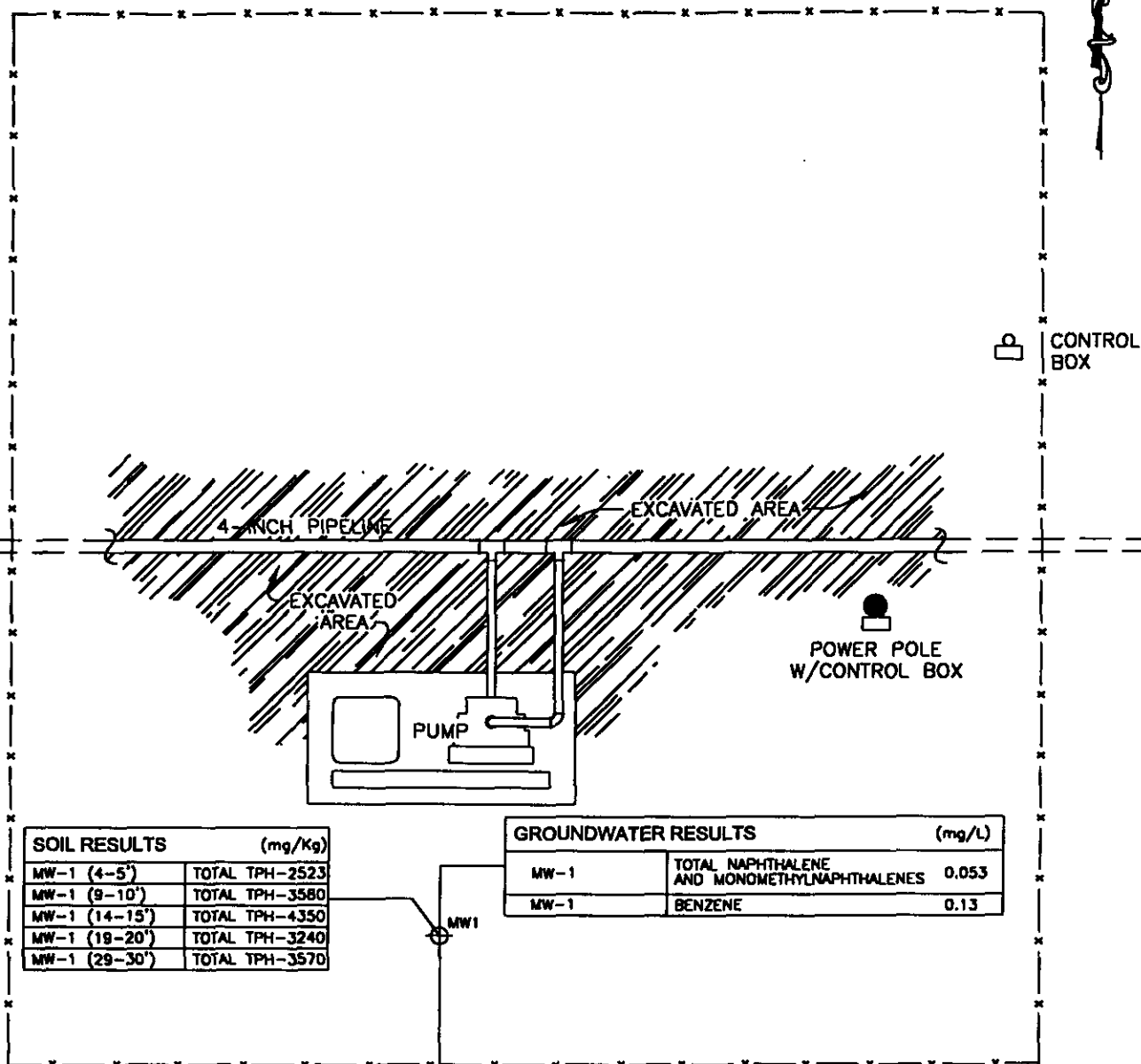
FIGURE NO.
2-1

SCALE:
AS NOTED

DRAWN BY: SAF
CHKD. BY:

DATE: 01/03/2000
DATE:

PARKING LOT



SOIL RESULTS (mg/Kg)	
MW-1 (4-5')	TOTAL TPH-2523
MW-1 (9-10')	TOTAL TPH-3580
MW-1 (14-15')	TOTAL TPH-4350
MW-1 (19-20')	TOTAL TPH-3240
MW-1 (29-30')	TOTAL TPH-3570

GROUNDWATER RESULTS (mg/L)	
MW-1	TOTAL NAPHTHALENE AND MONOMETHYLNAPHTHALENES 0.053
MW-1	BENZENE 0.13

SPLP SOIL RESULTS (mg/L)	
MW-1 (9-10')	TOTAL NAPHTHALENE AND MONOMETHYLNAPHTHALENES 0.041
MW-1 (14-15')	TOTAL NAPHTHALENE AND MONOMETHYLNAPHTHALENES 0.0366

LEGEND

- MW1 MONITORING WELL
- BARB WIRE FENCE

NOT TO SCALE

ARCO PIPELINE
BYRD PUMP
RELEASE SITE

URS Greiner Woodward Clyde

7600 West Tidwell Road, Suite 600
Houston, Texas 77040
United States of America

SCALE: AS NOTED
DRAWN BY: SAF/BH
DATE: 01/03/2000
CHKD. BY:
DATE:

SOIL CONCENTRATIONS,
SPLP SOIL CONCENTRATIONS,
GROUNDWATER CONCENTRATIONS
EXCEEDING NMWQCC/
NMOC D STANDARDS

FILE NO.
9399000162
FIGURE NO.
2-2

Appendix A
Laboratory Analytical Reports
for Excavated Soil



ARDINAL LABORATORIES

PHONE (815) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (605) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/12/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		04/09/99	04/09/99	04/09/99	04/09/99	04/09/99
H4098-1	BYRD PUMP	15200	<0.002	<0.002	<0.002	<0.006
Quality Control		254	0.087	0.099	0.092	0.280
True Value QC		240	0.100	0.100	0.100	0.300
% Recovery		106	87.4	98.8	92.4	93.4
Relative Percent Difference		1.9	2.6	3.1	2.6	1.8

METHODS: TRPHC - EPA 800/7-79-020, 418.1; BTEX - EPA SW-846 8260

Burton A. Cothe
Chemist

4/12/99
Date

H4098.XLS

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/15/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH/GP

TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
ANALYSIS DATE:		04/13/99	04/14/99	04/14/99	04/14/99	04/14/99	04/14/99	04/15/99	04/13/99
EPA LIMITS:		5	5	100	1	5	5	0.2	1
H4098-1	BYRD PUMP	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1
Quality Control		0.201	1.020	19.69	0.506	3.964	2.999	0.0085	0.051
True Value QC		0.200	1.000	20.00	0.500	4.000	3.000	0.0100	0.050
% Recovery		101	102	98	101	99	100	95	102
Relative Standard Deviation		2.77	0.83	0.28	1.27	1.11	1.38	2.4	3.6
METHODS: EPA 1311, 600/4-91A		206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2

Gayle A. Potter
Gayle A. Potter, Chemist

04/15/99
Date

H4098M.XLS

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP
Lab Number: H4098-1
Sample ID: BYRD PUMP

Analysis Date: 04/12/99
Sampling Date: 04/09/99
Sample Type: SQIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.020	<0.005	0.016	32	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.034	68	0.050
o-Cresol	200	<0.020	<0.005	0.034	68	0.050
m, p-Cresol	200	<0.020	<0.005	0.034	68	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.033	66	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.034	68	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.039	78	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.041	82	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.042	84	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.042	84	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.044	88	0.050
Pentachlorophenol	100	<0.020	<0.005	0.041	82	0.050

% RECOVERY

Fluorophenol	75
Phenol-d5	62
Nitrobenzene-d5	100
2-Fluorobiphenyl	110
2,4,6-Tribromophenol	115
Terphenyl-d14	104

METHODS: EPA SW 846-8270, 1311, 3510

Burgess J. Ar Cooke, Ph. D.
Burgess J. Ar Cooke, Ph. D.

4/13/99
Date

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PHONE (505) 383-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP
Lab Number: H4098-1
Sample ID: BYRD PUMP

Analysis Date: 04/12/99
Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP VOLATILES (ppm)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.102	102	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.104	104	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.116	116	0.100
Chloroform	6.0	<0.005	<0.005	0.106	106	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.099	99	0.100
Benzene	0.5	<0.005	<0.005	0.111	111	0.100
Carbon Tetrachloride	0.5	<0.005	<0.005	0.094	94	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.097	97	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.090	90	0.100
Chlorobenzene	100	<0.005	<0.005	0.099	99	0.100
1,4-Dichlorobenzene	7.5	<0.005	<0.005	0.093	93	0.100

% RECOVERY

Dibromofluoromethane	90
Toluene-d8	120
Bromofluorobenzene	88

METHODS. EPA SW 846-8260, 1311

Burgess J. A. Cooke, Jr.
Burgess J. A. Cooke, Jr.

4/13/99
Date

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS, INC.

ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323

FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC/AH

LAB NUMBER SAMPLE ID	REACTIVITY			
	Sulfide (ppm)	Cyanide (ppm)	CORROSIVITY (pH)	IGNITABILITY (°F)
ANALYSIS DATE:	04/13/99	04/13/99	04/09/99	04/09/99
H4098-1 BYRD PUMP	Not reactive	Not reactive	7.45	Nonflammable
Quality Control	NR	NR	7.02	NR
True Value QC	NR	NR	7.00	NR
% Recovery	NR	NR	100	NR
Relative Percent Difference	NR	NR	0.3	NR

METHOD: EPA SW 846-7.3, 7.2, 1030 (proposed), 1311, 40 CFR 261

Chemist

Date

4/13/99

Appendix B
EDR Well Search Report



The EDR-GeoCheck[®] Report

**Arco Pipeline Byrd Pump Site
Byrd Pump
Hobbs, NM 88240**

Inquiry Number: 444309.1s

December 15, 1999

The Source For Environmental Risk Management Data

**3530 Post Road
Southport, Connecticut 06490**

Nationwide Customer Service

**Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com**

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GeoCheck Summary	3
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GeoCheck Version 2.1	A1
Government Records Searched	A4

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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THE EDR GEOCHECK™ REPORT

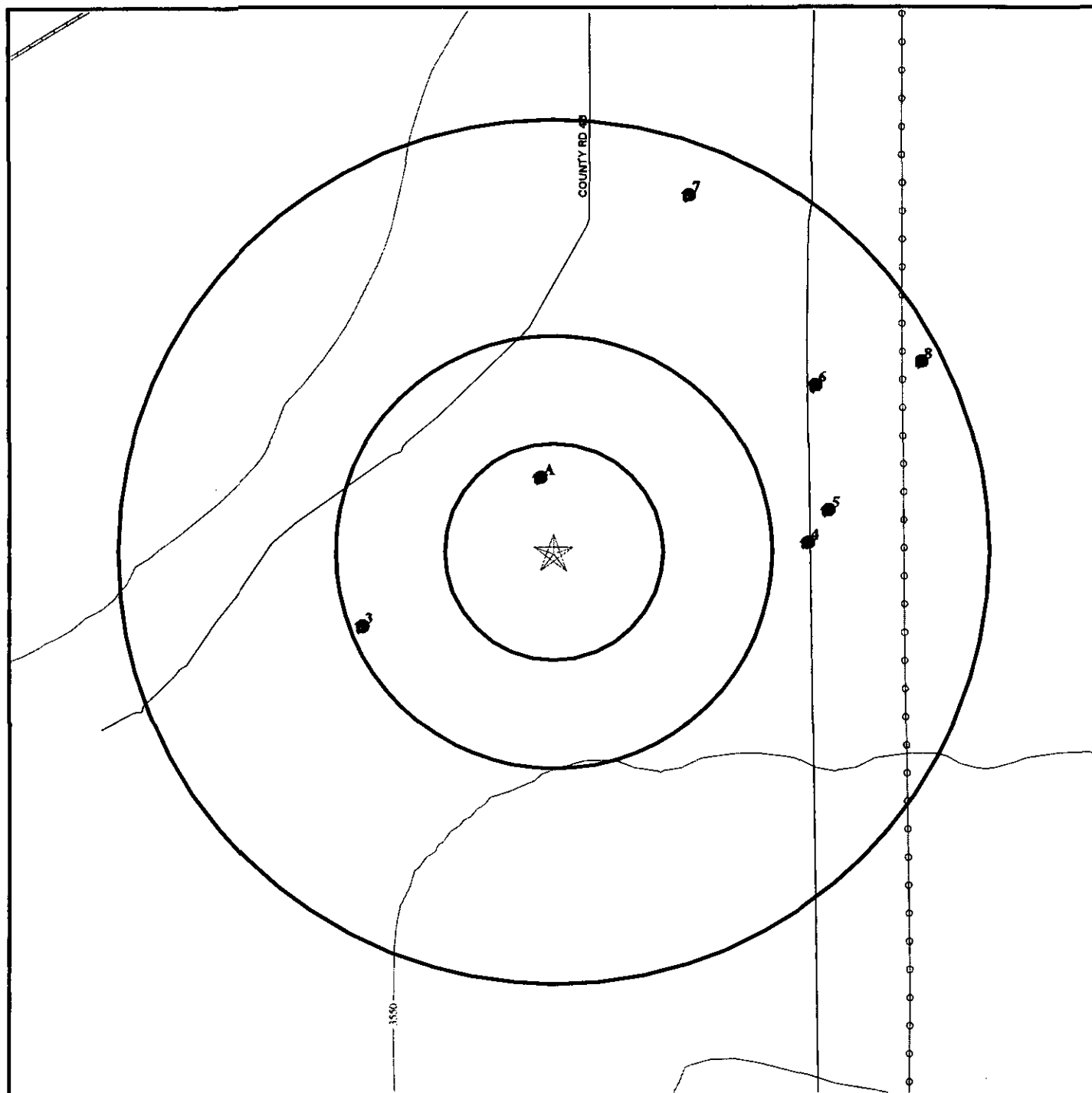
The EDR GeoCheck™ Report is a screening tool designed to assist in the hydrogeological assessment of a particular geographic area based upon publicly available information.

The EDR GeoCheck™ Report consists of the following information within a customer specified radius of the target property.

- topography (25 foot intervals unless otherwise shown)
- major roads
- surface water bodies
- railroad tracks
- flood plains (available in selected counties)
- wetlands (available in selected counties)
- wells including depth to water table and water level variability (in federal and selected state databases)
- public water supply wells (including violations information)
- geologic data
- radon data.

The EDR GeoCheck™ Report is a general area study. It may or may not be accurate at any specific location.

TOPOGRAPHIC MAP -444309.1s -'URS Greiner/Woodward Clyde'



Source: US Geological Survey 1-Degree Digital Elevation Model
Compiled 09/15/92

- Major Roads
- Contour lines (25 foot interval unless otherwise shown)
- Waterways
- Wells within search distance to Target Property
- Earthquake Epicenters (Richter 5 or greater)

- Power lines
- Pipe lines
- Fault lines

— Water



TARGET PROPERTY: Arco Pipeline Byrd Pump Site
ADDRESS: Byrd Pump
CITY/STATE/ZIP: Hobbs NM 88240
LAT/LONG: 32.5836 / 103.3089

CUSTOMER: URS Greiner/Woodward Clyde
CONTACT: Dennis Hayes
INQUIRY #: 444309.1s
DATE: December 15, 1999

WELL SEARCH SUMMARY

GEOLOGIC AGE IDENTIFICATION†

Geologic Code:	Qp
Era:	Cenozoic
System:	Quaternary
Series:	Pleistocene

ROCK STRATIGRAPHIC UNIT†

Category:	Stratified Sequence
-----------	---------------------

SEARCH DISTANCE RADIUS INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal Database	1.000
State Database	1.000
PWS Database	1.000

FEDERAL DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	323510103183401	1/8 - 1/4 Mile North
A2	323510103183402	1/8 - 1/4 Mile North
3	323452103185901	1/4 - 1/2 Mile WSW
4	323502103175601	1/2 - 1 Mile East
5	323506103175301	1/2 - 1 Mile East
6	323521103175501	1/2 - 1 Mile ENE
7	323544103181301	1/2 - 1 Mile NNE
8	323524103174001	1/2 - 1 Mile ENE

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
NO WELLS FOUND		

PUBLIC WATER SUPPLY SYSTEM INFORMATION

NO WELLS FOUND

AREA RADON INFORMATION

Zip Code: 88240

Number of sites tested: 29

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	1.655 pCi/L	93%	7%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	1.400 pCi/L	100%	0%	0%

† Source: P.G. Schruben, R.E. Arndt and W.J. Bewick, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

WELL SEARCH FINDINGS

Map ID
Direction
Distance

A1
North
1/8 - 1/4 Mile

Site ID:	323510103183401	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3559.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	29.45 ft.	Water Level:	28.18 ft.	Water Level:	29.76 ft.	Water Level:	29.65 ft.
Date Measured:	03/25/54	Date Measured:	03/01/61	Date Measured:	03/03/66	Date Measured:	04/11/68

A2
North
1/8 - 1/4 Mile

Site ID:	323510103183402	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3559.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	28.25 ft.
Date Measured:	01/21/71

3
WSW
1/4 - 1/2 Mile

Site ID:	323452103185901	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3566.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	33.51 ft.	Water Level:	33.13 ft.	Water Level:	31.74 ft.
Date Measured:	04/11/68	Date Measured:	01/27/71	Date Measured:	02/13/76

WELL SEARCH FINDINGS

Map ID
Direction
Distance

4
East
1/2 - 1 Mile

Site ID:	323502103175601	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3552.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level: 25.65 ft.
Date Measured: 03/01/61

5
East
1/2 - 1 Mile

Site ID:	323506103175301	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3553.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level: 27.14 ft.
Date Measured: 03/29/54

6
ENE
1/2 - 1 Mile

Site ID:	323521103175501	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3557.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	28.96 ft.	Water Level:	27.72 ft.
Date Measured:	03/30/54	Date Measured:	09/08/67

WELL SEARCH FINDINGS

Map ID
Direction
Distance

7
NNE
1/2 - 1 Mile

Site ID:	323544103181301	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3566.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	33.32 ft.	Water Level:	26.76 ft.	Water Level:	27.02 ft.	Water Level:	26.28 ft.
Date Measured:	03/30/54	Date Measured:	03/01/61	Date Measured:	03/03/66	Date Measured:	04/11/68

8
ENE
1/2 - 1 Mile

Site ID:	323524103174001	Info. Source:	USGS
Site Type:	Single well, other than collector or Ranney type		
Year Constructed:	Not Reported	County:	Lea
Altitude:	3558.00 ft.	State:	New Mexico
Well Depth:	Not Reported	Topographic Setting:	Not Reported
Depth to Water Table:	Not Reported	Prim. Use of Site:	Not Reported
Date Measured:	Not Reported	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Not Reported

WATER LEVEL VARIABILITY

Water Level:	28.71 ft.	Water Level:	29.09 ft.	Water Level:	28.23 ft.	Water Level:	27.37 ft.
Date Measured:	03/01/61	Date Measured:	03/03/66	Date Measured:	04/10/68	Date Measured:	01/14/71
Water Level:	24.01 ft.						
Date Measured:	02/04/76						

NEW MEXICO GOVERNMENT WELL RECORDS SEARCHED

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SWDIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

Area Radon Information: The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones: Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

USGS Water Wells: In November 1971 the United States Geological Survey (USGS) implemented a national water resource information tracking system. This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on more than 900,000 wells, springs, and other sources of groundwater.

Water Dams: National Inventory of Dams

Source: Federal Emergency Management Agency

Telephone: 202-646-2801

National computer database of more than 74,000 dams maintained by the Federal Emergency Management Agency.

Appendix C
Soil Boring/Monitoring Well Construction Log

Project: APL BYRD PUMP SITE
 Project Location: Hobbs, New Mexico
 Project Number: 93-99000162.00-00001

Log of Monitoring Well MW1

Sheet 1 of 1

Date(s) Drilled	11/9/99 11/11/1999		Logged By	D. Hayes	Checked By	R.T.Murthy
Drilling Method	HSA		Drilling Contractor	GMI	Total Depth of Borehole	40.0 feet
Drill Rig Type	CME		Drill Bit Size/Type	12.25" OD to 10'/8.25" OD to 40'	Surface Elevation	
Groundwater Level and Date	33.60 (oil)/33.605 (water) on 11/15/99		Sampler Type	5 ft. CME Sampler	Top of PVC Elevation	-
Diameter of Hole (inches)	12.25/8.25	Diameter of Well (inches)	4	Type of Well Casing	4 in. Schedule 40 PVC	Screen Perforation
Type of Sand Pack	20/40 Silica Sand		Type and Depth of Seal(s)	Hydrated Bentonite Pellets, from 14' to 17'		
Comments						

Elevation, feet	SAMPLES			MATERIAL DESCRIPTION	Well Completion Log	OVA Reading, ppm	REMARKS
	Type	Number	Percent Recovery				
0			90	SILTY SAND, moderate brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, heavy brown oil staining, strong petroleum odor.		4	
5			95	CLAYEY SAND, moderate yellow brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, lighter staining. change in color to pale yellow brown SANDY CLAY, gray stains, gray, firm to hard, slightly moist, low plasticity.		52 60 71 21 503 631 571 435 326	MW1-4-5 Soil Jar Sample
10			50	SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular. GRAVELLY SAND, moderate yellow brown, loose, moist, coarse to fine, subangular chert pebbles, maximum size of 0.5 inch, strong odor.		252 241 301 321 301	MW1-9-10 Soil Jar Sample
15			60			704 569 507 554	MW1-14-15 Soil Jar Sample
20			70	SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular.		834 318 710 953	MW1-19-20 Soil Jar Sample
25			80	CALICHE		510 503 505 212 238	
30			80	SILTY SAND, moderate yellow brown, loose moist, fine grained, moderate to poorly graded, subangular change in color to light brown		138 596 472 187 563 749 820 321 336 196	MW1-29-30 Soil Jar Sample
35			80			54 35	MW1-39-40 Soil Jar Sample
40				GRAVELLY SAND, light brown, loose, saturated, fine to medium grained, well graded, subangular.			
45				Boring terminated at a depth of 40 feet below existing ground. Groundwater encountered after completion of well.			

Appendix D
Laboratory Analytical Reports
for Subsurface Soil and Groundwater

Laboratory Analytical Reports
Subsurface Soils – Soil Boring



HOUSTON LABORATORY
6880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Case Narrative for:
URS Greiner Woodward Clyde

Certificate of Analysis Number:

99110356

Report To: URS Greiner Woodward Clyde Rick Nelson 6200 La Calma Suite 210 Austin Texas 78762- ph (512) 458-1174 fax: (512) 458-9823	Project Name: ARCO/ HOBBS, NM Site: HOBBS, NM Site Address: PO Number: State: State Cert. No.: Date Reported: 12/28/1999
---	---

According to the latest promulgated version of Method 8310 for PAH's, confirmation of target compounds can be performed using either a second analytical column with different retention times for the analytes of interest or by use of the Diode Array Detector (DAD). SPL confirms all PAH compounds detected at concentrations exceeding the Practical Quantitation Limit (PQL) by examining the DAD spectra for these compounds. The spectra are compared to the reference spectra from the instrument that is used for these compounds, and a probability match is generated for the peak requiring confirmation. The effectiveness of this method of confirmation is dependent on the relative concentrations of non-target compounds that are co-extracted from the sample.

Your sample ID "MW 1-4-5" (SPL ID: 99110356-01) was randomly selected for the use in SPL's quality control program for the Polynuclear Aromatic Hydrocarbons analysis by SW846 method 8310. The Matrix Spike (MS) and Matrix Spike Duplicate (MSD) recoveries were outside of the advisable quality control limits for various spiked compounds (Batch ID: 1659), due to matrix interference. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

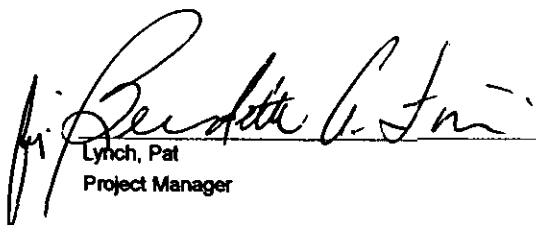
Please note the results reported in the Quality Assurance section for your sample ID "MW 1-4-5" are below the elevated Practical Quantitation Limits reported on the analytical pages, but are present for calculation purposes only. Such values should not be interpreted as valid analyte concentrations, and thus are reported as non-detected in the analytical section of the report. Their purpose is to allow for validation of spiked analyte recovery values.

Any other data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.


Lynch, Pat
Project Manager

12/29/1999

Date



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

URS Greiner Woodward Clyde

Certificate of Analysis Number:

99110356

Report To: URS Greiner Woodward Clyde
Rick Nelson
6200 La Calma
Suite 210
Austin
Texas
78752-
ph: (512) 458-1174 fax: (512) 458-9823

Fax To: URS Greiner Woodward Clyde
Rick Nelson fax: (512) 458-9823

Project Name: ARCO/ HOBBS, NM
Site: HOBBS, NM
Site Address:

PO Number:
State:
State Cert. No.:
Date Reported:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW1-4-5	99110356-01	Soil	11/9/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
MW1-4-5	99110356-01	Soil	11/9/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	<input checked="" type="checkbox"/>
MW1-9-10	99110356-02	Soil	11/9/99 11:00:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
MW1-14-15	99110356-03	Soil	11/11/99 10:30:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
MW1-19-20	99110356-04	Soil	11/11/99 10:40:00 AM	11/13/99 10:00:00 AM	086306	<input checked="" type="checkbox"/>
MW1-19-20	99110356-04	Soil	11/11/99 10:40:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
MW1-29-30	99110356-05	Soil	11/11/99 11:15:00 AM	11/13/99 10:00:00 AM	086306	<input checked="" type="checkbox"/>
MW1-29-30	99110356-05	Soil	11/11/99 11:15:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
MW1-39-40	99110356-06	Soil	11/11/99 11:30:00 AM	11/13/99 10:00:00 AM	086306	<input checked="" type="checkbox"/>
MW1-39-40	99110356-06	Soil	11/11/99 11:30:00 AM	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>
Trip Blank 11/8/99	99110356-07	Trip Blank	11/11/99	11/13/99 10:00:00 AM	086306	<input type="checkbox"/>


Lynch, Pat
Project Manager

12/28/99

Date

Joel Grice
Laboratory Director

Ted Yen
Quality Assurance Officer



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-4-5

Collected: 11/9/99 10:30:00 SPL Sample ID: 99110356-01

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	2500	120	25		11/22/99 23:49	RR	113050
Surr: Pentacosane	D %	20-154	25	*	11/22/99 23:49	RR	113050

Run ID/Seq #: HP_V_991121C-113050

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	23	0.5	5		11/19/99 8:05	FB	112847
Surr: 1,4-Difluorobenzene	98 %	72-153	5		11/19/99 8:05	FB	112847
Surr: 4-Bromofluorobenzene	480 %	51-149	5	*	11/19/99 8:05	FB	112847

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	ND	130	20		11/21/99 21:21	KA	111943
2-Methylnaphthalene	ND	130	20		11/21/99 21:21	KA	111943
Acenaphthene	ND	66	20		11/21/99 21:21	KA	111943
Acenaphthylene	ND	66	20		11/21/99 21:21	KA	111943
Anthracene	ND	66	20		11/21/99 21:21	KA	111943
Benz(a)anthracene	ND	66	20		11/21/99 21:21	KA	111943
Benzo(a)pyrene	ND	66	20		11/21/99 21:21	KA	111943
Benzo(b)fluoranthene	ND	66	20		11/21/99 21:21	KA	111943
Benzo(g,h,i)perylene	ND	66	20		11/21/99 21:21	KA	111943
Benzo(k)fluoranthene	ND	66	20		11/21/99 21:21	KA	111943
Chrysene	ND	66	20		11/21/99 21:21	KA	111943
Dibenzo(a,h)anthracene	ND	66	20		11/21/99 21:21	KA	111943
Fluoranthene	ND	66	20		11/21/99 21:21	KA	111943
Fluorene	ND	66	20		11/21/99 21:21	KA	111943
Indeno(1,2,3-cd)pyrene	ND	66	20		11/21/99 21:21	KA	111943
Naphthalene	ND	66	20		11/21/99 21:21	KA	111943
Phenanthrene	ND	66	20		11/21/99 21:21	KA	111943
Pyrene	ND	66	20		11/21/99 21:21	KA	111943
Surr: 1-Fluoronaphthalene	D %	34-167	20	*	11/21/99 21:21	KA	111943
Surr: Phenanthrene-d10	18 %	37-167	20	*	11/21/99 21:21	KA	111943

Run ID/Seq #: 2_991122A-111943

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:49 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 860-0901

Client Sample ID MW1-4-5

Collected: 11/9/99 10:30:00 SPL Sample ID: 99110356-01

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	5		5	11/19/99 8:52	FB	112091
Ethylbenzene	ND	5		5	11/19/99 8:52	FB	112091
Toluene	47	5		5	11/19/99 8:52	FB	112091
Xylenes, Total	324	5		5	11/19/99 8:52	FB	112091
Surr: 1,4-Difluorobenzene	110	% 59-127		5	11/19/99 8:52	FB	112091
Surr: 4-Bromofluorobenzene	140	% 48-156		5	11/19/99 8:52	FB	112091

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:50 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-9-10

Collected: 11/9/99 11:00:00 SPL Sample ID: 99110356-02

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	3300	250	50		11/23/99 0:27	RR	113051
Surr: Pentacosane	6600	% 20-154	50	*	11/23/99 0:27	RR	113051

Run ID/Seq #: HP_V_991121C-113051

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	280	5	50		11/19/99 9:04	FB	112848
Surr: 1,4-Difluorobenzene	73	% 72-153	50		11/19/99 9:04	FB	112848
Surr: 4-Bromofluorobenzene	540	% 51-149	50	*	11/19/99 9:04	FB	112848

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	5900	1300	200		11/23/99 1:46	KA	113108
2-Methylnaphthalene	4900	1300	200		11/23/99 1:46	KA	113108
Acenaphthene	410	66	20		11/22/99 1:20	KA	111949
Acenaphthylene	100	66	20		11/22/99 1:20	KA	111949
Anthracene	ND	66	20		11/22/99 1:20	KA	111949
Benz(a)anthracene	210	66	20		11/22/99 1:20	KA	111949
Benzo(a)pyrene	ND	66	20		11/22/99 1:20	KA	111949
Benzo(b)fluoranthene	160	66	20		11/22/99 1:20	KA	111949
Benzo(g,h,i)perylene	130	66	20		11/22/99 1:20	KA	111949
Benzo(k)fluoranthene	ND	66	20		11/22/99 1:20	KA	111949
Chrysene	400	66	20		11/22/99 1:20	KA	111949
Dibenzo(a,h)anthracene	ND	66	20		11/22/99 1:20	KA	111949
Fluoranthene	ND	66	20		11/22/99 1:20	KA	111949
Fluorene	3400	660	200		11/23/99 1:46	KA	113108
Indeno(1,2,3-cd)pyrene	88	66	20		11/22/99 1:20	KA	111949
Naphthalene	1000	66	20		11/22/99 1:20	KA	111949
Phenanthrene	1400	66	20		11/22/99 1:20	KA	111949
Pyrene	460	66	20		11/22/99 1:20	KA	111949
Surr: 1-Fluoronaphthalene	200	% 34-167	20	*	11/22/99 1:20	KA	111949
Surr: 1-Fluoronaphthalene	D	% 34-167	200	*	11/23/99 1:46	KA	113108
Surr: Phenanthrene-d10	2400	% 37-167	200	*	11/23/99 1:46	KA	113108
Surr: Phenanthrene-d10	2200	% 37-167	20	*	11/22/99 1:20	KA	111949

Run ID/Seq #: 2_991122A-111949

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Run ID/Seq #: 2_991122A-113108

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:51 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 860-0901

Client Sample ID MW1-9-10

Collected: 11/9/99 11:00:00 SPL Sample ID: 99110356-02

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
POLYNUCLEAR AROMATIC HYDROCARBONS, SPLP			MCL	SW8310	Units: ug/L		
1-Methylnaphthalene	17	4	20		12/02/99 13:57	KA	120796
2-Methylnaphthalene	14	4	20		12/02/99 13:57	KA	120796
Acenaphthene	ND	2	20		12/02/99 13:57	KA	120796
Acenaphthylene	0.71	0.1	1		12/02/99 7:21	KA	120781
Anthracene	ND	0.1	1		12/02/99 7:21	KA	120781
Benz(a)anthracene	ND	0.1	1		12/02/99 7:21	KA	120781
Benzo(a)pyrene	ND	0.1	1		12/02/99 7:21	KA	120781
Benzo(b)fluoranthene	ND	0.1	1		12/02/99 7:21	KA	120781
Benzo(g,h,i)perylene	ND	0.1	1		12/02/99 7:21	KA	120781
Benzo(k)fluoranthene	ND	0.1	1		12/02/99 7:21	KA	120781
Chrysene	ND	0.1	1		12/02/99 7:21	KA	120781
Dibenzo(a,h)anthracene	ND	0.1	1		12/02/99 7:21	KA	120781
Fluoranthene	ND	0.1	1		12/02/99 7:21	KA	120781
Fluorene	4.3	2	20		12/02/99 13:57	KA	120796
Indeno(1,2,3-cd)pyrene	ND	0.1	1		12/02/99 7:21	KA	120781
Naphthalene	10	2	20		12/02/99 13:57	KA	120796
Phenanthrene	ND	2	20		12/02/99 13:57	KA	120796
Pyrene	ND	0.1	1		12/02/99 7:21	KA	120781
Surr: 1-Fluoronaphthalene	150 %	30-140	1 *		12/02/99 7:21	KA	120781
Surr: 1-Fluoronaphthalene	130 %	30-140	20		12/02/99 13:57	KA	120796
Surr: Phenanthrene-d10	230 %	35-140	20 *		12/02/99 13:57	KA	120796
Surr: Phenanthrene-d10	110 %	35-140	1		12/02/99 7:21	KA	120781

Run ID/Seq #: 2_991202A-120781

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

Run ID/Seq #: 2_991202A-120796

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	50	50		11/19/99 9:48	FB	112093
Ethylbenzene	1800	50	50		11/19/99 9:48	FB	112093
Toluene	1900	50	50		11/19/99 9:48	FB	112093
Xylenes, Total	3800	50	50		11/19/99 9:48	FB	112093
Surr: 1,4-Difluorobenzene	80 %	59-127	50		11/19/99 9:48	FB	112093
Surr: 4-Bromofluorobenzene	170 %	48-156	50 *		11/19/99 9:48	FB	112093

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:52 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-14-15

Collected: 11/11/99 10:30:0 SPL Sample ID: 99110356-03

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	4100	500	100		11/23/99 1:05	RR	113052
Surr: Pentacosane	5400	% 20-154	100	*	11/23/99 1:05	RR	113052

Run ID/Seq #: HP_V_991121C-113052

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	250	5	50		11/19/99 10:01	FB	112849
Surr: 1,4-Difluorobenzene	75	% 72-153	50		11/19/99 10:01	FB	112849
Surr: 4-Bromofluorobenzene	580	% 51-149	50	*	11/19/99 10:01	FB	112849

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	2000	1300	200		11/23/99 2:25	KA	113109
2-Methylnaphthalene	1700	1300	200		11/23/99 2:25	KA	113109
Acenaphthene	120	66	20		11/22/99 10:35	KA	111951
Acenaphthylene	ND	66	20		11/22/99 10:35	KA	111951
Anthracene	ND	66	20		11/22/99 10:35	KA	111951
Benz(a)anthracene	77	66	20		11/22/99 10:35	KA	111951
Benzo(a)pyrene	ND	66	20		11/22/99 10:35	KA	111951
Benzo(b)fluoranthene	ND	66	20		11/22/99 10:35	KA	111951
Benzo(g,h,i)perylene	ND	66	20		11/22/99 10:35	KA	111951
Benzo(k)fluoranthene	ND	66	20		11/22/99 10:35	KA	111951
Chrysene	160	66	20		11/22/99 10:35	KA	111951
Dibenzo(a,h)anthracene	ND	66	20		11/22/99 10:35	KA	111951
Fluoranthene	ND	66	20		11/22/99 10:35	KA	111951
Fluorene	820	66	20		11/22/99 10:35	KA	111951
Indeno(1,2,3-cd)pyrene	ND	66	20		11/22/99 10:35	KA	111951
Naphthalene	330	66	20		11/22/99 10:35	KA	111951
Phenanthrene	400	66	20		11/22/99 10:35	KA	111951
Pyrene	170	66	20		11/22/99 10:35	KA	111951
Surr: 1-Fluoronaphthalene	D	% 34-167	20	*	11/22/99 10:35	KA	111951
Surr: 1-Fluoronaphthalene	D	% 34-167	200	*	11/23/99 2:25	KA	113109
Surr: Phenanthrene-d10	800	% 37-167	200	*	11/23/99 2:25	KA	113109
Surr: Phenanthrene-d10	650	% 37-167	20	*	11/22/99 10:35	KA	111951

Run ID/Seq #: 2_991122A-111951

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Run ID/Seq #: 2_991122A-113109

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:52 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-14-15

Collected: 11/11/99 10:30:0 SPL Sample ID: 99110356-03

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
POLYNUCLEAR AROMATIC HYDROCARBONS, SPLP			MCL	SW8310	Units: ug/L		
1-Methylnaphthalene	16	4	20		12/02/99 14:37	KA	120797
2-Methylnaphthalene	12	4	20		12/02/99 14:37	KA	120797
Acenaphthene	ND	2	20		12/02/99 14:37	KA	120797
Acenaphthylene	0.55	0.1	1		12/02/99 8:01	KA	120786
Anthracene	ND	0.1	1		12/02/99 8:01	KA	120786
Benz(a)anthracene	ND	0.1	1		12/02/99 8:01	KA	120786
Benzo(a)pyrene	ND	0.1	1		12/02/99 8:01	KA	120786
Benzo(b)fluoranthene	ND	0.1	1		12/02/99 8:01	KA	120786
Benzo(g,h,i)perylene	ND	0.1	1		12/02/99 8:01	KA	120786
Benzo(k)fluoranthene	ND	0.1	1		12/02/99 8:01	KA	120786
Chrysene	ND	0.1	1		12/02/99 8:01	KA	120786
Dibenzo(a,h)anthracene	ND	0.1	1		12/02/99 8:01	KA	120786
Fluoranthene	ND	0.1	1		12/02/99 8:01	KA	120786
Fluorene	4	2	20		12/02/99 14:37	KA	120797
Indeno(1,2,3-cd)pyrene	ND	0.1	1		12/02/99 8:01	KA	120786
Naphthalene	8.6	2	20		12/02/99 14:37	KA	120797
Phenanthrene	ND	2	20		12/02/99 14:37	KA	120797
Pyrene	ND	0.1	1		12/02/99 8:01	KA	120786
Surr: 1-Fluoronaphthalene	100 %	30-140	1		12/02/99 8:01	KA	120786
Surr: 1-Fluoronaphthalene	120 %	30-140	20		12/02/99 14:37	KA	120797
Surr: Phenanthrene-d10	250 %	35-140	20 *		12/02/99 14:37	KA	120797
Surr: Phenanthrene-d10	110 %	35-140	1		12/02/99 8:01	KA	120786

Run ID/Seq #: 2_991202A-120786

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

Run ID/Seq #: 2_991202A-120797

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	25	25		11/19/99 11:55	FB	110703
Ethylbenzene	1000	25	25		11/19/99 11:55	FB	110703
Toluene	1100	25	25		11/19/99 11:55	FB	110703
Xylenes, Total	3800	25	25		11/19/99 11:55	FB	110703
Surr: 1,4-Difluorobenzene	74 %	59-127	25		11/19/99 11:55	FB	110703
Surr: 4-Bromofluorobenzene	230 %	48-156	25 *		11/19/99 11:55	FB	110703

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:53 PM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-19-20

Collected: 11/11/99 10:40:0 SPL Sample ID: 99110356-04

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	3000	500	100		11/23/99 1:43	RR	113053
Surr: Pentacosane	2400	% 20-154	100	*	11/23/99 1:43	RR	113053

Run ID/Seq #: HP_V_991121C-113053

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	240	5	50		11/19/99 22:04	FB	112850
Surr: 1,4-Difluorobenzene	75	% 72-153	50		11/19/99 22:04	FB	112850
Surr: 4-Bromofluorobenzene	620	% 51-149	50	*	11/19/99 22:04	FB	112850

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	3700	1300	200		11/23/99 3:05	KA	113110
2-Methylnaphthalene	3300	1300	200		11/23/99 3:05	KA	113110
Acenaphthene	240	66	20		11/22/99 11:15	KA	111952
Acenaphthylene	76	66	20		11/22/99 11:15	KA	111952
Anthracene	ND	66	20		11/22/99 11:15	KA	111952
Benz(a)anthracene	80	66	20		11/22/99 11:15	KA	111952
Benzo(a)pyrene	ND	66	20		11/22/99 11:15	KA	111952
Benzo(b)fluoranthene	ND	66	20		11/22/99 11:15	KA	111952
Benzo(g,h,i)perylene	ND	66	20		11/22/99 11:15	KA	111952
Benzo(k)fluoranthene	ND	66	20		11/22/99 11:15	KA	111952
Chrysene	200	66	20		11/22/99 11:15	KA	111952
Dibenzo(a,h)anthracene	ND	66	20		11/22/99 11:15	KA	111952
Fluoranthene	ND	66	20		11/22/99 11:15	KA	111952
Fluorene	2100	660	200		11/23/99 3:05	KA	113110
Indeno(1,2,3-cd)pyrene	ND	66	20		11/22/99 11:15	KA	111952
Naphthalene	680	66	20		11/22/99 11:15	KA	111952
Phenanthrene	810	66	20		11/22/99 11:15	KA	111952
Pyrene	210	66	20		11/22/99 11:15	KA	111952
Surr: 1-Fluoronaphthalene	110	% 34-167	20		11/22/99 11:15	KA	111952
Surr: 1-Fluoronaphthalene	D	% 34-167	200	*	11/23/99 3:05	KA	113110
Surr: Phenanthrene-d10	1600	% 37-167	200	*	11/23/99 3:05	KA	113110
Surr: Phenanthrene-d10	1300	% 37-167	20	*	11/22/99 11:15	KA	111952

Run ID/Seq #: 2_991122A-111952

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Run ID/Seq #: 2_991122A-113110

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:53 PM



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Client Sample ID MW1-19-20

Collected: 11/11/99 10:40:0 SPL Sample ID: 99110356-04

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	25	25		11/19/99 12:23	FB	110709
Ethylbenzene	870	25	25		11/19/99 12:23	FB	110709
Toluene	990	25	25		11/19/99 12:23	FB	110709
Xylenes, Total	4000	25	25		11/19/99 12:23	FB	110709
Surr: 1,4-Difluorobenzene	83	% 59-127	25		11/19/99 12:23	FB	110709
Surr: 4-Bromofluorobenzene	250	% 48-156	25	*	11/19/99 12:23	FB	110709

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:54 PM



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Client Sample ID MW1-29-30

Collected: 11/11/99 11:15:0 SPL Sample ID: 99110356-05

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	3200	500	100		11/23/99 2:22	RR	113054
Surr: Pentacosane	2600 %	20-154	100	*	11/23/99 2:22	RR	113054

Run ID/Seq #: HP_V_991121C-113054

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	370	10	100		11/22/99 17:00	FB	112869
Surr: 1,4-Difluorobenzene	75 %	72-153	100		11/22/99 17:00	FB	112869
Surr: 4-Bromofluorobenzene	420 %	51-149	100	*	11/22/99 17:00	FB	112869

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	3700	1300	200		11/23/99 3:45	KA	113111
2-Methylnaphthalene	3300	1300	200		11/23/99 3:45	KA	113111
Acenaphthene	290	66	20		11/22/99 11:55	KA	111954
Acenaphthylene	ND	66	20		11/22/99 11:55	KA	111954
Anthracene	ND	66	20		11/22/99 11:55	KA	111954
Benz(a)anthracene	88	66	20		11/22/99 11:55	KA	111954
Benzo(a)pyrene	ND	66	20		11/22/99 11:55	KA	111954
Benzo(b)fluoranthene	78	66	20		11/22/99 11:55	KA	111954
Benzo(g,h,i)perylene	ND	66	20		11/22/99 11:55	KA	111954
Benzo(k)fluoranthene	ND	66	20		11/22/99 11:55	KA	111954
Chrysene	210	66	20		11/22/99 11:55	KA	111954
Dibenzo(a,h)anthracene	ND	66	20		11/22/99 11:55	KA	111954
Fluoranthene	76	66	20		11/22/99 11:55	KA	111954
Fluorene	2300	660	200		11/23/99 3:45	KA	113111
Indeno(1,2,3-cd)pyrene	ND	66	20		11/22/99 11:55	KA	111954
Naphthalene	700	66	20		11/22/99 11:55	KA	111954
Phenanthrene	880	66	20		11/22/99 11:55	KA	111954
Pyrene	250	66	20		11/22/99 11:55	KA	111954
Surr: 1-Fluoronaphthalene	120 %	34-167	20		11/22/99 11:55	KA	111954
Surr: 1-Fluoronaphthalene	D	% 34-167	200	*	11/23/99 3:45	KA	113111
Surr: Phenanthrene-d10	1400 %	37-167	200	*	11/23/99 3:45	KA	113111
Surr: Phenanthrene-d10	1200 %	37-167	20	*	11/22/99 11:55	KA	111954

Run ID/Seq #: 2_991122A-111954

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Run ID/Seq #: 2_991122A-113111

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:54 PM



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Client Sample ID MW1-29-30

Collected: 11/11/99 11:15:0 SPL Sample ID: 99110356-05

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	50	50		11/19/99 12:51	FB	110711
Ethylbenzene	470	50	50		11/19/99 12:51	FB	110711
Toluene	1200	50	50		11/19/99 12:51	FB	110711
Xylenes, Total	4000	50	50		11/19/99 12:51	FB	110711
Surr: 1,4-Difluorobenzene	79	% 59-127	50		11/19/99 12:51	FB	110711
Surr: 4-Bromofluorobenzene	160	% 48-156	50	*	11/19/99 12:51	FB	110711

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:54 PM



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Client Sample ID MW1-39-40

Collected: 11/11/99 11:30:0 SPL Sample ID: 99110356-06

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Diesel Range Organics	5.4	5	1		11/23/99 3:00	RR	113055
Surr: Pentacosane	70 %	20-154	1		11/23/99 3:00	RR	113055

Run ID/Seq #: HP_V_991121C-113055

Prep Method	Prep Date	Prep Initials
SW3550A	11/16/1999 9:05	EE

GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/Kg		
Gasoline Range Organics	17	10	100		11/22/99 17:02	FB	112870
Surr: 1,4-Difluorobenzene	83 %	72-153	100		11/22/99 17:02	FB	112870
Surr: 4-Bromofluorobenzene	110 %	51-149	100		11/22/99 17:02	FB	112870

POLYNUCLEAR AROMATIC HYDROCARBONS			MCL	SW8310	Units: ug/Kg		
1-Methylnaphthalene	37	6.7	1		11/22/99 3:59	KA	111950
2-Methylnaphthalene	36	6.7	1		11/22/99 3:59	KA	111950
Acenaphthene	4.7	3.3	1		11/22/99 3:59	KA	111950
Acenaphthylene	ND	3.3	1		11/22/99 3:59	KA	111950
Anthracene	ND	3.3	1		11/22/99 3:59	KA	111950
Benz(a)anthracene	12	3.3	1		11/22/99 3:59	KA	111950
Benzo(a)pyrene	ND	3.3	1		11/22/99 3:59	KA	111950
Benzo(b)fluoranthene	ND	3.3	1		11/22/99 3:59	KA	111950
Benzo(g,h,i)perylene	9.2	3.3	1		11/22/99 3:59	KA	111950
Benzo(k)fluoranthene	ND	3.3	1		11/22/99 3:59	KA	111950
Chrysene	7.1	3.3	1		11/22/99 3:59	KA	111950
Dibenzo(a,h)anthracene	ND	3.3	1		11/22/99 3:59	KA	111950
Fluoranthene	ND	3.3	1		11/22/99 3:59	KA	111950
Fluorene	27	3.3	1		11/22/99 3:59	KA	111950
Indeno(1,2,3-cd)pyrene	ND	3.3	1		11/22/99 3:59	KA	111950
Naphthalene	3.8	3.3	1		11/22/99 3:59	KA	111950
Phenanthrene	18	3.3	1		11/22/99 3:59	KA	111950
Pyrene	6.3	3.3	1		11/22/99 3:59	KA	111950
Surr: 1-Fluoronaphthalene	52 %	34-167	1		11/22/99 3:59	KA	111950
Surr: Phenanthrene-d10	64 %	37-167	1		11/22/99 3:59	KA	111950

Run ID/Seq #: 2_991122A-111950

Prep Method	Prep Date	Prep Initials
SW3550A	11/13/1999 18:42	DB

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

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Client Sample ID MW1-39-40

Collected: 11/11/99 11:30:0 SPL Sample ID: 99110356-06

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/Kg		
Benzene	ND	1	1		11/19/99 10:31	FB	110761
Ethylbenzene	ND	1	1		11/19/99 10:31	FB	110761
Toluene	230	1	1		11/19/99 10:31	FB	110761
Xylenes, Total	61	1	1		11/19/99 10:31	FB	110761
Surr: 1,4-Difluorobenzene	110	% 59-127	1		11/19/99 10:31	FB	110761
Surr: 4-Bromofluorobenzene	360	% 48-156	1	*	11/19/99 10:31	FB	110761

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:55 PM



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Client Sample ID Trip Blank 11/8/99

Collected: 11/11/99

SPL Sample ID: 99110356-07

Site: HOBBS, NM

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		11/20/99 3:18	CJ	112779
Ethylbenzene	ND	1	1		11/20/99 3:18	CJ	112779
Toluene	ND	1	1		11/20/99 3:18	CJ	112779
Xylenes, Total	ND	1	1		11/20/99 3:18	CJ	112779
Surr: 1,4-Difluorobenzene	120	% 72-137	1		11/20/99 3:18	CJ	112779
Surr: 4-Bromofluorobenzene	98	% 48-156	1		11/20/99 3:18	CJ	112779

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/28/99 4:06:56 PM



Quality Control Documentation



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 99110356
Lab Batch ID: 1670

Method Blank

Samples in Analytical Batch:

RunID: HP_V_991121C-111726 Units: mg/Kg
Analysis Date: 11/21/1999 16:42 Analyst: RR
Preparation Date: 11/16/1999 9:05 Prep By: EE Method SW3550A

Lab Sample ID	Client Sample ID
99110356-01B	MW1-4-5
99110356-02B	MW1-9-10
99110356-03B	MW1-14-15
99110356-04B	MW1-19-20
99110356-05B	MW1-29-30
99110356-06B	MW1-39-40

Analyte	Result	Rep Limit
Diesel Range Organics	ND	10
Surr: Pentacosane	91.4	20-154

Laboratory Control Sample (LCS)

RunID: HP_V_991121C-111727 Units: mg/Kg
Analysis Date: 11/21/1999 17:21 Analyst: RR
Preparation Date: 11/16/1999 9:05 Prep By: EE Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Diesel Range Organics	83.33	80	96	77	145

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110349-04
RunID: HP_V_991121C-113060 Units: mg/Kg-dry
Analysis Date: 11/23/1999 6:49 Analyst: RR
Preparation Date: 11/16/1999 9:05 Prep By: EE Method SW3550A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	22	171	110	49.2	171	120	57.6	15.7	50	21	175

Qualifiers: ND/U - Not Detected at the Reporting Limit

* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde

ARCO/ HOBBS, NM

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 99110356
Lab Batch ID: R5090

Method Blank

RunID: HP_O_991118B-110013 Units: ug/Kg
Analysis Date: 11/19/1999 2:04 Analyst: FB

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
99110356-03A	MW1-14-15
99110356-04A	MW1-19-20
99110356-05A	MW1-29-30
99110356-06A	MW1-39-40

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	91.9	59-127
Surr: 4-Bromofluorobenzene	95.2	48-156

Laboratory Control Sample (LCS)

RunID: HP_O_991118B-109980 Units: ug/Kg
Analysis Date: 11/18/1999 23:16 Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	60	116
Ethylbenzene	50	51	101	68	127
Toluene	50	50	100	64	122
Xylenes, Total	150	149	99	68	127

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 9911480-21A
RunID: HP_O_991118B-109990 Units: ug/Kg
Analysis Date: 11/19/1999 0:12 Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21	104	20	21	103	1.44	34	35	139
Ethylbenzene	1.8	20	21	97.9	20	21	97.9	0.0255	35	31	137
Toluene	3.8	20	23	95.0	20	23	98.4	3.52	28	31	137
Xylenes, Total	12	60	67	92.2	60	66	90.5	1.82	38	25	139

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 99110356
Lab Batch ID: R5201

Method Blank

Samples in Analytical Batch:

RunID: HP_O_991119A-111997 Units: ug/Kg
Analysis Date: 11/19/1999 18:02 Analyst: FB

Lab Sample ID Client Sample ID
99110356-01A MW1-4-5
99110356-02A MW1-9-10

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	90.6	59-127
Surr: 4-Bromofluorobenzene	97.6	48-156

Laboratory Control Sample (LCS)

RunID: HP_O_991119A-111991 Units: ug/Kg
Analysis Date: 11/19/1999 15:11 Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	48	95	60	116
Ethylbenzene	50	50	100	68	127
Toluene	50	48	96	64	122
Xylenes, Total	150	144	96	68	127

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110429-01
RunID: HP_O_991119A-111992 Units: ug/Kg-dry
Analysis Date: 11/19/1999 16:09 Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	23.8	25	103	23.8	25	105	1.07	34	35	139
Ethylbenzene	ND	23.8	26	107	23.8	24	103	4.14	35	31	137
Toluene	ND	23.8	25	104	23.8	24	100	3.18	28	31	137
Xylenes, Total	ND	71.4	72	101	71.4	71	99.4	1.40	38	25	139

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 99110356
Lab Batch ID: R5226

Method Blank

Samples in Analytical Batch:

RunID: VARD_991120B-112778 Units: ug/L
Analysis Date: 11/20/1999 2:45 Analyst: CJ

Lab Sample ID 99110356-07A
Client Sample ID Trip Blank 11/8/99

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	92.6	72-137
Surr: 4-Bromofluorobenzene	99.1	48-156

Laboratory Control Sample (LCS)

RunID: VARD_991120B-112775 Units: ug/L
Analysis Date: 11/20/1999 1:06 Analyst: CJ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	61	119
Ethylbenzene	50	49	97	70	118
Toluene	50	48	97	65	125
Xylenes, Total	150	148	99	72	116

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 9911516-02A
RunID: VARD_991120B-112776 Units: ug/L
Analysis Date: 11/20/1999 1:39 Analyst: CJ

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	18	90.6	20	19	94.0	3.69	21	32	164
Ethylbenzene	ND	20	17	87.1	20	17	86.8	0.384	19	52	142
Toluene	ND	20	18	88.1	20	18	89.4	1.37	20	38	159
Xylenes, Total	ND	60	54	90.0	60	82	137	41.2*	17	53	143

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 99110356
Lab Batch ID: R5232

Method Blank

RunID: HP_O_991119D-112845 Units: mg/Kg
Analysis Date: 11/19/1999 6:00 Analyst: FB

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
99110356-01A	MW1-4-5
99110356-02A	MW1-9-10
99110356-03A	MW1-14-15
99110356-04A	MW1-19-20

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	80.5	72-153
Surr: 4-Bromofluorobenzene	92.4	51-149

Laboratory Control Sample (LCS)

RunID: HP_O_991119D-112842 Units: mg/Kg
Analysis Date: 11/19/1999 3:03 Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.63	63	53	137

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110429-01
RunID: HP_O_991119D-112843 Units: mg/Kg-dry
Analysis Date: 11/19/1999 5:00 Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	1.07	0.94	88.0	1.07	0.97	90.3	2.55	50	36	163

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 99110356
Lab Batch ID: R5234

Method Blank

Samples In Analytical Batch:

RunID: HP_O_991122A-114342 Units: mg/Kg
Analysis Date: 11/22/1999 10:02 Analyst: FB

Lab Sample ID Client Sample ID
99110356-05A MW1-29-30
99110356-06A MW1-39-40

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	80.6	72-153
Surr: 4-Bromofluorobenzene	133.5	51-149

Laboratory Control Sample (LCS)

RunID: HP_O_991122A-112868 Units: mg/Kg
Analysis Date: 11/22/1999 2:00 Analyst: FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.68	68	53	137

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110450-01
RunID: HP_O_991122A-114339 Units: mg/Kg
Analysis Date: 11/22/1999 9:03 Analyst: FB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	1.2	130	0.9	0.94	104	21.6	50	36	163

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Polynuclear Aromatic Hydrocarbons
Method: SW8310

WorkOrder: 99110356
Lab Batch ID: 1659

Method Blank

RunID: 2_991122A-111937 Units: ug/Kg
Analysis Date: 11/21/1999 20:02 Analyst: KA
Preparation Date: 11/18/1999 15:09 Prep By: EE Method SW3550A

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
99110356-01B	MW1-4-5
99110356-02B	MW1-9-10
99110356-03B	MW1-14-15
99110356-04B	MW1-19-20
99110356-05B	MW1-29-30
99110356-06B	MW1-39-40

Analyte	Result	Rep Limit
2-Methylnaphthalene	ND	6.7
Acenaphthene	ND	3.3
Acenaphthylene	ND	3.3
Anthracene	ND	3.3
Benz(a)anthracene	ND	3.3
Benzo(a)pyrene	ND	3.3
Benzo(b)fluoranthene	ND	3.3
Benzo(g,h,i)perylene	ND	3.3
Benzo(k)fluoranthene	ND	3.3
Chrysene	ND	3.3
Dibenzo(a,h)anthracene	ND	3.3
Fluoranthene	ND	3.3
Fluorene	ND	3.3
Indeno(1,2,3-cd)pyrene	ND	3.3
Naphthalene	ND	3.3
Phenanthrene	ND	3.3
Pyrene	ND	3.3
Surr: 1-Fluoronaphthalene	53.9	34-167
Surr: Phenanthrene-d10	49.5	37-167

Laboratory Control Sample (LCS)

RunID: 2_991122A-111940 Units: ug/Kg
Analysis Date: 11/21/1999 20:42 Analyst: KA
Preparation Date: 11/18/1999 15:09 Prep By: EE Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	16.7	11	66	0.01	124
Acenaphthylene	16.7	11	66	0.01	139
Anthracene	16.7	12	71	0.01	126
Benz(a)anthracene	16.7	12	73	12	135
Benzo(a)pyrene	16.7	11	67	0.01	128
Benzo(b)fluoranthene	16.7	12	73	6	150
Benzo(g,h,i)perylene	16.7	12	75	0.01	116
Benzo(k)fluoranthene	16.7	12	72	0.01	159
Chrysene	16.7	13	80	0.01	199
Dibenzo(a,h)anthracene	16.7	12	74	0.01	110
Fluoranthene	16.7	12	72	14	123
Fluorene	16.7	11	68	0.01	142
Indeno(1,2,3-cd)pyrene	16.7	13	81	0.01	116
Naphthalene	16.7	11	63	0.01	122
Phenanthrene	16.7	11	67	0.01	155

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Polynuclear Aromatic Hydrocarbons
Method: SW8310

WorkOrder: 99110356
Lab Batch ID: 1659

Laboratory Control Sample (LCS)

RunID: 2_991122A-111940 Units: ug/Kg
Analysis Date: 11/21/1999 20:42 Analyst: KA
Preparation Date: 11/18/1999 15:09 Prep By: EE Method SW3550A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Pyrene	16.7	11	68	0.01	140

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110356-01
RunID: 2_991122A-111946 Units: ug/Kg
Analysis Date: 11/21/1999 22:01 Analyst: KA
Preparation Date: 11/13/1999 18:42 Prep By: DB Method SW3550A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	ND	16.7	6.3	37.5	16.7	7.3	43.9	15.8	50	0.01	124
Acenaphthylene	ND	16.7	D	0*	16.7	D	0*	0	50	0.01	139
Anthracene	ND	16.7	13	77.8	16.7	14	82.6	5.91	50	0.01	126
Benz(a)anthracene	37	16.7	50	77.9	16.7	43	38.9	66.7*	50	12	135
Benzo(a)pyrene	ND	16.7	D	0*	16.7	D	0*	0	50	0.01	128
Benzo(b)fluoranthene	26	16.7	D	-157*	16.7	26	-2.37*	194*	50	6	150
Benzo(g,h,i)perylene	27	16.7	29	8.91	16.7	D	-164*	223*	50	0.01	116
Benzo(k)fluoranthene	14	16.7	22	52.0	16.7	17	19.4	91.5*	50	0.01	159
Chrysene	7.5	16.7	3.9	-21.6*	16.7	3.9	-21.5*	0.793	50	0.01	199
Dibenzo(a,h)anthracene	ND	16.7	D	0*	16.7	27	160*	200*	50	0.01	110
Fluoranthene	ND	16.7	18	111	16.7	19	111	0.749	50	14	123
Fluorene	ND	16.7	28	169*	16.7	25	152*	10.4	50	0.01	142
Indeno(1,2,3-cd)pyrene	43	16.7	43	-4.14*	16.7	45	12.0	409*	50	0.01	116
Naphthalene	ND	16.7	D	0*	16.7	7.4	44.4	200*	50	0.01	122
Phenanthrene	ND	16.7	18	109	16.7	20	119	8.61	50	0.01	155
Pyrene	14	16.7	25	67.4	16.7	20	38.1	55.5*	50	0.01	140

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Polynuclear Aromatic Hydrocarbons, SPLP
Method: SW8310

WorkOrder: 99110356
Lab Batch ID: 1817

Method Blank

Samples In Analytical Batch:

RunID: 2_991202A-120774 Units: ug/L
Analysis Date: 12/02/1999 6:02 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Lab Sample ID Client Sample ID
99110356-02C MW1-9-10
99110356-03C MW1-14-15

Analyte	Result	Rep Limit
1-Methylnaphthalene	ND	0.20
2-Methylnaphthalene	ND	0.20
Acenaphthene	ND	0.10
Acenaphthylene	ND	0.10
Anthracene	ND	0.10
Benz(a)anthracene	ND	0.10
Benzo(a)pyrene	ND	0.10
Benzo(b)fluoranthene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Benzo(k)fluoranthene	ND	0.10
Chrysene	ND	0.10
Dibenzo(a,h)anthracene	ND	0.10
Fluoranthene	ND	0.10
Fluorene	ND	0.10
Indeno(1,2,3-cd)pyrene	ND	0.10
Naphthalene	ND	0.10
Phenanthrene	ND	0.10
Pyrene	ND	0.10
Surr: 1-Fluoronaphthalene	56.8	30-140
Surr: Phenanthrene-d10	46.5	35-140

Laboratory Control Sample (LCS)

RunID: 2_991202A-120778 Units: ug/L
Analysis Date: 12/02/1999 6:42 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	0.5	0.39	77	0.01	124
Acenaphthylene	0.5	0.38	76	0.01	139
Anthracene	0.5	0.39	78	0.01	126
Benz(a)anthracene	0.5	0.41	81	12	135
Benzo(a)pyrene	0.5	0.42	84	0.01	128
Benzo(b)fluoranthene	0.5	0.41	83	6	150
Benzo(g,h,i)perylene	0.5	0.4	80	0.01	116
Benzo(k)fluoranthene	0.5	0.41	81	0.01	159
Chrysene	0.5	0.45	90	0.01	199
Dibenzo(a,h)anthracene	0.5	0.41	83	0.01	110
Fluoranthene	0.5	0.39	79	14	123
Fluorene	0.5	0.39	78	0.01	142
Indeno(1,2,3-cd)pyrene	0.5	0.39	79	0.01	116
Naphthalene	0.5	0.38	75	0.01	122

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
ARCO/ HOBBS, NM

Analysis: Polynuclear Aromatic Hydrocarbons, SPLP
Method: SW8310

WorkOrder: 99110356
Lab Batch ID: 1817

Laboratory Control Sample (LCS)

RunID: 2_991202A-120778 Units: ug/L
Analysis Date: 12/02/1999 6:42 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Phenanthrene	0.5	0.4	80	0.01	155
Pyrene	0.5	0.38	76	0.01	140

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110356-04
RunID: 2_991202A-120793 Units: ug/L
Analysis Date: 12/02/1999 9:20 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: Method

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	1.2	0.5	1.4	58.1	0.5	1.5	78.1	29.4	30	0.01	124
Acenaphthylene	0.91	0.5	0.95	7.98	0.5	1.9	208*	185*	30	0.01	139
Anthracene	ND	0.5	0.36	67.0	0.5	0.37	68.3	1.92	30	0.01	126
Benz(a)anthracene	ND	0.5	0.38	66.6	0.5	0.37	62.9	5.72	30	12	135
Benzo(a)pyrene	ND	0.5	0.26	51.3	0.5	0.23	46.9	8.97	30	0.01	128
Benzo(b)fluoranthene	ND	0.5	0.25	49.8	0.5	0.23	46.4	7.24	30	6	150
Benzo(g,h,i)perylene	ND	0.5	0.17	34.5	0.5	0.15	29.6	15.1	30	0.01	116
Benzo(k)fluoranthene	ND	0.5	0.25	49.1	0.5	0.22	44.0	10.9	30	0.01	159
Chrysene	ND	0.5	0.37	74.6	0.5	0.37	73.1	2.01	30	0.01	199
Dibenzo(a,h)anthracene	ND	0.5	0.17	33.1	0.5	0.15	30.4	8.47	30	0.01	110
Fluoranthene	ND	0.5	0.4	74.0	0.5	0.38	70.5	4.78	30	14	123
Fluorene	7.3	0.5	6.8	-91.4*	0.5	7.7	83.2	4300*	30	0.01	142
Indeno(1,2,3-cd)pyrene	ND	0.5	0.15	29.8	0.5	0.14	28.9	2.96	30	0.01	116
Naphthalene	11	0.5	10	-165*	0.5	12	90.5	685*	30	0.01	122
Phenanthrene	ND	0.5	0	0*	0.5	0	0*	0	30	0.01	155
Pyrene	0.10	0.5	0.41	60.4	0.5	0.39	57.7	4.55	30	0.01	140

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL

*Chain of Custody
And
Sample Receipt Checklist*



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Worksheet No:

99110356

086306

page 1 of 1

Client Name: URS GWC				matrix		bottle	size	pres.	Number of Containers		Requested Analysis		
Address/Phone: 7600 W. TIDWELL #600				W = water SL = sludge S = soil G = glass A = amber glass V = vial			1 = 1 liter 4 = 4oz 40 = vial 8 = 8oz 16 = 16oz	1 = HCl 2 = HNO3 3 = H2SO4 0 = other:					
Client Contact: DENNIS HAYES 713-744-9055													
Project Name: APL BYRO PUMP SITE													
Project Number:													
Project Location: HOBBS, NEW MEXICO													
Invoice To: RICK NELSON (URS GWC)													
SAMPLE ID	DATE	TIME	comp	grab									
MW1-4-5	11-9-99	1030		X	S	G	4, 8, 16	125	3	BTEX-2021 / TPH-8015	TPH DRO-8015 / PAH	SPLP (BTEX / PAH)	BTEX 8021
MW1-9-10	11-9-99	1100		X	S	G							
MW1-14-15	11-11-99	1030		X	S	G							
MW1-19-20	11-11-99	1040		X	S	G							
MW1-29-30	11-11-99	1115		X	S	G							
MW1-39-40	11-11-99	1130		X	S	G							
TRIP BLANK	-	-			W	V		HCl	1				
Client/Consultant Remarks: TRIP BLANK HAS ONLY 1 VIAL				Laboratory remarks: HOLD SPLP BTEX / PAH per Dick Nelson, PL 11/15/99				Intact? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N		Temp: 4C			
Requested TAT				Special Reporting Requirements				Special Detection Limits (specify):				PAM review (initial):	
24hr <input type="checkbox"/>	72hr <input type="checkbox"/>	Standard QC <input checked="" type="checkbox"/>		Fax Results		Raw Data <input checked="" type="checkbox"/>		Level 3 QC <input type="checkbox"/>				Level 4 QC <input type="checkbox"/>	
48hr <input type="checkbox"/>	Standard <input checked="" type="checkbox"/>	Relinquished by: DENNIS HAYES		1. Relinquished by Sampler		date 11-12-99		time 1700		2. Received by:		date	
Other <input type="checkbox"/>		3. Relinquished by:		5. Relinquished by:		date		time		6. Received by Laboratory:		date	

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HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Sample Receipt Checklist

Workorder: 99110356

Received by: Estrada, Ruben

Date and Time Received: 11/13/99 10:00:00 AM

Carrier name: FedEx

Temperature: 4

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Laboratory Analytical Reports
Groundwater



HOUSTON LABORATORY
8800 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Case Narrative for:
URS Greiner Woodward Clyde

Certificate of Analysis Number:

99110496

Report To: URS Greiner Woodward Clyde Rick Nelson 6200 La Calma Suite 210 Austin Texas 78752- ph (512) 458-1174 fax: (512) 458-9823	Project Name: BYRD PUMP Site: BYRD PUMP Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported: 12/16/1999
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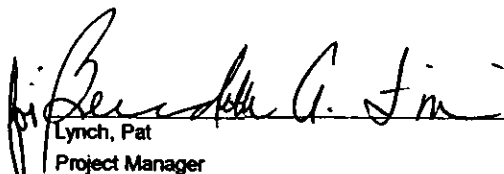
According to the latest promulgated version of Method 8310 for PAH's, confirmation of target compounds can be performed using either a second analytical column with different retention times for the analytes of interest or by use of the Diode Array Detector (DAD). SPL confirms all PAH compounds detected at concentrations exceeding the Practical Quantitation Limit (PQL) by examining the DAD spectra for these compounds. The spectra are compared to the reference spectra from the instrument that is used for these compounds, and a probability match is generated for the peak requiring confirmation. The effectiveness of this method of confirmation is dependent on the relative concentrations of non-target compounds that are co-extracted from the sample.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.


Lynch, Pat
Project Manager

12/16/1999

Date



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901


URS Greiner Woodward Clyde

Certificate of Analysis Number:

99110496

Report To: URS Greiner Woodward Clyde Rick Nelson 6200 La Calma Suite 210 Austin Texas 78752- ph: (512) 458-1174 fax: (512) 458-9823	Project Name: BYRD PUMP Site: BYRD PUMP Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported:
Fax To: URS Greiner Woodward Clyde Rick Nelson fax: (512) 458-9823	

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW1-GW	99110496-01	Water	11/17/99 4:25:00 PM	11/19/99 10:00:00 AM	086257	<input type="checkbox"/>
Trip Blank 11/11/99	99110496-02	Trip Blank	11/17/99	11/19/99 10:00:00 AM	086257	<input type="checkbox"/>


Lynch, Pat
Project Manager

12/16/99

Date

Joel Grice
Laboratory Director

Ted Yen
Quality Assurance Officer



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 860-0901

Client Sample ID MW1-GW

Collected: 11/17/99 4:25:00 SPL Sample ID: 99110496-01

Site: BYRD PUMP

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
CHLORIDE-IC			MCL	E300	Units: mg/L		
Chloride	300	4	20		11/23/99 13:09	ES	118573
DIESEL RANGE ORGANICS			MCL	SW8015B	Units: mg/L		
Diesel Range Organics	22	20	100		12/07/99 0:15	RR	123283
Surr: Pentacosane	120 %	20-131	100		12/07/99 0:15	RR	123283
Run ID/Seq #: HP_V_991125A-123283							
Prep Method	Prep Date	Prep Initials					
SW3510B	11/22/1999 8:14	KL					
FLUORIDE-IC			MCL	E300	Units: mg/L		
Fluoride	2.9	0.1	1		11/19/99 12:38	ES	114570
GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/L		
Gasoline Range Organics	3.9	0.1	1		11/23/99 12:04	DL	113848
Surr: 1,4-Difluorobenzene	68 %	62-144	1		11/23/99 12:04	DL	113848
Surr: 4-Bromofluorobenzene	100 %	44-153	1		11/23/99 12:04	DL	113848
MERCURY, TOTAL			MCL	SW7470A	Units: mg/L		
Mercury	ND	0.0002	1		12/15/99 10:31	AG	131562
Run ID/Seq #: HGL_991215A-131562							
Prep Method	Prep Date	Prep Initials					
SW7470A	12/14/1999 16:30	AG					
METALS BY METHOD 6010B, TOTAL			MCL	SW6010B	Units: mg/L		
Arsenic	0.00874	0.005	1		11/29/99 15:37	EG	118315
Lead	ND	0.005	1		11/29/99 15:37	EG	118315
Selenium	ND	0.005	1		11/29/99 15:37	EG	118315
Aluminum	1.92	0.1	1		11/30/99 20:32	PB	119318
Barium	9.88	0.005	1		11/30/99 20:32	PB	119318
Boron	0.862	0.2	1		11/30/99 20:32	PB	119318
Cadmium	ND	0.005	1		11/30/99 20:32	PB	119318
Calcium	354	10	1		12/01/99 18:06	PB	120397
Chromium	ND	1	1		12/01/99 18:06	PB	120397
Cobalt	ND	0.01	1		11/30/99 20:32	PB	119318
Copper	ND	0.01	1		11/30/99 20:32	PB	119318
Iron	2.94	0.02	1		11/30/99 20:32	PB	119318
Magnesium	110	0.1	1		11/30/99 20:32	PB	119318
Manganese	0.0908	0.005	1		11/30/99 20:32	PB	119318
Molybdenum	ND	0.02	1		11/30/99 20:32	PB	119318
Nickel	ND	0.02	1		11/30/99 20:32	PB	119318
Potassium	3.22	2	1		11/30/99 20:32	PB	119318

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/16/99 9:00:04 AM



HOUSTON LABORATORY
6880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-GW

Collected: 11/17/99 4:25:00 SPL Sample ID: 99110496-01

Site: BYRD PUMP

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
Silver	ND	0.01	1		11/30/99 20:32	PB	119318
Sodium	454	0.5	1		11/30/99 20:32	PB	119318
Zinc	ND	0.02	1		11/30/99 20:32	PB	119318

Run ID/Seq #: TJAT_991129B-118315

Prep Method	Prep Date	Prep Initials
SW3010A	11/22/1999 8:15	ME

Run ID/Seq #: TJA_991130B-119318

Prep Method	Prep Date	Prep Initials
SW3010A	11/22/1999 8:15	ME

Run ID/Seq #: TJA_991201B-120397

Prep Method	Prep Date	Prep Initials
SW3010A	11/22/1999 8:15	ME

NITROGEN, NITRATE (AS N)	MCL	E300	Units: mg/L	
Nitrogen, Nitrate (As N)	ND	0.1	1	11/19/99 12:38 ES 115369

POLYNUCLEAR AROMATIC HYDROCARBONS	MCL	SW8310	Units: ug/L	
1-Methylnaphthalene	29	4	20	12/05/99 12:31 KA 123434
2-Methylnaphthalene	14	4	20	12/05/99 12:31 KA 123434
Acenaphthene	ND	2	20	12/05/99 12:31 KA 123434
Acenaphthylene	ND	2	20	12/05/99 12:31 KA 123434
Anthracene	ND	2	20	12/05/99 12:31 KA 123434
Benz(a)anthracene	ND	2	20	12/05/99 12:31 KA 123434
Benzo(a)pyrene	ND	2	20	12/05/99 12:31 KA 123434
Benzo(b)fluoranthene	ND	2	20	12/05/99 12:31 KA 123434
Benzo(g,h,i)perylene	ND	2	20	12/05/99 12:31 KA 123434
Benzo(k)fluoranthene	ND	2	20	12/05/99 12:31 KA 123434
Chrysene	ND	2	20	12/05/99 12:31 KA 123434
Dibenzo(a,h)anthracene	ND	2	20	12/05/99 12:31 KA 123434
Fluoranthene	ND	2	20	12/05/99 12:31 KA 123434
Fluorene	8.1	2	20	12/05/99 12:31 KA 123434
Indeno(1,2,3-cd)pyrene	ND	2	20	12/05/99 12:31 KA 123434
Naphthalene	10	2	20	12/05/99 12:31 KA 123434
Phenanthrene	2.6	2	20	12/05/99 12:31 KA 123434
Pyrene	ND	2	20	12/05/99 12:31 KA 123434
Surr: 1-Fluoronaphthalene	190 %	30-140	20 *	12/05/99 12:31 KA 123434
Surr: Phenanthrene-d10	310 %	35-140	20 *	12/05/99 12:31 KA 123434

Run ID/Seq #: 2_991202B-123434

Prep Method	Prep Date	Prep Initials
SW3510B	11/23/1999 16:02	KL

Qualifiers:
ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/16/99 9:00:05 AM



HOUSTON LABORATORY
8680 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID MW1-GW

Collected: 11/17/99 4:25:00 SPL Sample ID: 99110496-01

Site: BYRD PUMP

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	130	1	1		11/23/99 12:43	DL	114435
Ethylbenzene	110	1	1		11/23/99 12:43	DL	114435
Toluene	110	1	1		11/23/99 12:43	DL	114435
Xylenes, Total	365.2	1	1		11/23/99 12:43	DL	114435
Surr: 1,4-Difluorobenzene	120	% 72-137	1		11/23/99 12:43	DL	114435
Surr: 4-Bromofluorobenzene	350	% 48-156	1	*	11/23/99 12:43	DL	114435
SULFATE			MCL	E300	Units: mg/L		
Sulfate	1.1	0.2	1		11/23/99 13:09	ES	118591
TOTAL DISSOLVED SOLIDS			MCL	E160.1	Units: mg/L		
Total Dissolved Solids (Residue, Filterable)	840	100	10		11/23/99 21:45	GJ	116198

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

12/16/99 9:00:05 AM



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Client Sample ID Trip Blank 11/11/99

Collected: 11/17/99

SPL Sample ID: 99110496-02

Site: BYRD PUMP

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	SW8015B	Units: mg/L		
Gasoline Range Organics	ND	0.1	1		11/22/99 22:01	DL	113831
Surr: 1,4-Difluorobenzene	92 %	62-144	1		11/22/99 22:01	DL	113831
Surr: 4-Bromofluorobenzene	95 %	44-153	1		11/22/99 22:01	DL	113831
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	1	1		11/22/99 22:17	DL	113706
Ethylbenzene	ND	1	1		11/22/99 22:17	DL	113706
Toluene	ND	1	1		11/22/99 22:17	DL	113706
Xylenes, Total	ND	1	1		11/22/99 22:17	DL	113706
Surr: 1,4-Difluorobenzene	96 %	72-137	1		11/22/99 22:17	DL	113706
Surr: 4-Bromofluorobenzene	100 %	48-156	1		11/22/99 22:17	DL	113706

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution

12/16/99 9:00:06 AM



Quality Control Documentation



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 860-0901

Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Diesel Range Organics
Method: SW8015B

WorkOrder: 99110496
Lab Batch ID: 1791

Method Blank

Samples in Analytical Batch:

RunID: HP_V_991125A-117219 Units: mg/L
Analysis Date: 11/25/1999 8:45 Analyst: RR
Preparation Date: 11/22/1999 8:14 Prep By: KL Method SW3510B

Lab Sample ID Client Sample ID
99110496-01E MW1-GW

Analyte	Result	Rep Limit
Diesel Range Organics	ND	0.20
Surr: Pentacosane	26.6	20-131

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: HP_V_991125A-117220 Units: mg/L
Analysis Date: 11/25/1999 9:23 Analyst: RR
Preparation Date: 11/22/1999 8:14 Prep By: KL Method SW3510B

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Diesel Range Organics	2.5	2.1	84	2.5	1.9	78	7.8	39	53	148

Qualifiers: ND/U - Not Detected at the Reporting Limit

* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 99110496
Lab Batch ID: R5271

Method Blank

RunID: HP_S_991122A-113704 Units: ug/L
Analysis Date: 11/22/1999 21:18 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID: 99110496-02A
Client Sample ID: Trip Blank 11/11/99

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	98.7	72-137
Surr: 4-Bromofluorobenzene	99.8	48-156

Laboratory Control Sample (LCS)

RunID: HP_S_991122A-113703 Units: ug/L
Analysis Date: 11/22/1999 20:48 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	49	98	61	119
Ethylbenzene	50	51	101	70	118
Toluene	50	50	100	65	125
Xylenes, Total	150	147	98	72	116

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110460-02
RunID: HP_S_991122A-113707 Units: ug/L
Analysis Date: 11/22/1999 22:46 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	16	77.7	20	14	70.4	9.95	21	32	164
Ethylbenzene	ND	20	14	69.2	20	12	59.6	14.9	19	52	142
Toluene	ND	20	15	74.2	20	13	64.0	14.7	20	38	159
Xylenes, Total	ND	60	35	58.3	60	28	46.7*	22.2*	17	53	143

Qualifiers: ND/U - Not Detected at the Reporting Limit

* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Gasoline Range Organics
Method: SW8015B

WorkOrder: 99110496
Lab Batch ID: R5277

Method Blank

RunID: HP_S_991122B-113829 Units: mg/L
Analysis Date: 11/22/1999 21:01 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID Client Sample ID
99110496-01A MW1-GW
99110496-02A Trip Blank 11/11/99

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.10
Surr: 1,4-Difluorobenzene	91.3	62-144
Surr: 4-Bromofluorobenzene	96.8	44-153

Laboratory Control Sample (LCS)

RunID: HP_S_991122B-113828 Units: mg/L
Analysis Date: 11/22/1999 20:01 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.78	78	64	131

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-04
RunID: HP_S_991122B-113832 Units: mg/L
Analysis Date: 11/22/1999 23:04 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.84	89.4	0.9	0.81	87.0	2.80	36	36	160

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



HOUSTON LABORATORY
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Quality Control Report

URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 99110496
Lab Batch ID: R5301

Method Blank

RunID: HP_S_991123A-115061 Units: ug/L
Analysis Date: 11/23/1999 19:17 Analyst: DL

Samples in Analytical Batch:

Lab Sample ID: 99110496-01A
Client Sample ID: MW1-GW

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,4-Difluorobenzene	98.4	72-137
Surr: 4-Bromofluorobenzene	100.6	48-156

Laboratory Control Sample (LCS)

RunID: HP_S_991123A-114434 Units: ug/L
Analysis Date: 11/23/1999 12:13 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	50	101	61	119
Ethylbenzene	50	52	105	70	118
Toluene	50	53	106	65	125
Xylenes, Total	150	153	102	72	116

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 9911506-02A
RunID: HP_S_991123A-115062 Units: ug/L
Analysis Date: 11/23/1999 20:14 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19	94.9	20	20	98.6	3.90	21	32	164
Ethylbenzene	2.7	20	21	90.5	20	22	94.7	4.59	19	52	142
Toluene	3.3	20	20	84.6	20	21	87.9	3.87	20	38	159
Xylenes, Total	8.8	60	60	85.3	60	62	88.7	3.83	17	53	143

Qualifiers: ND/U - Not Detected at the Reporting Limit

* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Polynuclear Aromatic Hydrocarbons
Method: SW8310

WorkOrder: 99110496
Lab Batch ID: 1817

Method Blank

Samples in Analytical Batch:

RunID: 2_9912028-123423 Units: ug/L
Analysis Date: 12/02/1999 6:02 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Lab Sample ID 99110496-01B
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
1-Methylnaphthalene	ND	0.20
2-Methylnaphthalene	ND	0.20
Acenaphthene	ND	0.10
Acenaphthylene	ND	0.10
Anthracene	ND	0.10
Benz(a)anthracene	ND	0.10
Benzo(a)pyrene	ND	0.10
Benzo(b)fluoranthene	ND	0.10
Benzo(g,h,i)perylene	ND	0.10
Benzo(k)fluoranthene	ND	0.10
Chrysene	ND	0.10
Dibenzo(a,h)anthracene	ND	0.10
Fluoranthene	ND	0.10
Fluorene	ND	0.10
Indeno(1,2,3-cd)pyrene	ND	0.10
Naphthalene	ND	0.10
Phenanthrene	ND	0.10
Pyrene	ND	0.10
Surr: 1-Fluoronaphthalene	56.8	30-140
Surr: Phenanthrene-d10	46.5	35-140

Laboratory Control Sample (LCS)

RunID: 2_9912028-123424 Units: ug/L
Analysis Date: 12/02/1999 6:42 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Acenaphthene	0.5	0.39	77	0.01	124
Acenaphthylene	0.5	0.38	76	0.01	139
Anthracene	0.5	0.39	78	0.01	126
Benz(a)anthracene	0.5	0.41	81	12	135
Benzo(a)pyrene	0.5	0.42	84	0.01	128
Benzo(b)fluoranthene	0.5	0.41	83	6	150
Benzo(g,h,i)perylene	0.5	0.4	80	0.01	116
Benzo(k)fluoranthene	0.5	0.41	81	0.01	159
Chrysene	0.5	0.45	90	0.01	199
Dibenzo(a,h)anthracene	0.5	0.41	83	0.01	110
Fluoranthene	0.5	0.39	79	14	123
Fluorene	0.5	0.39	78	0.01	142
Indeno(1,2,3-cd)pyrene	0.5	0.39	79	0.01	116
Naphthalene	0.5	0.38	75	0.01	122

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Polynuclear Aromatic Hydrocarbons
Method: SW8310

WorkOrder: 99110496
Lab Batch ID: 1817

Laboratory Control Sample (LCS)

RunID: 2_991202B-123424 Units: ug/L
Analysis Date: 12/02/1999 6:42 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: KL Method SW3510B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Phenanthrene	0.5	0.4	80	0.01	155
Pyrene	0.5	0.38	76	0.01	140

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110356-04
RunID: 2_991202B-123426 Units: ug/L
Analysis Date: 12/02/1999 9:20 Analyst: KA
Preparation Date: 11/23/1999 16:02 Prep By: Method

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Acenaphthene	1.2	0.5	1.4	58.1	0.5	1.5	78.1	29.4	30	0.01	124
Acenaphthylene	0.91	0.5	0.95	7.98	0.5	1.9	208*	185*	30	0.01	139
Anthracene	ND	0.5	0.36	67.0	0.5	0.37	68.3	1.92	30	0.01	126
Benz(a)anthracene	ND	0.5	0.38	66.6	0.5	0.37	62.9	5.72	30	12	135
Benzo(a)pyrene	ND	0.5	0.26	51.3	0.5	0.23	46.9	8.97	30	0.01	128
Benzo(b)fluoranthene	ND	0.5	0.25	49.8	0.5	0.23	46.4	7.24	30	6	150
Benzo(g,h,i)perylene	ND	0.5	0.17	34.5	0.5	0.15	29.6	15.1	30	0.01	116
Benzo(k)fluoranthene	ND	0.5	0.25	49.1	0.5	0.22	44.0	10.9	30	0.01	159
Chrysene	ND	0.5	0.37	74.6	0.5	0.37	73.1	2.01	30	0.01	199
Dibenzo(a,h)anthracene	ND	0.5	0.17	33.1	0.5	0.15	30.4	8.47	30	0.01	110
Fluoranthene	ND	0.5	0.4	74.0	0.5	0.38	70.5	4.78	30	14	123
Fluorene	7.3	0.5	6.8	-91.4*	0.5	7.7	83.2	4300*	30	0.01	142
Indeno(1,2,3-cd)pyrene	ND	0.5	0.15	29.8	0.5	0.14	28.9	2.96	30	0.01	116
Naphthalene	11	0.5	10	-165*	0.5	12	90.5	685*	30	0.01	122
Phenanthrene	ND	0.5	0	0*	0.5	0	0*	0	30	0.01	155
Pyrene	0.10	0.5	0.41	60.4	0.5	0.39	57.7	4.55	30	0.01	140

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Metals by Method 6010B, Total
Method: SW6010B

WorkOrder: 99110496
Lab Batch ID: 1794

Method Blank

Samples in Analytical Batch:

RunID: TJA_991130B-119305 Units: mg/L
Analysis Date: 11/30/1999 19:39 Analyst: PB
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Lab Sample ID 99110496-01C
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Aluminum	ND	0.1
Barium	ND	0.005
Boron	ND	0.2
Cadmium	ND	0.005
Cobalt	ND	0.01
Copper	ND	0.01
Iron	ND	0.02
Magnesium	ND	0.1
Manganese	ND	0.005
Molybdenum	ND	0.02
Nickel	ND	0.02
Potassium	ND	2
Silver	ND	0.01
Sodium	ND	0.5
Zinc	ND	0.02

Laboratory Control Sample (LCS)

RunID: TJA_991130B-119306 Units: mg/L
Analysis Date: 11/30/1999 19:43 Analyst: PB
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Aluminum	2	2.03	101	80	120
Barium	2	2.05	102	80	120
Boron	4	3.95	99	80	120
Cadmium	2	2	100	80	120
Cobalt	2	2	100	80	120
Copper	2	2.04	102	80	120
Iron	2	2.04	102	80	120
Magnesium	20	20.5	103	80	120
Manganese	2	2.04	102	80	120
Molybdenum	2	2.04	102	80	120
Nickel	2	2.02	101	80	120
Potassium	20	20.6	103	80	120
Silver	2	2.07	104	80	120
Sodium	20	19.4	97	80	120
Zinc	2	2.02	101	80	120

Post Digestion Spike (PDS) / Post Digestion Spike Duplicate (PDSD)

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde

BYRD PUMP

Analysis: Metals by Method 6010B, Total
Method: SW6010B

WorkOrder: 99110496
Lab Batch ID: 1794

Sample Spiked: 99110449-01
RunID: TJA_991130B-119313 Units: mg/L
Analysis Date: 11/30/1999 20:12 Analyst: PB

Analyte	Sample Result	PDS Spike Added	PDS Result	PDS % Recovery	PDS Spike Added	PDS Result	PDS % Recovery	RPD	RPD Limit	Low Limit	High Limit
Aluminum	7.67	1	8.5	83	1	8.46	79	5.0	20	75	125
Iron	3.46	1	4.32	86	1	4.28	82	5.0	20	75	125
Sodium	471	10	468	-34*	10	464	-69*	70*	20	75	125

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: TJA_991130B-119308 Units: mg/L
Analysis Date: 11/30/1999 19:51 Analyst: PB

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Aluminum	7.7	1	9.8	213*	1	8.74	107	66.7*	20	75	125
Barium	0.40	1	1.35	95.8	1	1.34	94.6	1.20	20	75	125
Boron	0.78	2	2.63	92.7	2	2.64	92.8	0.130	20	75	125
Cadmium	ND	1	0.958	95.8	1	0.959	95.9	0.112	20	75	125
Cobalt	ND	1	0.875	87.0	1	0.875	87.0	0.161	20	75	125
Copper	ND	1	0.997	98.9	1	0.991	98.3	0.630	20	75	125
Iron	3.5	1	4.64	117	1	4.07	60.4*	64.0*	20	75	125
Magnesium	110	10	117	106	10	115	90.2	16.6	20	75	125
Manganese	0.46	1	1.37	91.5	1	1.36	90.9	0.760	20	75	125
Molybdenum	ND	1	0.919	91.3	1	0.922	91.6	0.366	20	75	125
Nickel	ND	1	0.878	87.8	1	0.873	87.3	0.522	20	75	125
Potassium	20	10	31.5	115	10	30.8	108	6.10	20	75	125
Silver	ND	1	0.992	99.2	1	0.995	99.5	0.235	20	75	125
Sodium	470	10	481	101	10	475	35.6*	95.6*	20	75	125
Zinc	0.092	1	1.08	99.1	1	1.1	101	2.15	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution



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Quality Control Report

URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Metals by Method 6010B, Total
Method: SW6010B

WorkOrder: 99110496
Lab Batch ID: 1794A

Method Blank

Samples in Analytical Batch:

RunID: TJA_991201B-120384 Units: mg/L
Analysis Date: 12/01/1999 17:13 Analyst: PB
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Lab Sample ID 99110496-01C
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Calcium	ND	10
Chromium	ND	1

Laboratory Control Sample (LCS)

RunID: TJA_991201B-120385 Units: mg/L
Analysis Date: 12/01/1999 17:17 Analyst: PB
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Calcium	20	20.5	103	80	120
Chromium	2	2.04	102	80	120

Post Digestion Spike (PDS) / Post Digestion Spike Duplicate (PDSD)

Sample Spiked: 99110449-01
RunID: TJA_991201B-120389 Units: mg/L
Analysis Date: 12/01/1999 17:34 Analyst: PB

Analyte	Sample Result	PDS Spike Added	PDS Result	PDS % Recovery	PDSD Spike Added	PDSD Result	PDSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Calcium	2060	100	2170	115	100	2000	-61	650*	20	75	125
Chromium	ND	10	9.93	99	10	10	100	1.0	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report

URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Metals by Method 6010B, Total
Method: SW6010B

WorkOrder: 99110496
Lab Batch ID: 1794-T

Method Blank

RunID: TJAT_991129B-118301 Units: mg/L
Analysis Date: 11/29/1999 14:30 Analyst: EG
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Samples in Analytical Batch:

Lab Sample ID Client Sample ID
99110496-01C MW1-GW

Analyte	Result	Rep Limit
Arsenic	ND	0.005
Lead	ND	0.005
Selenium	ND	0.005

Laboratory Control Sample (LCS)

RunID: TJAT_991129B-118302 Units: mg/L
Analysis Date: 11/29/1999 14:35 Analyst: EG
Preparation Date: 11/22/1999 8:15 Prep By: ME Method SW3010A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Arsenic	4	4.15	104	80	120
Lead	2	1.97	99	80	120
Selenium	4	4.09	102	80	120

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: TJAT_991129B-118304 Units: mg/L
Analysis Date: 11/29/1999 14:45 Analyst: EG

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Arsenic	0.054	2	2.13	104	2	2.13	104	0.326	20	75	125
Lead	0.023	1	0.91	88.7	1	0.907	88.4	0.345	20	75	125
Selenium	ND	2	2.02	101	2	2.02	101	0.305	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit

* - Recovery Outside Advisable QC Limits

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Mercury, Total
Method: SW7470A

WorkOrder: 99110496
Lab Batch ID: 2151

Method Blank

Samples in Analytical Batch:

RunID: HGL_991215A-131552 Units: mg/L
Analysis Date: 12/15/1999 10:31 Analyst: AG
Preparation Date: 12/14/1999 16:30 Prep By: AG Method SW7470A

Lab Sample ID 99110496-01C
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Mercury	ND	0.0002

Laboratory Control Sample (LCS)

RunID: HGL_991215A-131553 Units: mg/L
Analysis Date: 12/15/1999 10:31 Analyst: AG
Preparation Date: 12/14/1999 16:30 Prep By: AG Method SW7470A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Mercury	0.002	0.00192	96	80	120

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: HGL_991215A-131555 Units: mg/L
Analysis Date: 12/15/1999 10:31 Analyst: AG
Preparation Date: 12/14/1999 16:30 Prep By: AG Method SW7470A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Mercury	ND	0.002	0.00212	106	0.002	0.002	100	5.58	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Fluoride-IC
Method: E300

WorkOrder: 99110496
Lab Batch ID: R5306

Method Blank

Samples in Analytical Batch:

RunID: WET_991119O-114562 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Lab Sample ID 99110496-01D
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Fluoride	ND	0.10

Laboratory Control Sample (LCS)

RunID: WET_991119O-114563 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Fluoride	10	9.5	95	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: WET_991119O-114565 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Fluoride	3.1	10	13	96.2	10	13	95.6	0.709	20	80	120

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Nitrogen, Nitrate (As N)
Method: E300

WorkOrder: 99110496
Lab Batch ID: R5352

Method Blank

Samples in Analytical Batch:

RunID: WET_991119P-115361 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Lab Sample ID 99110496-01D
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Nitrogen, Nitrate (As N)	ND	0.10

Laboratory Control Sample (LCS)

RunID: WET_991119P-115362 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Nitrogen, Nitrate (As N)	10	9.4	94	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: WET_991119P-115364 Units: mg/L
Analysis Date: 11/19/1999 12:38 Analyst: ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Nitrogen, Nitrate (As N)	ND	10	11	111	10	9.5	95.1	15.3	20	86	115

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Total Dissolved Solids
Method: E160.1

WorkOrder: 99110496
Lab Batch ID: R5394

Method Blank

Samples in Analytical Batch:

RunID: WET_991123J-116185 Units: mg/L
Analysis Date: 11/23/1999 21:45 Analyst: GJ

Lab Sample ID Client Sample ID
99110496-01D MW1-GW

Analyte	Result	Rep Limit
Total Dissolved Solids (Residue, Filterable)	ND	10

Laboratory Control Sample (LCS)

RunID: WET_991123J-116187 Units: mg/L
Analysis Date: 11/23/1999 21:45 Analyst: GJ

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Total Dissolved Solids (Residue, Filterable)	450	452	100	80	120

Sample Duplicate

Original Sample: 99110496-01
RunID: WET_991123J-116198 Units: mg/L
Analysis Date: 11/23/1999 21:45 Analyst: GJ

Analyte	Sample Result	DUP Result	RPD	RPD Limit
Total Dissolved Solids (Residue, Filterable)	840	760	10	20

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Chloride-IC
Method: E300

WorkOrder: 99110496
Lab Batch ID: R5511

Method Blank

Samples in Analytical Batch:

RunID: WET_991123O-118565 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Lab Sample ID Client Sample ID
99110496-01D MW1-GW

Analyte	Result	Rep Limit
Chloride	ND	0.20

Laboratory Control Sample (LCS)

RunID: WET_991123O-118566 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Chloride	10	9.5	95	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110449-01
RunID: WET_991123O-118568 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Chloride	830	1000	1900	104	1000	1900	104	.0760	20	80	120

Qualifiers: ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

D - Recovery Unreportable due to Dilution



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Quality Control Report
URS Greiner Woodward Clyde
BYRD PUMP

Analysis: Sulfate
Method: E300

WorkOrder: 99110496
Lab Batch ID: R5513

Method Blank

Samples in Analytical Batch:

RunID: WET_991123P-118585 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Lab Sample ID 99110496-01D
Client Sample ID MW1-GW

Analyte	Result	Rep Limit
Sulfate	ND	0.20

Laboratory Control Sample (LCS)

RunID: WET_991123P-118586 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Sulfate	10	9.7	97	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 99110496-01
RunID: WET_991123P-118592 Units: mg/L
Analysis Date: 11/23/1999 13:09 Analyst: ES

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Sulfate	1.1	10	12	106	10	12	107	0.357	20	80	120

Qualifiers: ND/U - Not Detected at the Reporting Limit * - Recovery Outside Advisable QC Limits
B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution
J - Estimated value between MDL and PQL

*Chain of Custody
And
Sample Receipt Checklist*



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8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Sample Receipt Checklist

Workorder: 99110496

Received by: Estrada, Ruben

Date and Time Received: 11/19/99 10:00:00 AM

Carrier name: FedEx

Temperature: 2

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

W O R K P L A N

**INITIAL SITE
CHARACTERIZATION**

**BYRD PUMP SITE
MONUMENT, NEW MEXICO**

RECEIVED

OCT 0 4 1999

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Prepared for
ARCO PIPE LINE COMPANY
15600 JFK BLVD. SUITE 300
HOUSTON, TEXAS

October 1, 1999

URS Greiner Woodward Clyde

A Division of URS Corporation

6200 La Calma
Suite 210
Austin, TX 78752

Project No. 93-99000162.00

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Figures

Figure 1-1	Site Location Map
Photos 1 and 2	Site Photos

Appendices

Appendix A	Laboratory Analytical Data (surface soil stockpile sample)
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1.0 INTRODUCTION

Arco Pipe Line Company (APL) operates a 4-inch crude oil transfer line in Lea County, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the EL Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Upon removal of the soil from around the pump and line, APL personnel noted that stained soil extends to at least two feet below grade (Photo #1 and #2). Soil samples collected from the stockpile of the excavated soil indicated total petroleum hydrocarbons (TPH) by EPA Method 418.1 at 15,200 mg/kg. The benzene, toluene, ethyl benzene, and xylenes (BTEX) analysis by EPA Method 8260 indicated less than detection limits for each constituent. The composite soil sample was also analyzed by TCLP for metals, semivolatiles, volatiles, reactivity (sulfide and cyanide), corrosivity, and ignitability. Appendix A contains the laboratory analytical report for the composite soil sample from the excavated stockpile.

This work plan supercedes the "*Arco Pipeline Remediation Workplan Byrd Pump*" prepared by CJR Contractors dated April 12, 1999.

2.0 SITE CHARACTERIZATION ACTIVITIES

Based on site observations and results of the laboratory analysis of the surface soils, APL proposes to characterize the pump area soils and collect a groundwater sample (estimated groundwater depth is 35 to 40 feet below grade) to determine if groundwater has been impacted by historical operations. In order to perform this task APL proposes to drill and sample one soil boring next to the pump and convert this soil boring to a monitoring well. Soil samples will be collected continuously for lithologic logging purposes and select soil samples (5, 10, 15, 20, 30, and 40 feet below grade) will be collected for laboratory analysis. A groundwater sample will also be collected from the monitoring well.

Soil samples will be analyzed for TPH by EPA Method 8015 (GRO-DRO) and BTEX by EPA Method 8021. Additionally, soil samples will be analyzed by the Synthetic Precipitation Leaching Procedure (SPLP) for BTEX and TPH for the purposes of

WORK PLAN

INITIAL SITE CHARACTERIZATION

determining if these constituents may potentially leach out of the soil. Groundwater samples will be analyzed for BTEX by EPA Method 8021, polynuclear aromatic hydrocarbons (PAH) by EPA Method 8310, TPH by EPA Method 8015 (GRO-DRO), major cations and anions, and heavy metals by various EPA 7000 series methods. Additionally, a groundwater sample will be collected for analysis of total dissolved solids.

3.0 DATA EVALUATION

Based on the results of the soil analysis and depth of impact to soil, the soil results will be compared to the New Mexico Oil Conservation Division (NMOCD) target criteria. In addition, the soil SPLP results will be evaluated as to whether petroleum constituents can potentially leach out of soil above NMOCD target criteria into the underlying groundwater. The soil data will also provide APL with options as to whether insitu or exsitu remediation is feasible, if it should be required.

The groundwater analytical results will be evaluated so as to determine if groundwater has been impacted above the New Mexico Water Quality Control Commission regulations. Options for potentially remediating groundwater will also be evaluated, if necessary.

4.0 REPORTING

A report describing the findings of the initial site characterization will be prepared for submittal to the NMOCD. The report will include the results of the findings, the well/soil boring log, the analytical data collected from the site, and a recommendation for the next step.

5.0 SOIL BORING AND MONITORING WELL CONSTRUCTION AND SAMPLING

The soil boring will be drilled by using air rotary and sampling methods or hollow-stem auger sampling methods. The boring will be soil sampled continuously for lithologic sampling purposes while soil samples for laboratory analytical analysis will be collected at depths of 5, 10, 15, 20, 30, and 40 feet or just above the encountered water table and the total depth of the boring. The soil samples will be analyzed for the constituents listed in section 2.0.

The monitoring well will be constructed in the borehole used for soil sampling. A four-inch diameter schedule 40 PVC well casing and screen (0.010" slots) will be used for the

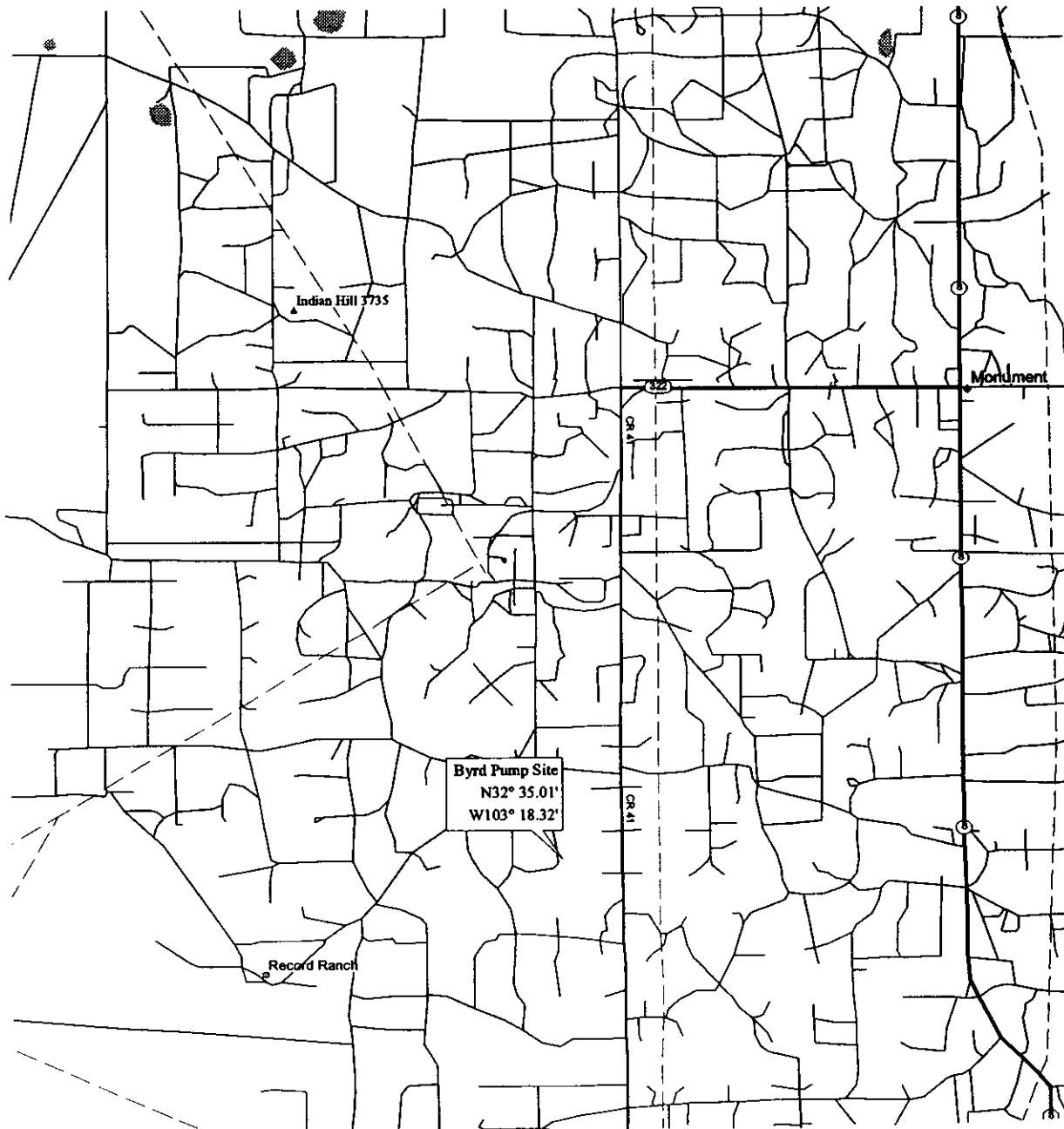
WORK PLAN

INITIAL SITE CHARACTERIZATION

well. The well will be filter packed with a pre-washed silica sand and sealed with 2 feet of hydrated bentonite chips. Above the bentonite chips to ground surface, the borehole annulus will be filled with a cement/bentonite slurry. The surface completion will be constructed with a 4ft x 4ft x 6in concrete pad and a six inch upright locking well cover.

A groundwater sample will be collected from the monitoring well after development and purging. Development will consist of surging and bailing followed by over-pumping until the water is clear and the pH, temperature, and conductivity have stabilized. After the development is complete, the well will be purged prior to sample collection. Purging will be accomplished by pumping at a slow rate (~1 gallon per minute) or until no drawdown is observed. Upon stabilization of the development parameters and the removal of at least three well volumes, the well water will be sampled from the dedicated discharge tubing of the pump. The samples will be placed into the appropriate pre-labeled containers and stored for shipment to the analytical laboratory. Chain-of-custody procedures will be followed during sample handling. The groundwater samples will be analyzed for the constituents listed in section 2.0.

FIGURES AND PHOTOS



Mag 13.00
Mon Jun 28 17:19 1999
Scale 1:62,500 (at center)

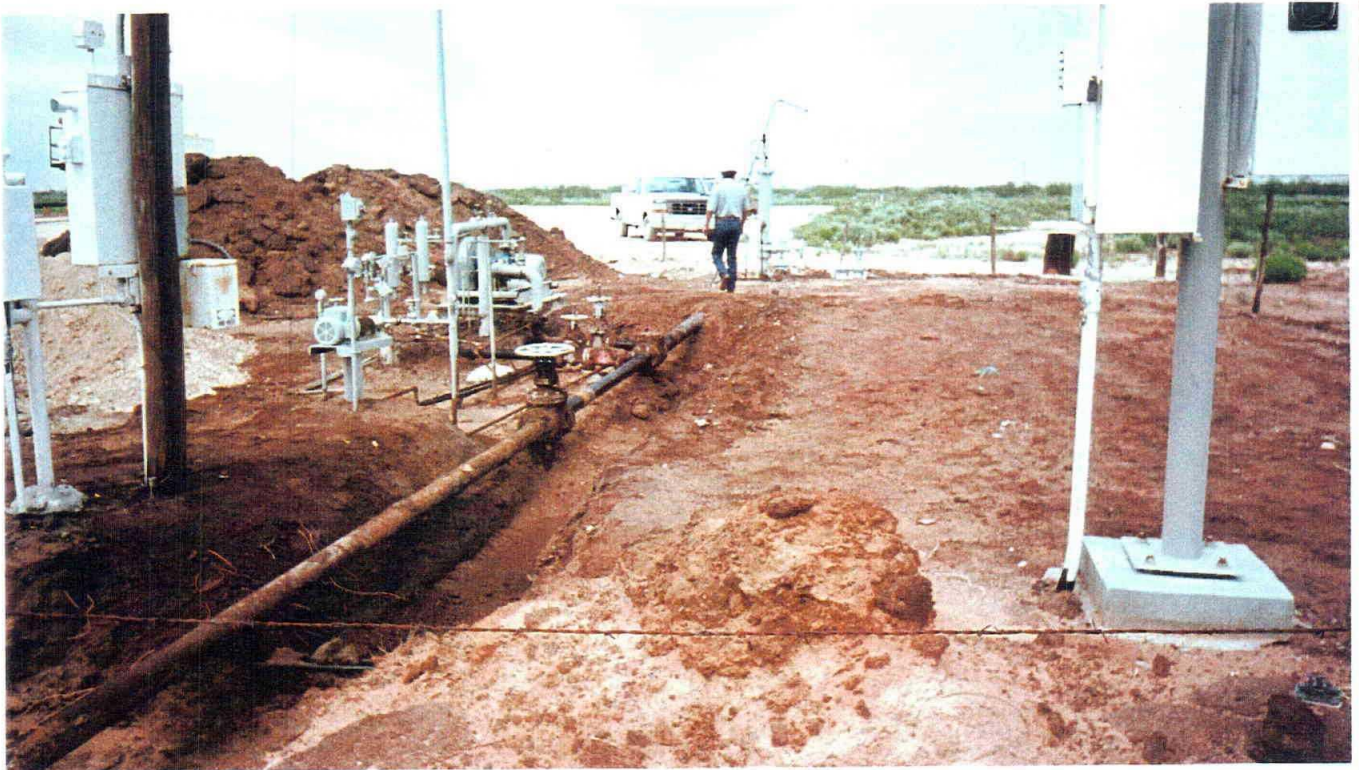
1 Miles
2 KM

- Secondary SR/Road/Hwy Ramp
- Major Connector
- State Route
- US Highway
- Utility/Pipe
- Water
- Intermittent River

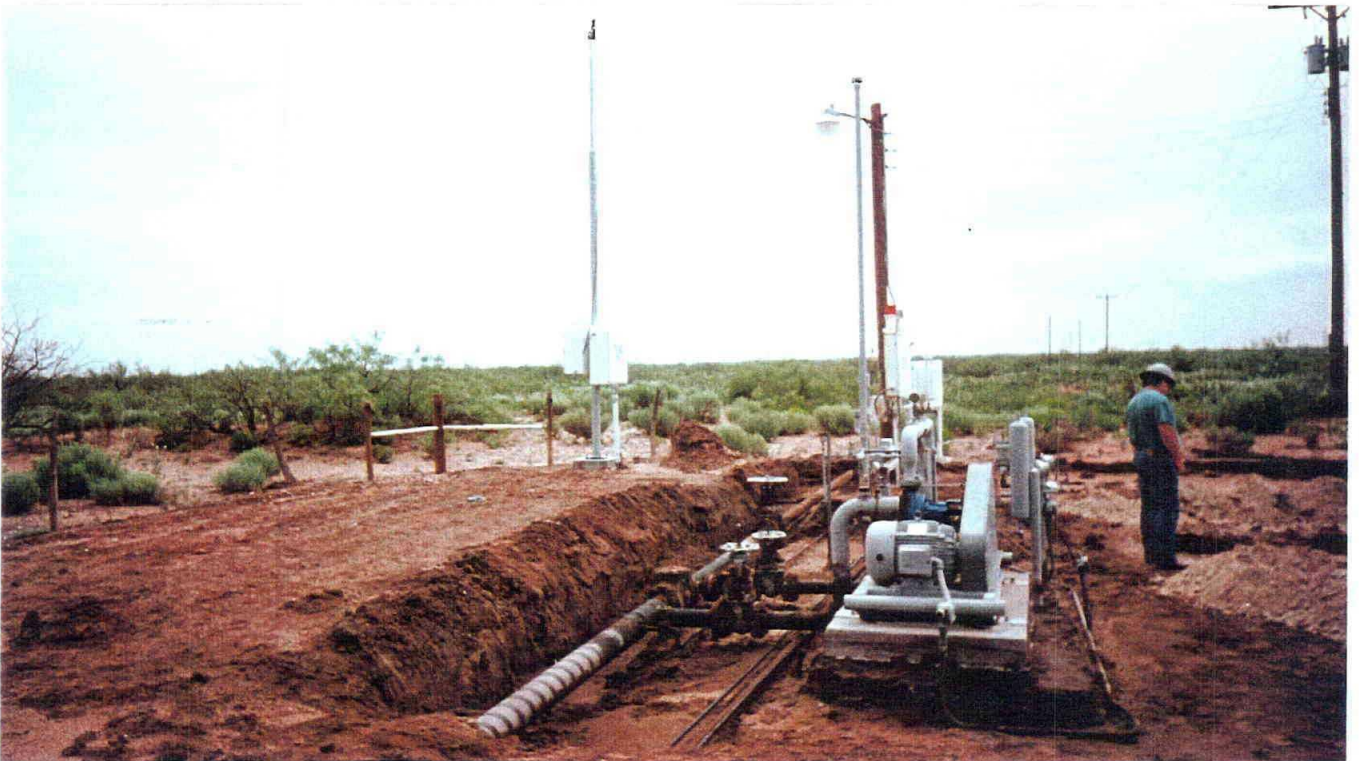


I:\ARCO\BYRD\BYRDPUMP\CADD\BORDER.DWG

ARCO PIPE LINE, CO		URS Greiner Woodward Clyde Austin, Texas		SITE LOCATION MAP	PROJECT NO. 8389000182.00
BYRD PUMP 3 MILES WEST OF MONUMENT, NEW MEXICO					FIG. NO. 1-1
SCALE: NOTED	DRAWN BY: MSM	DATE: 6/28/99	CHECKED BY: MSM	DATE: 6/28/99	



↑ Photo #1: View looking west at pump area. Note excavated soil stock pile in left rear of photo. (photo by RJN 5/28/99)



↑ Photo #2: View looking east at pump areas showing limits of initial excavation. (photo by RJN 5/28/99)

I:\ARCO\BYRD\BYRD PUMP\CADD\BORDER.DWG

ARCO PIPE LINE, CO		URS Greiner Woodward Clyde Austin, Texas	SITE PHOTOS	PROJECT NO. 9399000162.00
BYRD PUMP 3 MILES WEST OF MONUMENT, NEW MEXICO				PHOTOS 1 and 2
SCALE: NOTED	DRAWN BY: MSM CHECKED BY: MSM	DATE: 6/28/99 DATE: 6/28/99		

APPENDIX A
Laboratory Analytical Data

**CARDINAL
LABORATORIES**

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (609) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/12/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		04/09/99	04/09/99	04/09/99	04/09/99	04/09/99
H4098-1	BYRD PUMP	15200	<0.002	<0.002	<0.002	<0.006
Quality Control		254	0.087	0.099	0.092	0.280
True Value QC		240	0.100	0.100	0.100	0.300
% Recovery		106	87.4	98.8	92.4	93.4
Relative Percent Difference		1.9	2.6	3.1	2.6	1.8

METHODS: TRPHC - EPA 800/7-79-020, 418.1; BTEX - EPA SW-846 8260

Bryson A. Cothe
Chemist

4/12/99
Date

H4098.XLS

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ARDINAL **LABORATORIES**

PHONE (915) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 CJR CONTRACTORS, INC.
 ATTN: J.L. HAM
 401 W. BROADWAY
 DENVER CITY, TX 79323
 FAX TO:

Receiving Date: 04/09/99
 Reporting Date: 04/15/99
 Project Number: NOT GIVEN
 Project Name: ARCO PIPELINE
 Project Location: BYRD PUMP

Sampling Date: 04/09/99
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: AH
 Analyzed By: AH/GP

TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
---------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE.	04/13/99	04/14/99	04/14/99	04/14/99	04/14/99	04/14/99	04/15/99	04/13/99
EPA LIMITS:	5	5	100	1	5	5	0.2	1
H4098-1 BYRD PUMP	<1	<1	<5	<0.1	<1	<1	<0.02	<0.1
Quality Control	0.201	1.020	19.69	0.506	3.964	2.999	0.0095	0.051
True Value QC	0.200	1.000	20.00	0.500	4.000	3.000	0.0100	0.050
% Recovery	101	102	98	101	99	100	95	102
Relative Standard Deviation	2.77	0.83	0.28	1.27	1.11	1.38	2.4	3.6

METHODS: EPA 1311, 600/4-91/	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2
------------------------------	-------	-------	-------	-------	-------	-------	-------	-------

Gayle A. Potter
 Gayle A. Potter, Chemist

04/15/99
 Date

H4098M.XLS

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP
Lab Number: H4098-1
Sample ID: BYRD PUMP

Analysis Date: 04/12/99
Sampling Date: 04/09/99
Sample Type: SQIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.020	<0.005	0.016	32	0.050
1,4-Dichlorobenzene	7.50	<0.020	<0.005	0.034	68	0.050
o-Cresol	200	<0.020	<0.005	0.034	68	0.050
m, p-Cresol	200	<0.020	<0.005	0.034	68	0.050
Hexachloroethane	3.00	<0.020	<0.005	0.033	66	0.050
Nitrobenzene	2.00	<0.020	<0.005	0.034	68	0.050
Hexachloro-1,3-butadiene	0.500	<0.020	<0.005	0.039	78	0.050
2,4,6-Trichlorophenol	2.00	<0.020	<0.005	0.041	82	0.050
2,4,5-Trichlorophenol	400	<0.020	<0.005	0.042	84	0.050
2,4-Dinitrotoluene	0.130	<0.020	<0.005	0.042	84	0.050
Hexachlorobenzene	0.130	<0.020	<0.005	0.044	88	0.050
Pentachlorophenol	100	<0.020	<0.005	0.041	82	0.050

% RECOVERY

Fluorophenol	75
Phenol-d5	62
Nitrobenzene-d5	100
2-Fluorobiphenyl	110
2,4,6-Tribromophenol	115
Terphenyl-d14	104

METHODS EPA SW 846-8270, 1311, 3510

Burgess J. Ar Cooke
Burgess J. Ar Cooke, Ph. D.

4/13/99
Date

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PHONE (505) 383-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP
Lab Number: H4098-1
Sample ID: BYRD PUMP

Analysis Date: 04/12/99
Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

TCLP VOLATILES (ppm)	EPA LIMIT	Sample Result H4098-1	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.102	102	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.104	104	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.116	116	0.100
Chloroform	8.0	<0.005	<0.005	0.106	106	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.099	99	0.100
Benzene	0.5	<0.005	<0.005	0.111	111	0.100
Carbon Tetrachloride	0.5	<0.005	<0.005	0.094	94	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.097	97	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.090	90	0.100
Chlorobenzene	100	<0.005	<0.005	0.099	99	0.100
1,4-Dichlorobenzene	7.5	<0.005	<0.005	0.093	93	0.100

% RECOVERY

Dibromofluoromethane	90
Toluene-d8	120
Bromofluorobenzene	88

METHODS: EPA SW 846-8260, 1311

Burgess J. A. Cooke
Burgess J. A. Cooke, P.E.

4/13/99
Date


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LABORATORIES

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ANALYTICAL RESULTS FOR
CJR CONTRACTORS, INC.
ATTN: J.L. HAM
401 W. BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 04/09/99
Reporting Date: 04/13/99
Project Number: NOT GIVEN
Project Name: ARCO PIPELINE
Project Location: BYRD PUMP

Sampling Date: 04/09/99
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	REACTIVITY			
		Sulfide (ppm)	Cyanide (ppm)	CORROSIVITY (pH)	IGNITABILITY (°F)
ANALYSIS DATE:		04/13/99	04/13/99	04/09/99	04/09/99
H4098-1	BYRD PUMP	Not reactive	Not reactive	7.45	Nonflammable
Quality Control		NR	NR	7.02	NR
True Value QC		NR	NR	7.00	NR
% Recovery		NR	NR	100	NR
Relative Percent Difference		NR	NR	0.3	NR

METHOD: EPA SW 846-7.3, 7.2, 1030 (proposed), 1311, 40 CFR 261


Chemist


Date

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WORKPLAN FOR EXCAVATION
BACKFILLING AND QUARTERLY
GROUNDWATER MONITORING

BYRD PUMP SITE
MONUMENT, NEW MEXICO

Prepared for
BP PIPELINES (NORTH AMERICA), INC.
LISLE, ILLINOIS

March, 2002

URS

9400 Amberglen Blvd.
Austin, TX 78729

Project No. 806035.01

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MAR 13 2002

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

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Figure 1-1	Site Location Map
Figure 1-2	Proposed Monitoring Well Location Map

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Appendix A	New Mexico Oil Conservation Division Letter dated December 10, 2001
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1.0 INTRODUCTION

Background

Arco Pipe Line Company (APL) now BP Pipelines (North America), Inc. formerly operated a 4-inch crude oil transfer line in Lea County, New Mexico. The line runs east-west in the area near the town of Monument, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the El Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Prior to excavation the pump and line were re-routed around the impacted area to facilitate excavation. Upon removal of the surface soil from around the pump and line, APL personnel noted that stained soil extended deeper than anticipated. Soil samples collected from the stockpile of the excavated soil indicated a release of petroleum hydrocarbons to native soils. Excavated soils were placed in an onsite land farm area next to the pump. Soil Remediation activities consisted of excavation and land farming of approximately 32,000 yards of impacted soil. Excavation and land farming activities were performed from April 2000 through December 2000.

In a letter dated December 10th, 2001, the New Mexico Oil Conservation Division (OCD) has concurred with the soil remediation activities and has required that BP backfill the excavation. After this requirement is met, the OCD has directed BP, to install groundwater monitoring wells and perform quarterly monitoring to demonstrate that ground water at the site is below New Mexico Water Quality Control Commission (WQCC) standards for 4 consecutive quarters. (*See the attached letter from NMOCD, Appendix A*).

Local Hydrogeology

According to the United States Geological Survey publication "Geology and Groundwater Conditions in Southern Lea County, New Mexico," the depths of groundwater wells in the vicinity of the site range from 53 to 283 feet below ground surface (bgs). Groundwater depths range from 18 to 34 feet below ground surface. The

water wells are screened in either the Quaternary-age alluvium or the Tertiary-age Ogallala Formation.

Depth to groundwater at the pump site is approximately 33 feet below grade. The water table exists in a silty and gravelly sand unit. Based on groundwater flow data from nearby sites, the groundwater flow direction has been to the south-southeast.

2.0 SCOPE OF WORK

Backfill Soil Sampling

OCD has required that the excavation be backfilled and that previously landfarmed soils may be used to backfill the excavation. Prior to using the landfarmed soils, OCD has required that soil confirmation samples be collected and analyzed for BTEX and TPH. To date a total of 96 grab samples have been collected and composited to 24 representative samples that were analyzed for TPH. These results indicated an average TPH concentration of 95mg/kg ranging from a high of 326mg/kg to non-detect at <50mg/kg. Only 6 of the 24 soil samples were above the 100mg/kg guidance criteria. Additionally, the TPH results were all in the C10 to C28 carbon range.

Based on this preliminary assessment of the landfarmed soils, BP requests that OCD concur with the sampling and analysis of the landfarmed soils as outlined below:

- 40 additional representative samples be collected to bring the total number of samples collected to 64. This will represent one sample per 500 yards of soil. Each of the 40 samples will be composited from 5 locations on the stockpile.
- The samples will be analyzed for TPH by EPA method 8015 (GRO and DRO) since previous sampling and analysis has not indicated the presence of any light fraction hydrocarbons (ie, BTEX)

BP proposes to sample and analyze the landfarmed soils prior to backfilling and obtain NMOCD concurrence for use of the soils prior to backfilling.

Excavation Backfilling

Upon concurrence of the OCD regarding the use of the landfarmed soils as backfill, BP will initiate refilling of the excavation. The landfarmed soils will be placed on top of the soils previously removed from the excavation that were not impacted by the release.

Soils of this nature were removed in order to gain access to the impacted soils and are currently located in an adjacent stockpile. Backfilling will be performed in lifts in order to allow for adequate compaction. Once the excavation is filled to existing grade, the area will be planted with similar vegetation existing in the area.

Monitoring Well Construction and Sampling

In order to characterize groundwater, as directed by OCD, BP proposes to install four monitoring wells at the previous location of the pump and sample the wells on a quarterly basis for one year. The locations of the proposed monitoring wells are shown on Figure 1-2. Soil samples will be collected continuously for lithologic logging purposes and groundwater samples will be collected from the monitoring wells.

The wells will be installed under the following OCD approved conditions:

1. BP shall install four groundwater monitoring wells at the locations shown in figure 1-2.
2. BP shall wait a minimum of 24 hours after the monitor wells have been developed to purge and sample ground water from the monitor wells.
3. Ground water samples taken for metals analyses shall be analyzed for metals listed in the New Mexico Water Quality Control Commission regulations.
4. BP shall submit a report on the results of the quarterly monitoring to the OCD. The report shall be submitted to the OCD Santa Fe Office with a copy provided to the OCD Hobbs District Office.
5. All wastes containing petroleum hydrocarbons above OCD standards shall be disposed of at an OCD approved facility.
6. BP shall notify the OCD at least 24 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and split samples.

The monitor well boreholes will be drilled by using hollow-stem auger method. The boreholes will be soil sampled continuously for lithologic description purposes. Since the wells will be drilled outside the excavated area, soil cuttings will be placed with the landfarmed soils and used as backfill material.

The monitoring wells will be constructed with two-inch diameter schedule 40 PVC well casing and screen (0.010" slots). Twenty feet of screen will be used from 30 to 50 feet below grade. The wells will be filter packed with pre-washed silica sand and sealed with 2 feet of hydrated bentonite chips. Above the bentonite chips to ground surface, the borehole annulus will be filled with a cement/bentonite grout. The surface completions will be constructed with a 4ft x 4ft x 4in concrete pad and a three foot upright locking well cover. Four 3-inch diameter bollards will be placed around each well for protection.

Groundwater samples will be collected from the monitoring wells after development and purging. Development will consist of surging and bailing followed by over-pumping until the water is clear and the pH, temperature, and conductivity have stabilized. After the development is complete, and a minimum of 24 hours has passed, the wells will be purged prior to sample collection. Purging will be accomplished by pumping at a slow rate (~1 gallon per minute) or until no drawdown is observed. Upon stabilization of the purging parameters and the removal of at least three well volumes, the well water will be sampled from the dedicated discharge tubing of the pump. The samples will be placed into the appropriate pre-labeled containers and stored for shipment to the analytical laboratory. Chain-of-custody procedures will be followed during sample handling. Groundwater samples will be analyzed for BTEX by EPA Method 8021, polynuclear aromatic hydrocarbons (PAH) by EPA Method 8310, TPH by EPA Method 8015 (GRO-DRO), major cations and anions, and heavy metals by various EPA 7000 series methods. Additionally, a groundwater sample will be collected for analysis of total dissolved solids.

Quarterly Well Sampling and Analysis

After the monitoring wells are constructed and sampled initially, three additional quarters of sampling and analysis of the groundwater will be performed. Samples will be collected and analyzed from the four proposed monitoring wells as described above. Well purging and sample handling will be performed as described above.

3.0 DATA EVALUATION AND REPORTING

After the landfarmed soils that will be used for backfilling are sampled and analyzed, BP will report the results of the backfill sampling and analysis to the OCD prior to using the soil for backfill. BP will request concurrence from the OCD for use of the landfarmed soils as backfill prior to backfilling the excavation.

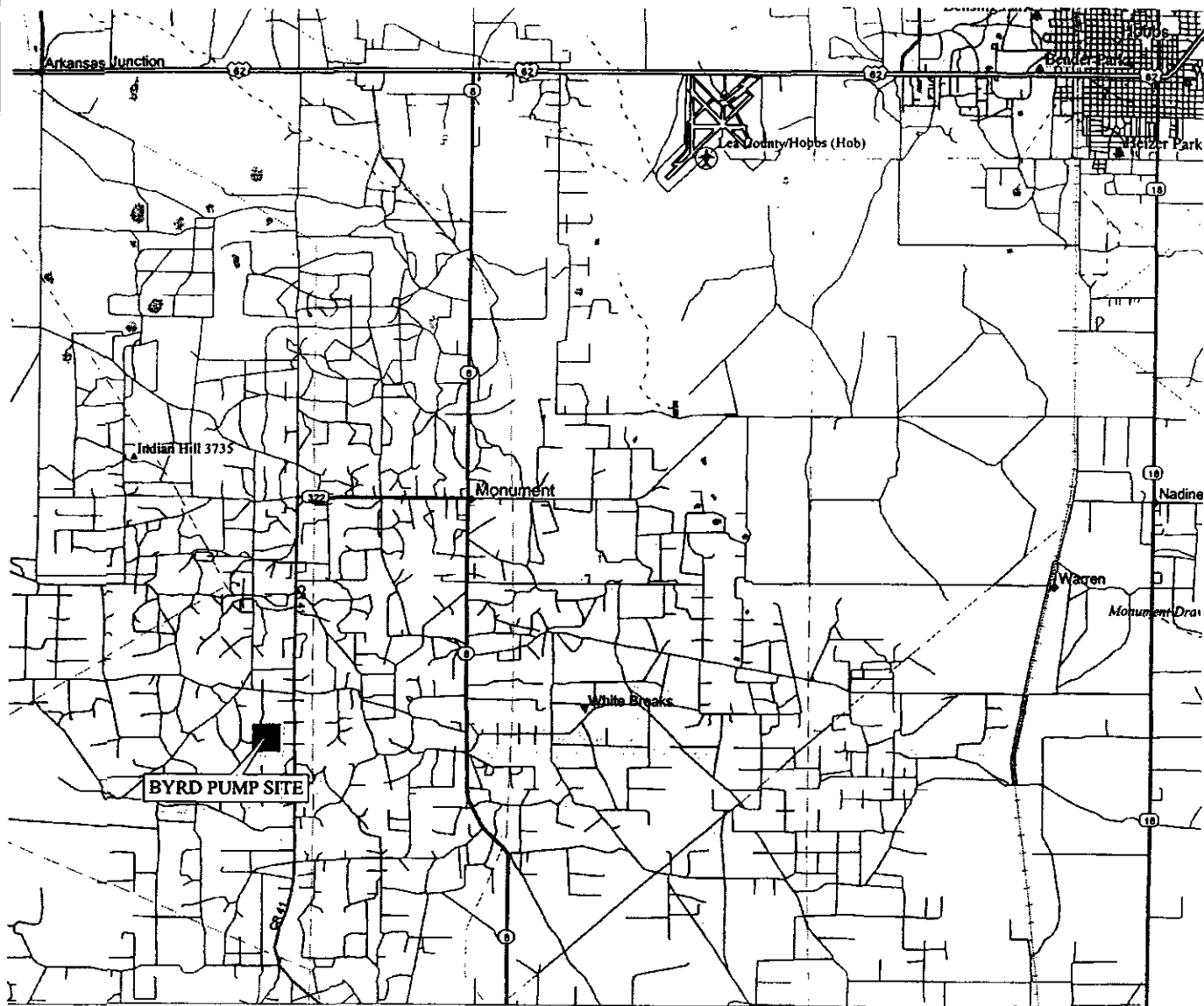
After the monitoring wells are installed and four quarters of groundwater monitoring have been completed, a report presenting the results of the quarterly sampling and analysis will be issued to the OCD. The groundwater analytical results will be compared to the New Mexico Water Quality Control Commission (WQCC) regulations and based on the comparison BP will request closure if the WQCC standards are met.

The report describing the results of the quarterly sampling will include:

1. A description of all monitor well construction and sampling.
2. A map showing historical spill areas, excavated areas, monitor well and soil boring locations as well as the direction and magnitude of the hydraulic gradient.
3. Geologic logs and well completion diagrams for each monitor well.
4. Analytical data tabulated with OCD/WQCC standards shown.
5. The laboratory analytical results of all soil and water quality sampling including the quality assurance/control data.

FIGURES

H:\wc-users\activeproj\area\byrdpump\workplan2002\figures\fig1-1.dwg



Mag 12.00

Tue Jan 29 11:14 2002

Scale 1:125,000 (at center)

2 Miles

2 KM

- Local Road
- Major Connector
- State Route
- - - Trail
- US Highway
- - - Utility/Pipe
- - - Railroad

- ◆ Small Town
- Airfield
- ▲ Summit
- ▼ Geographic Feature
- ▲ Park/Reservation
- ◆ Locale
- ◆ City

BP PIPELINES
(NORTH AMERICA), INC.
BYRD PUMP SITE
MONUMENT NEW MEXICO

URS Corporation
Austin, Texas

SITE LOCATION MAP

FILE NO.
806035.01

FIG. NO.
1-1

SCALE:
NOTED

DRAWN BY: rjn
MODIFIED BY: MSM

DATE: 1/9/99
DATE: 1/29/2002

APPENDIX A



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

December 10, 2001

CERTIFIED MAIL

RETURN RECEIPT NO. 5357-8079

Mr. Ray Glover
BP Pipeline (North America), Inc.
Mail Code 7039A
801 Warrenville Rd.
Lisle, Illinois 60532

**RE: CASE #1R0034
BYRD PUMP SITE
MONUMENT, NEW MEXICO**

Dear Mr. Glover:

The New Mexico Oil Conservation Division (OCD) has reviewed BP Pipeline (North America), Inc.'s (BP) May 8, 2001 "SOIL REMEDIATION REPORT, BP PIPELINES (NORTH AMERICA), INC., BYRD PUMP RELEASE SITE, MONUMENT, NEW MEXICO" which was submitted on behalf of BP by their consultant URS Corporation. This document contains the results of BP's soil and ground water remediation activities at the Byrd Pump Release Site southwest of Monument, New Mexico. The document also requests closure of the site based upon the results of soil and ground water sampling.

The soil investigation and remediation actions taken to date are satisfactory. The OCD understands that the excavation is still currently open. The OCD requires that BP backfill the excavation. The excavation may be backfilled with landfarmed soils that meet the OCD's guidance criteria of 100 ppm for this area. If landfarmed soils are used for backfill, the OCD requires that a soil confirmation sample be taken for every 100 yards of backfill and analyzed for concentrations of BTEX and TPH using EPA approved methods, and that BP submit a report to the OCD containing the backfill results.

Since ground water at the site was originally contaminated in excess of New Mexico Water Quality Control Commission (WQCC) standards, the OCD cannot issue final closure approval until BP can demonstrate that ground water at the site is below WQCC standards for 4 consecutive quarters. The OCD requires that BP submit a work plan to install ground water monitoring wells to meet this objective. The work plan shall be submitted to the OCD Santa Fe Office by February 10, 2002 with a copy provided to the OCD Hobbs District Office.

If you have any questions, please call me at (505) 476-3491.

Sincerely,

A handwritten signature in black ink, appearing to read 'Will Olson', written in a cursive style.

William C. Olson
Hydrologist
Environmental Bureau

xc: Chris Williams, OCD Hobbs District Supervisor
Rick Nelson, URS Greiner Woodward Clyde

R E P O R T

SOIL REMEDIATION REPORT

**BYRD PUMP SITE
MONUMENT, NEW MEXICO**

RECEIVED

MAY 14 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

Prepared for

BP PIPELINE (NORTH AMERICA), Inc.

801 WARRENVILLE RD.

LISLE, IL 60532

MAY, 2001

URS

**8501 N Mopac
Austin, TX 78752
512-454-4797**

Project No. 806035.01

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Background

Arco Pipe Line Company (APL) now BP Pipelines (North America), Inc. formerly operated a 4-inch crude oil transfer line in Lea County, New Mexico. The line runs east-west in the area near the town of Monument, New Mexico. Line pressure is increased at a booster pump (Byrd Pump) located 3 miles west of the town of Monument on Hwy 322 and 2.5 miles south of the El Paso Natural Gas Monument Station (32.35.01N and 103.18.32W) Figure 1-1. Upon inspection of the pump area, APL personnel noted that soil around the pump has been stained by crude oil due to historical operations at the pump.

In April 1999, APL contracted CJR Contractors to remove stained soil from around the pump and line. Upon removal of the surface soil from around the pump and line, APL personnel noted that stained soil extended deeper than anticipated. Soil samples collected from the stockpile of the excavated soil indicated a release of petroleum hydrocarbons to native soils. Excavated soils were placed in an onsite land farm area next to the pump.

On October 1, 1999, URS, on behalf of APL, submitted an *Initial Site Characterization Work Plan, ARCO Pipe Line Byrd Pump Site, Monument, New Mexico* to the New Mexico Oil Conservation Division (NMOCD). The work plan was approved by the NMOCD on October 15, 1999. The work plan called for the sampling of one soil boring and the installation of one monitor well next to the pump. This field investigation concluded that the soil in the vicinity of the pump had been impacted to a depth of approximately 38 feet below grade. The investigation also concluded that groundwater had been impacted by historical leaks and spills from the pump. (see *Initial Site Characterization Report, January 2000*).

Based on the findings from the initial field investigation, APL proposed to remediate soil insitu by way of active bioventing (as reported in the *Initial Site Characterization Report*), however due to landowner concerns, APL decided to excavate and land farm the impacted soil on an adjacent parcel of land leased to APL. This report documents the results of the excavation and soil land farm activities and presents conclusions based on evaluation of data.

Water Well Search and Local Hydrogeology

A water well search was conducted by Environmental Data Resources on December 15, 1999 (Appendix A). Two wells (A-1, A-2) were identified within 1/4 mile of the site. One well (3) was located 1/4 to 1/2 mile of the site and five domestic supply wells are located 1/2 to 1 mile from the site. According to the United States Geological Survey publication "Geology and Groundwater Conditions in Southern Lea County, New Mexico," the depths of groundwater wells in the

vicinity of the site range from 53 to 283 feet below ground surface (bgs). Groundwater depths range from 18 to 34 feet below ground surface. The water wells are screened in either the Quaternary-age alluvium or the Tertiary-age Ogallala Formation.

Soil Remediation activities consisted of excavation and land farming of approximately 32,000 yards of impacted soil. Excavation and land farming activities were performed from April 2000 through December 2000.

Excavation and Land Farming

In April 2000, excavation began around the Byrd pump. Stained soil had been observed on the ground surface around the pump for approximately 25 feet in all directions away from the pump (Figure 2-2, photos 1 and 2). Additionally, based on the results of soil samples collected from the monitoring well soil boring located next to the pump, soil had been impacted vertically to a depth of 38 feet below grade (see soil boring log, Appendix A).

Excavation began after the pump and pipeline were re-routed around the proposed excavation area. Soil excavation was initially performed within a 25 foot radius of the pump to a depth of approximately 30 feet below grade. At 30 feet depth the oil impacted soil appeared to "pancake out" in a radial fashion on the water table. Based on observations during the excavation activities the radius of impacted soil at 30 to 38 feet below grade was now approximately 100 feet away from the pump. It appears that the water table in the area had historically fluctuated causing an eight foot thick section of soil 200 feet in diameter to be impacted at 30 to 38 feet below grade. Soil above the 30 foot demarcation, between 25 and 100 feet away from the pump, had not been affected by the release.

In order to excavate to 30 feet during the excavation activities, unimpacted soil had to be removed to construct access ramps. This soil along with unimpacted soil located above the impacted soil at depth was also removed and stockpiled in a separate pile (Figure 2-2). Impacted soil from the ground surface to 38 feet below grade was excavated and moved to the land farm area. Since some of the impacted soil was observed below the current water table level, groundwater had to be pumped from the excavation in order to excavate below the water table. Groundwater pumped from the excavation was transported for disposal at a local injection well. Approximately 26,500 barrels of water with small amounts of residual oil was pumped from the excavation.

Soil excavation in the area of the Byrd pump removed approximately 72,000 yds of soil of which approximately 32,000 was impacted by the release. The impacted soil was land farmed by spreading, drying, and mixing on a parcel of land next to the release site. As the wet soil dried, it was mixed with previously dried soil until a consistent mixture was attained. The process of spreading and drying was continued until sample results indicated a reduction in total petroleum hydrocarbon (TPH) concentrations.

Confirmation Soil Sampling

Upon completion of the excavation and removal of all visually stained soils, confirmation soil samples were collected from the walls and floor of the excavation. Figure 2-1 shows the locations of the samples from the excavation. A total of seven soil samples from the walls and one composite bottom sample were collected and analyzed. A water sample was also taken from the excavation area after the excavation and water pumping was complete (photo #3). In the land farm area, soil samples were collected from 24 cells (Figure 2-2, photo #4). Composite soil samples were taken in a 4 spot pattern in each cell.

Soil samples from the land farm area were analyzed for TPH by EPA Method 8015 modified (GRO-DRO). Soil samples from the excavation pit were analyzed for TPH by EPA Method 8015 modified (GRO-DRO), BTEX by EPA Method 8021B, and chloride. The water sample from the excavation pit was analyzed for BTEX by EPA Method 8260, TPH by EPA Method 418.1, and chloride. All soil and water samples were placed in the appropriate pre-labeled containers and stored on ice prior shipment to the analytical laboratory.

Analytical Results

A total of 8 soil samples from the excavation pit were collected (Figure 2-1). The average TPH concentration from the 8 soil samples collected from the excavation walls and floor was 67.5 mg/kg. Table 2-1 presents the results of the laboratory analysis for soil samples collected from the walls and floor of the excavation.

A total of 24 soil samples from the land farm area were collected (Figure 2-2). The average TPH concentration from the 24 soil samples collected from the land farm area was 95 mg/kg. Table 2-2 presents the results of the laboratory analysis for soil samples collected from the land farm area.

One water sample was also collected from the excavation pit after groundwater had recharged the area from the pumping. Table 2-3 presents the results of the water sample collected from the excavation pit. Laboratory analytical reports for the soil and groundwater samples discussed above are attached as Appendix B.

Based on the analytical results from the wall and floor samples collected from the excavation area, impacted soil above the NMOCD recommended remediation level of 100 mg/kg for TPH has been removed. Removal of residual free phase TPH from the groundwater occurred during pumping of the pit water. Analytical results from a water sample collected from the pit indicated constituents below the New Mexico Water Quality Control Commission groundwater standards for human health. Additionally, all visual signs of petroleum hydrocarbons have been removed from the pit. Results obtained from the sampling and analysis of the land farmed soil indicate an overall reduction of TPH to below the NMOCD recommended remediation level.

Based on the results obtained from the soil and groundwater remediation efforts at the Byrd Pump Site, BP Pipelines (North America), Inc. requests a "No Further Action" finding from the NMOCD for the Byrd Pump Release Site.

TABLES

TABLE 2-1
SOIL ANALYTICAL RESULTS
EXCAVATION PIT
BYRD PUMP SITE - MONUMENT, NEW MEXICO
(samples collected 8/28/00 and 10/09/00)

Sample ID	Wall Sample # 1 30'-32'	Wall Sample # 2 30'-32'	Wall Sample # 3 30'-32'	Wall Sample # 4 30'-32'	Wall Sample # 5 30'-32'	Wall Sample # 6 30'-32'	Wall Sample # 7 30'- 32' Composite	Bottom Sample *
CONSTITUENT								
TPH (mg/kg)	--	--	--	--	--	--	--	80.4
TPH (Method 418.1)	--	--	--	--	--	--	--	--
GRO (C6-C10) (Method SW-846 8015M)	<50	<50	<50	<50	<50	<50	<50	--
DRO (>C10-C28) (Method SW-846 8015M)	67.1	<50	<50	<50	<50	125	<50	--
BTEX (mg/kg)								
Benzene	--	--	--	--	--	--	<0.005	<0.005
Ethylbenzene	--	--	--	--	--	--	<0.005	<0.005
Toluene	--	--	--	--	--	--	<0.005	<0.005
Xylenes, Total	--	--	--	--	--	--	<0.005	<0.015
Chloride	--	--	--	--	--	--	--	259

Notes:

mg/kg - milligrams per kilogram
TPH = Total Petroleum Hydrocarbons
BTEX = benzene, toluene, ethyl benzene, xylenes
-- = Not analyzed

TABLE 2-2
SOIL ANALYTICAL RESULTS
LAND FARMED SOIL
BYRD PUMP SITE - MONUMENT, NEW MEXICO
(samples collected 1/10/01)

CONSTITUENT (mg/kg)	TPH (Method SW-846 8015M) GRO (C6-C10)	TPH (Method SW-846 8015M) DRO (>C10-C28)
SAMPLE ID	NMOCD REMEDIATION LEVEL 100 mg/kg	NMOCD REMEDIATION LEVEL 100 mg/kg
RSA-1	<50	<50
RSA-2	<50	<50
RSA-3	<50	64.1
RSA-4	<50	<50
RSA-5	<50	88.3
RSA-6	<50	86.3
RSA-7	<50	161
RSA-8	<50	223
RSA-9	<50	104
RSA-10	<50	200
RSA-11	<50	<50
RSA-12	<50	177
RSA-13	<50	326
RSA-14	<50	92.1
RSA-15	<50	<50
RSA-16	<50	<50
RSA-17	<50	79.1
RSA-18	<50	<50
RSA-19	<50	<50
RSA-20	<50	66.3
RSA-21	<50	<50
RSA-22	<50	<50
RSA-23	<50	<50
RSA-24	<50	<50

Notes:

RSA = Reclaimed Soil Area

mg/kg = milligrams per kilogram

NMOCD = New Mexico Oil Conservation Division

TPH = Total Petroleum Hydrocarbons

TABLE 2-3
GROUNDWATER ANALYTICAL RESULTS
EXCAVATION PIT WATER
BYRD PUMP SITE - MONUMENT, NEW MEXICO
(samples collected 9/21/00)

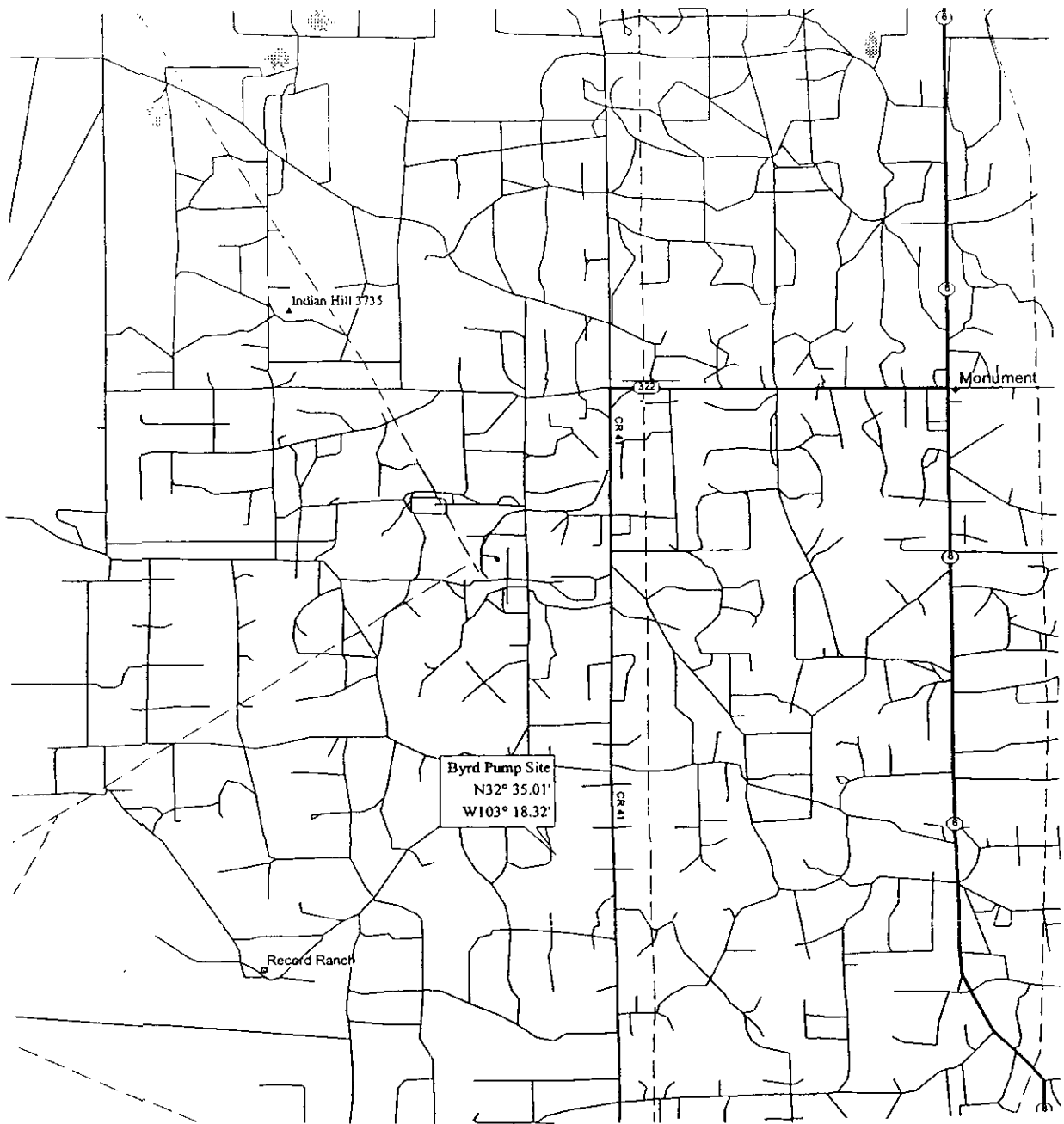
CONSTITUENT	Excavation Pit Lab ID# - H5197-1	New Mexico WQCC Groundwater Standards (HHS) ¹
TPH (mg/L)		
TPH (Method 418.1)	8.51	--
BTEX (mg/L) (Method EPA SW-846 8260)		
Benzene	<0.002	0.01
Ethylbenzene	0.006	0.75
Toluene	<0.002	0.75
Xylenes, Total	0.025	0.62
Chloride (mg/L)	3300	--

Notes:

- 1) New Mexico Water Quality Control Commission groundwater standards for human health
 - 2) New Mexico Water Quality Control Commission groundwater standards for domestic water supply
- TPH = total petroleum hydrocarbons
BTEX = benzene, toluene, ethyl benzene, xylenes
mg/L=milligrams per liter

FIGURES

H:\wc-users\activepro\orca\byrdpump\rlp2001\figures\sitelocmap.dwg



Mag 13.00
Mon Jun 28 17:19 1999
Scale 1:62,500 (at center)

1 Miles

2 KM

- Secondary SR/Road/Hwy Ramp
- Major Connector
- State Route
- US Highway
- Utility/Pipe
- Water
- Intermittent River



BP PIPELINES
(NORTH AMERICA), INC.
BYRD PUMP SITE
MONUMENT NEW MEXICO

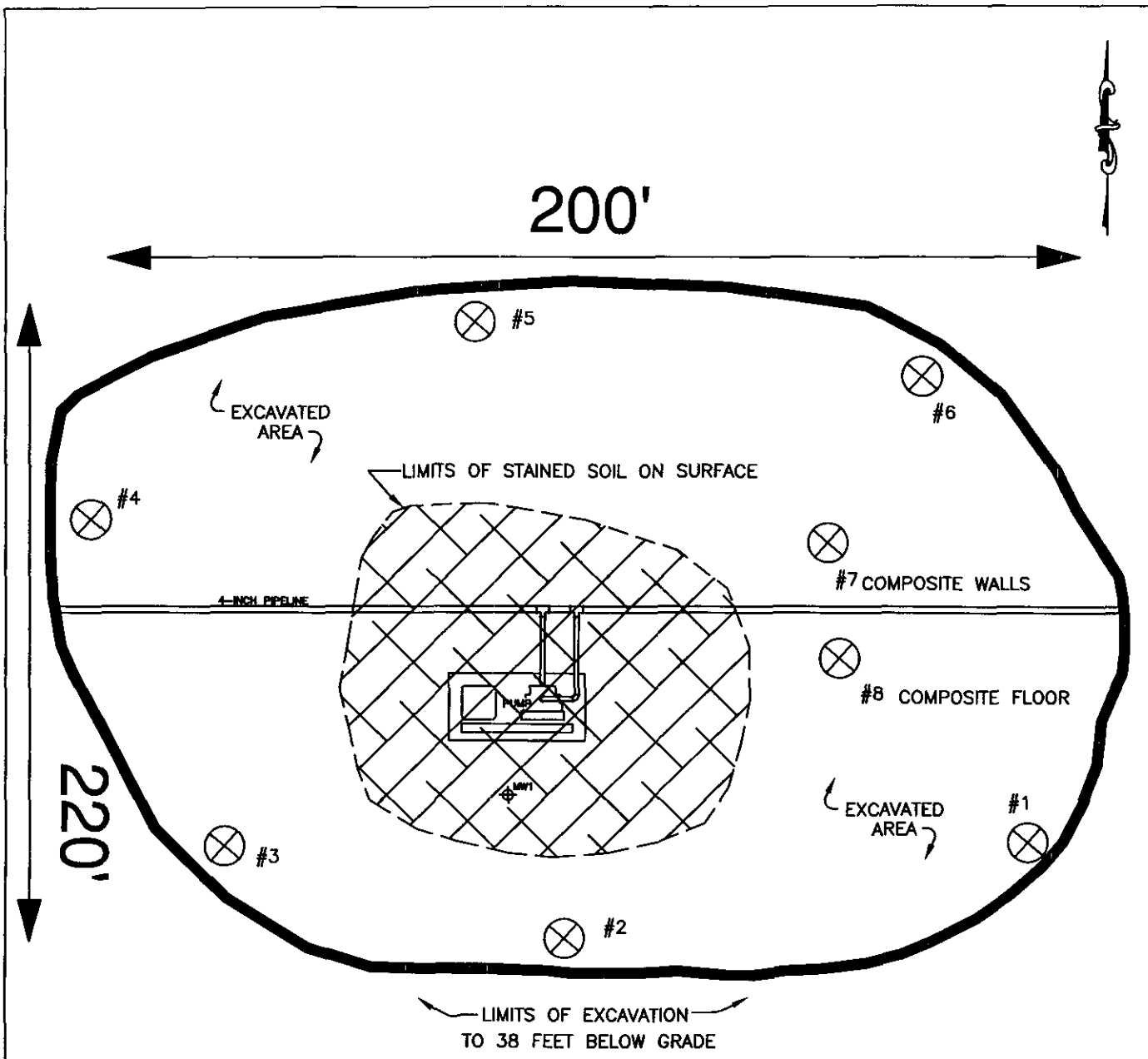
URS Corporation
Austin, Texas

SCALE: NOTED	DRAWN BY: rjn MODIFIED BY: MSM	DATE: 1/9/99 DATE: 4/20/01
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SITE LOCATION MAP

FILE NO.
806035.01

FIG. NO.
1-1



LEGEND

⊗ #2 SOIL SAMPLE LOCATION AND NUMBER

NOT TO SCALE

BP PIPELINES
(NORTH AMERICA), INC.
BYRD PUMP SITE
MONUMENT NEW MEXICO

URS Corporation
Austin, Texas

SITE PLAN
EXCAVATION AREA

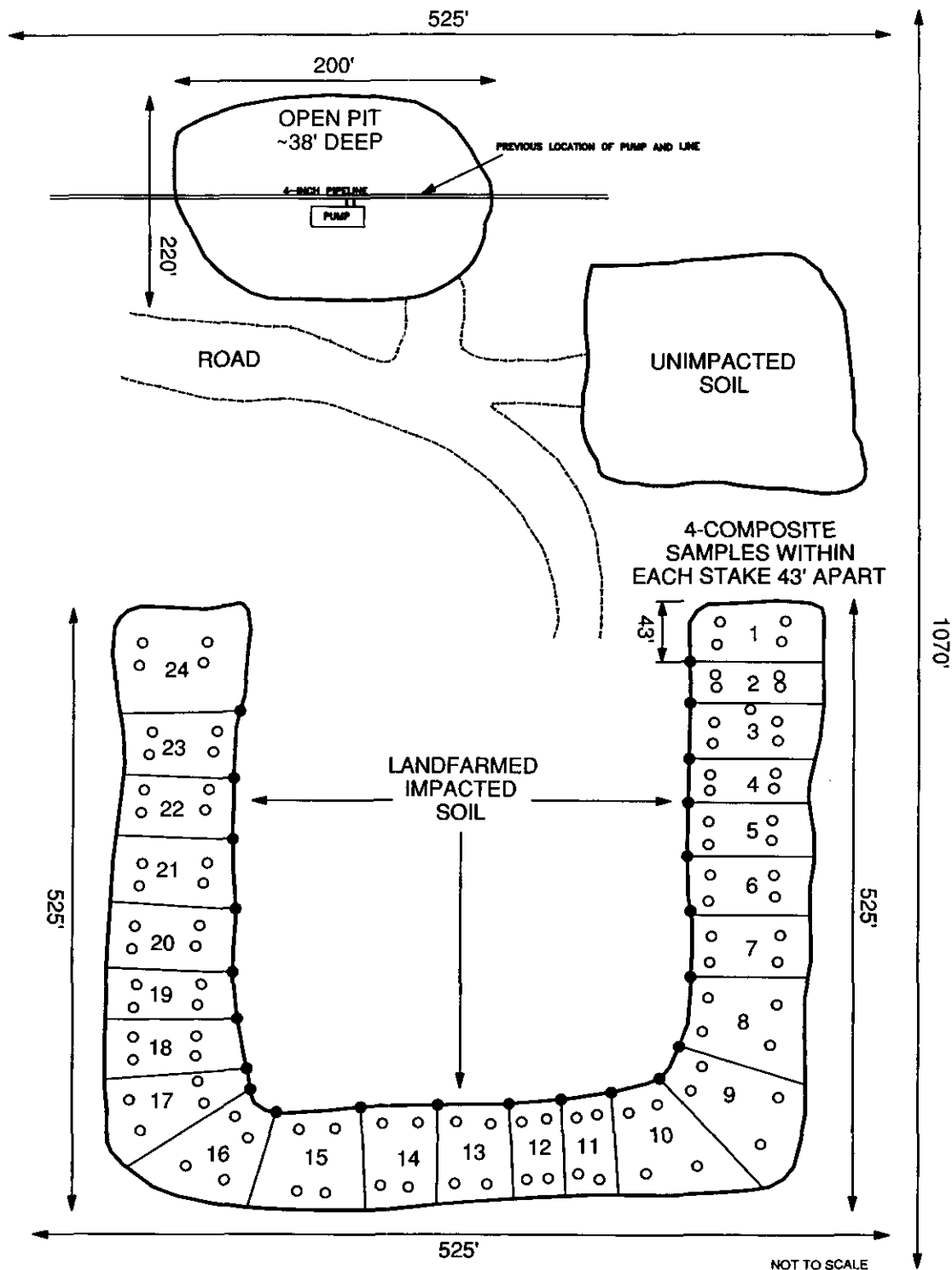
PROJECT NO.
806035.01

FIGURE NO.
2-1

SCALE: SCALE	DRAWN BY: SAF	DATE: 1/3/2000
	CHKD. BY: MSM	DATE: 4/18/2001

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BP PIPELINES
(NORTH AMERICA), INC.
BYRD PUMP SITE
MONUMENT NEW MEXICO

URS Corporation
Austin, Texas

SCALE:
NOTED

DRAWN BY: rjn
MODIFIED BY: MSM

DATE: 1/9/99
DATE: 4/20/01

SITE PLAN
LAND FARM AREA

FILE NO.
806035.01

FIG. NO.
2-2

PHOTOS



Photo #1 View looking at Pump area prior to remediation (5/28/99, photo by RJN)



Photo #2 View looking at Pump area prior to remediation (5/28/99, photo by RJN)

URS



Photo #3 View looking at Excavation Area (2/28/01, photo by RJN)



Photo #4 View looking at Land Farm Area (2/28/01, photo by RJN)

APPENDIX A
WELL LOG AND SOIL SAMPLE RESULTS – MW-1

Project: APL BYRD PUMP SITE
 Project Location: Hobbs, New Mexico
 Project Number: 93-99000162.00-00001

Log of Monitoring Well MW1

Sheet 1 of 1

Date(s) Drilled	11/9/99 11/11/1999		Logged By	D. Hayes	Checked By	R.T.Murthy
Drilling Method	HSA		Drilling Contractor	GMI	Total Depth of Borehole	40.0 feet
Drill Rig Type	CME		Drill Bit Size/Type	12.25" OD to 10'/8.25" OD to 40'	Surface Elevation	
Groundwater Level and Date	33.60 (oil)/33.605 (water) on 11/15/99		Sampler Type	5 ft. CME Sampler	Top of PVC Elevation	-
Diameter of Hole (inches)	12.25/8.25	Diameter of Well (inches)	4	Type of Well Casing	4 in. Schedule 40 PVC	Screen Perforation
Type of Sand Pack	20/40 Silica Sand		Type and Depth of Seal(s)	Hydrated Bentonite Pellets, from 14' to 17'		
Comments						

Elevation, feet	SAMPLES			Graphic Log	MATERIAL DESCRIPTION	Well Completion Log	OVA Reading, ppm	REMARKS
	Type	Number	Percent Recovery					
0			90		SILTY SAND, moderate brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, heavy brown oil staining, strong petroleum odor.		4	
5			95		CLAYEY SAND, moderate yellow brown, loose, slightly moist, fine to medium grained, moderate to poorly graded, subangular to subrounded, lighter staining.		52 60 71 21	MW1-4-5 Soil Jar Sample
10			50		change in color to pale yellow brown SANDY CLAY, gray stains, gray, firm to hard, slightly moist, low plasticity.		503 631 571 435	MW1-9-10 Soil Jar Sample
15			60		SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular.		326 252 241 301	MW1-14-15 Soil Jar Sample
20			70		GRAVELLY SAND, moderate yellow brown, loose, moist, coarse to fine, subangular chert pebbles, maximum size of 0.5 inch, strong odor.		321 301 704 569	MW1-19-20 Soil Jar Sample
25			80		SILTY SAND, moderate yellow brown, loose, moist, fine grained, moderate to poorly graded, subangular.		507 554 834 318	MW1-29-30 Soil Jar Sample
30			80		CALICHE		953 510 503 505	
35			80		SILTY SAND, moderate yellow brown, loose moist, fine grained, moderate to poorly graded, subangular		212 238 138 596	MW1-39-40 Soil Jar Sample
40					change in color to light brown		472 187 563 749	
45					GRAVELLY SAND, light brown, loose, saturated, fine to medium grained, well graded, subangular.		820 321 336 196	
					Boring terminated at a depth of 40 feet below existing ground. Groundwater encountered after completion of well.		54 35	

SOIL ANALYTICAL RESULTS
BYRD PUMP SITE - HOBBS, NEW MEXICO
(Samples collected 11/11/99)

CONSTITUENT	MW-1 (4-5')	MW-1 (9-10')	MW-1 (14-15')	MW-1 (19-20')	MW-1 (29-30')	MW-1 (39-40')
PAH (mg/kg)						
1-Methylnaphthalene	<.130	5.9	2	3.7	3.7	0.037
2-Methylnaphthalene	<.130	4.9	1.7	3.3	3.3	0.036
Acenaphthene	<.066	0.41	0.12	0.24	0.29	0.0047
Acenaphthylene	<.066	0.1	<.066	0.076	<.066	<.0033
Anthracene	<.066	<.066	<.066	<.066	<.066	<.0033
Benz(a)anthracene	<.066	0.21	0.077	0.08	0.088	0.012
Benzo(a)pyrene	<.066	<.066	<.066	<.066	<.066	<.0033
Benzo(b)fluoranthene	<.066	0.16	<.066	<.066	0.078	<.0033
Benzo(g,h,i)perylene	<.066	0.13	<.066	<.066	<.066	0.0092
Benzo(k)fluoranthene	<.066	<.066	<.066	<.066	<.066	<.0033
Chrysene	<.066	0.4	0.16	0.2	0.21	0.0071
Dibenzo(g,h)anthracene	<.066	<.066	<.066	<.066	<.066	<.0033
Fluoranthene	<.066	<.066	<.066	<.066	0.076	<.0033
Fluorene	<.066	3.4	0.82	2.1	2.3	0.027
Indeno(1,2,3-cd)pyrene	<.066	0.088	<.066	<.066	<.066	<.0033
Naphthalene	<.066	1	0.33	0.68	0.7	0.0038
Phenanthrene	<.066	1.4	0.4	0.81	0.88	0.018
Pyrene	<.066	0.46	0.17	0.21	0.25	0.0063
TPH (mg/kg)						
Diesel Range Organics	2500	3300	4100	3000	3200	5.4
Gasoline Range Organics	23	280	250	240	370	17
Total TPH ¹	2523	3580	4350	3240	3570	22.4
BTEX (mg/kg)						
Benzene ²	<.005	<.05	<.025	<.025	<.05	<.001
Ethylbenzene	<.005	1.8	1	0.87	0.47	<.001
Toluene	0.047	1.9	1.1	0.99	1.2	0.23
Xylenes, Total	0.324	3.8	3.8	4	4	0.061
Total BTEX ³	0.371	7.5	5.9	5.86	5.67	0.291

Notes:

- 1) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 100 mg/Kg for Total TPH, based on site specific ranking criteria.
 - 2) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 10 mg/Kg for benzene, based on site specific ranking criteria.
 - 3) New Mexico Oil Conservation Division's Recommended Remediation Levels for soils impacted with petroleum hydrocarbons is 50 mg/Kg for Total BTEX, based on site specific ranking criteria.
- PAH = polynuclear aromatic hydrocarbons
TPH = total petroleum hydrocarbons
BTEX = benzene, toluene, ethyl benzene, xylenes
mg/kg=milligrams per kilogram

APPENDIX B
LABORATORY ANALYTICAL DATA



ARDINAL LABORATORIES

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

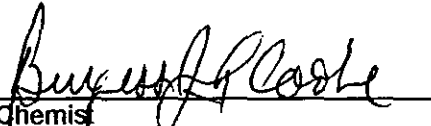
ANALYTICAL RESULTS FOR
CJR CONTRACTORS
ATTN: J.L. HAM
401 WEST BROADWAY
DENVER CITY, TX 79323
FAX TO:


Receiving Date: 08/28/00
Reporting Date: 08/29/00
Project Number: NOT GIVEN
Project Name: BYRD PUMP
Project Location: MONUMENT, NM

Sampling Date: 08/28/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)
		08/28/00	08/28/00
H5126-1	SAMPLE #1 30-32'	<50	67.1
H5126-2	SAMPLE #2 30-32'	<50	<50
H5126-3	SAMPLE #3 30-32'	<50	<50
H5126-4	SAMPLE #4 30-32'	<50	<50
H5126-5	SAMPLE #5 30-32'	<50	<50
H5126-6	SAMPLE #6 30-32'	<50	125
Well Samples - Pit			
Quality Control		822	956
True Value QC		1000	1000
% Recovery		82.2	95.6
Relative Percent Difference		4.5	9.5

METHOD: SW-846 8015 M


Chemist


Date

H5126A.XLS

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ANALYTICAL RESULTS FOR
CJR CONTRACTORS
ATTN: JEFF HAM
P.O. BOX 1080
DENVER CITY, TX 79323
FAX TO:


Receiving Date: 10/09/00
Reporting Date: 10/10/00
Project Number: NOT GIVEN
Project Name: BYRD PUMP
Project Location: BYRD RANCH

Sampling Date: 10/09/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NO.	SAMPLE ID	TPH (mg/Kg)	CI* (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		10/09/00	10/09/00	10/09/00	10/09/00	10/09/00	10/09/00
H5240-1	COMPOSITE SAMPLE,	80.4	259	<0.005	<0.005	<0.005	<0.015
	38' Bottom - Pit						
Quality Control		218	906	0.089	0.092	0.096	0.290
True Value QC		240	1000	0.100	0.100	0.100	0.300
% Recovery		90.9	90.6	89.2	92.3	96.3	96.7
Relative Percent Difference		7.0	5.3	4.4	12.3	6.5	6.9

METHODS: TRPHC-EPA 600/4-79-020 418.1; CI-Std. Methods 4500-CFB; BTEX-EPA SW-846-8260

*Analysis performed on a 1:4 w:v aqueous extract.


Burgess J.V.A. Cooke, Ph. D.

10/10/00
Date

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ANALYTICAL RESULTS FOR
CJR CONTRACTORS
ATTN: J.L. HAM
401 WEST BROADWAY
DENVER CITY, TX 79323
FAX TO:

Receiving Date: 08/28/00
Reporting Date: 08/29/00
Project Number: NOT GIVEN
Project Name: BYRD PUMP
Project Location: MONUMENT, NM

Sampling Date: 08/28/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		08/28/00	08/28/00	08/28/00	08/28/00
H5126-7	SAMPLE #7 COMPOSITE 30-32'	<0.005	<0.005	<0.005	<0.015
Quality Control				0.097	0.294
True Value QC				0.100	0.300
% Recovery				96.9	97.9
Relative Percent Difference				5.5	4.8

Composite
BTEX Sample
Gathered from walls
30-32' deep

METHOD: EPA SW 846-802

Bugsy J. Coe
Chemist

9/00

H5126B.XLS

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ANALYTICAL RESULTS FOR
CJR CONTRACTORS
ATTN: J.L. HAM
P.O. BOX 1080
DENVER CITY, TX 79323
FAX TO: (806) 592-3412

Receiving Date: 09/22/00
Reporting Date: 09/25/00
Project Number: NOT GIVEN
Project Name: BYRD PUMP
Project Location: MONUMENT, NEW MEXICO

Sampling Date: 09/21/00
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/L)	CI (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE:		09/25/00	09/22/00	09/22/00	09/22/00	09/22/00	09/22/00
H5197-1	GROUND WTR.	8.51	3300	<0.002	<0.002	0.006	0.025
Quality Control		10.64	962	0.088	0.093	0.094	0.286
True Value QC		12.00	1000	0.100	0.100	0.100	0.300
% Recovery		88.7	96.2	87.6	93.3	93.5	95.2
Relative Percent Difference		9.0	0.2	8.9	8.6	8.6	6.7

METHODS: TRPHC-EPA 600/4-79-020 418.1; CI-Std. Methods 4500-CIB; BTEX-EPA SW-846 8260


Burgess J. A. Cooke Ph. D.

9/25/00
Date

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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR CJR CONTRACTORS ATTN: J.L. HAM

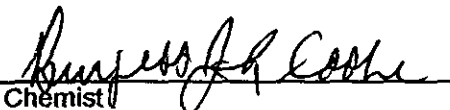
Receiving Date: 01/10/01
Reporting Date: 01/11/01
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: BYRD RANCH

P.O. BOX 1080
DENVER CITY, TX 79323
FAX TO: (806) 592-3412

Sampling Date: 01/10/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO	DRO
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)
ANALYSIS DATE:		01/10/01	01/10/01
H5509-1	1	<50	<50
H5509-2	2	<50	<50
H5509-3	3	<50	64.1
H5509-4	4	<50	<50
H5509-5	5	<50	88.3
H5509-6	6	<50	86.3
H5509-7	7	<50	161
H5509-8	8	<50	223
H5509-9	9	<50	104
H5509-10	10	<50	200
H5509-11	11	<50	<50
H5509-12	12	<50	177
H5509-13	13	<50	326
H5509-14	14	<50	92.1
H5509-15	15	<50	<50
H5509-16	16	<50	<50
H5509-17	17	<50	79.1
H5509-18	18	<50	<50
H5509-19	19	<50	<50
H5509-20	20	<50	66.3
H5509-21	21	<50	<50
H5509-22	22	<50	<50
H5509-23	23	<50	<50
H5509-24	24	<50	<50
Quality Control		727	701
True Value QC		800	800
% Recovery		90.9	87.6
Relative Percent Difference		10.8	2.0

METHOD: SW-846 8015 M


Chemist

1/11/01
Date

H5509.XLS
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