

REMEDIATION PLAN C-103



Safety & Environmental Solutions, Inc.

Remediation Final Report

**Texas-New Mexico Pipeline Co.
Cross Timbers
TNM - 49 - 95**

RECEIVED

JUL 18 1996

Environmental Bureau
Oil Conservation Division

**1996 2 7 1996
OIL CONSERVATION
OFFICE**

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Oil Transmission Pipeline*

2. Name of Operator
Texas-New Mexico Pipeline Co.

3. Address of Operator
P.O. Box 1027, Lovington, NM 88260

4. Well Location

Unit Letter *NW/4* : Feet From The Line and Feet From The Line

NW/4 Section *33-T5* Township *17S* Range *33E* NMPM *Lea* County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Addendum to Closure report
Re: TNM-49-95

JUN 27 1998
OLD HOBBS
OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ernest J. Richarte* TITLE *Mech/Elec Tech. II* DATE *6-27-96*

TYPE OR PRINT NAME *Ernest J. Richarte* TELEPHONE NO. *(505) 396-3341*

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Safety & Environmental Solutions, Inc.

June 25, 1996

Closure Request
Texas-New Mexico Pipeline Company
Cross Timbers 4" Pipeline Leak - Below the Caprock
(Company Reference # TNM - 49-95)

Purpose

The purpose of this document is to request closure on the remediation resulting from the liquid spill located at the nw/4 of the nw/4 sec 33-Ts17s-R33e in Lea County, New Mexico.

Background

Produced fluids were released from the storage tank connected to the Cross-Timbers 4" pipeline due to a failed check valve, which caused overflow of the storage tank onto the surrounding area.

Action Plan

The heavily affected soil was excavated and placed on the side on plastic. The area of the spill was composite tested and the TPH (Total Petroleum Hydrocarbons) level was 20,000 ppm. The surrounding area of old contamination was composite tested and the TPH level was 7500 ppm. The spoils piles were composite tested and had a TPH level of 12,500 ppm. The spoils piles were remediated with affected soil onsite, and blended to within New Mexico Oil Conservation guidelines for remediation of leaks, spills, and releases. The excavation was backfilled and the site restored to original grade. This blending of the residual affected soil::

1. Aided in the aeration of the residual affected soil.
2. Reduced the TPH to a level unlikely to move downward and contaminate additional soils.
3. Added indigenous microbes to the residual affected soil in order to biodegrade the residual hydrocarbons in a shorter length of time.

The excavation to obtain additional media was performed with a bulldozer, backhoe, and a grader, with a minimum of disturbance to the existing location. Safety & Environmental Solutions, Inc. has verified that the extent of contamination from the leak location has been determined by performing THP field tests using the Hanby soil extraction method conducted on soil samples from the area.

Soil samples were obtained from the bottom and sides of the excavation as the remediation was performed. Once acceptable levels were achieved, the soil was be folded back into the excavation, blending it to assure replacement is within New Mexico Oil Conservation Division guidelines for leaks, spills, and releases. TPH field tests were conducted on the blended soil. These tests results will verify that the soil was minimally affected (New Mexico Oil Conservation Divisions guidelines for leaks, spills, and release), and this document requests closure of the site.

Site Safety

There are a number of health and safety concerns associated with the excavation of trenches at these types of sites. Compliance with the following OSHA standards were required as necessary at the site:

- Trenching and Shoring - 29 CFR 1926.650 - 653
- Hazwoper/Atmospheric Testing - 29 CFR 1910.120
- Respiratory Protection - 29 CFR 1910.134
- Personal Protective Equipment - 29 CFR 1910.132 - 140

This general type of plan has been verbally approved by the Bureau of Land Management and the Oil Conservation Division in Lea County.

Standard Operating Procedures for Auger Sampling (if necessary)

Standard operating procedures (SOPs) were obtained from the Environmental Protection Agency, 1984, Characterization of Hazardous Waste Sites - A Methods Manual: Vol II. Available sampling methods. EPA/600/4-84-076.

This system consists of an auger bit, a series of drill rods, and a "T" handle. The auger bit is used to bore a hole to the desired sampling depth. Since this soil is expected to be of various types, the samples will be taken directly from the auger itself at the specified depths.

Procedure for Use

1. Clear the area to be sampled of any surface debris.
2. Begin drilling, periodically removing accumulated soils. This prevents accidentally brushing loose material back down the borehole when removing the auger or adding drill rods.
3. After reaching desired depth, slowly and carefully remove the auger, and collect sample from the auger.
4. Place sample in sample container. Check that a Teflon liner is present in the cap if required. Secure the cap tightly.
5. Label the sample container with appropriate sample tag. Complete all chain-of-custody forms and record in the field log book.
6. Perform field test or alternatively refrigerate and transport to laboratory.
7. Decontaminate equipment after use and between samples.

Standard Operating Procedures for Excavation Sampling

1. Collect undisturbed sample from the side or bottom of the excavation at the desired depth.
2. Follow steps 4-7 in the preceding instructions.

Standard Operating Procedures for Spill Cleanup

Standard Operating Procedures (SOP's) were obtained from the New Mexico Oil Conservation Division "**Guidelines for Remediation of Leaks, Spills and Releases**" *New Mexico Oil Conservation Division* - August 13, 1993.

The source of the leak was stopped by repairing the failed check valve which caused the storage tank at the tank battery to overflow. Containment was performed by utilizing a vacuum truck to recover all free liquids.

The saturated soils present at the leak site were excavated, and placed on plastic beside the spill location. These soils were remediated along with any residual affected soils onsite.

Risk Assessment

The depth to ground water at this location is approximately 90 feet. This approximation is based on the drill log of the pumping well on location (U.S. Minerals Well No. 2 Section 33, Township 17 South Range 33 East, drilled on July 22, 1953). The water wells drilled in this range and township vary in depth from 150 to 245 feet. (Ground-Water Report #6 - **Geology and Ground-Water Conditions in Southern Lea County, New Mexico - United States Geological Survey**) The nearest water well is located well over two miles away. Containment was accomplished within 310 feet of the original leak site, and there is no appreciable risk of contamination of the aquifer from ingress through the bore of the nearest water well. The nearest surface water is located greater than 10 miles away. There is no risk of affecting this surface water as a result of this leak.

The soil type beneath the leak area is Maljamar fine sands with some Pyote fine sands, soil profile PU in the *USDA Soil Survey for Lea County, New Mexico*. At 0-30 inches, this is light brown fine sand, brown when moist; single grain; loose when dry or moist, nonsticky and nonplastic when wet; many fine roots; neutral (pH 6.7), noncalcareous; clear boundary. At 30-40 inches this soil is fine sandy loam, strong brown when moist; weak, medium, prismatic structure; soft, very friable when moist, slightly sticky and slightly plastic when wet; many fine roots; clay coatings on sand grains; common organic stains; neutral (pH 6.9), noncalcareous; clear boundary. At 40-48 inches this soil is light brown fine sandy loam, brown when moist, moderate, medium, prismatic and weak, medium, subangular blocky structure. Soft, very friable when moist, slightly sticky and slightly plastic when wet; many fine roots; clay coatings on sand grains; common organic stains; neutral (pH 7.2), noncalcareous; clear boundary. At 48-60 inches, pink fine sandy loam, light brown when moist; weak, fine granular structure; slightly hard, friable when moist, slightly sticky and slightly plastic when wet; common fine roots; neutral (pH 7.3), noncalcareous.

This leak occurred on a tank battery location which was already highly contaminated. The plume of this release will be affected by this prior contamination, and background TPH and BTEX levels in the area may be extremely high.

~~Determination of whether this leak site involves RCRA hazardous waste~~ was accomplished in the following manner. Texas-New Mexico Pipeline Co., collected a composite sample of the original excavations (that is, the excavations made to repair the check valve and collect the free liquid) spoils piles and submitted them to a third party laboratory for TCLP metals testing. (See Figure 7). Results indicate that the waste is not hazardous per ~~TCLP metals~~. In addition,

SES Inc. collected a composite sample from the same spoils piles and submitted them to a third party laboratory to determine if the sample was hazardous per ~~characteristic of~~ ~~ignitability~~. (See Figure 6 and attached chain of custody) The results determined that the waste was non-hazardous per characteristic of ignitability.

In summary, the risk posed to domestic or private groundwater supplies, surface water, and the environment is minimal when following the work plan outlined. The remediation of the affected soil to within New Mexico Oil Conservation Divisions guidelines for leaks, spills, and releases should insure that detrimental environmental effects are minimized.

Work Performed

Prior to March 8, 1996, pictures were taken of the location. (See Figures A, B, & C for appearance of the site before work was begun.)

On March 8, 1996, work was begun on the remediation. One-call was notified to alert potentially affected parties of excavation work in their area. One-call reference number was 96030808010030. Excavation was begun on the west end of the site. At 10:00 am, west side of the affected soil was fully excavated. Field tests to verify the extent of the contamination were performed. The TPH level was 50 ppm by Hanby soil extraction. A sample was collected for submission to a third party laboratory to verify that all affected soil had been excavated. (See Figure 1 with attached chain of custody). Laboratory results showed 343 ppm TPH. Excavation was begun near the tank battery, on the south side. Suspected historical contamination was discovered, and operations were suspended. (See Figures D & E).

On March 11, 1996, excavation was continued on the east side of the affected area, near the battery. Meanwhile soil was being blended and replaced in the excavation on the west side. Three lifts were replaced in the west side excavation, showing field test TPH results of 750 ppm, 250 ppm, and 250 ppm respectively. Historical contamination was confirmed on the east side of the affected area, south of the tank battery. Texas-New Mexico Pipeline Company supervisory personnel (Mr. Bill Chapman) and Oil Conservation Division personnel (Mr. Wayne Price) were consulted to determine the proper course of action for dealing with the historical contamination. It was decided that Photo-Ionization Detection (PID) readings would be taken to determine the extent of new affected soil. (See Figures 2 & 3).

Photo-ionization detector (PID) tests were run as the work progressed to differentiate historical contamination from "new" contamination as a result of the recent leak. (See Figure F) All soil blended as a result of the "new" leak was tested with the PID, and remediated down to below 100 ppm volatiles. ~~(As noted in the field notes,~~ the first PID reading taken on 3/11/96 on the east side of the excavation was 175 ppm. Excavation was continued until new

BTET - OK N

contamination was removed and the next PID reading was 12.2 ppm. The south end slope of the excavation was tested with the PID and showed a result of 8 ppm when excavation was complete. The bottom of the excavation nearest the "old pit" area was tested and showed a PID test result of 42.5 ppm. The area just south of the tank battery was carefully excavated with a backhoe to completely remove any soil affected by the leak. (See Figure G) As the excavating progressed, several pictures were taken to illustrate the presence of historical contamination. (See Figures H & I).

Excavation and blending continued on March 12th and 13th. Pictorial documentation of progress is included in this report. (See Figure J) A composite sample of the east end was collected for third party laboratory verification of completion of removal of affected soil. Laboratory test results were 957 TPH. (See Figure 4). On March 14th, replacement of the blended soil was begun. Three lifts were separately composite tested before being re-introduced into the east side excavation. Field TPH test results were 750 ppm, 250 ppm, and 750 ppm respectively.

On March 15th, final blending was completed. Composite field tests yielded a result of 500 ppm TPH. Soil was replaced, and composite testing of the entire location was done. The field test results on final composite were 500 ppm TPH. A composite sample was collected for third party laboratory verification of completion. Laboratory results were 1440 ppm TPH. (See Figure 5). The location was contoured to original grade, completion pictures taken, and work was completed on March 15, 1996. (See Figures K, L, & M).

To verify that in situ remediation is having the desired affect, a new composite sample was taken on 6/14/96 and submitted for third party analysis. The results showed ~~875 ppm TPH~~, well below the 1000 ppm TPH specified in the OCD guidelines. (See Figure 10 and accompanying chain of custody).



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

TOTAL PETROLEUM HYDROCARBONS

Company : Safety Environmental Solution, Inc. Date : 03/13/96
Address : PO Box 1613 Lab # : H2450
City, State : Hobbs, NM 88240
Project Name : TNMP Cross Timbers
Location : West Side Bottom & Sides
Sampled by : DW Date: 03/08/96
Analyzed by : MG Date: 03/08/96 Time: 13:48
Sample Type : soil Sample Condition: intact Units: mg/kg

Sample#	FIELD CODE	TRPHC
1	West Side Bottom & Side	343

QC Recovery	147.0
QC Spike	160.0
Accuracy	91.0%

Methods - INFRARED SPECTROSCOPY
- EPA SW-846, 418.1 3510, 3540 or 8015 M



Mitch Irvin



Date

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Figure 1

SASLEY & ENVN SOL. INC.
P.O. BOX 1613
HOBBS NM 88241

NMOCD INTER-OFFICE CORRESPONDENCE

TO: File of TNMPL TNM 49-95

From: Wayne Price-Environmental Engineer *Wayne Price*

Date: March 11, 1996 10:00 am

Reference: Texas-New Mexico Pipeline Co. (TNMPL)
TNM-49-95 Cross Timbers Leak site.
nw/4 nw/4 sec 33-Ts 17s-R33e

Subject: Field Inspection requested by TNMPL
On-site personnel: Billy Chapman- (TNMPL), Dyke
Browning-(S&ESI), Wayne Price & Buddy Hill-(NMOCD).

Comments:

TNMPL is in the process of remediating a recent crude oil spill at the above referenced location. Due to the fact that there is evidence of older historical waste left on site, they requested permission to use an on site field PID instrument (screening for BTEX Volitiles) to differentiate between the older material and the more recent crude oil.

They are going to remediated the more recent material to our NMOCD guideline spec's. per the submitted work plan.

The older material is spread out over an area approx. 100'x50' just south of the Cross Timbers Tank Battery (see attached sketch). The material appears to be old oily sludge i.e. BS&W from crude oil operations.

It presently is exposed from the surface down to 2-3 ft deep in one location. The vertical or horizontal extent is not totally known at this time or the levels of concentration of the contamination. The original source of the contamination is also not known at this time.

TNMPL consultant will take field pictures and submit to NMOCD.

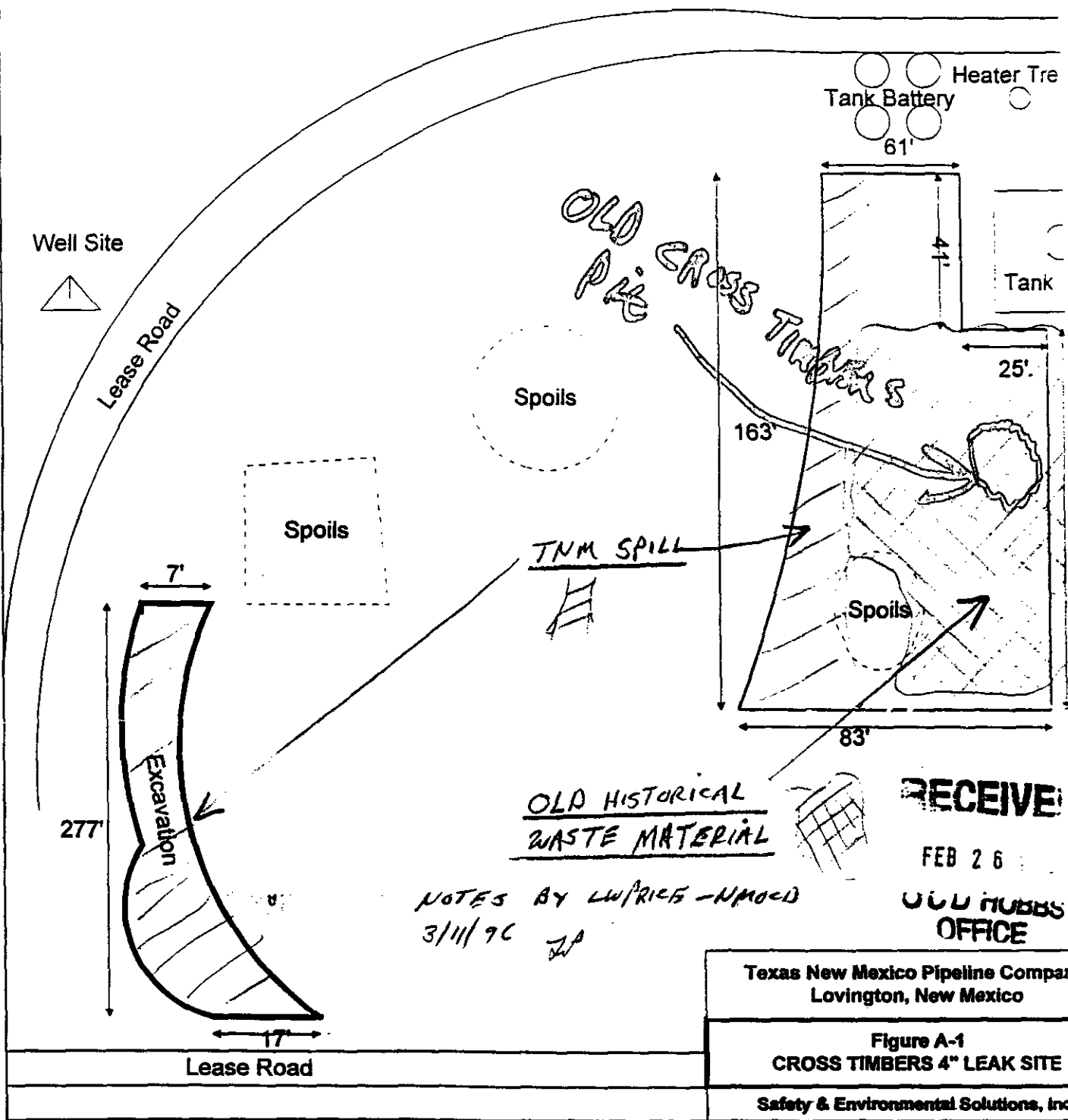
cc: Jerry Sexton-NMOCD District I Supervisor
Gary Wink-NMOCD District I Field Rep. II
Buddy Hill-NMOCD Field Insp. I
Ernest J. Richarte-TNMPL P.O. box 1027
Lovington, NM 88260-1027

attachments-1 sketch

Figure 2

NMCCO FIELD SKETCH

DATE: 04/14/90 BY: 183-175-850



NOTES BY LW/RIC - NMCCO
3/11/90 JP

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OLD HUBBS
OFFICE

Texas New Mexico Pipeline Compan
Lovington, New Mexico

Figure A-1
CROSS TIMBERS 4" LEAK SITE

Safety & Environmental Solutions, Inc.

Figure 3



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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

TOTAL PETROLEUM HYDROCARBONS

Company : Safety Environmental Solutions
Address : PO Box 1613
City, State : Hobbs, New Mexico 88240
Project Name : TNMP Cross Timbers
Location : East Excavation
Sampled by : DW
Analyzed by : MG
Sample Type : soil


Date : 03/14/96
Lab # : H2452

Date: 03/13/96
Date: 03/14/96
Sample Condition: intact Units: mg/kg

Sample#	FIELD CODE	TRPHC
1	East Excavation Bottom -West and South	957

QC Recovery	145.0
QC Spike	160.0
Accuracy	91.0%

Methods - INFRARED SPECTROSCOPY
- EPA SW-846; (418.1) 3510, 3540 or 8015 M


Manuel Garbalena

3/15/96
Date

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Figure 4



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

ANALYTICAL RESULTS FOR SESI

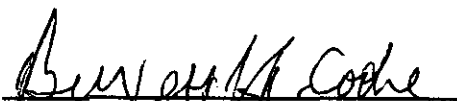
ATTN: DEE WHATLEY
703 E. CLINTON, STE 103
HOBBS, NM 88240
FAX TO: 505-397-0510


Receiving Date: 03/15/96
Reporting Date: e:03/21/96
Project Number: NOT GIVEN
Project Name: TNPL
Project Location: CROSS TIMBERS

Analysis Date: 3/21/96
Sampling Date: 03/15/96
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	TPH (ppm)
H2457-1		1440.0
Quality Control		401.0
True Value QC		428.0
% Accuracy		93.7
Relative Percent Difference		0.9

METHOD: EPA (418.1), 3510, 3540, or 3550; Infrared Spectroscopy


Burgess J. A. Cooke, Ph. D.


Date

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PHONE (505) 326-4669 • 118 S. COMMERCIAL AVE. • FARMINGTON, NM 87401

FINAL ANALYSIS REPORT

Company: Safety Environmental Solutions
Address: 703 E. Clinton St. 103
City/St: Hobbs, New Mexico 88240
Project ID: Texas New Mexico Pipeline Co.
Location: Cross Timbers
Sampled by: DW
Sample Type: soil
Date: 03/05/96
Lab #: H2441
Date: 03/04/96
Sample Condition: intact
Sample ID #1: Cross Timbers

HAZARDOUS WASTE CHARACTERIZATION

PARAMETER	RESULT 1	UNITS
Ignitability (Pensky-Martens Closed Cup)	>140	F
Quality Control	77.78	
True Value QC	77.7--81.3	
% Accuracy	n/r	
Relative % Difference	n/r	

2 HERE IS BENZENE?
2/26/96
work plan
LWP

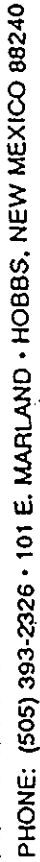
METHODS: HWC - EPA SW 846-7.3, 7.2, 1010

Manuel Garbalena

3/5/96
Date

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Figure 6



Telephone (505) 397-0510

[illegible]

Order # MS-11-070

Page 4 of 6

12/08/95 15:55

TEST RESULTS BY SAMPLE

Client: Texas New Mexico Pipe Line Co

Sample Description: Cross Timbers 4", TNM 49-95 Lab No: 01A

Test Description: TCLP METALS

Category: SW-846

Test Code: TCLP_M

<u>Element</u>	<u>Result</u>	<u>Regulatory Limit</u>	<u>Units</u>	<u>Date Started</u>	<u>Analyst</u>	<u>Method</u>
TCLP METALS						
ARSENIC	< 0.1	5.0	mg/L	11/27/95	MLC	SW-846, 7061
BARIUM	< 5.0	100	mg/L	11/27/95	MLC	SW-846, 7080
CADMIUM	< 0.1	1.0	mg/L	11/27/95	MLC	SW-846, 7130
CHROMIUM	< 0.2	5.0	mg/L	11/27/95	MLC	SW-846, 7190
LEAD	< 0.5	5.0	mg/L	11/27/95	MLC	SW-846, 7420
MERCURY	< 0.01	0.2	mg/L	11/28/95	MLC	SW-846, 7470
SELENIUM	< 0.1	1.0	mg/L	12/06/95	MLC	SW-846, 7741
SILVER	< 0.2	5.0	mg/L	11/27/95	MLC	SW-846, 7760

Figure 7

Analytical Request Record

MAXIM

ECHNOLOGIES, INC

Porter, 505-396-3341

1703 West Industrial Avenue, Midland, Texas 79701 (915)683-3349

Report Information

Company Texas New Mexico Attn: Ernest Rickarte
Livingston

Address

City _____ State _____ Zip Code _____

Phone No. () _____ Fax No. () _____

Sample Identification

Cross Timbers 4", TNM49-95Cedar Lake 6", TNM 64-958" Mainline

Invoice Information

Company TXNMP Attn: Eddie Gripe

Address

City San Angelo State _____ Zip Code _____

Phone No. () _____ Fax No. () _____

Analysis Requested

Metals

Delivered by:

(Printed Name)

(Signature)

Date

Time

Received by

(Signature)

Date

Time

Laboratory No.

3-8-96
TNMP Cross Timbers
8:00AM One Call its Cold
1-800-321-ALERT
Ref. # 96030 808010030

Started digging on Far west end
of site To Find Bottom

10:00 AM Took composite sample
of sides & Bottom on west end
Field Test results were as Follows

50 ppm TPH done with Hanby
Field Test Kit

10:20AM Moved Dorer To East
Side

12:45 Shut Down

West End Depth 3'-4'
For Entire Excavation

Figure 8

2-38RTM

3-11-96

9:00 AM Met w/ TNM & OCD

To Determine Contamination

10:00 AM Blending contamination
on West end

10:30 AM Composite of 1st

Blend Read 750 ppm TPH

Composite of 2nd Blend

Read 250 ppm TPH

Composite of 3rd Blend Read

250 ppm TPH

11:00 AM Going Back in The

Hole on West end.

1:27 pm Pictures Taken

on East side of site

By Tank Battery

1 N-S w Path of Spill

2 N-S Contact w/ old contamination

3 N-S Old P.T

4 N-S Old P.T

5 Look N Toward Battery

Before Remediation

1:39 pm PID Readings @ Area of

Spill @ East side 175 ppm - side

P.T PID Reading 8 ppm South end slope

3:13 pm Pic. #6 Bottom
where P.I.D. Test was
Run 42.5 ppm Bottom

Pic. #7 P.I.D. Test Run
on side 12.2 ppm side

3:30 Shut Down

2-12-96

8:00 AM Start of a wonderful
day

Grader w/ Isabel Blundins
Dore w/ Johnny moving Dirt
Backhoe w/ Israel digging out
contamination on South side of
Battery

Pic. #8 where Backhoe is digging
around Battery looking E - W

Pic. #9 where Backhoe is digging
looking S - N

Pic. #10 North West Corner of
East end

Pic. #11 Middle of Excavation
on East End (N)

Pic. #12 North East Corner of
Excavation @ East End

1:15 pm
West-
End
P.I.D.
P.I.D.
3:00 pm

8:00 AM
Both
Comp
From
Spoil
Test
Pic. #13
West

8:30 AM
of Ex
Location
and h
Test
Pic. #14
Pic. #15
Pic. #16
Pic. #17
Pic. #18

8 RTM.

1-38 RTM

1:15pm Composite Sample of
West-N-S Sides & Bottom of East
End 750ppm TPH 2 Tests
PID on East Side 42.5ppm
PID on Bottom 122ppm
3:00pm Shut down

3-13-96

8:00AM Grader & Dozer

Both Blending

Composite Sample Taken

From Area where Far West
Spoils Pile was Blended

Test results were 500 ppm TPH

Pic. #13 From N to S where

West Spoils Pile was Blended

8:30AM Composite Sample

of Excavation @ East end of

Location Taken From The Bottom

and West Wall & South Wall

Test Results were 250 ppm TPH

Pic. #14 North wall Depth 10'-12'

Pic. #15 East Wall

Pic. #16 South Wall

Pic. #17 West wall

Pic. #18 Bottom

East Excavation

7:00 AM Blending
Total Test So Far
TPH 11
PID 6

10:00 AM Blending
11:00 AM Blending
12:00 PM Lunch
12:30 PM Blending

3:00 PM Shut down

3-14-96

8:00 AM Blending

8:30 AM Composite Sample
Taken from Batch #1 of Blended
Soil Test results were
250 ppm TPH 2 Test

8:45 AM Composite Sample
Taken from Batch #2 of Blended
Soil Test results were
250 ppm TPH 2 Test

9:00 AM
Taken
Blended
were

10:00 AM
Excavated
3 Blended

1:00 PM
Now Blended
of Co

3:00 PM -

3

8:00 AM -
Batch

9:00 AM
Taken From
Test Results

10:00 AM
OH Loca.

9:00 AM Composite Sample
Taken from Batch #3 of
Blended Soil; Test results
were 750 ppm TPH

10:00 AM Start Filling in East
Excavation w/ Soil From Those
3 Blend Batches

1:00 PM Excavation Filled
Now Blending Final Batch
of Contaminated Soil

3:00 PM Shut Down

3-15-96

8:00 AM Still Blending on Final
Batch

9:00 AM Composite sample
Taken From Blend Batch #4
Test Results were 500 ppm TPH

10:00 AM Putting Finish touches
on Location Smoothing

Sample
#1 of Blended
Soil were
2 Test

Sample
#2 of Blended
Soil were
2 Test

Pic. #19 South end of W sec.
Looking N-S

Pic. #20 North end of N sec.
Looking S-N

Pic. #21 Middle Sec.
Looking W-E

Pic. #22 West Middle Sec.

Looking N-S
Pic. #23 ~~West~~ Middle Sec.

Looking N-S

Pic. #24 East Middle Sec.

Looking N-S

Pic. #25 South end of E Sec.

Looking N-S

Pic. #26 Middle of E Sec.

Looking E-W

Pic. #27 North end of E Sec.

Looking S-N

Picture of existing Contamination
11:00 AM Final Composite Taken
From Dots on next page

Test results were 500 ppm TPH
also soil sample was taken
to Cardinal labs



Cross Timbers
Finished Product

W sec.

N sec.

Sec.

Sec.

Sec.

E Sec.

C.

E. Sec.

ONTARIO
TAKEN

PPM TPA
TAKEN

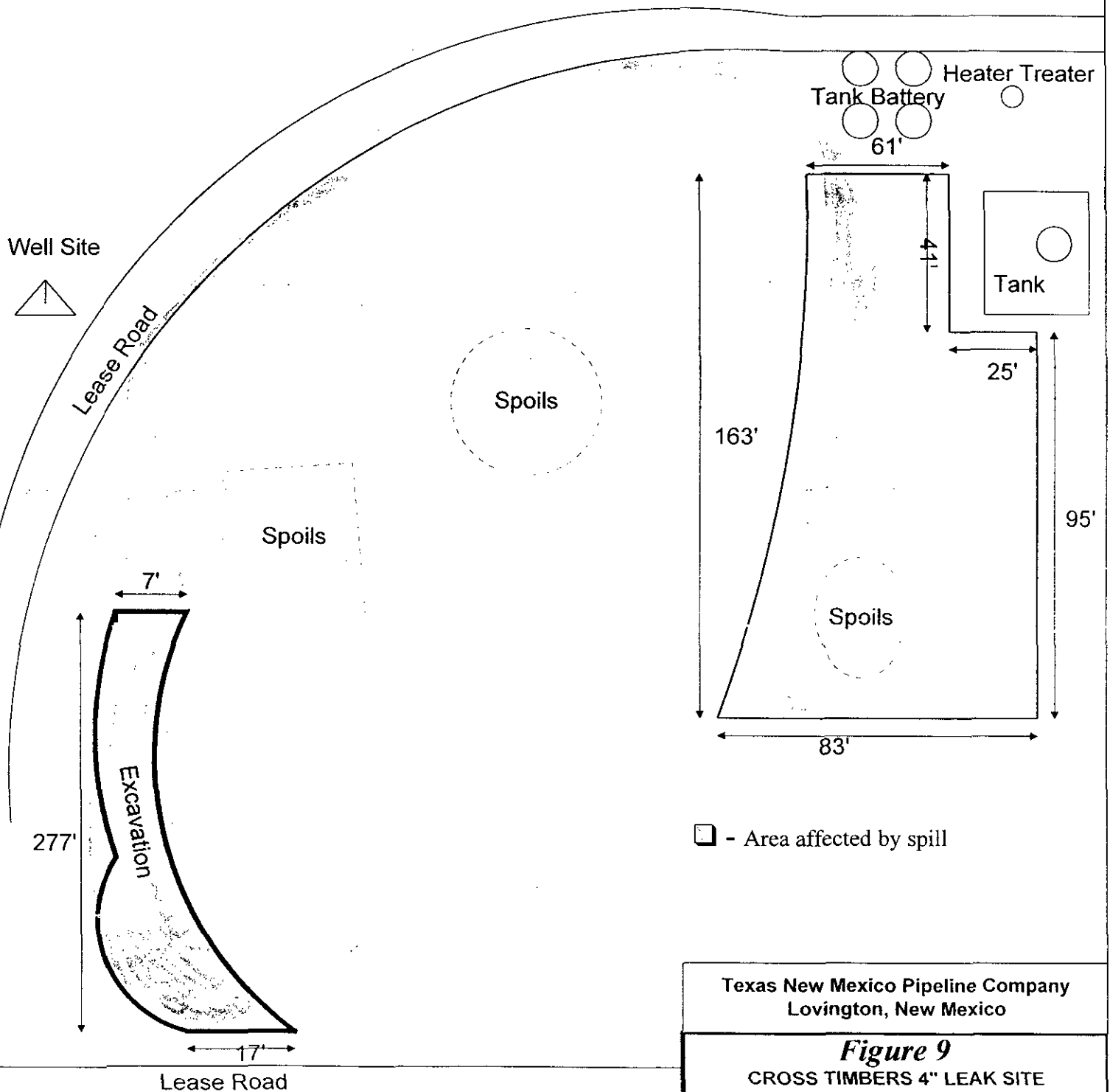


N

E

00
00

Area Affected by Spill - Cross Timbers Location



Texas New Mexico Pipeline Company
Lovington, New Mexico

Figure 9
CROSS TIMBERS 4" LEAK SITE

Safety & Environmental Solutions, Inc.

WESTERN ENVIRONMENTAL CONSULTANTS

131 N. Main
Denver City, Texas 79323
(806) 592-2525

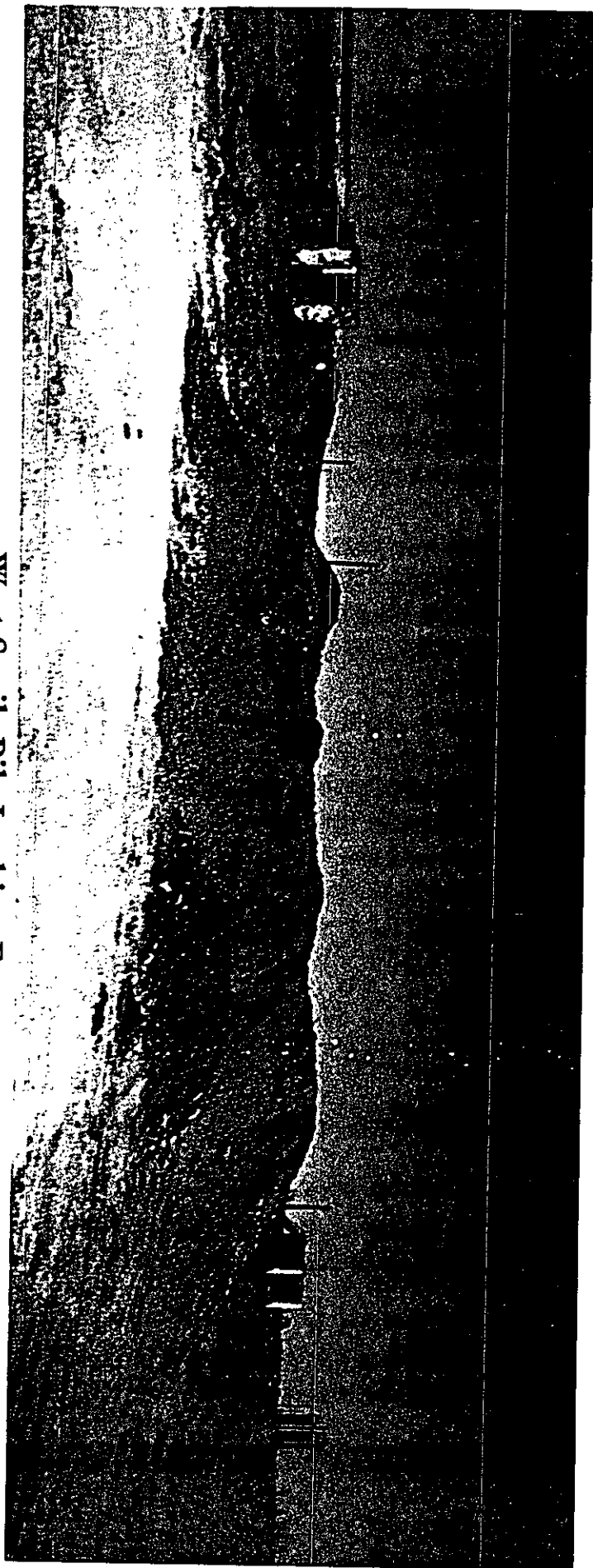
SOIL ANALYSIS REPORT

DATE: 6/24/96
CLIENT: Tex-Mex Pipeline
SUPERVISOR: A. HODGE
Sample Matrix: Soil

FACILITY: Cross-Timbers
Test Method: EPA 418.1
Order No.: TNM-49-95

	TPH		DEPTH	LOCATION
SAMPLE NO. 1:	885	PPM	0-6"	Bottom of site
SAMPLE NO. 2:		PPM		
SAMPLE NO. 3:		PPM		
SAMPLE NO. 4:		PPM		
SAMPLE NO. 5:		PPM		
SAMPLE NO. 6:		PPM		
SAMPLE NO. 7:		PPM		
SAMPLE NO. 8:		PPM		
SAMPLE NO. 9:		PPM		
SAMPLE NO. 10:		PPM		

COMMENTS: This sample was a composite sample taken from the bottom of the site.

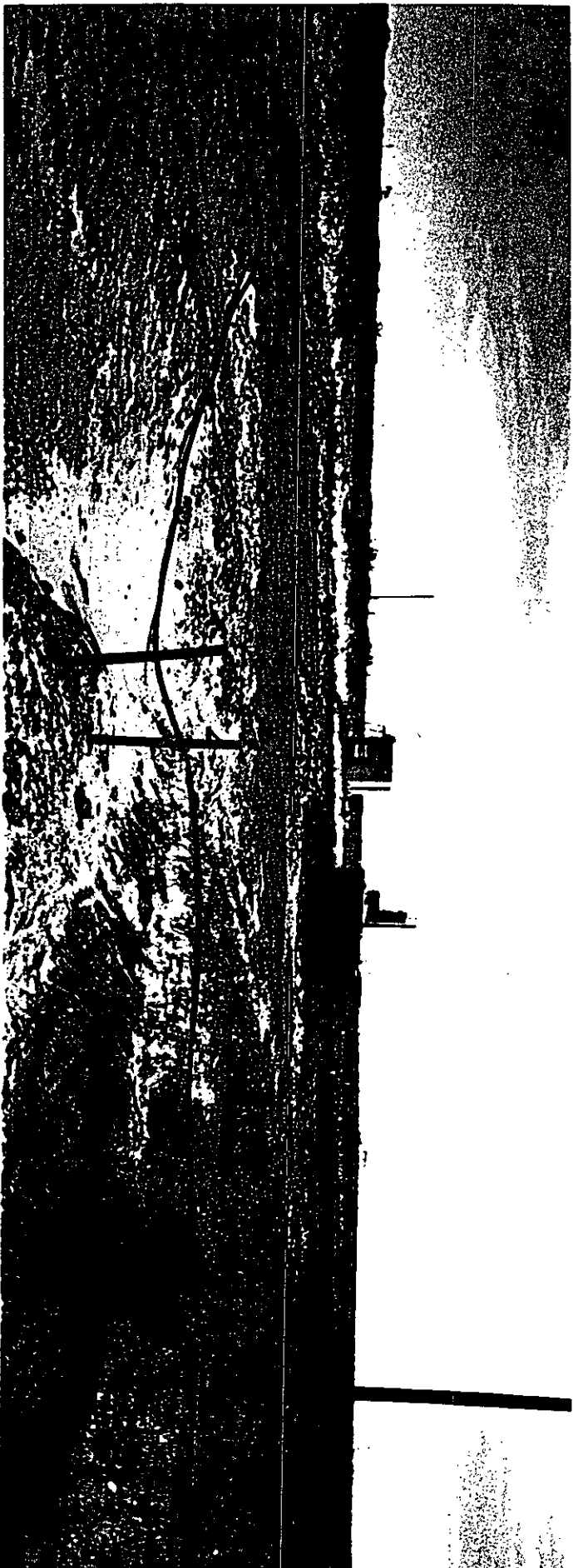


West Spoils Pile Looking East

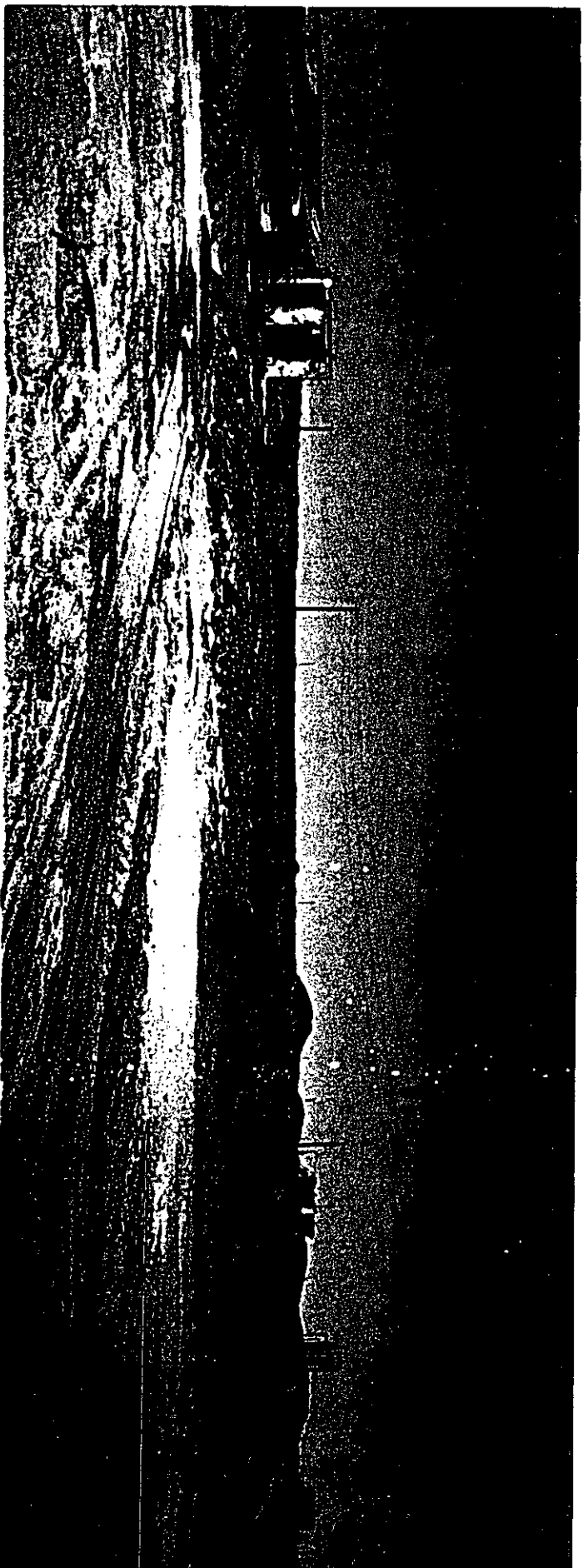


West Side of Location Looking South at Oil Spill Path

Figure A

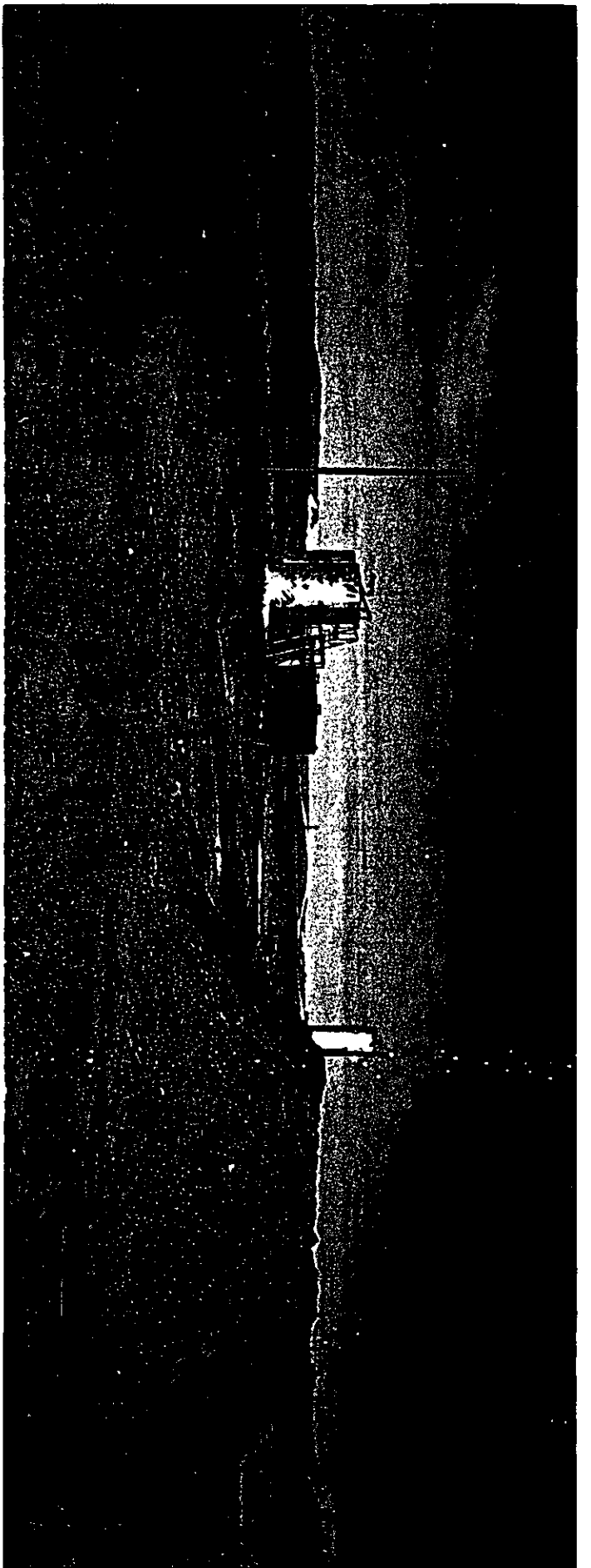


From Battery Looking South at East Spoils Pile (Old Contamination)



From West Side of Location - Overview of Entire Location

Figure B



East Side of Location Looking North

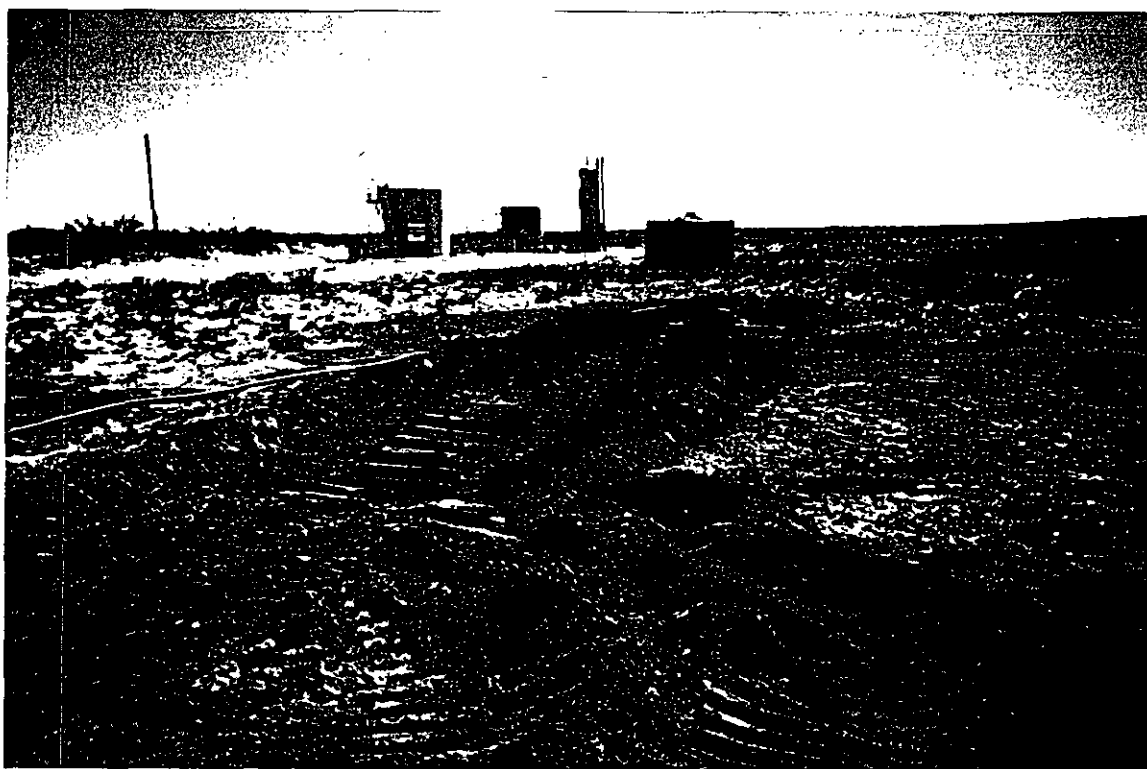


Middle Spoils Pile

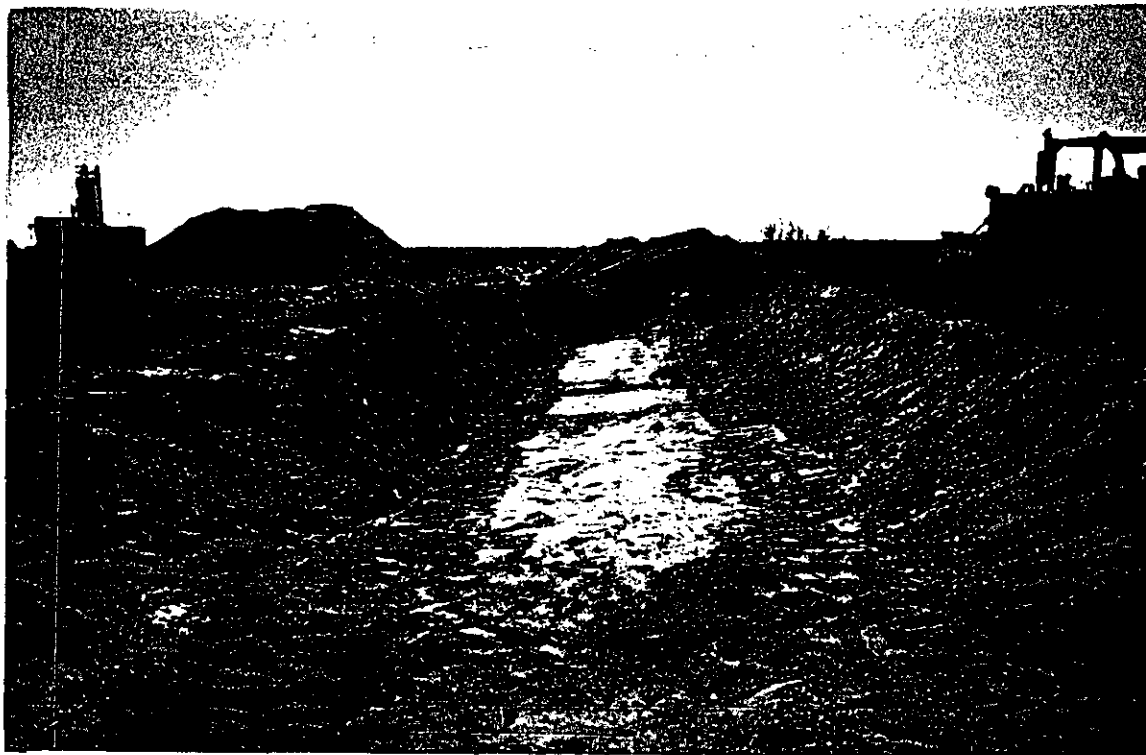
Figure C



Historical Contamination - From Battery Looking South



East Edge of Historical Contamination
From Battery Looking South



Path of New Leak - From Battery Looking South

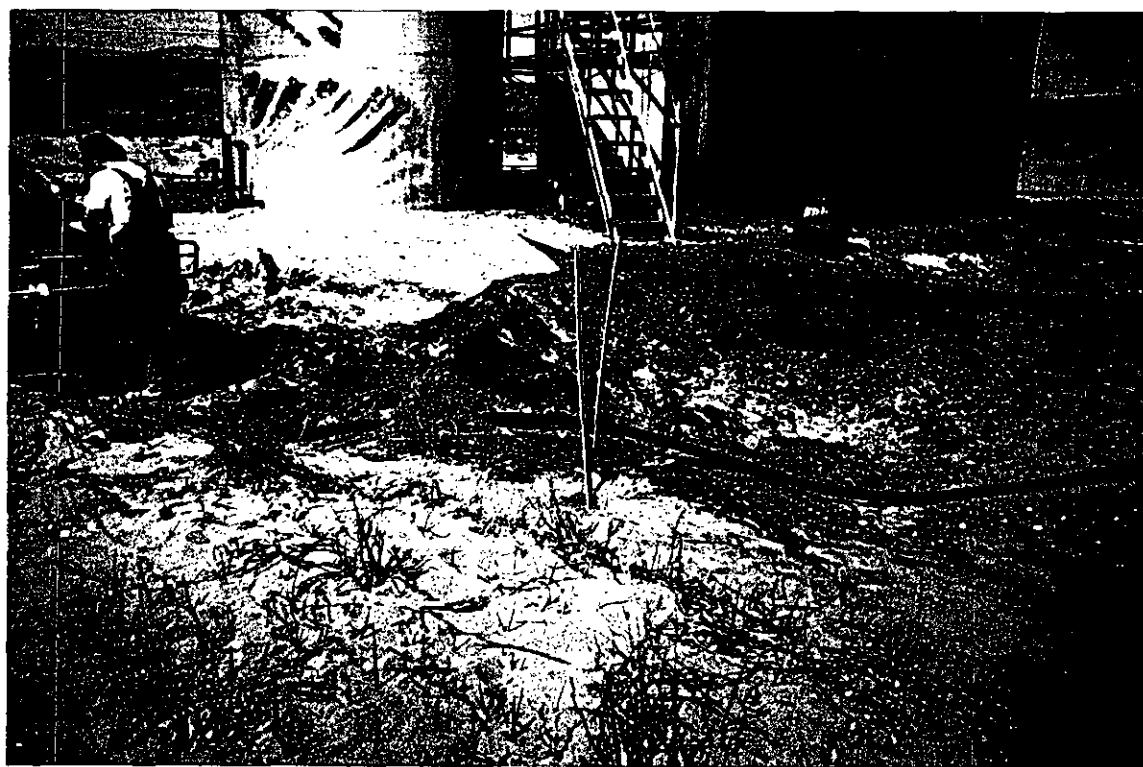


Historical Contamination - From Battery Looking South

Figure E



PID Testing on East End of Location



Historical Contamination

Figure F

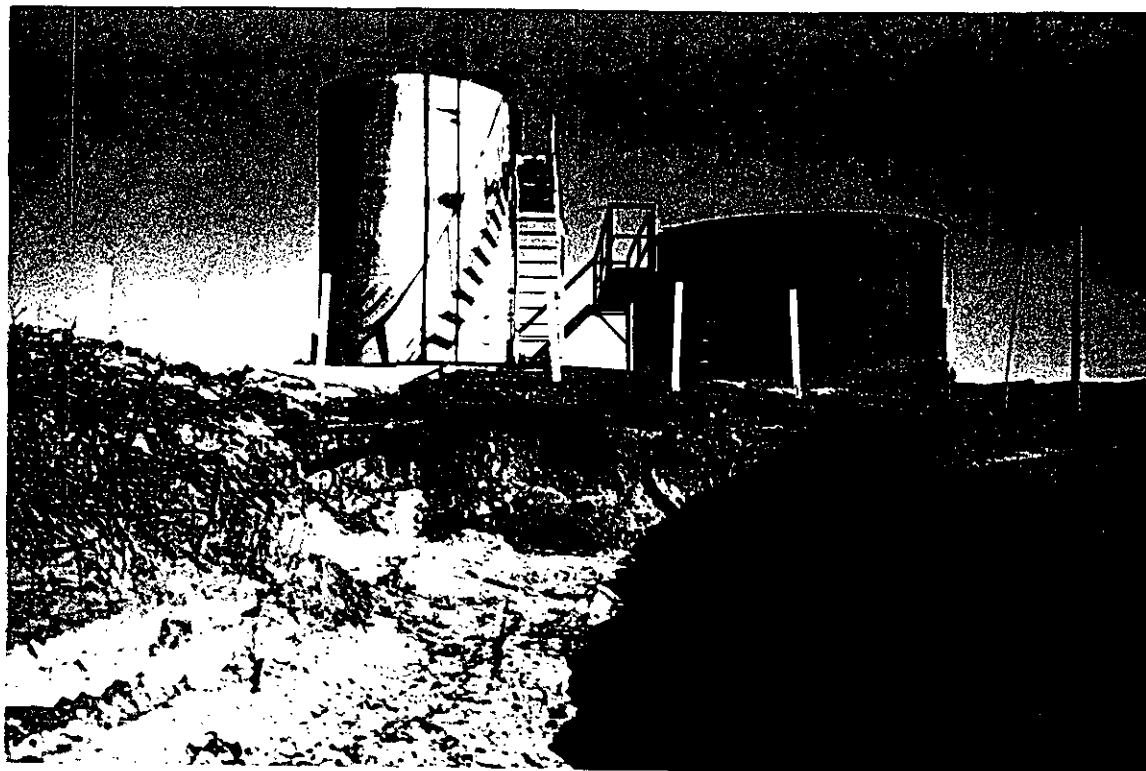


Backhoe Excavation Near Battery Facing West



Backhoe Excavation Facing Northwest

Figure G

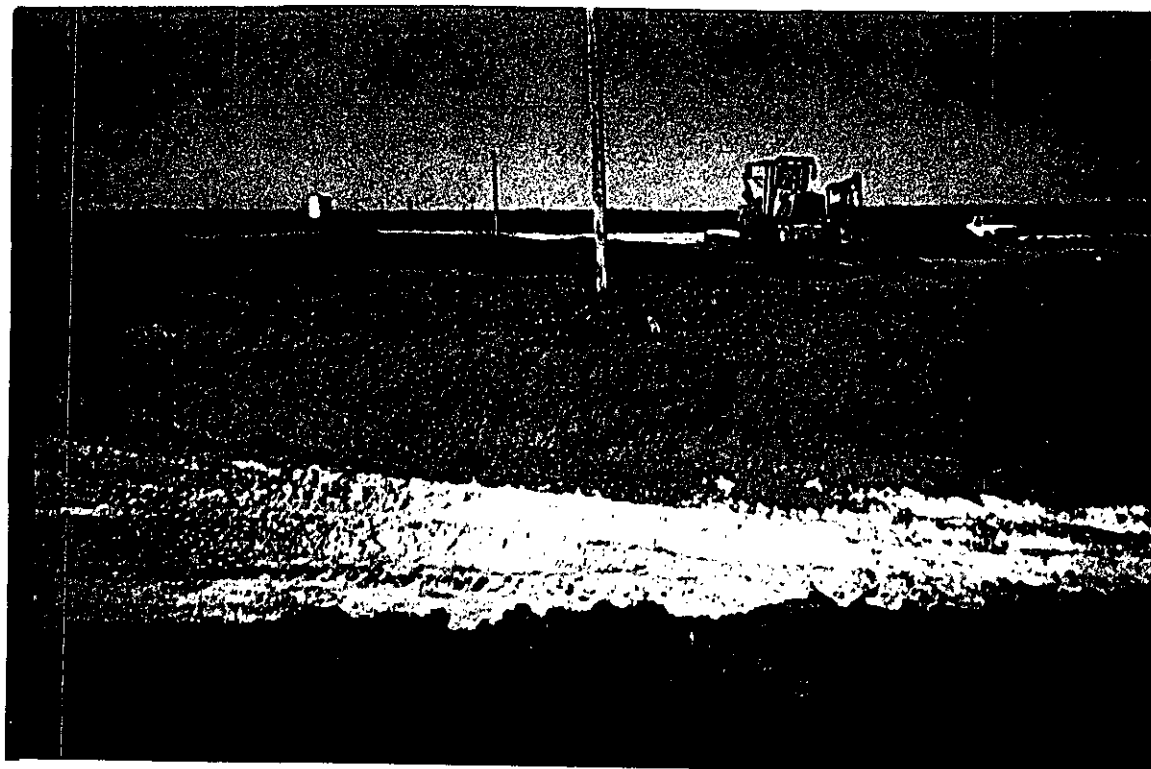


North Wall of East Excavation

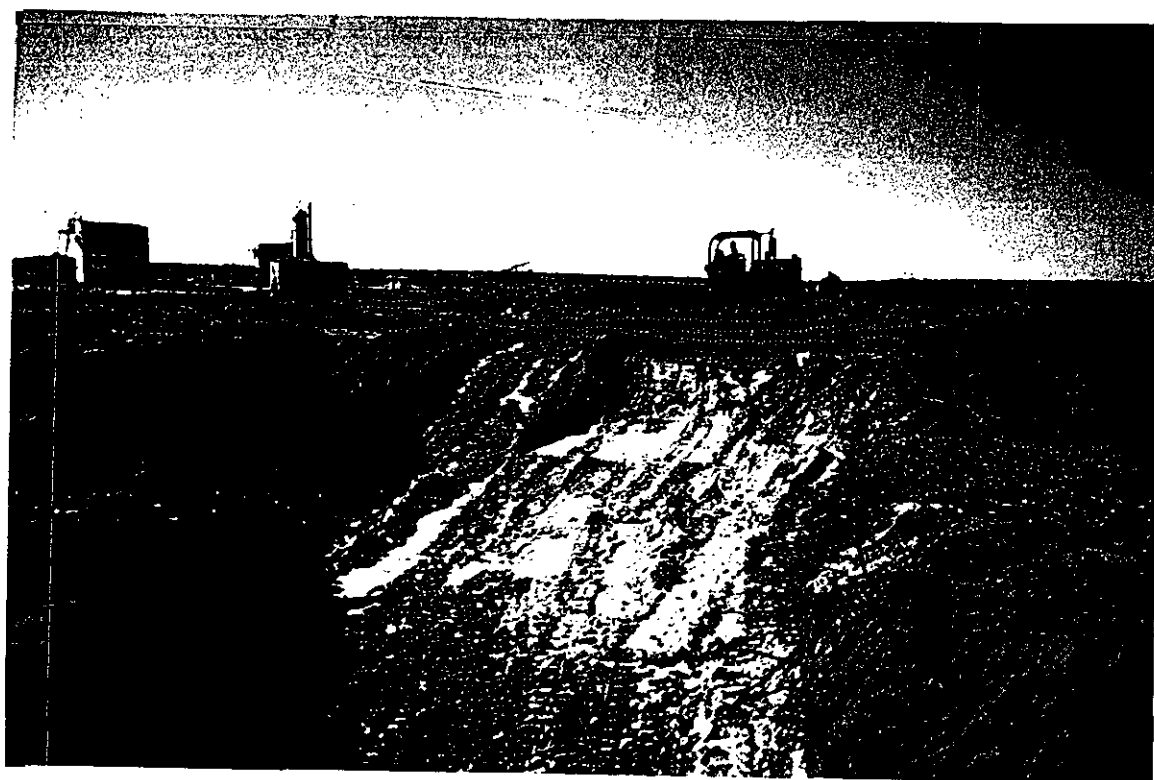


East Wall of East Excavation

Figure H

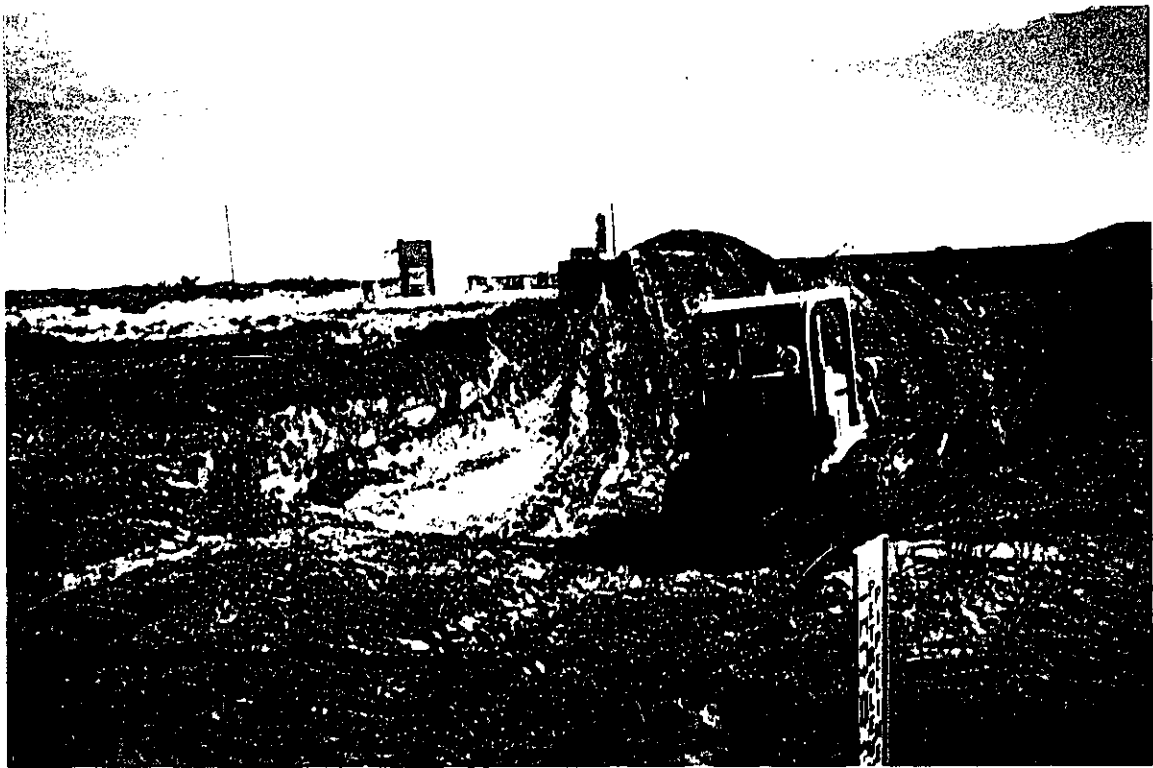


West Wall of East Excavation



South Slope of East Excavation

Figure I



Work in Progress



Work in Progress

Figure J



Completed Project - West End Looking North to South

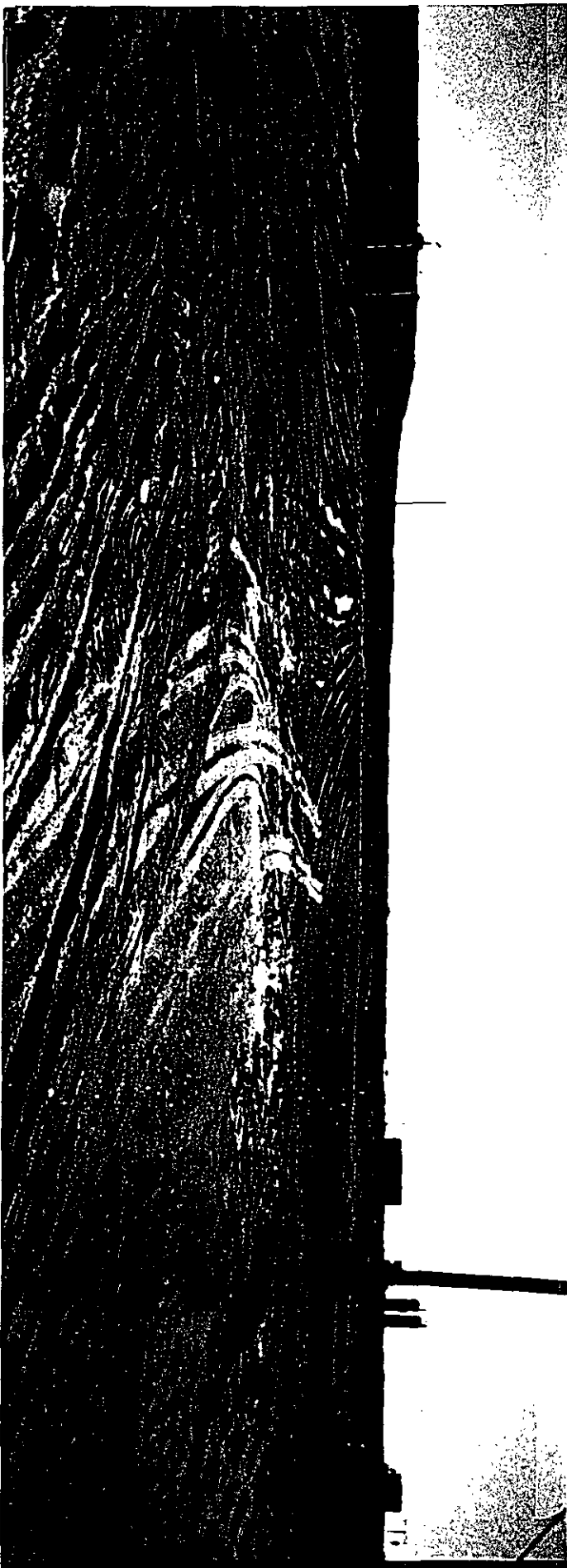
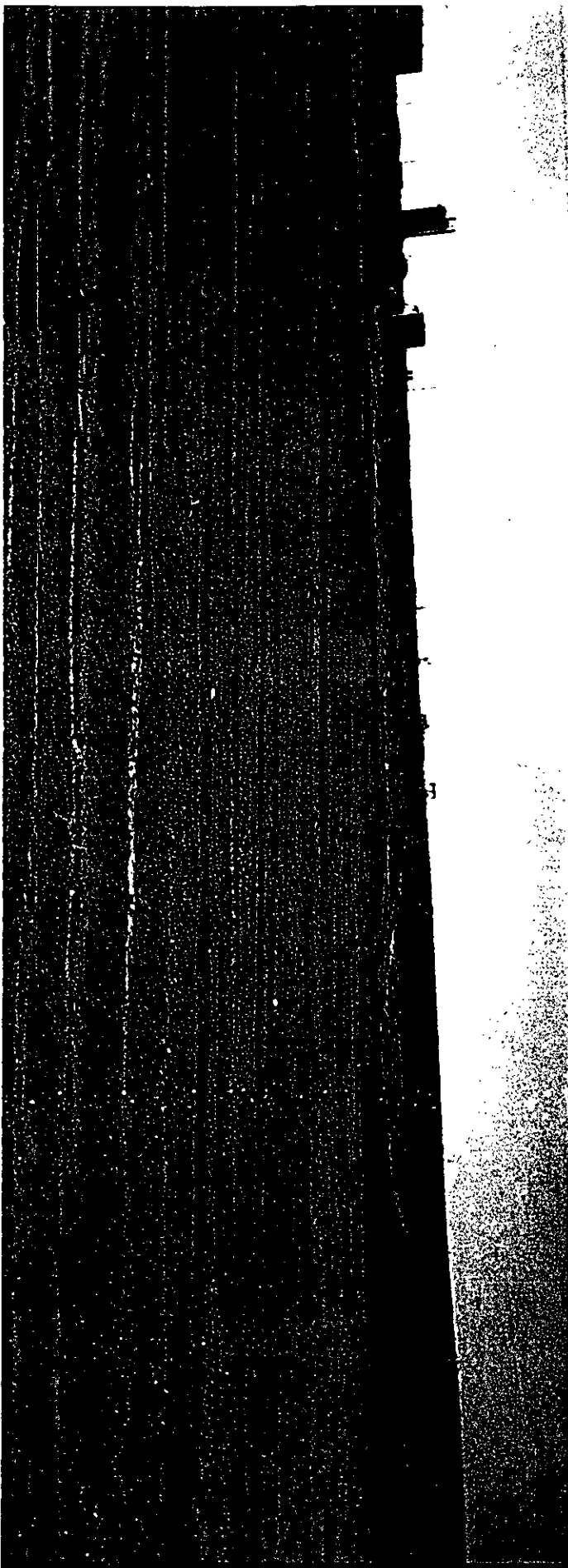
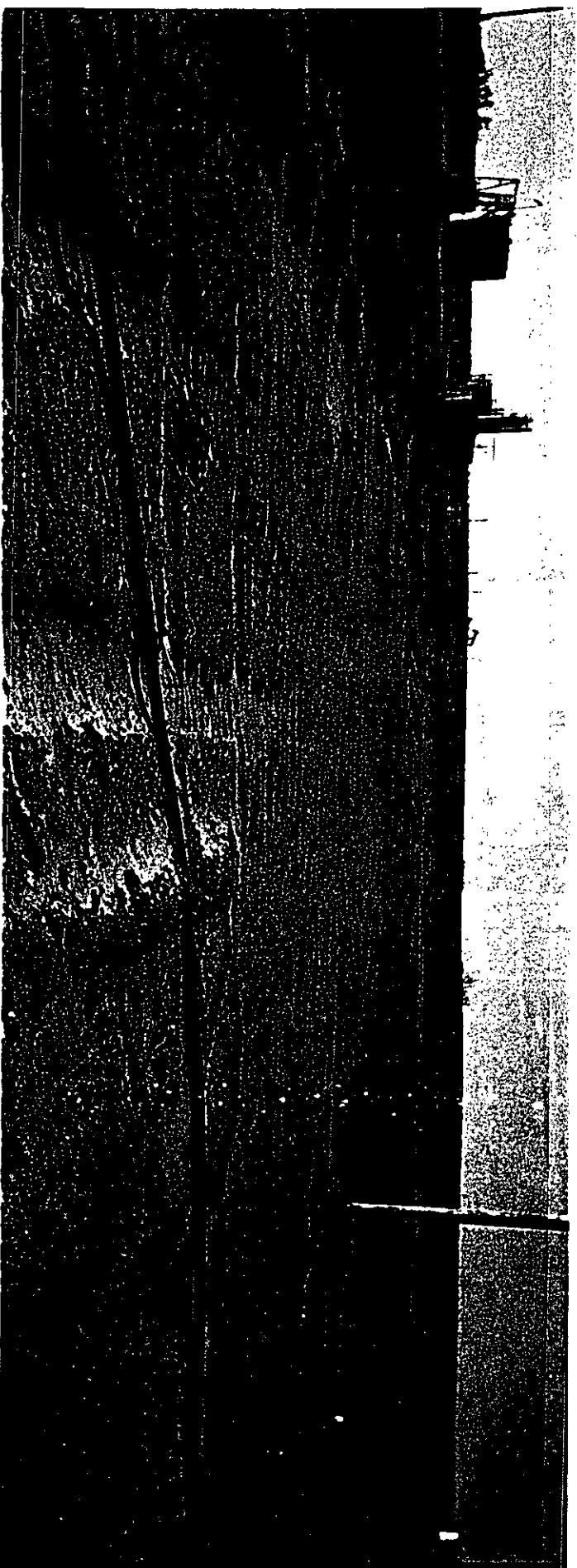


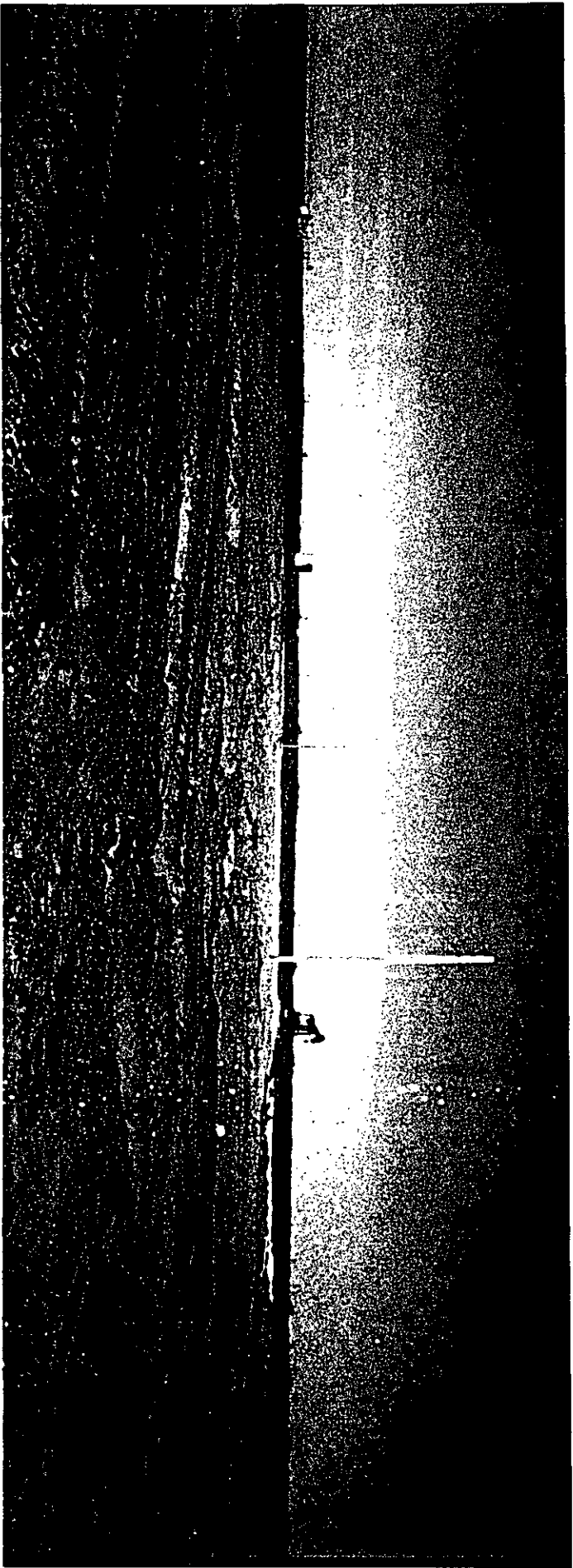
Figure K



Completed Project - Middle Section Looking North to South



Completed Project - East End Looking North To South



Completed Project - Overview of Location Looking East to West

Figure M