

# **RELEASE REPORT**

# **EOTT ENERGY Pipeline Limited Partnership**

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 682-3761

February 16, 2000

**RECEIVED**

**FEB 22 2000**

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: William Olson

ENVIRONMENTAL BUREAU  
OIL CONSERVATION DIVISION

**RE: R.L. Rogers Leaksite  
Sec. 32, T-19-S, 37-E  
LEA CO., NM**

Dear Mr. Olson:

Attached please find a C-141 for the above captioned leaksite. Since the original leak was reported to me as a 3 barrel leak (basically a ground stain and not a reportable quantity) there was no C-141 filed on this leak. Groundwater was encountered on or around November 12, 1999. Verbal notification was given to you, however, I failed to send in written notification of groundwater. There is slight free phase hydrocarbon on the excavation.

As of this date, EOTT has installed a source, up gradient and down gradient monitor well(s) at this site. A complete subsurface investigation report will be forth coming to you, hopefully by the end of this

I hope all meets with OCD approval but if you have any questions, please don't hesitate to call.

Sincerely,



Lennah Frost  
Sr. Environmental Engineer

cc: Chris Williams - Hobbs

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☐ Final Report

Name of Company <b>EOTT Energy Pipeline Limited Partnership</b>	Contact <b>Lennah Frost</b>
Address <b>P.O. Box 1660, Midland, TX 79702</b>	Telephone No. <b>915/684-3467</b>
Facility Name <b>Monument 10"</b>	Facility Type <b>pipeline</b>

Surface Owner <b>R.L. Rogers</b>	Mineral Owner	Lease No.
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### LOCATION OF RELEASE

Unit Letter	Section <b>32</b>	Township <b>19-S</b>	Range <b>37-E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County <b>Lea</b>
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### NATURE OF RELEASE

Type of Release <b>Crude Oil</b>	Volume of Release <b>Est. 3 bbls</b>	Volume Recovered <b>0 bbls</b>
Source of Release <b>Pipeline release</b>	Date and Hour of Occurrence <b>10/13/99, unknown</b>	Date and Hour of Discovery <b>10/13/99 - same</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Verbal groundwater contamination reported to Bill Olson</b>	
By Whom? <b>Lennah Frost</b>	Date and Hour <b>11/12/99, 3 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
**corrosion leak.**

Describe Area Affected and Cleanup Action Taken.\*  
**Groundwater was encountered on or around November 12, 1999. Free phase hydrocarbon was present. Monitor wells will be drilled at this location to determine extent of groundwater contamination.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: <b>Lennah Frost</b>	Approved by District Supervisor:		
Title: <b>Sr. Environmental Engineer</b>	Approval Date:	Expiration Date:	
Date: <b>2/17/00</b> Phone: <b>915/684-3467</b>	Conditions of Approval:		Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary



State of New Mexico  
ENERGY MINERALS and NATURAL RESOURCES DEPARTMENT  
Santa Fe, New Mexico 87505

STATE OF  
NEW MEXICO  
OIL  
CONSERVATION  
DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time 1400 hrs.

Date 10/25/99

Originating Party

Other Parties

Lenneth Frost - EOTT  
(915) 684-3467

Bill Olson - OCO

Subject

R.L. Rogers Site sec 32 T19S R37E

Discussion

Excavating to remediate soils at above spill site on  
pipeline. Hit water at 20'. Product on water.

Conclusions or Agreements

EOTT will followup with written report

Distribution

file  
OCO Hobbs District Office

Signed

Bill Olson