

CLOSURE REPORT



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

March 25, 1997

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Lennah Frost
Environmental Engineer
EOTT Energy (EOTT)
P.O. Box 1660
5805 E. Business 20
Midland, Texas 79702

Re: Remediation of Crude Oil Contaminated Soil located in unit O,
sec 33-Ts21s-R36e.

Dear Ms. Frost,

Per your request the New Mexico Oil Conservation Division (NMOCD) has reviewed EOTT's submitted closure report documents and took samples during our field inspection trip on March 21, 1997 for the above referenced site.

The NMOCD hereby approves your closure request for the above referenced site.

Please be advised that NMOCD approval of this site does not relieve EOTT of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve EOTT of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you require any further assistance concerning this matter please do not hesitate to call (505-393-6161) or write.

Sincerely yours,

A handwritten signature in cursive script that reads "Wayne Price".

Wayne Price-Environmental Engineer

cc: Jerry Sexton-NMOCD District I Supervisor
Roger Anderson-NM NMOCD Environmental Bureau Chief, Santa Fe
Leon Anderson-NMSLO Hobbs, NM
NMOCD Spill report file

attachments-1 field NMOCD report

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

INSPECTION
CLASSIFICATION
FACILITY
HOURS
QUARTER
HOURS

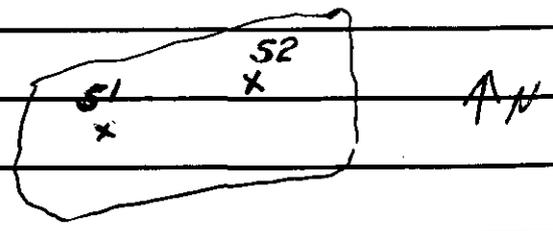
Name WAYNE PRICE Date 3-21-97 ^{= 10:00 AM} Miles _____ District I
Time of Departure 7 AM Time of Return 4 PM Car No. G 047

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Wayne Price

EOTT UNIT 0 33-21-36 LFA CO. NM

TOOK SOIL SAMPLES & RAW FIELD BTEX USING PID - SAMPLES COLLECTED WITH HAND AUGER



UNIT 0 33-21-36
WELL # 10

S1 - 3 FEET DEEP - PID ≈ 125 PPM / 2 = 62.5 PPM
RFA SAND NO VISUAL OR OLSMURRY

S2 - 2-3 FEET DEEP PID ≈ 100 / 2 = 50 PPM
RFA SAND NO VISUAL, SLIGHT OLSR,

PID RESPONSE FAC = 2 CAL ON 101 PPM (CH₂)₂ CCH₂ 150 BUTYLENE

<u>Mileage</u>	<u>Per Diem</u>	<u>Hours</u>
UIC _____	UIC _____	UIC _____
RFA _____	RFA _____	RFA _____
Other _____	Other _____	Other _____

TYPE INSPECTION PERFORMED

- H = Housekeeping
- P = Plugging
- C = Plugging Cleanup
- T = Well Test
- R = Repair/Workover
- F = Waterflow
- M = Mishap or Spill
- W = Water Contamination
- O = Other

INSPECTION CLASSIFICATION

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
 - R = Inspections relating to Reclamation Fund Activity
 - O = Other - Inspections not related to injection or the Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

- D = Drilling
- P = Production
- I = Injection
- C = Combined prod. inj. operations
- S = SWD
- U = Underground Storage
- G = General Operation
- F = Facility or Location
- M = Meeting
- O = Other