

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



June 2, 2015

COG PRODUCTION, LLC  
Attn: Ms. Melanie Wilson

ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7294**  
**Administrative Application Reference No. pMAM1513154824**

**COG Production, LLC**  
OGRID 217955  
**Macho Nacho State Com. Well No. 10H**  
**API No. 30-025-42453**

**Proposed Location:**

	<u>Footages</u>	<u>Unit/lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	190` FSL & 685` FWL	4	7	24S	33E	Lea
Penetration Point	358` FSL & 645` FWL	4	7	24S	33E	Lea
Non-standard Penetration	1048` FSL & 330` FWL	4	7	24S	33E	Lea
Standard Penetration	1493` FSL & 330` FWL	3	7	24S	33E	Lea
Final Penetration	365` FNL & 356` FWL	1	7	24S	33E	Lea
Terminus	330` FNL & 380` FWL	1	7	24S	33E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 W/2 of Section 7	153.4	Triple X; Bone Spring, West	96674

Reference is made to your application received on May 11, 2015.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location because of drilling problems, the maximum offset was 314 feet from the West line.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 9.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on June 2, 2015.



DAVID R. CATANACH  
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals