

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. Multiple
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOT POTATO 26 23 FEDERAL
8. Well Number Multiple
9. OGRID Number 6137
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 W. Sheridan Ave Oklahoma City, OK 73102
4. Well Location
Unit Letter : feet from the line and feet from the line
Section Township Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Pool Commingle [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Hot Potato 26 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

- Well Name
HOT POTATO 26-23 FED 331H 3001547174 [96721] LAGUNA SALADO; BONE SPRING
HOT POTATO 26-23 FED 399H 3001547271 [96721] LAGUNA SALADO; BONE SPRING
HOT POTATO 26-23 FED 621H 3001547177 [98220] PURPLE SAGE; WOLFCAMP (GAS)
HOT POTATO 26-23 FED 711H 3001547179 [98220] PURPLE SAGE; WOLFCAMP (GAS)

See Attached Narrative for allocation and process flow

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Analyst DATE 12/10/2020

Type or print name Jenny Harms E-mail address: Jenny.harms@dvn.com PHONE: 405-552-6560
For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Hot Potato 26 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Well Name	API/UWI	LOCATION	POOL	LEASES
HOT POTATO 26-23 FED 331H	3001547174	M-26-23S-29E 325 FSL 962 FWL	[96721] LAGUNA SALADO; BONE SPRING	NMNM103603-12.5%
HOT POTATO 26-23 FED 399H	3001547271	N-26-23S-29E 325 FSL 1802 FWL	[96721] LAGUNA SALADO; BONE SPRING	NMNM103603-12.5%
HOT POTATO 26-23 FED 621H	3001547177	M-26-23S-29E 325 FSL 992 FWL	[98220] PURPLE SAGE; WOLFCAMP (GAS)	NMNM103603-12.5%
HOT POTATO 26-23 FED 711H	3001547179	N-26-23S-29E 325 FSL 1772 FWL	[98220] PURPLE SAGE; WOLFCAMP (GAS)	NMNM103603-12.5%

The above wells are associated with one single federal lease and will not require a CA.

Oil & Gas metering:

The central tank battery, Hot Potato 26 CTB 1, is located in the Southeast Quarter (SE1/4) of the Southwest Quarter (SW1/4) of S26, T23S, R29E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 3 oil tanks and 2 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
HOT POTATO 26-23 FED 331H	DVN*	DVN*	DCP*	Enlink*	DVN*	DVN*
HOT POTATO 26-23 FED 621H	DVN*	DVN*	DCP*	Enlink*	DVN*	DVN*
HOT POTATO 26-23 FED 711H	DVN*	DVN*	DCP*	Enlink*	DVN*	DVN*
HOT POTATO 26-23 FED 399H	DVN*	DVN*	DCP*	Enlink*	DVN*	DVN*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's

3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 07/9/2020



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

December 10, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Pool Commingle
Hot Potato 26 CTB 1
Sec.,T, R: S26, T23S, R29E
Lease: NMNM103603
Pool: [96721] LAGUNA SALADO; BONE SPRING
[98220] PURPLE SAGE; WOLFCAMP (GAS)
County: Eddy County, New Mexico

Dear Mr. McClure:

Please find attached the OCD Form C-103 Notice of Intent for a Central Tank Battery of the aforementioned wells. This application is necessary due to diverse pools.

A application will be submitted to the BLM for federal approval.

The working interest, royalty interest and overriding royalty interest owners are identical, and a signed statement by the landman has been provided.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-6560.

Sincerely,

Jenny Harms

Regulatory Compliance Professional

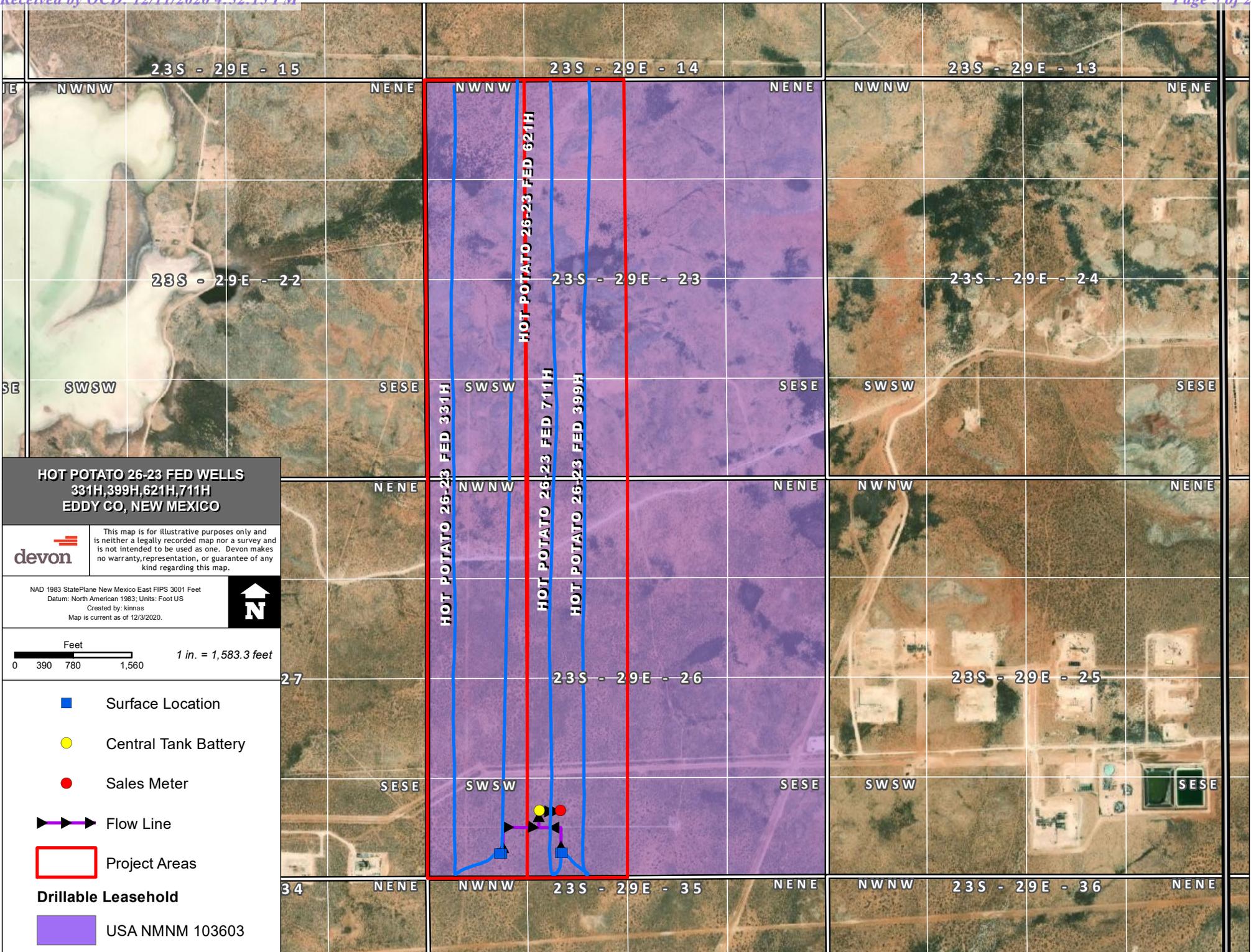
Work Phone: (405)552-6560

Jennifer.harms@dvn.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosures



Page 6 of 26
Received by OCD: 12/11/2020 4:52:15 PM

V-101 thru V-105
3PH SEPARATOR

F-201 & 202
HEATER TREATER

V-131
SALES GAS SEP

V-141
ULTRA LOW PRESURE SEP.

C-301 & C-302
VAPOR RECOVERY UNIT

TK-401
GUN BARREL

TK-413
SKIM TANK

TK-403 thru 405
WATER TANK

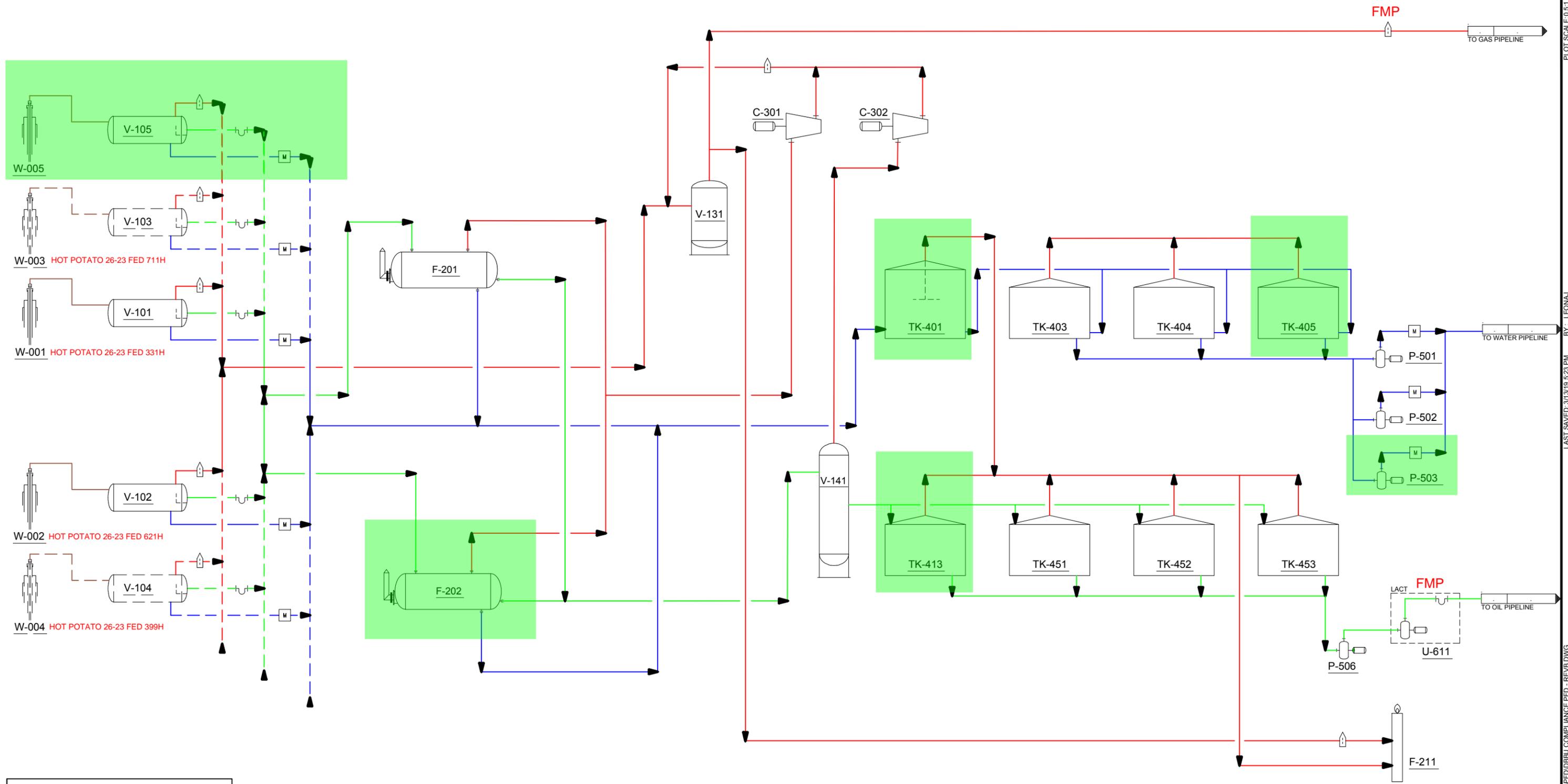
TK-451 thru 453
OIL TANK

P-501 thru P-503
WATER TRANSFER PUMP

P-506
LACT CHARGE PUMP

U-611
LACT

F-211
FLARE



LEGEND	
	ORIFICE METER
	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

DRAWING STATUS			DRAWN BY		DATE	
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE		
PHA						
BID			APPROVED BY	DATE		
CONSTRUCTION						
AS-BUILT						
CONFIDENTIAL			PROJECT No.:		000	
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:		110-01	



Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
HOT POTATO 26 CTB 1 COMPLIANCE PFD	
FILE NAME	REV
DBBU Compliance PFD	C

PLOT SCALE: 0.5:1
 BY: LEONAJ
 LAST SAVED: 3/13/19 5:23 PM
 H:\2019\DBBU STANDARD DESIGN\PF\DBBU COMPLIANCE PFD - REV.B.DWG

Economic Justification Report

HOT POTATO 26 CTB 1

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
HOT POTATO 26-23 FED 331H	Sweet	NMNM103603	12.50%					1390	45.9	2610	1,464
HOT POTATO 26-23 FED 399H	Sweet	NMNM103603	12.50%					1390	45.9	2610	1,464
HOT POTATO 26-23 FED 621H	Sweet	NMNM103603	12.50%					1720	45.9	3255	1,464
HOT POTATO 26-23 FED 711H	Sweet	NMNM103603	12.50%					1340	45.9	2685	1,464

Signed: Jenny Harms

Date: 12/7/2020

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
5840.0	45.9	11160.0	1464.0

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations. Volumes provided above are estimated based on off-set producing wells.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

www.devonenergy.com

December 10, 2020

Mr. Mike McMillan
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87504

Re: Hot Potato 26 CTB 1
Eddy County, New Mexico

Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that the ownership is identical in these wells.

Well Name	API/UWI	LOCATION	POOL	LEASES
HOT POTATO 26-23 FED 331H	3001547174	M-26-23S-29E 325 FSL 962 FWL	[96721] LAGUNA SALADO; BONE SPRING	NMNM103603-12.5%
HOT POTATO 26-23 FED 399H	3001547271	N-26-23S-29E 325 FSL 1802 FWL	[96721] LAGUNA SALADO; BONE SPRING	NMNM103603-12.5%
HOT POTATO 26-23 FED 621H	3001547177	M-26-23S-29E 325 FSL 992 FWL	[98220] PURPLE SAGE; WOLFCAMP (GAS)	NMNM103603-12.5%
HOT POTATO 26-23 FED 711H	3001547179	N-26-23S-29E 325 FSL 1772 FWL	[98220] PURPLE SAGE; WOLFCAMP (GAS)	NMNM103603-12.5%

If you have any questions, please feel free to contact me.

Sincerely,

Verl Brown

Brown, Verl
Senior Landman
(405)228-8804
Verl.Brown@dvn.com
DEVON ENERGY PRODUCTION COMPANY, L.P.

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM103603

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOT POTATO 26-23 FED 331H

2. Name of Operator Contact: JENNY HARMS
DEVON ENERGY PRODUCTION CO LP Email: jennifer.harms@dvn.com

9. API Well No.
30-015-47174

3a. Address
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-6560

10. Field and Pool or Exploratory Area
LAGUNA SALADO; BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T23S R29E SWSW 325 FSL 962FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Proposal for Hot Potato 26 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Well Name API/UWI LOCATION POOL LEASES
HOT POTATO 26-23 FED 331H; 3001547174 M-26-23S-29E
325 FSL 962 FWL [96721] LAGUNA SALADO; BONE SPRING NMNM103603-12.5%

HOT POTATO 26-23 FED 399H; 3001547271 N-26-23S-29E
325 FSL 1802 FWL [96721] LAGUNA SALADO; BONE SPRING NMNM103603-12.5%

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #540442 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad**

Name (Printed/Typed) JENNY HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 12/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #540442 that would not fit on the form

32. Additional remarks, continued

HOT POTATO 26-23 FED 621H 3001547177 M-26-23S-29E
325 FSL 992 FWL [98220] PURPLE SAGE; WOLFCAMP (GAS) NMNM103603-12.5%

HOT POTATO 26-23 FED 711H 3001547179 N-26-23S-29E
325 FSL 1772 FWL [98220] PURPLE SAGE; WOLFCAMP (GAS) NMNM103603-12.5%

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED COM	Well Number 331H

Kick Off Point (KOP)

UL	Section 26	Township 23S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 330	From E/W WEST	County EDDY
Latitude 32.26873					Longitude -103.962950			NAD EDDY	

First Take Point (FTP)

UL M	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W WEST	County EDDY
Latitude 32.268867°					Longitude -103.962948°			NAD 83	

Last Take Point (LTP)

UL D	Section 23	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 330	From E/W WEST	County EDDY
Latitude 32.297541°					Longitude -103.962970°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001547271	² Pool Code 96721	³ Pool Name LAGUNA SALADO; BONE SPRING
⁴ Property Code 328289	⁵ Property Name HOT POTATO 26-23 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 399H
		⁹ Elevation 3074.5'

¹⁰Surface Location

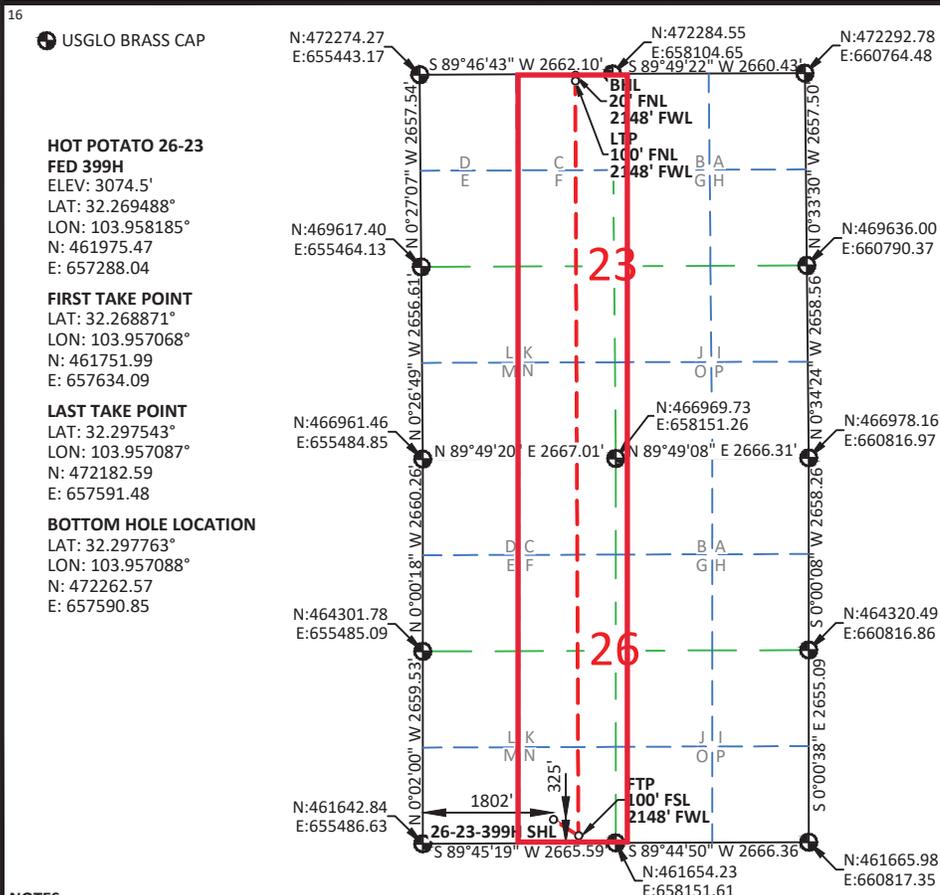
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23-S	29-E		325	SOUTH	1802	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23-S	29-E		20	NORTH	2148	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

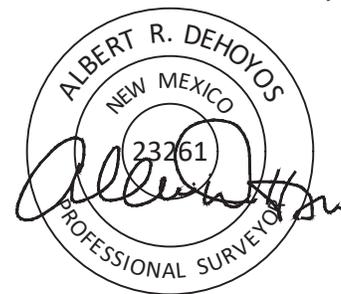
Erin Workman 03/05/2020
Signature Date

Erin Workman
Printed Name
Erin.workman@dvn.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019
Date of Survey
Signature and Seal of Professional Surveyor:



NOTES:
1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

Certificate No. 23261 Albert Dehoyos
Drawn by: KGH Checked by: ARD Date: 10/01/2019

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED	Well Number 399H
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Kick Off Point (KOP)

UL	Section 26	Township 23S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 2148	From E/W WEST	County EDDY
Latitude 32.268729					Longitude -103.957069				NAD 83

First Take Point (FTP)

UL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 2148	From E/W WEST	County EDDY
Latitude 32.268871°					Longitude -103.957068°				NAD 83

Last Take Point (LTP)

UL C	Section 23	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 2148	From E/W WEST	County EDDY
Latitude 32.297543°					Longitude -103.957087°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001547177	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328289	⁵ Property Name HOT POTATO 26-23 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 621H
		⁹ Elevation 3078.1'

¹⁰**Surface Location**

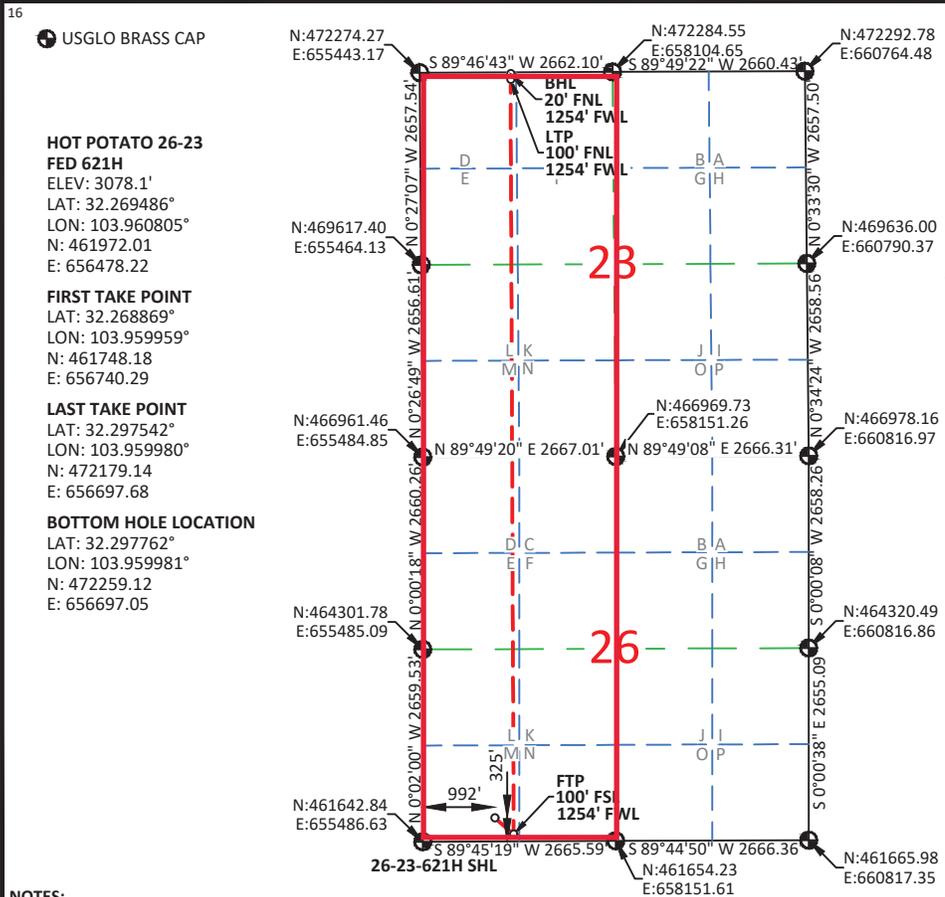
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	23-S	29-E		325	SOUTH	992	WEST	EDDY

¹¹**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23-S	29-E		20	NORTH	1254	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL
---	-------------------------------	----------------------------------	---

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 03/05/2020
Signature Date

Erin Workman
Printed Name

Erin.workman@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate No. 23261 Albert Dehoyos
Drawn by: KGH Checked by: ARD Date: 10/01/2019

NOTES:
1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED	Well Number 621H
---	--	---------------------

Kick Off Point (KOP)

UL	Section 26	Township 23S	Range 26E	Lot	Feet 50	From N/S SOUTH	Feet 1254	From E/W WEST	County EDDY
Latitude 32.268728					Longitude -103.959960			NAD 83	

First Take Point (FTP)

UL M	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 1254	From E/W WEST	County EDDY
Latitude 32.268869°					Longitude -103.959959°			NAD 83	

Last Take Point (LTP)

UL D	Section 23	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 1254	From E/W WEST	County EDDY
Latitude 32.297542°					Longitude -103.959980°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001547179	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328289	⁵ Property Name HOT POTATO 26-23 FED	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 711H
		⁹ Elevation 3074.5'

¹⁰Surface Location

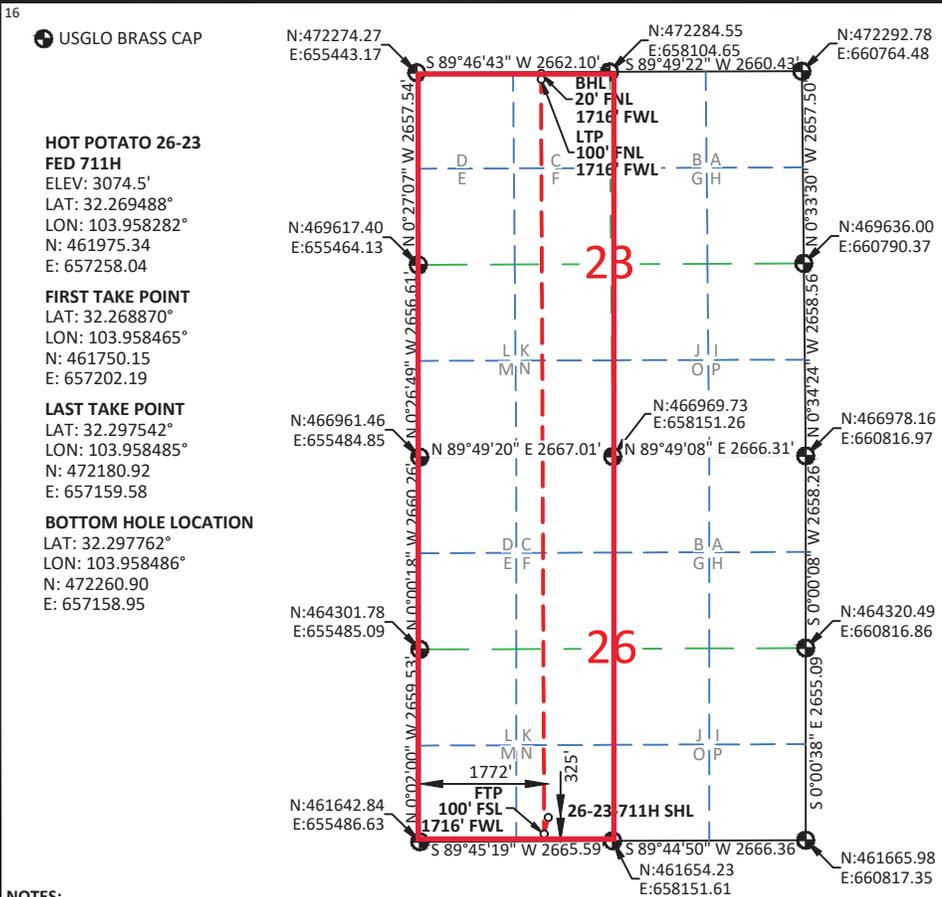
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23-S	29-E		325	SOUTH	1772	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23-S	29-E		20	NORTH	1716	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. INFILL WELL
---	-------------------------------	----------------------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOTES:
1. BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.4, DETERMINED BY AN OPUS SOLUTION ON NOVEMBER 9TH, 2019.
2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220989
3. ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

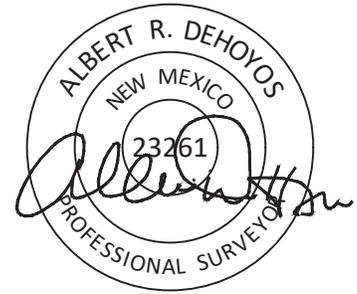
Erin Workman 03/05/2020
Signature Date

Erin Workman
Printed Name
Erin.workman@dvn.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/02/2019
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: KGH | Checked by: ARD | Date: 10/01/2019

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HOT POTATO 26-23 FED	Well Number 711H
---	--	---------------------

Kick Off Point (KOP)

UL	Section 26	Township 23S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 1716	From E/W WEST	County EDDY
Latitude 32.268733					Longitude -103.958466			NAD 83	

First Take Point (FTP)

UL N	Section 26	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 1716	From E/W WEST	County EDDY
Latitude 32.268870°					Longitude -103.958465°			NAD 83	

Last Take Point (LTP)

UL C	Section 23	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 1716	From E/W WEST	County EDDY
Latitude 32.297542°					Longitude -103.958485°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name: DEVON ENERGY PRODUCTION CO., LP	Property Name: HOT POTATO 26-23 FED	Well Number 621H
---	--	---------------------

KZ 06/29/2018

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: [96721] LAGUNA SALADO; BONE SPRING **Pool Code:** _____
[98220] PURPLE SAGE; WOLFCAMP (GAS)

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
 Print or Type Name

Jenny Harms
 Signature

12-10-2020
 Date

405-552-6560
 Phone Number

jenny.harms@dvn.com
 e-mail Address

From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); kparadis@blm.gov; [Walls, Christopher](#)
Subject: Approved Administrative Order PC-1387
Date: Friday, December 11, 2020 4:32:29 PM
Attachments: [PC1387 Order.pdf](#)

NMOCD has issued Administrative Order PC-1387 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-015-47174	Hot Potato 26 23 Fed #331H	M-26-23S-29E	96721
30-015-47271	Hot Potato 26 23 Fed #399H	N-26-23S-29E	96721
30-015-47177	Hot Potato 26 23 Fed #621H	M-26-23S-29E	98220
30-015-47179	Hot Potato 26 23 Fed #711H	N-26-23S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PC-1387

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production (“Application”) from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

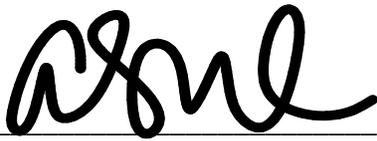
1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 12/11/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1387

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Hot Potato 26 Central Tank Battery 1

Central Tank Battery Location (NMPM): Unit N, Section 26, Township 23 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): Unit N, Section 26, Township 23 South, Range 29 East

Pools

Pool Name	Pool Code
LAGUNA SALADO; BONE SPRING	96721
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 103603	W/2 Sec 23 & 26	T23S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-47174	Hot Potato 26 23 Fed #331H	M-26-23S-29E	96721	
30-015-47271	Hot Potato 26 23 Fed #399H	N-26-23S-29E	96721	
30-015-47177	Hot Potato 26 23 Fed #621H	M-26-23S-29E	98220	
30-015-47179	Hot Potato 26 23 Fed #711H	N-26-23S-29E	98220	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11803

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	11803	Action Type:	C-107B
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OCD Reviewer	dmccclure	Condition	Review the Order
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