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NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKUST Intercreating LLC OGRID Number: 30936 Mell Name: Santa Fe Federal #001 Monte: Santa Fe Federal #001 Pool: Jalmat SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication INSPEriorman INSPEriorman	APP NO:	
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$\underline{\omega}$ **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also notifications are submitted to the Division. understand that no action will be taken on this application until the required information and

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name David Schellstede

> Date 202

832-220-3202 Phone Number

e-mail Address David@FAEnergyus.com

Signature

32) 241-8080	TELEPHONE NO. (832	Marshall Bates	TYPE OR PRINT NAME
DATE 124 21	Engineering Tech I	TITLE	SIGNATURE M BATCA
	ie best of my knowledge and belief	above is true and complete to th	I hereby certify that the information above is true and complete to the best of my knowledge and belief.
	proved Pools Approved Pools were provided notice of this application.	l Pre-Approved Pools sed Pre-Approved Pools were provi	List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this ap Bottomhole pressure data.
	Pre-Approved Pools	e commingling within the proposed	List of other orders approving downhold
be required:	If application is to establish Pre-Approved Pools, the following additional information will be required:	to establish Pre-Approved Pools, the	If application is
	VED POOLS	PRE-APPROVED POOLS	
	uncommon interest cases. ningling.	Any additional statements, data or documents required to support comminging.	Any additional statements, data or documents required to support commingling.
	eage dedication. ttach explanation.) pporting data.	led showing its spacing unit and acreage dedication. at least one year. (If not available, attach explanation.) y, estimated production rates and supporting data.	Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanatio For zones with no production history, estimated production rates and supporting data.
		e to this well:	NMOCD Reference Case No. applicable to this well:
YesXNo	• Commissioner of Public Lands f this application?	, state or federal lands, has either the nagement been notified in writing o	If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?
YesNoX		production?	Will commingling decrease the value of production?
Yes_ $X_No_{$	her?	ngled zones compatible with each ot	Are all produced fluids from all commingled zones compatible with each other?
$\frac{\text{Yes}}{\text{Yes}} \frac{X}{\text{No}} \frac{\text{No}}{\text{No}}$	mingled zones? notified by certified mail?	royalty interests identical in all com priding royalty interest owners been	Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?
	AL DATA	ADDITIONAL DATA	
82 % 81 %	% %	18 % 19 %	than current or past production, supporting data or explanation will be required.)
Oil Gas	Oil Gas	Oil Gas	Fixed Allocation Percentage (Note: If allocation is based upon something other
Rates:	Rates:	Rates:	estimates and supporting data.)
See Attached Date:	Date:	See Attached Date:	Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production
Producing		Producing	Producing, Shut-In or New Zone
35.0 API / 1.226 BTU		35.0API / 1.226 BTU	Oil Gravity or Gas BTU (Degree API or Gas BTU)
Artificial Lift		Artificial Lift	Method of Production (Flowing or Artificial Lift)
3,252' - 3,400'		2,517-3,252'	Top and Bottom of Pay Section (Perforated or Open-Hole Interval)
37240		79240	Pool Code
Langlie Mattix		Jalmat	Pool Name
LOWER ZONE	INTERMEDIATE ZONE	UPPER ZONE	DATA ELEMENT
County FederalStateFee	Unit Letter-Section-Township-Range 30-025-26563 Vo. Lease Type:	329844 API No.	Lease 329326 OGRID No Property Code
Lea	Address M-27-25S-37E	Address M-27-2:	Operator Santa Fe Federal
	1000, Houston, TX 77079	11757 Katy Fwy. Ste. 100	FAE II Operating, LLC
X Yes No	APPLICATION FOR DOWNHOLE COMMINGLING	APPLICATION FOR DO	DISUICE IV 1220 S. St. Francis Dr., Santa Fe, NM 87505
APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE	ion Division Trancis Dr. Mexico 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505	811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IVI
Form C-107A Revised August 1, 2011	State of New Mexico Energy, Minerals and Natural Resources Department	State of New N Energy, Minerals and Nat	District I 1625 N. French Drive, Hobbs, NM 88240 District II

E-MAIL ADDRESS

Marshall @ FAEnersyus. com

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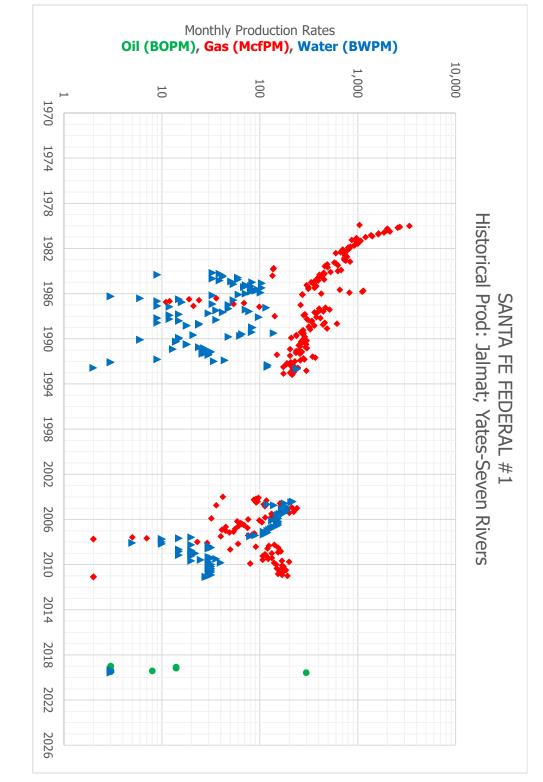
1 Pag	FAE II Operating, LLC	mester	marshall@faenergyus.com or by telephone at (832) 241-8080. Very truly yours,	After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary. This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest of conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in reduced royalty or improper measurement of the production is in the interest or conservation and will not result in the production is in the interest or conservation and will not result in the production and will not result in the produ	Overall, the forecast for the proposed downhole commingled production was formed by combining the forecasts for both zones, as shown in the Synthetic Decline Curve column of Exhibit C. This forecast for the Santa Fe Federal #1 proved that an IP of 1.0 BOPD and 16.0 MCFPD is the expected total, and of that, 0.8 BOPD and 13.0 MCFPD will come from the Seven Rivers-Queen zone. The Yates-Seven Rivers is projected to yield 0.2 BOPD and 3.0 MCFPD with the additional intervals that will be opened up. This information along with the percentage allocation across the zones is shown in Exhibit D.	The zone that does not have production history in the Santa Fe Federal #1 is the Seven Rivers-Queen, which translates to the LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG [Pool ID: 37240]. To develop a forecast for this zone, fourteen (14) surrounding wells with production history from the Seven Rivers-Queen were used as an offset to prove up hole potential in the Santa Fe Federal #1 by taking the historical average of the oil, gas, and water production. The resulting historical average production curve for this interval is shown in Exhibit B. From there, a decline curve was utilized based on the aforementioned historical production.	The Santa Fe Federal #1 is currently open to the Yates-Seven Rivers interval, which translates to the JALMAT; TAN-YATES-7 RVRS [Pool ID: 79240]. The production curve for this interval is shown in Exhibit A. To develop a forecast for this zone, a decline curve was utilized based on the aforementioned historical production.	FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the Jalmat and Langlie Mattix Pools for its Santa Fe Federal #1 well located in Unit Letter M, Section 27, T-25S, R-37E, 660 feet FSL and 660 feet FWL, as shown in the attached C-102's for each zone.	Dear Mr. McClure:	Re: Application of FAE II Operating, LLC for Administrative Approval to Downhole Commingle and Sell Oil and Gas Production from the Jalmat and Langlie Mattix Pools for the Santa Fe Federal #1 well located in Sec. 27, T-25S, R-37E, Lea County, New Mexico	Mr. Dean McClure New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505	VIA ONLINE FILING	January 24, 2021	fae operating
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Exhibit A – Historical and Forecast Production in the Current Zone



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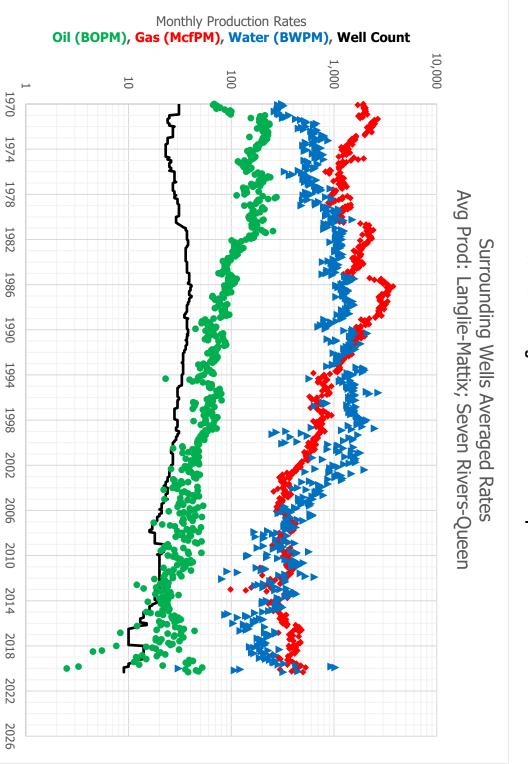


Exhibit B – Historical Average Production in the Proposed Zone

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Exhibit C – Historical Production and Decline Curve

	St Avg Pro	urrounding d: Langlie	g Wells Ave Mattix; Sev	Surrounding Wells Averaged Rates Avg Prod: Langlie-Mattix; Seven Rivers-Queen	ieen	Historica	SANTA FE al Prod: Jalm	SANTA FE FEDERAL #1 Historical Prod: Jalmat; Yates-Seven Rivers	ven Rivers		Synthetic E	Synthetic Decline Curve	ľ
1.1 1.2 2.0 <th2.0< th=""> <th2.0< th=""> <th2.0< th=""></th2.0<></th2.0<></th2.0<>		Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well	Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
16 396 391 14 3/1/1015 - - 1 2 301 40 3/1/1015 21 312 315 116 3/1/1015 - 1 2 301 401 21 315 116 11 3/1/1015 - 1 1 3 301 401 315 116 11 3/1/1015 - 1 1 3 301 401 317 <td></td> <td>15</td> <td>286</td> <td>204</td> <td>14</td> <td>1/1/2015</td> <td></td> <td></td> <td></td> <td>1</td> <td>30.9</td> <td>486</td> <td>265</td>		15	286	204	14	1/1/2015				1	30.9	486	265
2 30 90 10 30000 - - 1 3000 40 30000 40 30000 40 30000 40 30000 40 30000 40 30000 40 30000 40 30000 40 40 30000 40 30000 40 30000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 40000000 4000000 40000000	2/1/2015	16	295	170	14	2/1/2015				2	30.7	485	264
	3/1/2015	דד גד	290 342	87	14	3/ 1/ 2015 4/1/2015				4 0	30.4	404 483	262
1 1	5/1/2015	 28	332	139	14	5/1/2015		,		<u>л</u>	30.3	481	263
No. No. <td>6/1/2015</td> <td>26</td> <td>304</td> <td>146</td> <td>14</td> <td>6/1/2015</td> <td></td> <td></td> <td></td> <td>6</td> <td>30.2</td> <td>480</td> <td>261</td>	6/1/2015	26	304	146	14	6/1/2015				6	30.2	480	261
27 361 660 67 6	7/1/2015	30	315	115	14	7/1/2015	,			7	30.0	479	260
M M	8/1/2015	27	295	189	13	8/1/2015				0 00	29.9	478	259
100 101 1111 1111 1111 1111 111	9/1/2015	32	341	177	13	10/1/2015				10	29.7	477	258
201 101 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 1 101/1000 <	11/1/2015	20	337	165	13	11/1/2015				11 12	دع. 29.4	474	256
21 316 111	12/1/2015	28	310	171	13	12/1/2015				12	29.3	473	255
11 131 132 143 141/4 141 141 240 441 11 444 141 44/2006 1 14 240 441 131 445 131 44/2006 1 14 240 440 131 445 141 9/12006 1 1 240 440 141 9/12006 1 9/12006 1 1 220 240 240 141 9/12006 1 1/1/12006 1 1 200	1/1/2016	22	316	104	15	1/1/2016		1		13	29.2	472	255
12 643 153 51/206 - - - 1 15 25/2 46/2	2/1/2016	24	353	132	15	2/1/2016				14	29.0	471	254
30 43 151 121 54/2006 - - 1 15 26 46 31 421 146 131 11/2006 - - 1 15 26.5 46.6 31 421 146 131 11/2006 - - 1 15 28.5 46.6 31 421 146 11/2006 - - 1 12 28.6 46.7 31 427 123 121 121/2006 - - 1 12 28.7 46.7 31 327 22.7 101 121/2006 - - 1 27.7 46.7 31 367 123 367 121 367 121 367 121 367 141 367 367 46.7 31 367 141 31/2007 - - 1 37.7 46.7 31 467 131	3/1/2016	21	423	133	15	3/1/2016			ı	15	28.9	470	253
31 431 441	4/1/2016	12	344	151	12	4/1/2016				16	28.7	468	252
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44 400 123 10 10/1006 - - 1 2 2 2 3 4 4 8 287 223 367 273 30 11/1006 - - - 1 23 23 275 30 11/1006 - - 1 23 278 40 23 367 273 10 11/1007 - - - 1 23 278 40 24 367 274 10 11/1007 - - - 1 23 277 445 211 367 159 10 11/1007 - - - 1 33 266 451 211 367 146 11/1007 - - - 1 33 265 440 211 367 141 11/1007 - - - 1 33 265 440	8/1/2016	19	482	141	10	8/1/2016				20	28.2	464	249
B def for for <thor< th=""> <thor< th=""> <thor< th=""></thor<></thor<></thor<>	9/1/2016	44	400	123	10	9/1/2016				21	28.1	463	248
No. No. <td>10/1/2016</td> <td>33</td> <td>457</td> <td>267</td> <td>10</td> <td>10/1/2016</td> <td></td> <td></td> <td></td> <td>22</td> <td>27.9</td> <td>461</td> <td>247</td>	10/1/2016	33	457	267	10	10/1/2016				22	27.9	461	247
32 367 226 10 11/1000 - - 1 25 25 40 38 397 223 10 31/1007 - - 1 25 27.5 465 38 397 123 397 135 136 137 36 137 36 27.1 455 313 396 139 10 91/1007 - - 1 38 27.1 445 21 367 196 10 91/1007 - - 1 38 27.1 445 21 367 194 10 11/1007 - - 1 38 26.2 444 14 144 144 144 144 144 144 145 38 26.5 444 14 141/1008 - - 1 38 26.5 444 14 141/11/1018 14 111/1018 <	91/0/1/2U16	8	277	212	10	910C/1/CT				27	27.8	460	240
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38 453 223 10 3//2007 - - 1 27 45 18 383 180 190 10 5//2007 - - 1 23 27.1 455 18 387 199 10 5//2007 - - 1 23 27.0 435 18 387 199 10 6//2007 - - 1 32 26.6 430 20 477 2.18 10 10//2007 - - 1 33 26.6 440 19 447 134 14//2008 - - 1 33 26.6 440 18 386 191 14 11//2008 - - 1 40 25.5 443 19 362 200 14 11//2008 - - 1 40 25.5 440 10 410 110//2008 - <td>2/1/2017</td> <td>28</td> <td>397</td> <td>244</td> <td>10</td> <td>2/1/2017</td> <td></td> <td></td> <td></td> <td>26</td> <td>27.4</td> <td>457</td> <td>244</td>	2/1/2017	28	397	244	10	2/1/2017				26	27.4	457	244
34 380 223 10 4/1007 - - 1 2 2 10 4/1007 - 1 2 2 10 2 2 10 2 2 10 2 2 10 3 2 10 3 2 10 3 2 10 3 2 10 3 2 10 3 2 10 3 2 10 3 2 10 3 <th< td=""><td>3/1/2017</td><td>28</td><td>453</td><td>229</td><td>10</td><td>3/1/2017</td><td></td><td></td><td></td><td>27</td><td>27.3</td><td>456</td><td>243</td></th<>	3/1/2017	28	453	229	10	3/1/2017				27	27.3	456	243
11 333 130	4/1/2017	34	380	223	10	4/1/2017				28	27.1	455	242
	5/1/2017	18	383	180	10	5/1/2017				29	27.0	453	242
31 403 190 10 8/1/2017 - - 1 22 2.66 4.50 24 4.71 2.86 10 10/1/2017 - - 1 33 2.62 4.60 27 4.44 194 10 11/1/2017 - - 1 33 2.62 4.41 15 366 151 14 2/1/2018 - - 1 37 2.60 4.44 15 366 151 14 2/1/2018 - - 1 37 2.60 4.41 16 4.22 197 1.4 4/1/2018 - - 1 4.12 2.55 4.40 20 397 1.59 1.4 4/1/2018 - - 1 4.12 2.55 4.40 21 34 270 1.4 4/1/2018 - - 1 4.12 2.55 4.40 21 34 </td <td>7/1/2017</td> <td>18</td> <td>396</td> <td>199</td> <td>10</td> <td>7/1/2017</td> <td></td> <td></td> <td></td> <td>31</td> <td>26.8</td> <td>451</td> <td>240</td>	7/1/2017	18	396	199	10	7/1/2017				31	26.8	451	240
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200 447 218 10 11/1/2017 - - - 3 2 2 447 213 10 11/1/2017 - - 3 2 2 3 2 2 3 2 2 4 4 3 2 2 3 2 2 4 4 15 362 141 1/1/2018 - - - 3 2 2 446 16 382 197 14 1/1/2018 - - - 1 3 2 5 441 11 4/2 114 4/1/2018 - - - 1 442 2 5 441 31 422 141 8/1/2018 - - - 1 412 25.5 443 11 8/1/2018 - - - - 44 25.1 433 12 28/2 10	9/1/2017	20	471	206	10	9/1/2017			,	2 33	26.5	449	238
6 404 134 10 11/1/2018 1 1 1 1	10/1/2017	24 77	467	10/	10	10/1/2017				34	26.4	448	238
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15 36 151 14 21/2018 13 32.5 443 18 362 197 14 41/2018 1 39 25.7 442 18 362 197 14 41/2018 1 40 25.7 442 31 421 224 14 61/2018 1 41 25.5 440 5 437 197 14 61/2018 1.4 41 25.4 439 20 347 167 14 81/2018 1.4 42 25.4 439 21 252 208 14 91/2018 1.4 45 25.0 433 12 285 212 14 11/2019 3 1 46 24.9 433 12 286 217 11 11/2019 3 55 24.1 427	1/1/2018	8	362	181	14	1/1/2018				37	26.0	444	235
17 425 167 14 31/2018 39 25.7 442 31 424 294 14 51/2018 1 42 25.6 441 31 424 294 14 51/2018 1 42 25.6 441 31 424 292 14 61/2018 1 42 25.4 439 5 422 197 14 61/2018 1 42 25.4 439 20 437 1.97 14 81/2018 1 42 25.1 435 14 374 207 14 91/2018 1 42 24.7 433 14 374/2018 -1 11/2018 1 44 24.7 433 15 301 217 14 21/2009 -1	2/1/2018	15	386	151	14	2/1/2018				38	25.9	443	235
18 362 191 14 4/1/2018 1 400 25.5 441 31 342 299 14 5/1/2018 140 25.5 441 5 422 197 14 6/1/2018 141 25.5 440 20 397 159 14 8/1/2018 142 25.3 438 20 397 159 14 8/1/2018 143 25.1 437 210 351 270 14 11/1/2018 146 24.7 432 14 374 270 14 11/1/2018 146 24.7 433 15 301 217 14 3/1/2019 140 24.7 432 14 3/1/2019 14 3/1/2019 51 24	3/1/2018	17	425	167	14	3/1/2018			ı	39	25.7	442	234
31 424 294 14 $5/1/2018$ - - 41 25.5 440 5 422 197 14 $7/1/2018$ - - 41 25.5 440 5 422 197 14 $7/1/2018$ - - 43 25.3 439 20 397 159 14 $8/1/2018$ - - 43 25.3 439 20 414 167 14 $9/1/2018$ - - 45 25.0 436 19 356 240 12 $11/1/2019$ 3 - 49 42.4 431 12 284 14 $3/1/2019$ 14 $-11 4/1/2019 - - 49 24.5 431 11 394 264 11 7/1/2019 3 51 24.1 428 13 451 24.2 42.8 142 428 424 430$	4/1/2018	18	368	191	14	4/1/2018			1	40	25.6	441	233
6 438 299 14 $f_1/2018$ - - 42 254 439 20 397 159 14 $g_1/2018$ - - 42 254 439 20 397 159 14 $g_1/2018$ - - 44 25.3 439 20 414 167 14 $g_1/2018$ - - 44 25.1 437 21 252 208 14 $g_1/2018$ - - 44 25.1 437 11 374 270 14 $g_1/2018$ - - 41 447 248 433 12 285 212 14 $g_1/2019$ 14 - 1 432 442 13 351 237 12 $g_1/2019$ 3 3 53 241 423 14 17/2019 11 $g_1/2019$ 3 3 55 237	5/1/2018	31	424	294	14	5/1/2018				41	25.5	440	232
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	9/1/2018 9/1/2018	20	214	167	14	9/1/2018				45 ±	25.0	436	220
14 374 270 14 11/1/2018 47 24.8 433 19 356 240 12 12/1/2018 48 247 48 243 12 285 212 14 1/1/2019 3 48 24.7 432 12 294 139 14 2/1/2019 14 49 24.5 431 12 294 139 14 2/1/2019 14 51 24.2 428 11 394 256 11 5/1/2019 3 31 53 24.1 427 11 394 266 11 5/1/2019 3 3 53 24.1 427 13 351 286 10 7/1/2019 3	10/1/2018	23	252	208	14	10/1/2018				46	24.9	435	228
	1/1/2018	14	374	270	14	11/1/2018				47	24.8	433	228
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	0202/1/2	38	498	3/1	<u>د</u>	5/1/2020							

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Exhibit D – Decline Curve IP Rates and Zone Allocation Percentage

100%	100%	100%	Total (%)	
87%	81%	82%	Seven Rivers-Queen	Langlie Mattix
13%	19%	18%	Yates-Seven Rivers	Jalmat
8.7	16.0	1.0	Total	
7.6	13.0	0.8	Seven Rivers-Queen	Langlie Mattix
1.1	3.0	0.2	Yates-Seven Rivers	Jalmat
Water IP (BWPD)	Gas IP (MCFD)	Oil IP (BOPD)	Zone (2)	Zone (1)

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0 330 840 87 1	LC-032579-e (40 acres) 660 660		 If more than one lead and royalty) If more than one lead duted by communitized duted by communitized (X) Yew (1) No. If answer is "no." lift this form if necessary No allowable will be forced-pooling, or otherwise. 	Coto 112.0
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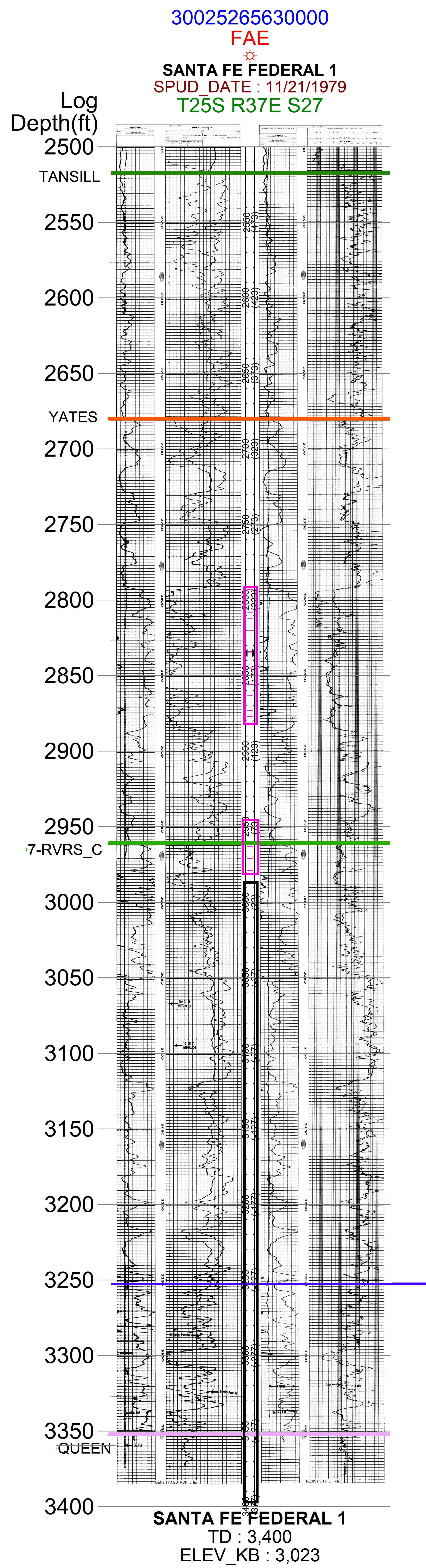
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204 304. 00%1 00%	CONTRACTOR ON THE			Amership is dedicated to the well, have the force-pooling etc? "Yes," type of consulidation <u>Community</u> id tract descriptions which have all tually b well until all interests have been consulid non-standard unit, eliminating such intere	Cation and ACREAGE DEP (A
Contraction of the	tooliga of the termination of termination	I haraby certify then the well-location shown on this clut was proteed from field notes of actual surveys mode by me or under my supervision, and thet the same is the and correct to the heat of my knowledge and help!	Hoven, reil, Marine Internation on Thered have in the Internation of the Best of the and Alice and Andread Marshall Bates Engineering Tech FAE I Operating Lic 1/24/21	e interests of all invares been consolu- zation (over) are consolidated d'un inverse side of lated the convenient d'un inverse side of sts, has been apprived by the Commis- sts, has been apprived by the Commis-	PLAT Functions

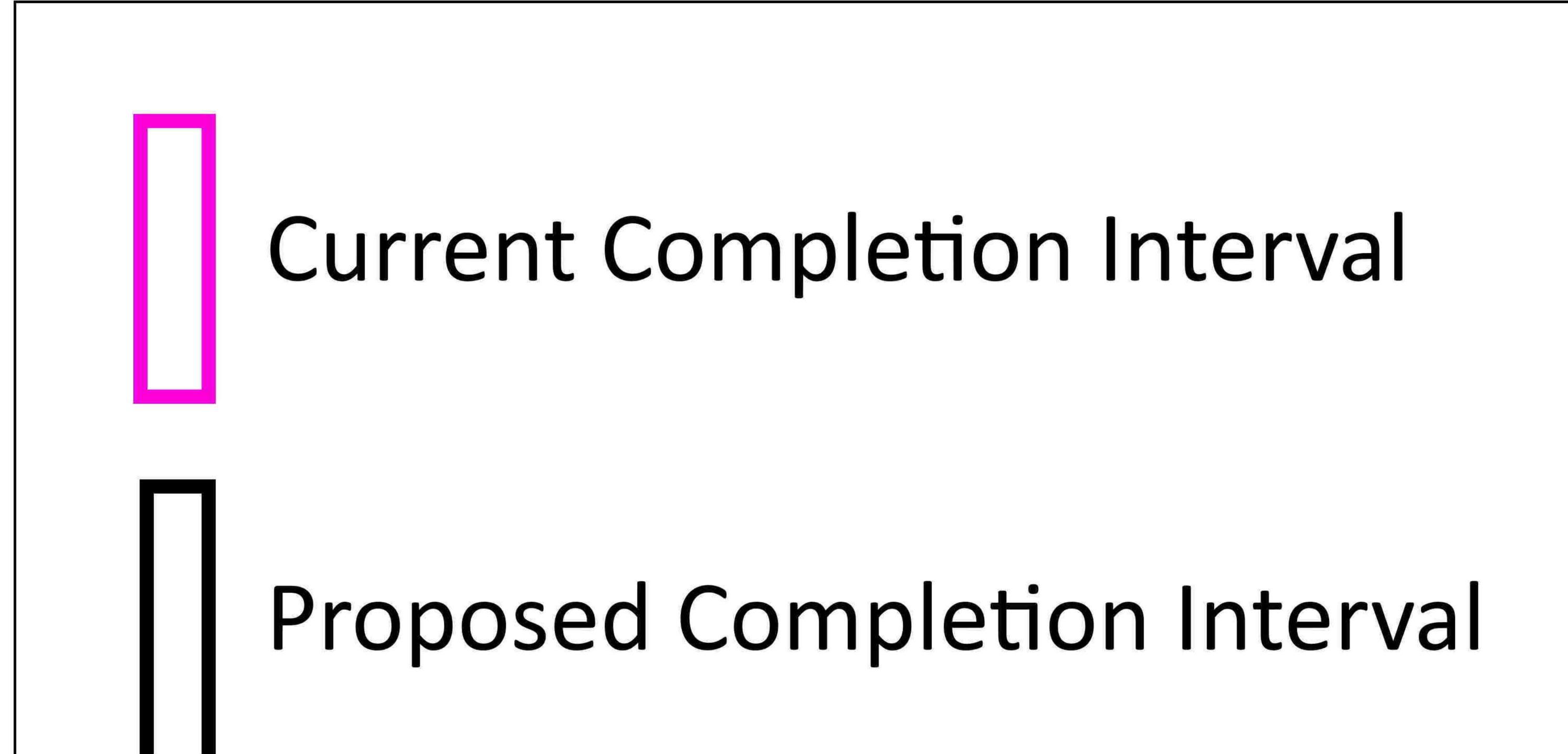
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Received by OCD: 1/25/2021 9:41:52 AM



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	Sender: complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: BLM - New Mexics State Office 301 Dinosave TTail Sonta Fe, NM 87508 9590 9402 5648 9308 7217 13 2. Article Number (Transfer from service label) 7020 0L40 0L90 195 PSN 7530-02-000-9053	
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From:	Marshall Bates
To:	McClure, Dean, EMNRD
Subject:	[EXT] RE: Downhole Commingling Application DHC-5106
Date:	Wednesday, February 3, 2021 3:16:09 PM

Mr. McClure,

Following our conversation today about how to notify the BLM, here is the certified mail tracking number – 7020 0640 0000 9346 8362 – this will be the same number for all of the following downhole commingling applications:

- 1. DHC 5106 Wells A #8
- 2. DHC 5114 Harrison Federal WB #1
- 3. DHC 5104 Carlson Harrison Federal Com #4
- 4. DHC 5115 Santa Fe Federal #1
- 5. DHC 5101 Jack B 30 #1
- 6. DHC 5092 Jack B 30 #3

We are grateful for your guidance on this, and we hope that this tracking number is sufficient to demonstrate BLM notification for the aforementioned applications.

Thank you,

Marshall Bates Forty Acres Energy 11757 Katy Fwy. Ste. 1000 Houston, TX 77079 C: (713) 253-2885

From: Marshall Bates
Sent: Friday, January 29, 2021 12:53 AM
To: McClure, Dean, EMNRD
Cc: Shepard, Jonathon W
Subject: RE: Downhole Commingling Application DHC-5106

Mr. McClure,

Please see the attached Sundry Notice that I am happy to send to the BLM, although I have learned that these Sundries are not necessary when there is identical ownership between the pools. Are you looking for certified mail tracking number?

Sorry for the confusion on the Jalmat pool, we would like to confirm that it is the gas pool (79240).

Thank you,

Marshall Bates

Forty Acres Energy 11757 Katy Fwy. Ste. 1000 Houston, TX 77079

From: McClure, Dean, EMNRD
Sent: Tuesday, January 19, 2021 3:03 PM
To: Marshall Bates
Subject: Downhole Commingling Application DHC-5106

Mr. Bates,

I am reviewing the downhole commingling application (DHC-5106) for the Wells A #8 (30-025-23857) operated by FAE II Operating, LLC (329326).

Please confirm the Jalmat pool for this well. The application and attached C-102 indicates that the well is within the oil pool (33820), but OCD currently has it as the gas pool (79240).

Please submit either the tracking number for the certified mail sent to the BLM or a copy of the sundry submitted to the BLM notifying them of the application.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	McClure, Dean, EMNRD
То:	<u>Marshall Bates</u>
Subject:	DHC-5115 application
Date:	Thursday, March 4, 2021 4:16:00 PM

Mr. Bates,

Upon review of the Santa Fe Federal #1 (30-025-26563), OCD's District Geologist has identified the top of the Queen formation at 3,338 feet. This then stipulates that the pool boundary between the Jalmat and Langlie Mattix pools resides at 3,238 feet. Please take note of this change for future reference.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Engineer, OCD, EMNRD
То:	Marshall Bates
Cc:	<u>McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Kautz, Paul, EMNRD; lisa@rwbyram.com; Glover, James;</u> kparadis@blm.gov; Walls, Christopher
Subject:	Approved Administrative Order DHC-5115
Date:	Monday, March 8, 2021 4:44:26 PM
Attachments:	DHC5115 Order.pdf

NMOCD has issued Administrative Order DHC-5115 which authorizes FAE II Operating, LLC (329326) to downhole commingle production from 2 pools in their Santa Fe Federal #1 well (30-025-26563).

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

								PROPOSED		PROPOSED	
								JALMAT	POOL	LANGLIE	ABOVE
API		LOC	RUSLER	TAN	YATES	7R	QU	PERFS	BOUNDRY	PERFS	QUEEN
30-025-35139	JACK B 30 #003	S243730A			2912	3160	3580	2925-3418	3480	3451-3608	100
30-025-11284	JACK B 30 #001	S243730H	1128	2820	2920	3162		3358-3425		3443-3614	100
30-025-26536	POSSH #004	S243636B	1165		2850	3128	3500	3043-3378	3400 est	3461-3520	100
30-025-29358	CARLSON HARRISON FED COM #004	S253722L	890	2560	2718	3036	3400	2888-3068	3300	3328-3570	100
30-025-23857	WELLS A #008	S253601N	1157	2686	2846	3077		2850-3350		3350-3450	100
30-025-26757	ARNOTT RAMSAY NCT-B #009	S253732K	936	2560	2694	2954	3341	3100-3240	3241	3240-3680	100
30-025-11864	ARNOTT RAMSAY NCT-B #001	S253732M		2610	2761	3006		3170-3325		3325-3400	100
30-025-25941	CITGO AS STATE #002	S243602F	1213		2980	3195	3620	2822-3504	3520	3504-3754	100
30-025-26046	CITGO AS STATE #003	S243602C3	1190	2843	2997	3216	3636	2841-3518	3534	3518-3801	100
30-025-34486	CITGO AS STATE #004	S243602D4	1226	2916	3072	3297		2918-3605		3605-3783	100
30-025-28067	LANGLIE A STATE #003	S243636I						2638-3294		3294-3367	100
30-025-11805	HARRISON WB #001	S253727L	845		2674	2920		2515-3270		3270-3370	100
30-025-26563	SANTA FE FEDERAL #001	S253727M	881	. 2494	2680	2908	3338	2517-3252	3238	3252-3400	100
30-025-35329	ARNOTT RAMSAY NCT-A #006	S253602H						3066-3490		3490-3600	100
30-025-11854	DYER #002	S253731H	950		2810	3064		2778-3340		3340-3550	100
30-025-11855	DYER #003	S253731H						2778-3340		3340-3550	100
30-025-11874	R O GREGORY #003	S253733M				2814		2610-3140		3140-3285	100
30-025-10805	STEELER A #001	S233720M	1044		2810	3074	3404	2700-3370		3370-3680	100
30-025-28044	STEELER A #004	S233720M			2754	3010	3430	2700-3370		3370-3680	100
30-025-09718	WELLS B 1 #001	S253601A1						2700-3325		3325-3547	100

State of New Mexico
Energy, Minerals and Natural Resources Department

	N	otice	
		Order: DHC-5115	
		Operator: FAE II Operating, LLC (329326)	
	Publica	tion Date:	
	[Date Sent: 2/3/2021	
	Notice	ed Persons	
Date	Person	Certified Tracking Number	Status
2/8/2021 BLM		7020 0640 0000 9346 8362	Delivered

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR DOWNHOLE COMMINGLINGSUBMITTED BY FAE II OPERATING, LLCORDER NO. DHC-5115

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. FAE II Operating, LLC ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
- 2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
- 3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
- 4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
- 5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that ownership in the Pools is identical as defined by 19.15.12.7(B) NMAC.
- 6. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
- 7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
- 9. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
- 10. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the

Order No. DHC-5115

proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
- 12. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.
- 13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

- 1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
- 2. Applicant shall allocate a fixed percentage of the oil and gas production from the Well to each of the Pools as described in Exhibit A.
- 3. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
- 4. Prior to commingling production from the Pools within the Well's well bore, Applicant shall confirm the depth of the top of the Queen Formation with OCD's District Geologist. If the depth confirmed by OCD's District Geologist is different than the depth submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after commingling production, Applicant shall submit Form C-103 to the OCD Engineering Bureau correcting the depth of the top of the Queen Formation.
- 5. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 6. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

DATE: 3/08/2021

AS/dm

Order No. DHC-5115

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	Exhibit A		
	Order: DHC-5115		
	Operator: FAE II Operating	, LLC (329326)	
	Well Name: Santa Fe Federa	#1	
	Well API: 30-025-26563		
	Pool Name: JALMAT;TAN-YA	TES-7 RVRS (GAS)	
Linner Zone	Pool ID: 79240	Current: X	New:
Upper Zone	Allocation: Fixed Percent	Oil: 18%	Gas: 19%
	Interval: Perforations	Top: 2,517	Bottom: 3,238
	Pool Name:		
Internedicto Zono	Pool ID:	Current:	New:
Intermediate Zone	Allocation:	Oil:	Gas:
	Interval:	Тор:	Bottom:
Bottom of Inter	val within 150% of Upper Zone's	Top of Interval:	
	Pool Name: LANGLIE MATTI	K;7 RVRS-Q-GRAYBURG	
Lower Zone	Pool ID: 37240	Current:	New: X
Lower Zone	Allocation: Fixed Percent	Oil: 82%	Gas: 81%
	Interval: Perforations	Top: 3,238	Bottom: 3,400
Bottom of Inter-	val within 150% of Upper Zone's	Top of Interval: YES	
	leen Formation: 3338		

State of New Mexico Energy, Minerals and Natural Resources Department

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 15514

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:		
FAE II OI	PERATING LLC	11757 Katy Freeway, Suite 1000	Houston, TX77079	329326	15514	C-107A		
OCD Reviewer	Condition							
dmcclure	Imcclure Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.							