

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form with fields: WELL API NO. (30-025-38447), 5. Indicate Type of Lease (STATE, FEE), 6. State Oil & Gas Lease No., 7. Lease Name or Unit Agreement Name (LONECAT FEDERAL), 8. Well Number (#001), 9. OGRID Number (6137), 10. Pool name or Wildcat (TRISTE DRAW; DELAWARE, WEST), 11. Elevation (GL: 3692), 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: OFF LEASE MEASUREMENT [X]

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED BLM APPROVAL. APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Devon Energy Production Company, L.P. is requesting approval for Off Lease Measurement for the subject well. Please see attachments.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 2/8/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 2-9-2021
TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560
E-MAIL ADDRESS: jenny.harms@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for LONECAT FEDERAL 1 WELLPAD

Devon Energy Production Company, LP is requesting approval for Off Lease Measurement for the following well:

LONECAT FEDERAL #001

N-20-23S-32E

30-025-38447

59945-TRISTE DRAW; DELAWARE, WEST

Lease: NMNM 116573-12.5% royalty; 40 acres

Oil & Gas metering:

The central tank battery, Lonecat Fed 1 Battery, is located in S20, T23S, R32E in Lea County, New Mexico.

This is a one well battery. The well is routed to a 3-phase separator where the full well stream is separated into gas, oil, and water streams. Gas is measured off-site with an orifice meter for the purpose of gas sales/FMP/Royalty Payment (DCP EFM 722173-00). The oil from the 3-phase separator flows into the oil tank. When oil is to be sold, the well is shut-in and the tank is gauged for truck sales. The water from the 3-phase flows into one of the produced water tanks. Water production is measured via tank gauging. Water is disposed via pipe to SWD or via truck hauling in event of SWD upset conditions. The BLM and OCD will be notified of any future changes to the facilities.

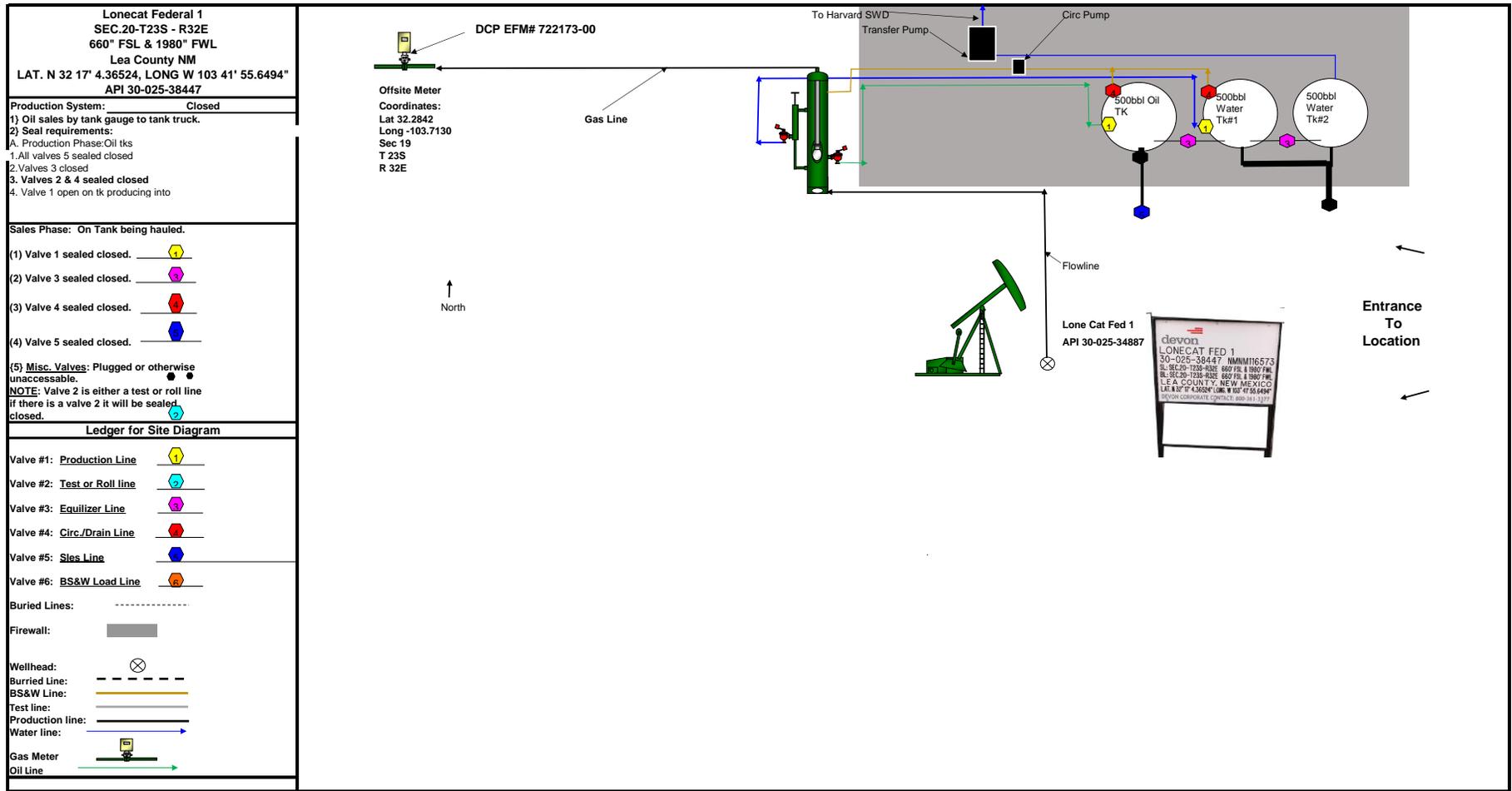
Process and Flow Descriptions:

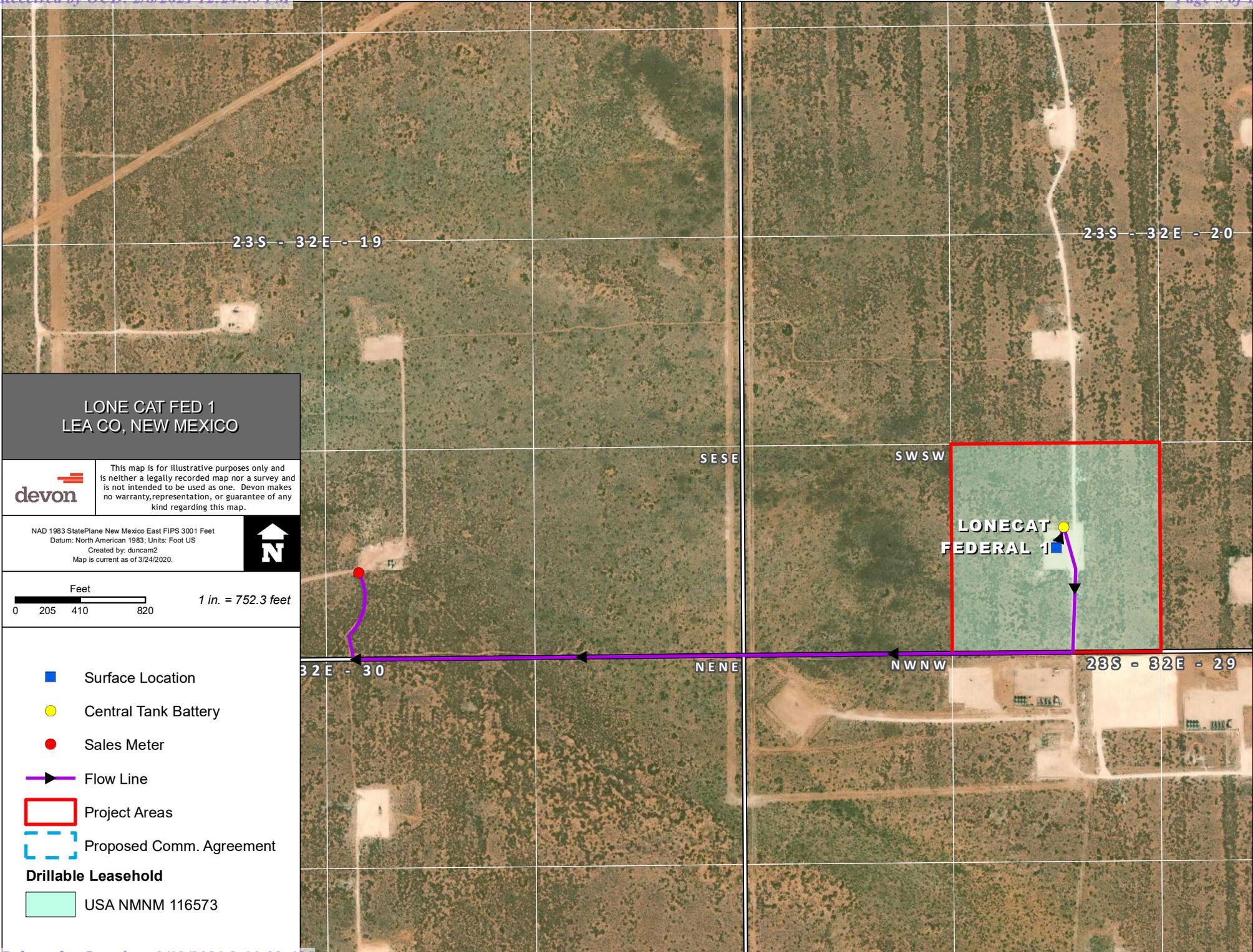
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed application is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed application will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed application will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).





**LONE CAT FED 1
LEA CO, NEW MEXICO**



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Datum: North American 1983; Units: Foot US
Created by: duncam2
Map is current as of 3/24/2020.



Feet
0 205 410 820
1 in. = 752.3 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- ▶ Flow Line
- Project Areas
- Proposed Comm. Agreement
- Drillable Leasehold**
- USA NMNM 116573

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/1/2020 8:27 AM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ
 Case Type 312021: O&G LSE COMP PD -1987
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 40.000

Serial Number
 NMNM 116573

Case File Juris:

						Serial Number: NMNM-- 116573	
Name & Address						Int Rel	% Interest
BRACKEN BRETT K	415 W WALL #1500	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
RAY CHARLES D	PO BOX 11045	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000	
FIELDS TERRY	PO BOX 222	MIDLAND	TX	797020222	OPERATING RIGHTS	0.000000000	
MAVROS OIL CO LLC	PO BOX 50820	MIDLAND	TX	797100820	OPERATING RIGHTS	0.000000000	
CRUMP FAMILY PARTNERSHIP LTD	PO BOX 50820	MIDLAND	TX	797100820	OPERATING RIGHTS	0.000000000	
TARPON ENGINEERING CORP	PO BOX 52002	MIDLAND	TX	797102002	OPERATING RIGHTS	0.000000000	
WARREN VENTURES LTD	808 W WALL ST	MIDLAND	TX	797016634	OPERATING RIGHTS	0.000000000	
RAY CHARLES D	PO BOX 51608	MIDLAND	TX	79710	LESSEE	100.000000000	
PPC OPERATING CO LLC	10355 CENTREPARK DR STE 100	HOUSTON	TX	770431370	OPERATING RIGHTS	0.000000000	

									Serial Number: NMNM-- 116573	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	020	ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 116573

				Serial Number: NMNM-- 116573	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/03/2006	299	PROTEST FILED	Forest Guardians		
07/18/2006	387	CASE ESTABLISHED	200607026;		
07/19/2006	143	BONUS BID PAYMENT RECD	\$80.00;		
07/19/2006	191	SALE HELD			
07/19/2006	267	BID RECEIVED	\$64000.00;		
07/28/2006	143	BONUS BID PAYMENT RECD	\$63920.00;		
08/28/2006	237	LEASE ISSUED			
08/28/2006	298	PROTEST DISMISSED			
08/28/2006	974	AUTOMATED RECORD VERIF	BCO		
09/01/2006	496	FUND CODE	05;145003		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/1/2020 8:27 AM

Page 2 Of 3

Serial Number: NMNM-- 116573

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/01/2006	530	RLTY RATE - 12 1/2%		
09/01/2006	868	EFFECTIVE DATE		
11/14/2006	963	CASE MICROFILMED/SCANNED		
11/08/2007	650	HELD BY PROD - ACTUAL	/1/	
08/05/2008	643	PRODUCTION DETERMINATION	/1/	
08/05/2008	658	MEMO OF 1ST PROD-ACTUAL	/1/#01 LONECAT FED;	
09/14/2009	932	TRF OPER RGTS FILED	RAY ETAL/CROWN OIL;1	
01/08/2010	933	TRF OPER RGTS APPROVED	EFF 10/01/09;	
01/08/2010	974	AUTOMATED RECORD VERIF	MV	
01/27/2011	899	TRF OF ORR FILED	1	
01/28/2011	932	TRF OPER RGTS FILED	CROWN OIL/CRUMP ENE;1	
03/15/2011	933	TRF OPER RGTS APPROVED	EFF 02/01/11;	
03/22/2011	974	AUTOMATED RECORD VERIF	ANN	
02/21/2013	932	TRF OPER RGTS FILED	CRUMP ENE/PPC OPERA;1	
02/21/2013	932	TRF OPER RGTS FILED	CROWN OIL/PPC OPERA;1	
06/25/2013	933	TRF OPER RGTS APPROVED	EFF 03/01/13;1	
06/25/2013	933	TRF OPER RGTS APPROVED	EFF 03/01/13;2	
06/25/2013	974	AUTOMATED RECORD VERIF	DME	
07/21/2014	932	TRF OPER RGTS FILED	HANLEY PE/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	H6 HOLDIN/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	SLADE JAR/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	LHAH PROP/PPC OPERA;1	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;1	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;2	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;3	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;4	
09/03/2014	974	AUTOMATED RECORD VERIF	MJD	
02/11/2016	932	TRF OPER RGTS FILED	PPC OPERATING/BMOG;1	
03/16/2016	933	TRF OPER RGTS APPROVED	EFF 03/01/16;	
03/16/2016	974	AUTOMATED RECORD VERIF	MJD	
06/21/2016	940	NAME CHANGE RECOGNIZED	EFF 01/28/16;/A/	
06/24/2016	974	AUTOMATED RECORD VERIF	JA	
07/24/2017	932	TRF OPER RGTS FILED	BLACK MOU/MARATHON;1	
08/25/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
08/25/2017	974	AUTOMATED RECORD VERIF	RCC	
04/05/2018	899	TRF OF ORR FILED	1	
04/05/2018	932	TRF OPER RGTS FILED	CROWN OIL/MAVROS OI;1	
05/16/2018	933	TRF OPER RGTS APPROVED	EFF 05/01/18;	
05/16/2018	974	AUTOMATED RECORD VERIF	RCC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/1/2020 8:27 AM

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Serial Number: NMNM-- 116573

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/25/2019	932	TRF OPER RGTS FILED	MARATHON/DEVON ENE;1	
07/30/2019	933	TRF OPER RGTS APPROVED	EFF 05/01/19;	
07/30/2019	974	AUTOMATED RECORD VERIF	SD	

Line Number Remark Text Serial Number: NMNM-- 116573

0002	STIPULATIONS APPLIED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	SENM-S-34 ZONE 3 PLAN OF DEVELOPMENT
0006	01/08/2010 - BC OPERATING INC NM2572/SW
0007	06/25/2013 - PPC OPERATING NMB000991 SW
0008	09/03/2014 - PPC OPER NMB000991 SW/NM
0009	03/16/2016 - BMOG, LLC NMB001326
0010	/A/ NAME CHANGE FROM BMOG LLC TO
0011	BLACK MOUNTAIN OPERATING LLC;
0012	08/25/2017 - MARATHON WYB002107 NW;
0013	07/30/2019 - DEVON ENE PRO CO LP - NMB000801 - SW/NM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38447	Pool Code 59945	Pool Name Triste Draw Delaware West
Property Code 36546	Property Name LONECAT FEDERAL	Well Number 1
OGRID No. 160825	Operator Name BC OPERATING, INC.	Elevation 3692'

Surface Location

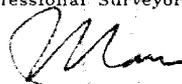
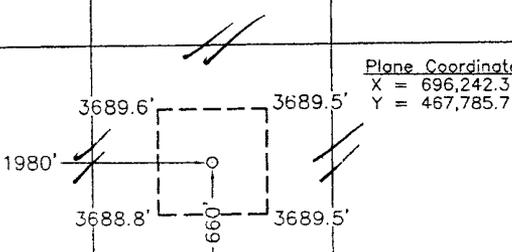
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	23 S	32 E		660	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p> Signature</p> <p>Jeffrey C. Baul Printed Name</p> <p>President Title</p> <p>4/16/07 Date</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p>January 25, 2007</p> <p>Date Surveyed _____ KMT</p> <p>Signature & Seal of Professional Surveyor </p> <p>W.O. Num. 2007-0128</p> <p>Certificate No. MACON McDONALD 12185</p>
	

CustomerReference	status		AttentionTo	Organization	Address1	Address2	Address3	City	Region	Country	Phone	Email	Notes	Residential	DUNS	PostalCode
9414 8149 0152 7181 9121 75	Delivered		CD RAY EXPLORATION LLC				PO BOX 51608	MIDLAND	Texas	US						79710
9414 8149 0152 7181 9121 82	Delivered		TBO OIL & GAS LLC				PO BOX 10502	MIDLAND	Texas	US						79702
9414 8149 0152 7181 9121 99	Delivered		CRUMP FAMILY PARTNERSHIP				PO BOX 50820	MIDLAND	Texas	US						79710
9414 8149 0152 7181 9122 05	Pre-Shipment	resent by fed ex 2/18/2021: 9479-2335-7418. Delivered Monday, February 22, 2021 at 9:23 am	WARREN VENTURES LTD				808 W WALL	MIDLAND	Texas	US						79701
9414 8149 0152 7181 9122 12	Delivered		TARPON INDUSTRIES CORP				PO BOX 52002	MIDLAND	Texas	US						79710



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

www.devonenergy.com

February 8, 2021

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87504

Re: LONECAT FEDERAL 1
API: 30-025-38447
20-23S-32E
Lease: NMNM 116573-12.5% royalty; 40 acres
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. (“Devon”) desires to have off lease measurement on the subject well listed above. Upon review of the title information and Devon’s records, please be advised that due to only having one well on the pad, ownership is identical.

Well Name	API Number	Pool	Spacing	Lease
Lonecat Federal 1	30-025-38447	Triste Draw; Delaware, West (59945)	SESW of Sec. 20- 23S-32E, Lea County, New Mexico	NMNM 116573

If you have any questions, please feel free to contact me.

Sincerely,

Katie Adams

Katie.Adams@dvn.com

Staff Landman

Devon Energy Production Co., L.P.

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM116573

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LONECAT FEDERAL 1

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
jennifer.harms@dvn.com

9. API Well No.
30-025-38447

3a. Address
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-6560

10. Field and Pool or Exploratory Area
TRISTE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T23S R32E SESW 660FSL 1980FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attention Dylan Rossmango,

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES,
& STORAGE

Devon Energy Production Company, L.P. is requesting approval for Off Lease Measurement for the subject well. Please see attachments.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #509238 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 04/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38447	Pool Code 59945	Pool Name Triste Draw Delaware West
Property Code 36546	Property Name LONECAT FEDERAL	Well Number 1
OGRID No. 160825	Operator Name BC OPERATING, INC.	Elevation 3692'

Surface Location

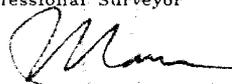
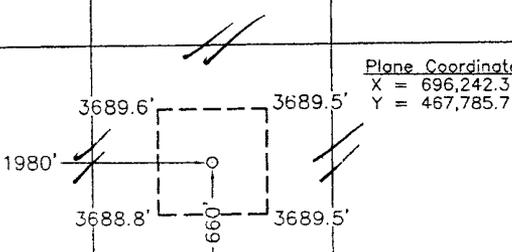
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	23 S	32 E		660	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p> Signature</p> <p>Jeffrey C. Baul Printed Name</p> <p>President Title</p> <p>4/16/07 Date</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p>January 25, 2007</p> <p>Date Surveyed _____ KMT</p> <p>Signature & Seal of Professional Surveyor </p> <p>W.O. Num. 2007-0128</p> <p>Certificate No. MACON McDONALD 12185</p>
	

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: LONECAT FEDERAL #001 **API:** 30-025-38447
Pool: [59945] TRISTE DRAW; DELAWARE, WEST **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
 Print or Type Name

2-8-2021
 Date

Jenny Harms
 Signature

405-552-6560
 Phone Number

jenny.harms@dvn.com
 e-mail Address

From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); lisa@rwbyram.com; [Glover, James; kparadis@blm.gov](#); [Walls, Christopher](#)
Subject: Approved Administrative Order OLM-232
Date: Thursday, March 18, 2021 9:08:27 AM
Attachments: [OLM232 Order.pdf](#)

NMOCD has issued Administrative Order OLM-232 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-38447	Lonecat Federal #1	N-20-23S-32E	59945

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. OLM-232

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

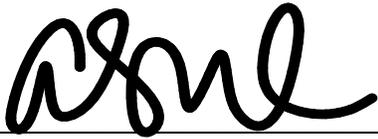
4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to off-lease measure oil and gas production from the wells, pool, and lease identified in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.

3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR

AS/dm

DATE: 3/17/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-232

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Lonecat Fed 1 Battery

Central Tank Battery Location (NMPM): Unit N, Section 20, Township 23 South, Range 32 East

Gas Custody Transfer Meter Location (NMPM): Unit O, Section 19, Township 23 South, Range 32 East

Pools

Pool Name

Pool Code

TRISTE DRAW; DELAWARE, WEST

59945

Leases as defined in 19.15.12.7(C) NMAC

Lease

Location (NMPM)

NMNM 116573

SE/4 SW/4

Sec 20-T23S-R32E

Wells

Well API

Well Name

Location (NMPM)

Pool Code

Train

30-025-38447

Lonecat Federal #1

N-20-23S-32E

59945

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17363

CONDITIONS OF APPROVAL

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	17363	Action Type:	C-107B
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OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.