

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Javelina 30 Fed Com 705H **API:** 30-025-46520
Pool: Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

05/19/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code Sanders Tank; Upper Wolfcamp [98097]
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 5/19/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JAVELINA 30 FED	708H	300254652300S1	NMNM108504	NMNM108504	EOG
FOX 30 STATE	3H	300254124900S1	NMNM110839	NMNM130736	EOG
JAVELINA 30 FED	707H	300254652200S1	NMNM108504	NMNM108504	EOG
JAVELINA 30 FED	706H	300254652100S1	NMNM108504	NMNM108504	EOG
JAVELINA 30 FED	705H	300254652000S1	NMNM108504	NMNM108504	EOG
FOX 30 STATE	4H	300254124400S1	NMNM110839	NMNM130736	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 05/19/2021

Time Sundry Submitted: 10:00

Date proposed operation will begin: 05/18/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in E2 of Section 19, NE4 of Section 30, E2 of the SE4 of Section 30 and E2E2 of Section 31 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 108504, NM NM 110839, NM NM 112279 and VC-24-1 and CAs NM NM 140814 and NM NM 130736. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_JavelinaFox_30_20210519095940.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: MAY 19, 2021 09:59 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher

Street Address: 5509 Champions Drive

City: Midland **State:** TX **Zip:** 79706

Phone: (432)247-6331

Email address: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in E2 of Section 19, NE4 of Section 30, E2 of the SE4 of Section 30 and E2E2 of Section 31 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 108504, NM NM 110839, NM NM 112279 and VC-24-1 and CAs NM NM 140814 and NM NM 130736. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
JAVELINA 30 FED #705H	J-30-25S-34E	30-025-46520	[98094] BOBCAT DRAW;UPPER WOLFCAMP
JAVELINA 30 FED #706H	J-30-25S-34E	30-025-46521	[98094] BOBCAT DRAW;UPPER WOLFCAMP
JAVELINA 30 FED #707H	J-30-25S-34E	30-025-46522	[98094] BOBCAT DRAW;UPPER WOLFCAMP
JAVELINA 30 FED #708H	I-30-25S-34E	30-025-46523	[98094] BOBCAT DRAW;UPPER WOLFCAMP
FOX 30 STATE COM #003H	H-30-25S-34E	30-025-41249	[97900] RED HILLS;UPPER BONE SPRING SHALE
FOX 30 STATE COM #004H	H-30-25S-34E	30-025-41244	[97900] RED HILLS;UPPER BONE SPRING SHALE

GENERAL INFORMATION :

- Federal lease NM NM 108504 covers 1518.40 acres including E2 Section 19 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 112279 covers 559.60 acres including E2 of the NE4 Section 31 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 110839 covers 160 acres including E2 of the SE4 Section 31 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease VC-24-1 covers 320 acres in the E2 of Section 30 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 140814 covers 480 acres E2 of Section 19 and NE4 of Section 30 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 139648 covers 240 acres including E2 of the SE4 of Section 30 and E2E2 of Section 31 in Township 25 South, Range 34 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SWNE of Section 30 in Township 25 South, Range 34 East, Lea County, New Mexico on State lease VC-24-1.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Bobcat Draw; Upper Wolfcamp [98094] and Red Hills; Upper Bone Spring Shale [97900]) from Leases NM NM 108504, NM NM 110839, NM NM 112279 and VC-24-1 and CAs NM NM 140814 and NM NM 130736.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter before flowing into a common header. Process gas used is allocated to the wells on a mass balance basis based on this measurement. The remaining residue gas is allocated to the wells by energy balance based off of routine gas sampling at the meter. *Gas measurements on the high pressure separator are aligned with API MPMS 20.1*

JAVELINA 30 FED #705H gas allocation meter is (S/N 14115901)

JAVELINA 30 FED #706H gas allocation meter is (S/N 14115902)

JAVELINA 30 FED #707H gas allocation meter is (S/N 14115903)

JAVELINA 30 FED #708H gas allocation meter is (S/N 14115904)

FOX 30 STATE COM #003H gas allocation meter is (S/N *1111111)

FOX 30 STATE COM #004H gas allocation meter is (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter. *Oil measurements on the high pressure separator are aligned with API MPMS 20.1*

JAVELINA 30 FED #705H oil allocation meter is (S/N 10-76620)
JAVELINA 30 FED #706H oil allocation meter is (S/N 10-76621)
JAVELINA 30 FED #707H oil allocation meter is (S/N 10-76622)
JAVELINA 30 FED #708H oil allocation meter is (S/N 10-76623)
FOX 30 STATE COM #003H oil allocation meter is (S/N *1111111)
FOX 30 STATE COM #004H oil allocation meter is (S/N *1111111)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel internally coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil.

Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to water reuse or disposal well.

The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (#14115951) that serves as the lease gas production meter. If the pipeline is experiencing problems and gas takeaway rates are reduced, the gas will flow through the produced gas emergency flare meter (#14115956) to the flare. If an individual well is required to be flared for any safety or operational reason it will be manually routed through the individual well flare meter (#14115957) to the flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (#14115986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into the gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: May 19, 2021
 To: New Mexico State Land Office
 State of New Mexico Oil Conservation Division
 Re: Surface Pool/Lease Commingling Application; Javelina 30 Fed 705H-708H and Fox 30 State Com 3H & 4H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46520	JAVELINA 30 FED #705H	J-30-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46521	JAVELINA 30 FED #706H	J-30-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46522	JAVELINA 30 FED #707H	J-30-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46523	JAVELINA 30 FED #708H	I-30-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-41249	FOX 30 STATE COM #003H	H-30-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-41244	FOX 30 STATE COM #004H	H-30-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

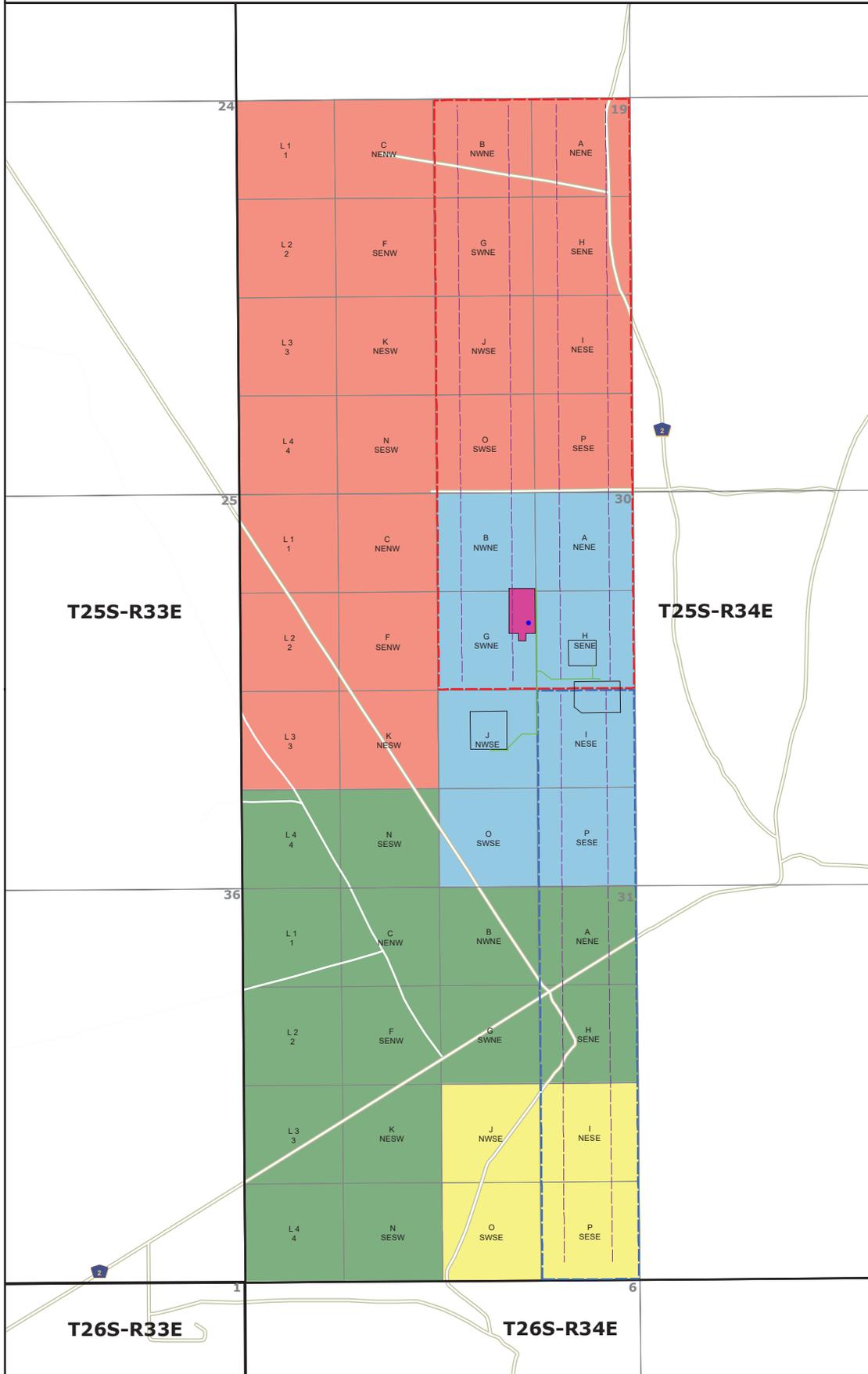
Sincerely,

EOG Resources, Inc.

By: 
 Riker Everett
 Senior Landman

Date 5/20/21

JAVELINA 30 FED COM SURFACE COMMINGLING PLAT



- NMNM 108504
- NMNM 110839
- NMNM 112279
- VC-24-1
- Proposed Well Bore
- Flowlines
- JAVELINA 30 FED COM CTB
- PAD
- NM NM 140814
- NM NM 130736
- FMP Location

API #	Well Name
30-025-41249	Fox 30 State com 3H
30-025-41244	Fox 30 State com 4H
30-025-46520	Javelina 30 Fed Com 705H
30-025-46521	Javelina 30 Fed Com 706H
30-025-46522	Javelina 30 Fed Com 707H
30-025-46523	Javelina 30 Fed Com 708H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 4/26/2021

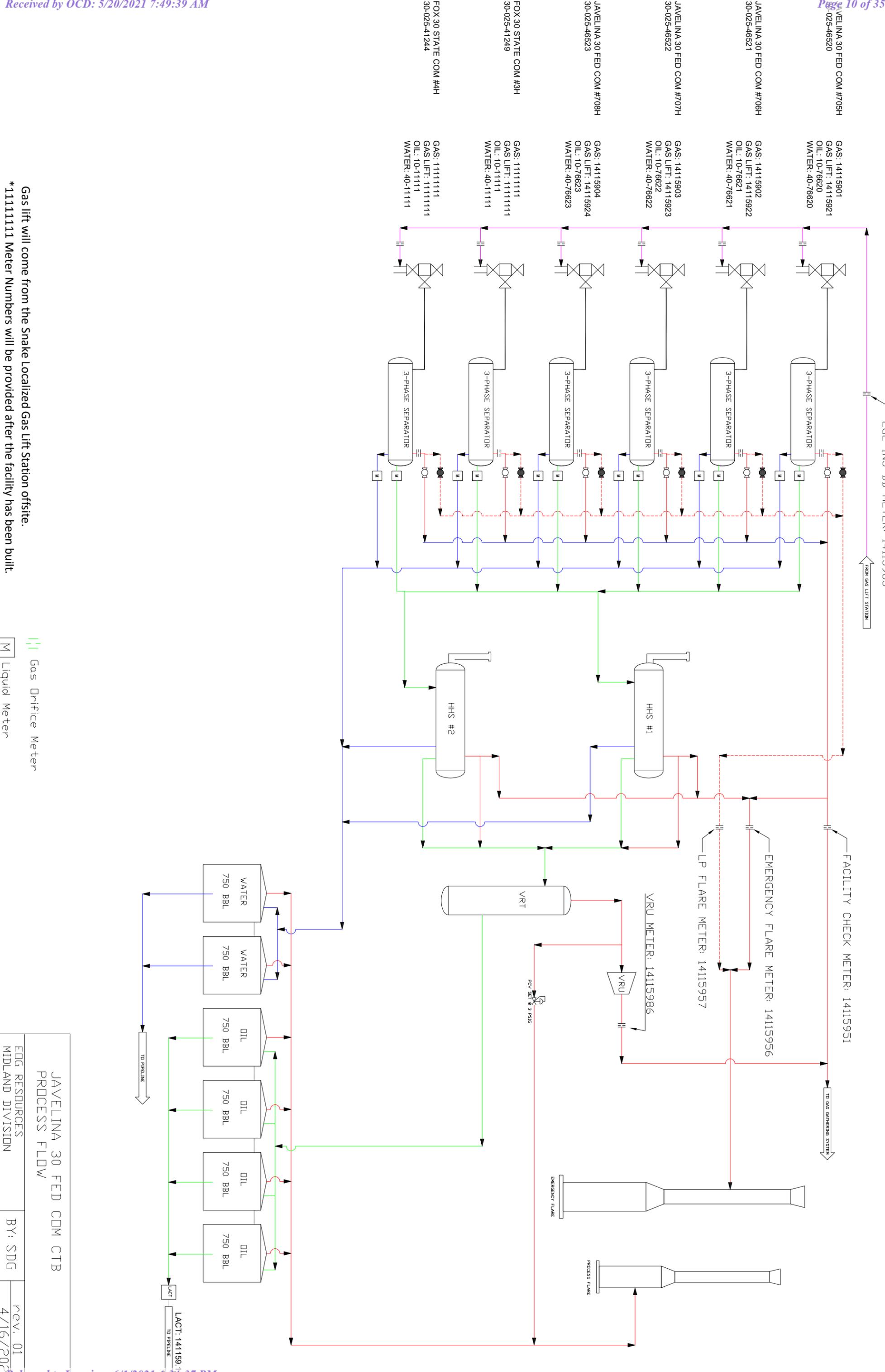
DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
 JAVELINA 30 FED COM

Location:
 Section 30, T25S-R34E, Lea County, NM





JAVELINA 30 FED COM #705H
30-025-46520

GAS: 14115901
GAS LIFT: 14115921
OIL: 10-76620
WATER: 40-76620

JAVELINA 30 FED COM #706H
30-025-46521

GAS: 14115902
GAS LIFT: 14115922
OIL: 10-76621
WATER: 40-76621

JAVELINA 30 FED COM #707H
30-025-46522

GAS: 14115903
GAS LIFT: 14115923
OIL: 10-76622
WATER: 40-76622

JAVELINA 30 FED COM #708H
30-025-46523

GAS: 14115904
GAS LIFT: 14115924
OIL: 10-76623
WATER: 40-76623

FOX 30 STATE COM #3H
30-025-41249

GAS: 11111111
GAS LIFT: 11111111
OIL: 10-11111
WATER: 40-11111

FOX 30 STATE COM #4H
30-025-41244

GAS: 11111111
GAS LIFT: 11111111
OIL: 10-11111
WATER: 40-11111

LGL INU BB METER: 14115983

FACILITY CHECK METER: 14115951

EMERGENCY FLARE METER: 14115956

LP FLARE METER: 14115957

VRU METER: 14115986

EMERGENCY FLARE

PROCESS FLARE

Gas Driftice Meter

Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

JAVELINA 30 FED COM CTB
PROCESS FLDW

EDG RESOURCES	BY: SDG	rev. 01
MIDLAND DIVISION		4/16/2021

LACT: 141159 TO PRELINE

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **JAVELINA 30 FED CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 108504, NM NM 110839, NM NM 112279 and State Lease VC-24-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JAVELINA 30 FED #705H	J-30-25S-34E	30-025-46520	[98094] BOBCAT DRAW;UPPER WOLFCAMP	702	46	1137	1335
JAVELINA 30 FED #706H	J-30-25S-34E	30-025-46521	[98094] BOBCAT DRAW;UPPER WOLFCAMP	740	45	1171	1324
JAVELINA 30 FED #707H	J-30-25S-34E	30-025-46522	[98094] BOBCAT DRAW;UPPER WOLFCAMP	625	45	1231	1332
JAVELINA 30 FED #708H	I-30-25S-34E	30-025-46523	[98094] BOBCAT DRAW;UPPER WOLFCAMP	755	43	1240	1300
FOX 30 STATE COM #003H	H-30-25S-34E	30-025-41249	[97900] RED HILLS;UPPER BONE SPRING SHALE	50	45	719	1130
FOX 30 STATE COM #004H	H-30-25S-34E	30-025-41244	[97900] RED HILLS;UPPER BONE SPRING SHALE	55	45	478	1221

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:04 PM

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01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 410: NATURAL GAS
 Case Disposition: AUTHORIZED

Total Acres:
 240.000

Serial Number
 NMNM 130736

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- 130736

Name & Address						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000	
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATOR	100.000000000	

Serial Number: NMNM-- 130736

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	030	ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	031	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 130736

Serial Number: NMNM-- 130736

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/15/2013	334	AGRMT APPROVED		
04/15/2013	387	CASE ESTABLISHED	FOX STATE COM 3H & 4H	
04/15/2013	516	FORMATION	BONE SPRING	
04/15/2013	525	ACRES-NONFEDERAL	80; 33.333%	
04/15/2013	526	ACRES-FED INT 100%	160; 66.667%	
04/15/2013	868	EFFECTIVE DATE		
01/22/2014	643	PRODUCTION DETERMINATION	/1/	
01/22/2014	654	AGRMT PRODUCING	/1/	
04/28/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 3002541249	

Serial Number: NMNM-- 130736

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 04/15/2013
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 STATE 80.000 33.333
0004	2 NM112279 80.00 33.333
0005	3 NM110839 80.00 33.334
0006	4 TOTAL 240.00 100.000
0007	FOX 30 STATE COM 3H 30-025-41249

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:04 PM

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Line Number	Remark Text	Serial Number: NMNM-- 130736
0008	FOX 30 STATE COM 4H 30-025-41244	
0009	WELL 3H TD AND CASED	
0010	WELL 4H DRILLING OVER LEASE EXPIRATION NM110839	
0011	NM110839 EXPIRES 8/31/2013 (BOTTOM HOLE LOCATION)	
0012	NM112279 EXPIRES 9/30/2014	
0013	BOTH WELLS SCHEDULED TO BE ZIPPER FRAC ON 11/13/2013	
0014	BOTH WELLS ON SAME PAD	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:03 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:
480.000

Serial Number
NMNM 140814

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 140814

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560	OFFICE OF RECORD 0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR 100.000000000

Serial Number: NMNM-- - 140814

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	019		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	030		ALIQ			NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 140814

Serial Number: NMNM-- - 140814

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/25/2019	580	PROPOSAL RECEIVED	CA RECD;	
10/01/2019	387	CASE ESTABLISHED		
10/01/2019	516	FORMATION	WOLFCAMP;	
10/01/2019	525	ACRES-NONFEDERAL	160.00;33.33%	
10/01/2019	868	EFFECTIVE DATE	/A/	
09/30/2021	763	EXPIRES		

Serial Number: NMNM-- - 140814

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 10/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 108504 320.00 66.6667
0005	2 STATE 160.00 33.3333
0006	TOTAL 480.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
160.000

Serial Number
NMNM 110839

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110839

Name & Address

Int Rel

% Interest

EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702 LESSEE 100.000000000

Serial Number: NMNM-- - 110839

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	031		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110839

Serial Number: NMNM-- - 110839

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307098	
07/16/2003	143	BONUS BID PAYMENT RECD	\$320.00;	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$11200.00;	
07/21/2003	143	BONUS BID PAYMENT RECD	\$10880.00;	
08/07/2003	237	LEASE ISSUED		
08/07/2003	974	AUTOMATED RECORD VERIF	LBO	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
09/16/2009	140	ASGN FILED	BLANCO/GONZALES DAN;1	
12/11/2009	139	ASGN APPROVED	EFF 10/01/09;	
12/11/2009	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
04/20/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
07/19/2012	139	ASGN APPROVED	EFF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
04/15/2013	246	LEASE COMMITTED TO CA	NMNM130736;	
08/31/2013	235	EXTENDED	THRU 08/31/2015;	
09/27/2013	974	AUTOMATED RECORD VERIF	MJD	
11/12/2013	899	TRF OF ORR FILED	1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:02 PM

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Serial Number: NMNM-- - 110839

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2014	650	HELD BY PROD - ACTUAL	/1/	
01/22/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM130736;#41249	
04/28/2014	643	PRODUCTION DETERMINATION	/1/	
12/18/2014	899	TRF OF ORR FILED	1	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139648;	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139715;	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139726;	
07/12/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139648;#703H	
07/25/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139726;#602H	
07/25/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139715;#701H	
08/09/2019	643	PRODUCTION DETERMINATION	/2/	
08/09/2019	643	PRODUCTION DETERMINATION	/3/	
09/06/2019	643	PRODUCTION DETERMINATION	/4/	

Serial Number: NMNM-- - 110839

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-19(PLAYAS & ALKALI LAKES)-
0004	SEC.31: W2W2SWSE
0005	12/11/2009 - RENT PD ON 07/08/2009 THRU 2012
0006	RENTAL PAID TO ONRR FROM 09/01/12 THRU 08/31/13

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:02 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
559.600

Serial Number
NMNM 112279

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 112279

Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	100.000000000	

Serial Number: NMNM-- - 112279

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	030		ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	030		LOTS			4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	031		ALIQ			NE,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	031		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 112279

Serial Number: NMNM-- - 112279

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/20/2004	299	PROTEST FILED		
07/20/2004	387	CASE ESTABLISHED	200407-039;	
07/21/2004	143	BONUS BID PAYMENT RECD	\$1120.00;	
07/21/2004	191	SALE HELD		
07/21/2004	267	BID RECEIVED	\$67200.00;	
08/03/2004	143	BONUS BID PAYMENT RECD	\$66080.00;	
09/23/2004	298	PROTEST DISMISSED		
09/29/2004	237	LEASE ISSUED		
09/29/2004	974	AUTOMATED RECORD VERIF	BTM	
10/01/2004	496	FUND CODE	05;145003	
10/01/2004	530	RLTY RATE - 12 1/2%		
10/01/2004	868	EFFECTIVE DATE		
11/08/2004	140	ASGN FILED	GONZALES/EOG RES	
12/16/2004	139	ASGN APPROVED	EFF 12/01/04;	
12/16/2004	974	AUTOMATED RECORD VERIF	MV	
01/27/2005	963	CASE MICROFILMED/SCANNED		
04/15/2013	246	LEASE COMMITTED TO CA	NMNM130736	
01/22/2014	650	HELD BY PROD - ACTUAL	/1/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 4/7/2021 13:02 PM

Page 2 Of 2

Serial Number: NMNM-- - 112279

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM130736;#3H	
05/05/2014	643	PRODUCTION DETERMINATION	/1/	
03/01/2017	246	LEASE COMMITTED TO CA	NMNM137199;	
06/29/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137199;#701H	
07/10/2017	643	PRODUCTION DETERMINATION	/2/	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139648;	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139715;	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139726;	
07/12/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139648;#703H	
07/25/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139725;#701H	
07/25/2018	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM139726;#602H	
08/09/2019	643	PRODUCTION DETERMINATION	/3/	
08/09/2019	643	PRODUCTION DETERMINATION	/4/	
09/06/2019	643	PRODUCTION DETERMINATION	/5/	

Line Number	Remark Text	Serial Number: NMNM-- - 112279
0002	STIPULATION(S) ATTACHED TO LEASE:	
0003	SENM-S-25 VISUAL RESOURCE MANAGEMENT	
0004	NM-11-LN SPECIAL CULTURAL RESOURCE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-41249											
FOX 30 STATE COM #003H											
Printed On: Wednesday, May 19 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	1822	19188	12309	31	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	1645	19876	11622	30	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1539	18530	11915	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	1669	18403	11067	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	1228	16315	9112	27	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1509	17174	10886	31	0	0	0	0	0

Production Summary Report											
API: 30-025-41244											
FOX 30 STATE COM #004H											
Printed On: Wednesday, May 19 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	1475	6226	6260	31	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	1399	6701	6753	30	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1226	5303	6437	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	1645	9739	7935	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	1214	11080	5969	28	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1380	7851	7496	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46520											
JAVELINA 30 FEDERAL COM #705H											
Printed On: Wednesday, May 19 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	29455	50341	41544	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	25685	45052	35822	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	21315	35617	30003	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18483	27833	25068	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	14568	21731	20273	28	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	16592	30286	23564	31	0	0	0	0	0

Production Summary Report												
API: 30-025-46521												
JAVELINA 30 FEDERAL COM #706H												
Printed On: Wednesday, May 19 2021												
Year	Pool	Month	Production				Injection					
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	28055	49264	45636	31	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	24992	43334	39012	30	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	22527	36200	34224	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	20369	34354	31060	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	14637	23700	22266	28	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	18152	30476	26535	31	0	0	0	0	0	0

Production Summary Report												
API: 30-025-46522												
JAVELINA 30 FEDERAL COM #707H												
Printed On: Wednesday, May 19 2021												
Year	Pool	Month	Production				Injection					
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	28502	48485	42062	31	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	23775	37850	33638	30	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	20075	27940	28066	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17859	26765	24762	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	13163	18335	18399	28	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	16547	27524	22084	31	0	0	0	0	0	0

Production Summary Report												
API: 30-025-46523												
JAVELINA 30 FEDERAL COM #708H												
Printed On: Wednesday, May 19 2021												
Year	Pool	Month	Production				Injection					
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	32162	44494	27141	31	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	29192	41653	26593	30	0	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	24283	36000	23530	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	21793	28755	22064	31	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	13650	20034	15334	28	0	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	19468	33573	19124	31	0	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41249		² Pool Code 97900		³ Pool Name Red Hills; Upper Bone Spring Shale	
⁴ Property Code 39982		⁵ Property Name FOX 30 STATE COM			⁶ Well Number #3H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3327'

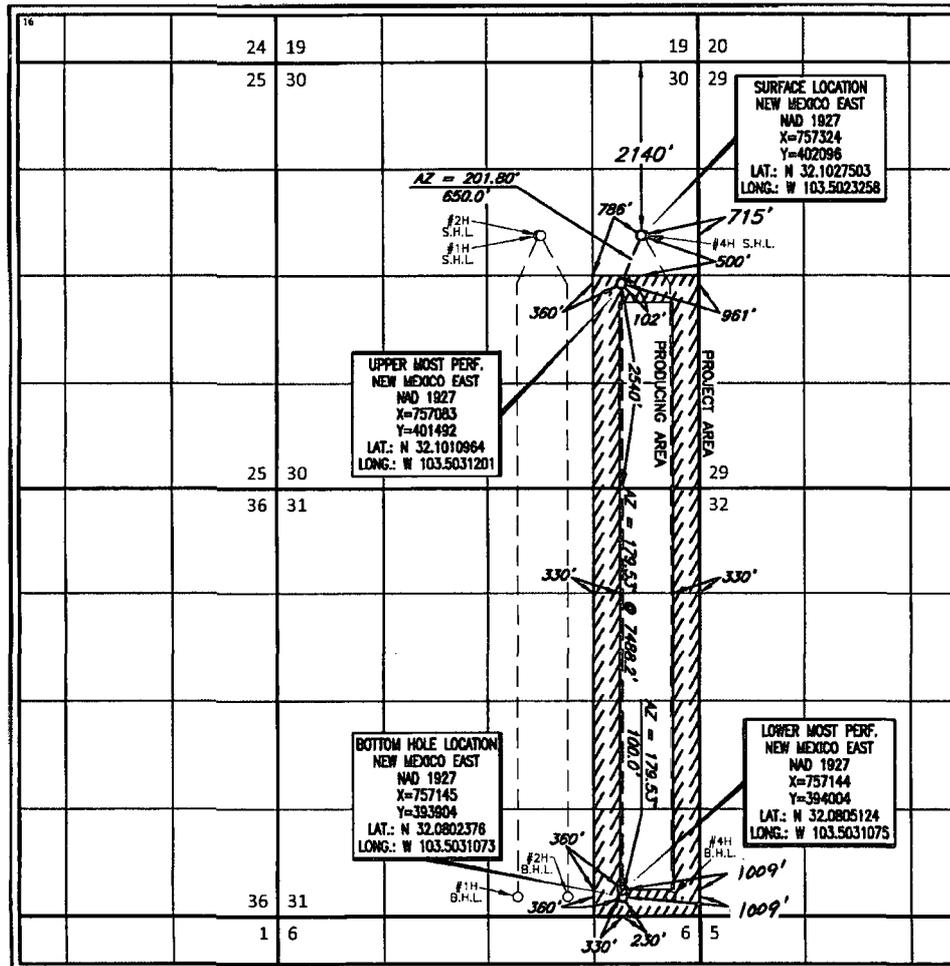
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	25-S	34-E	-	2140'	NORTH	715'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	34-E	-	230'	SOUTH	1009'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

DH McRight 07-17-2013
Signature Date

DH McRIGHT
Printed Name

dan_mccright@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 7/30/2012
Signature: [Signature]
Professional Surveyor: [Signature]

18329
Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9750
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

HOBBS OCD
FEB 11 2014

WE RECEIVED
DEDICATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41244		² Pool Code 97900		³ Pool Name Red Hills; Upper Bone Spring Shale	
⁴ Property Code 39982		⁵ Property Name FOX 30 STATE COM			⁶ Well Number #4H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3327'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	25-S	34-E	-	2140'	NORTH	685'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	34-E	-	231	SOUTH	364	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 233	¹⁶ Order No. 296
--------------------------------------	-------------------------------	----------------------------------	--------------------------------	--------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		24	19	19	20	<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=757354 Y=402086 LAT.: N 32.1027502 LONG.: W 103.5022287</p>
		25	30	30	29	
25		30	31	29	32	<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=757684 Y=401497 LAT.: N 32.1010973 LONG.: W 103.5011784</p>
		25	30	36	31	
36		31	32	32	31	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=757747 Y=383909 LAT.: N 32.0802378 LONG.: W 103.5011847</p>
		36	31	36	31	
36		31	5	5	5	<p>LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=757748 Y=394009 LAT.: N 32.0805125 LONG.: W 103.5011649</p>
		1	6	1	6	

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *DH McCright* Date: 07-17-2013
Printed Name: DH McCright
E-mail Address: dmccright@esgresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 7/30/2013
Signature and Seal: *[Signature]*
Professional Surveyor
18329

Rec'd 9/9/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46521		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
⁴ Property Code 326480		⁵ Property Name JAVELINA 30 FED COM			⁶ Well Number 706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3324'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	34-E	-	2032'	SOUTH	1966'	EAST	LEA

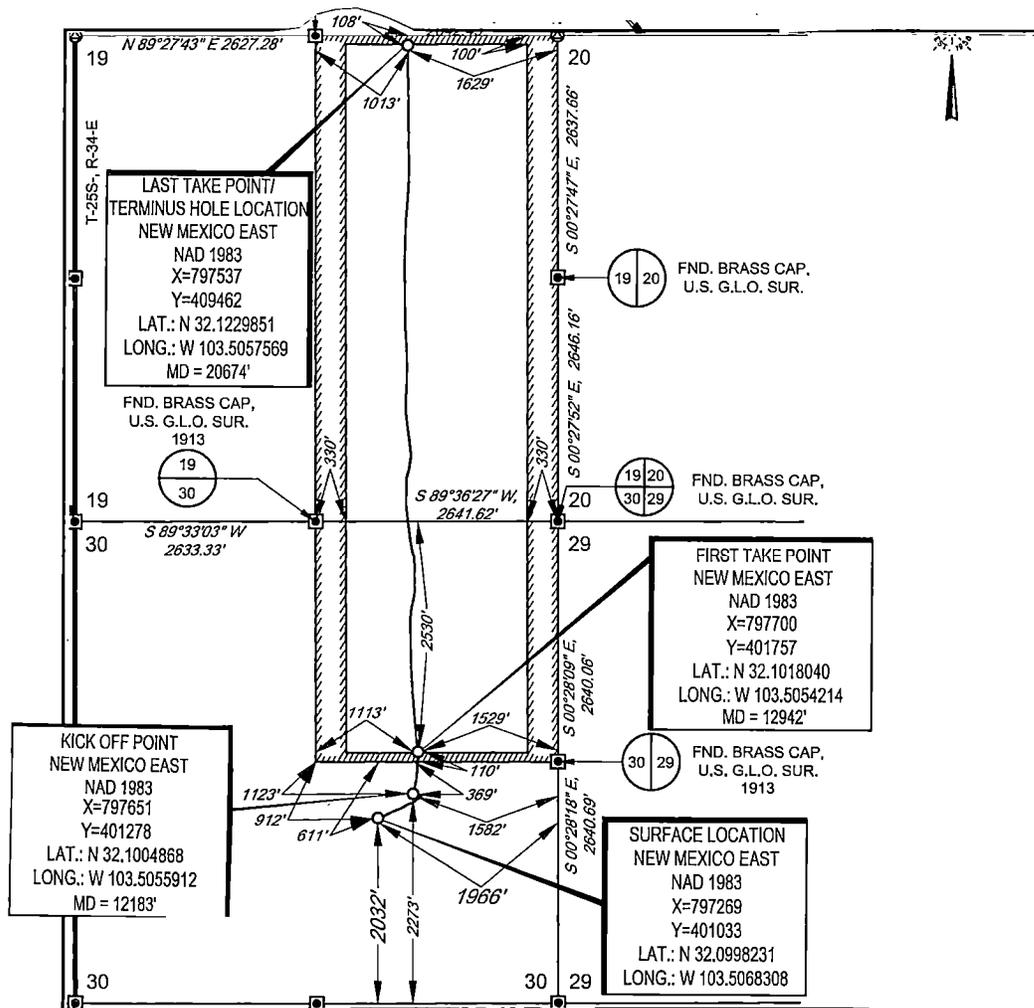
¹¹Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	25-S	34-E	-	108'	NORTH	1629'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 09/02/2020
Printed Name: KAY MADDOX
E-mail Address: kay_maddox@eogresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/05/2019
Signature and Title of Professional Surveyor: *Michael Brown*
Certificate Number: 18329

Rec'd 9/9/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46522		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
⁴ Property Code 326480		⁵ Property Name JAVELINA 30 FED COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3323'

¹⁰Surface Location

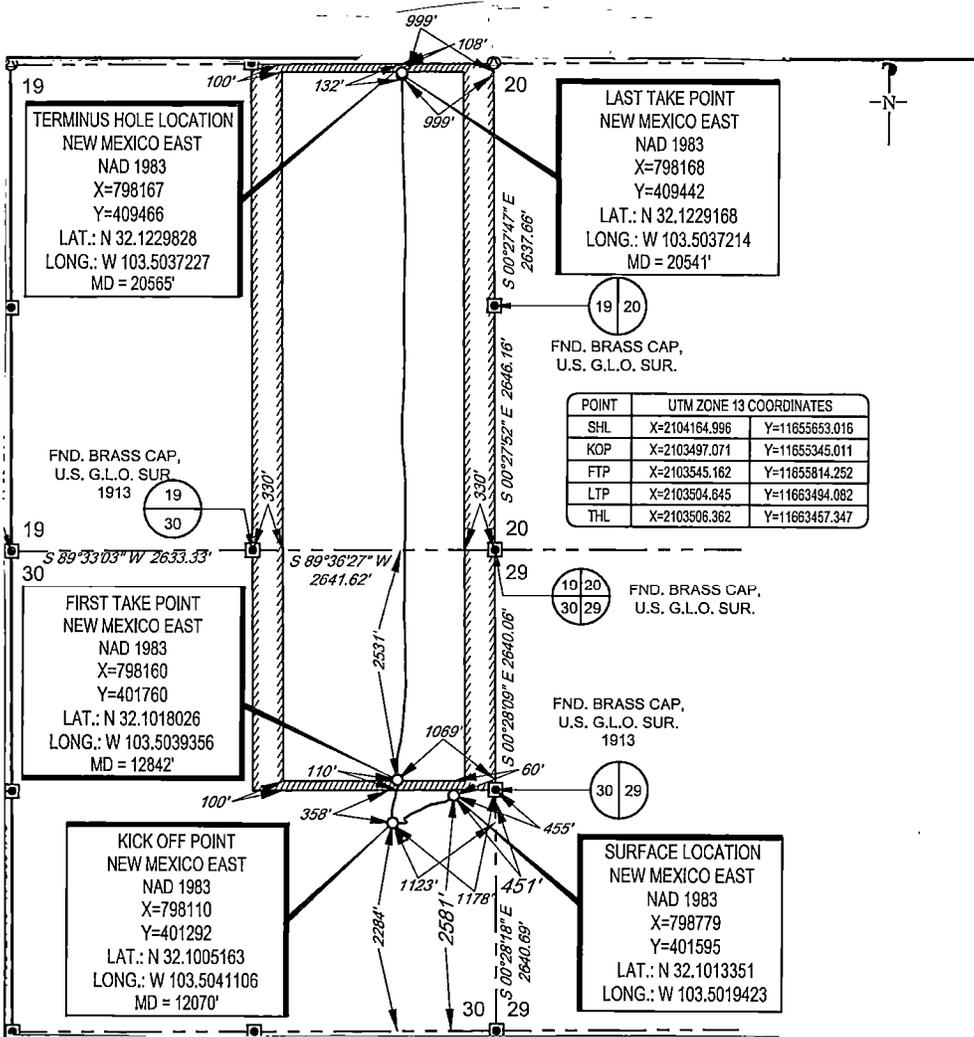
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	34-E	-	2581'	SOUTH	451'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	25-S	34-E	-	108'	NORTH	999'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 09/03/2020
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/04/2019
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

Rec'd 9/9/2020 - NMOCD

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46523		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
⁴ Property Code 326480		⁵ Property Name JAVELINA 30 FED COM			⁶ Well Number 708H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3323'

¹⁰Surface Location

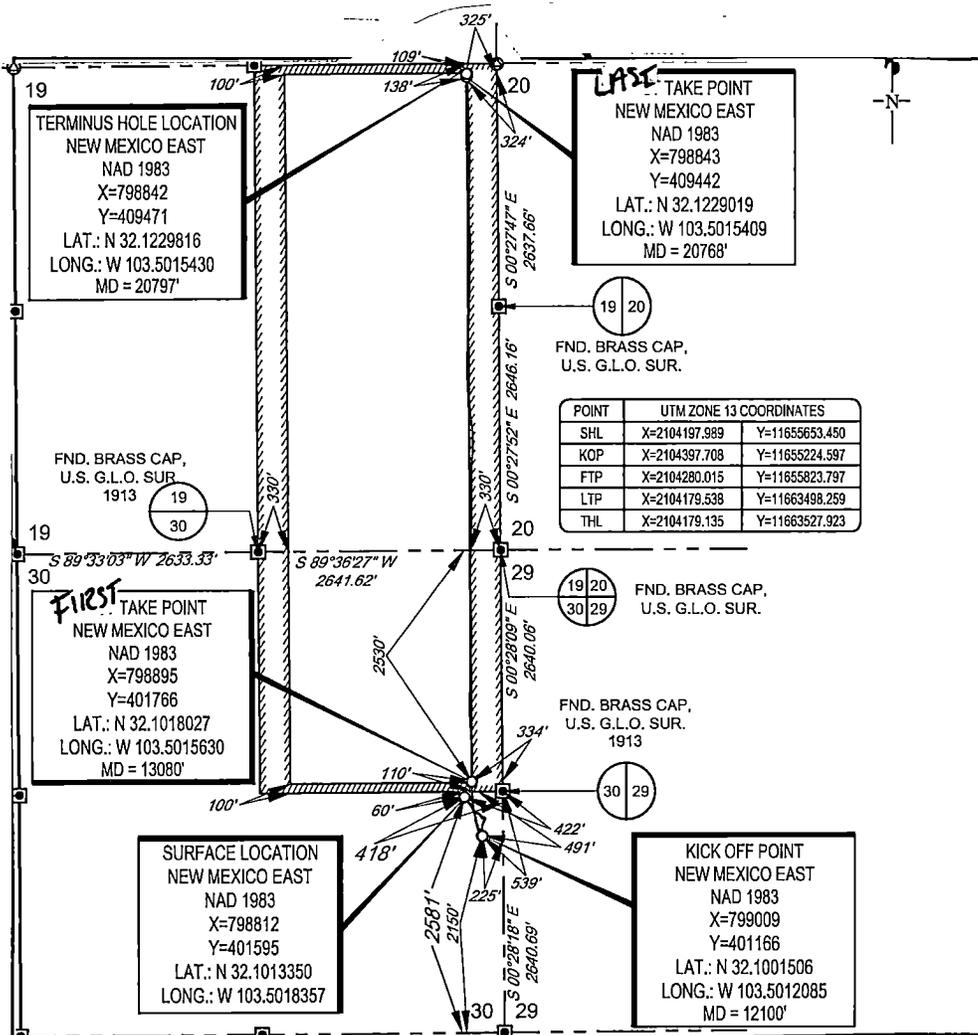
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	34-E	-	2581'	SOUTH	418'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	25-S	34-E	-	109'	NORTH	325'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 09/03/20

Printed Name: KAY MADDOX

E-mail Address: kay_maddox@eogresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 03/04/2019
Signature and Title: MICHAEL BROWN, PROFESSIONAL SURVEYOR

Certificate Number: 18329

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application PLC-773
Date: Friday, May 28, 2021 9:03:26 AM

Mr. McClure,

The SLO has been notified of this application. The following is the tracking number for the packet that was sent to them which included the application and check; 7019 1640 0001 1667 6607.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 28, 2021 9:58 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application PLC-773

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-773 which involves the Javelina 30 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

Please provide documentation demonstrating that the NMSLO has been notified of this application.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-773**

Operator: **EOG Resources, Inc. (7377)**

Publication Date:

Initial Notice Date:

Noticed Persons

Date	Person	Certified Tracking Number	Status
BLM		Online	Delivered
5/24/2021	NMSLO	7019 1640 0001 1667 6607	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-773

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
- 9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
 DIRECTOR**

AS/dm

DATE: 6/01/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-773

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Javelina 30 Federal Com Central Tank Battery

Central Tank Battery Location: Unit G, Section 30, Township 25 South, Range 34 East

Gas Custody Transfer Meter Location: Unit G, Section 30, Township 25 South, Range 34 East

Pools

Pool Name	Pool Code
RED HILLS; UPPER BONE SPRING SHALE	97900
BOBCAT DRAW; UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 140814	E/2	19-25S-34E
	NE/4	30-25S-34E
CA Bone Spring NMNM 130736	E/2 SE/4	30-25S-34E
	E/2 E/2	31-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-46520	Javelina 30 Federal Com #705H	E/2	19-25S-34E	98094
		NE/4	30-25S-34E	
30-025-46521	Javelina 30 Federal Com #706H	E/2	19-25S-34E	98094
		NE/4	30-25S-34E	
30-025-46522	Javelina 30 Federal Com #707H	E/2	19-25S-34E	98094
		NE/4	30-25S-34E	
30-025-46523	Javelina 30 Federal Com #708H	E/2	19-25S-34E	98094
		NE/4	30-25S-34E	
30-025-41249	Fox 30 State Com #3H	E/2 SE/4	30-25S-34E	97900
		E/2 E/2	31-25S-34E	
30-025-41244	Fox 30 State Com #4H	E/2 SE/4	30-25S-34E	97900
		E/2 E/2	31-25S-34E	

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28917

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 28917
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.	6/1/2021