

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 X Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Operator JR Oil Ltd Address 109 W. Lovelady, Hobbs, NM 88242
Lease Byers B Well No. #5 Unit Letter-Section-Township-Range L 7-20S-38E County LEA
OGRID No. 256073 Property Code 27938 API No. 30-025-29286 Lease Type: Federal State X Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Nadine; Paddock-Blinbry, West	Monument; Tubb	Nadine; Drinkard, West
Pool Code	47400	47090	47505
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,819' – 5,962' (perforated)	6,334' – 6,506' (perforated)	6,672' – 6,861' (perforated)
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	NA	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.2	38.2	38.2
Producing, Shut-In or New Zone	Producing	Producing	Producing (currently shut in/plugged)
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 1/1/2020 Rates: 0.5/12/1	Date: 1/1/2020 Rates: 0.5/12/1	Date: 8/1/1994 Rates: 5/81/10
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 25% 36%	Oil Gas 25% 32%	Oil Gas 50% 32%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes X No
Will commingling decrease the value of production? Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No X
NMOCD Reference Case No. applicable to this well: DHC-3302

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

TYPE OR PRINT NAME _____ TELEPHONE NO. (____) _____

E-MAIL ADDRESS _____

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Form C-102
Revised March 17, 1999Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29286	² Pool Code 47400	³ Pool Name Nadine Paddock - Blinbury West
⁴ Property Code 27938	⁵ Property Name Byers B	⁶ Well Number 5
⁷ OGRID No. 192463	⁸ Operator Name OXY USA WTP Limited Partnership	⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	7	20S	38E		2160	South	330	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>David Stewart</u> Printed Name <u>Regulatory Analyst</u> Title <u>6/2/01</u> Date			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-29286		2 Pool Code		3 Pool Name Monument-Tubb Pool	
4 Property Code 008584		5 Property Name Byers B			6 Well Number 5
7 OGRID No. 16696		8 Operator Name OXY USA Inc.			9 Elevation 3357'

10 Surface Location

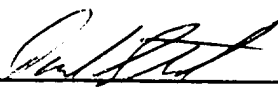
UL or lot no. L	Section 7	Township 20S	Range 38E	Lot Idn	Feet from the 2160	North/South line South	Feet from the 330	East/West line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature: David Stewart Printed Name: Regulatory Analyst Title: 1/23/95 Date:
330'					
Skaggs CB Ut. #4 Burgundy O&G					
2160'					

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Cities Service Oil & Gas Corp.			Lease Byers B		Well No. 5
Unit Letter L	Section 7	Township 20-South	Range 38-East	County Lea	
Actual Footage Location of Well: 2160 feet from the South line and 330 feet from the West line					
Ground Level Elev. 3557.0'	Producing Formation Drinkard		Pool Nadine Drinkard, West		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Working interest of participating companies are as follows:

Cities Service	85.00000%
Depco	15.00000%
	100.00000%

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Elmer Stutz
Position
Reg. Opr. Mgr. - Prod.

Company
Cities Service O&G Corp.

Date
August 19, 1985

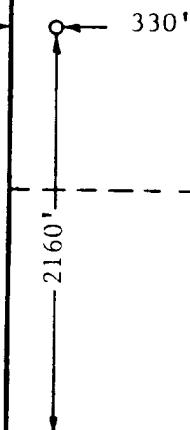
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-22-85

Registered Professional Engineer
and/or Land Surveyor

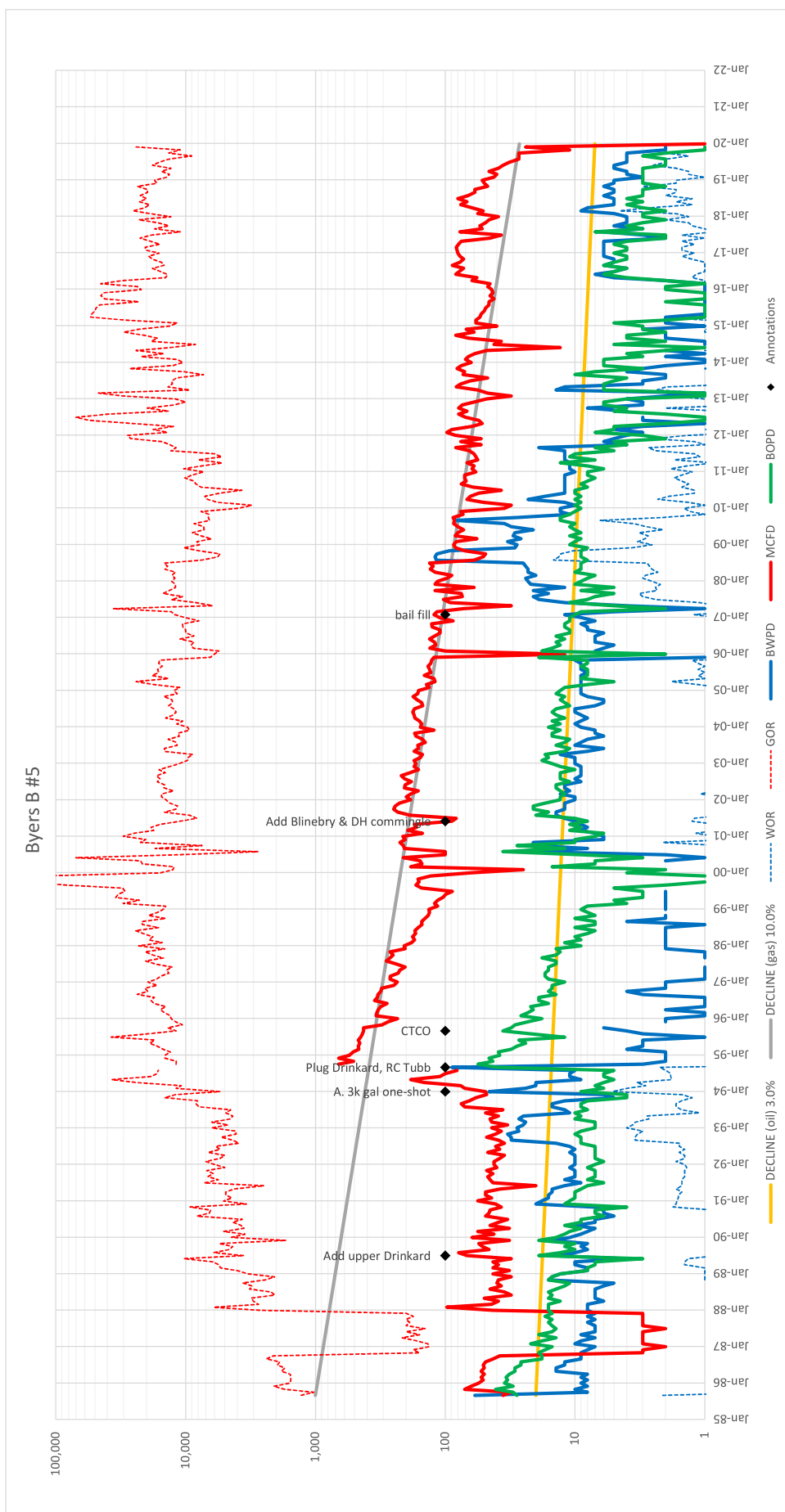
Ronald J. Eidson
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239



Byers B #5 production allocations are based on historic production rates. After drilling out the cement and plug and repairing the well

- the Drinkard is anticipated to stabilize at 10 BOPD and 40 MCFD.
- The previously down-hole commingled Tubb & Blinebry are expected to stabilize at 10 BOPD and 70 MCFD.

Production history plot with annotations is attached.



Byers B #5



Updated: June 18, 2021 by Ian Petersen

Neal Boswell

From: rlewis <rlewis@primaryfuels.com>
Sent: Wednesday, June 30, 2021 1:50 PM
To: Neal Boswell
Subject: RE: downhole commingling application DHC-5133

To whom It May Concern:

In compliance with 19.15.12.7(B) NMAC the ownership between the pools are Identical. If there are any questions or you need any additional information in regards to ownership please don't hesitate to contact me.

Sincerely,

Randie Lewis

Primary Fuels,LLC
Sr. Landman
Cell: 972-740-3488
rlewis@primaryfuels.com

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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: J R Oil Ltd **OGRID Number:** 256073
Well Name: Byers B #5 **API:** 30-025-29286
Pool: Nadine; Drinkard, West / Monument; Tubb / Nadine; Paddock-Blinbry, West **Pool Code:** 47505, 47090, 47400

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ian Petersen

Print or Type Name

Ian Petersen

Signature

Digitally signed by Ian Petersen
Date: 2021.06.30 11:10:38 -05'00'

6/30/2021

Date

(432) 634-4922

Phone Number

ian@ddpetro.com

e-mail Address

From: [Neal Boswell](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: downhole commingling application DHC-5133
Date: Wednesday, June 30, 2021 1:04:02 PM
Attachments: [image002.png](#)
[image003.png](#)
[AAC3-28-17 J R Oil DHC 5133.pdf](#)
[Comingling Email.pdf](#)

Good Afternoon Dean,

Below and attached is information I received from JR Oil that should answer most all of your questions. If you need anything further, please let me know.

Thank you

Estimated gas BTU from each pool is as follows:

- West Nadine Paddock-Blinebry (47400) 1,164 BTU/CF
- Monument Tubb (47090) 1,256 BTU/CF
- West Nadine Drinkard (47505) 1,281 BTU/CF

I mis-typed the gas allocations: The Drinkard gas allocation should be 36% and the Tubb/Blinebry should be 32%.

Allocations were determined using the following data points:

- When the Drinkard was plugged in 1994 it had declined to 9-10 BOPD and 40 MCFD. J R Oil expects that after removing the plug, returning to production, and producing flush volumes the Drinkard will return to the same rates.
- The Tubb/Blinebry has been underproduced since 2011. After repairs and flowing bottom-hole pressure is reduced J R Oil expects the Tubb/Blinebry to produce approximately 10 BOPD and 70 MCFD, the same as during 2011.
- The Tubb/Blinebry allocation is based on the increase in oil production when the Blinebry was added. The Tubb was producing an average of 10 BOPD. After the Blinebry was added production peaked at 20 BOPD. Gas production was inconsistent before the Blinebry was added making an accurate allocation difficult. Gas allocation between Tubb & Blinebry is assumed to be the same as the oil (equal).
- The anticipated allocated production rates are therefore
 - Drinkard 10 BOPD, 40 MCFD
 - Tubb 5 BOPD, 35 MCFD
 - Blinebry 5 BOPD, 35 MCFD
 - Well bore total 20 BOPD, 110 MCFD

Regarding the lack of a commingle for pools 47400 and 47090 based on J R Oil's paper files and NMOCD's online files it appears Oxy filed a C-101 to add pool 47400 but did not file the subsequent C-105 or C-107A. We have documents of daily activity for the completion but no regulatory documents after the C-101. J R Oil will be more than happy to remediate this lack of documentation as needed.

*** PLEASE NOTE MY NEW EMAIL NBOSWELL@PETRO-LEDGER.COM ***



Neal Boswell
REGULATORY MANAGER

PETROLEDGER FINANCIAL SERVICES, LLC
5100 E. Skelly Drive, Suite 405 | Tulsa, OK 74135

DIRECT (918) 359-0985 x53 NBOSWELL@PETRO-LEDGER.COM
FAX (918) 359-0991 WWW.PETRO-LEDGER.COM

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From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Tuesday, June 29, 2021 5:58 PM

To: Neal Boswell <NBoswell@petro-ledger.com>

Subject: downhole commingling application DHC-5133

Mr. Boswell,

I am reviewing downhole commingling application DHC-5133 which involves the Byers B #5 (30-025-29286) operated by J R Oil, LTD Company (256073).

Please provide the following via email to me:

- Fill out the attached admin checklist
- A statement from a qualified person confirming that ownership between these pools is identical as defined by 19.15.12.7(B) NMAC
- An estimated value of the BTU of gas from these pools
- More information regarding how the fixed allocation percentages were determined

I am not seeing where a DHC Order was ever issued for the commingling of pools 47400 and 47090. Are you aware of whether this ever occurred and if so, what the order number is?

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

C. "Lease" means a contiguous geographical area of identical ownership overlying a pool or portion

of a pool. An area pooled, unitized or communitized, either by agreement or by division order, or a participating area shall constitute a lease. If there is diversity of ownership between different pools, or between different zones or strata, then each such pool, zone or stratum having divers

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Neal Boswell](#); [Ian Petersen](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com
Subject: Approved Administrative Order DHC-5133
Date: Friday, July 2, 2021 4:43:06 PM
Attachments: [DHC5133 Order.pdf](#)

NMOCD has issued Administrative Order DHC-5133 which authorizes J R Oil, LTD. Company (256073) to downhole commingle production from 3 pools in their Byers B #5 well (30-025-29286).

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY J R OIL, LTD COMPANY**

ORDER NO. DHC-5133

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. J R Oil, LTD Company ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that ownership in the Pools is identical as defined by 19.15.12.7(B) NMAC.
6. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
9. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
10. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the

proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
12. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
2. Applicant shall allocate a fixed percentage of the oil and gas production from the Well to each of the Pools as described in Exhibit A.
3. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
4. If the Well is deepened, then Applicant shall conduct and, no later than forty-five (45) days after the Well is deepened, provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
5. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
6. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.
7. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
8. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'Adrienne', written over a horizontal line.

**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 7/02/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **DHC-5133**

Operator: **J R Oil, LTD Company (256073)**

Well Name: **Byers B #5**

Well API: **30-025-29286**

Upper Zone	Pool Name: NADINE;PADDOCK-BLINEBRY, WEST		
	Pool ID: 47400	Current:	New: X
	Allocation: Fixed Percent	Oil: 25%	Gas: 32%
	Interval: Perforations	Top: 5,819	Bottom: 5,962
Intermediate Zone	Pool Name: MONUMENT;TUBB		
	Pool ID: 47090	Current: X	New:
	Allocation: Fixed Percent	Oil: 25%	Gas: 32%
	Interval: Perforations	Top: 6,334	Bottom: 6,506
Bottom of Interval within 150% of Upper Zone's Top of Interval: YES			
Lower Zone	Pool Name: NADINE;DRINKARD, WEST		
	Pool ID: 47505	Current:	New: X
	Allocation: Fixed Percent	Oil: 50%	Gas: 36%
	Interval: Perforations	Top: 6,672	Bottom: 6,861
Bottom of Interval within 150% of Upper Zone's Top of Interval: YES			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34268

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 2975 Hobbs, NM 88241	OGRID: 256073
	Action Number: 34268
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmccleure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/2/2021