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District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. _PLC 217_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: _REGULATORY ENGINEER_____ DATE: __04/22/2021_____

TYPE OR PRINT NAME __SANDRA MUSALLAM_____ TELEPHONE NO.: __713-366-5106_____

E-MAIL ADDRESS: __SANDRA_MUSALLAM@OXY.COM_____

Received by OCD: 5/2/2021 5:08:52 PM
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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: COVINGTON A FEDERAL #005 & MULTIPLE **API:** 30-025-32446 & MULTIPLE
Pool: RED TANK;DELAWARE, WEST & MULTIPLE **Pool Code:** 51689 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC-217
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
Print or Type Name

04/22/2021
Date

713-366-5106
Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM
e-mail Address

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APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Covington/Red Tank Area

OXY USA INC requests approval to amend PLC-217 for gas production for the facilities listed below. The commingle request includes the current and future wells in the leases and pools listed below. The gas sales meter is located at D-35-22S-32E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

Cal Mon 30-1 Battery (E 30 T22S R33E)
Single well battery, so not a commingle

CAL MON 30-1 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE		
WELL	API	POOL	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	VB3740

Covington A Federal 9 Battery (N 25 T22S R32E)
Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

COVINGTON A FED 9 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #005	30-025-32446	RED TANK;DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #007	30-025-33614		
COVINGTON A FEDERAL #008	30-025-32023		
COVINGTON A FEDERAL #009	30-025-32036		
COVINGTON A FEDERAL #010	30-025-32581		
COVINGTON A FEDERAL #021	30-025-34075		
COVINGTON A FEDERAL #034	30-025-34705		
COVINGTON A FEDERAL #037	30-025-34455		

Covington A Federal 18 Battery (C 25 T22S R32E)
Allocation by well test is approved per Order PLC 727A

COVINGTON A FED 18 BATTERY	PLC-727A		
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #002	30-025-31850	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #003	30-025-32445	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #004	30-025-32290		
COVINGTON A FEDERAL #006	30-025-31851		
COVINGTON A FEDERAL #011	30-025-33074		
COVINGTON A FEDERAL #013	30-025-33142		
COVINGTON A FEDERAL #017	30-025-35940		
COVINGTON A FEDERAL #018	30-025-32037		
COVINGTON A FEDERAL #035	30-025-34706		
COVINGTON A FEDERAL #036	30-025-34479		

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Covington A Federal 25 Battery (A 35 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

COVINGTON A FED 25 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #020	30-025-35898	RED TANK;DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #025	30-025-32851		
COVINGTON A FEDERAL #026	30-025-34987		
COVINGTON A FEDERAL #042	30-025-35936		

Federal 27 Battery (N 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 27 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
FEDERAL 27 #001	30-025-31618	RED TANK;DELAWARE, WEST	NMNM69377
FEDERAL 27 #002	30-025-33652		
FEDERAL 27 #003	30-025-33651		
FEDERAL 27 #005	30-025-32797		
FEDERAL 27 #007	30-025-32775		

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE		
WELL	API	POOL	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	NMNM81272
PRIZE FEDERAL #002	30-025-31902		
PRIZE FEDERAL #003	30-025-32143		
PRIZE FEDERAL #005	30-025-32437		
PRIZE FEDERAL #006	30-025-32656		
PRIZE FEDERAL #007	30-025-32657		
PRIZE FEDERAL #008	30-025-32685		
PRIZE FEDERAL #010	30-025-32487		
PRIZE FEDERAL #011	30-025-34082		
PRIZE FEDERAL #013	30-025-32488		

Red Tank 23 Battery (P 23 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 23 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 23 FEDERAL #001	30-025-31695	RED TANK;DELAWARE, WEST	NMNM69375
RED TANK 23 FEDERAL #002	30-025-32103		

Red Tank 24-2 Battery (N 24 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 24-2 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320		

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Red Tank 26 Battery (K 26 T22S R32E)
Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294		
WELL	API	POOL	LEASE
RED TANK 26 FEDERAL #001	30-025-31855	RED TANK;DELAWARE, WEST	NMNM86149
RED TANK 26 FEDERAL #002	30-025-32462		
RED TANK 26 FEDERAL #003	30-025-32463		
RED TANK 26 FEDERAL #004	30-025-32386		
RED TANK 26 FEDERAL #005	30-025-32387		
RED TANK 26 FEDERAL #006	30-025-32388		
RED TANK 26 FEDERAL #007	30-025-32681		
RED TANK 26 FEDERAL #009	30-025-32947		
RED TANK 26 FEDERAL #010H	30-025-41127	RED TANK;BONE SPRING	

Red Tank 28 Battery (A 28 T22S R32E)
Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189		
RED TANK 28 FEDERAL #006	30-025-34221		

Red Tank 30-2 Battery (M 30 T22S R33E)
Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	V035262

Red Tank 31-5 Battery (D 31 T22S R33E)
Single well battery, so not a commingle

RED TANK 31-5 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 31 STATE #005H	30-025-41885	RED TANK;BONE SPRING, EAST	V035272

Red Tank 31-2 Battery (D 31 T22S R33E)
Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 31-2 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 31 STATE #002	30-025-33431	RED TANK;DELAWARE, WEST	V035272
RED TANK 31 STATE #004	30-025-33580		

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Red Tank 34 Battery (H 34 T22S R32E)
Allocation by well test is approved per Order CTB 882

RED TANK 34 BATTERY	CTB-882		
WELL	API	POOL	LEASE
RED TANK 33 FEDERAL #001H	30-025-41237	RED TANK;DELAWARE, WEST	NMNM77060
RED TANK 34 FEDERAL #001	30-025-31720		
RED TANK 34 FEDERAL #002	30-025-31932		
RED TANK 34 FEDERAL #003	30-025-31951		
RED TANK 34 FEDERAL #004	30-025-32136		
RED TANK 34 FEDERAL #007	30-025-35941		
RED TANK 34 FEDERAL #012	30-025-35834		
RED TANK 34 FEDERAL #013	30-025-32761		
RED TANK 34 FEDERAL #014	30-025-32655		
RED TANK 35 FEDERAL #001	30-025-32336		NMNM86150
RED TANK 35 FEDERAL #002	30-025-36372		

WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392

WBR FEDERAL 2 BATTERY	PC-1392		
WELL	API	POOL	LEASE
WBR FEDERAL 1	30-025-30137	RED TANK;BONE SPRING	NMNM58940
WBR FEDERAL 7	30-025-35722		
WBR FEDERAL 9	30-025-36063		
WBR FEDERAL 10	30-025-36064		
WBR FEDERAL 12	30-025-36415		
WBR FEDERAL 2	30-025-32999	RED TANK;DELAWARE, WEST	
WBR FEDERAL 11	30-025-37929		
WBR FEDERAL 3 (DHC 1783-0)	30-025-33026	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	
WBR FEDERAL 5 (DHC 55-0)	30-025-35256	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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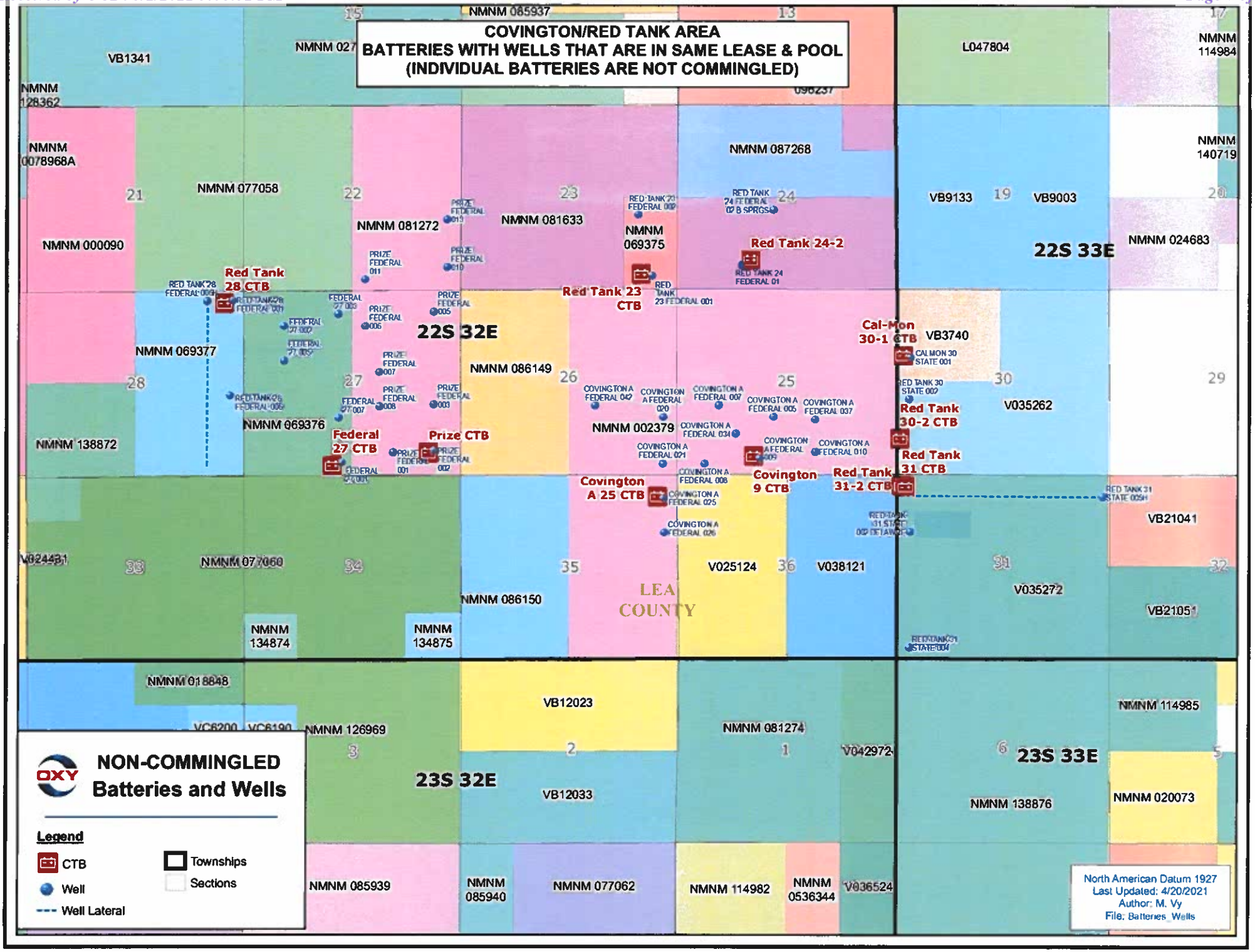
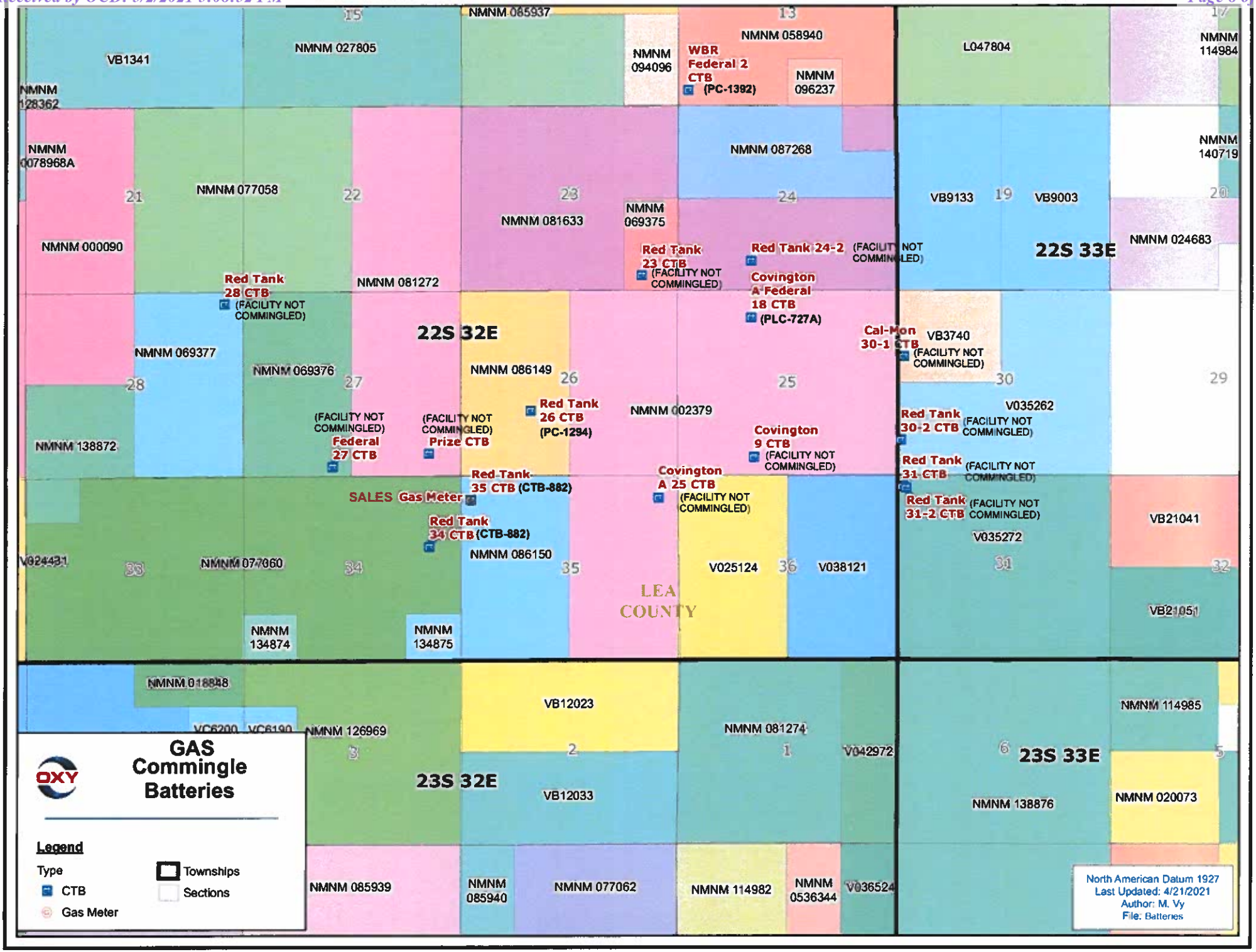
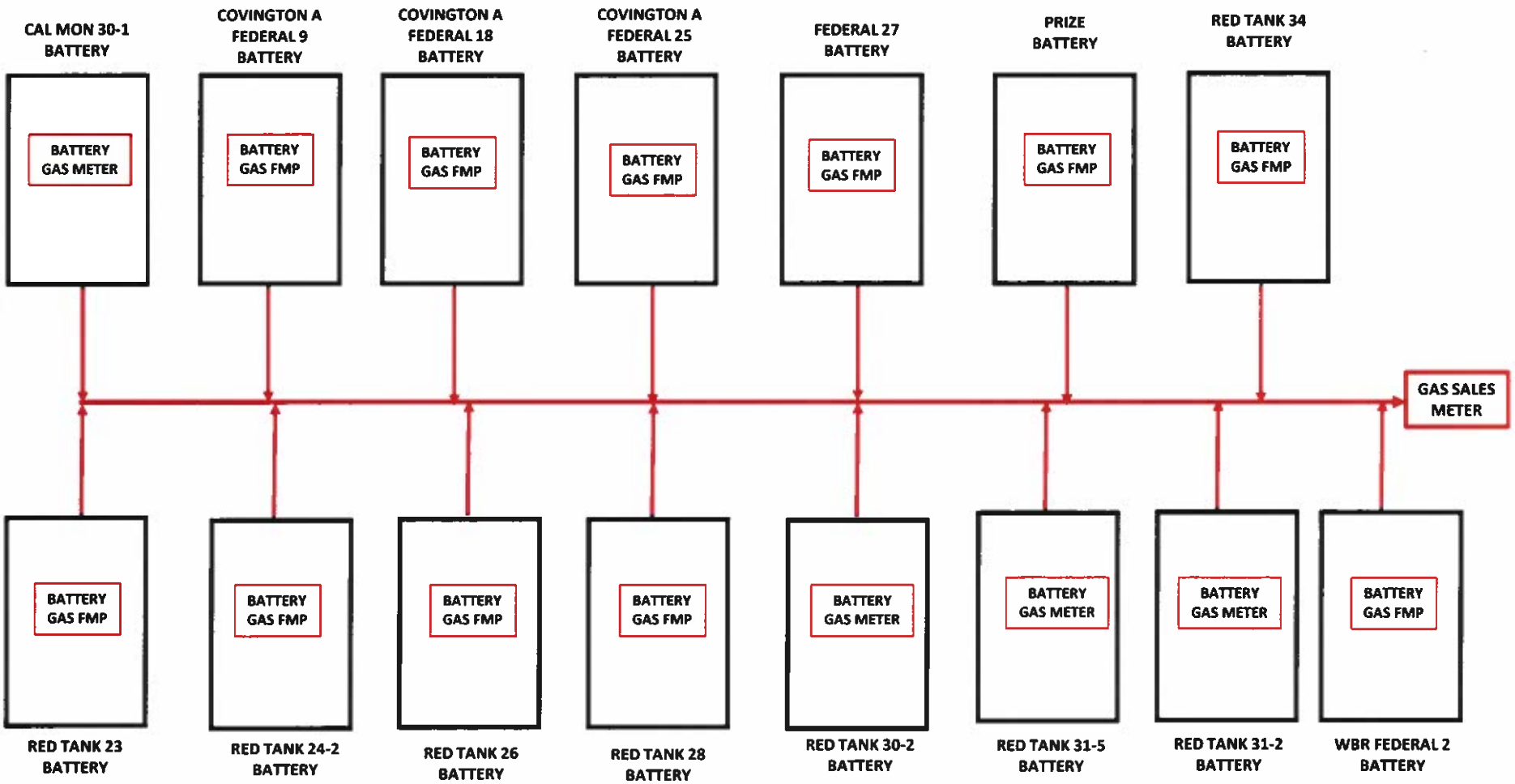

COVINGTON/RED TANK AREA
BATTERIES WITH WELLS THAT ARE IN SAME LEASE & POOL
(INDIVIDUAL BATTERIES ARE NOT COMMINGLED)
NMNM 085937
VB1341
NMNM 027
L047804
NMNM 114984
NMNM 128362
NMNM 0078968A
NMNM 087268
NMNM 140719
NMNM 077058
NMNM 081272
NMNM 081633
NMNM 069375
Red Tank 24-2
VB9133
VB9003
22S 33E
NMNM 024683
NMNM 000090
Red Tank 28 CTB
Red Tank 23 CTB
22S 32E
Cal-Mon 30-1 CTB
VB3740
NMNM 069377
NMNM 086149
Red Tank 30-2 CTB
V035262
NMNM 069376
NMNM 002379
Federal 27 CTB
Prize CTB
NMNM 138872
Red Tank 31 CTB
Red Tank 31-2 CTB
Covington A 25 CTB
Covington 9 CTB
VB21041
V024431
NMNM 077060
V025124
V038121
V035272
NMNM 086150
LEA COUNTY
VB21051
NMNM 134874
NMNM 134875
NMNM 018848
VB12023
NMNM 114985
VC6200
VC6190
NMNM 126969
NMNM 081274
V042972
23S 33E
23S 32E
VB12033
NMNM 138876
NMNM 020073
NMNM 085939
NMNM 085940
NMNM 077062
NMNM 114982
NMNM 0536344
V036524
NON-COMMINGLED
Batteries and Wells
Legend
CTB
Well
Well Lateral
Townships
Sections
North American Datum 1927
Last Updated: 4/20/2021
Author: M. Vy
File: Batteries_Wells


GAS Commingle Batteries
OXY
Legend
Type
CTB
Gas Meter
Townships
Sections
22S 32E
22S 33E
23S 32E
23S 33E
LEA COUNTY
WBR Federal 2 CTB (PC-1392)
Red Tank 23 CTB (FACILITY NOT COMMINGLED)
Red Tank 24-2 (FACILITY NOT COMMINGLED)
Covington A Federal 18 CTB (PLC-727A)
Cal-Mon 30-1 CTB (FACILITY NOT COMMINGLED)
Red Tank 28 CTB (FACILITY NOT COMMINGLED)
Red Tank 26 CTB (PC-1294)
Red Tank 30-2 CTB (FACILITY NOT COMMINGLED)
Red Tank 31 CTB (FACILITY NOT COMMINGLED)
Red Tank 31-2 CTB (FACILITY NOT COMMINGLED)
Covington 9 CTB (FACILITY NOT COMMINGLED)
Covington A 25 CTB (FACILITY NOT COMMINGLED)
Federal 27 CTB (FACILITY NOT COMMINGLED)
Prize CTB (FACILITY NOT COMMINGLED)
Red Tank 35 CTB (CTB-882)
Red Tank 34 CTB (CTB-882)
SALES Gas Meter
North American Datum 1927
Last Updated: 4/21/2021
Author: M. Vy
File: Batteries

GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM



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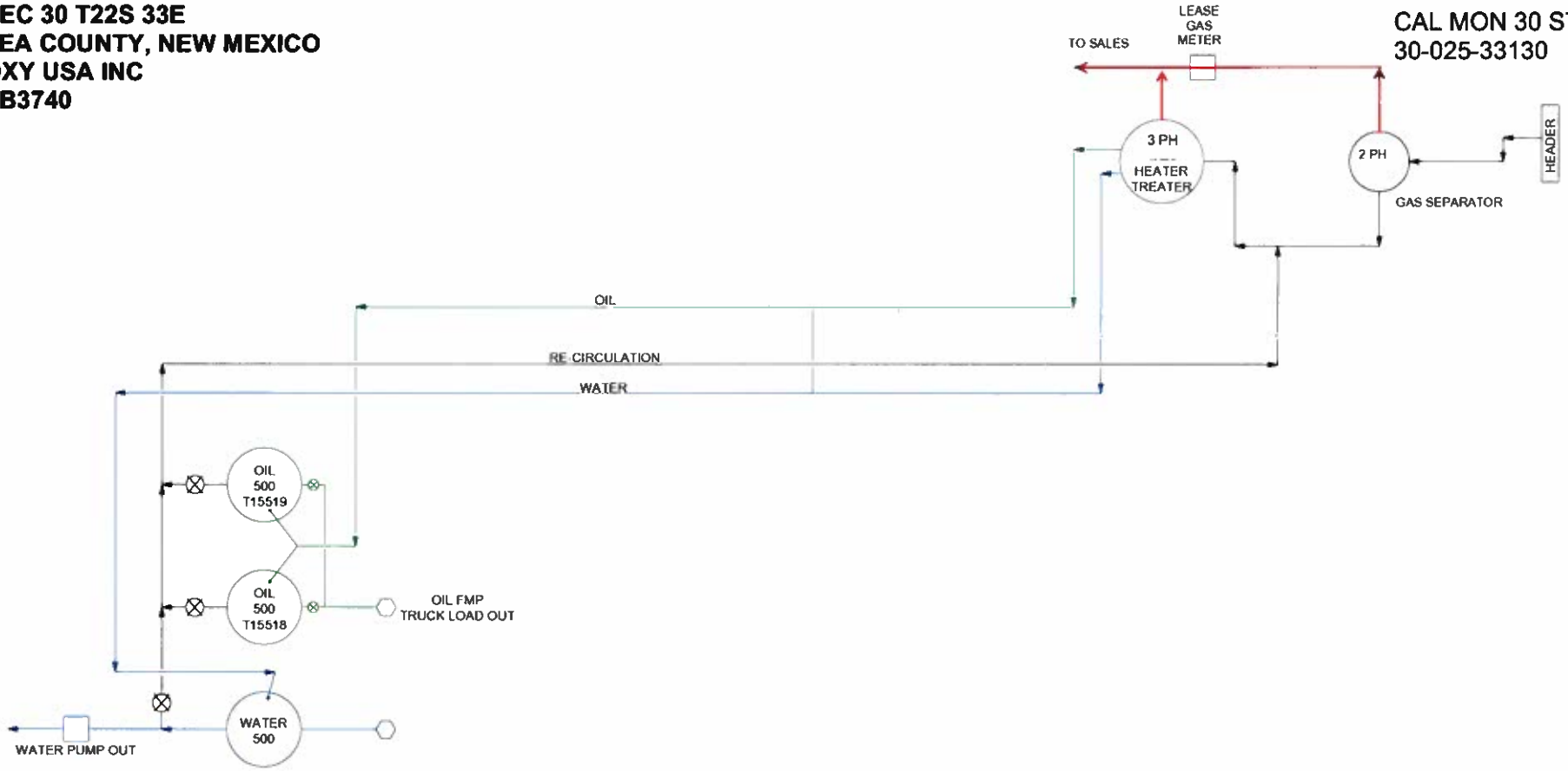
CAL MON 30-1 BATTERY
SEC 30 T22S 33E
LEA COUNTY, NEW MEXICO
OXY USA INC
VB3740

CAL MON 30 STATE #001
30-025-33130



NOTE:

- GAS
- OIL
- WATER
- MIXED

REFERENCE DRAWINGS	
NO.	TITLE

REVISIONS				
NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	11-29-18	ISSUED FOR REVIEW	NN	SM	

ENGINEERING RECORD		
	BY	DATE
DRN:	NN	12-11-18
DES.		
CHK:		
APP:		
AFE No.		
OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

OXY USA INC

PLOT SCALE
CAD NO.
DWG. NO 001
REV A

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COVINGTON A FEDERAL #9 CTB
SEC 25, T225, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 2379

COVINGTON A FEDERAL #5	30-025-32446
COVINGTON A FEDERAL #7	30-025-33614
COVINGTON A FEDERAL #8	30-025-32023
COVINGTON A FEDERAL #9	30-025-32036
COVINGTON A FEDERAL #10	30-025-32581
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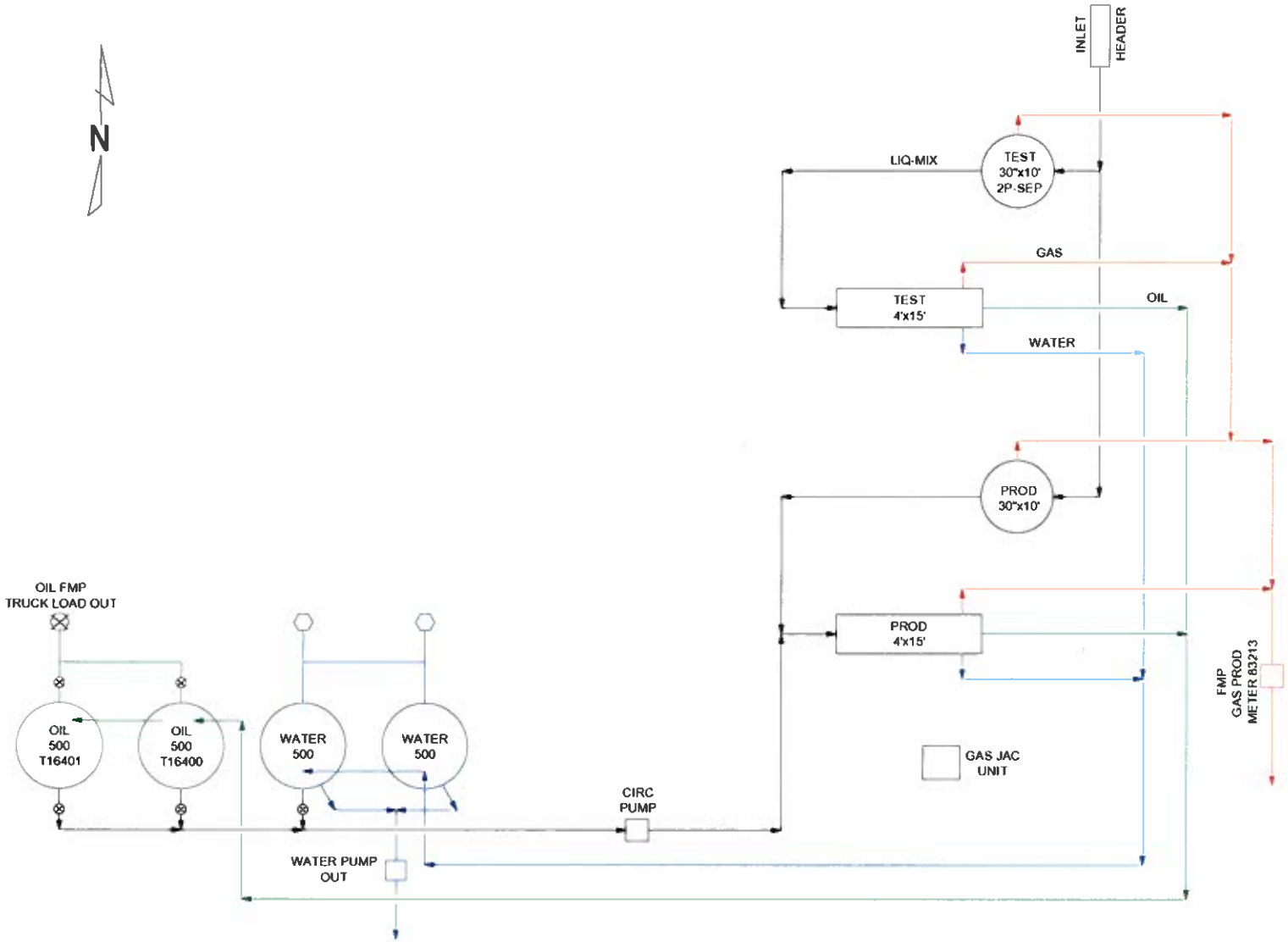
COVINGTON A FEDERAL #34	30-025-34705
COVINGTON A FEDERAL #37	30-025-34455



NOTE:

REFERENCE DRAWINGS	
NO	TITLE

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ENGINEERING RECORD		
	BY	DATE
DRN.	JD	12-13-18
DES:		
CHK:		
APP:		
AFE No.		
OXY ENGR.		
PROJ. ENGR:	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP
A subsidiary of Occidental Petroleum Corporation

SITE FACILITY DIAGRAM
COVINGTON A FEDERAL #9 CTB

PLOT SCALE | DWG. NO. 001 | REV A
CAD NO.

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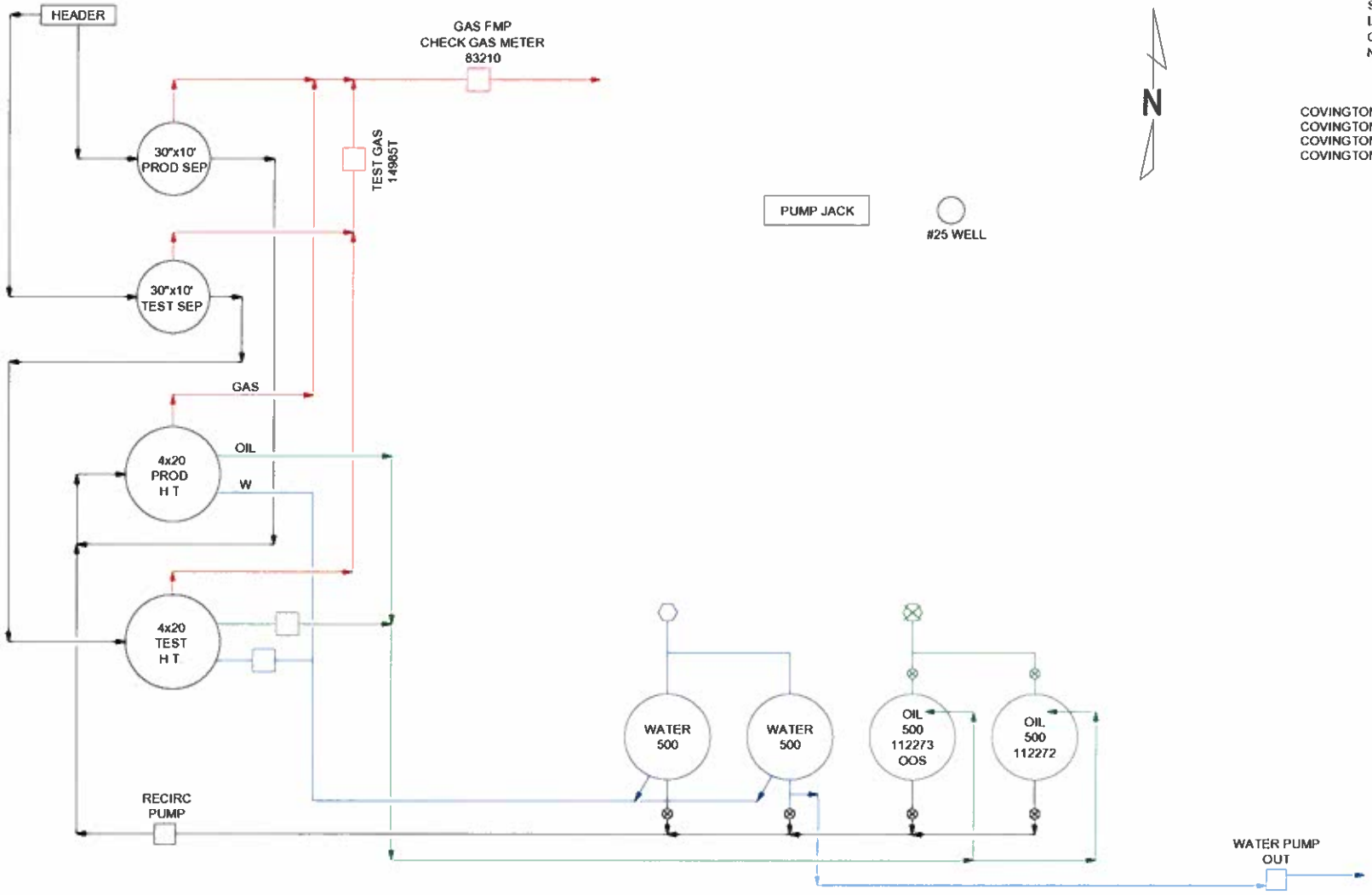
COVINGTON A FEDERAL #25 CTB
SEC 35, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 2379

COVINGTON A FEDERAL #20	30-025-35898
COVINGTON A FEDERAL #25	30-025-35898
COVINGTON A FEDERAL #26	30-025-35898
COVINGTON A FEDERAL #42	30-025-35898



NOTE:

REFERENCE DRAWINGS	
NO.	TITLE

REVISIONS					
NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	12-13-18	ISSUED FOR REVIEW	JD	SM	

ENGINEERING RECORD		
	BY	DATE
DRN.	JD	12-13-18
DES:		
CHK:		
APP:		
AFE No.		
QRY ENGR.		
PROJ. ENGR:	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP
A subsidiary of Occidental Petroleum Corporation

SITE FACILITY DIAGRAM
COVINGTON A FEDERAL #25 CTB

PLOT SCALE
CAD NO.
DWG. NO. 001
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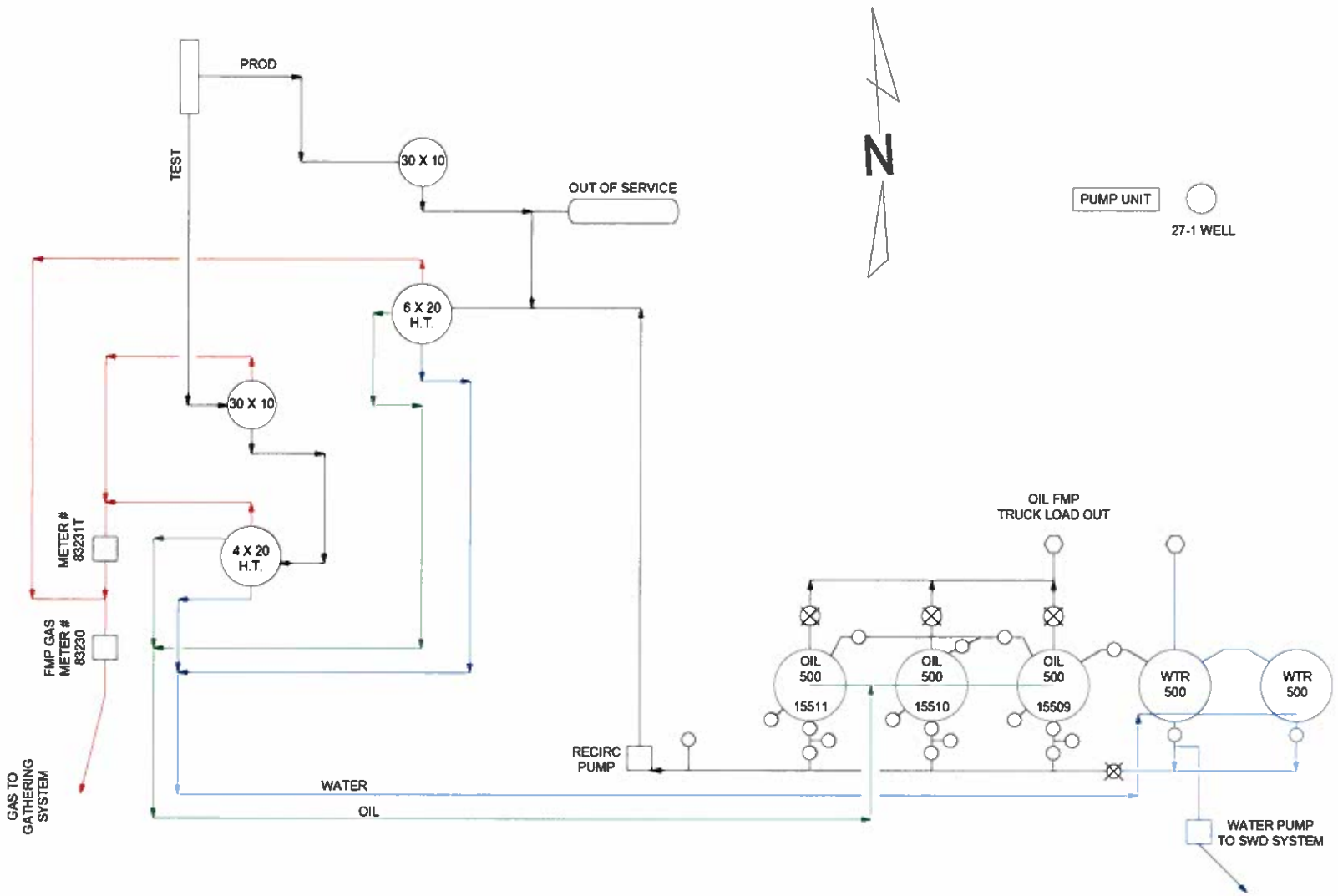
Received by OCD: 5/2/2021 5:08:52 PM

Released to Imaging: 7/17/2021 12:34:42 PM

FEDERAL 27 #1
SEC 27, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 69376

FEDERAL 27 #1 30-015-31618
FEDERAL 27 #2 30-015-33652
FEDERAL 27 #3 30-015-33651
FEDERAL 27 #5 30-015-32797

FEDERAL 27 #7 30-015-32775



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AFE No.		
OXY ENGR		
PROJ. ENGR.	S. MUSALLA	
SCALE	NONE	

Oxy USA - WTP LP

SITE FACILITY DIAGRAM
FEDERAL 27 #1
EDDY COUNTY, NEW MEXICO

PLOT SCALE
CAD NO.
DWG. NO. 001
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PRIZE FEDERAL 27 CTB
SEC 27, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 81272

PRIZE FEDERAL #1 30-025-31624
PRIZE FEDERAL #2 30-025-31902
PRIZE FEDERAL #3 30-025-32143
PRIZE FEDERAL #5 30-025-32437
PRIZE FEDERAL #6 30-025-32656
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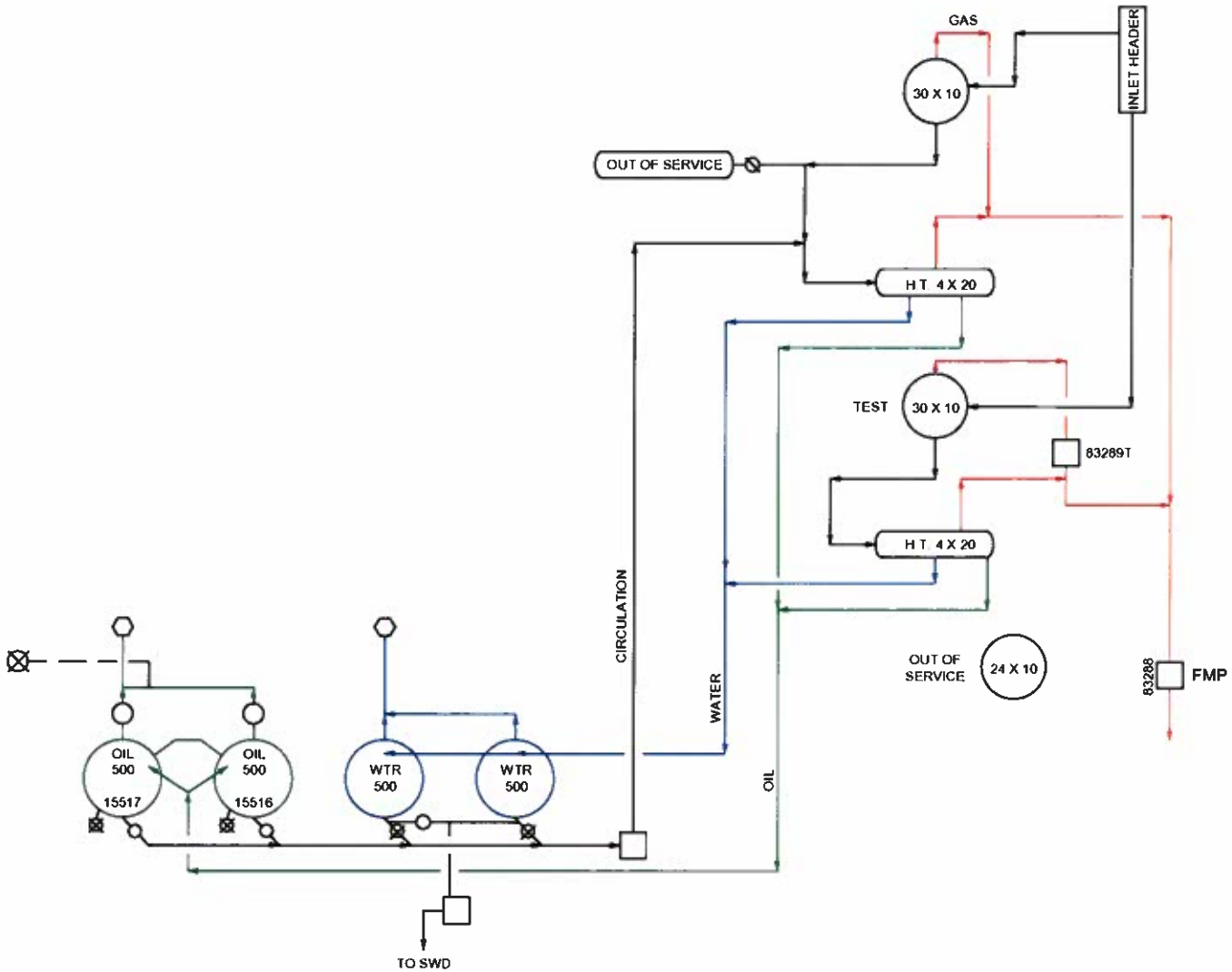

Oxy USA - WTP LP

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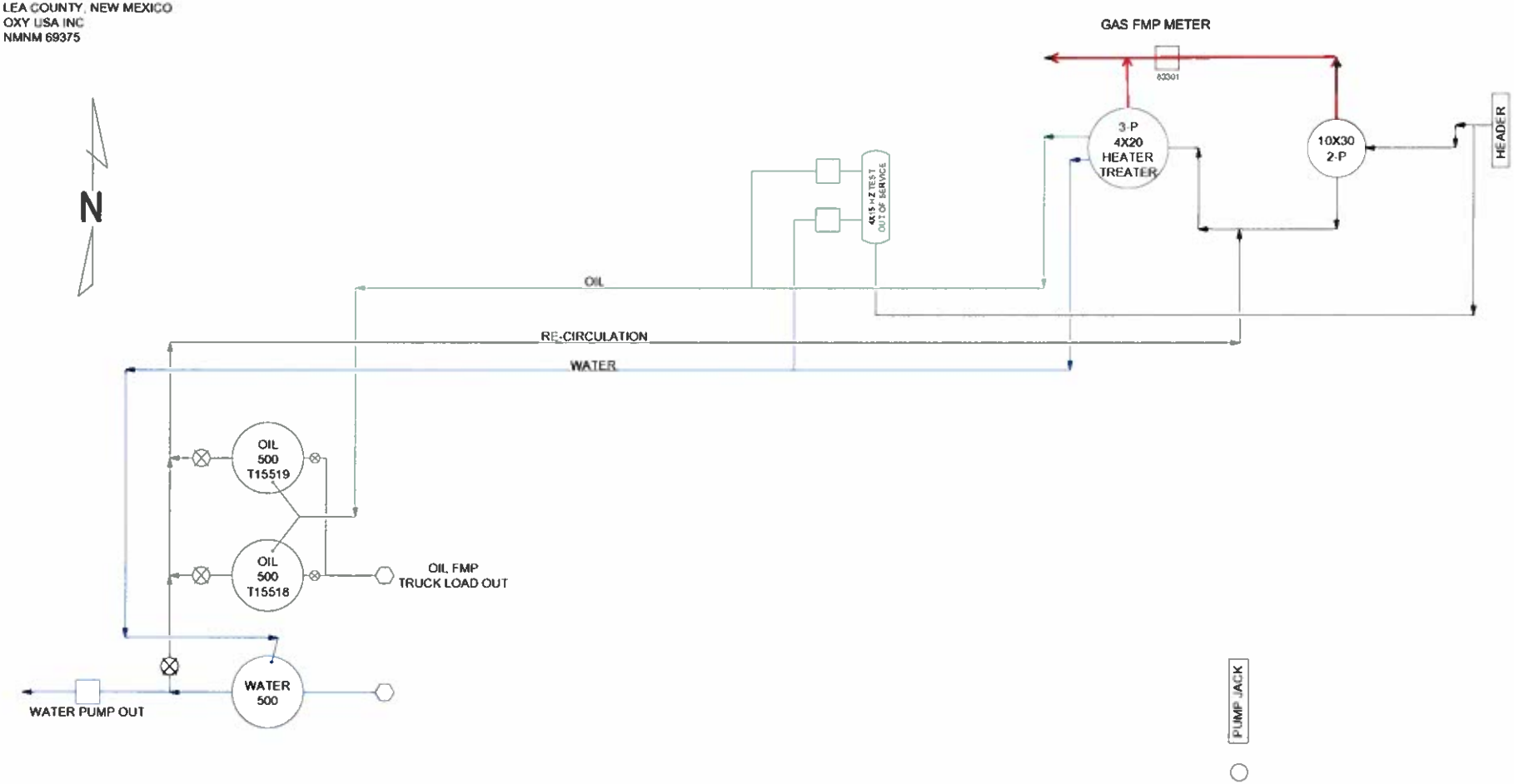
RED TANK FEDERAL 23-1 CTB
SEC 23,T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 69375



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RED TANK 23-2 30-025-32103

NOTE:

- GAS
- OIL
- WATER
- MIXED

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OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP
A subsidiary of Occidental Petroleum Corporation

SITE FACILITY DIAGRAM
RED TANK FEDERAL 23-1 CTB
SEC 23,T22S, R32E
LEA COUNTY, NEW MEXICO
NMNM 69375

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RED TANK 24 FED 1 BATTERY
SEC 24, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 081633

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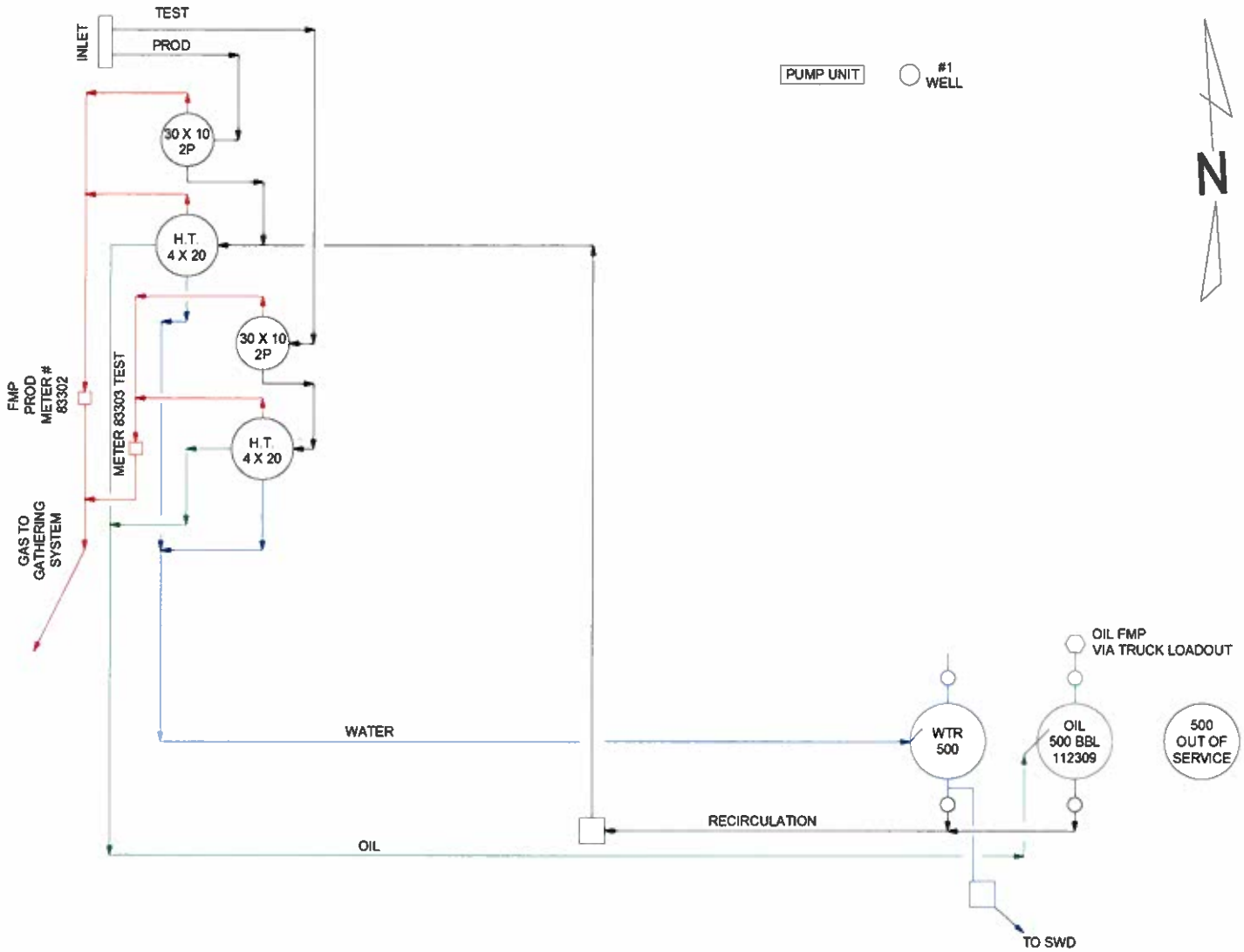

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OXY ENGR		
PROJ. ENGR:	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP

SITE FACILITY DIAGRAM
RED TANK 24 FED 1 BATTERY
LEA COUNTY, NEW MEXICO

PLOT SCALE
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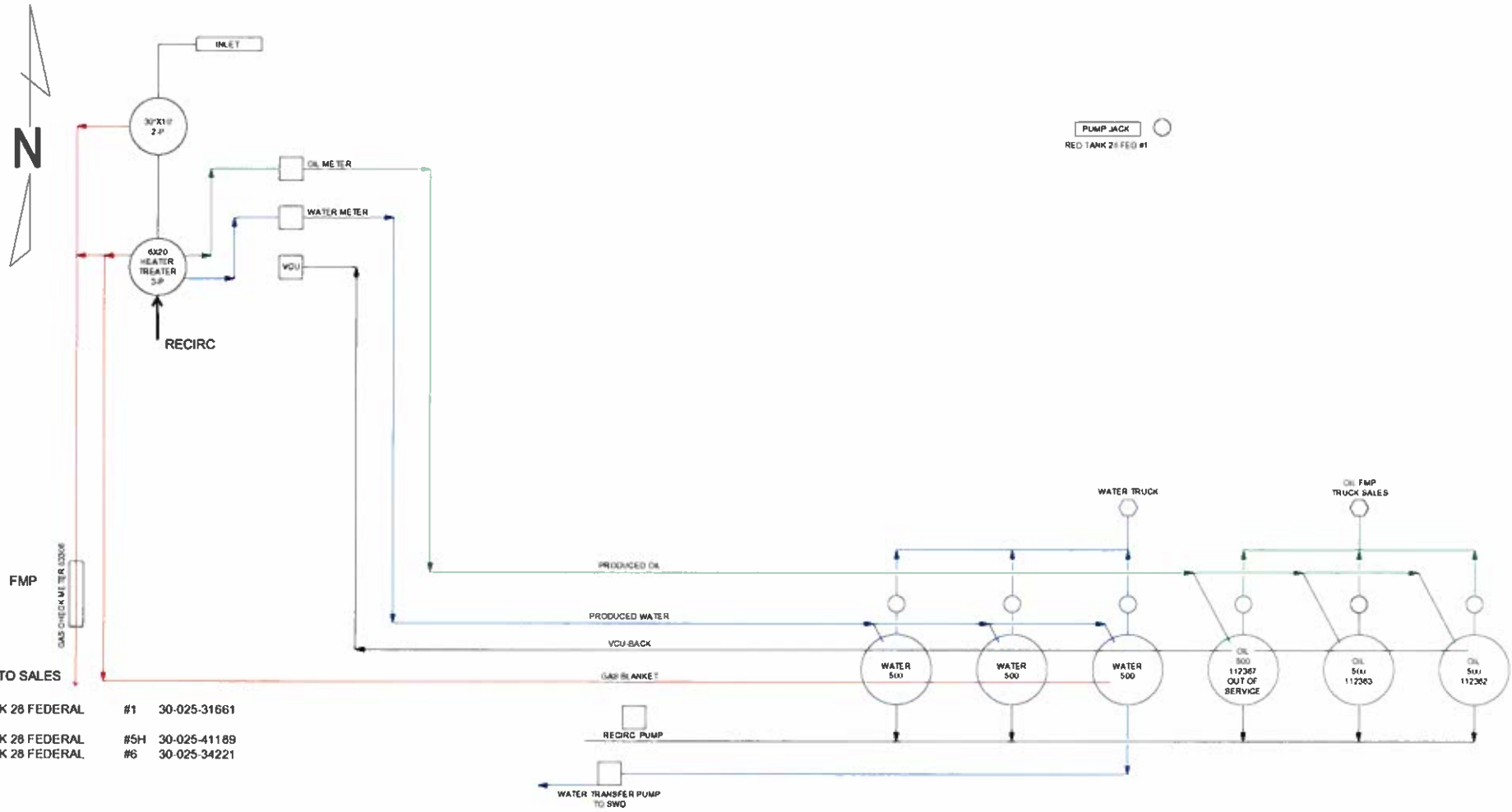
SEC 28, T22S, R32E
OXY USA INC
LEA COUNTY, NEW MEXICO
NMNM 69377



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NOTE:

- GAS
- OIL
- WATER
- MIXED

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OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP
A subsidiary of Occidental Petroleum Corporation

SITE FACILITY DIAGRAM
RED TANK 28 FEDERAL 1 CTB
SEC 28, T22S, R32E
LEA COUNTY, NEW MEXICO
NMNM 69377

PLOT SCALE | DWG NO 001 | REV A
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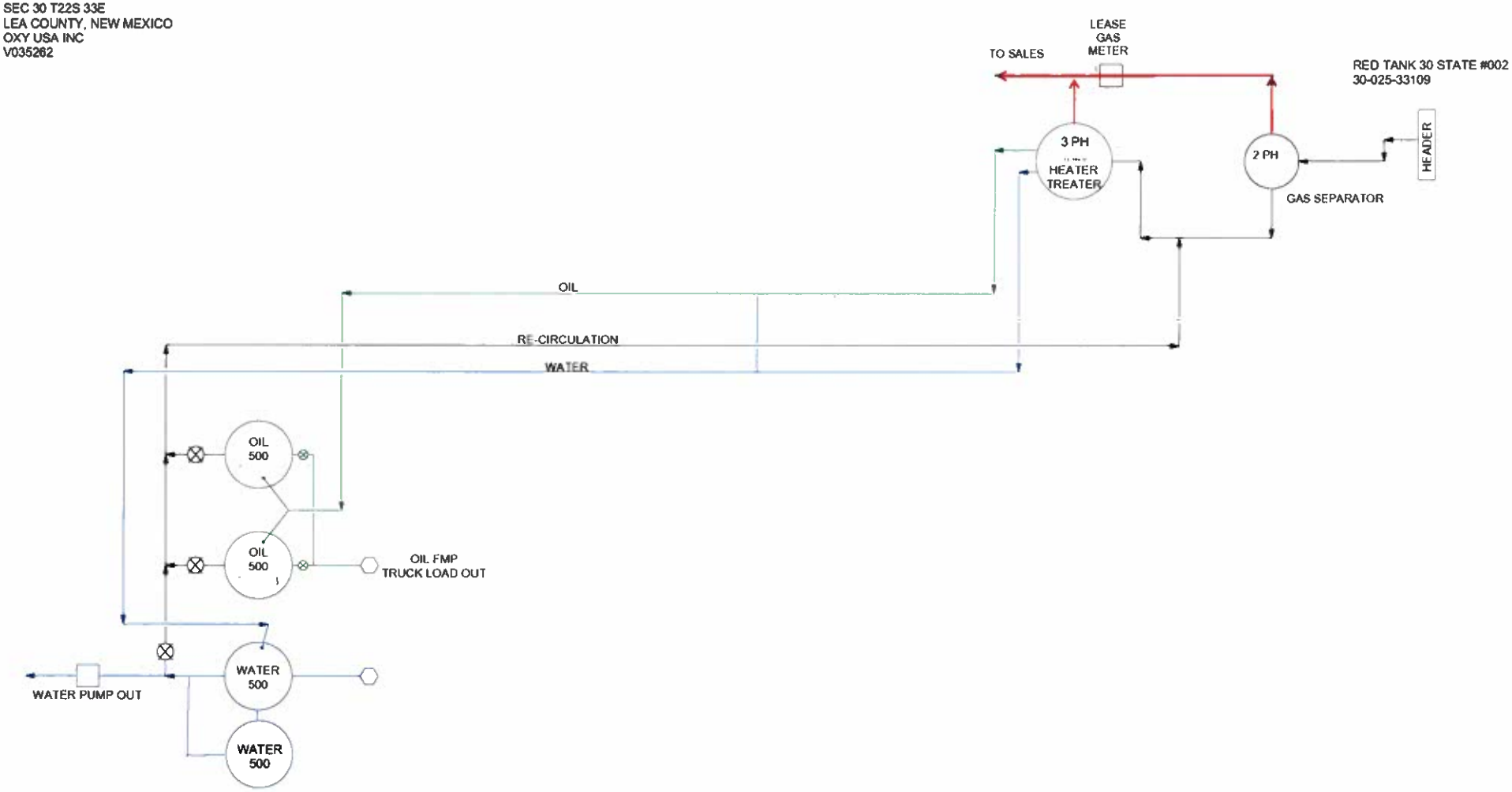
RED TANK 30-2 BATTERY
SEC 30 T22S 33E
LEA COUNTY, NEW MEXICO
OXY USA INC
V035262



NOTE:

- GAS
- OIL
- WATER
- MIXED

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OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

OXY USA INC

PLOT SCALE
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Received by OCD: 5/2/2021 5:08:52 PM

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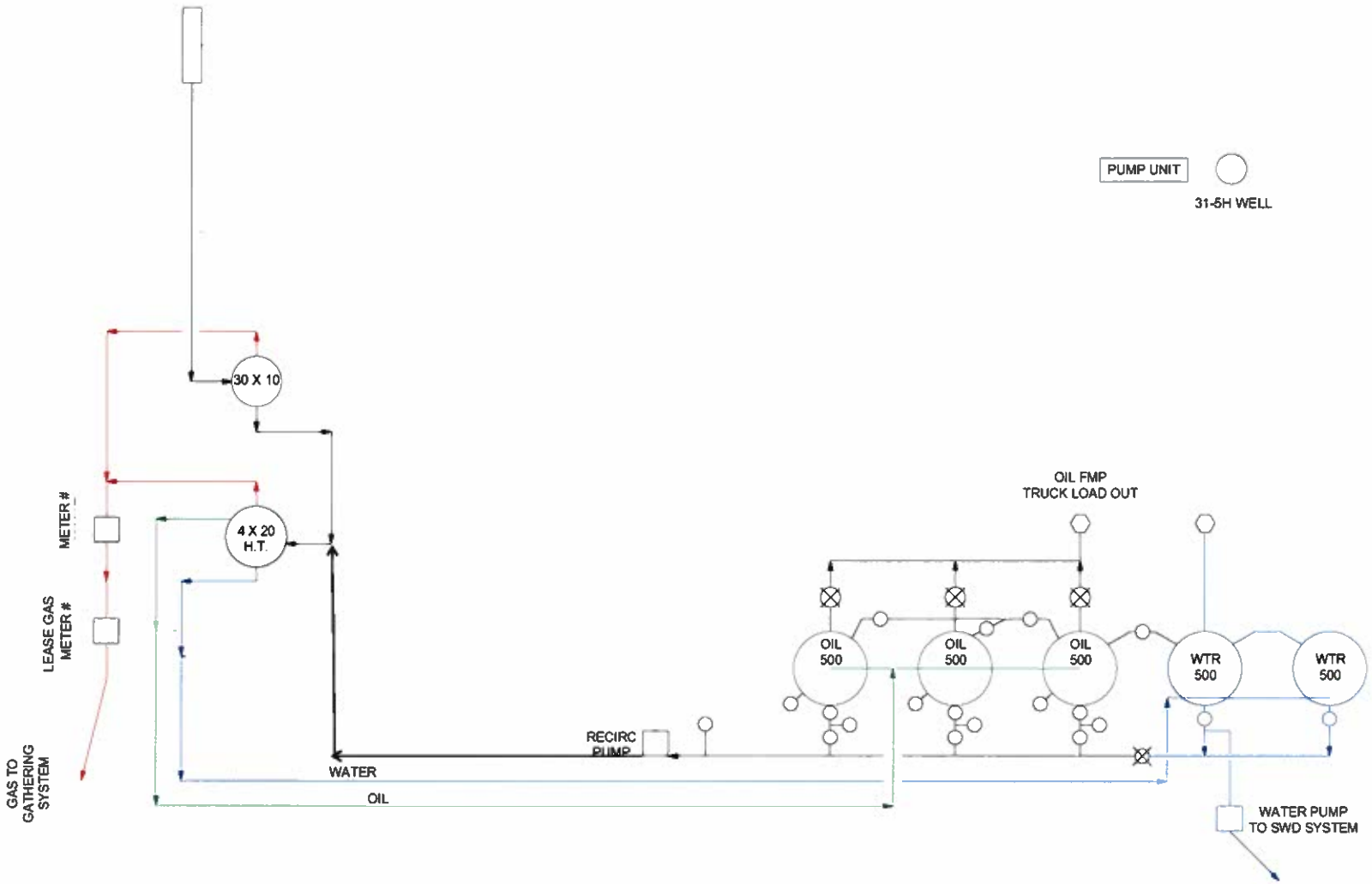
RED TANK 31-5 BATTERY
SEC 31 T22S R33E
LEA COUNTY, NEW MEXICO
OXY USA INC
V035272

RED TANK 31 STATE #005H
30-025-41885



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AFE No		
OXY ENGR		
PROJ. ENGR:	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP
A Subsidiary of Occidental Petroleum Corporation

RED TANK 31 STATE #005H

PLOT SCALE
CAD NO.
DWG. NO. 001
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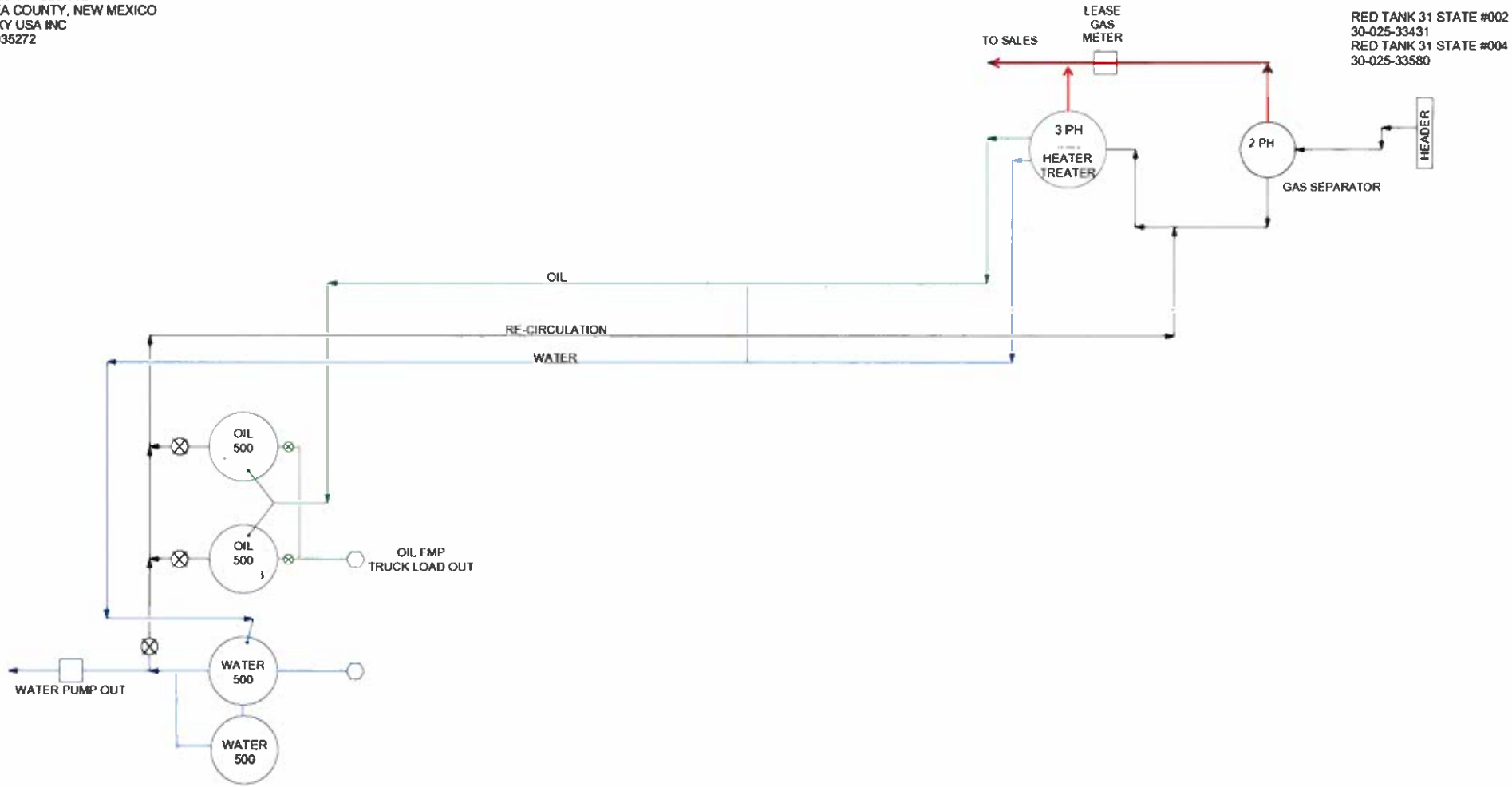
RED TANK 31-2 BATTERY
SEC 31 T22S 33E
LEA COUNTY, NEW MEXICO
OXY USA INC
V035272



NOTE:

- GAS
- OIL
- WATER
- MIXED

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OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

OXY USA INC

PLOT SCALE
CAD NO.
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COVINGTON/RED TANK AREA BATTERIES
AVERAGE GAS BTU

BATTERY	DRY BTU
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1364
COVINGTON A FEDERAL 18 BATTERY	1326
COVINGTON A FEDERAL 25 BATTERY	1336
FEDERAL 27 BATTERY	1354
PRIZE BATTERY	1255
RED TANK 23 BATTERY	1308
RED TANK 24-2 BATTERY	1193
RED TANK 26 BATTERY	1290
RED TANK 28 BATTERY	1243
RED TANK 30-2 BATTERY	1309
RED TANK 31-5 BATTERY	1307
RED TANK 31-2 BATTERY	1263
RED TANK 34 BATTERY	1285
WBR FEDERAL 2 BATTERY	1270

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OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

April 27, 2021

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Covington/Red Tank Area

- Cal Mon 30-1 Battery (Single Well Battery)
- Covington A Federal 9 Battery (Wells at Battery in Same Lease and Pool)
- Covington A Federal 18 Battery – PLC 727A
- Covington A Federal 25 Battery (Wells at Battery in Same Lease and Pool)
- Federal 27 Battery (Wells at Battery in Same Lease and Pool)
- Prize Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 23 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 24-2 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 26 Battery – PC 1294
- Red Tank 28 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 30-2 Battery (Single Well Battery)
- Red Tank 31-5 Battery (Single Well Battery)
- Red Tank 31-2 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 34 Battery – CTB 882
- WBR Federal 2 Battery – PC 1392

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC-217 for gas production at the facilities listed above. The commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

Received by OCD: 5/2/2021 5:08:52 PM

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To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
1 TIMOTHY 6 LLC	P O BOX 30598	EDMOND	OK	73003	_9414811898765896725017
A J MURPHY	P O DRAWER 2648	ROSWELL	NM	88202	_9414811898765896725055
ANN MURPHY DAILY TR	PO BOX 2648	ROSWELL	NM	88202	_9414811898765896725024
ANN RANSOME LOSEE	10919 FAROLA NW	ALBUQUERQUE	NM	87114	_9414811898765896725000
APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765896725093
BALOG FAMILY TRUST	P O BOX 111890	ANCHORAGE	AK	99511	_9414811898765896725048
BUREAU OF LAND MANAGEMENT	620 E GREENE ST	CARLSBAD	NM	88220	_9414811898765896725086
C D & JUDITH K MARTIN MARTIN	P O BOX 12	MIDLAND	TX	79702	_9414811898765896725031
CAL MON OIL COMPANY	200 N LORAINE ST STE 1404	MIDLAND	TX	79701	_9414811898765896725079
CANYON PROPERTIES LLC	1500 BROADWAY STE 1212	LUBBOCK	TX	79401	_9414811898765896725413
CARDINAL PLASTICS INC	PO BOX 935	ODESSA	TX	79760	_9414811898765896725451
COMMISSIONER OF PUBLIC LANDS	P O BOX 1148	SANTA FE	NM	87504	_9414811898765896725468
CONRAD E COFFIELD ESTATE	3508 FAR WEST BLVD STE 170	AUSTIN	TX	78731	_9414811898765896725420
DAVENPORT CONGER PROPERTIES LP	PO BOX 3511	MIDLAND	TX	79702	_9414811898765896725406
DAVID R & SHERRY J MUSSETT	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	_9414811898765896725482
DAWN S DAVIS	5005 HEATHER	MIDLAND	TX	79705	_9414811898765896725437
DML REV TRUST UTA DTD 1/10/07	P O BOX 3422	MIDLAND	TX	79702	_9414811898765896725475
DR RONALD & PATRICIA BARNES	6333 N SCOTTSDALE RD	SCOTTSDALE	AZ	85250	_9414811898765896725512
ELIZABETH EATON DOYLE	18 MOCCASIN TRAIL	SANDIA PARK	NM	87047	_9414811898765896725550
ELIZABETH LOSEE	635 APPLEWOOD ROAD	CORRALES	NM	87048	_9414811898765896725529
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765896725505
EXXON COMPANY USA	P O BOX 951027	DALLAS	TX	75395	_9414811898765896725598
HUTCHINGS OIL COMPANY	P O BOX 1216	ALBUQUERQUE	NM	87103	_9414811898765896725543
INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765896725581
J M WELBORN TRUST	1500 BROADWAY STE 1212	LUBBOCK	TX	79401	_9414811898765896725536
JACK V WALKER REV TR	P O BOX 102256	ANCHORAGE	AK	99510	_9414811898765896725574
JACKS PEAK LLC	PO BOX 294928	KERRVILLE	TX	78029	_9414811898765896722214
KASTMAN OIL COMPANY	P O BOX 5930	LUBBOCK	TX	79408	_9414811898765896722252
KEN PERKINS OIL & GAS INC	50 SUGAR CREEK CENTER BLVD STE 275	SUGAR LAND	TX	77478	_9414811898765896722269
KEVIN K LEONARD CHILDS TRUST	P O BOX 50688	MIDLAND	TX	79710	_9414811898765896722221
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765896722290
LAURA ELIZABETH MURPHY TR	PO BOX 2484	ROSWELL	NM	88202	_9414811898765896722245
LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765896722283
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765896722238
LEWIS C COX JR ESTATE	P O DRAWER 1599	LOVINGTON	NM	88260	_9414811898765896722276
LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765896722818
LONSDALE RESOURCES LLC	2626 COLE AVE STE 300	DALLAS	TX	75204	_9414811898765896722856
MADURO OIL & GAS LLC	3102 MAPLE AVENUE SUITE 400	DALLAS	TX	75201	_9414811898765896722863
MARIAN M MUSSETT	5302 TEAKWOOD TREE	MIDLAND	TX	79707	_9414811898765896722825
MARK BERTRAM MURPHY TR	PO BOX 2484	ROSWELL	NM	88202	_9414811898765896722801
MATTHEW BERT MURPHY TR	7 VICTORIA COURT	ROSWELL	NM	88201	_9414811898765896722894
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765896722849

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MICHAEL KYLE LEONARD CHILDS TRST	P O BOX 2625	EAGLE PASS	TX	78853	_9414811898765896722887
MIKE K BOYD TRUST	2300 RIVERSIDE DR P2	TULSA	OK	74114	_9414811898765896722870
MINERAL WAREHOUSE NO 1 LLC	109 N POST OAK LN STE 140	HOUSTON	TX	77024	_9414811898765896722719
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765896722757
MOLLY M AZOPARDI CHILDS TRUST	P O BOX 620	WIMBERLEY	TX	78676	_9414811898765896722764
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765896722726
PATRICK LEONARD CHILDS TRUST	P O BOX 700633	SAN ANTONIO	TX	78270	_9414811898765896722702
PAUL J & RUTH KELLY JR	P O BOX 10113	SANTA FE	NM	87504	_9414811898765896722740
PAUL SCOTT EATON	521 ROEHL RD NW	ALBUQUERQUE	NM	87107	_9414811898765896722788
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765896722733
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765896722771
PONY OIL OPERATING LLC	4245 N CENTRAL EXPY STE 320 BX 109	DALLAS	TX	75205	_9414811898765896722917
QUANTUM EQUITIES	8124 MADDINGLEY AVE	LAS VEGAS	NV	89117	_9414811898765896722955
RC JOHNSON JR LTD	1401 AVENUE Q	LUBBOCK	TX	79401	_9414811898765896722962
ROBERT W EATON	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765896722924
SANTA ELENA MINERALS IV LP	P O BOX 2063	MIDLAND	TX	79702	_9414811898765896722900
SCOTT EXPLORATION INC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765896722993
SDS PROPERTIES INC	P O BOX 246	ROSWELL	NM	88202	_9414811898765896722986
SHANNON C LEONARD CHILDS TRUST	1018 SUNSET CANYON DR N	DRIPPING SPRINGS	TX	78620	_9414811898765896722931
SHERLEY COX ESTATE	P O DRAWER 1599	LOVINGTON	NM	88260	_9414811898765896722979
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B248	ROUND ROCK	TX	78664	_9414811898765896722610
STATES ROYALTY LIMITED PARTNERSHIP	P O BOX 911	BRECKENRIDGE	TX	76424	_9414811898765896722658
SUSAN S MURPHY MARITAL TRUST	P O BOX 2484	ROSWELL	NM	88202	_9414811898765896722665
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765896722627
TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765896722603
TRAINER PARTNERS LTD	PO BOX 3788	MIDLAND	TX	79702	_9414811898765896722696
TROBAUGH PROPERTIES	3300 NORTH A ST BLDG FOUR	MIDLAND	TX	79705	_9414811898765896722641
WAGNER OIL COMPANY	500 COMMERCE ST STE 600	FORT WORTH	TX	76102	_9414811898765896722689
WING RESOURCES III LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765896722634
WORRALL INVESTMENTS	P O BOX 1834	ROSWELL	NM	88202	_9414811898765896722672
WPX ENERGY PERMIAN LLC	25061 NETWORK PL	CHICAGO	IL	60673	_9414811898765896722115
					MAILED 4/27/2021

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 23, 2021
and ending with the issue dated
April 23, 2021.

Publisher

Sworn and subscribed to before me this
23rd day of April 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE
April 23, 2021

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production. The facilities are located in Lea County in Sections 13, 23, 24, 25, 26, 27, 28, 34 and 35 in T22S R32E and Sections 30 and 31 in T22S R33E. Wells going to these batteries are located in Sections 13, 22, 23, 24, 25, 26, 27, 28, 33, 34 and 35 in T22S R32E and Sections 30 and 31 in T22S R33E. Production is from the Red Tank; Delaware West, Red Tank; Bone Spring and Red Tank; Bone Spring East.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#36441

67111848 00253413

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Received by OCD: 5/2/2021 5:08:52 PM
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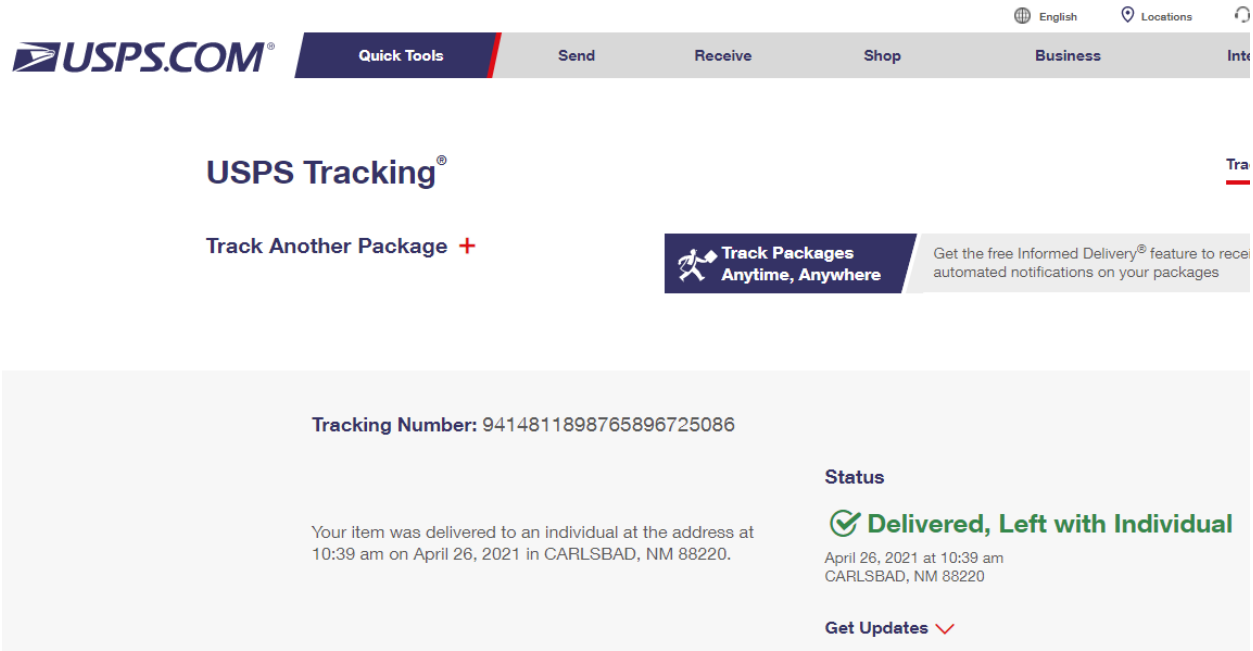
CONFIRMATION OF BLM NOTIFICATION OF COVINGTON/RED TANK GAS COMMINGLE APPLICATION



Musallam, Sandra C

From: Dawson, Scott <sdawson@slo.state.nm.us>
Sent: Monday, April 26, 2021 9:53 AM
To: Musallam, Sandra C
Subject: [EXTERNAL] RE: Covington/Red Tank Area Commingle

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

O.K. Thanks Sandra,

****Due to the Coronavirus, State Land Office facilities are closed to the public until further notice. Business operations remain open and our staff can be reached at (505) 827–5760 or https://www.nmstatelands.org/about/staff-directory/**

Scott Dawson

Petroleum Specialist Advanced Units Manager/Geologist
Oil, Gas and Minerals Division
505.827.5791
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
sdawson@slo.state.nm.us
nmstatelands.org
@NMLandOffice

……
CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Musallam, Sandra C [mailto:Sandra_Musallam@oxy.com]
Sent: Monday, April 26, 2021 8:52 AM
To: Dawson, Scott <sdawson@slo.state.nm.us>
Subject: [EXTERNAL] Covington/Red Tank Area Commingle

Good morning Mr. Dawson,
Attached is a commingle permit application for gas production for wells in the Red Tank area. I will mail the original copy to you with the $150 filing fee. The check is being processed with our Accounts Payable group.

Thank you,

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-33130	51689	~~E.~~ W Red Tank Delaware

Property Code	Property Name	Well Number
17459	CALMON 30 STATE	1

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3743

Surface Location

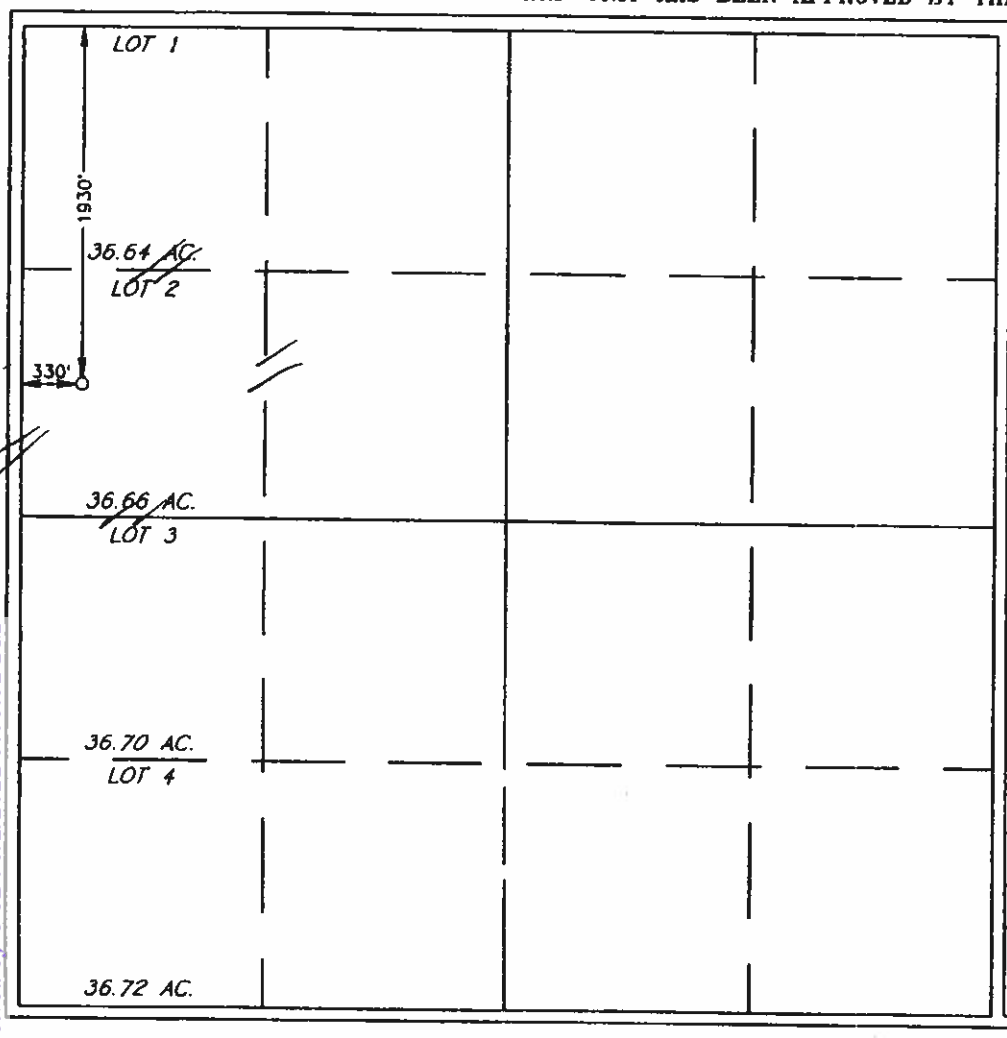
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	22 S	33 E		1930	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Senior Operations Engineer
Title

April 21, 1998
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 1995

Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. EIDSON NEW MEXICO 12641 REGISTERED PROFESSIONAL SURVEYOR

9-25-95

SJA

W.O. Num. 95-11 1455

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. EIDSON 12641

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32446	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
9316	COVINGTON "A" FEDERAL	5

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3764

Surface Location

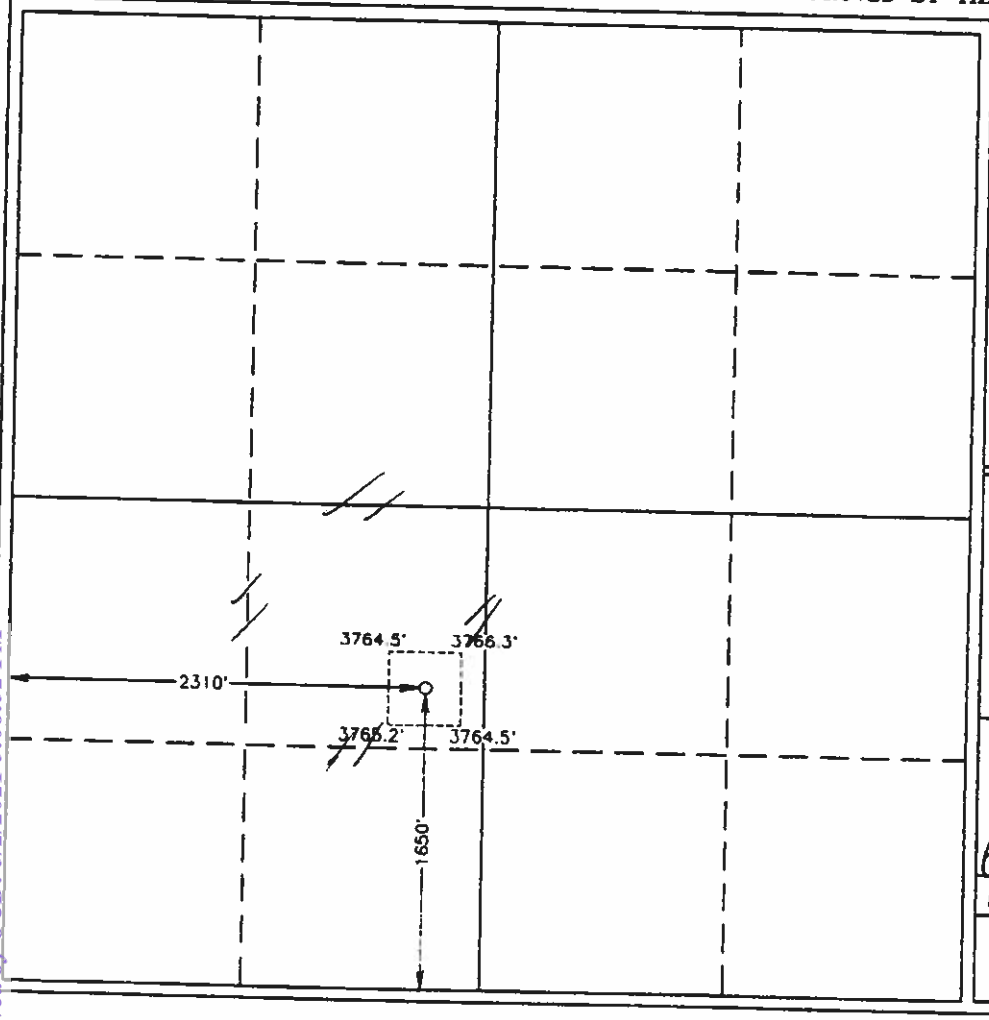
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	22 S	32 E		1650	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Senior Operations Engineer
Title

2/3/98
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 18, 1995
Date Surveyed SJA

Signature & Seal of Professional Surveyor

7-27-95

W.O. NUM. 95-11-1124

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY EIDSON 12641

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DISTRICT I
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised February 10, 1994
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-~~32035~~ 33614	51689	Red Tank Delaware West

Property Code	Property Name	Well Number
9316	COVINGTON A FEDERAL	7

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3764'

Surface Location

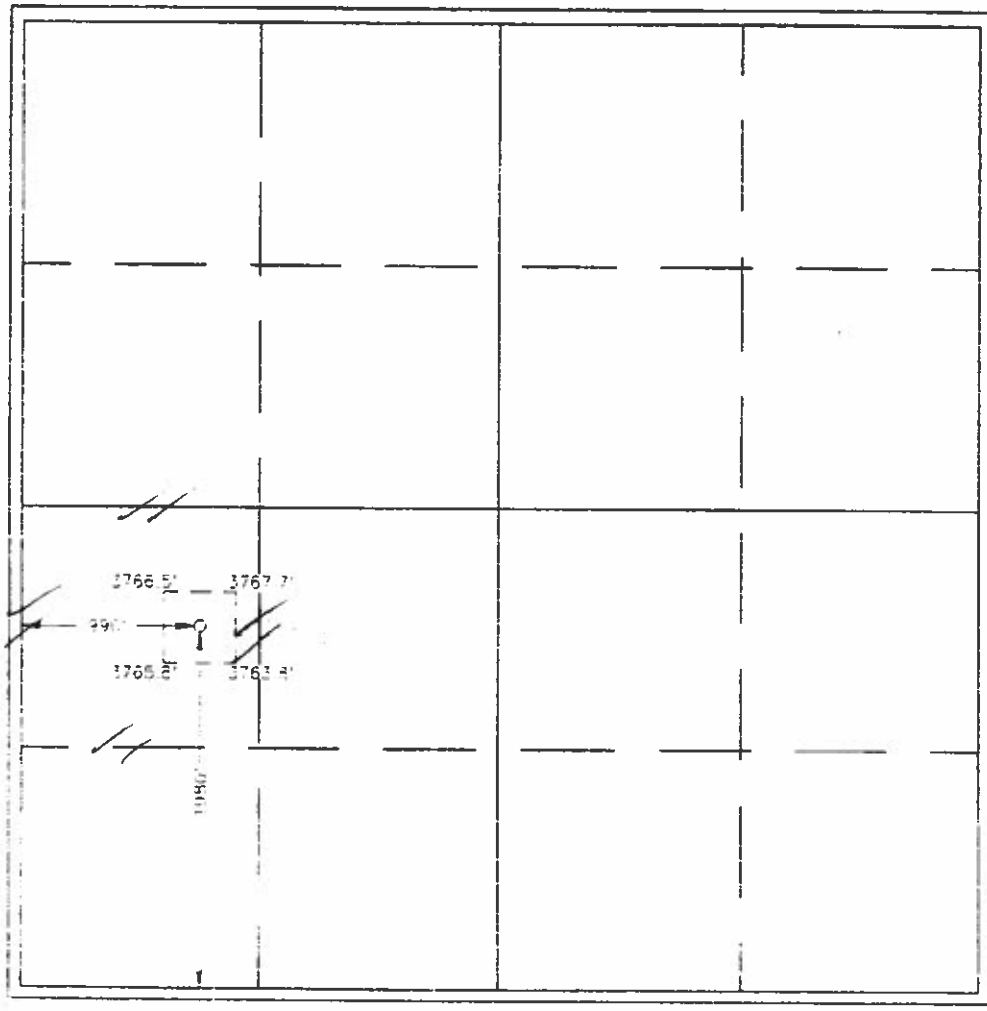
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	22 S	32 E		1980	SOUTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Senior Operations Engineer
Title

12/19/96
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 15, 1996

Date Surveyed

Signature & Seal of Professional Surveyor

8-15-96

Certificate No.

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Submit to Appropriate District Office
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Ene. , Minerals and Natural Resources ,artment

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	COVINGTON "A" FEDERAL	8

Unit Letter	Section	Township	Range	County
M	25	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 330 feet from the SOUTH line and 660 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3749.3'	Delaware	Red Tank Delaware ~~West~~ South	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

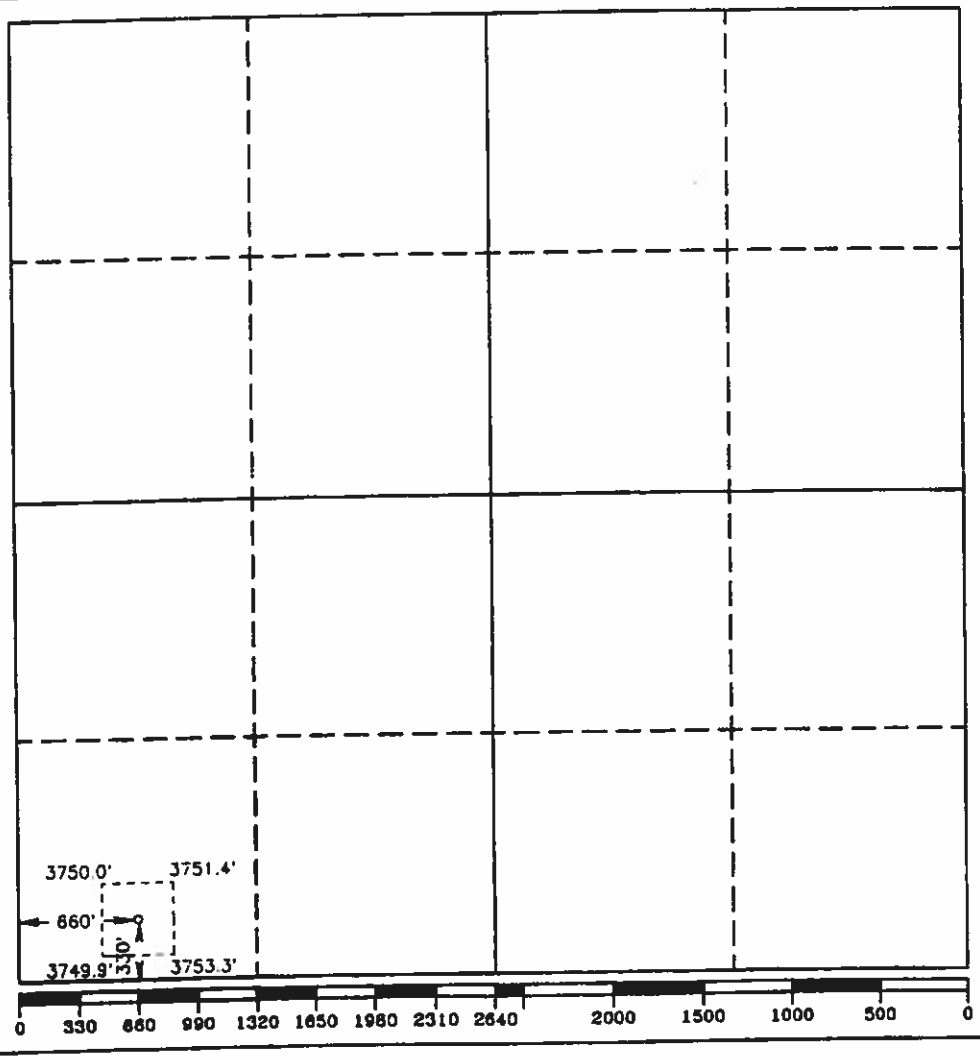
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Barrett L. Smith

Printed Name: Barrett L. Smith

Position: Senior Operations Engineer

Company: Pogo Producing Company

Date: December 27, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: SEPTEMBER 22, 1992

Signature & Seal of Professional Surveyor: Daryl G. Shea

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-1404

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N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-2379
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: Covington A Federal #8
9. API Well No.: 30-025-32023
10. Field and Pool, or Exploratory Area: Red Tank Delaware West
11. County or Parish, State: Lea County, NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Pogo Producing Company
3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 432-685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FSL & 660' FWL, Section 25, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Add Delaware perfs	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/22/03 POOH w/ rods, pump & tbg.
08/24/03 Knock out CIBP @ 6601 & push to 8608'.
08/26/03 Perf Delaware 8000-10 w/ 2 spf. Set RBP @ 8345. Test to 3000# ok.
08/28/03 Acdz 8000-10 w/ 1000 gals 7-1/2% acid.
09/04/03 Frac 8000-10 w/ 33,000# 20/40 SLC.
09/07/03 Perf Delaware 6922-30 w/ 2 spf. Set RBP @ 7200' & test to 3000# ok.
09/09/03 Acdz 6922-30 w/ 750 gals 7-1/2% acid. Swab.
09/10/03 Catch & rel RBP @ 7200'.
09/11/03 Return well to production.

ACCEPTED FOR RECORD
SEP 2 2003
GARY GOURLEY
PETROLEUM ENGINEER
RECEIVED Hobbs OCD

14. I hereby certify that the foregoing is true and correct
Signed Cathy Wright Title Sr. Operation Tech Date 09/17/03

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

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orm 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Covington A Federal #9

2. Name of Operator
Pogo Producing Company

9. API Well No.
30-025-32036

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

10. Field and Pool, or Exploratory Area
Red Tank Delaware W.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
480' FSL & 1980' FWL, Section 25, T22S, R32E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☒ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Add Delaware perfs	☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

04/07/99 Perf Delaware 6982-92 (20 - 3-1/8" dia holes). Set RBP @ 7851 & test to 3000#. Acdz w/ 1000 gals 7-1/2% HCL.

04/08/99 TOH w/ RBP. Perf Delaware 6208-16, 6245-55, 6294-6300, 6338-50 (36 - 3-1/8" dia holes). TIH w/ RBP & set @ 6491.

04/09/99 Test RBP to 3000#. Acdz 6208-6350 w/ 1000 gals 7-1/2% HCL.

04/10/99 Frac 6208-6350 w/ 58,000# 16/30 sand.

04/11/99 Swab test.

04/12/99 Run production equipment & return well to production.

(ORIG. SGD.) DAVID R. GLASS
BLM

14. I hereby certify that the foregoing is true and correct
Signed Cathy Imbert Title Operations Technician Date 04/28/99

(This space for Federal or State office use)
Approved by Chris Williams Title FOR Date MAY 17 1999
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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1000 Rio Brazos Rd., Aztec, NM 87410

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P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32581	51689	Red Tank Delaware West

Property Code	Property Name	Well Number
9316	COVINGTON "A" FEDERAL	10

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3772

Surface Location

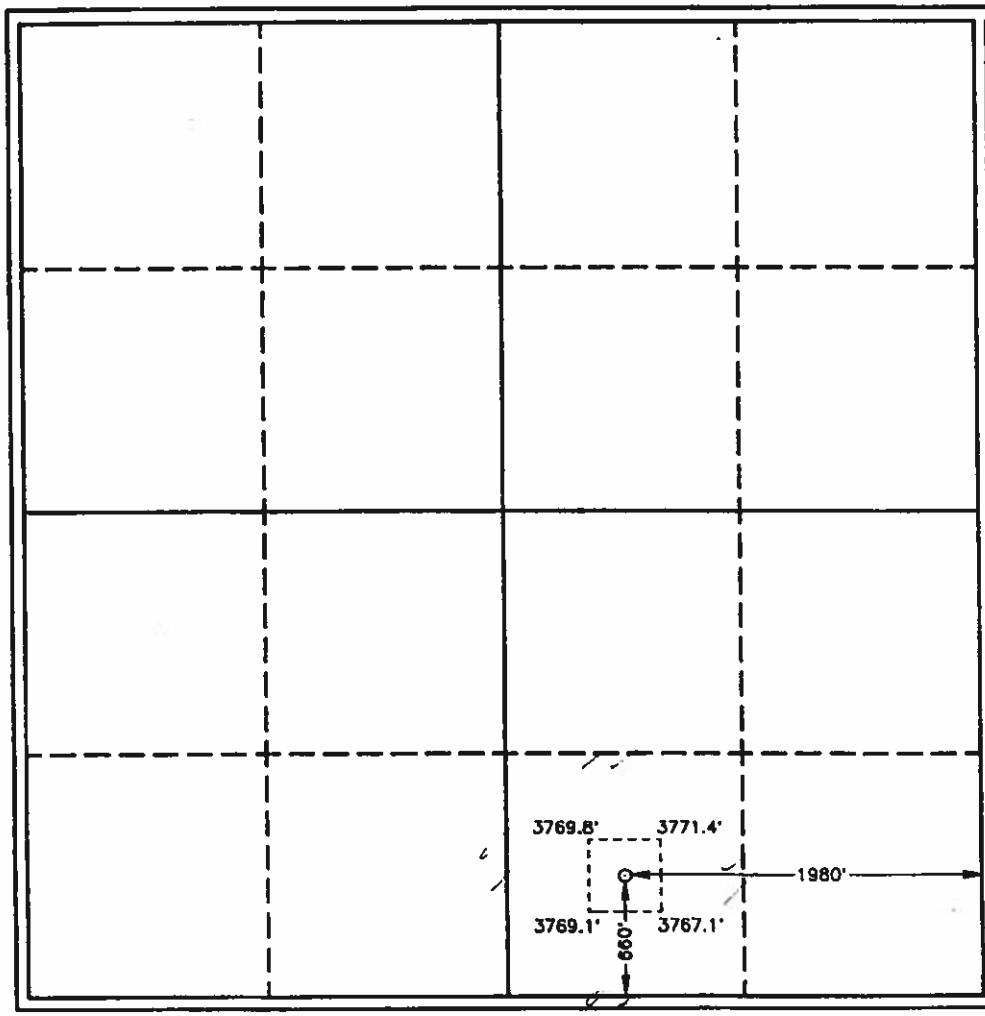
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	22 S	32 E		660	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Cathy Tomberlin

Printed Name: Cathy Tomberlin

Title: Operations Technician

Date: 3/19/99

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed: MAY 1, 1995

Signature & Seal of Professional Surveyor: JLP

RONALD J. EIDSON, NEW MEXICO, 3239, PROFESSIONAL SURVEYOR

5-4-95

W.O. Num. 95-11-0705

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY G. EIDSON, 12641

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DISTRICT I
Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mex
Energy, Minerals and Natural Resources Dept nt

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34075	51689	West RED TANK Delaware

Property Code	Property Name	Well Number
009316	COVINGTON "A" FEDERAL	21

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3743

Surface Location

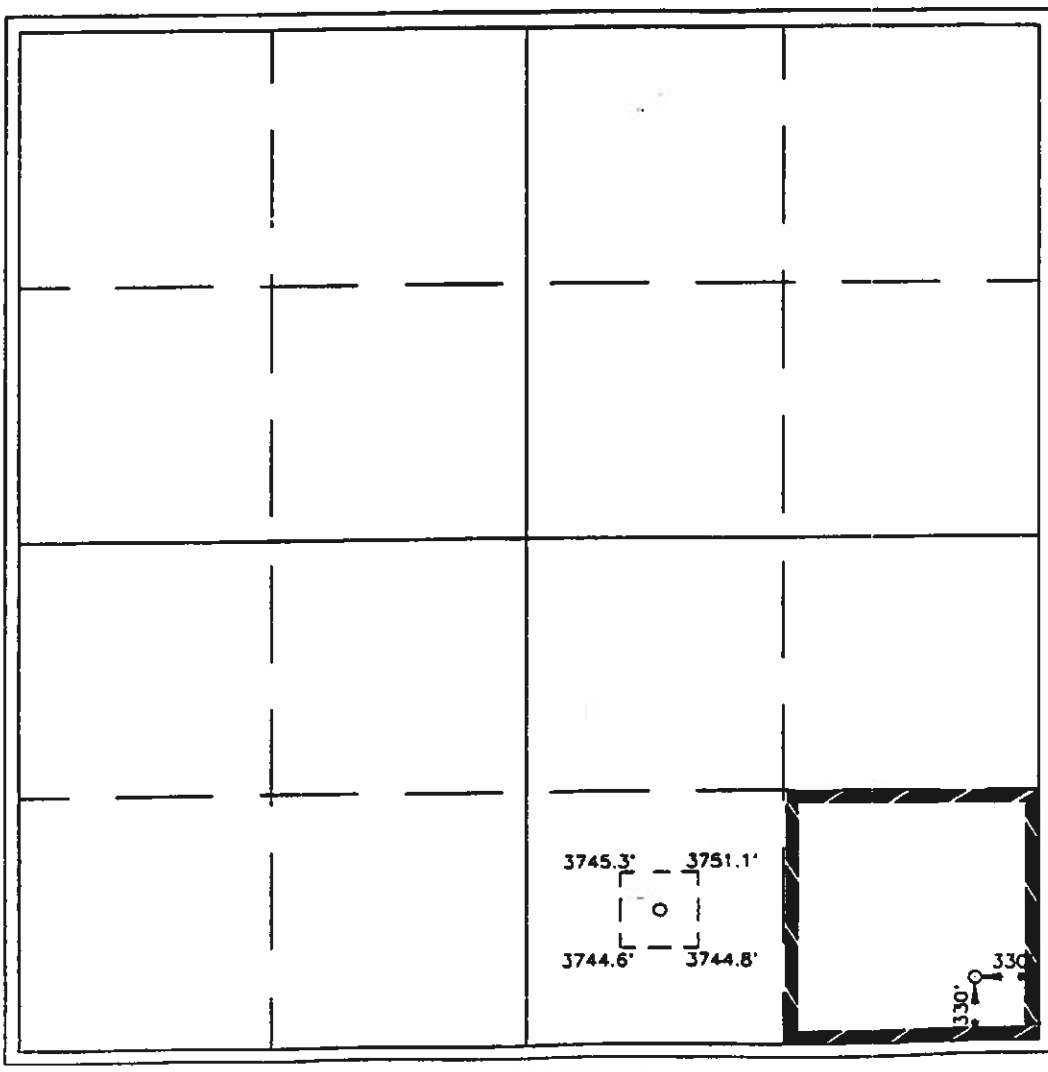
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	22 S	32 E		330	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Joe T. Janica
Printed Name

Agent
Title

05/10/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

APRIL 17, 1997
Date Surveyed DMCC

Signature & Seal of Professional Surveyor

4-21-97

97-11-0690

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 12641

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34705	51689	W. Red Tank Delaware

Property Code	Property Name	Well Number
9316	COVINGTON "A" FEDERAL	34

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3765

Surface Location

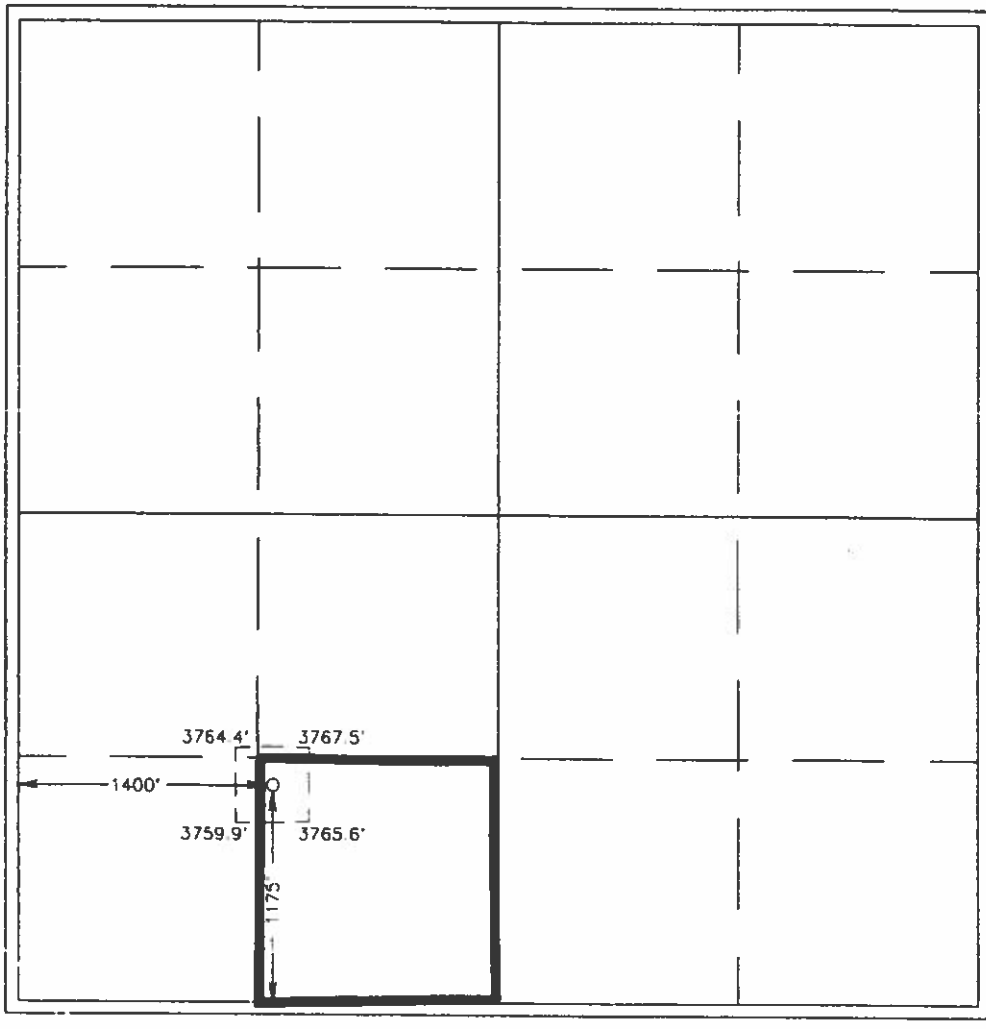
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	22 S	32 E		1175	SOUTH	1400	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			[illegible]

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief

Cathy Tomberlin
Signature

Cathy Tomberlin
Printed Name

Operation Tech
Title

12/13/99
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JUNE 3, 1998

Date Surveyed DMCC

Signature & Seal of Professional Surveyor

6-10-98

98-11-0857

Certificate No. RONALD J. EIDSON 3239
GARY L. EIDSON 12641
JASON McDONALD 12185

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34455	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
9316	COVINGTON "A" FEDERAL	37

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3762

Surface Location

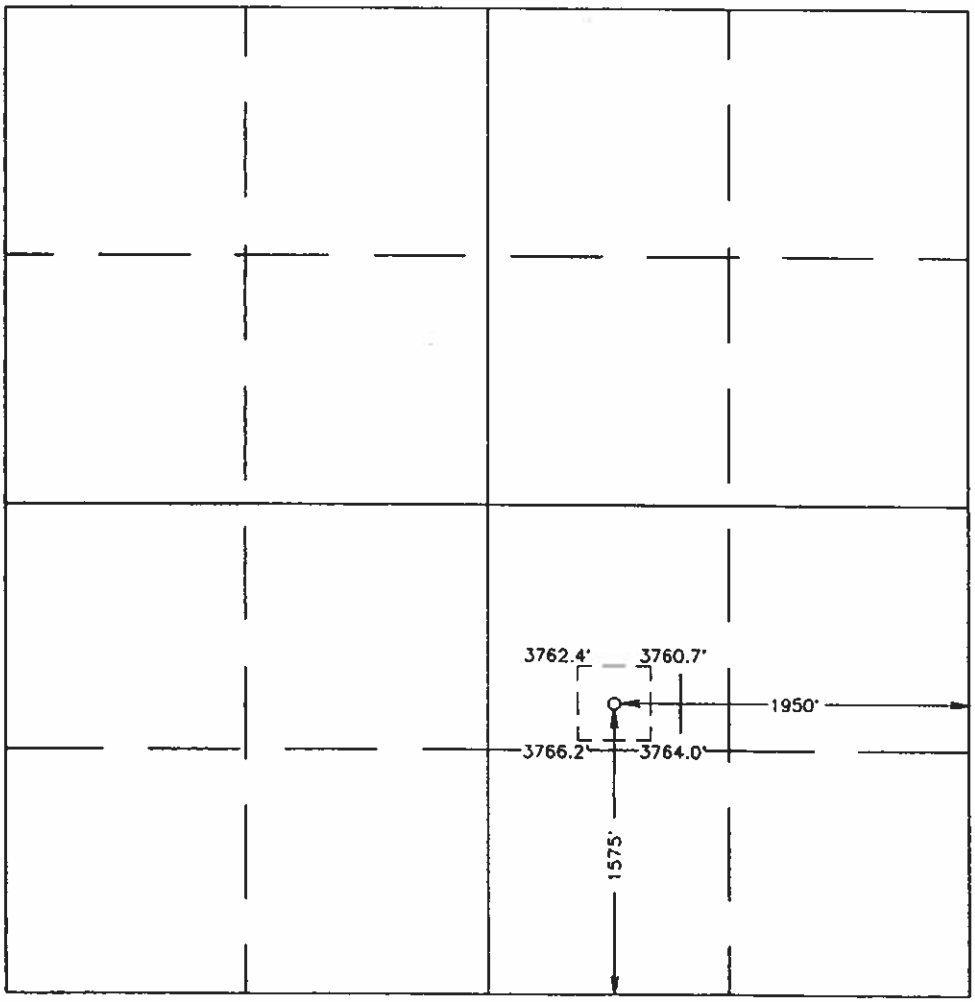
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	22 S	32 E		1575	SOUTH	1950	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief

Cathy Tomberlin
Signature

Cathy Tomberlin
Printed Name

Operations Tech
Title

10/28/99
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JUNE 3, 1998
Date Surveyed DMCC

Signature & Seal of Professional Surveyor

6-10-98

98-11-0856

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641
JASON McDONALD 12185

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District I
1625 N. Fre h Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35898	51689	Red Tank Delaware West

[4] Property Code	[5] Property Name	[6] Well Number
009316	Covington A Federal	20

[7] OGRID No.	[8] Operator Name	[9] Elevation
017891	Pogo Producing Company	3751'

CONFIDENTIAL

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22	32		1650	South	330	East	Lea

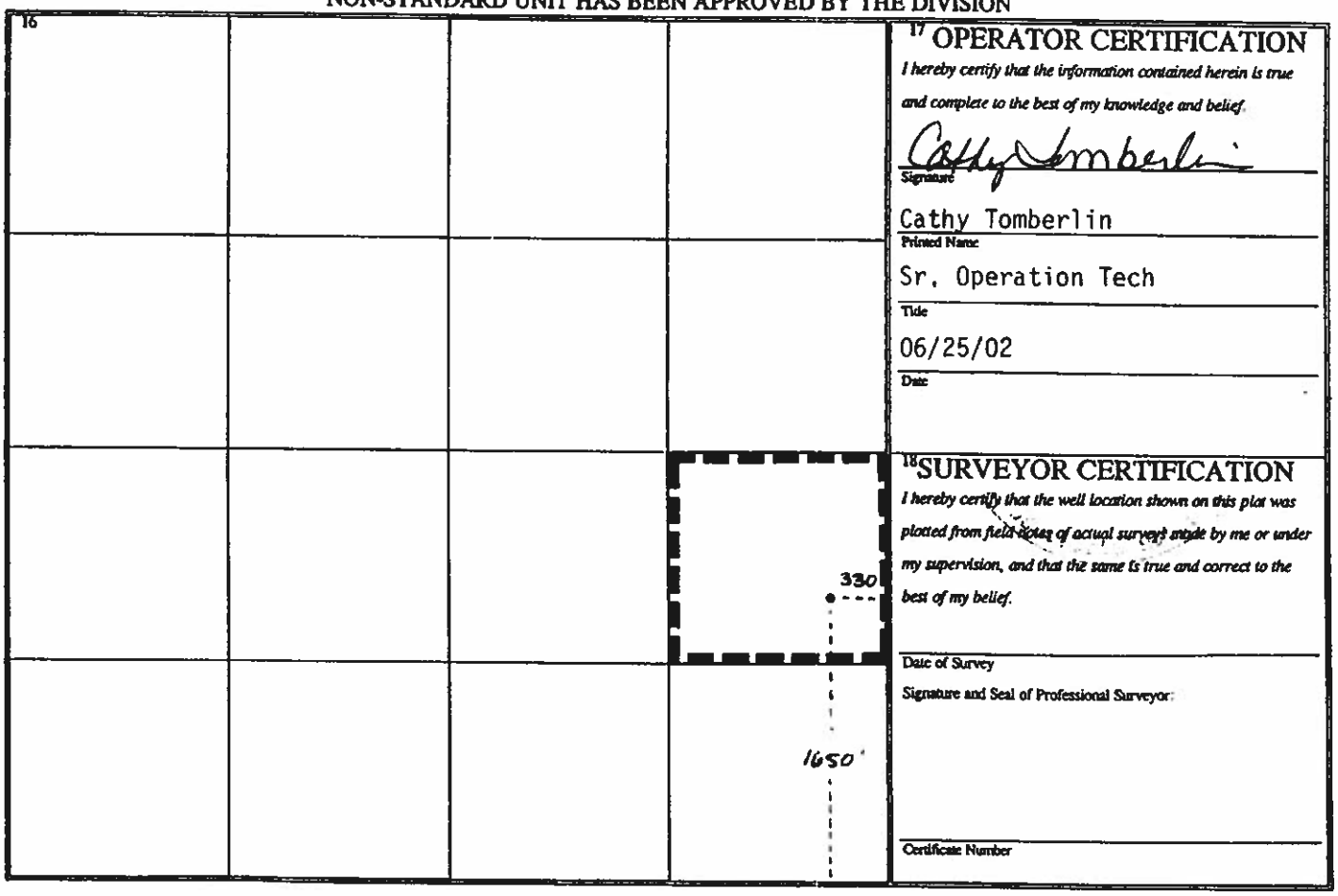
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cathy Tomberlin
Signature

Cathy Tomberlin
Printed Name

Sr. Operation Tech
Title

06/25/02
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32851	51689	Red Tank Delaware West

Property Code	Property Name	Well Number
9316	COVINGTON "A" FEDERAL	25

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3742'

Surface Location

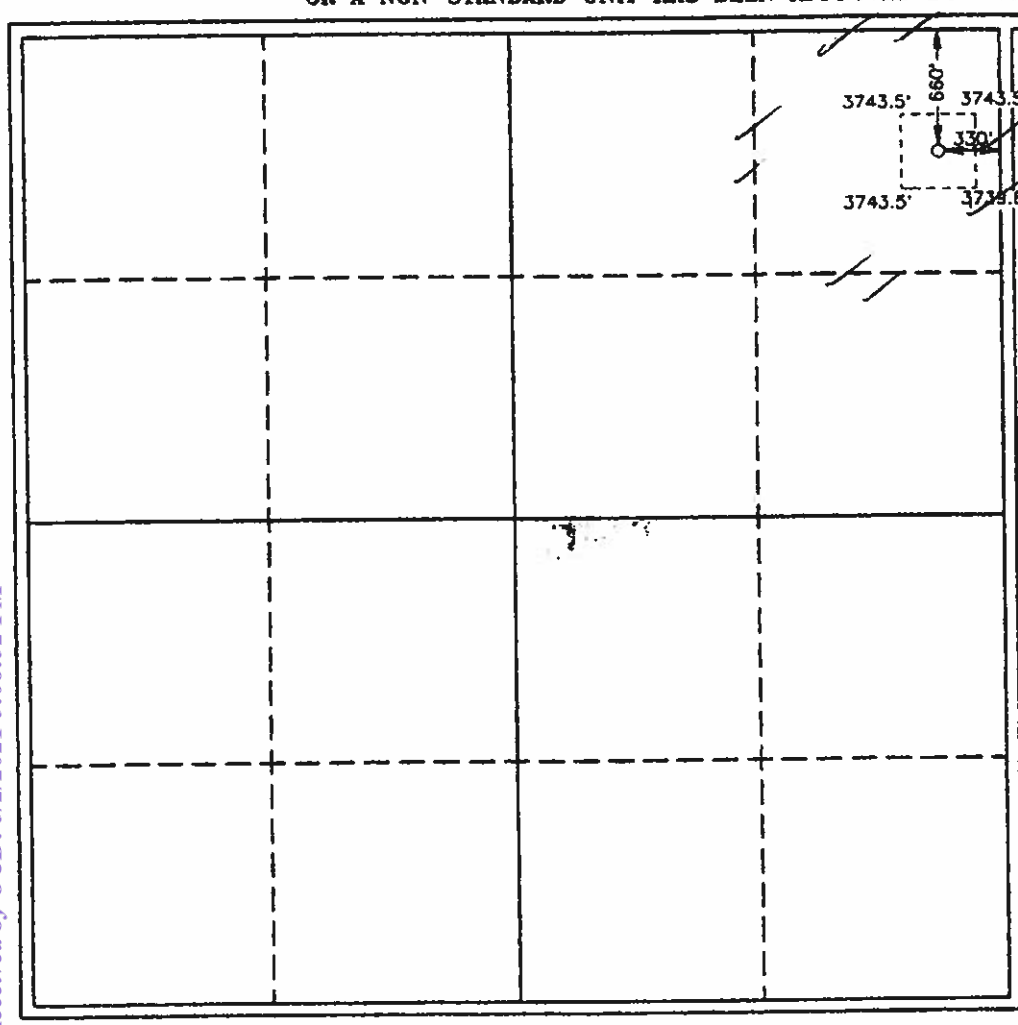
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	22 S	32 E		660	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Senior Operations Engineer
Title

April 27, 1995
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3239
DECEMBER 28, 1994

Date Surveyed

Signature & Seal of Professional Surveyor

RONALD J. EIDSON 4-95

W.O. Num. 94-11-2269

Certificate No. JOHN W. WEST. 676
RONALD J. EIDSON. 3239

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District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-34987	51689	W. Red Tank Delaware

4 Property Code	5 Property Name	6 Well Number
9316	Covington A Federal CONFIDENTIAL	26

7 OGRID No.	8 Operator Name	9 Elevation
017891	Pogo Producing Company	3759

10 Surface Location

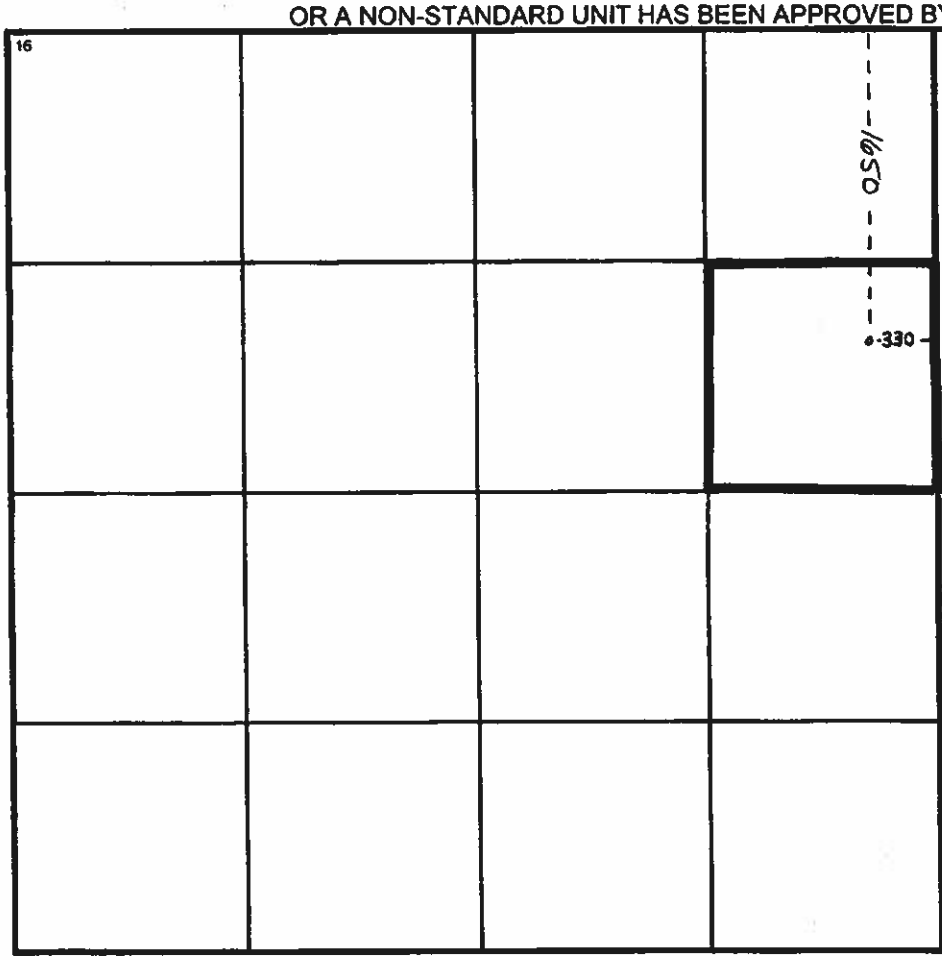
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
H	35	22	32		1650	North	330	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Cathy Tomberlin

Printed Name: Cathy Tomberlin

Title: Operation Tech

Date: 12/01/00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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Page 42 of 96

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35936	51689	W. Red Tank Delaware

[4] Property Code	[5] Property Name	[6] Well Number
9316	Covington A Federal	42

[7] OGRID No.	[8] Operator Name	[9] Elevation
017891	Pogo Producing Company	3741

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	32E		1980	South	1980	East	Lea

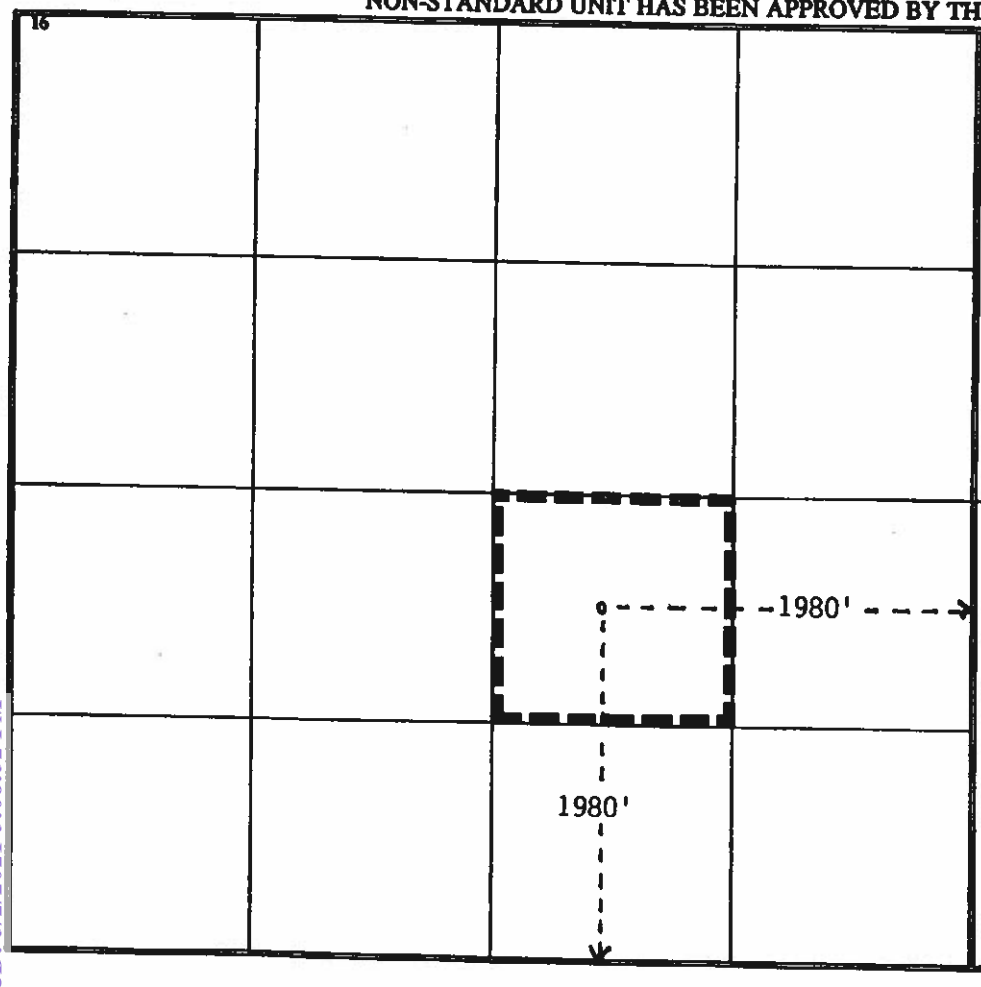
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			CONFIDENTIAL

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cathy Tomberlin
Signature

Cathy Tomberlin
Printed Name

Sr. Operation Tech
Title

01/06/03
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RECEIVED 2004 Hobbs OCD

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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Page 43 of 96

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Pogo Producing Company	Federal "27"	1

Unit Letter	Section	Township	Range	County
N	27	22 South	32 East NMPM	Lea

Actual Footage Location of Well: 330 feet from the South line and 2310 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3637.8''	DELAWARE	WILDCAT	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

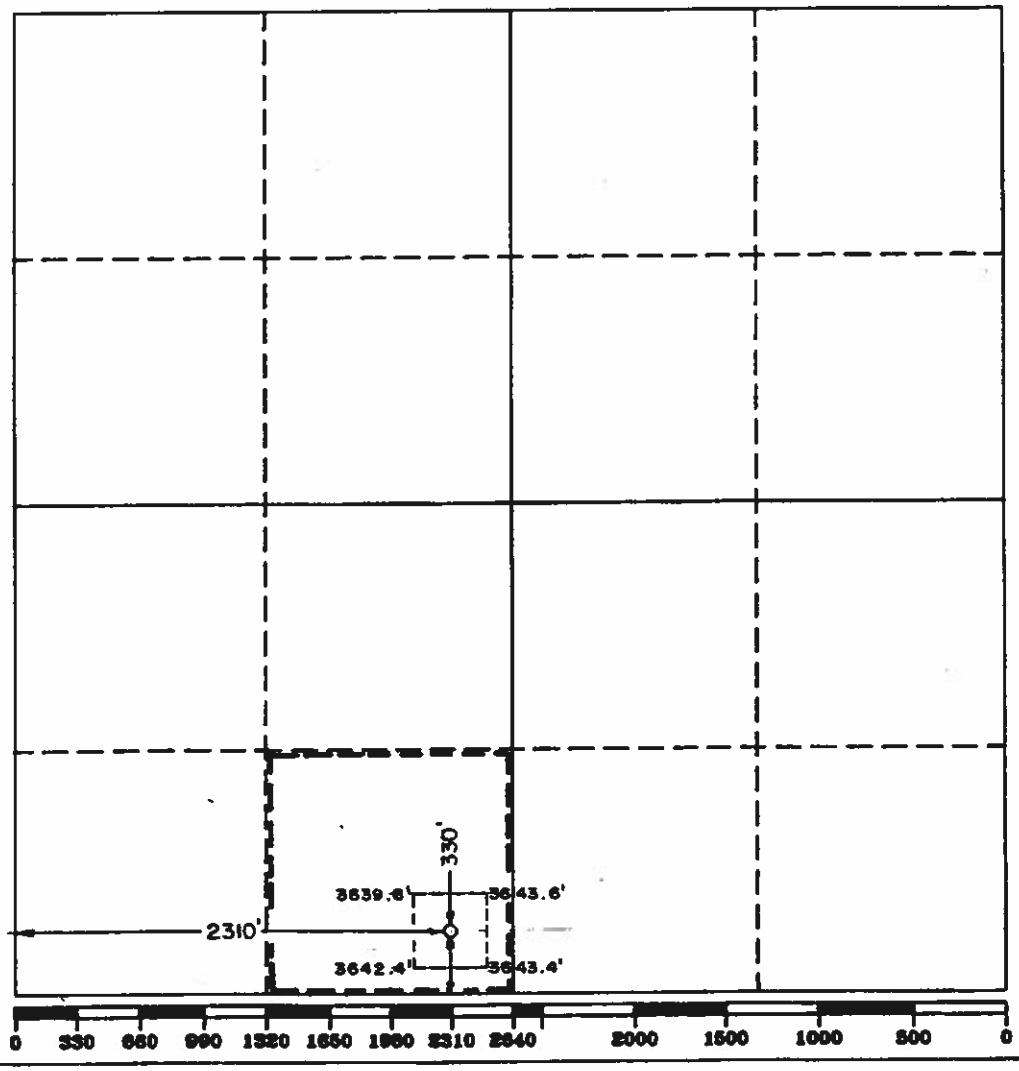
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Dist. Drlg. & Prod. Supt.

Company: POGO PRODUCING COMPANY

Date: May 22, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 15, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NEW MEXICO
RONALD J. EIDSON
3239

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-0675

Received by OCD: 5/2/2021 5:08:52 PM
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N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-69376
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: Federal 27 #1
9. API Well No.: 30-025-31618
10. Field and Pool, or Exploratory Area: W. Red Tank Delaware
11. County or Parish, State: Lea County, NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Pogo Producing Company
3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 432-685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FSL & 2310' FWL, Section 27, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[XX] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[XX] Other Add Delaware Pay	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/12/03 TOH w/ rods, pump & tbg.
09/13/03 Rel RBP @ 7150'.
09/14/03 Return well to production.

SEP 2003 RECEIVED Hobbs OCD

14. I hereby certify that the foregoing is true and correct

Signed: Cathy Wright Title: Sr. Operation Tech Date: 09/17/03

(This space for Federal or State office use)

Approved by: (ORIG. SGD.) DAVID R. GLASS Title: Date:
Conditions of approval, if any:

SEP 19 2003
DAVID R. GLASS
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-33652	~~51683~~ 51689	West RED TANK ~~BONE SPRING~~ Delaware

Property Code	Property Name	Well Number
9325	FEDERAL 27	2

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3627'

Surface Location

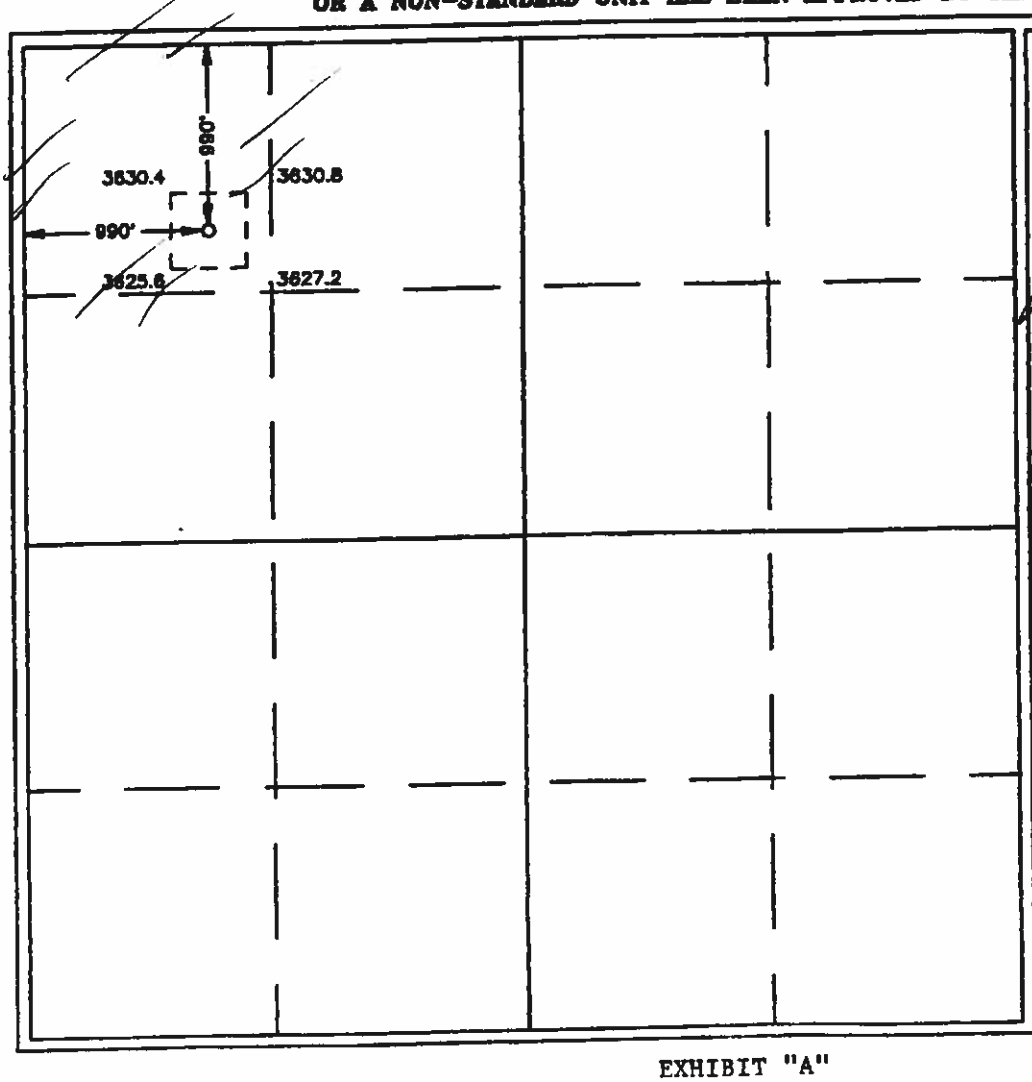
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	22 S	32 E		990	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Signature

Joe T. Janica
Printed Name

Agent
Title

09/16/96
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 5, 1996

Date Surveyed

Signature & Seal of Professional Surveyor

RES

RONALD J. EIDSON NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR

9-11-96

W.O. Num. 96-11-1132

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY EIDSON 12641

EXHIBIT "A"

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-33651	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
19325	FEDERAL "27"	3

OGRID No.	Operator Name	Elevation
17892	POGO PRODUCING COMPANY	3641

Surface Location

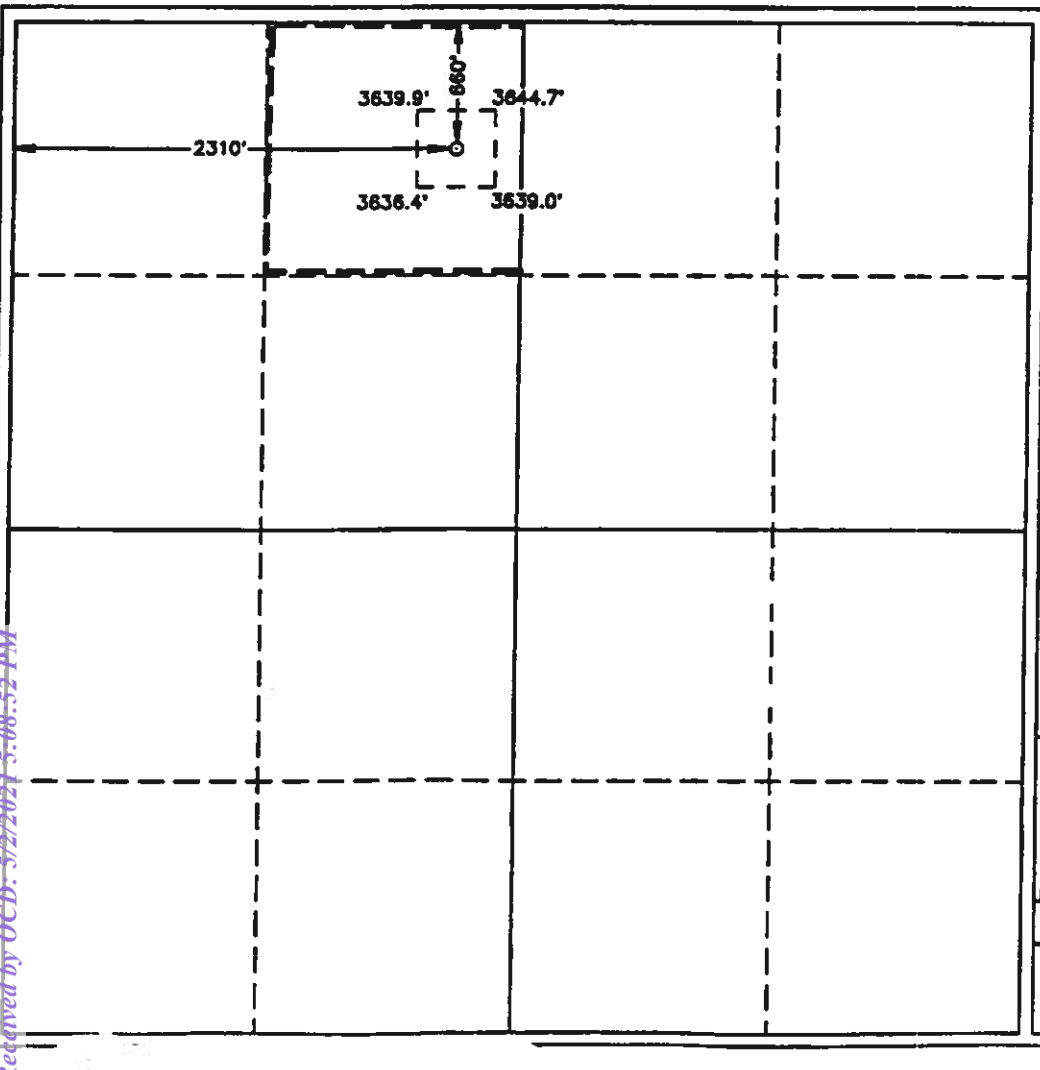
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	22 S	32 E		660	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Joe T. Janica

Printed Name: Agent

Title: 11/03/97

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 31, 1997

Date Surveyed: JLP

Signature & Seal of Professional Surveyor: Ronald J. Eidson 11-03-97

W.O. Num. 97-11-1783

Certificate No. RONALD J. EIDSON 3239, GARY L. EIDSON 12641, JOHN W. McDONALD 12185

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32797	51689	RED TANK - West Delaware

Property Code	Property Name	Well Number
9325	FEDERAL 27	5

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3617'

Surface Location

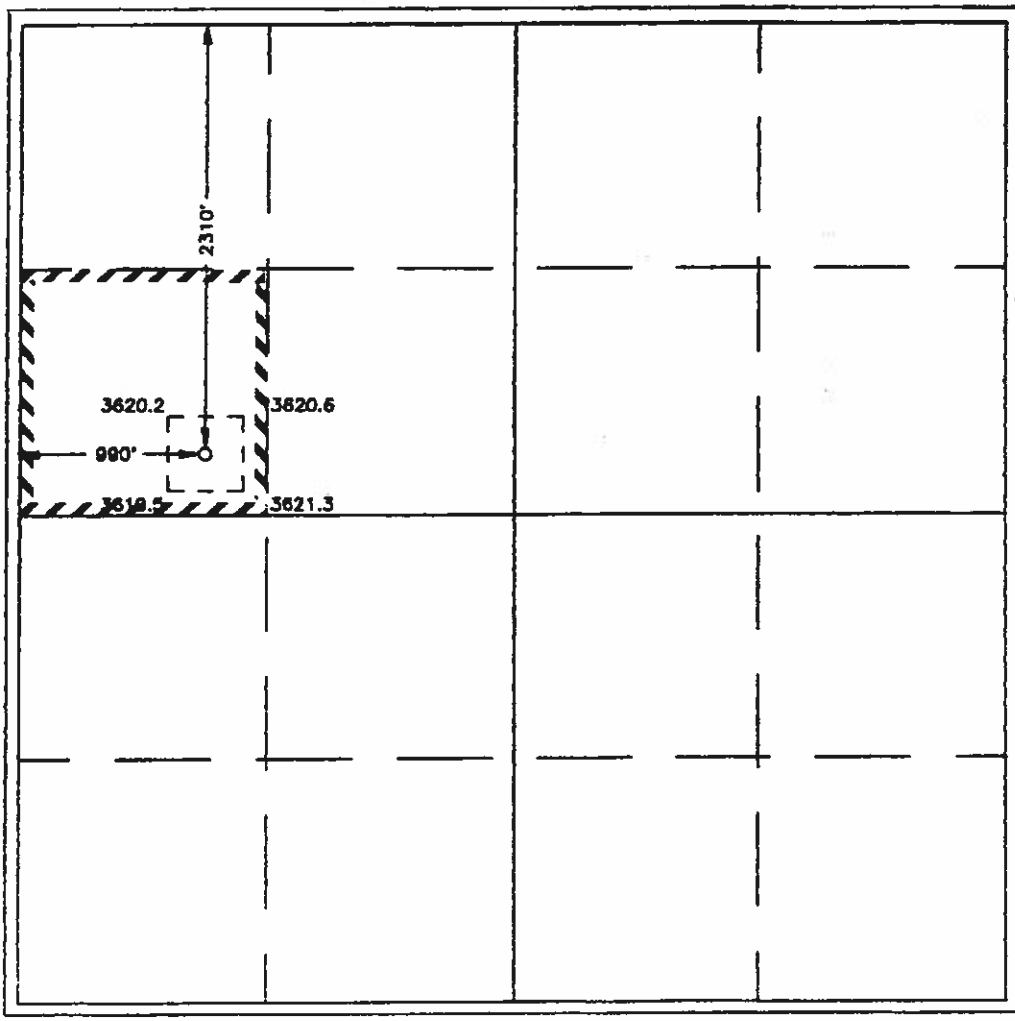
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	22 S	32 E		2310	NORTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T Janica

Signature

Joe T. Janica

Printed Name

Agent

Title

09/11/96

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 5, 1996

Date Surveyed

RES

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

9-11-96

W.O. Num. 96-11-1130

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY EIDSON 1264

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		WEST RED TANK DELAWARE

Property Code	Property Name	Well Number
	FEDERAL 27	7

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3631'

Surface Location

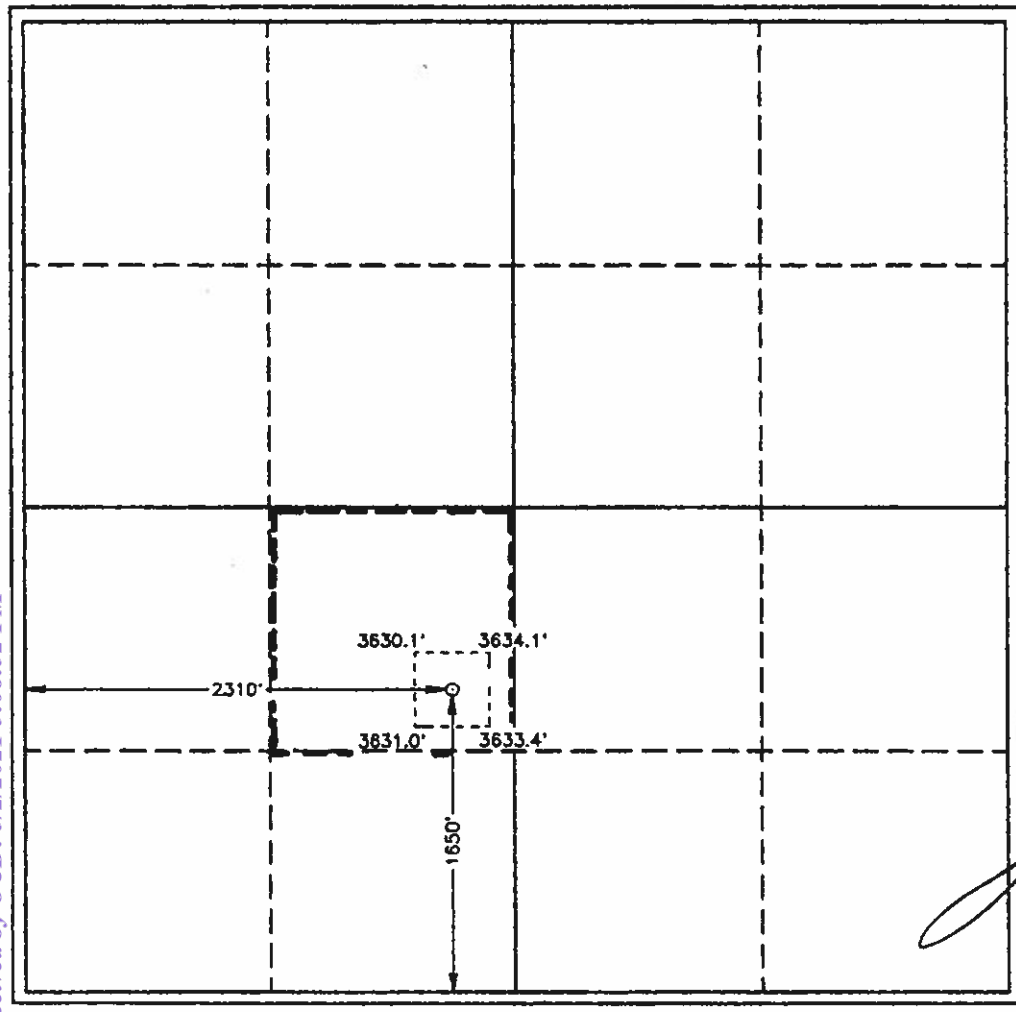
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	22 S	32 E		1650	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Richard L. Wright
Signature

Richard L. Wright
Printed Name

Division Operations Mgr.
Title

November 8, 1994
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 25, 1994
Date Surveyed

Signature & Seal of Professional Surveyor

REGISTERED PROFESSIONAL ENGINEER AND SURVEYOR NO. 676 STATE OF NEW MEXICO

W.O. Number: 94-11-1819

Certificate No. JOHN W. WEST. 676
RONALD J. EIDSON. 3239

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Submit to Appropriate District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Pogo Producing Company	Exxon "27" Federal	1

Unit Letter	Section	Township	Range	County
O	27	22 South	32 East NMPM	Lea

Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3663.9'	DELAWARE	WILDCAT	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

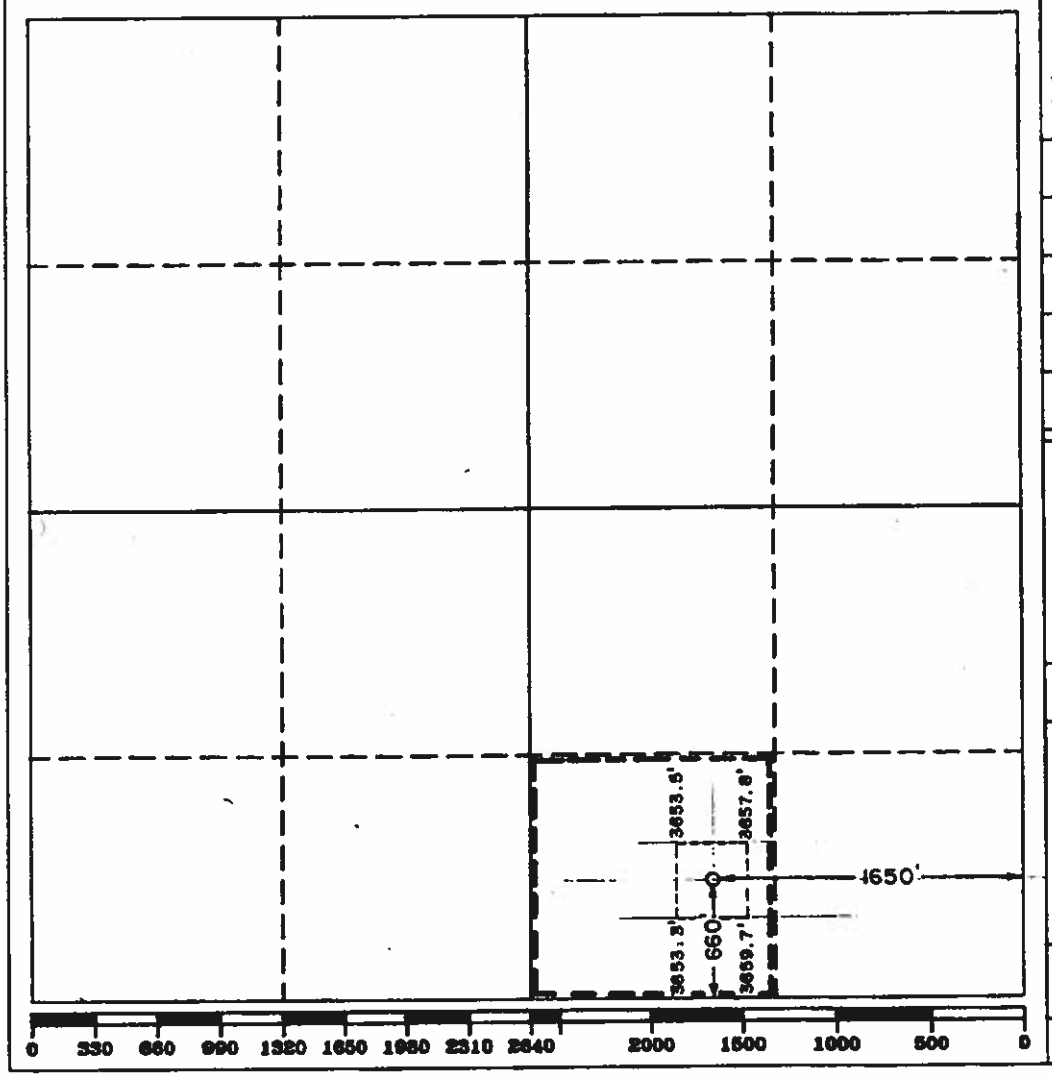
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Dist. Drlg. & Prod. Supt.

Company: POGO PRODUCING COMPANY

Date: May 29, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 14, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR No. 8239 RONALD J. EIDSON

Certificate No. 92-11-0676

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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 CONFIDENTIAL	017891
	[3] Reason for Filing Code NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-31624	West Red Tank Delaware	51689
[7] Property Code	**[8] Property Name**	**[9] Well Number**
13460	Prize Federal	1

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	27	22S	32E		660	South	1650	East	Lea

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	P	6/23/95			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
7440	EOTT Operating L.P. P. O. Box 1188, Houston, TX 77252	2175010	O	P/27/22S/32E Prize Federal #2 Battery
32109	Hadson Gas G&P Co. 921 Sanger, Hobbs, NM 88240-4917	2175030	G	P/27/22S/32E Prize Federal #2 Battery

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
5/22/95	6/20/95	8750'	8711'	8384'-8420'

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
12-1/4	8-5/8	805	595 sxs-circ 200 sxs
7-7/8	5-1/2	8750	3320 sxs-circ 200 sxs

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
6/23/95	6/23/95	6/28/95	24 hrs	---	---
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**

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State of New Mexico
Minerals and Natural Resourc artment

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	EXXON "27" FEDERAL	2

Unit Letter	Section	Township	Range	County
P	27	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well:
660 feet from the SOUTH line and 660 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3669.2'	West Red Tank, Delaware	~~Wildcat~~ West Red Tank Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

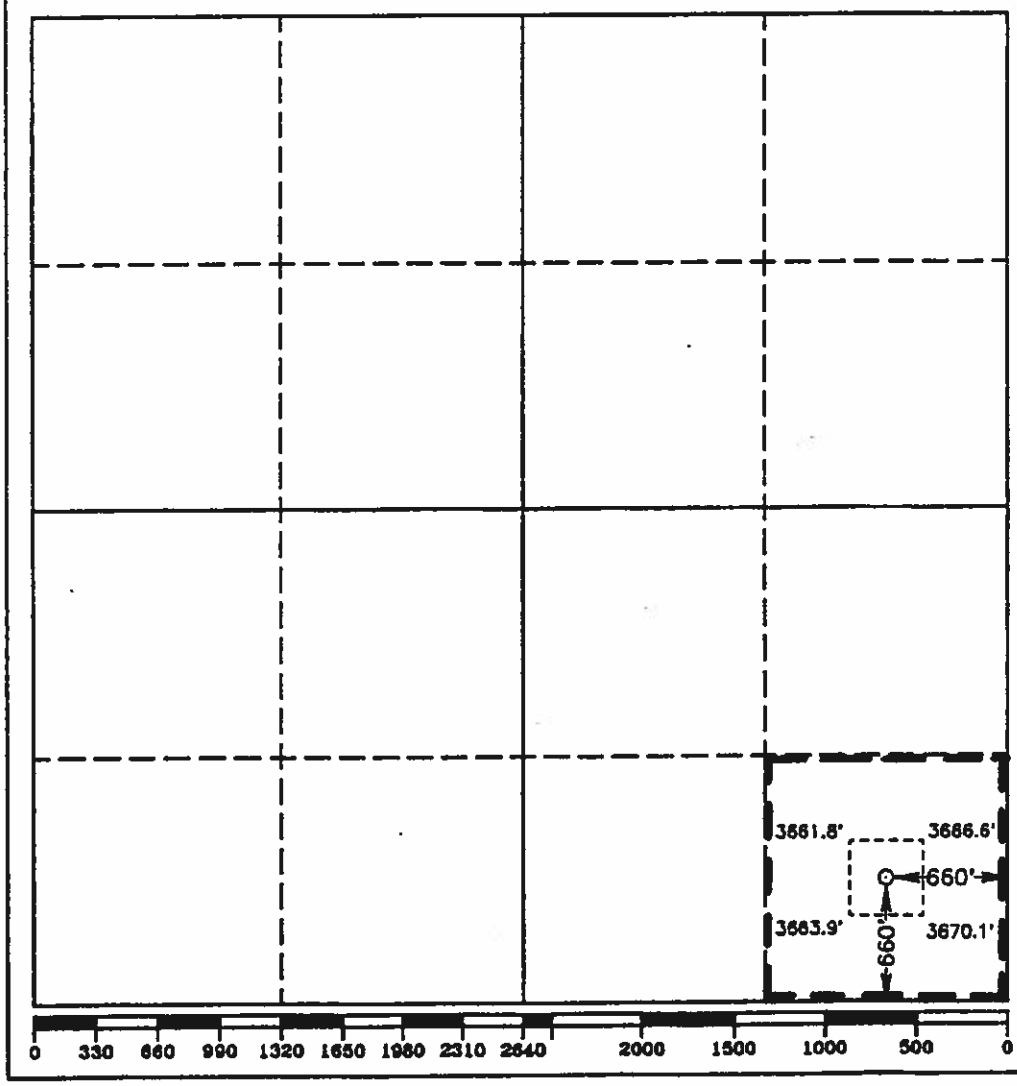
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Barrett L. Smith

Printed Name: Barrett L. Smith

Position: Sr. Oper. Engineer

Company: Pogo Producing Company

Date: May 3, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: DECEMBER 1, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL ENGINEER

Certificate No. JOHN W. WEST 676 RONALD J. EIDSON 3239 GARY L. JONES 7977

92-11561854

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N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-81272
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Pogo Producing Company
3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 432-685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1980' FSL & 660' FEL, Section 27, T22S, R32E
8. Well Name and No.: Prize Federal #3
9. API Well No.: 30-025-32143
10. Field and Pool, or Exploratory Area: Red Tank Delaware West
11. County or Parish, State: Lea County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Add Delaware Pay	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/04/03 POH w/ rods, pump & tbg. Set CIBP @ 7900'. Perf Delaware 7322-30, 7372-82 & 7450-56 w/ 1 spf.
09/05/03 Test CIBP to 3000# ok. Acdz w/ 1500 gals 7-1/2% acid.
09/09/03 Frac w/ 43,600# 16/30 Ottawa + 43.500# 16/30 SLC.
09/13/03 Return well to production.

ACCEPTED FOR RECORD
SEP 22 2003
GARY GOURLEY
PETROLEUM ENGINEER

SEP 2003
RECEIVED
Hobbs
OCD

14. I hereby certify that the foregoing is true and correct
Signed Cathy Wright Title Sr. Operation Tech Date 09/17/03

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-025-32143

Address: P. O. Box 10340, Midland, TX 79702-7340

Reason(s) for Filing (Check proper box)
- New Well [XX]
- Recompletion [ ]
- Change in Operator [ ]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Green 27 Bugs ~~Prize~~ Federal	3	Red Tank ~~Bone Spring~~ Delaware West		NM-81272

Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 27 Township 22S Range 32E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. EOTT Energy Operating Corp. Effective 1-1-94 [XX]	P. O. Box 1188, Houston, TX 77252
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Transwestern	P. O. Box 1188, Houston, TX 77252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
		27	22S	32E	No	12/9/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/6/93	12/2/93	8855'	8809'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3658.8' GR	Brushy Canyon	8368'	8280'
Perforations			**Depth Casing Shoe**
8368'-8402'			8855'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	815	1000 sx-circ 250 sx
11	8-5/8	4537	1800 sx-circ 280 sx
7-7/8	5-1/2	8855	1425 sx-TOC @ 2240'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/4/93	12/6/93	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	350 psi	1020 psi	14/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	150	50	177

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	PRIZE FEDERAL	5

Unit Letter	Section	Township	Range	County
A	27	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line

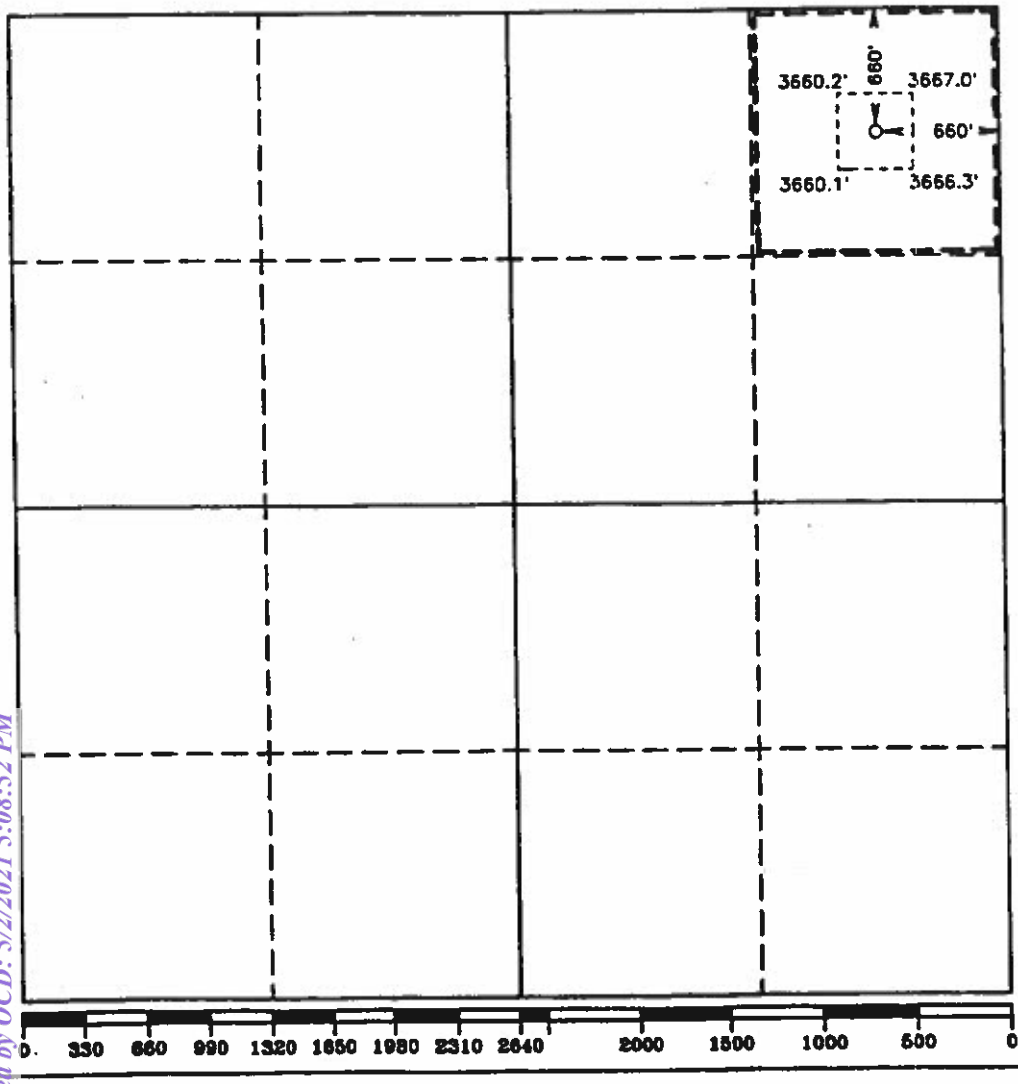
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3662.8'	Delaware	West Red Tank Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Mgr.

Company: POGO PRODUCING COMPANY

Date: December 23, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MAY 12, 1993

Signature & Seal of Professional Surveyor: GARY L. JONES NEW MEXICO

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977
95-11-0865

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

CONFIDENTIAL

API Number	Pool Code	Pool Name
30-025-32656	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
13460	PRIZE FEDERAL	6

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3645'

Surface Location

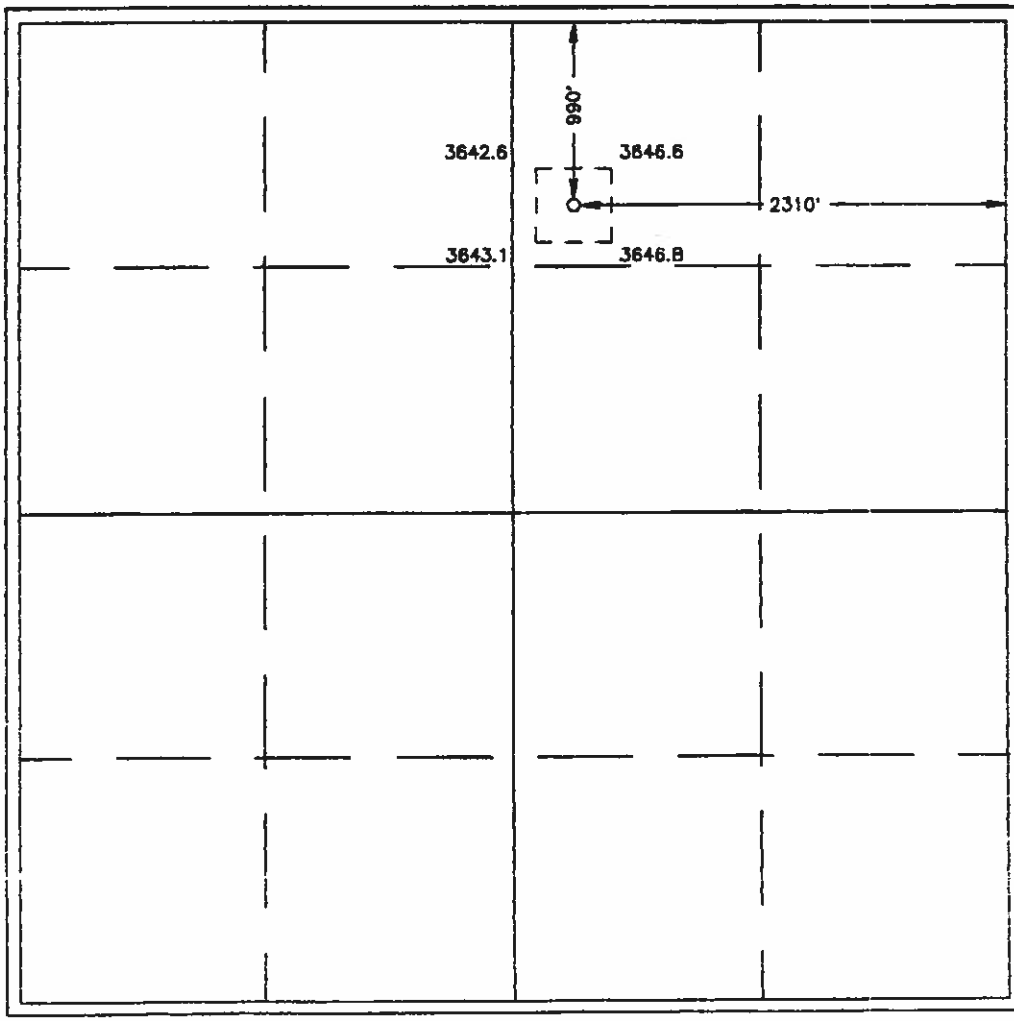
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	22 S	32 E		990	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Senior Operations Engineer
Title

2/21/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 5, 1996
Date Surveyed

RES

Signature & Seal of Professional Surveyor

9-11-96

W.O. Num. 96-11-1134

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. EIDSON 12641

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.STRICT II
.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32657	57689	West RED TANK Delaware

Property Code	Property Name	Well Number
13460	PRIZE FEDERAL	7

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3644

Surface Location

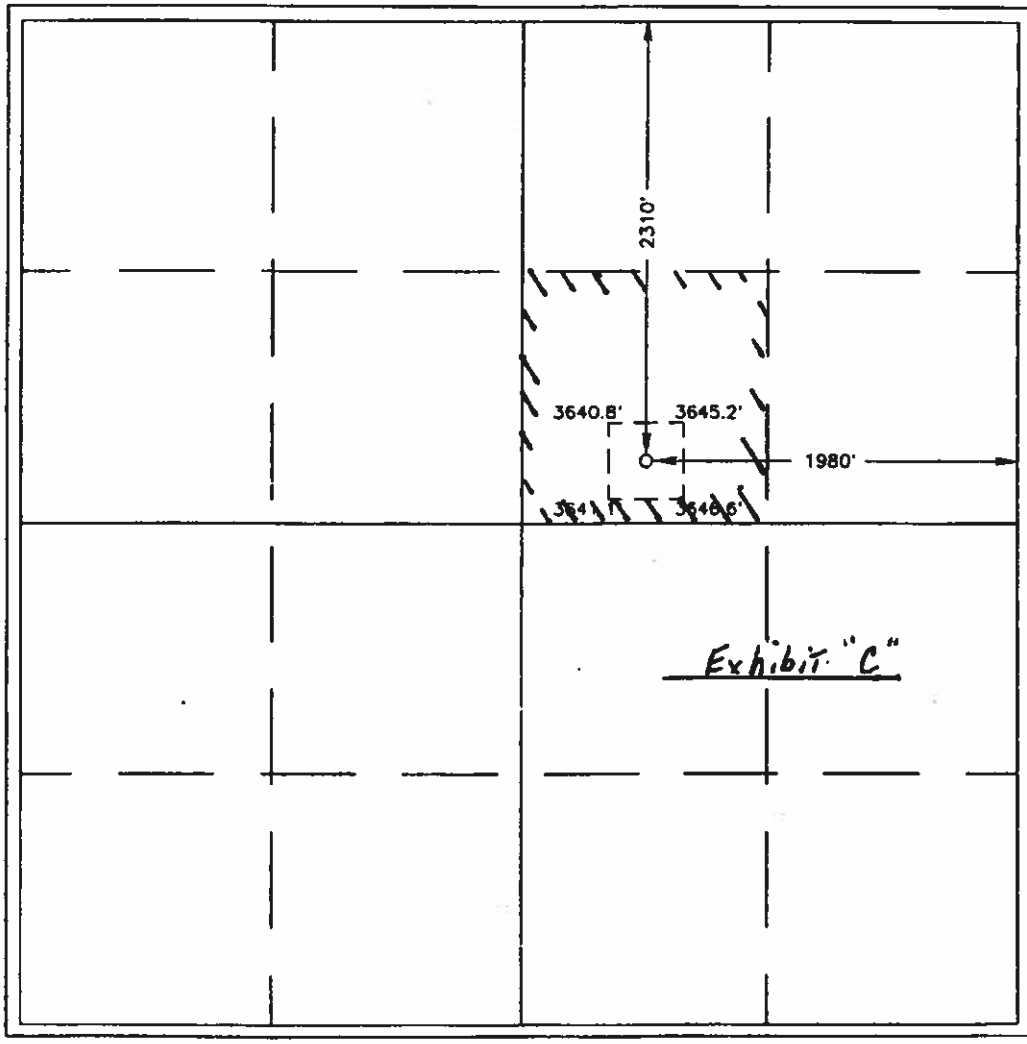
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	22 S	32 E		2310	NORTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

James M.C. Ritchie Jr.
Signature

JAMES M.C. Ritchie JR.
Printed Name

AGENT
Title

MAY 1, 1996
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 22, 1996

Date Surveyed

DMCC

Signature & Seal of Professional Surveyor

Ronald J. Eidson 4-24-96

96-11-0485

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. EIDSON 12641

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	Prize Federal	8

Unit Letter	Section	Township	Range	County
J	27	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3641.8'	Brushy Canyon	W. Red Tank Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

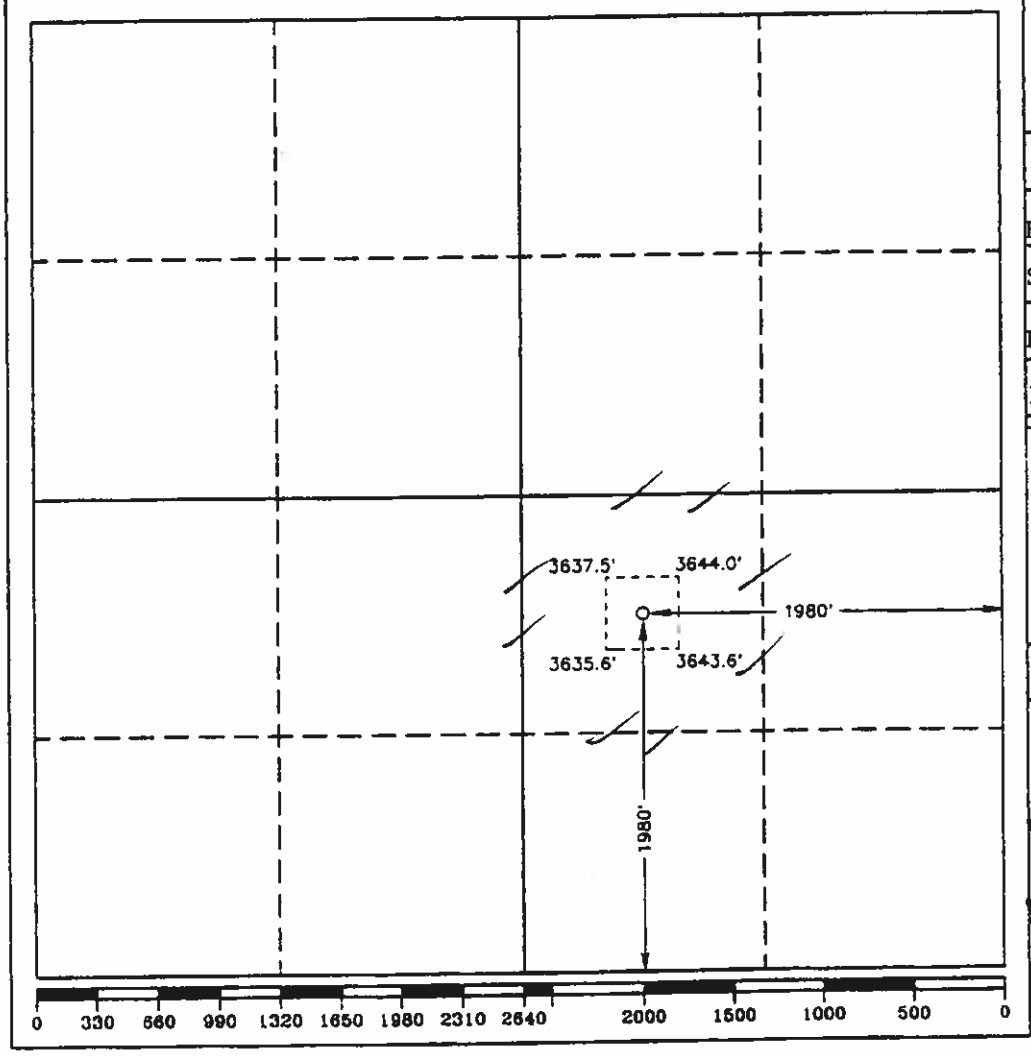
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name
Barrett L. Smith

Position
Sr. Operations Engineer

Company
Pogo Producing Company

Date
1/5/96

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 13, 1993

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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Form 3160-4
(November 1983)
(formerly 9-330)

N.M. OIL CONS. DIV.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 13 8 52 AM '94
CARLS... AREA HEA... ...ERS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

CONFIDENTIAL

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Pogo Producing Company

3. ADDRESS OF OPERATOR: P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FSL & 330' FEL of Section 22
At top prod. interval reported below: same
At total depth: same

5. LEASE DESIGNATION AND SERIAL NO.: NM-81272
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Prize Federal
9. WELL NO.: 10
10. FIELD AND POOL, OR WILDCAT: West Red Tank Delaware
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 22, T22S, R32E

14. PERMIT NO.:
DATE ISSUED: 4/14/94
12. COUNTY OR PARISH: Lea
13. STATE: NM

15. DATE SPUDDED: 5/3/94
16. DATE T.D. REACHED: 5/15/94
17. DATE COMPL. (Ready to prod.): 5/28/94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3673' GR
19. ELEV. CASINGHEAD: 3672'
20. TOTAL DEPTH, MD & TVD: 8774'
21. PLUG, BACK T.D., MD & TVD: 8728'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: →
ROTARY TOOLS: 0'-8774'
CABLE TOOLS: ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 8362'-8432' Brushy Canyon (MD & TVD)
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-CNL-CBL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	818	17-1/2	900 sx - circ 200 sx	
8-5/8	32#	4531	11	200 sx	
5-1/2	17#	8774	7-7/8	1150 sx - TOC @ 2734'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8300'	

31. PERFORATION RECORD (Interval, size and number): 8362'-8432' (70 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8362'-8432'	Acdz w/ 2000 gals 7-1/2% HCl Frac w/ 54,800 gals X/L gel + 57,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5/28/94	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/7/94	24	40/64"	→	167	234	185	1251:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100 psi	950 psi	→	167	234	185	41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented
TEST WITNESSED BY: Stan Morgan

35. LIST OF ATTACHMENTS: Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Barrett Smith TITLE: Senior Operations Engineer DATE: June 9, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address	OGRID Number
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340	017891
	Reason for Filing Code: NW

CONFIDENTIAL
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT OBJECT TO THIS WITHIN 10 DAYS NOTIFY THE OCD.

API Number	Pool Name	Pool Code
30 - 0 25-32487	West Red Tank Delaware R-10177 9/1/94	51689

Property Code	Property Name	Well Number
13460	Prize Federal	10

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	22	22S	32E		660	South	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22S	32E		660	South	330	East	Lea

Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
F	Flowing	6/3/94			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Corp P. O. Box 1188, Houston, TX 77252	2175010	O	P/27/22S/32E Prize Fed. #2 Btry
13414	Llano, Inc. 921 Sanger, Hobbs, NM 88240-4917	2175030	G	P/27/22S/32E Prize Fed. #2 Btry

IV. Produced Water

POD	POD ULSTR Location and Description
RT 28 #3 SWD ← 2172950	B/28/22S/32E Red Tank 28 Federal #3 SWD

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5/3/94	5/28/94	8774'	8728'	8362'-8432'

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
17-1/2	13-3/8	818	900 sx - circ 200 sx
11	8-5/8	4531	200 sx
7-7/8	5-1/2	8774	1150 sx - TOC @ 2734'

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
5/28/94	6/8/94	6/7/94	24 hrs	100 psi	950 psi

Choke Size	Oil	Water	Gas	AOF	Test Method
40/64"	167	185	234		Flowing

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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34082	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
13460	PRIZE FEDERAL	11

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3656

Surface Location

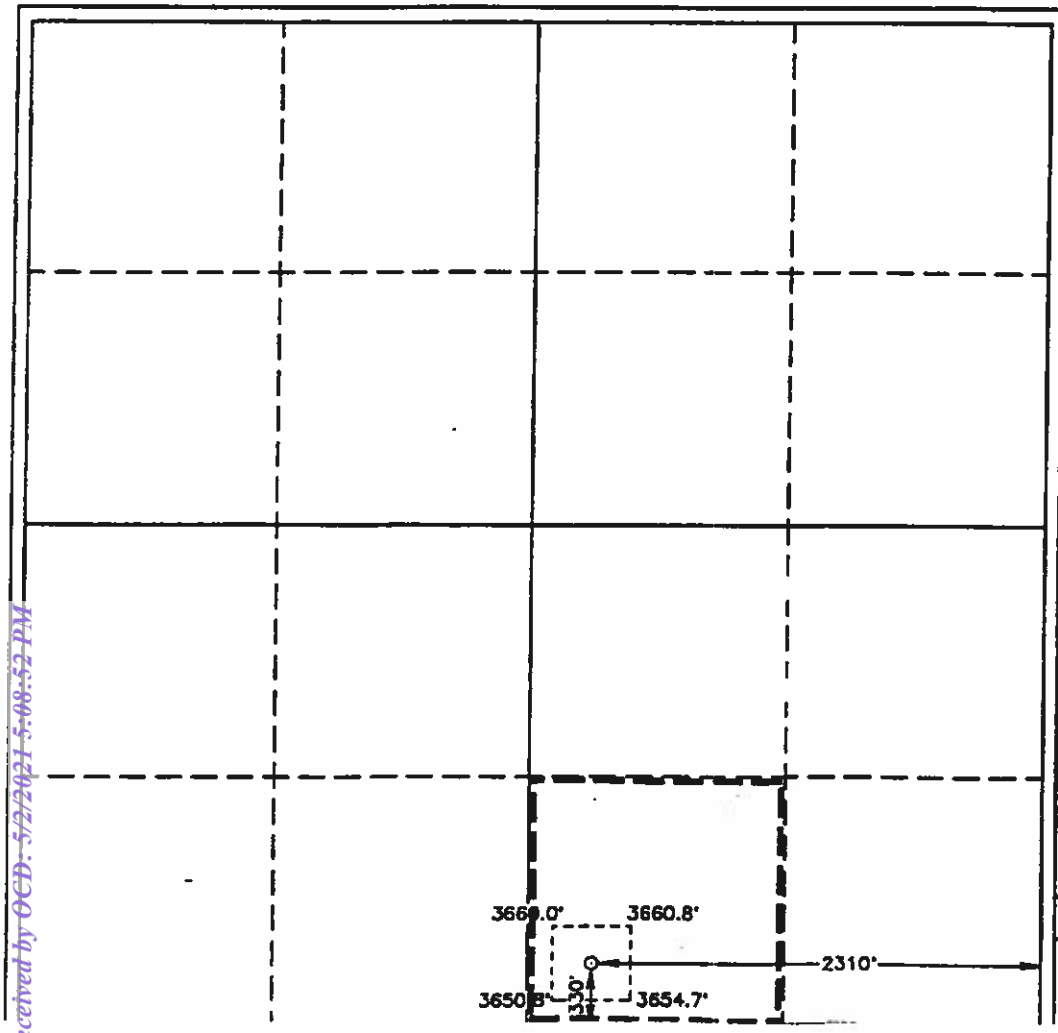
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	22 S	32 E		330	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T Janica
Signature
Joe T. Janica
Printed Name
Agent
Title
06/27/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 19, 1997

Date Surveyed JLP
Signature & Seal of Professional Surveyor
Ronald J. Eidson
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
6-19-97
Certificate No. 97-11-0033

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
EIDSON 12641

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State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	PRIZE FEDERAL	13

Unit Letter	Section	Township	Range	County
I	22	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 1980 feet from the SOUTH line and 330 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3692'	Delaware	Red Tank (Delaware West	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

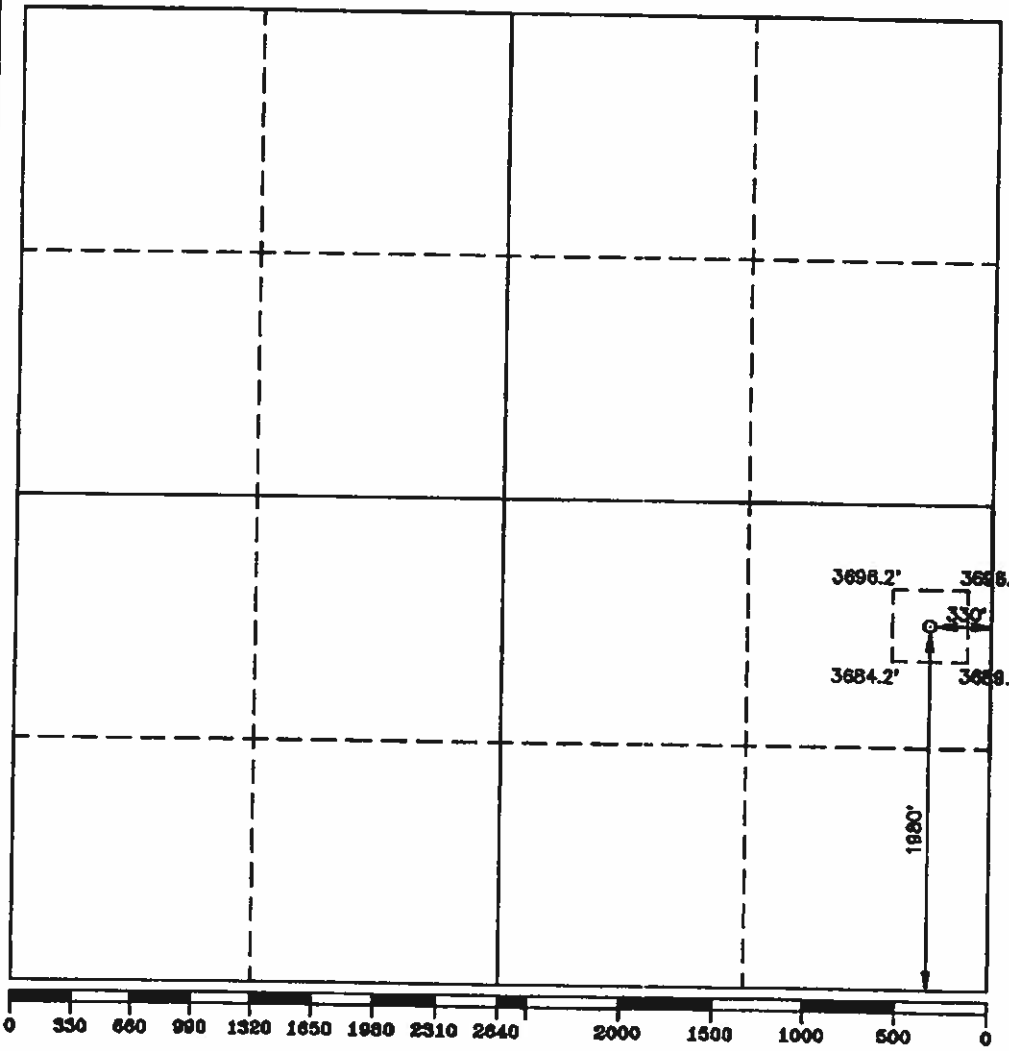
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Barrett L. Smith

Printed Name: Barrett L. Smith

Position: Senior Operations Engineer

Company: Pogo Producing Company

Date: December 27, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MARCH 3, 1994

Signature & Seal of Professional Surveyor: 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

94-11-0385

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Submit to Appropriate District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	RT 23 FEDERAL	1

Unit Letter	Section	Township	Range	County
P	23	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well:
360 feet from the SOUTH line and 660 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3757.6'	DELAWARE	WILDCAT	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

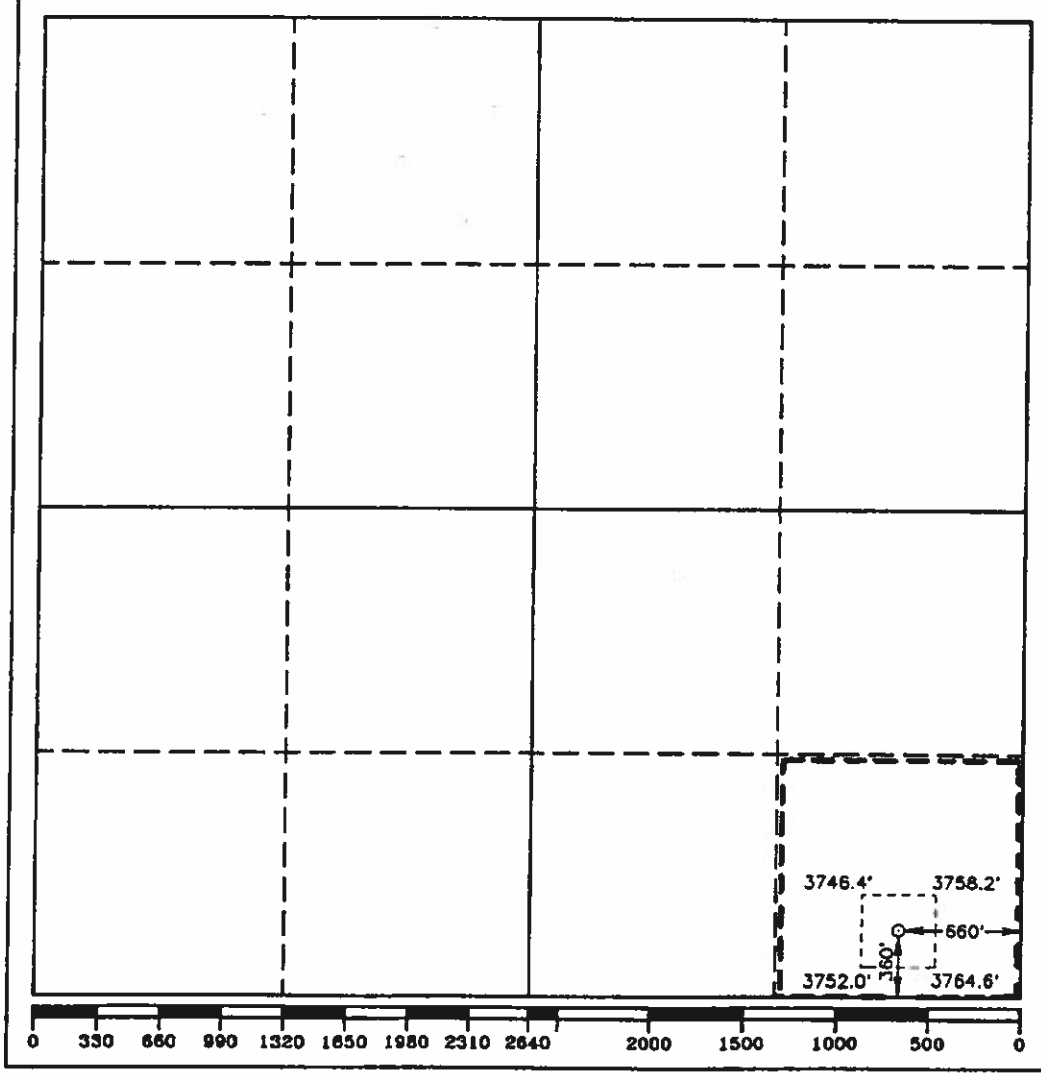
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: August 6, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 03, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL ENGINEER

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-1106

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New Mexico Oil Conservation Division District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-69375
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: Red Tank 23 Federal #1
9. API Well No.: 30-025-31695
10. Field and Pool, or Exploratory Area: W. Red Tank Delaware
11. County or Parish, State: Lea County, NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Pogo Producing Company
3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 360' FSL & 660' FEL, Section 23, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[XX] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Add Delaware Perfs	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

10/01/02 POOH w/ rods, pump & tbg.
10/02/02 Perf Delaware 6024-34 w/ 2 spf. RIH w/ RBP & set @ 6324. Test to 3000# ok. Spot sand on top of RBP.
10/03/02 Acdz 6024-34 w/ 7-1/2% acid. Swab.
10/05/02 Latch onto RBP @ 6324 & POOH.
10/08/02 Return well to production.

14. I hereby certify that the foregoing is true and correct
Signed Cathy Imbert Title Sr. Operation Tech Date 10/15/02

(This space for Federal or State office use)
Approved by Title Date
Conditions of approval, if any:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 16 2002
LAND MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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Submit to Appropriate District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-8

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	RED TANK 23 FEDERAL	2

Unit Letter	Section	Township	Range	County
I	23	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 2110 feet from the South line and 990 feet from the East line

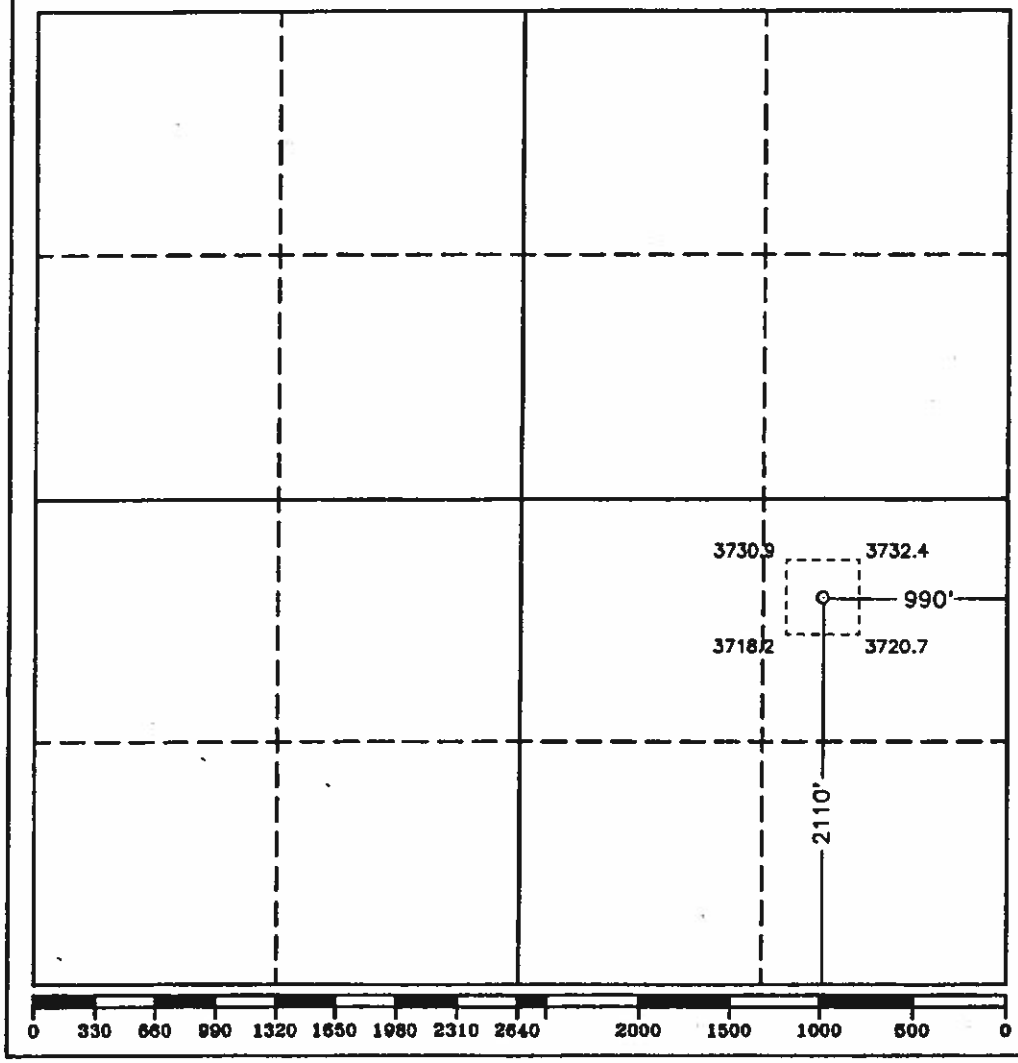
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3721.8	~~Brushy Canyon~~ Delaware	West Red Tank Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Barrett L. Smith

Printed Name: Barrett L. Smith

Position: Senior Oper. Engineer

Company: Pogo Producing Company

Date: January 11, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 7, 1993

Signature & Seal of Professional Surveyor: GARY L. JONES, NEW MEXICO, 7977, REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST 676, RONALD J. EIDSON 3239, GARY L. JONES 7977

93-11-1057

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State Lease - 4 copies
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	RED TANK "24" FEDERAL	1

Unit Letter	Section	Township	Range	County
N	24	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 860 feet from the SOUTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3755.9'	BONE SPRINGS	~~UNDES.~~ RED TANK BONE SPRINGS	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

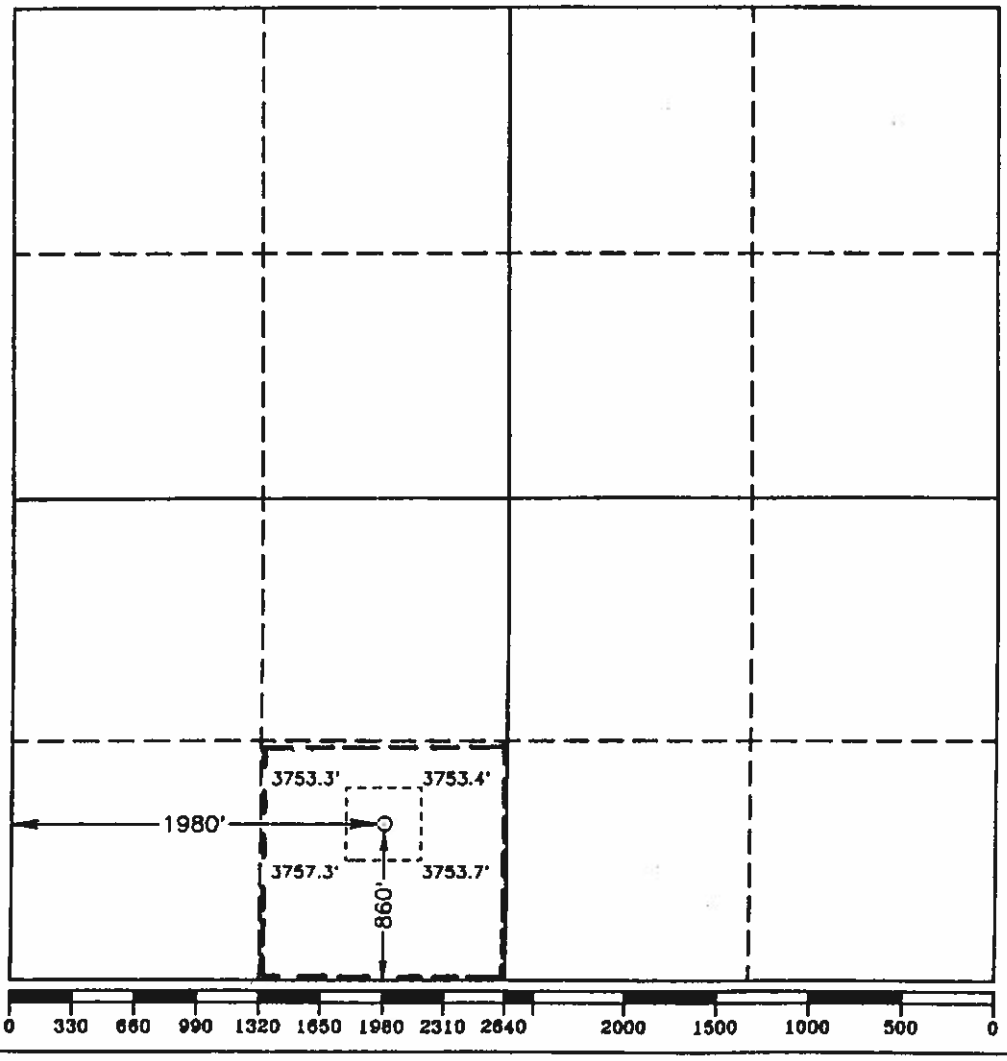
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Mgr.

Company: POGO PRODUCING COMPANY

Date: October 14, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: DECEMBER 23, 1992

Signature & Seal of Professional Surveyor: GARY L. JONES NEW MEXICO 7977

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-1973

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Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	RED TANK "24" FEDERAL	1

Unit Letter	Section	Township	Range	County
N	24	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3756.2'	Delaware	West Red Tank Delaware 51689	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

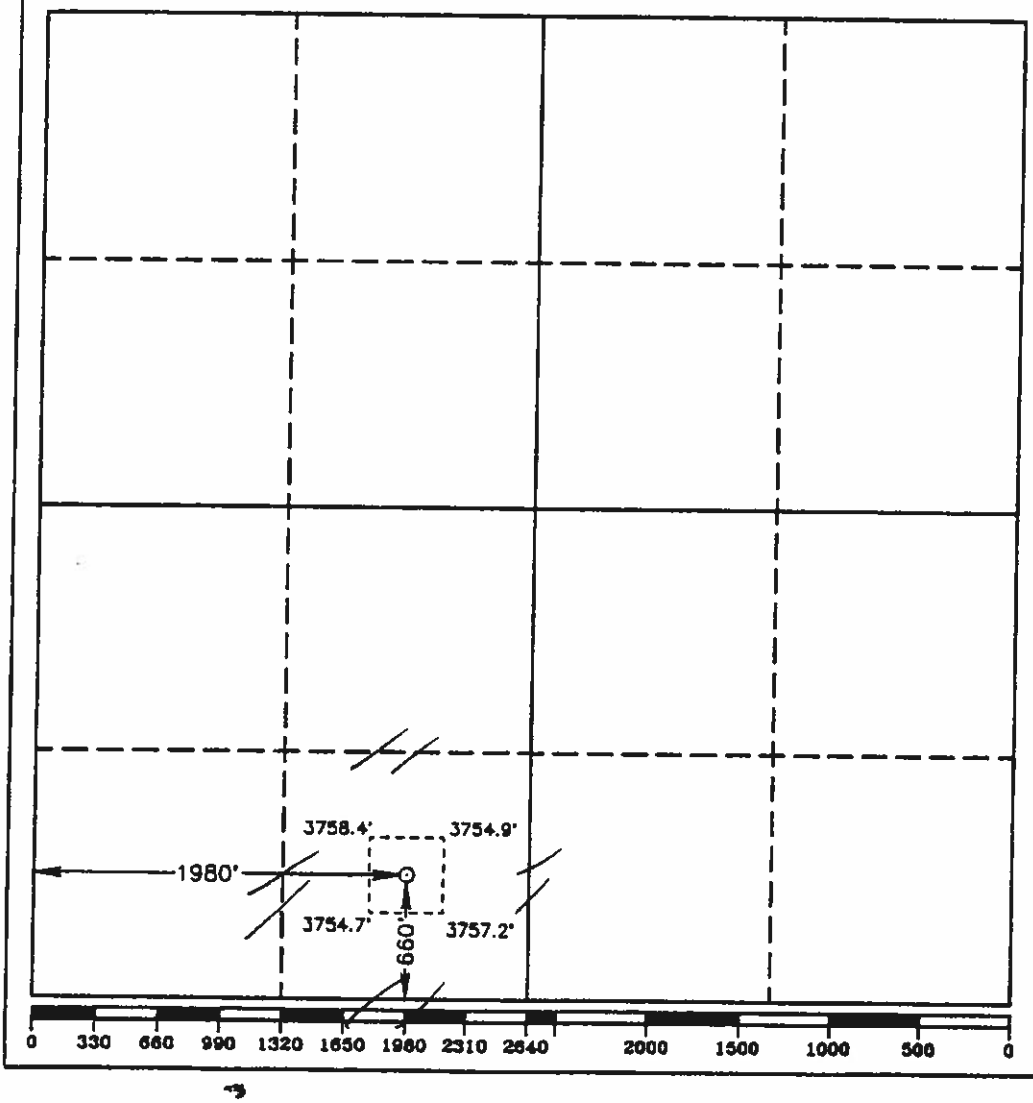
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name: Barrett L. Smith

Position: Division Operations Eng

Company: Pogo Producing Company

Date: 8/19/98

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: NOVEMBER 5, 1992

Signature & Seal of Professional Surveyor

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-1682

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Page 67 of 96

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	RED TANK "24" FEDERAL	2

Unit Letter	Section	Township	Range	County
K	24	22 SOUTH	32 EAST NMPM	LEA

Actual Footage Location of Well: 2110 feet from the SOUTH line and 1880 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3754.6'	BONE SPRINGS	UNDES. RED TANK BONE SPRINGS	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

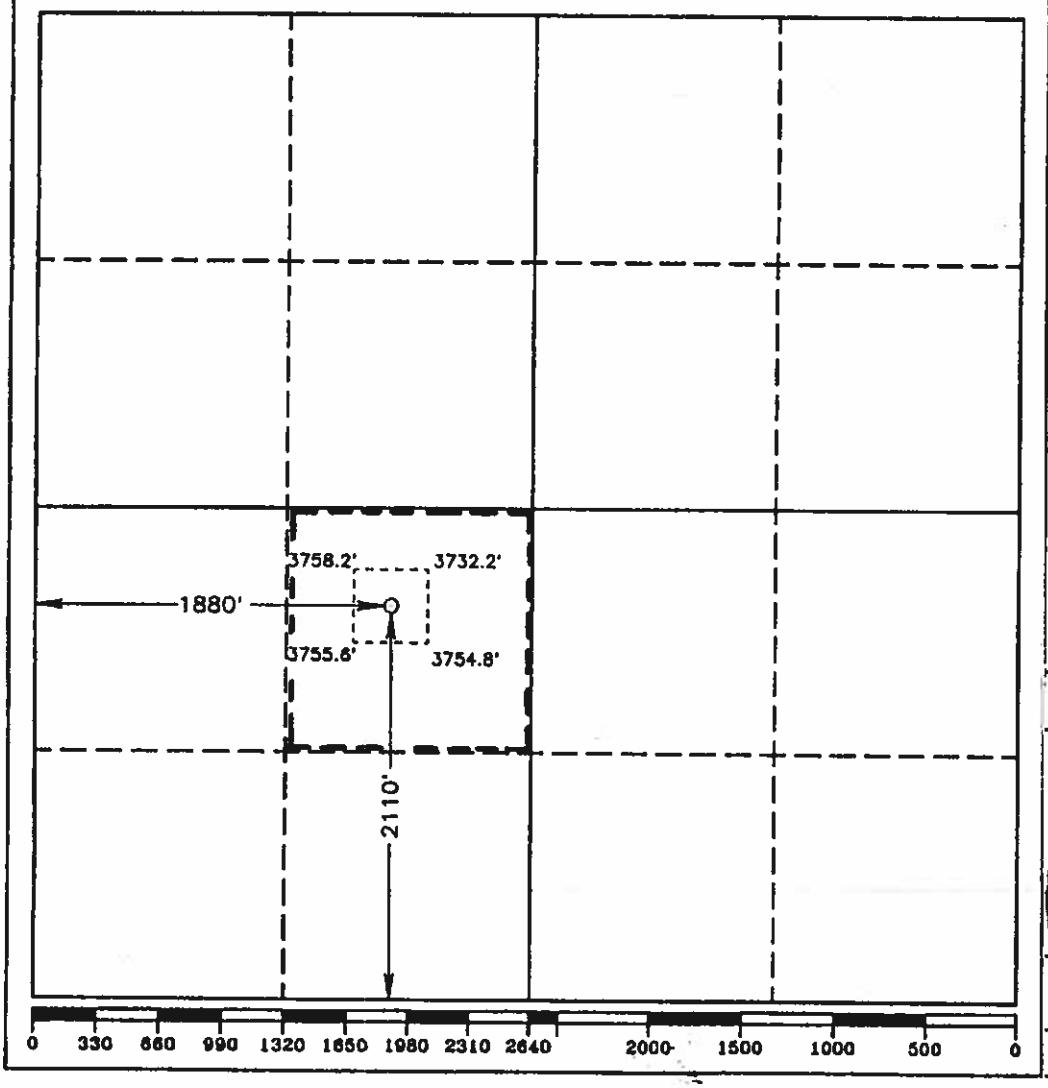
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Mgr.

Company: POGO PRODUCING COMPANY

Date: October 15, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: NOVEMBER 24, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL SURVEYOR

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-1684

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
PO BOX 2088, SANTA FE, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-32320	51689	Red Tank Delaware West

Property Code	Property Name	Well Number
13274	RED TANK "24" FEDERAL	2

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING CO.	3721

Surface Location

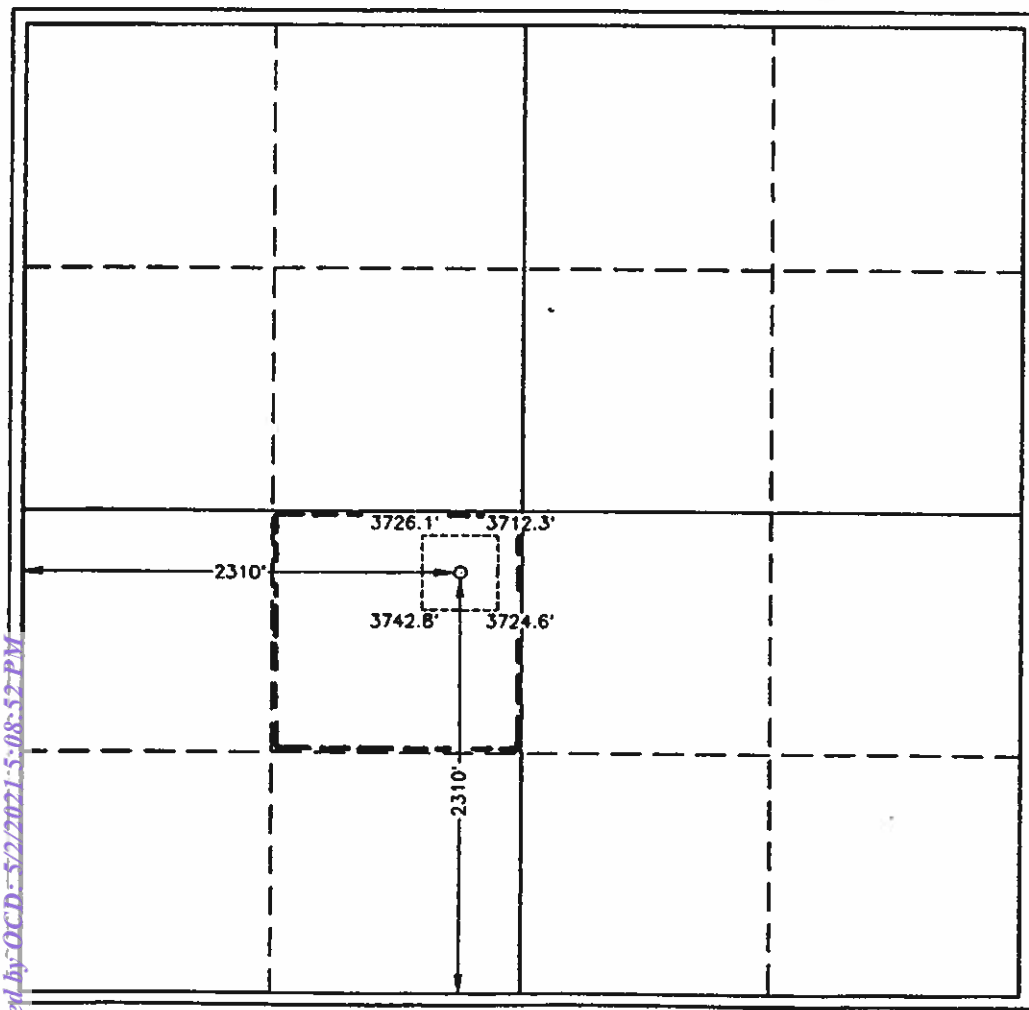
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	22 S	32 E		2310	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Cathy Tomberlin

Cathy Tomberlin
Printed Name

Operations Technician
Title

04/22/99
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 1, 1995

Date Surveyed: SJA
Signature & Seal of Professional Surveyor:
3239 8-04-95
W.O. Num. 95-11-1191
Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
EIDSON 12641

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State Lease - 4 copies
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Pogo Producing Company	RT 28 Federal	1

Unit Letter	Section	Township	Range	County
A	28	22 South	32 East NMPM	Lea

Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
3630.0	DELAWARE	~~WILDCAT~~ East Livingston Ridge Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

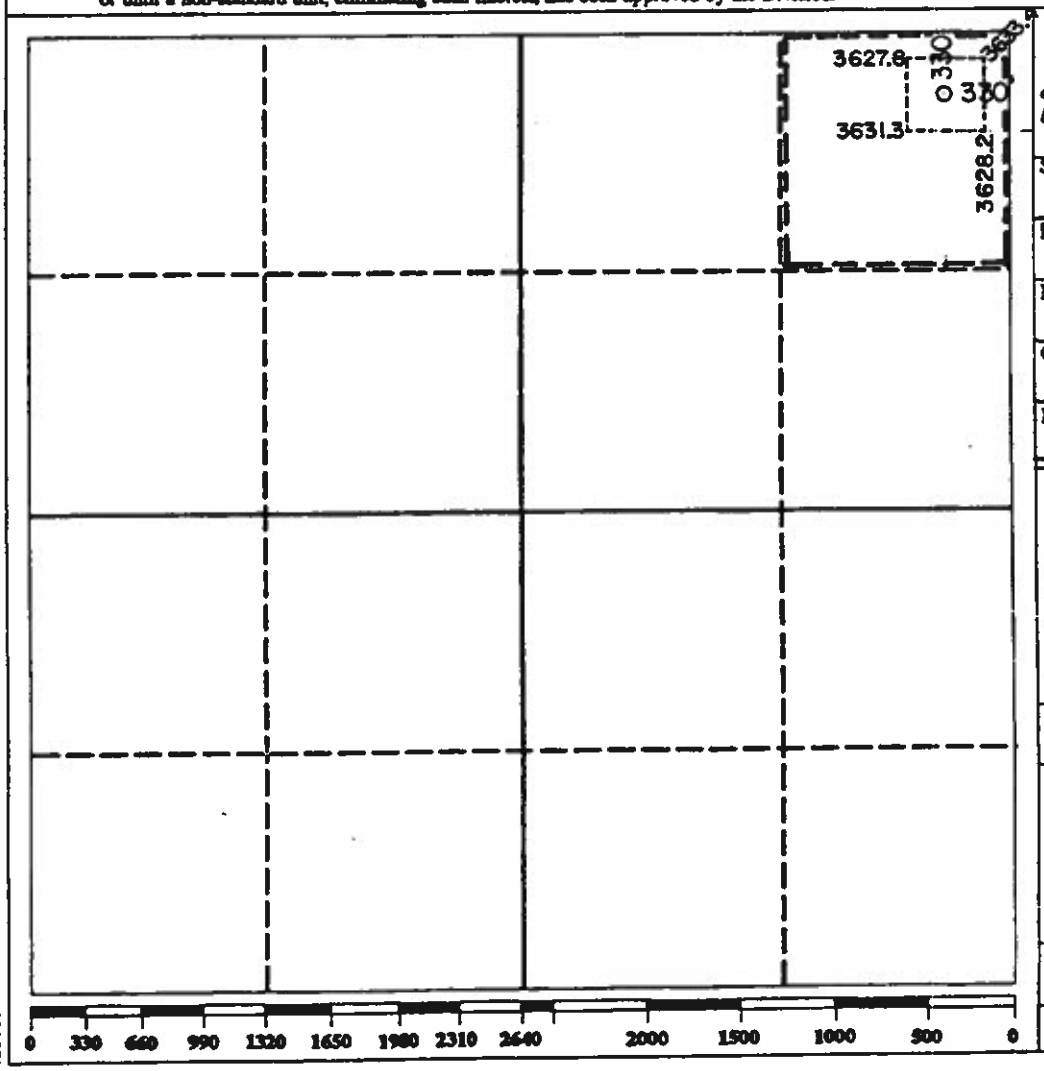
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Dist. Drlg. & Prod. Supt.

Company: POGO PRODUCING COMPANY

Date: June 29, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: June 22, 1992

Signature & Seal of Professional Surveyor: Ronald J. Eidson

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239

DD-11-0848

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NM 6931

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-6977

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.: Red Tank 28 Federal #1

2. Name of Operator: Pogo Producing Company

9. API Well No.: 30-025-31661

3. Address and Telephone No.: P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

10. Field and Pool, or Exploratory Area: Red Tank Delaware W.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FNL & 330' FEL, Section 28, T22S, R32E

11. County or Parish, State: Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Add Delaware Perfs	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

03/16/99 Perf Delaware 7195'-7218' (46 - 3-1/8" dia holes). Set RBP @ 7391'.

03/17/99 Test RBP to 3000#. Acdz w/ 1000 gals 7-1/2% HCL.

03/18/99 Swab test. Release RBP.

03/19/99 Perf Delaware 7004'-12' / 7042'-52' (36 - 3-1/8" dia holes). Set RBP @ 7142' & test to 3000#. Acdz w/ 1000 gals 7-1/2% HCL.

03/20/99 Swab test.

03/23/99 Frac 7004'-12' / 7042'-52' w/ 102,000# 16/30 sand.

03/24/99 TIH w/ production equipment.

03/25/99 Well on production.

RECEIVED
APR 3 1999
BLM
ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbert Title Operations Technician Date 04/01/99

(This space for Federal or State office use)

Approved by Chris Williams Title DISTRICT MANAGER Date APR 21 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JAN 20 2015
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☑ AMENDED REPORT
(As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-41189	51689	Red Tank Delaware, West

Property Code	Property Name	Well Number
304936	RED TANK "28" FEDERAL	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3623.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	22 SOUTH	32 EAST, N.M.P.M.		295'	NORTH	880'	EAST	LEA

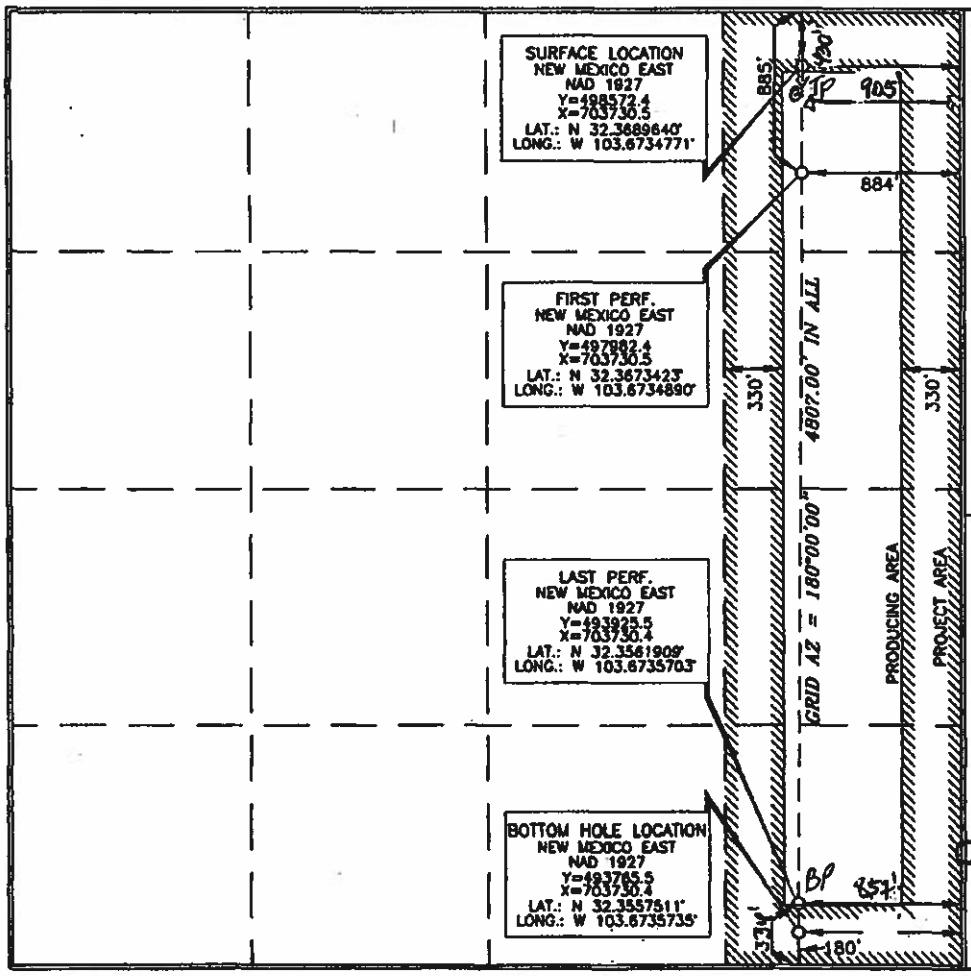
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	22 SOUTH	32 EAST, N.M.P.M.		~~180'~~ 186'	SOUTH	~~813'~~ 857'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N		TP = 430 FNL 905 FEL (A) BP = 334 FSL 857 FEL (P)

KZ

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: 1/14/15 Date
Jana Mendiola
Printed Name
janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 1, 2012
Date of Survey

Signature and Seal of Professional Surveyor

JERRY L. ASH
15079
NEW MEXICO
PROFESSIONAL LAND SURVEYOR

5/27/2014
Certificate Number 15079

WO# 120301WL-b (Rev. B) (KA)

FEB 26 2015

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34221	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
9342	RED TANK "28" FEDERAL	6

OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3614

Surface Location

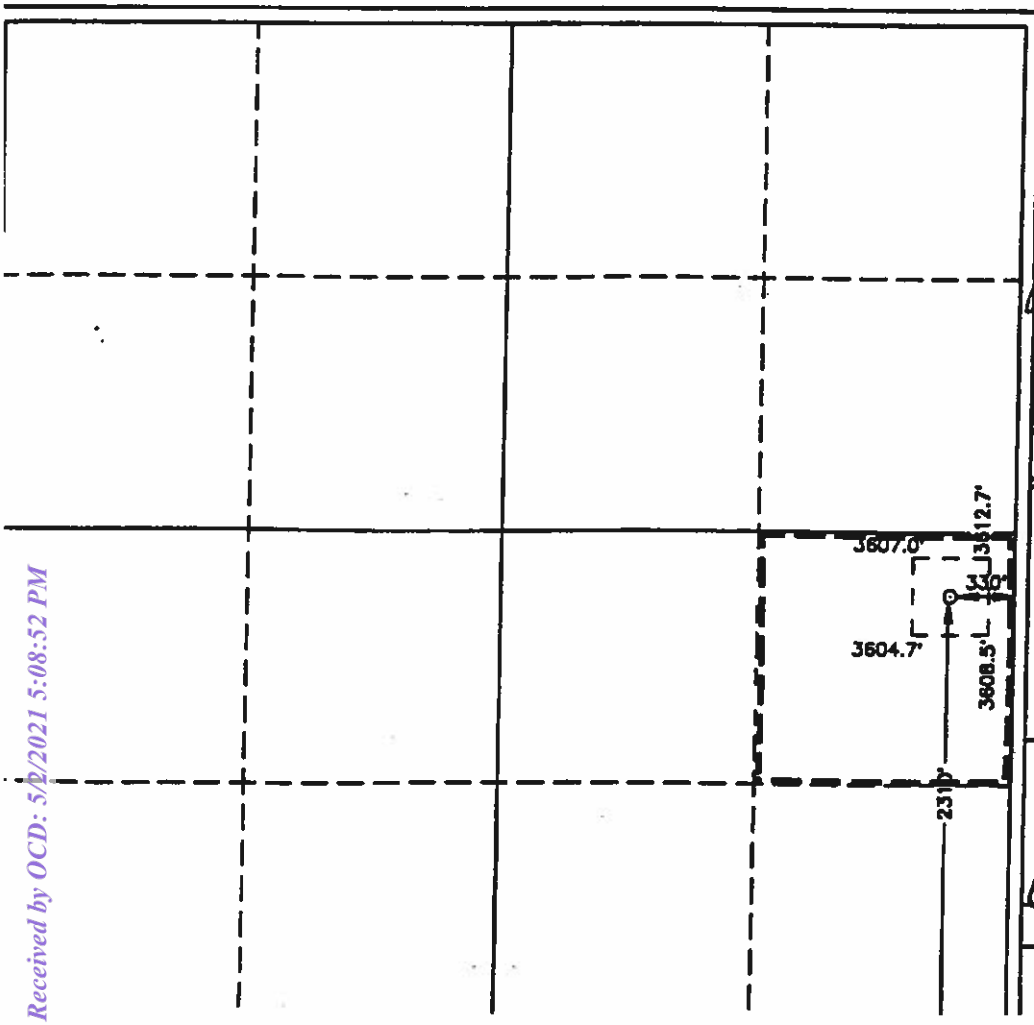
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	22 S	32 E		2310	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Signature

Joe T. Janica
Printed Name

Agent
Title

11/10/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 31, 1997

Date Surveyed JLP

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

11-03-97

W.O. Num. 97-11-1784

Certificate No. RONALD J. EIDSON 3239
GARY L. EIDSON 12641
MACON McDONALD 12185

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District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-33109	51689	W. Red Tank Delaware

[4] Property Code	[5] Property Name	[6] Well Number
17221	Red Tank 30 State	2

[7] OGRID No.	[8] Operator Name	[9] Elevation
017891	Pogo Producing Company	3756

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	22	33		2145	South	330	West	Lea

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[16]

330'

2145'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cathy Tomberlin
Signature

Cathy Tomberlin
Printed Name

Sr. Operation Tech
Title

09/03/02
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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DISTRICT I
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-33431	51689	Red Tank Delaware West

Property Code	Property Name	Well Number
017440	RED TANK "31" STATE	2

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3744

Surface Location

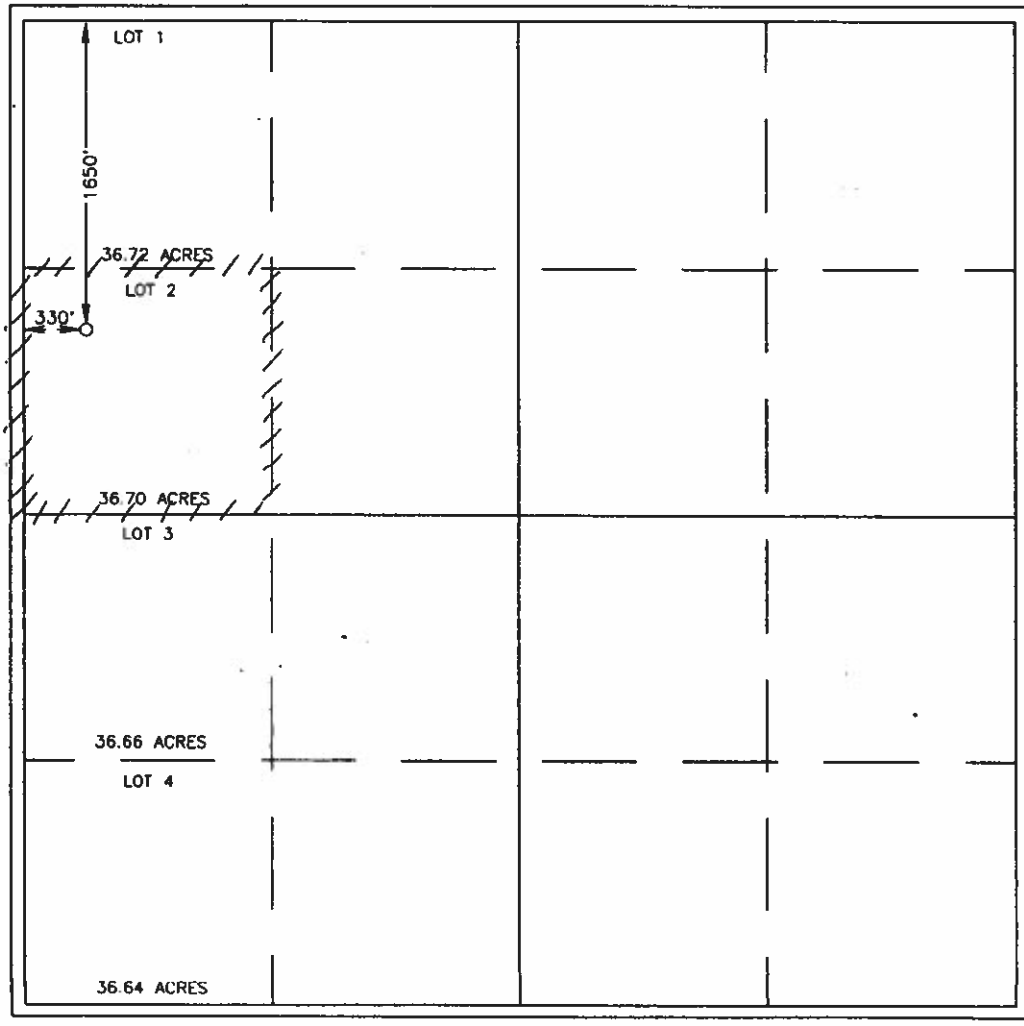
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	31	22 S	33 E		1650	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Cathy Wright

Printed Name: Cathy Wright

Title: Sr Eng Tech

Date: 02/08/06

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 22, 1996

Date Surveyed: DMCC

Signature & Seal of Professional Surveyor: Ronald J. Eidson, 4-24-96

96-11-0490

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. EIDSON 12641

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-33580	51689	West Red Tank Delaware

Property Code	Property Name	Well Number
17440	RED TANK 31 STATE	4

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3740'

Surface Location

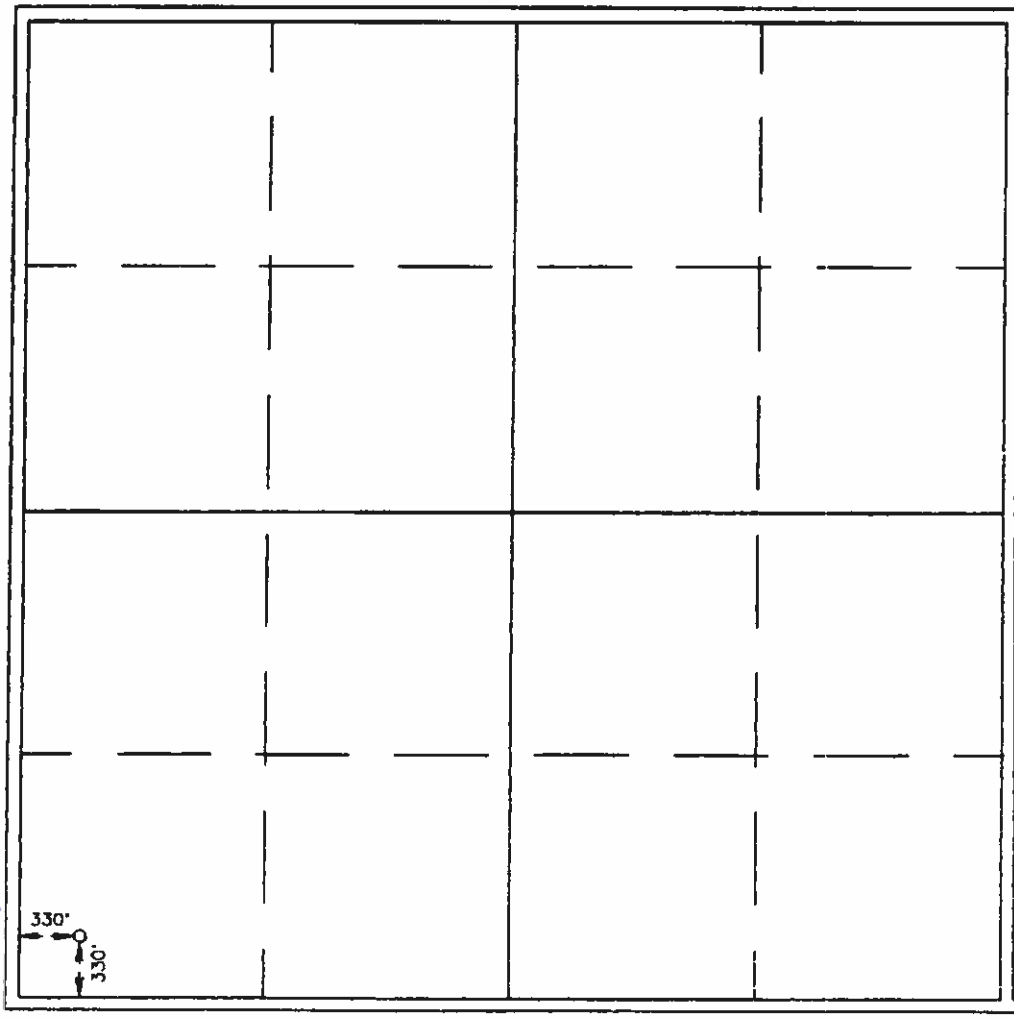
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	22 S	33 E		330	SOUTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Barrett L. Smith
Printed Name

Division Operations Eng.
Title

08/19/98
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

SEPTEMBER 5, 1996
Date Surveyed

RES

Signature & Seal of Professional Surveyor

9-10-96

W.O. Num. 96-11-1131

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY EIDSON 12641

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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☑ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-41885	51687	Red Tank Bone Spring, East

Property Code	Property Name	Well Number
304938	RED TANK "31" STATE	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3716.5'

Surface Location

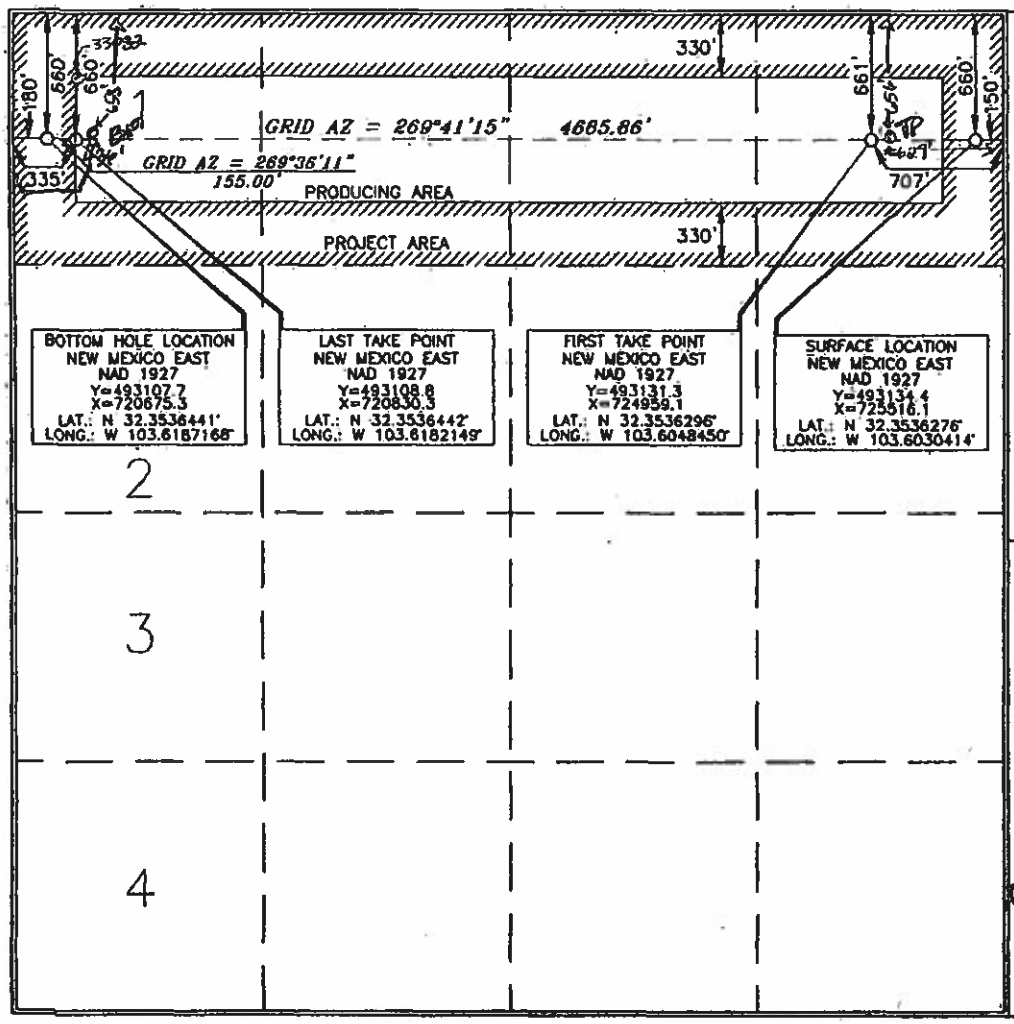
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	22 SOUTH	33 EAST, N.M.P.M.		660'	NORTH	150'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	22 SOUTH	33 EAST, N.M.P.M.		~~660~~ 657'	NORTH	~~180~~ 289'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N		TP - 658 FNL 629 FEL BP - 658 FNL 436 FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

12/18/14

Signature — Date 6/2/14

David Stewart Sr. Reg. Adv.
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 30, 2014
Date of Survey

Signature and Seal of Professional Surveyor

GERRY L. ALCORN
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

6/2/2014

Certificate Number 15079

WO# 140430WL-o (Rev. A) (KA)

JAN 13 2015

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WELL	API	SURFACE LOCATION	POOL	POOL CODE
CAL MON 30 STATE #001	30-025-33130	E-30-22S-33E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #005	30-025-32446	K-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #007	30-025-33614	L-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #008	30-025-32023	M-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #009	30-025-32036	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #010	30-025-32581	O-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #021	30-025-34075	P-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #034	30-025-34705	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #037	30-025-34455	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #002	30-025-31850	D-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
COVINGTON A FEDERAL #003	30-025-32445	E-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #004	30-025-32290	I-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #006	30-025-31851	F-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #011	30-025-33074	P-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #013	30-025-33142	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #017	30-025-35940	H-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #018	30-025-32037	B-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #035	30-025-34706	D-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #036	30-025-34479	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #020	30-025-35898	I-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #025	30-025-32851	A-35-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #026	30-025-34987	H-35-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #042	30-025-35936	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #001	30-025-31618	N-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #002	30-025-33652	D-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #003	30-025-33651	C-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #005	30-025-32797	E-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #007	30-025-32775	K-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #001	30-025-31624	O-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #003	30-025-32143	I-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #005	30-025-32437	A-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #006	30-025-32656	B-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #007	30-025-32657	G-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #008	30-025-32685	J-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #011	30-025-34082	O-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 23 FEDERAL #001	30-025-31695	P-23-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 23 FEDERAL #002	30-025-32103	I-23-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 24 FEDERAL #001	30-025-32326	N-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
RED TANK 24 FEDERAL #002	30-025-32320	K-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
RED TANK 26 FEDERAL #001	30-025-31855	K-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #002	30-025-32462	D-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #003	30-025-32463	E-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #004	30-025-32386	L-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #005	30-025-32387	M-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #006	30-025-32388	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #007	30-025-32681	F-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #009	30-025-32947	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-22S-32E	RED TANK;BONE SPRING	51683
RED TANK 28 FEDERAL #001	30-025-31661	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 28 FEDERAL #006	30-025-34221	I-28-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 30 STATE #002	30-025-33109	L-30-22S-33E	RED TANK;DELAWARE, WEST	51689
RED TANK 31 STATE #005H	30-025-41885	A-31-22S-33E	RED TANK;BONE SPRING, EAST	51687
RED TANK 31 STATE #002	30-025-33431	E-31-22S-33E	RED TANK;DELAWARE, WEST	51689
RED TANK 31 STATE #004	30-025-33580	M-31-22S-33E	RED TANK;DELAWARE, WEST	51689
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #001	30-025-31720	B-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #002	30-025-31932	H-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #003	30-025-31951	A-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #004	30-025-32136	G-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #007	30-025-35941	I-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #012	30-025-35834	F-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #013	30-025-32761	D-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL #014	30-025-32655	C-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 35 FEDERAL #001	30-025-32336	D-35-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 35 FEDERAL #002	30-025-36372	E-35-22S-32E	RED TANK;DELAWARE, WEST	51689
WBR FEDERAL 1	30-025-30137	H-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 7	30-025-35722	K-13-22S-32E	RED TANK;BONE SPRING	51683

WBR FEDERAL 9	30-025-36063	F-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 10	30-025-36064	C-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 12	30-025-36415	E-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 2	30-025-32999	M-13-22S-32E	RED TANK;DELAWARE, WEST	51689
WBR FEDERAL 11	30-025-37929	D-13-22S-32E	RED TANK;DELAWARE, WEST	51689
WBR FEDERAL 3 (DHC 1783-0)	30-025-33026	L-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689
WBR FEDERAL 5 (DHC 55-0)	30-025-35256	N-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689

WELLS TO REMOVE FROM PLC 217

WELL	API	REASON
FEDERAL 27 #004	30-025-32796	P&A'D
FEDERAL 27 #006	30-025-32842	P&A'D
FEDERAL 27 #008	30-025-32755	P&A'D
RED TANK 26 FEDERAL #008	30-025-33010	P&A'D
RED TANK 34 FEDERAL #015	30-025-32912	P&A'D
RED TANK 31 STATE #001	30-025-33082	P&A'D
RED TANK 30 STATE #001	30-025-33011	P&A'D
COVINGTON A FEDERAL #015	30-025-33319	P&A'D
COVINGTON A FEDERAL #014	30-025-33399	P&A'D
COVINGTON A FEDERAL #016	30-025-33224	P&A'D
COVINGTON A FEDERAL #019	30-025-31853	P&A'D
COVINGTON A FEDERAL #038	30-025-34753	P&A'D
COVINGTON A FEDERAL #001	30-025-24947	P&A'D

From: Engineer, OCD, EMNRD
To: Musallam, Sandra C
Cc: McClure, Dean, EMNRD; Simmons, Kurt, EMNRD; Bratcher, Mike, EMNRD; Kautz, Paul, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher; Holm, Anchor E.; Dawson, Scott
Subject: Approved Administrative Order PLC-767
Date: Saturday, July 17, 2021 12:15:27 PM
Attachments: PLC767 Order.pdf

NMOCD has issued Administrative Order PLC-767 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683 51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683

				51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	51689
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	51689
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-767
Operator: Oxy USA, Inc. (16696)
Publication Date: 4/23/2021
Submittal Date: 5/2/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
4/30/2021	1 TIMOTHY 6 LLC	9414811898765896725017	Delivered
4/28/2021	AJ MURPHY	9414811898765896725055	Delivered
4/28/2021	ANN MURPHY DAILY TR	9414811898765896725024	Delivered
4/30/2021	ANN RANSOME LOSEE	9414811898765896725000	Delivered
5/10/2021	APOLLO PERMIAN LLC	9414811898765896725093	Delivered
5/3/2021	BALOG FAMILY TRUST	9414811898765896725048	Delivered
4/26/2021	BUREAU OF LAND MANAGEMENT	9414811898765896725086	Delivered
5/12/2021	C D & JUDITH K MARTIN MARTIN	9414811898765896725031	Delivered
4/29/2021	CAL MON OIL COMPANY	9414811898765896725079	Delivered
4/28/2021	CANYON PROPERTIES LLC	9414811898765896725413	Delivered
4/30/2021	CARDINAL PLASTICS INC	9414811898765896725451	Delivered
5/3/2021	COMMISSIONER OF PUBLIC LANDS	9414811898765896725468	Delivered
4/29/2021	CONRAD E COFFIELD ESTATE	9414811898765896725420	Returned
5/13/2021	DAVENPORT CONGER PROPERTIES LP	9414811898765896725406	Delivered
4/28/2021	DAVID R & SHERRY J MUSSITT	9414811898765896725482	Delivered
4/28/2021	DAWN S DAVIS	9414811898765896725437	Delivered
5/12/2021	DML REV TRUST UTA OTO 1/10/07	9414811898765896725475	Delivered
6/18/2021	DR RONALD & PATRICIA BARNES	9414811898765896725512	Returned
4/30/2021	ELIZABETH EATON DOYLE	9414811898765896725550	Delivered
4/29/2021	ELIZABETH LOSEE	9414811898765896725529	Delivered
5/2/2021	EOG RESOURCES INC	9414811898765896725505	Delivered
4/29/2021	EXXON COMPANY USA	9414811898765896725598	Delivered
4/29/2021	HUTCHINGS OIL COMPANY	9414811898765896725543	Delivered
5/1/2021	INNOVENTIONS INC	9414811898765896725581	Delivered
4/28/2021	J M WELBORN TRUST	9414811898765896725536	Delivered
5/10/2021	JACK V WALKER REV TR	9414811898765896725574	Delivered
4/29/2021	JACKS PEAK LLC	9414811898765896722214	Delivered
4/28/2021	KASTMAN OIL COMPANY	9414811898765896722252	Delivered
4/28/2021	KEN PERKINS OIL & GAS INC	9414811898765896722269	Delivered
5/4/2021	KEVIN K LEONARD CHILDS TRUST	9414811898765896722221	Delivered
5/2/2021	LANELL HONEYMAN	9414811898765896722290	In-Transit
4/28/2021	LAURA ELIZABETH MURPHY TR	9414811898765896722245	Delivered
5/12/2021	LEONARD LEGACY ROYAL TY LLC	9414811898765896722283	Delivered
5/2/2021	LESLIE ROBERT HONEYMAN TRUST	9414811898765896722238	In-Transit
4/28/2021	LEWIS C COX JR ESTATE	9414811898765896722276	Delivered
5/3/2021	LML PROPERTIES LLC	9414811898765896722818	Delivered
4/28/2021	LONSDALE RESOURCES LLC	9414811898765896722856	Delivered
4/29/2021	MADURO Oil & GAS LLC	9414811898765896722863	Delivered
4/28/2021	MARIAN M MU5SITT	9414811898765896722825	Delivered

4/28/2021	MARK BERTRAM MURPHY TR	9414811898765896722801	Delivered
4/28/2021	MATTHEW BERT MURPHY TR	9414811898765896722894	Delivered
4/28/2021	MCMULLEN MINERALS LLC	9414811898765896722849	Delivered
4/28/2021	MICHAEL KYLE LEONARD CHILDS TRST	9414811898765896722887	Delivered
5/20/2021	MIKE K BOYD TRUST	9414811898765896722870	In-Transit
4/27/2021	MINERAL WAREHOUSE NO 1 LLC	9414811898765896722719	In-Transit
4/29/2021	MITCHELL EXPLORATION	9414811898765896722757	Delivered
4/30/2021	MOLLY M AZOPARDI CHILDS TRUST	9414811898765896722764	Delivered
4/28/2021	PATRICK K MONAGHAN TRUST	9414811898765896722726	Delivered
5/10/2021	PATRICK LEONARD CHILDS TRUST	9414811898765896722702	Delivered
4/26/2021	PAULJ & RUTH KELLY JR	9414811898765896722740	Delivered
6/3/2021	PAUL SCOTT EATON	9414811898765896722788	Returned
5/2/2021	PEGASUS RESOURCES LLC	9414811898765896722733	Delivered
5/23/2021	PERMIAN BASIN INVESTMENT CORP	9414811898765896722771	In-Transit
4/29/2021	PONY OIL OPERATING LLC	9414811898765896722917	In-Transit
6/10/2021	QUANTUM EQUITIES	9414811898765896722955	Returned
4/26/2021	RC JOHNSON JR LTD	9414811898765896722962	Delivered
4/30/2021	ROBERT W EATON	9414811898765896722924	Delivered
4/28/2021	SANTA ELENA MINERALS IV LP	9414811898765896722900	Delivered
4/29/2021	SCOTT EXPLORATION INC	9414811898765896722993	Delivered
6/7/2021	SOS PROPERTIES INC	9414811898765896722986	Returned
4/26/2021	SHANNON C LEONARD CHILDS TRUST	9414811898765896722931	Delivered
4/26/2021	SHERLEY COX ESTATE	9414811898765896722979	Delivered
4/26/2021	SOLAR FLARE INVESTMENTS LLC	9414811898765896722610	Delivered
4/26/2021	STATES ROYALTY LIMITED PARTNERSHI	9414811898765896722658	Delivered
4/27/2021	SUSAN S MURPHY MARITAL TRUST	9414811898765896722665	Delivered
4/27/2021	TD MINERALS LLC	9414811898765896722627	Delivered
4/29/2021	TOCOR INVESTMENTS INC	9414811898765896722603	Delivered
4/29/2021	TRAINER PARTNERS LTD	9414811898765896722696	Delivered
4/27/2021	TROBAUGH PROPERTIES	9414811898765896722641	Delivered
4/26/2021	WAGNER OIL COMPANY	9414811898765896722689	Delivered
4/27/2021	WING RESOURCES Ill LLC	9414811898765896722634	Delivered
4/29/2021	WORRALL INVESTMENTS	9414811898765896722672	Delivered
4/29/2021	WPX ENERGY PERMIAN LLC	9414811898765896722115	In-Transit

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-767**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.

14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

   Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Orders CTB-882, PC-1294, PC-1392, PLC-217, PLC-217-A, and PLC-727-A.

3. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

   Each well identified in Exhibit B shall be exempt from the allocation requirements of Ordering Paragraph 6.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.

6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.

9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC.

11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

_____ **DATE:** 7/16/2021

ADRIENNE SANDOVAL
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-767
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Cal Mon 30 1 Battery
Central Tank Battery Location: Unit E, Section 30, Township 22 South, Range 33 East
Central Tank Battery: Covington A Federal 9 Battery
Central Tank Battery Location: Unit N, Section 25, Township 22 South, Range 32 East
Central Tank Battery: Covington A Federal 18 Battery
Central Tank Battery Location: Unit C, Section 25, Township 22 South, Range 32 East
Central Tank Battery: Covington A Federal 25 Battery
Central Tank Battery Location: Unit A, Section 35, Township 22 South, Range 32 East
Central Tank Battery: Federal 27 Battery
Central Tank Battery Location: Unit N, Section 27, Township 22 South, Range 32 East
Central Tank Battery: Prize Federal Battery
Central Tank Battery Location: Unit P, Section 27, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 23 Battery
Central Tank Battery Location: Unit P, Section 23, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 24 2 Battery
Central Tank Battery Location: Unit N, Section 24, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 26 Battery
Central Tank Battery Location: Unit K, Section 26, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 28 Battery
Central Tank Battery Location: Unit A, Section 28, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 30 2 Battery
Central Tank Battery Location: Unit M, Section 30, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 31 5 Battery
Central Tank Battery Location: Unit D, Section 31, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 31 2 Battery
Central Tank Battery Location: Unit D, Section 31, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 34 Battery
Central Tank Battery Location: Unit H, Section 34, Township 22 South, Range 32 East
Central Tank Battery: WBR Federal 2 Battery
Central Tank Battery Location: Unit M, Section 13, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: Unit D, Section 35, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
	All	25-22S-32E
NMNM 002379	E/2	26-22S-32E

		E/2	35-22S-32E
	NMNM 069376	W/2	27-22S-32E
	NMNM 081272	E/2	22-22S-32E
		E/2	27-22S-32E
	NMNM 069375	E/2 SE/4	23-22S-32E
	NMNM 081633	S/2	24-22S-32E
	NMNM 086149	W/2	26-22S-32E
	NMNM 069377	E/2	28-22S-32E
	VO 35262	SW/4, E/2	30-22S-33E
	VO 35272	All	31-22S-33E
	NMNM 077060	All minus D	33-22S-32E
		All minus M P	34-22S-32E
	NMNM 086150	W/2	35-22S-32E
	NMNM 058940	All minus O	13-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683
				51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689

30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	51689
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	51689
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689

30-025-35256	**WBR Federal #5**	**N**	**13-22S-32E**	**51683** **51689**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
NMNM 002379	All	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 069376	W/2	27-22S-32E
NMNM 081272	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 069375	E/2 SE/4	23-22S-32E
NMNM 069377	E/2	28-22S-32E
VO 35262	SW/4, E/2	30-22S-33E
VO 35272	All	31-22S-33E

Pools within each Lease

Lease	Pool Code	Group ID
VB 3740	51689	AA
NMNM 002379	51689	BB
NMNM 002379	51689	CC
NMNM 069376	51689	DD
NMNM 081272	51689	EE
NMNM 069375	51689	FF
NMNM 069377	51689	GG
VO 35262	51689	HH
VO 35272	51687	II
VO 35272	51689	JJ

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	AA
30-025-32446	Covington A Federal #5	K	25-22S-32E	BB
30-025-33614	Covington A Federal #7	L	25-22S-32E	BB
30-025-32023	Covington A Federal #8	M	25-22S-32E	BB
30-025-32036	Covington A Federal #9	N	25-22S-32E	BB
30-025-32581	Covington A Federal #10	O	25-22S-32E	BB
30-025-34075	Covington A Federal #21	P	26-22S-32E	BB

30-025-34705	Covington A Federal #34	N	25-22S-32E	BB
30-025-34455	Covington A Federal #37	J	25-22S-32E	BB
30-025-35898	Covington A Federal #20	I	26-22S-32E	CC
30-025-32851	Covington A Federal #25	A	35-22S-32E	CC
30-025-34987	Covington A Federal #26	H	35-22S-32E	CC
30-025-35936	Covington A Federal #42	J	26-22S-32E	CC
30-025-31618	Federal 27 #1	N	27-22S-32E	DD
30-025-33652	Federal 27 #2	D	27-22S-32E	DD
30-025-33651	Federal 27 #3	C	27-22S-32E	DD
30-025-32797	Federal 27 #5	E	27-22S-32E	DD
30-025-32775	Federal 27 #7	K	27-22S-32E	DD
30-025-31624	Prize Federal #1	O	27-22S-32E	EE
30-025-31902	Prize Federal #2	P	27-22S-32E	EE
30-025-32143	Prize Federal #3	I	27-22S-32E	EE
30-025-32437	Prize Federal #5	A	27-22S-32E	EE
30-025-32656	Prize Federal #6	B	27-22S-32E	EE
30-025-32657	Prize Federal #7	G	27-22S-32E	EE
30-025-32685	Prize Federal #8	J	27-22S-32E	EE
30-025-32487	Prize Federal #10	P	22-22S-32E	EE
30-025-34082	Prize Federal #11	O	22-22S-32E	EE
30-025-32488	Prize Federal #13	I	22-22S-32E	EE
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	FF
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	FF
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	GG
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	GG
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	GG
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	HH
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	II
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	JJ
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	JJ

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-767
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	O	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-35898	Covington A Federal #20	I	26-22S-32E	D1
30-025-32851	Covington A Federal #25	A	35-22S-32E	D1
30-025-34987	Covington A Federal #26	H	35-22S-32E	D1
30-025-35936	Covington A Federal #42	J	26-22S-32E	D1
30-025-31618	Federal 27 #1	N	27-22S-32E	E1
30-025-33652	Federal 27 #2	D	27-22S-32E	E1
30-025-33651	Federal 27 #3	C	27-22S-32E	E1
30-025-32797	Federal 27 #5	E	27-22S-32E	E1
30-025-32775	Federal 27 #7	K	27-22S-32E	E1
30-025-31624	Prize Federal #1	O	27-22S-32E	F1
30-025-31902	Prize Federal #2	P	27-22S-32E	F1
30-025-32143	Prize Federal #3	I	27-22S-32E	F1
30-025-32437	Prize Federal #5	A	27-22S-32E	F1
30-025-32656	Prize Federal #6	B	27-22S-32E	F1
30-025-32657	Prize Federal #7	G	27-22S-32E	F1
30-025-32685	Prize Federal #8	J	27-22S-32E	F1
30-025-32487	Prize Federal #10	P	22-22S-32E	F1
30-025-34082	Prize Federal #11	O	22-22S-32E	F1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	G1
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	G1

30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	K1
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	L1
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	M1
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	M1
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	N1
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	N1
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	N1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	N1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	N1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	N1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	N1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	N1
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	N1
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	N1
30-025-30137	WBR Federal #1	H	13-22S-32E	O1
30-025-35722	WBR Federal #7	K	13-22S-32E	O1
30-025-36063	WBR Federal #9	F	13-22S-32E	O1
30-025-36064	WBR Federal #10	C	13-22S-32E	O1
30-025-36415	WBR Federal #12	E	13-22S-32E	O1
30-025-32999	WBR Federal #2	M	13-22S-32E	O1
30-025-37929	WBR Federal #11	D	13-22S-32E	O1
30-025-33026	WBR Federal #3	L	13-22S-32E	O1
30-025-35256	WBR Federal #5	N	13-22S-32E	O1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 26525

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 26525
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/17/2021