

# NSL Initial Application

RECEIVED: 08/17/21	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2123040487
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Special Energy Corporation **OGRID Number:** 138008  
**Well Name:** Eureka 36 State #1 **API:** 30-025-33184  
**Pool:** Vacuum/ ABO North **Pool Code:** 61760

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☒ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete

☐ Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Gary Bond

*Vice Pres*

Print or Type Name

8/16/2021

Date

405-377-1177

Phone Number

gary.bond@specialenergycorp.com

e-mail Address

Signature



New Mexico Oil Conservation Division  
ATTN: Mr. Leonard Lowe  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Special Energy Corporation  
**Request for Administrative Approval of Non-Standard Location**

Well Name: Eureka 36 State #1  
API # 30-025-33184  
Location: SE/4 NW/4 Section 36-16S-34E, Lea County, New Mexico  
Proration Unit: S/2 NW/4 Section 36-T16S-R34E  
Pool Name: Vacuum; ABO North  
Pool Code: 61760  
SHL: 1980' FNL and 1650' FWL of Section 36-T16S-R34E

Pursuant to 19.15.15.13 NMAC, Special Energy Corporation (SEC) hereby requests administrative approval of an unorthodox location for the Eureka 36 State #1 as to the Vacuum/ ABO North Pool. The reason for the unorthodox location is to recompleate an existing vertical wellbore that is unorthodox for the ABO formation for prevention of waste. Approval of this application is necessary for maximum recovery of potential oil and gas reserves. A notice of intent to perform this recompleation has been filed with the New Mexico OCD as required.

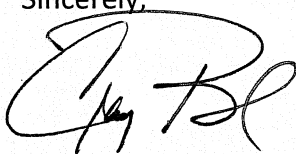
There are no adjoining units towards which the unorthodox location encroaches. There are no affected offset parties in the adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order. Special Energy Corporation is the operator for 100% of the working interest owners in these quarter-quarter sections; therefore, no notice is required. See attached letter from our Land Department. The subject spacing unit and adjoining quarter-quarter sections where notice would otherwise be required are comprised of two New Mexico State leases. A copy of this application has been sent to the New Mexico SLO accordingly.

To support this request, the following information has been submitted for your review:

1. Application for Permit to Drill.
2. Attached is the C-102 and a map identifying the subject spacing unit/well and adjoining quarter-quarter sections.
5. List of affected parties in this 80-acre spacing unit. Copies of the signed certified receipts will be furnished upon request.
6. Letter from the Special Energy Corporation Land Department

Please let me know if you have any questions or concerns. Thank you for your assistance and time with this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Gary Bond', with a large, stylized 'G' and 'B'.

Gary Bond  
Vice President & Land Manager  
405-377-1177  
gary.bond@specialenergycorp.com

Re:  
Enclosures

**District I**  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address SPECIAL ENERGY CORPORATION PO DRAWER 369 STILLWATER, OK 74076		<sup>2</sup> OGRID Number 138008
		<sup>3</sup> API Number 30-025-33184
<sup>4</sup> Property Code 328941	<sup>5</sup> Property Name EUREKA 36 STATE	<sup>6</sup> Well No. 001

**<sup>7</sup> Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	36	16S	34E		1980'	NORTH	1650'	WEST	LEA

**\* Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

**<sup>9</sup> Pool Information**

Pool Name	Pool Code
VACUUM; LOWER WOLFCAMP, NORTH (62380)	62380
VACUUM; ABO, NORTH (61760)	61760

**Additional Well Information**

<sup>11</sup> Work Type P	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type S	<sup>15</sup> Ground Level Elevation 4042'
<sup>16</sup> Multiple Y	<sup>17</sup> Proposed Depth 12,415'	<sup>18</sup> Formation Wolfcamp/Abo	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 12/7/1997
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

**<sup>21</sup> Proposed Casing and Cement Program**

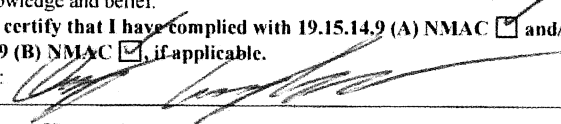
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC

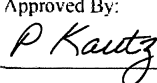
**Casing/Cement Program: Additional Comments**

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**<sup>22</sup> Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  
Signature:   
Printed name: CLARK CUNNINGHAM  
Title: PETROLEUM ENGINEER  
E-mail Address: clark.cunningham@specialenergy.com  
Date: 3/10/21 Phone: 405.377.1177

<b>OIL CONSERVATION DIVISION</b>	
Approved By: 	
Title: Approved Date: <b>04/01/2021</b> Expiration Date: <b>04/01/2023</b>	
REQUIRES NSL for ABO & WC see R-3206 & R-2421	
Conditions of Approval Attached	



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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33184	<sup>2</sup> Pool Code 62380	<sup>3</sup> Pool Name VACUUM; LOWER WOLFCAMP, NORTH
<sup>4</sup> Property Code 328941	<sup>5</sup> Property Name EUREKA 36 STATE	<sup>6</sup> Well Number 001
<sup>7</sup> OGRID No. 138008	<sup>8</sup> Operator Name SPECIAL ENERGY CORPORATION	<sup>9</sup> Elevation 4042'

<sup>10</sup> Surface Location

UL or lot no. F	Section 36	Township 16S	Range 34E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1650	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.</i>  Signature:  Date: 4/1/21  Clark Cunningham Printed Name  clark.cunningham@specialenergycorp.com E-mail Address
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

Received by OCD: 3/31/2021 1:39:11 PM

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33184		<sup>2</sup> Pool Code 61760	<sup>3</sup> Pool Name VACUUM; ABO, NORTH
<sup>4</sup> Property Code 328941	<sup>5</sup> Property Name EUREKA 36 STATE		<sup>6</sup> Well Number 001
<sup>7</sup> OGRID No. 138008	<sup>8</sup> Operator Name SPECIAL ENERGY CORPORATION		<sup>9</sup> Elevation 4042'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	16S	34E		1980	NORTH	1650	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>[Signature]</u> Date: <u>4/1/21</u></p> <p>Clark Cunningham Printed Name</p> <p>clark.cunningham@specialenergycorp.com E-mail Address</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

Received by OCD: 3/31/2021 1:39:11 PM

Submit 1 Copy To Appropriate District Office  
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33184
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPECIAL ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator PO DRAWER 369 STILLWATER, OK 74076		7. Lease Name or Unit Agreement Name EUREKA 36 STATE
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4042' GL		9. OGRID Number 138008
		10. Pool name or Wildcat N. VACUUM (ATOKA, MORROW) 86800

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: Completion Operation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit.
- ND wellhead and flowline. NU 5K dual hydraulic BOP and spool.
- POOH w/ TBG and Rods
- MU BHA w/ 4-1/2 bit and scrapper RIH to 12,410', TOOH w/ BHA
- RU wireline set 35' of CMT on CIBP set @ 12415' RIH w/ CIBP set CIBP @ 11,800' and set 35' of CMT on top
- Load hole w/ 3% KCl water, test CIBP and CSG to 2000#
- TIH w/ GR to correlate w/ 3 SPF 120 deg phasing .35" Perforate per geology from 10,624'-10,731'
- RIH w/ PKR and set at 10,560'
- NU goathread, RU Acid start pumping w/ 3% KCL water @ 5 BPM once hole loads and pressure levels out begin pumping 10,000 scf N2 followed by 1,500 gals 15% HCl w/ NE surfactant, iron reducer, and clay stabilizer. Drop 70 ball sealers spaced out evenly not exceeding 2325 PSI on surface. Flush well w/ 61 bbls of 3% KCL water and 1,000 scf/bbl N2 to top perf. RD Acid Crew
- Flowback well at 4 BPH until well dies
- TOH w/ TBG and PKR. TIH w/ 1-1/2" Pump and 7/8" & 3/4" Rods
- Install horsehead, polish rod and stuffing box. RDMO Pulling Unit and return well to production.

Spud Date: 12/7/1995

Rig Release Date: 1/16/1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 3/15/21

Type or print name Clark Cunningham E-mail address: clark.cunningham@specialenergycorp.com PHONE: 405-377-1177

**For State Use Only**

APPROVED BY: P Kautz TITLE \_\_\_\_\_ DATE 04/01/2021

Conditions of Approval (if any):



## WELLBORE SCHEMATIC AND HISTORY

CURRENT - COMPLETION SCHEMATIC		LEASE NAME: Eureka 38 Sino		Well # 1		SINGLE		AP # 30-025-33184		LEASE # 30900-023	
TYPE COMPLETION:		LOCATION:		TO		COD		NO. PROD. WELLS ON LEASE		ZONE TO BE WORKED ON:	
GL 4042'		1980' FHL & 1650' FHL, Sec 35, T16S R3E		1987'		DOD		FLOWING		X	
13 3/8" 48#		PBD 12,415' (CIBP w/ 35 cmt)								CURRENT COMPLETION ZONE:	
425 sx cmt, circ 70										AMBA	
8 5/8" 32#		11867'-11876' Sec 31		12903'-12922'		11867'-11876' Below CIBP				OPEN HOLE:	
2185 sx cmt, TOC 680'		GAS		GAS		OIL					
4780'		Casing Breakdown		GAS		OIL					
		SURF. 17 1/2" hole		SIZE: 13 3/8" 48#		425 sx cmt, circ 70		DEPTH: 4042'			
		INTER. 12 1/4" hole		SIZE: 8 5/8" 32#		2185 sx cmt, TOC 680'		DEPTH: 4780'			
		PROD. 7 7/8" hole		SIZE: 5 1/2" 17 & 20#		1675 sx, TOC 3130' (CBL)		DV T60 @ 9235'		DEPTH: 12917'	

WELL HISTORY	
12/07/95	Spud.
02/06/96	Part Amba 12503-12518 w/4 SPF (61 holes). Acid w/1500 gal MOD 101 acid w/acidifiers. Frac'd w/ 8Hr CO2/Meth foam.
03/16/96	Sqz Amba parts 12503-12518 w/50 sx Class 1+. Sqz w/acidifiers 32 sx 50/50 Micro Matrix PO2 blend cmt.
03/26/96	Part Morrow 12827-12837 w/4 SPF. Acidz w/1000 gal MSR150 w/acidifiers.
04/24/96	RM & set CIBP 12780' w/10 cmt cap.
04/25/96	RM & set CIBP 12450'. Part Strawn 11862'-11876' w/4 SPF (56 holes). Set pkr @ 11715 Pump 500 gal 15% HCL w/NEFE additives into parts.
04/27/97	Squeezed Strawn parts w/ 100 sx. Set packer @ 12351'. Part Amba 12503-23'. Frac w/ 55Hr CO2 foam.
02/23/06	Ran capillary string.
10/15/07	POOH w/capillary string.
02/06/08	Last day of production - 0 BO + 30 MCF + 0 BW.

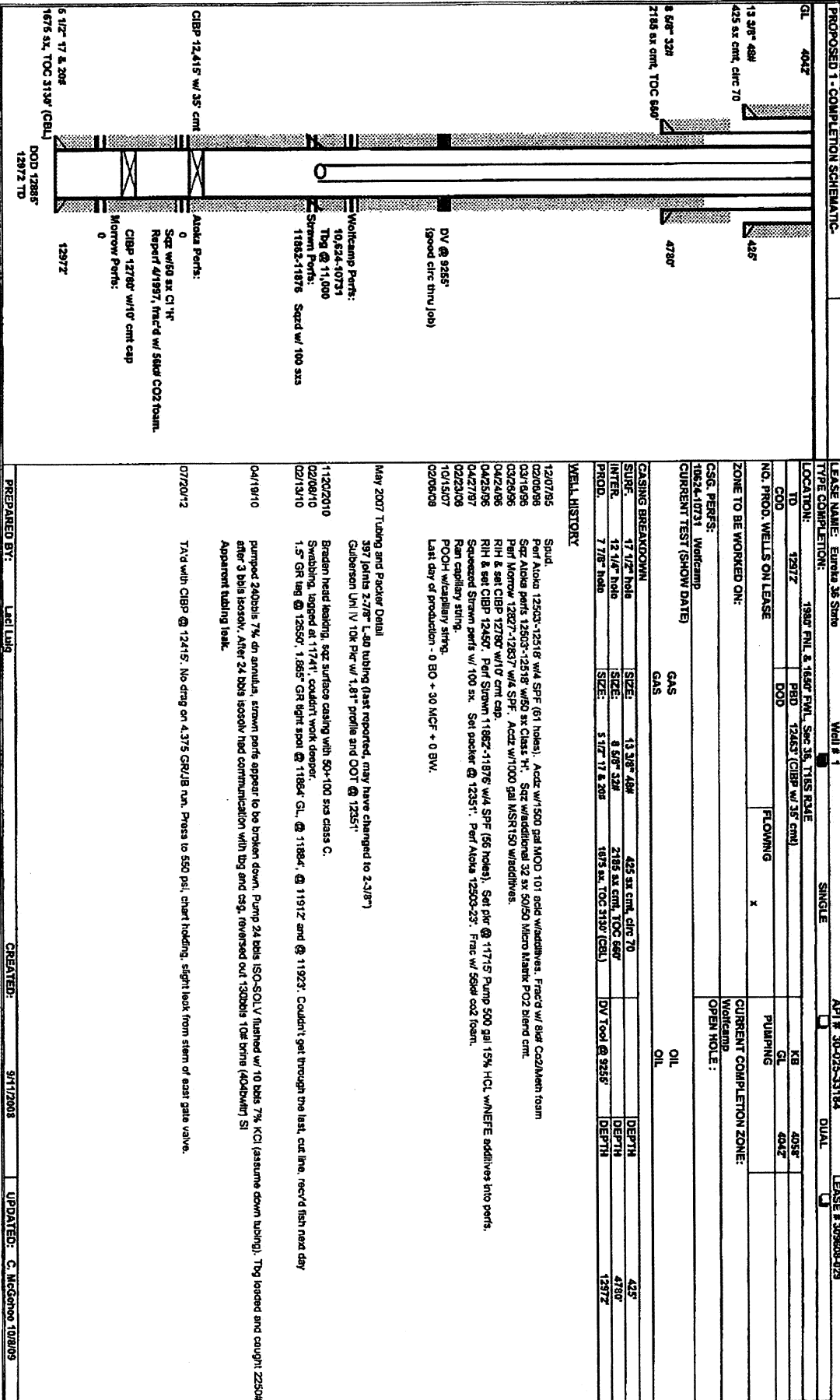
May 2007 Tubing and Packer Detail	
397 joints 2-7/8" L-80 tubing (last reported, may have changed to 2-3/8")	
Gulberson Unit IV 10K Pkr w/ 1.8" profile and OOT @ 12351'	
11/20/2010	Braden head leaking, sqz surface casing with 50+100 sx class C.
02/08/10	Swabbing, logged at 11741', couldn't work deeper.
02/13/10	1.5" GR bag @ 12650', 1.865" GR light spot @ 11864' GL @ 11894', @ 11912' and @ 11923'. Couldn't get through the last, cut line, rec'd fish next day.
04/19/10	pumped 2400lbs 7% dn annulus, strawn parts appear to be broken down. Pump 24 bbls (ISO-SOLV flushed w/ 10 bbls 7% KCl (assume down tubing). Tbg loaded and caught 2250# after 3 bbls ISO-SOLV. After 24 bbls ISO-SOLV had communication with bag and CSG, reversed out 1300lbs 10# brine (400lbwt) SI.
	Apparent tubing leak.
07/20/12	T&D with CIBP @ 12415'. No drag on 4.375 GRUB run. Press to 550 psi, chert holding, slight leak from stem of east gate valve.

PREPARED BY: L&L LUD		CREATED: 9/17/2008		UPDATED: C. McConico 10/2/09	
CIBP @ 12415'		12503-12523'		Sqz w/50 sx Cl 1H	
11862-11876		Sqz w/1000 gal MSR150 w/acidifiers.		Part Morrow 12827-12837 w/4 SPF	
2-3/8" tubing		RM & set CIBP 12780' w/10 cmt cap.		RM & set CIBP 12450'	
Strawn Parts:		Squeezed Strawn parts w/ 100 sx. Set packer @ 12351'. Part Amba 12503-23'. Frac w/ 55Hr CO2 foam.		Ran capillary string.	
11862-11876		POOH w/capillary string.		Last day of production - 0 BO + 30 MCF + 0 BW.	
Sqz w/ 100 sx					
CIBP 12780' w/10 cmt cap					
Morrow Parts:					
11862-12837 Below CIBP					
12917'					
5 1/2" 17 & 20#					
1675 sx, TOC 3130' (CBL)					
DOD 12885'					
12912 TD					

## WELLBORE SCHEMATIC AND HISTORY

PROPOSED 1 - COMPLETION SCHEMATIC



## WELLBORE SCHEMATIC AND HISTORY

PROPOSED 2- COMPLETION SCHEMATIC		LEASE NAME: EUNDA 38 State		WELL # 1		APR # 30-025-33184		LEASE # 309608-023	
TYPE COMPLETION:		LOCATION:		SINGLE		DUAL			
GL 404Z		TD 1297Z	1987 FNL & 1990 FNL, Sec 36, T16S R34E	PBD 10584' (CIBP w/ 35 cm)		KB 4038'			
13 3/8" 484'		COO		DOD		GL 404Z			
425 sx cm, circ 70		NO. PROD. WELLS ON LEASE		FLOWING		PUMPING		X	
		ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE:		ABO	
		CSG. PERFS:				OPEN HOLE:			
		8817-8864' Abo							
		CURRENT TEST (SHOW DATE)							
		GAS				OIL			
		GAS				OIL			
		Casing Breakdown							
		SIZE:	13 3/8" 484'	425 sx cm, circ 70		DEPTH:	425'		
		SIZE:	8 5/8" 328'	2185 sx cm, TOC 660'		DEPTH:	4780'		
		SIZE:	3 1/2" 17 & 208'	1675 sx TOC 3130' (CBL)		DEPTH:	12972'		
		SIZE:	3 1/2" 17 & 208'	1675 sx TOC 3130' (CBL)		DEPTH:	12972'		
		WELL HISTORY							
		1207/95 Spud.							
		Perf Abo 12503'-12518' w/4 SPF (61 holes). Acid w/1500 gal MOD 101 acid w/additives. Frac'd w/ 8M Co2/Mann foam							
		02/06/96 Set Abo 12503'-12518' w/50 sx Class 'H'. Set w/additional 32 sx 50/60 Micro Matrix PO2 blend emul							
		03/18/96 Set Abo 12503'-12518' w/50 sx Class 'H'. Set w/additional 32 sx 50/60 Micro Matrix PO2 blend emul							
		03/28/96 Perf Morrow 12827'-12837' w/4 SPF. Acid w/1000 gal MSR150 w/additives.							
		04/24/96 R/H & set CIBP 12780' w/10' cm cap.							
		04/25/96 R/H & set CIBP 12450' Perf Morrow 11862'-11876' w/4 SPF (56 holes). Set pkr @ 11715' Pump 500 gal 15% HCL w/NEFE additives into perfs.							
		04/27/97 Squeezed Strawn perfs w/ 100 sx. Set packer @ 12351'. Perf Abo 12503'-23'. Frac'd w/ 5984' CO2 foam.							
		02/23/06 Ran capillary string.							
		10/15/07 POOH w/capillary string.							
		02/08/08 Last day of production - 0 BO + 30 MCF + 0 BWL.							
		Key: 2007 Tubing and Packer Detail							
		337 joints 2-7/8" L-80 tubing (last reported, may have changed to 2-3/8")							
		Gulbenkian Unit IV 10K Pkr w/ 1.87" profile and OOT @ 12351'							
		11/20/2010 Braden head leaking, sqz surface casing with 50+100 sx class C.							
		02/08/10 Swabbing, lagged at 11741'. Couldn't work deeper.							
		02/13/10 1.5" GR 120 @ 12650', 1.865" GR 1000 spk @ 11884' GL @ 11894', @ 11912' and @ 11923'. Couldn't get through the last, cut line, rec'd fish next day							
		04/19/10 pumped 2400bbls 7% on annulus, strawn perfs appear to be broken down. Pump 24 bbls ISO-SOLV flushed w/ 10 bbls 7% KCl (assume down tubing). Tbg loaded and caught 2250bbl after 3 bbls ISO-SOLV. After 24 bbls ISO-SOLV had communication with Bg and CSG, reversed out 1300bbls 10% brine (404bbl) SI							
		Apparent tubing leak.							
		07/20/12 TAD with CIBP @ 12415'. No drag on 4,375 GR/LB run. Press to 550 psi, chrt holding, slight leak from stem of seal gate valve.							
		PREPARED BY: Lodi Lugo							
		CREATED: 9/11/2008							
		UPDATED: C. McGinnis 10/8/09							

## Eureka 36 State Com #1 Procedure to R/C Wolfcamp C

### Well Data:

KB	16' above GL
TVD	12,972' (PBSD @ 12,415')
Casing	13-3/8" 48# @ 425', 70 sxs 8-5/8" 32# @ 4,780', 2185 sxs 5-1/2" 17/20# @ 12,972', 1675 sxs
Tubing	389 Jts 2-3/8" 4.7# tbg
Perfs	Atoka 12,503' – 12,523'

### Wolfcamp C Procedure:

1. MIRU. Have RU and operational safety meeting on location; discuss all risk and potential dangers. Check surface pressures and blow down or kill well as needed.
2. Set flowback tanks for swabbing.
3. Deliver 275 jts 2-7/8" tbg to location (see proposed tubing detail on step 48). This is approx. 8,900' of tbg. Will need to rent work string for the remaining length to get to 12,400'.
4. ND wellhead and flowline. NU 5K dual hydraulic BOP and spool.
5. Load hole with 3% KCL water and test existing plug to 2,300 psi to verify integrity.
6. PU one joint of 2-3/8" tbg and tag CIBP @ 12,415'. TOH & LD tubing (Note: possible tight spots @ 11,741', 11,800', 11,864', 11,884', 11,912', 11,923').
7. PU 2-7/8" tbg/work string w/ used 4-3/4" bit, 5-1/2" scraper and TIH to 12,400'. TOH. LD bit and scraper.
8. Set any additional cement plugs per NMOCD requirements.

### Perforate

9. MU & RIH w/ 4" select fire casing guns and gamma ray on wireline.
10. Correlate gamma ray back to Halliburton Dual Laterolog dated 1/17/96.
11. Perforate 10,726'-10,624' every foot w/ 1 SPF (35 holes), 120 deg, 0.41" EHD, as follows:

Top Shot (ft)	Bottom Shot (ft)	Length (ft)	Perforations
10,726	10,731	5	5
10,706	10,716	10	10
10,693	10,698	5	5
10,652	10,655	3	3
10,640	10,648	8	8
10,636	10,638	2	2
10,624	10,628	4	4

**NOTE: SHORT COLLAR LOCATED AT ~10,384'.**

12. POH with perf guns and inspect to ensure all shots fired. Shut well in. RDMO wireline.

### Acidize

13. PU 2-7/8" x 5" 10K Weatherford Arrow-set packer and downhole pressure gauge (for Wolfcamp test). TIH while hydrotesting work string/tbg to 8,000 psi.
14. Rig up Petroplex crew to acidize per procedure below.
15. Spot 95 gal acid across perms from 10,624'-10,731'.
16. TOH to +/-10,560'
17. Reverse circulate 5-10 bbls to ensure no acid in the annulus.
18. PU and set packer in 16,000 lbs compression @  $\pm$  10,560'.
19. Establish rate w/ 3% KCL.
20. Acidize perms 10,624'-10,731' @ 7-8 BPM starting with 10,000 scf N2 followed by 1,500 gals 15% HCl w/ NE surfactant, iron reducer, and clay stabilizer. Drop 70 ball sealers spaced out evenly (approx. one ball sealer per 20 gals HCl).



21. **DO NOT EXCEED 2325 PSI ON SURFACE.**
22. Flush well w/ 61 bbls of 3% KCL water and 1,000 scf/bbl N2 to top perf. RDMO Petroplex.
23. Record ISIP in 5, 10, and 15 minutes while SI.

**Produce well**

24. RU flowback iron. Flow well back at 4 BPH until it dies. Consult with Midland office to discuss well results prior to continuing.

**Abo Procedure (If Wolfcamp is deemed unsuccessful):**

25. Unset packer.
26. TOOH with work string & tbg, laying down packer.
27. MIRU wireline and install 5K lubricator. MU and RIH w/ 5-1/2" 10K CIBP. Set CIBP @ 10,584'. POH w/ wireline. (Set any additional cement plugs per NMOCD requirements.)
28. MU and RIH w/ dump bailer on wireline to top of CIBP @ 10,584'. Dump bail 35' of cement over CIBP. POH w/ wireline. (Make sure sufficient time is allowed for cement to set)
29. Load hole with 3% KCL water and test plug to 2,200 psi.

**Perforate**

30. MU & RIH w/ 4" select fire casing guns and gamma ray on wireline.
31. Correlate gamma ray back to Halliburton Dual Laterolog dated 1/17/96.
32. Perforate 8,817'-8,864' every foot w/ 1 SPF (17 holes), 120 deg, 0.41" EHD, as follows:

Top Shot (ft)	Bottom Shot (ft)	Length (ft)	Perforations
8,861	8,864	3	3
8,849	8,852	3	3
8,841	8,845	4	4
8,817	8,820	3	3

33. POH with perf guns and inspect to ensure all shots fired. Shut well in. RDMO wireline.

**Acidize**

34. Rig up Petroplex crew to acidize per procedure below.
35. PU 2-7/8" x 5" 10K Weatherford Arrow-set packer. TIH to bottom perf hydrotesting tbg/work string to 8,000 psi.
36. Spot 41 gals of acid across perms from 8,820'-8,864'.
37. TOH to +/- 8,760'.
38. Reverse circulate 5-10 bbls to ensure no acid in the annulus.
39. PU and set packer in 13,000 lbs compression @ ± 8,760'.
40. Establish rate w/ 51 bbls of 3% KCL.

41. Acid frac perfs 8,817'-8,864' @ 7-8 BPM starting with 500 gals non-emulsifying 15% HCl acid and 20,000 gals of 15% CRA HCl. Drop 34 ball sealers spaced out evenly (approx. one ball sealer per 600 gals HCl). – Fracture pressure is 6350 psi down hole (approx. 2250 psi surface)
42. Flush well w/ 51 bbls of 3% KCL water to top perf. RDMO Petroplex.

**Produce well**

43. Swab well.
  44. Turn the well into the battery when oil production starts. Flow well back until either sufficient production data is achieved or the well dies.
  45. Set 912 pumping unit.
  46. Deliver rods to location (see proposed rod detail below).
  47. Release frac tanks and flow back equipment.
  48. RU pulling unit.
  49. Release packer and TOH w/ work string and Weatherford Arrowset Packer. LD packer assembly and 2-7/8" work string. (contact Mark Martino/Paul Stock before sending tubing off location)
- PU and TIH w/ the following tubing BHA. Set TAC in 17 pts tension.

Tubing Detail (Proposed)			
Eureka 36 State #1			
KB Correction			16
Quantity	Description	Length	Setting Depth
273	2-7/8" 6.5# L-80 8rd EUE Tubing	8872.50	8888.50
1	5" X 2-7/8" TAC	2.35	8890.85
1	2-7/8" 6.5# L-80 8rd EUE Tubing	32.50	8923.35
1	2-7/8" Mechanical SN	1.10	8924.45
1	2 7/8" 6.5# L-80 tubing sub	2.40	8926.85
1	2-7/8" Echometer Gas Separator	5.10	8931.95
1	2-7/8" 6.5# L-80 8rd EUE Tubing	32.50	8964.45
1	2-7/8" bull plug	3.00	8967.45

50. ND 5K BOP and spool, NU B-5 flange adapter and flowline.
51. TIH w/ the following rod BHA:

<b>Rod Detail (Proposed)</b> Eureka 36 State #1			
Quantity	Description	Length	Setting Depth
1	1-1/2 x 30' SMPR	30.00	30.00
114	1" WFT HD Rods	2,850.00	2880.00
114	7/8" WFT HD Rods	2,850.00	5730.00
113	3/4" WFT HD Rods	2,825.00	8555.00
13	1-1/2" Grade C Sinker Bars	325.00	8880.00
1	2-1/2" x 1-1/4" x 30' RHBC Pump	30.00	8910.00

52. Space out rods, subs, and PR. Load and test tubing to 500 psi.
53. Install horsehead, polish rod and stuffing box.
54. Put unit in the long hole (168" Stroke), turn on, and run unit at 7.0 SPM.
55. RDMO WSU and return well to production.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Original  
to Appropriate  
District Office

## GAS CAPTURE PLAN

Date: 3/10/21

☒ Original Operator & OGRID No.: SPECIAL ENERGY CORPORATION-138008  
☐ Amended - Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Eureka 36 State #1	30-025-33184	F-36-16S-34E	1980' FNL & 1650' FWL	200		
Eureka 36 State #2	30-025-36389	N-36-16S-34E	810' FSL & 1860' FWL	15		

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DCP and will be connected to DCP low/high pressure gathering system located in LEA County, New Mexico. It will require 3420 ' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, SPECIAL ENERGY and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Processing Plant located in Sec. 19, Twn. 19S, Rng. 32E, LEA County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

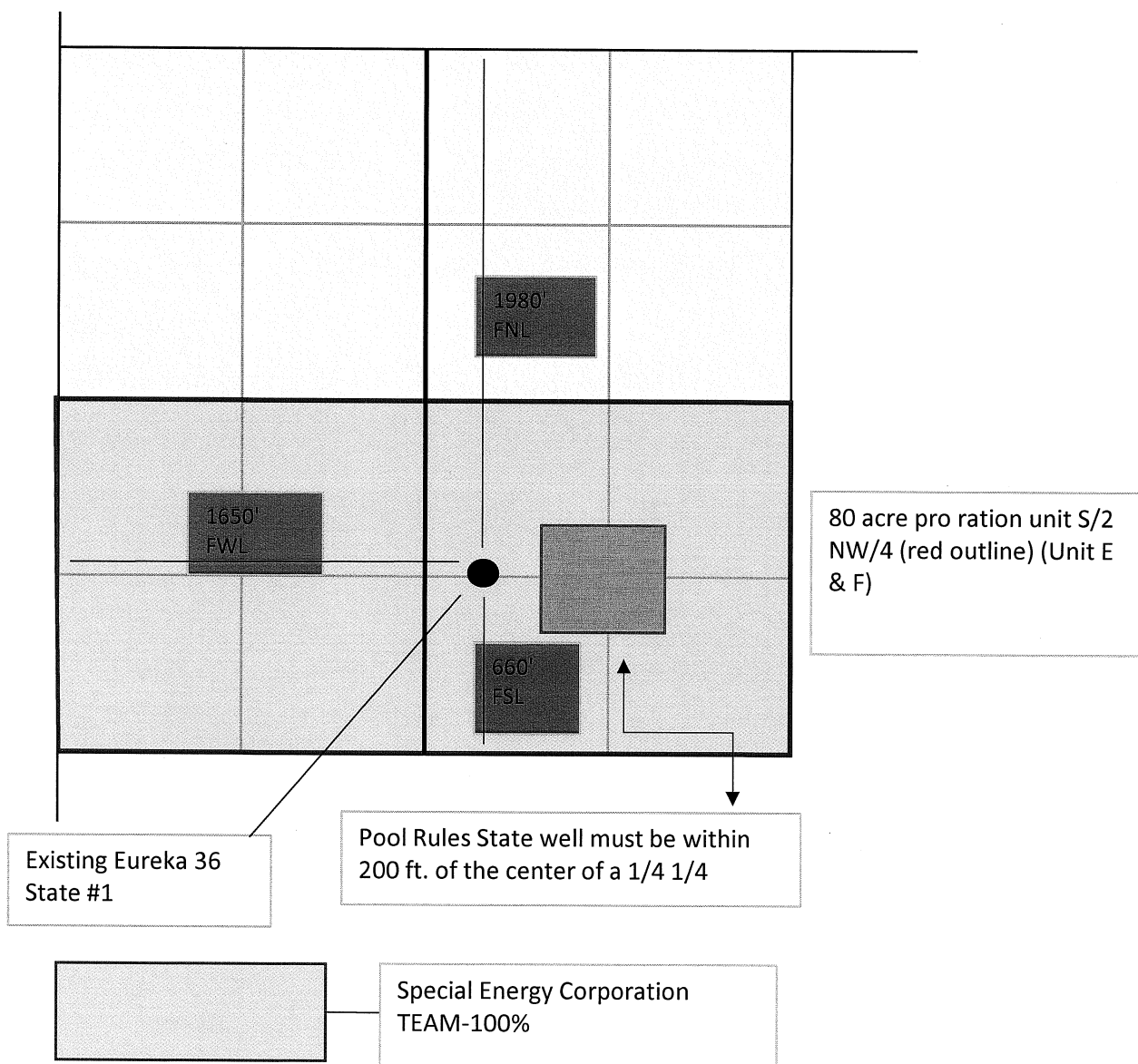
CONDITIONS  
  
Action 22455

**CONDITIONS OF APPROVAL**

Operator:	SPECIAL ENERGY CORP	P.O. Drawer 369	Stillwater, OK74076	OGRID:	138008	Action Number:	22455	Action Type:	APD
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OCD Reviewer	Condition
pkautz	REQUIRES NSL for ABO pool & WC pool see R-3206 & R-2421

**EUREKA 36 STATE**  
**16S/34E, LEA CO.**  
**NW/4 SECTION 36-T16S-R34E**



## NSL AFFECTED PARTY LIST

## EUREKA 36 STATE #1

Type	Affected Party	Location	Date Letter Sent	Tracking Number
STATE RI	New Mexico State Land Office	S/2NW/4 Sec 36-T16S-R34E	8/16/2021	9171969009350252903170
ORRI	ZPZ Delaware I, LLC	S/2NW/4 Sec 36-T16S-R34E	8/16/2021	9171969009350252903200
ORRI	Wallace H Scott Unified Trust	S/2NW/4 Sec 36-T16S-R34E	8/16/2021	9171969009350252903187
Surface	Eidson Ranch	S/2NW/4 Sec 36-T16S-R34E	8/16/2021	9171969009350252903217

August 16, 2021



Leonard Lowe  
Engineering Bureau  
Oil & Conservation Division  
Energy Minerals and Natural Resources Department  
1220 South St. Frances  
Santa Fe, New Mexico 87004

Re: Eureka 36 State #1  
API # 30-025-33184

Dear Mr. Lowe,

Special Energy Corporation is the Operator for 100% of the contract title working interest of the oil and gas lease(s) in the entire proration unit (S/2NW/4 of Section 36- T16S- R34E). The existing captioned well is located in this proration unit. Under a Contract Operating Agreement dated May 1, 2020, Special Energy Corporation is the Operator for 100% of the working interest owners covering this proration unit. A copy of the Contract Operating Agreement will be furnished upon request.

Sincerely,  
SPECIAL ENERGY CORPORATION

A handwritten signature in black ink, appearing to read 'Caitlin Hart', with a stylized flourish at the end.

Caitlin Hart  
Administrative Landman  
405-377-1177 ext. 4704  
Caitlin.hart@specialenergycorp.com





August 16, 2021

CERTIFIED MAIL

RETURN RECEIPT REQUESTED

Eidson Ranch  
PO Box 1286  
Lovington, New Mexico 88260

RE: Eureka 36 State #1  
API: 30-025-33184

As a courtesy, Special Energy Corporation will be completing another workover on the captioned well. We do not anticipate utilizing any additional surface. This well and surface use are encompassed under the current surface use agreement, under which this existing well was drilled.

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'G. Bond' or similar, written in a cursive style.

Gary Bond  
Vice President





August 16, 2021

WALLACE H SCOTT UNIFIED TRUST  
C/O MARK FULTON/MERRIL LYNCH  
111 CONGRESSS AVE SUITE 600  
AUSTIN, TX 78701

TO: ALL INTERESTED PARTIES ON THE ATTACHED LIST

**RE: Administrative Application for Non-Standard Location**

Special Energy Corporation  
ORGID Number: 138008  
Pool: Vacuum, ABO North  
Pool Code: 61760

Eureka 36 State #1  
S/2 Section 36, T16S, R34E  
Lea County, New Mexico  
API# 30-025-33184

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, Special Energy Corporation has on this date made application to the New Mexico Oil Conservation Division ("NMOCD") for administrative approval of a non-standard location regarding the above-referenced well. A copy of the application is enclosed. We are recompleting an existing well, which is 130 feet off standard location, according to the pool rules.

As the owner of an interest that may be affected, NMSLO owns both minerals in both quarter/quarter for this 80 acre pro-ration unit. NMSLO has the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days. Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, directed to the attention of Leonard Lowe.

Should you consent to the application and the proposed well location, you are requested to indicate your waiver of objection by signing where indicated below and then returning a copy of this letter with the executed signature page to me at your earliest convenience.

Regards,

A handwritten signature in black ink, appearing to read 'Gary Bond', is written over the word 'Regards,'.

Gary Bond

Vice President &amp; Land Manager

**REPLY TO:**  
Special Energy Corporation  
PO DRAWER 369  
Stillwater Oklahoma, 74076  
405-377-1177

**Affected Parties**

**August 8, 2021**

Enclosure

**CONSENT:**

By: \_\_\_\_\_ for \_\_\_\_\_  
Signature Name of Interested Party

\_\_\_\_\_  
Printed Name of Authorized Representative

**REPLY TO:**  
**Special Energy Corporation**  
**PO DRAWER 369**  
**Stillwater Oklahoma, 74076**  
**405-377-1177**



August 16, 2021

New Mexico State Land Office

ATTN: Niranjan Khalsa

310 Old Santa Fe Trail

Santa Fe, NM 87501

TO: ALL INTERESTED PARTIES ON THE ATTACHED LIST

RE: **Administrative Application for Non-Standard Location**

Special Energy Corporation

ORGID Number: 138008

Pool: Vacuum, ABO North

Pool Code: 61760

---

Eureka 36 State #1

S/2 Section 36, T16S, R34E

Lea County, New Mexico

API# 30-025-33184

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Gary Bond  
Vice President

REPLY TO:

Special Energy Corporation

PO DRAWER 369

Stillwater Oklahoma, 74076

405-377-1177

**Affected Parties**  
**August 8, 2021**

Enclosure

CONSENT:

By: \_\_\_\_\_ for \_\_\_\_\_  
Signature Name of Interested Party

\_\_\_\_\_  
Printed Name of Authorized Representative

**REPLY TO:**  
**Special Energy Corporation**  
**PO DRAWER 369**  
**Stillwater Oklahoma, 74076**  
**405-377-1177**





August 16, 2021

ZPZ DELAWARE I, LLC  
PO BOX 840133  
DALLAS, TX 75284

TO: ALL INTERESTED PARTIES ON THE ATTACHED LIST

RE: **Administrative Application for Non-Standard Location**

Special Energy Corporation  
ORGID Number: 138008  
Pool: Vacuum, ABO North  
Pool Code: 61760

Eureka 36 State #1  
S/2 Section 36,T16S,R34E  
Lea County, New Mexico  
API# 30-025-33184

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Gary Bond  
Vice President & Land Manager

REPLY TO:  
Special Energy Corporation  
PO DRAWER 369  
Stillwater Oklahoma, 74076  
405-377-1177



**Affected Parties**  
**August 8, 2021**

Enclosure

CONSENT:

By: \_\_\_\_\_ for \_\_\_\_\_  
Signature Name of Interested Party

\_\_\_\_\_  
Printed Name of Authorized Representative

**REPLY TO:**  
**Special Energy Corporation**  
**PO DRAWER 369**  
**Stillwater Oklahoma, 74076**  
**405-377-1177**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 42704

CONDITIONS

Operator: SPECIAL ENERGY CORP P.O. Drawer 369 Stillwater, OK 74076	OGRID: 138008
	Action Number: 42704
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/18/2021