

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Lakewood 28 Fed Com 701H & Others **API:** 30-025-46847  
**Pool:** Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

02/09/2020

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 02/09/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
  - a. Any changes to the allocation methodology will require the submittal of a new CAA sundry
3. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
4. Off-lease measurement, storage, and sales from sources in this package are approved.
5. Allocation meters will meet the standards the operator proposed in the sundry.
6. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice (Form 3160-5) which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
7. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
8. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Form 3160-5 Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LAKEWOOD 28	712H	3002546687	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	705H	3002546850	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	702H	3002546848	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	302H	3002547078	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	713H	3002546652	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	708H	3002546853	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	304H	3002546911	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	709H	3002546854	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	706H	3002546851	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	711H	3002546651	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	305H	3002546846	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	703H	3002546849	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	701H	3002546847	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	303H	3002546824	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	710H	3002546650	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	306H	3002547120	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	301H	3002546845	NMNM094109	NMNM094109	EOG
LAKEWOOD 28	715H	3002546653	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	714H	3002546855	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	707H	3002546852	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	704H	3002546825	NMNM094115	NMNM094115	EOG

**Conditions of Approval**

**Specialist Review**

Surface\_Commingleing\_COA\_20210129141955.docx

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LAKWOOD 28	712H	3002546687	NMNM094115	NMNM094115	EOG
LAKWOOD 28	705H	3002546850	NMNM094115	NMNM094115	EOG
LAKWOOD 28	702H	3002546848	NMNM094115	NMNM094115	EOG
LAKWOOD 28	302H	3002547078	NMNM094115	NMNM094115	EOG
LAKWOOD 28	713H	3002546652	NMNM094115	NMNM094115	EOG
LAKWOOD 28	708H	3002546853	NMNM094115	NMNM094115	EOG
LAKWOOD 28	304H	3002546911	NMNM094115	NMNM094115	EOG
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LAKWOOD 28	706H	3002546851	NMNM094115	NMNM094115	EOG
LAKWOOD 28	711H	3002546651	NMNM094115	NMNM094115	EOG
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LAKWOOD 28	301H	3002546845	NMNM094109	NMNM094109	EOG
LAKWOOD 28	715H	3002546653	NMNM094115	NMNM094115	EOG
LAKWOOD 28	714H	3002546855	NMNM094115	NMNM094115	EOG
LAKWOOD 28	707H	3002546852	NMNM094115	NMNM094115	EOG
LAKWOOD 28	704H	3002546825	NMNM094115	NMNM094115	EOG

### BLM Point of Contact

**BLM POC Name:** Jonathon W Shepard

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 01/29/2021

### APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in Section 28 & 21 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 094115, NM NM 094109, NM NM 122625 and NM NM 136222. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-43477	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-43478	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #703H	P-28-25S-34E	30-025-43479	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #704H	P-28-25S-34E	30-025-43480	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #705H	O-28-25S-34E	30-025-44347	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #706H	O-28-25S-34E	30-025-44348	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #707H	O-28-25S-34E	30-025-44349	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #708H	P-28-25S-34E	30-025-44351	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-44352	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-44353	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #711H	N-28-25S-34E	30-025-45476	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #712H	N-28-25S-34E	30-025-45477	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-45478	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-47370	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-47786	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #301H	P-28-25S-34E	30-025-46845	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #302H	P-28-25S-34E	30-025-47078	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #303H	O-28-25S-34E	30-025-46824	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #304H	N-28-25S-34E	30-025-46911	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #305H	N-28-25S-34E	30-025-46846	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #306H	M-28-25S-34E	30-025-47120	[97369] RED HILLS; BONE SPRING, EAST	2200	*43	3400	*1275

\*projected, pending completion

**GENERAL INFORMATION :**

- Federal lease NM NM 094115 covers 640 acres Section 28 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094109 covers 560 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 136222 covers 40 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122625 covers 40 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S/2 of Section 28 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 094115.
- Notification to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

**FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Hardin Tank; Bone Spring [96661] and Red Hills; Bone Spring, East [97369]) from Lease's NM NM 094115, NM NM 094109, NM NM 136222 and NM NM 122625

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

**PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume

measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Lakewood 28 Fed Com #301H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #302H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #303H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #304H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #305H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #306H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #701H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #702H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #703H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #704H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #705H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #706H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #707H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #708H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #709H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #710H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #711H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #712H gas allocation meter is (S/N \*11111111)

LAKEWOOD 28 FED COM #713H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #714H gas allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #715H gas allocation meter is (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

Lakewood 28 Fed Com #301H oil allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #302H oil allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #303H oil allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #304H oil allocation meter is (S/N \*11111111)

Lakewood 28 Fed Com #305H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #306H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #701H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #702H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #703H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #704H oil allocation meter is (S/N \*11111111)  
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Lakewood 28 Fed Com #710H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #711H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #712H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #713H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #714H oil allocation meter is (S/N \*11111111)  
Lakewood 28 Fed Com #715H oil allocation meter is (S/N \*11111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#\*11111111) that serves as our lease production meter. If

the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#\*11111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#\*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#\*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system downstream of the lease production meter.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: December 5, 2020

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Lakewood 28 Fed Com 701H-715H, 301H-306H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-43477	LAKEWOOD 28 FED COM	701H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43478	LAKEWOOD 28 FED COM	702H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43479	LAKEWOOD 28 FED COM	703H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43480	LAKEWOOD 28 FED COM	704H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44347	LAKEWOOD 28 FED COM	705H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44348	LAKEWOOD 28 FED COM	706H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44349	LAKEWOOD 28 FED COM	707H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44351	LAKEWOOD 28 FED COM	708H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44352	LAKEWOOD 28 FED COM	709H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44353	LAKEWOOD 28 FED COM	710H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45476	LAKEWOOD 28 FED COM	711H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45477	LAKEWOOD 28 FED COM	712H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45478	LAKEWOOD 28 FED COM	713H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-47370	LAKEWOOD 28 FED COM	714H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-47786	LAKEWOOD 28 FED COM	715H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-46845	LAKEWOOD 28 FED COM	301H	P-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-47078	LAKEWOOD 28 FED COM	302H	P-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46824	LAKEWOOD 28 FED COM	303H	O-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46911	LAKEWOOD 28 FED COM	304H	N-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46846	LAKEWOOD 28 FED COM	305H	N-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-47120	LAKEWOOD 28 FED COM	306H	M-28-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: \_\_\_\_\_

  
Riker Everett  
Senior Landman

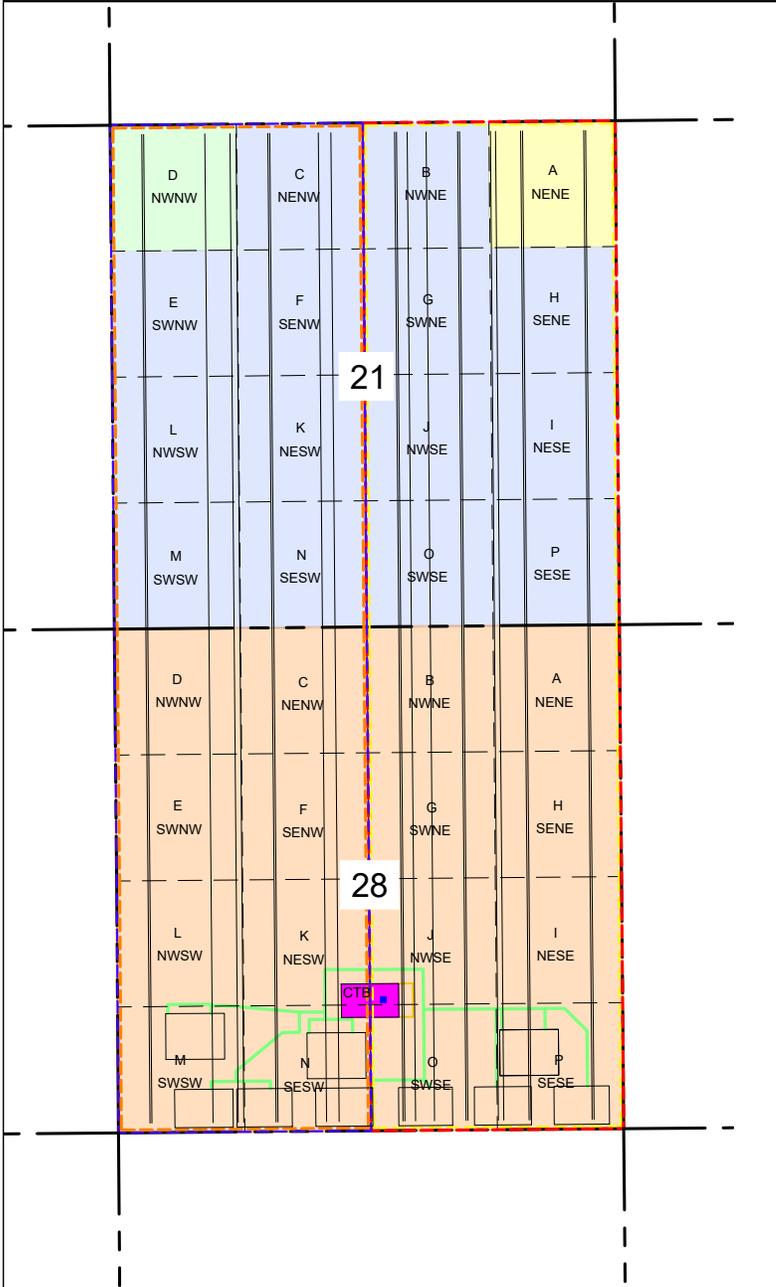
Commingling Application for Lakewood 28 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

Commissioner of Public Lands Attn: Scott Dawson PO Box 1148 Santa Fe, NM 87504-1148 7019 1640 0001 1667 4726	New Mexico Oil Conservation Division Attn: Mr. Paul Kautz 1625 N. French Drive Hobbs, New Mexico 88240 Via OCD	Bureau of Land Management Attn: Mr. Dylan Rossmango 620 E. Green Street Carlsbad, NM 88220 Via BLM WIS	Crown Oil Partners IV Employees Holdings, LLC P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4733
CEP Minerals, LLC P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4740	Zunis Energy, LLC 15 E. 5th Street, Suite 3300 Tulsa, OK 74103 7019 1640 0001 1667 4757	Crown Oil Partners, LP P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4764	Gerard G. Vavrek P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4771
Post Oak Crown IV-B, LLC 34 S. Wynden Drive Houston, TX 77056 7019 1640 0001 1667 4788	Russell T. Rudy Energy, LLC 5701 Woodway, Suite 346 Houston, TX 77057 7019 1640 0001 1667 4795	Post Oak Crown IV, LLC 34 S. Wynden Drive Houston, TX 77056 7019 1640 0001 1667 4801	MCT Energy, Ltd. 550 W. Texas Ave., Suite 945 Midland, TX 79710 7019 1640 0001 1667 4818
Crown Oil Partners IV Management, LP P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4825	Collins & Jones Investments, LLC P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4832	Crown Ventures III, LLC P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4849	Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710 7019 1640 0001 1667 4856
H. Jason Wacker 5601 Hillcrest Midland, TX 79707 7019 1640 0001 1667 4863	David W. Cromwell P.O. Box 50820 Midland, TX 79710 7019 1640 0001 1667 4870	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	

Copies of this application were mailed to the following individuals, companies, and organizations on or before December 14th, 2020.

Lisa Trascher  
Lisa Trascher  
EOG Resources, Inc.

## LAKEWOOD 28 FED COM SURFACE COMMINGLING PLAT



LEASE	SPACING UNIT
USA NMNM-136222	LAKEWOOD 28 FED COM E/2 BONE SPRING
USA NMNM-94109	LAKEWOOD 28 FED COM E/2 WOLFCAMP
USA NMNM-122625	LAKEWOOD 28 FED COM W/2 BONE SPRING
USA NMNM-94115	LAKEWOOD 28 FED COM W/2 WOLFCAMP
FMP LOCATION	LAKEWOOD 28 FED COM CTB

API	Well Name
30-025-43477	LA KEWOOD 28 FED COM 701H
30-025-43478	LA KEWOOD 28 FED COM 702H
30-025-43479	LA KEWOOD 28 FED COM 703H
30-025-43480	LA KEWOOD 28 FED COM 704H
30-025-44347	LA KEWOOD 28 FED COM 705H
30-025-44348	LA KEWOOD 28 FED COM 706H
30-025-44349	LA KEWOOD 28 FED COM 707H
30-025-44351	LA KEWOOD 28 FED COM 708H
30-025-44352	LA KEWOOD 28 FED COM 709H
30-025-44353	LA KEWOOD 28 FED COM 710H
30-025-45476	LA KEWOOD 28 FED COM 711H
30-025-45477	LA KEWOOD 28 FED COM 712H
30-025-45478	LA KEWOOD 28 FED COM 713H
30-025-47370	LA KEWOOD 28 FED COM 714H
30-025-47786	LA KEWOOD 28 FED COM 715H
30-025-46845	LA KEWOOD 28 FED COM 301H
30-025-47078	LA KEWOOD 28 FED COM 302H
30-025-46824	LA KEWOOD 28 FED COM 303H
30-025-46911	LA KEWOOD 28 FED COM 304H
30-025-46846	LA KEWOOD 28 FED COM 305H
30-025-47120	LA KEWOOD 28 FED COM 306H

2057 COMMERCE DRIVE,  
MIDLAND, TEXAS 79703  
OFFICE: (432) 756-5680  
WWW.ASCENTGEOMATICS.COM

FIELD DATE:  
**N/A**

DRAWING DATE:  
**12-15-20**

BY:  
**KB**

CHECKED:  
**CLP**

SITE NAME:  
**LAKEWOOD 28 FED COM**

SURFACE LOCATION:  
**SEC. 21 & 28, T25S, R34E, N.M.P.M  
LEA COUNTY, NEW MEXICO**

PREPARED FOR:



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: February 9, 2021

Re: Surface/Pool Lease Commingling Application; Lakewood 28 Fed Com 701H-715H, 301H-306H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Lakewood 28 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Hardin Tank; Bone Spring [96661] and Red Hills; Bone Spring, East [97369]) from Lease's NM NM 094115, NM NM 094109, NM NM 136222 and NM NM 122625

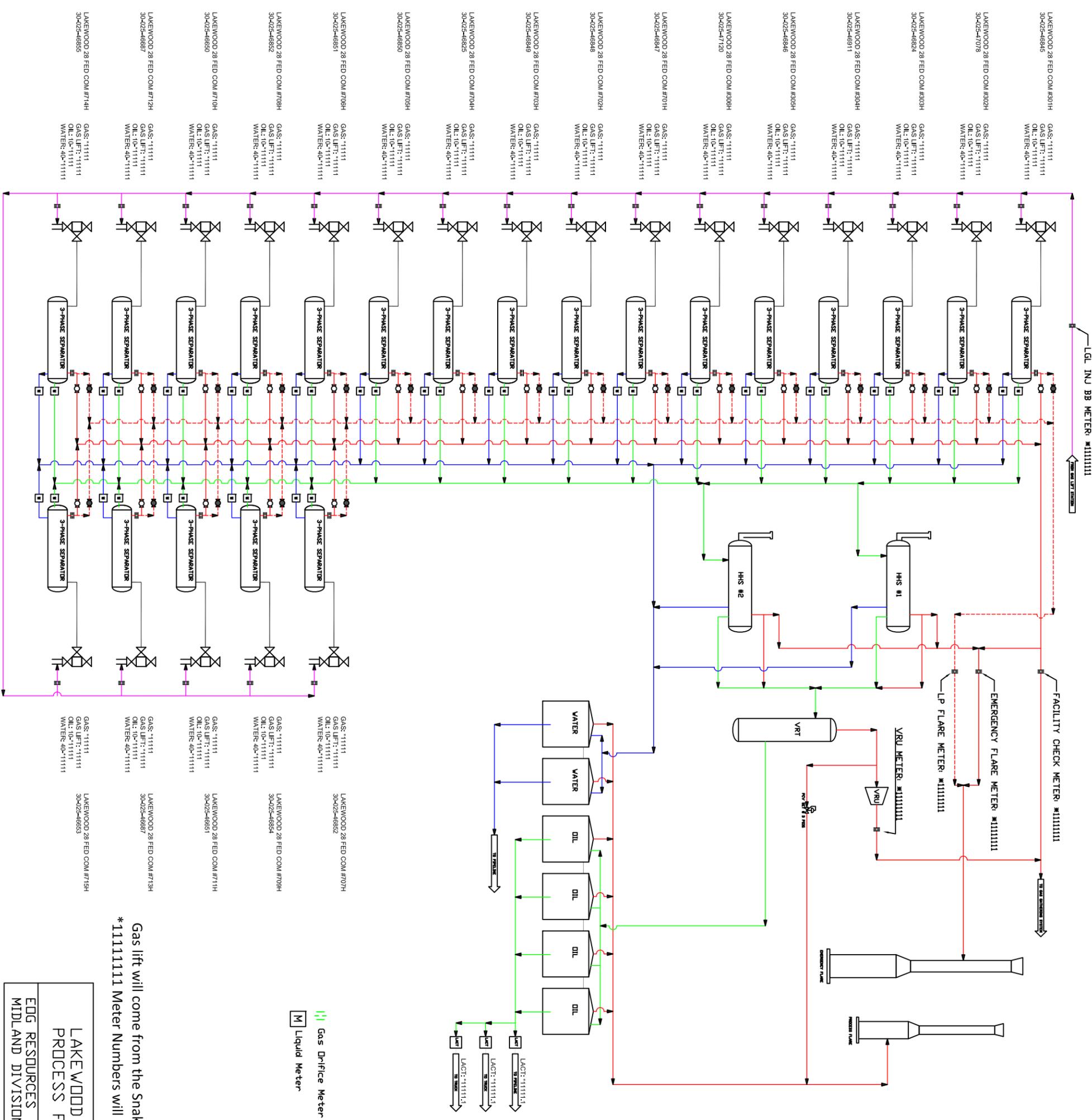
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the BLM and NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.  
 \*11111111 Meter Numbers will be provided after the facility has been built.

LAKWOOD 28 FED COM CTB PROCESS FLOW	
EDG RESOURCES MIDLAND DIVISION	BY: SDG
	rev. 01 11/23/2021

## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for LAKEWOOD 28 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LAKEWOOD 28 FED COM #301H	P-28-25S-34E	30-025-46845	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #302H	P-28-25S-34E	30-025-47078	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #303H	O-28-25S-34E	30-025-46824	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #304H	N-28-25S-34E	30-025-46911	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #305H	N-28-25S-34E	30-025-46846	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #306H	M-28-25S-34E	30-025-47120	[97369] RED HILLS; BONE SPRING, EAST	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-46847	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-46848	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #703H	P-28-25S-34E	30-025-46849	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #704H	P-28-25S-34E	30-025-46825	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #705H	O-28-25S-34E	30-025-46850	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #706H	O-28-25S-34E	30-025-46851	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #707H	O-28-25S-34E	30-025-46852	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #708H	P-28-25S-34E	30-025-46853	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-46854	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-46650	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #711H	N-28-25S-34E	30-025-46651	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #712H	N-28-25S-34E	30-025-46687	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-46652	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-46855	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-46653	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.



BLM/F/F

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

FEB 04 2020

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FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

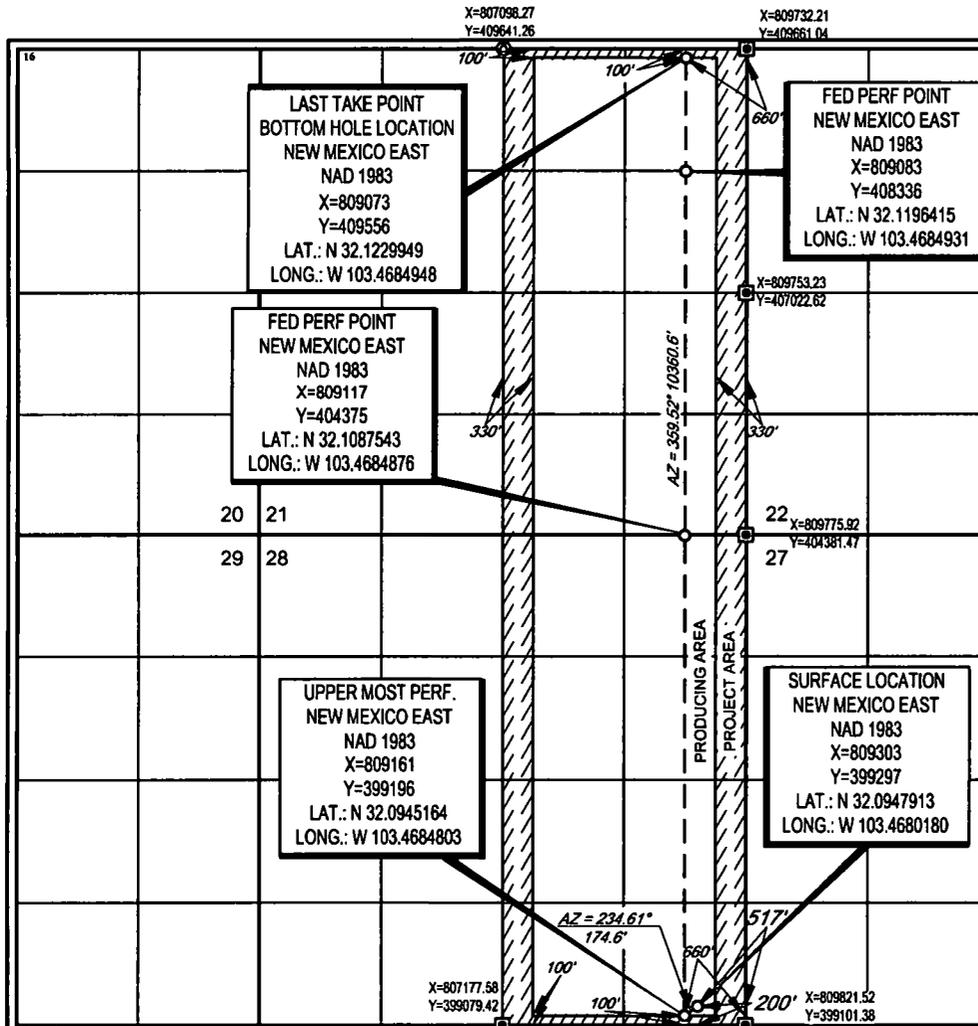
<sup>1</sup> API Number 30-025- <b>46848</b>	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code <b>326767</b>	<sup>5</sup> Property Name <b>LAKEWOOD 28 FED COM</b>	
<sup>6</sup> Well Number <b>#702H</b>	<sup>7</sup> Operator Name <b>EOG RESOURCES, INC.</b>	
<sup>8</sup> GRID No. 7377	<sup>9</sup> Elevation <b>3323'</b>	

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>28</b>	<b>25-S</b>	<b>34-E</b>	-	<b>200'</b>	<b>SOUTH</b>	<b>517'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>25-S</b>	<b>34-E</b>	-	<b>100'</b>	<b>NORTH</b>	<b>660'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Trascher* 9/24/19  
Signature Date  
Lisa Trascher  
Printed Name  
lisa\_trascher@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

BLM / F / F

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46849		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number #703H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3321'

<sup>10</sup>Surface Location

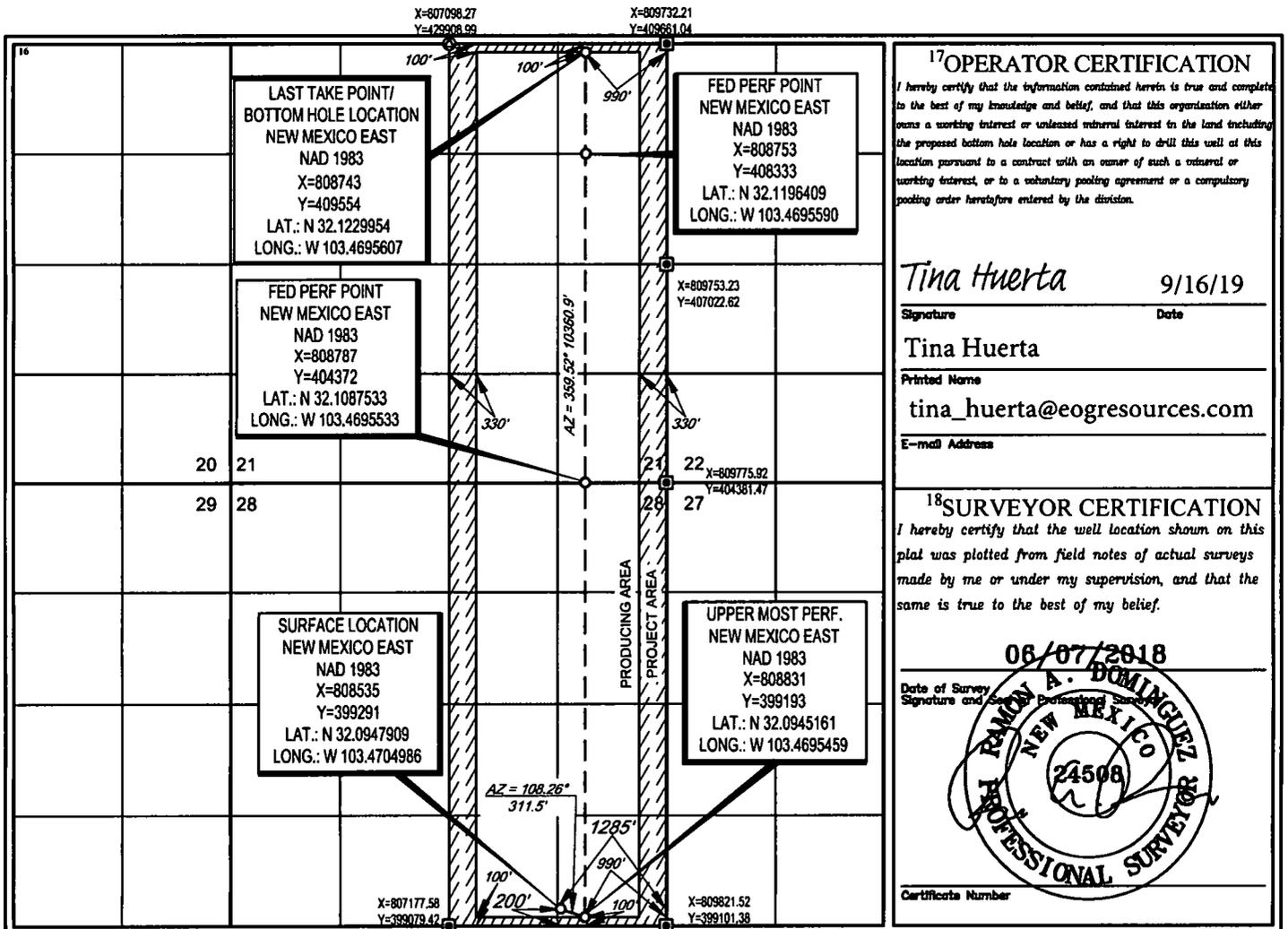
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1285'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	990'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



*PLM/EP*

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

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Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-46825</b>		Pool Code <b>96994 98094</b>		Pool Name <b>POPCAT DRAW; LAR WOLF CAMP</b>	
Property Code <b>726767</b>		Property Name <b>LAKEWOOD 28 FED COM</b>			Well Number <b>#704H</b>
OGRID No. <b>7377</b>		Operator Name <b>EOG RESOURCES, INC.</b>			Elevation <b>3322'</b>

**10 Surface Location**

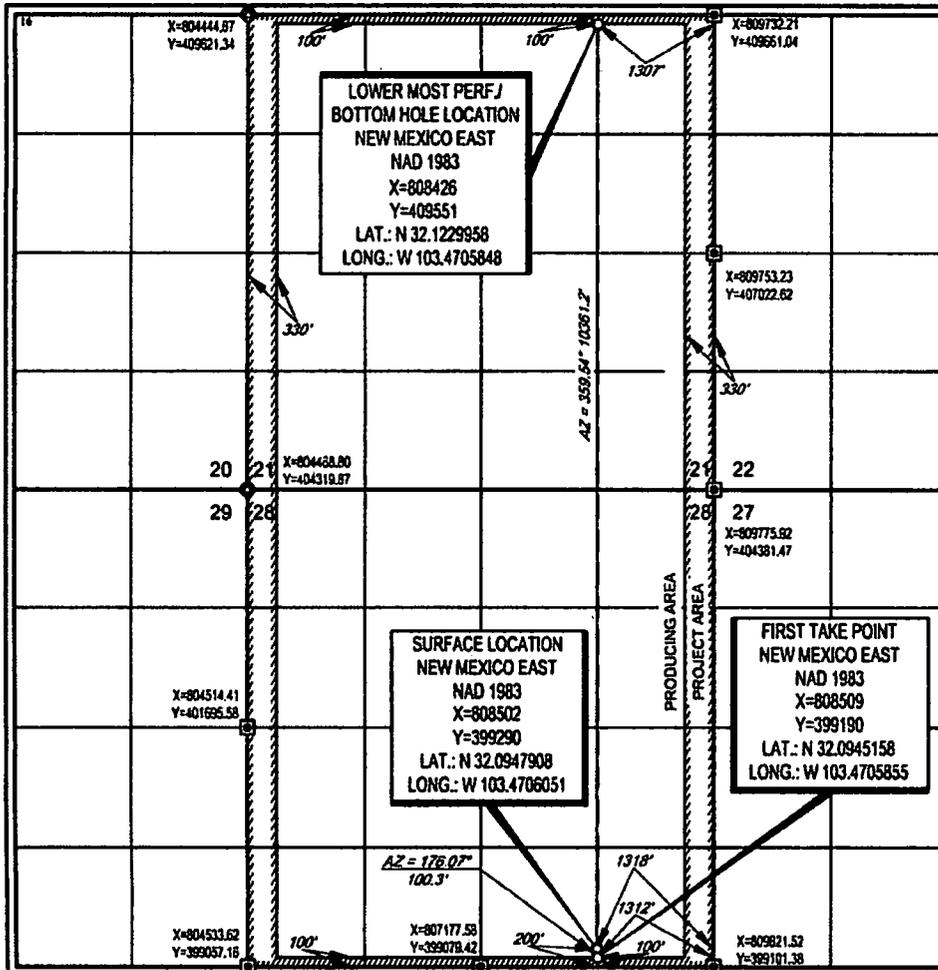
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>28</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>200'</b>	<b>SOUTH</b>	<b>1318'</b>	<b>EAST</b>	<b>LEA</b>

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1307'</b>	<b>EAST</b>	<b>LEA</b>

Dedicated Acres <b>1280.00</b>	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jayna K. Hobby* 3/13/19  
Signature Date

**Jayna K. Hobby**  
Printed Name

**Jayna\_Hobby@eogresources.com**  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

*[Signature]*  
Signature and Title

**MICHAEL BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

\_\_\_\_\_  
Certificate Number

**HOBBS OCD** *ALM/F/F*

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
FEB 04 2020  
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Submit one copy to appropriate  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

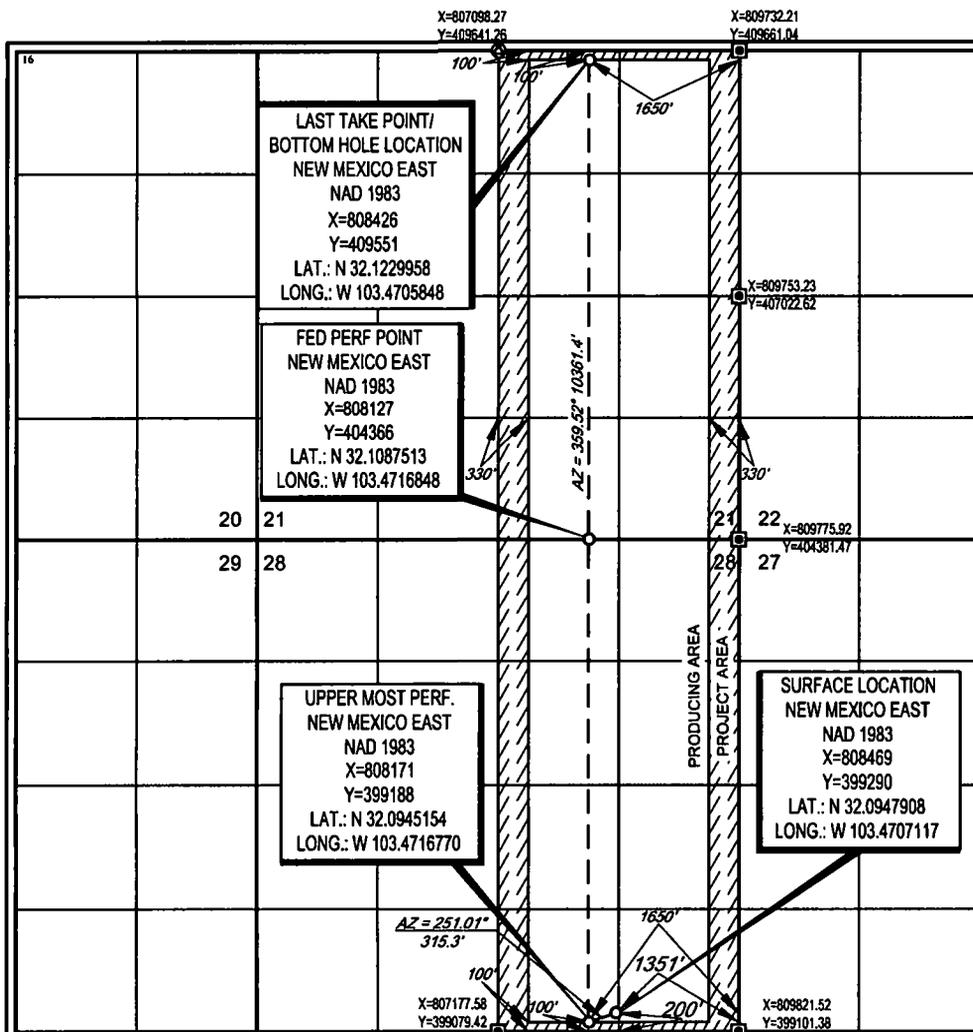
<sup>1</sup> API Number <i>70-024-46850</i>		<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code <i>326767</i>	<sup>5</sup> Property Name <b>LAKWOOD 28 FED COM</b>		<sup>6</sup> Well Number <b>#705H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3321'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	1351'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	1650'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tina Huerta*      9/16/19  
Signature      Date

Tina Huerta  
Printed Name

tina\_huerta@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

BLM/P/F

District I  
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State of New Mexico  
Energy, Minerals & Natural Resources **HOBBS OCD** Revised August 1, 2011  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Submit one copy to appropriate  
District Office  
FEB 04 2020  
**RECEIVED** AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 46851	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 326807	<sup>5</sup> Property Name LAKEWOOD 28 FED COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #706H
		<sup>9</sup> Elevation 3316'

<sup>10</sup>Surface Location

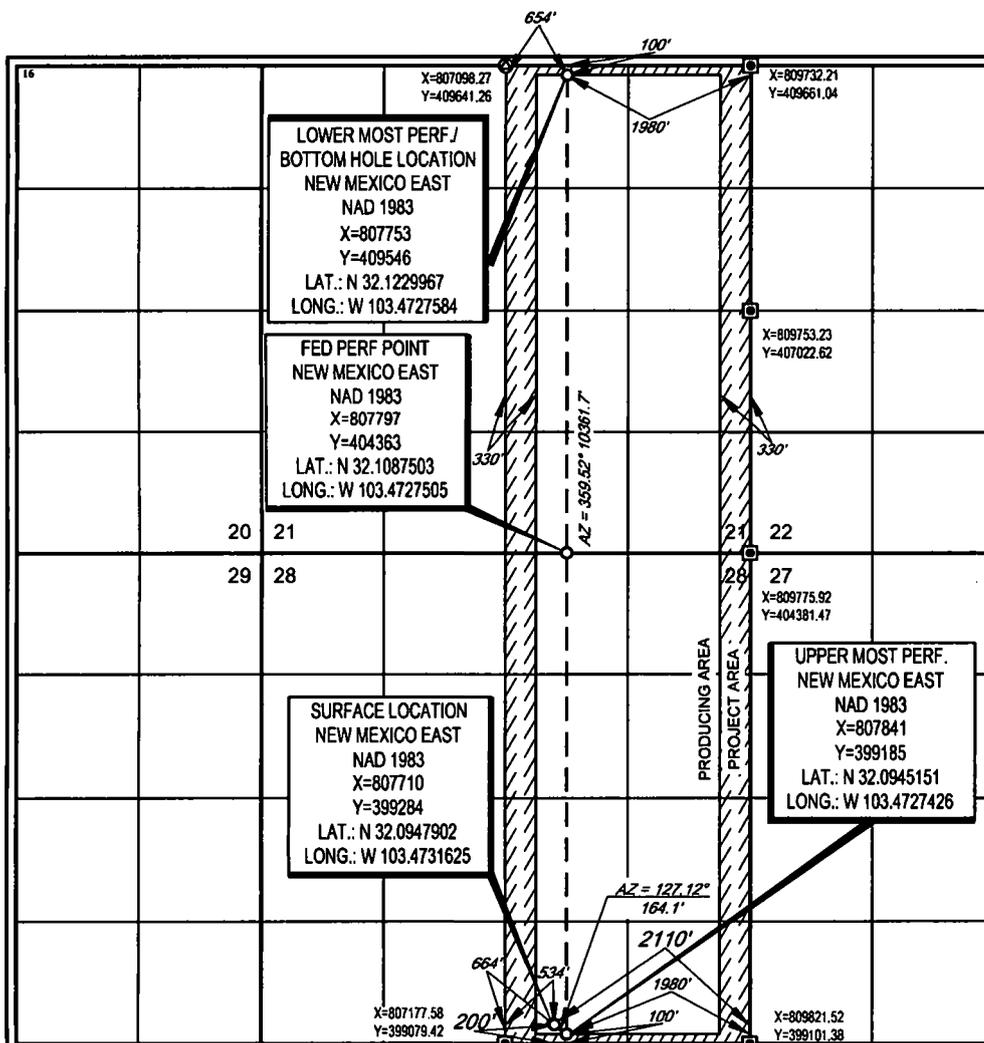
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	2110'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	1980'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/24/19  
Signature Date

Lisa Trascher  
Printed Name

lisa\_trascher@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

Ramon A. Dominguez  
Signature and Seal  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number



OLM/P/F

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-46853		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number #708H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3316'

<sup>10</sup>Surface Location

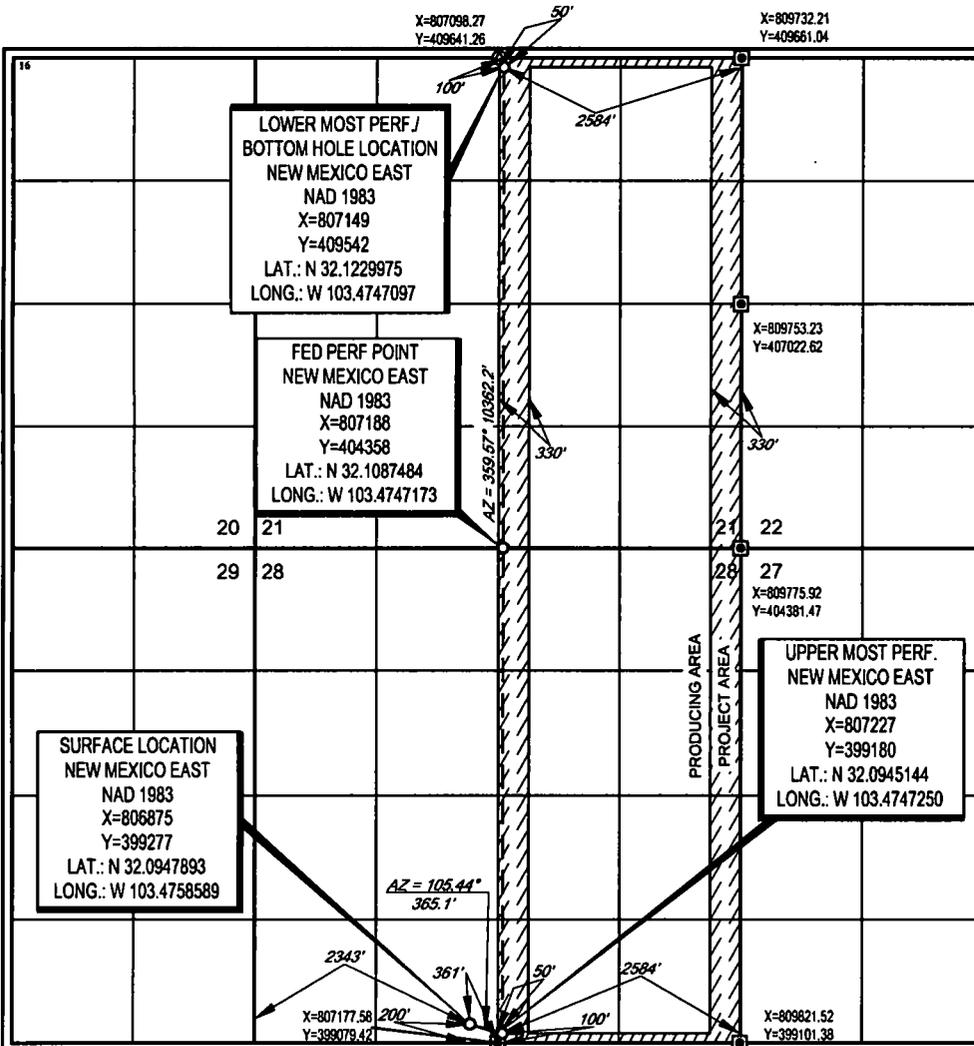
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2343'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2584'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Lisa Trascher* 9/24/19  
Signature Date

Lisa Trascher  
Printed Name

lisa\_trascher@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature of Professional Surveyor

NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG\_MIDLAND\LAKEWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\SLO\_LAKEWOOD\_28\_FED\_COM\_708H\_REV3.DWG 8/13/2019 3:32:31 PM rdominguez

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*BZM/R/E*

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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-46894</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>726767</b>	<sup>5</sup> Property Name <b>LAKEWOOD 28 FED COM</b>		<sup>6</sup> Well Number <b>#709H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3315'</b>

<sup>10</sup>Surface Location

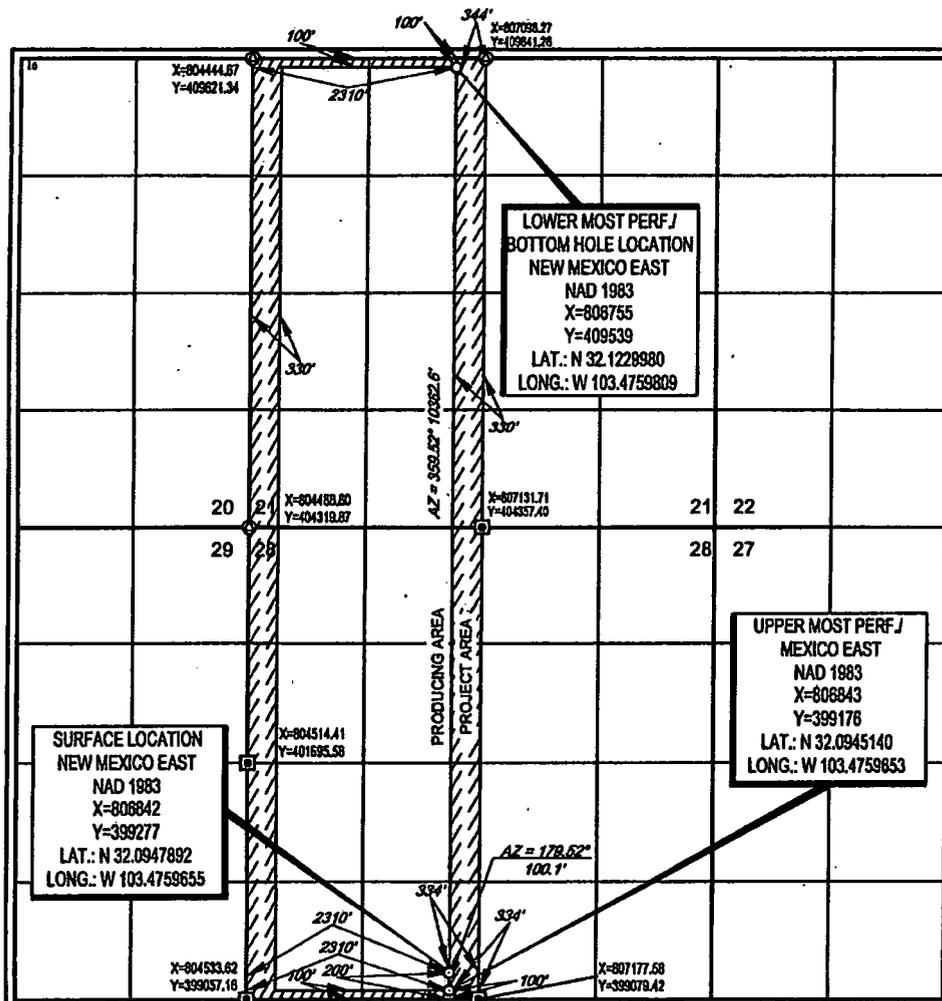
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>200'</b>	<b>SOUTH</b>	<b>2310'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>21</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2310'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tina Huerta* 3/25/19  
Signature Date

**Tina Huerta**  
Printed Name

tina\_huerta@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06 FEB 2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MICHAEL BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

\_\_\_\_\_  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\LAKEWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\LO\_LAKEWOOD\_28\_FED\_COM\_709H\_REV2.DWG 11/15/2018 3:04:38 PM kanthony

PLM/E/F

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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>70-025 46650</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>726767</b>	<sup>5</sup> Property Name <b>LAKEWOOD 28 FED COM</b>		<sup>6</sup> Well Number <b>#710H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3316'</b>

<sup>10</sup>Surface Location

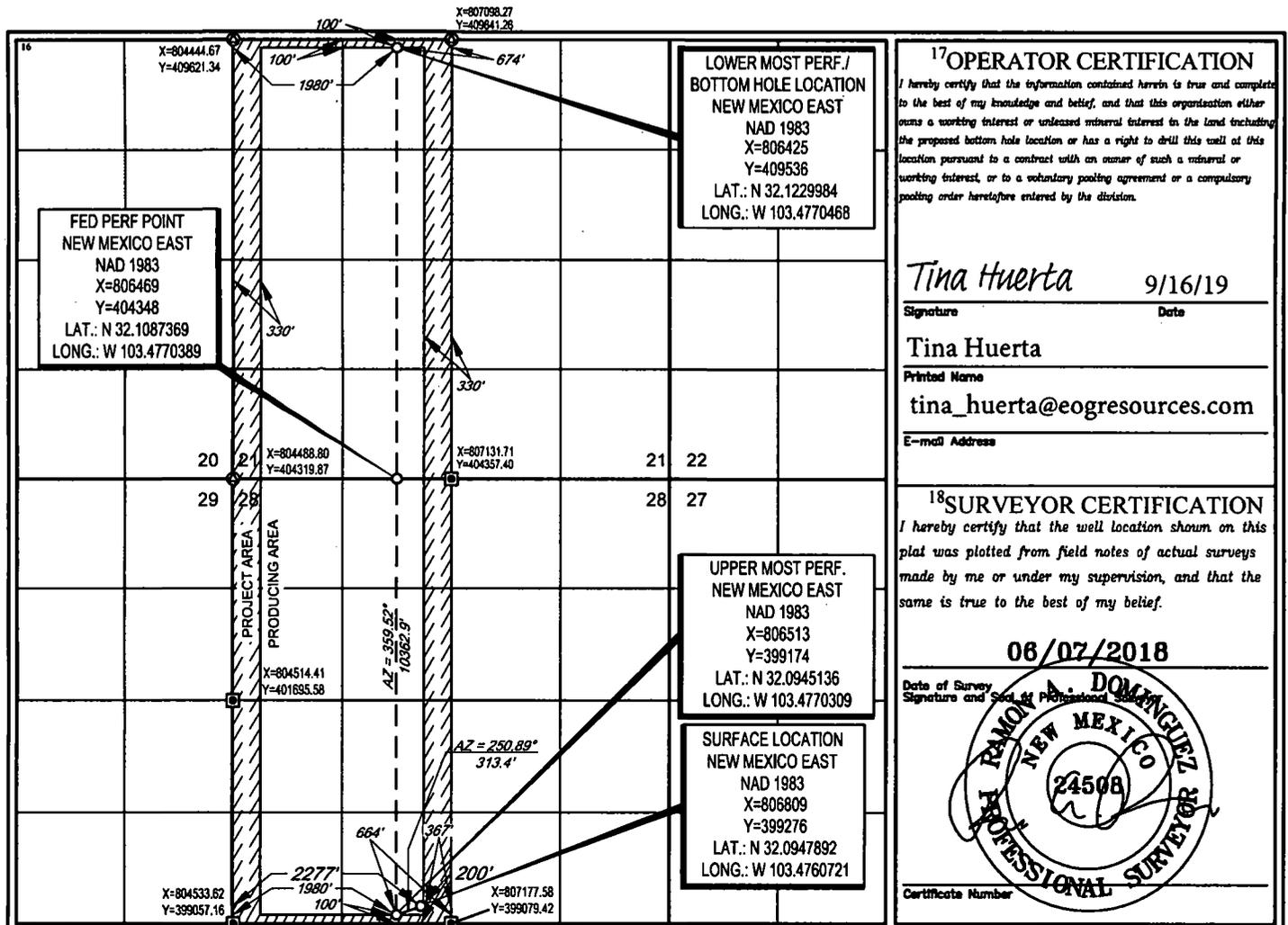
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>28</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>200'</b>	<b>SOUTH</b>	<b>2277'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>21</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1980'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\LAKEWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\ILO\_LAKEWOOD\_28\_FED\_COM\_710H\_REV3.DWG 9/13/2019 3:23:23 PM rdominguez



ALM/PJF

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-46687</b>		<sup>2</sup> Pool Code <b>96994</b>		<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPR WC</b>	
<sup>4</sup> Property Code <b>726767</b>		<sup>5</sup> Property Name <b>LAKWOOD 28 FED COM</b>			<sup>6</sup> Well Number <b>#712H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3316'</b>

<sup>10</sup>Surface Location

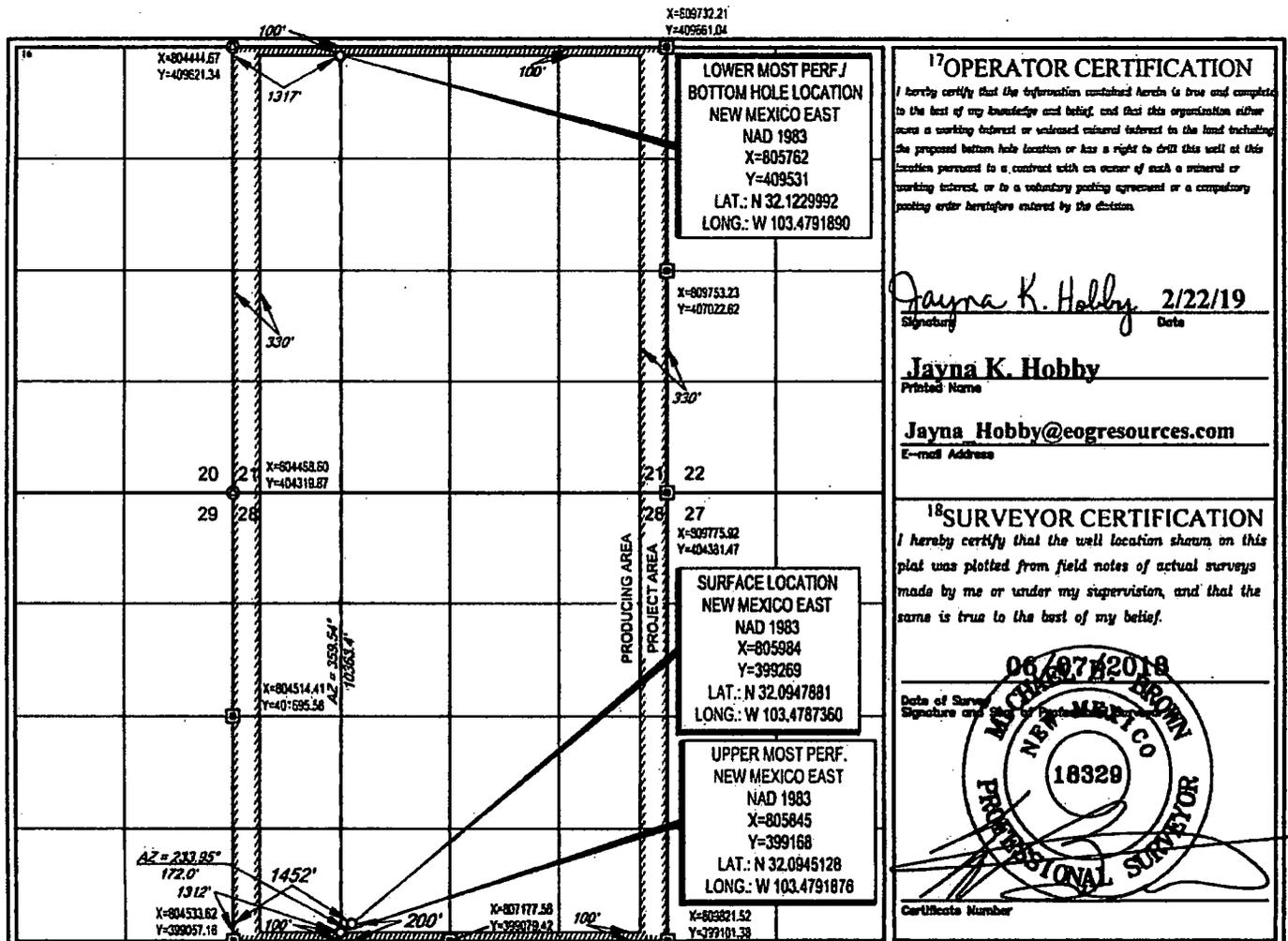
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1452'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1317'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>1280.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\LAKWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\LO\_LAKWOOD\_28\_FED\_COM\_712H\_REV1.DWG 01/14/2018 12:57:47 PM kashony

RLM/8/8

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 46652	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 826767	<sup>5</sup> Property Name LAKEWOOD 28 FED COM	<sup>6</sup> Well Number #713H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3320'

<sup>10</sup>Surface Location

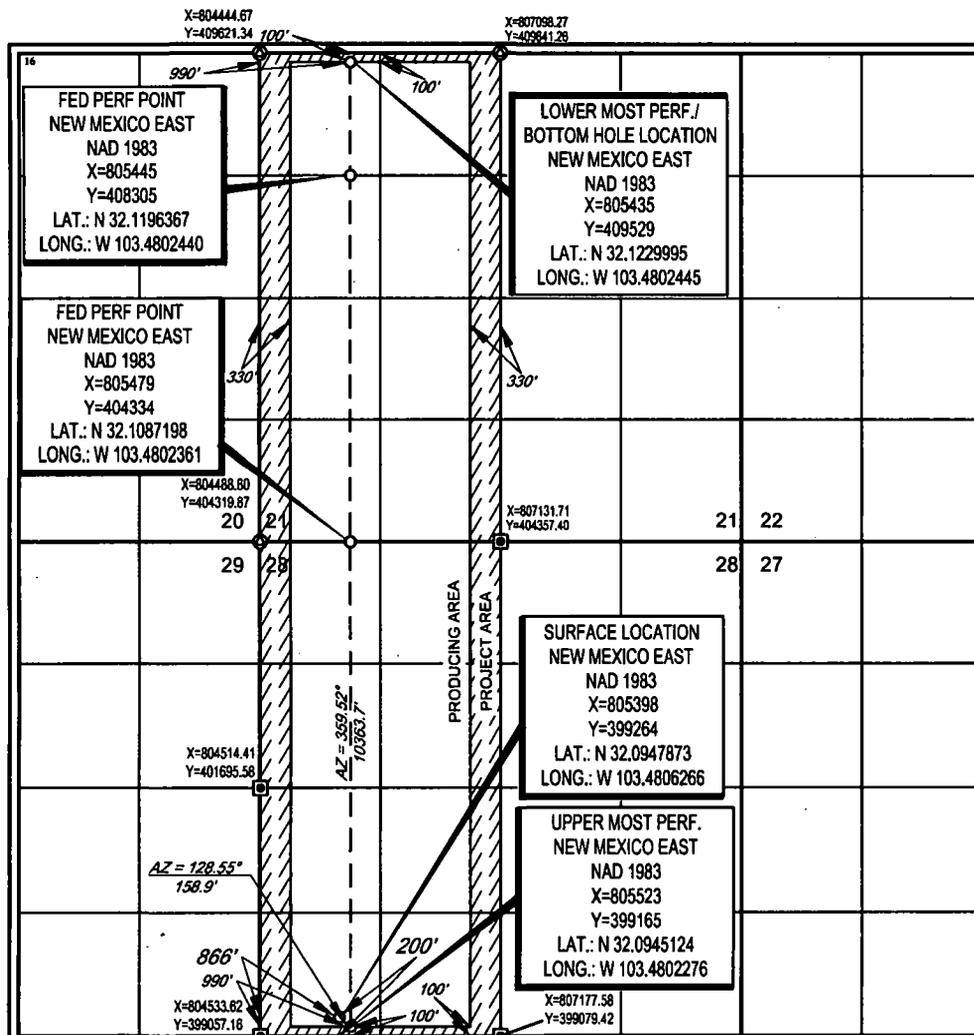
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	866'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	990'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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Tina Huerta 9/16/19  
Signature Date

Tina Huerta  
Printed Name

tina\_huerta@egoresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

Ramon A. Dominguez  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG\_MIDLAND\LAKEWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\LO\_LAKEWOOD\_28\_FED\_COM\_713H\_REV3.DWG 9/13/2019 3:29:11 PM rdominguez

BLM/F/E

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State of New Mexico  
Energy, Minerals & Natural Resources **HOBBS OCD**  
Department  
OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>46844</b>	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code <b>726767</b>	<sup>5</sup> Property Name <b>LAKEWOOD 28 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>6</sup> Well Number <b>#714H</b>	<sup>8</sup> Elevation <b>3320'</b>
<sup>9</sup> Operator Name <b>EOG RESOURCES, INC.</b>		

<sup>10</sup>Surface Location

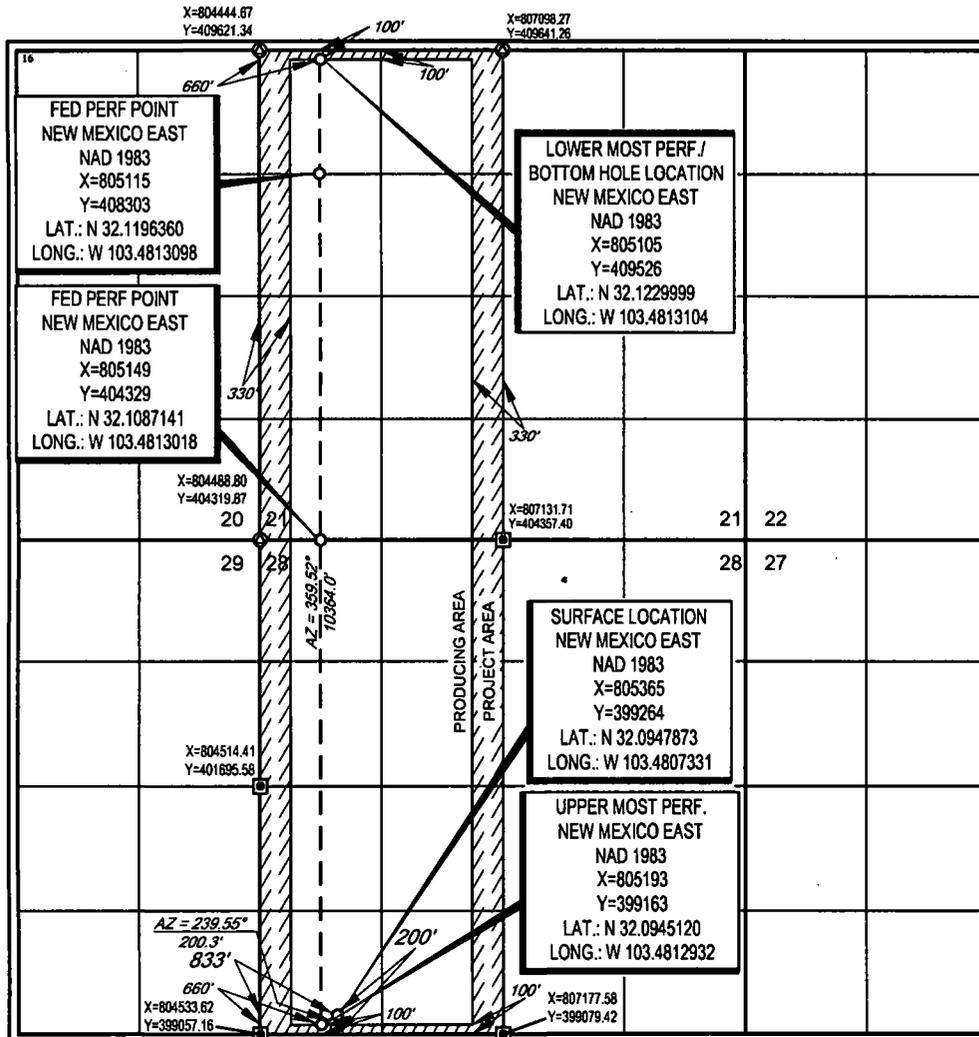
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>28</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>200'</b>	<b>SOUTH</b>	<b>833'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Lisa Trascher* 9/24/19  
Signature Date

Lisa Trascher  
Printed Name

[lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018  
Date of Survey  
*Ramon A. Dominguez*  
Signature

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number



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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- 46845		<sup>2</sup> Pool Code 97369 96661		<sup>3</sup> Pool Name HARDIN TANK Red Hills; Bone Spring East	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number 301H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3321'

<sup>10</sup>Surface Location

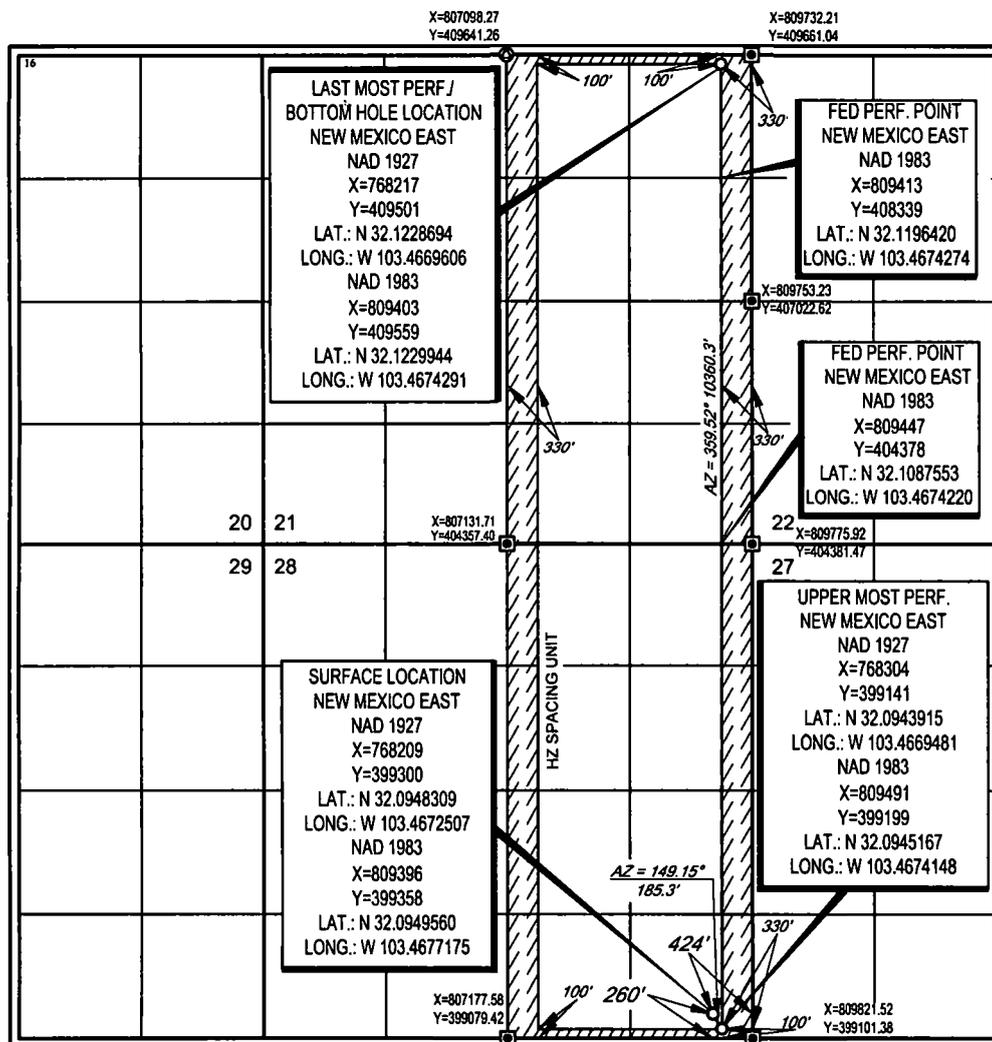
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	260'	SOUTH	424'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 6/18/19  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/02/2019  
Date of Survey

*Ramon A. Dominguez*  
Signature

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG\_MIDLAND\LAKEWOOD\_28\_FED\_COM\FINAL\_PRODUCTS\LO\_LAKEWOOD\_28\_FED\_COM\_301H\_REV1.DWG 5/28/2019 3:58:04 PM rdominguez



ALM/R/P

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**HOBBS OCD**  
**JAN 30 2020**  
**RECEIVED**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-46824	<sup>2</sup> Pool Code 9236976661	<sup>3</sup> Pool Name HARDY TANK Red Hills; Bone Spring East.
<sup>4</sup> Property Code 726767	<sup>5</sup> Property Name LAKEWOOD 28 FED COM	<sup>6</sup> Well Number 303H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3315'

<sup>10</sup>Surface Location

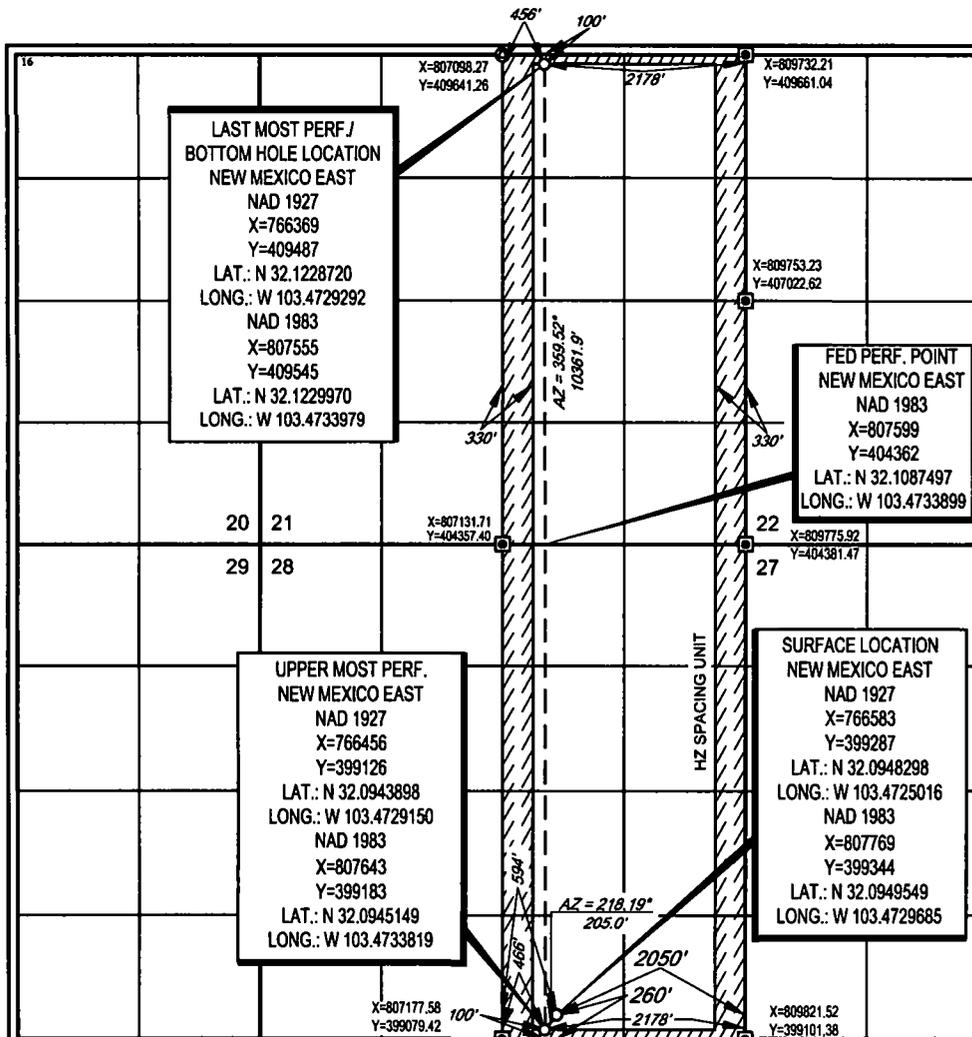
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	260'	SOUTH	2050'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2178'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 6/18/19  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 03/02/2019  
Signature: [Signature]  
Professional Seal: [Seal]  
Certificate Number: [Number]



PLM/F/F

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

FORM C-102

Revised August 1, 2011

FEB 04 2020 Submit one copy to appropriate

District Office

**RECEIVED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-46846		<sup>2</sup> Pool Code 07369766		<sup>3</sup> Pool Name HADDON TANK Red Hills; Bone Spring East	
<sup>4</sup> Property Code 726767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number 305H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3317'

<sup>10</sup>Surface Location

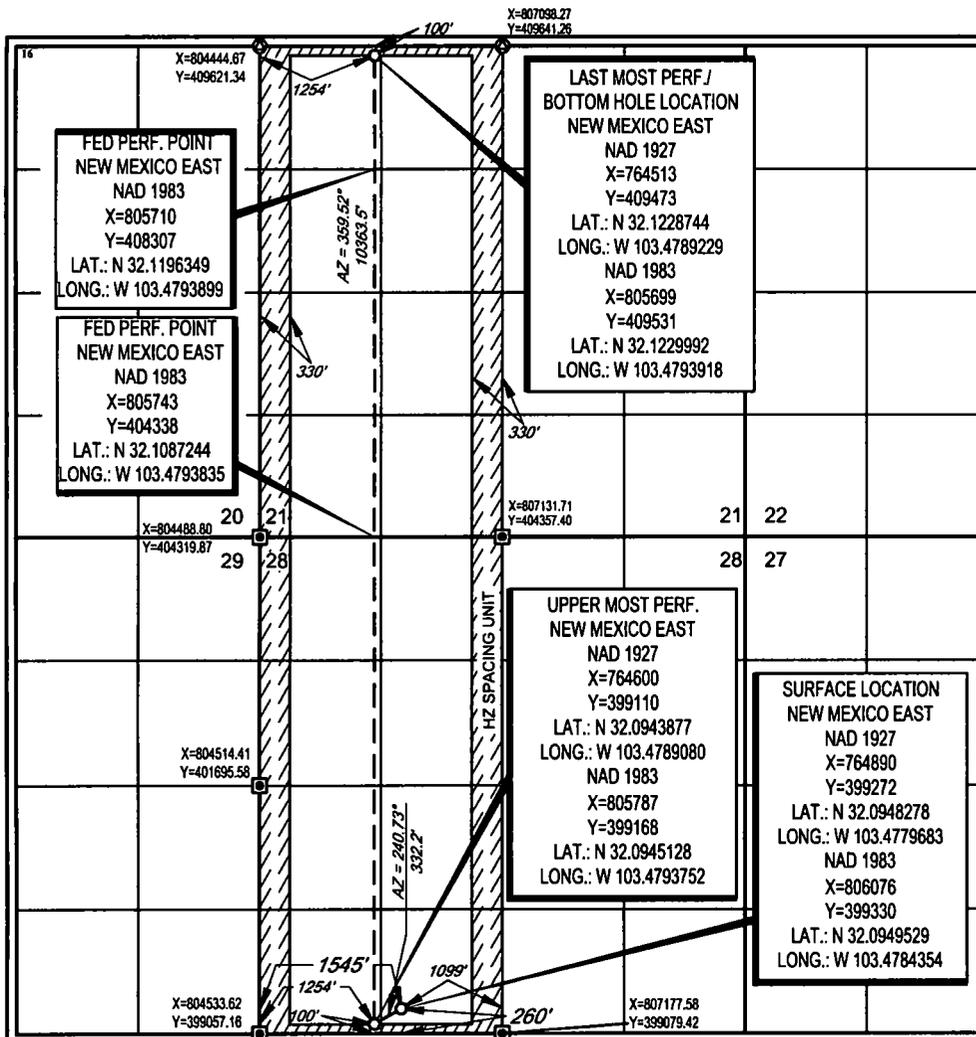
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	260'	SOUTH	1545'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1254'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L. Harrell 6/18/19  
Signature Date

Star L Harrell  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/02/2019  
Date of Survey

Ramon L. Dominguez  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

**OCD - HOBBS**  
**04/22/2020**  
**RECEIVED**

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- 47120		<sup>2</sup> Pool Code 97369		<sup>3</sup> Pool Name Red Hills; Bone Spring East	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number 306H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3319'

<sup>10</sup>Surface Location

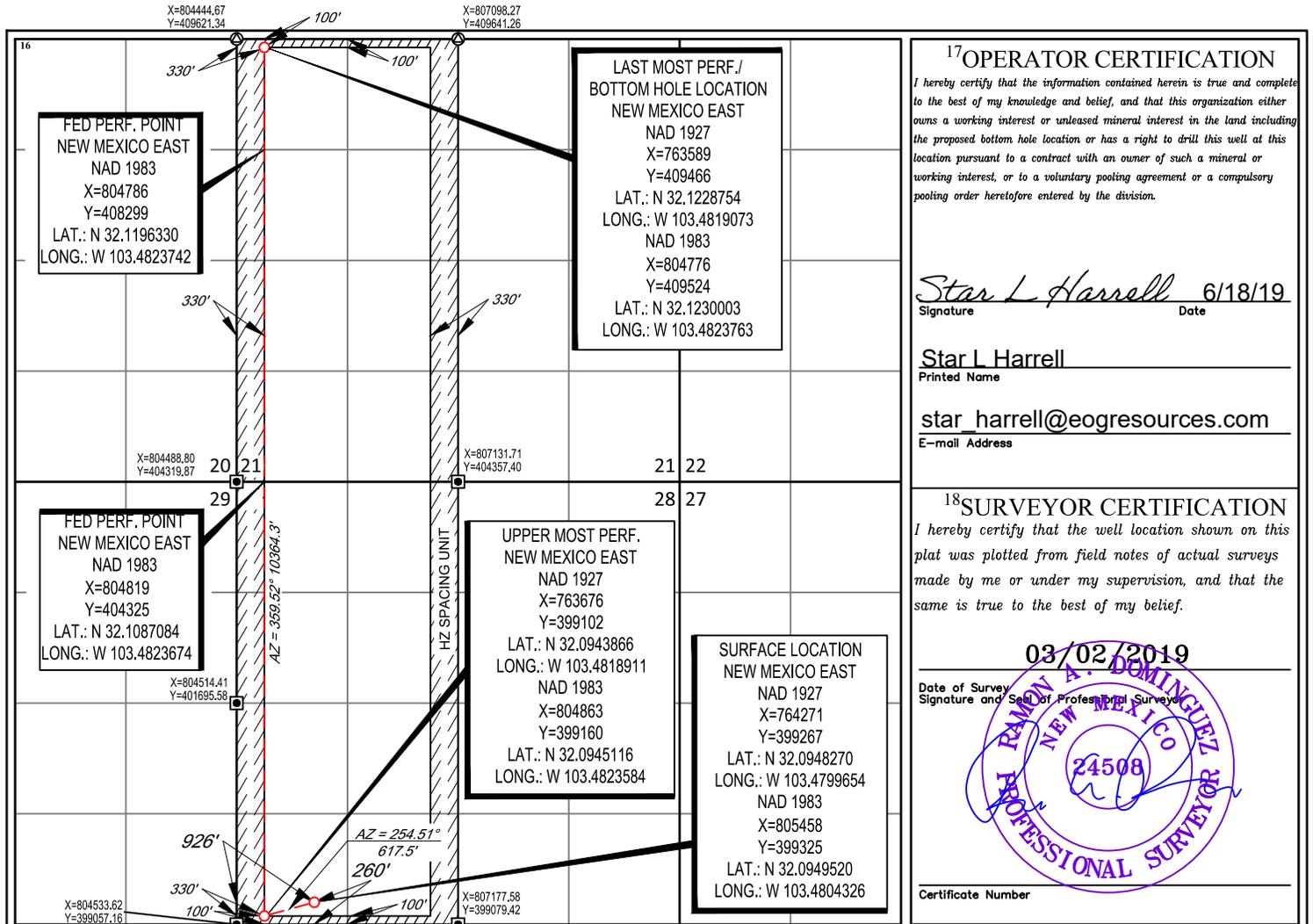
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	260'	SOUTH	926'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M**

Section 21: E/2

Section 28: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator**

**EOG RESOURCES, INC.**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**LESSEES OF RECORD:**

**EOG RESOURCES, INC.(Record Title and Working Interest)**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS           §  
  §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**LESSEES OF RECORD:**

**Marathon Oil Permian, LLC**  
**(Record Title Only)**

\_\_\_\_\_

**By:** \_\_\_\_\_

**Its:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ §

§

COUNTY OF \_\_\_\_\_ §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be \_\_\_\_\_ of Marathon Oil Permian, LLC, a \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

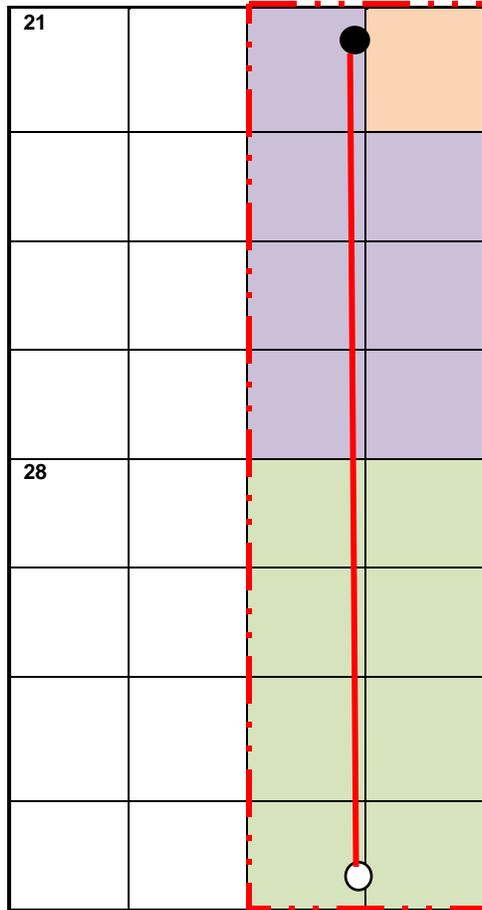
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.



**Lakewood 28 Fed Com  
#302H**

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-94109
-  Tract 2: NMNM-136222
-  Tract 3: NMNM-94115

**Exhibit B**

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28,  
T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: NMNM-94109  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 280.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 2**

Lease Serial No.: NMNM-136222  
 Lease Date: May 1, 2017  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Crown Oil Partners V, LP  
 Present Lessee: Marathon Oil Permian LLC  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4NE/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. - 100%  
 ORRI: Post Oak Crown IV, LLC - 0.00253742  
 Post Oak Crown IV-B, LLC - 0.00544277  
 Russell T. Rudy Energy, LLC - 0.00324790  
 Crown Oil Partners, LP - 0.01439431  
 Crown Oil Partners IV Management, LP - 0.00247399  
 Collins & Jones Investments, LLC - 0.00192965  
 MCT Energy, Ltd. - 0.00032164  
 Gerard G. Vavrek - 0.00034636  
 Jesse A. Faight, Jr. - 0.00023446  
 H. Jason Wacker - 0.00022203  
 David W. Cromwell - 0.00022203  
 Crown Ventures III, LLC - 0.00009148  
 Crown Oil Partners IV Employees Holdings LLC – 0.00178596

CEP Minerals, LLC - 0.03325000  
 Zunis Energy, LLC - 0.02850000

**TRACT NO. 3**

Lease Serial No.: NMNM-94115  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Enron Oil and Gas Company  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 320.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. - 100%  
 ORRI: N/A

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	280.00	43.7500
2	40.00	6.2500
3	320.00	50.0000
<b>Total</b>	<b>640.00</b>	<b>100.0000%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M**

Section 21: E/2

Section 28: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator**

**EOG RESOURCES, INC.**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**LESSEES OF RECORD:**

**EOG RESOURCES, INC.(Record Title and Working Interest)**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS           §  
  §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**LESSEES OF RECORD:**

**Marathon Oil Permian, LLC**  
**(Record Title Only)**

\_\_\_\_\_

**By:** \_\_\_\_\_

**Its:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ §

§

COUNTY OF \_\_\_\_\_ §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be \_\_\_\_\_ of Marathon Oil Permian, LLC, a \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

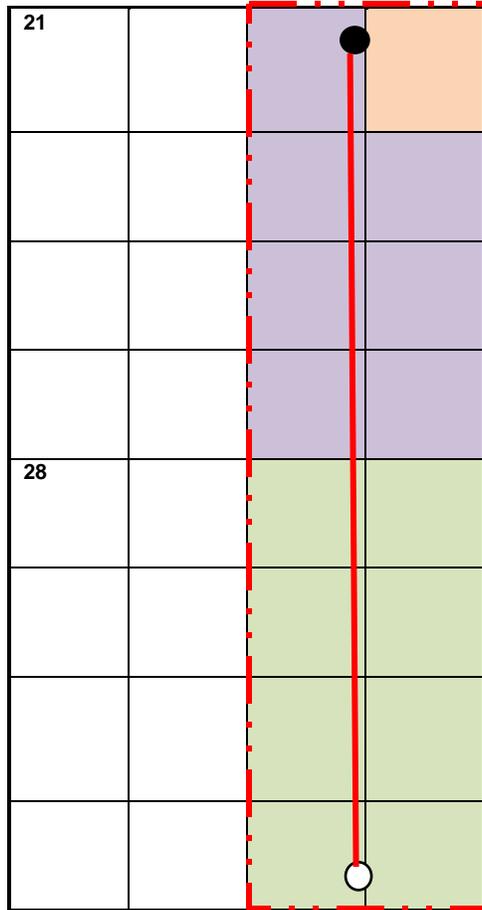
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.



**Lakewood 28 Fed Com  
#708H**

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-94109
-  Tract 2: NMNM-136222
-  Tract 3: NMNM-94115

**Exhibit B**

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28,  
T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: NMNM-94109  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 280.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 2**

Lease Serial No.: NMNM-136222  
 Lease Date: May 1, 2017  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Crown Oil Partners V, LP  
 Present Lessee: Marathon Oil Permian LLC  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4NE/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. - 100%  
 ORRI: Post Oak Crown IV, LLC - 0.00253742  
 Post Oak Crown IV-B, LLC - 0.00544277  
 Russell T. Rudy Energy, LLC - 0.00324790  
 Crown Oil Partners, LP - 0.01439431  
 Crown Oil Partners IV Management, LP - 0.00247399  
 Collins & Jones Investments, LLC - 0.00192965  
 MCT Energy, Ltd. - 0.00032164  
 Gerard G. Vavrek - 0.00034636  
 Jesse A. Faight, Jr. - 0.00023446  
 H. Jason Wacker - 0.00022203  
 David W. Cromwell - 0.00022203  
 Crown Ventures III, LLC - 0.00009148  
 Crown Oil Partners IV Employees Holdings LLC – 0.00178596

CEP Minerals, LLC - 0.03325000  
 Zunis Energy, LLC - 0.02850000

**TRACT NO. 3**

Lease Serial No.: NMNM-94115  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Enron Oil and Gas Company  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 320.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. - 100%  
 ORRI: N/A

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	280.00	43.7500
2	40.00	6.2500
3	320.00	50.0000
<b>Total</b>	<b>640.00</b>	<b>100.0000%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M**

Section 21: W/2

Section 28: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator**

**EOG RESOURCES, INC.**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**LESSEES OF RECORD:**

**EOG RESOURCES, INC. (Record Title and Working Interest)**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS           §  
  §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

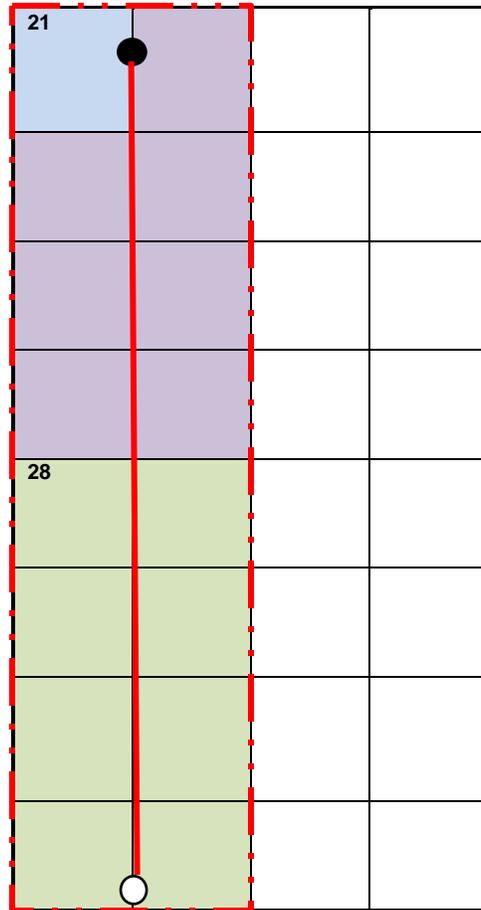
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.



**Lakewood 28 Fed Com  
#305H**

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-122625
-  Tract 2: NMNM-94109
-  Tract 3: NMNM-94115

**Exhibit B**

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28,  
T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: NMNM-122625  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 2**

Lease Serial No.: NMNM-94109  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 280.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 3**

Lease Serial No.: NMNM-94115  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Enron Oil and Gas Company

Present Lessee: EOG Resources, Inc.  
Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM  
Number of Acres: 320.0  
Royalty Rate: 12.5%  
Name and Percent WI Owners: EOG Resources, Inc. - 100%  
ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	40.00	6.2500
2	280.00	43.7500
3	320.00	50.0000
<b>Total</b>	<b>640.00</b>	<b>100.0000%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M**

Section 21: W/2

Section 28: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator**

**EOG RESOURCES, INC.**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**LESSEES OF RECORD:**

**EOG RESOURCES, INC. (Record Title and Working Interest)**

By: Matthew W. Smith  
 Its: Agent and Attorney in Fact  
 Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS           §  
  §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

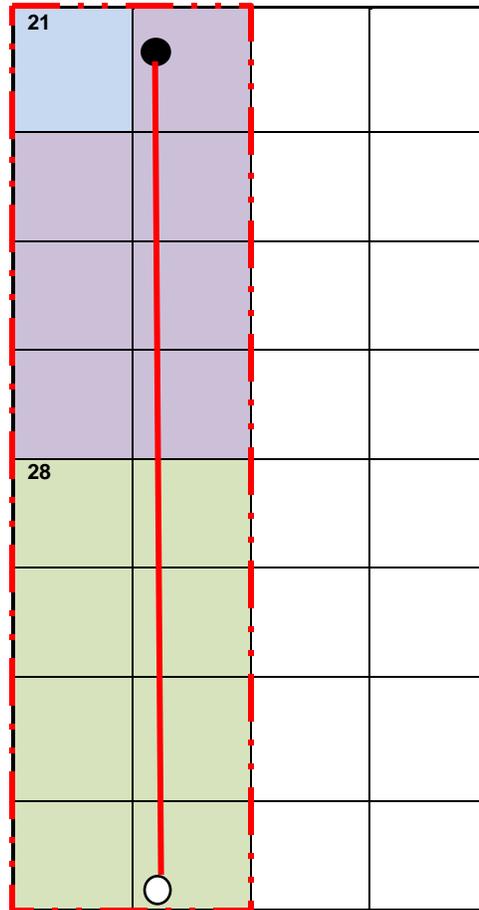
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.



Lakewood 28 Fed Com  
#713H

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NMNM-122625
-  Tract 2: NMNM-94109
-  Tract 3: NMNM-94115

**Exhibit B**

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28,  
T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: NMNM-122625  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 2**

Lease Serial No.: NMNM-94109  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 280.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. – 100%  
 ORRI: N/A

**TRACT NO. 3**

Lease Serial No.: NMNM-94115  
 Lease Date: December 1, 1994  
 Lease Term: 10 Years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Enron Oil and Gas Company

Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 320.0  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. - 100%  
 ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	40.00	6.2500
2	280.00	43.7500
3	320.00	50.0000
<b>Total</b>	<b>640.00</b>	<b>100.0000%</b>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 47120		<sup>2</sup> Pool Code 96661		<sup>3</sup> Pool Name Hardin Tank; Bone Spring	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number 306H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3319'

<sup>10</sup>Surface Location

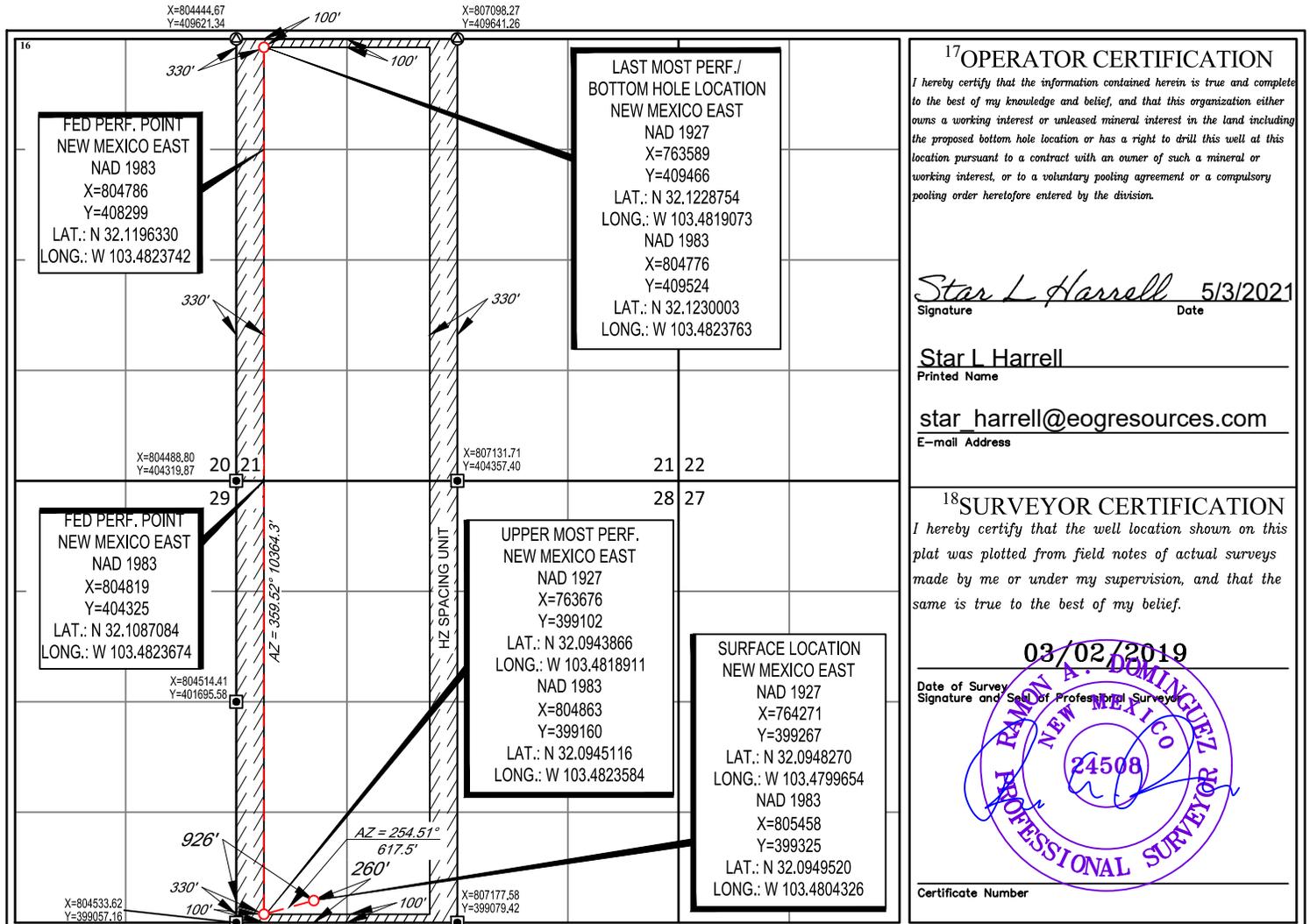
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	260'	SOUTH	926'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1625 N. French Dr., Hobbs, NM 88240  
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1000 Rio Brazos Road, Aztec, NM 87410  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46825		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number #704H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3322'

<sup>10</sup>Surface Location

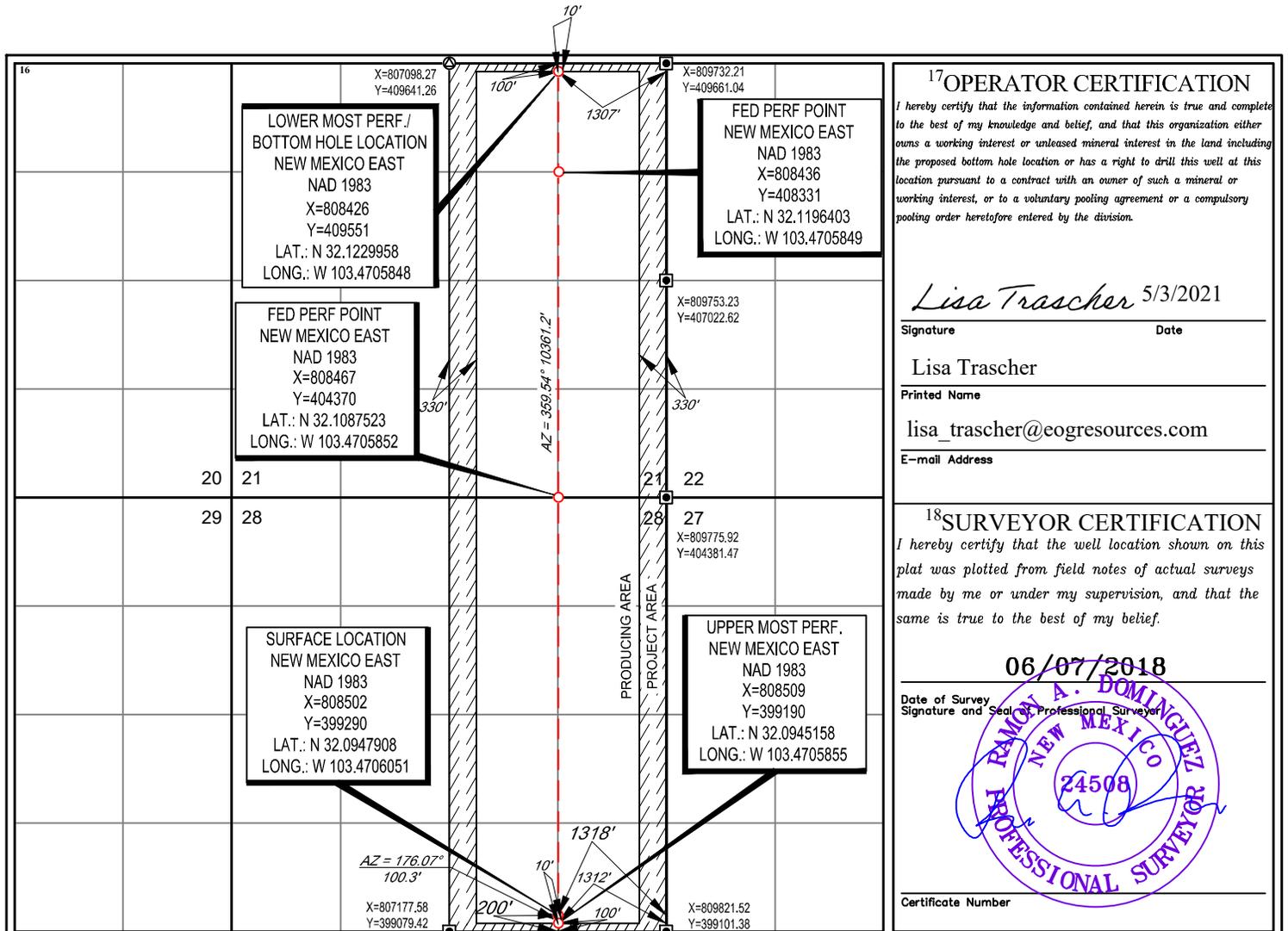
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1318'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

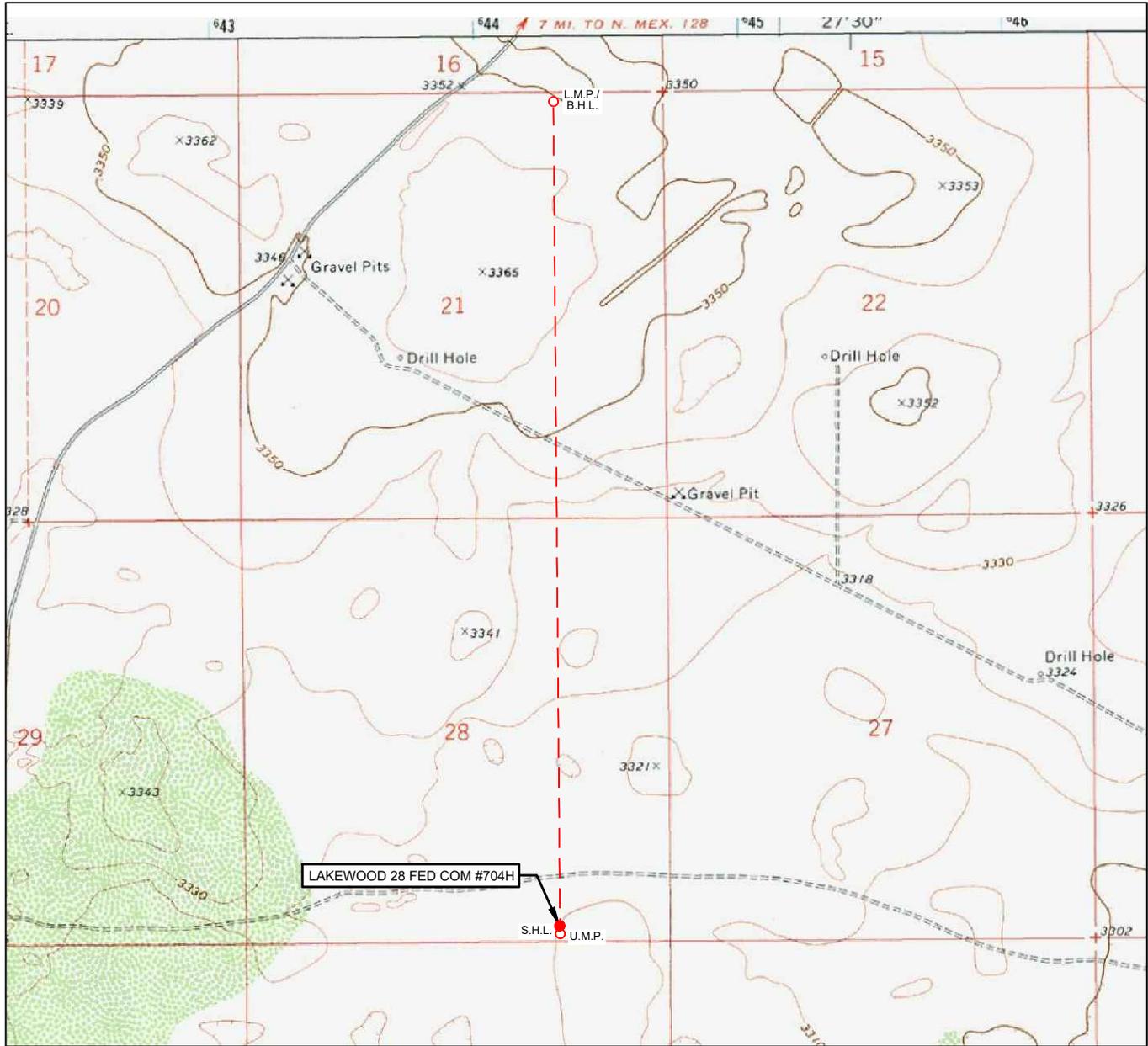
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1307'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



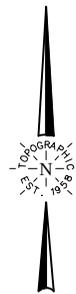
# LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM ELEVATION 3322'  
 DESCRIPTION 200' FSL & 1318' FEL

LATITUDE N 32.0947908 LONGITUDE W 103.4706051



SCALE: 1" = 2000'  
 0' 1000' 2000'

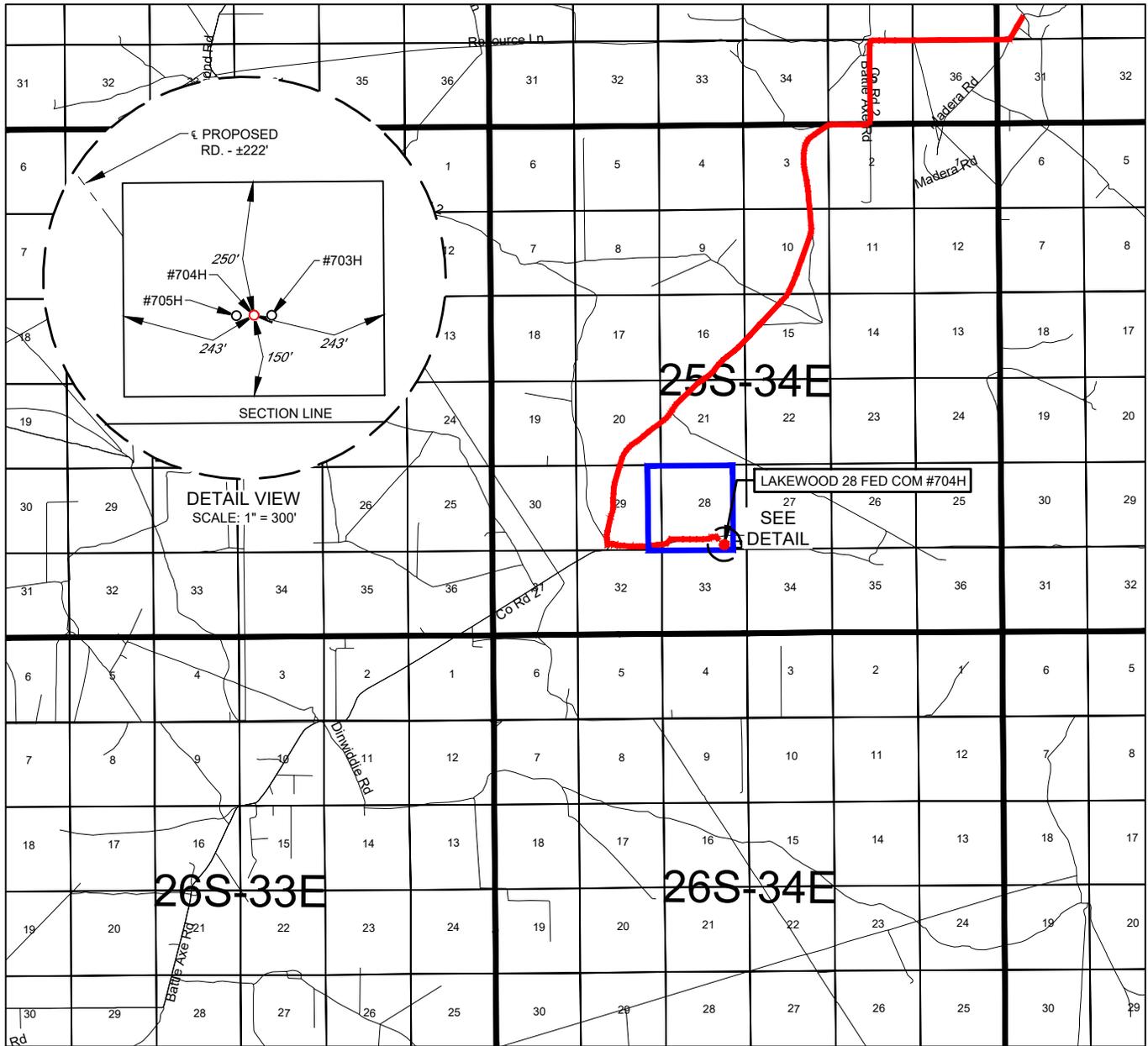


1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

EXHIBIT 2  
VICINITY MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM  
 DESCRIPTION 200' FSL & 1318' FEL

**DISTANCE & DIRECTION**  
FROM INT. OF NM-18 N. & NM-128. GO WEST ON NM-128 ±14.1 MILES.  
THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES, THENCE  
EAST (LEFT) ON PROPOSED RD. ±7271 FEET, THENCE SOUTH (RIGHT)  
ON PROPOSED RD. ±222 FEET TO A POINT ±285 FEET NORTHWEST OF  
THIS LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



SCALE: 1" = 10000'  
 0' 5000' 10000'

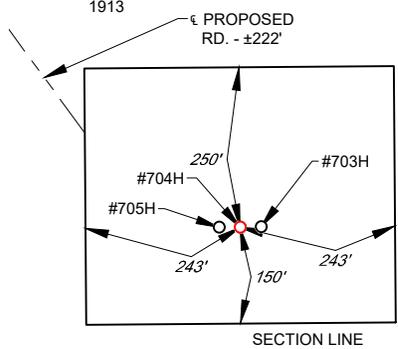
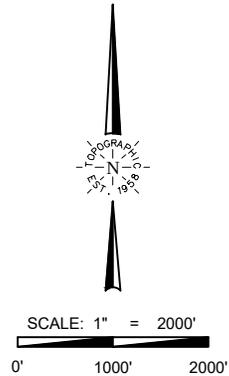
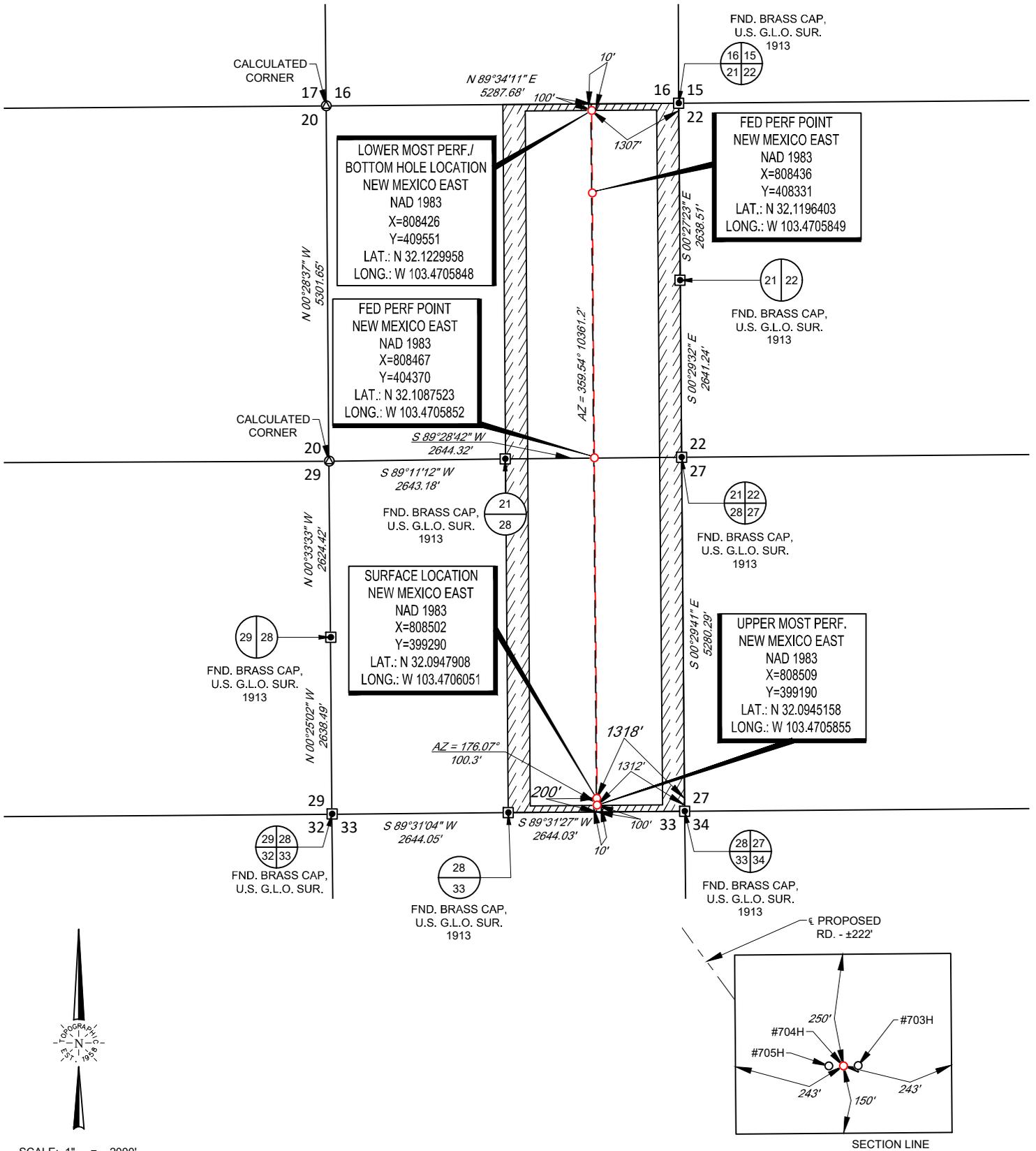


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EXHIBIT 2A

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M. LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H
SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 200' FSL & 1318' FEL

DISTANCE & DIRECTION
FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128 ±14.1 MILES, THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES, THENCE EAST (LEFT) ON PROPOSED RD. ±7271 FEET, THENCE SOUTH (RIGHT) ON PROPOSED RD. ±222 FEET TO A POINT ±285 FEET NORTHWEST OF THIS LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DETAIL VIEW SCALE: 1" = 300'



Ramon A. Dominguez, PS No. 24508



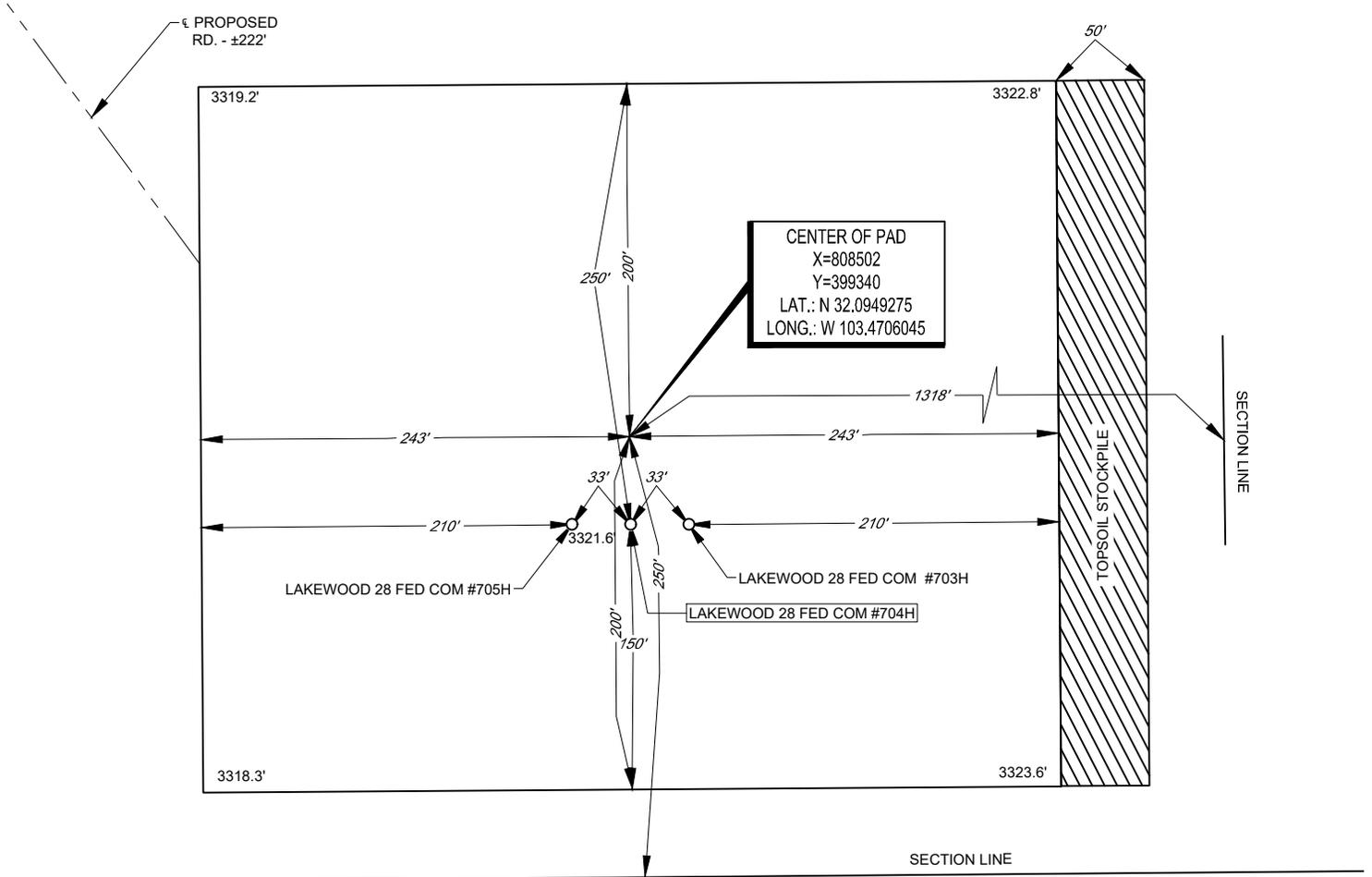
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
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EXHIBIT 2B

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 100'



LEASE NAME & WELL NO.: LAKWOOD 28 FED COM #704H  
 #704H LATITUDE N 32.0947908 #704H LONGITUDE W 103.4706051

LEGEND

- SECTION LINE
- PROPOSED ROAD

CENTER OF PAD IS 250' FSL & 1318' FEL



SCALE: 1" = 100'

0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

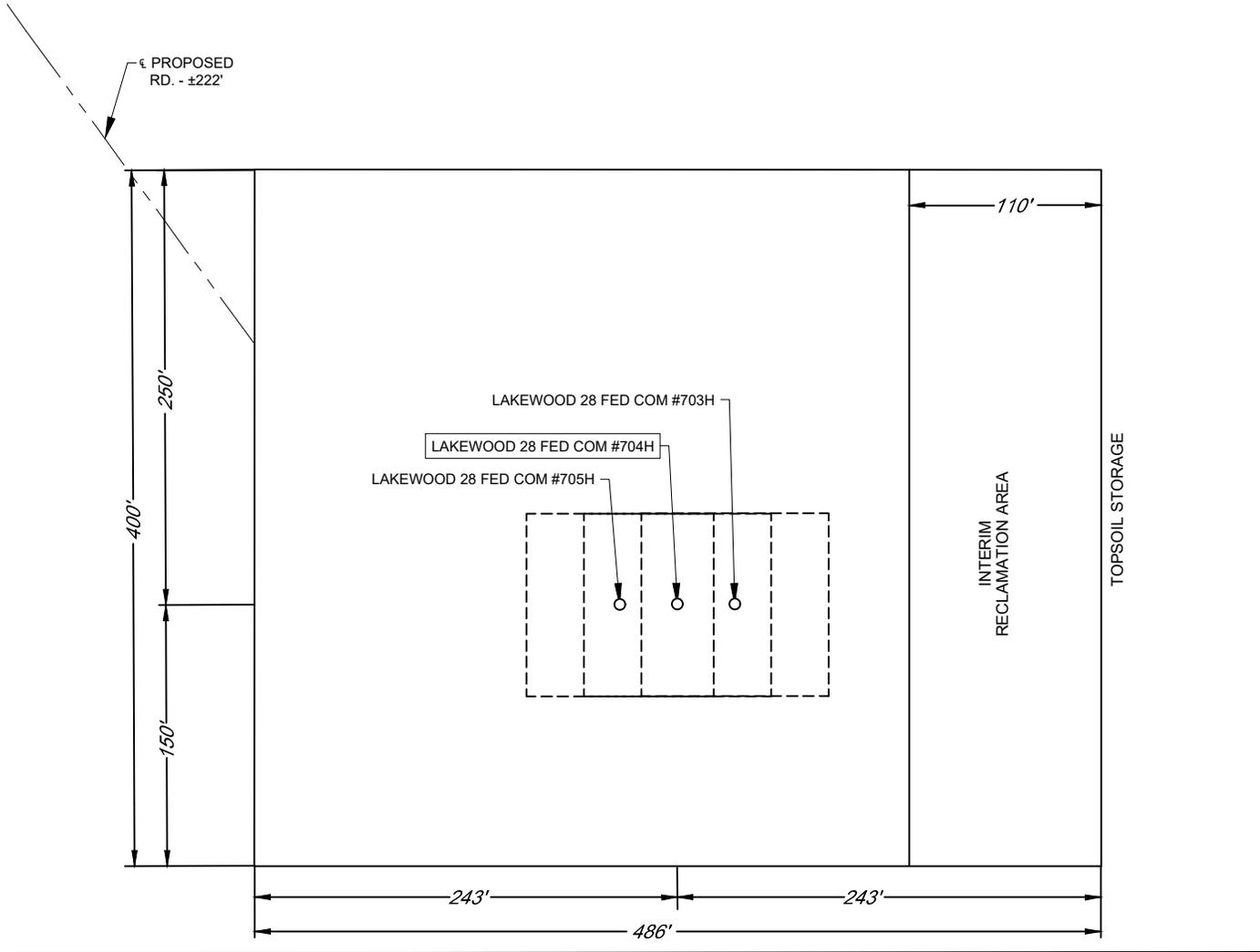


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 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
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# EXHIBIT 2C RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 100'

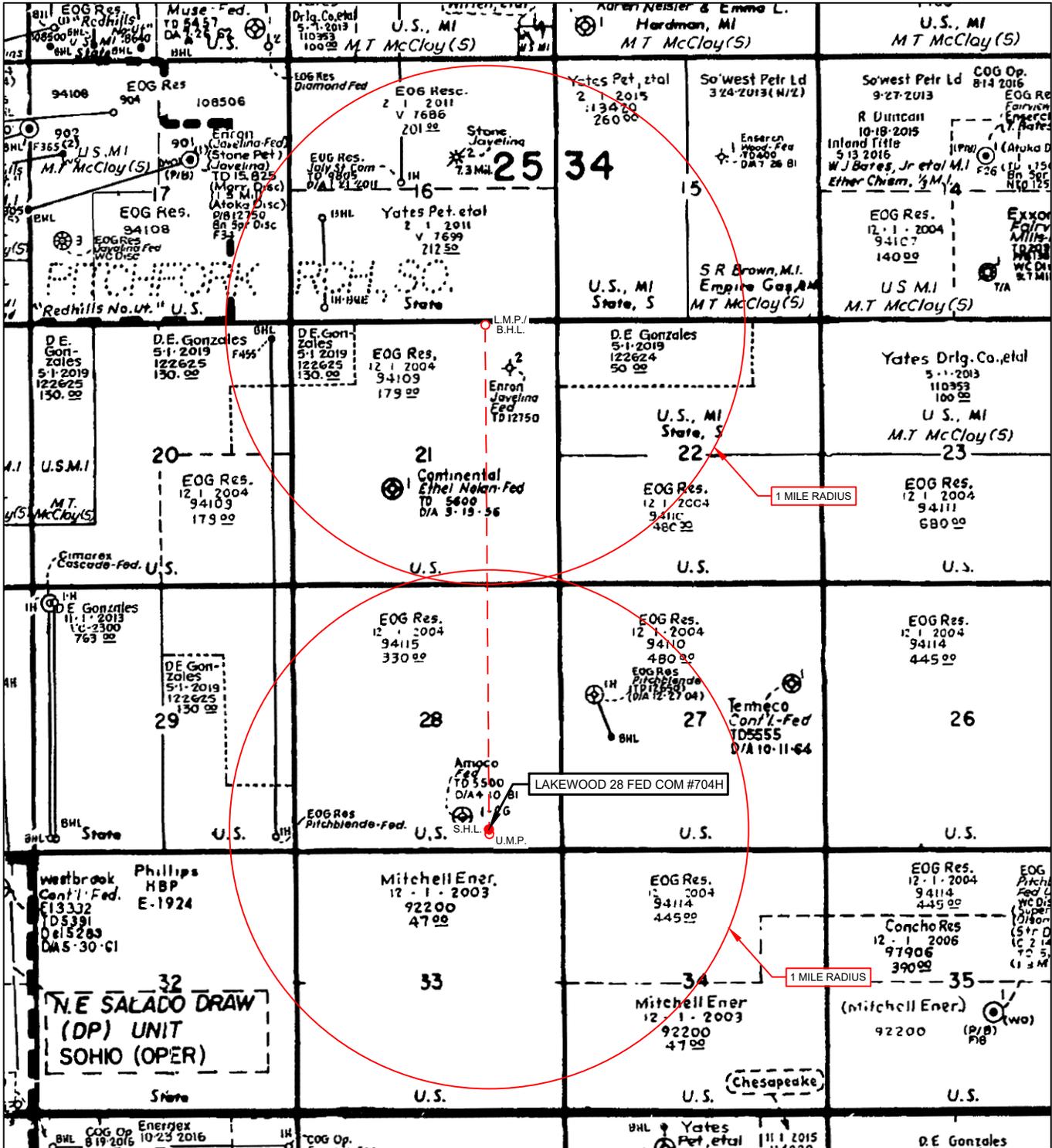


LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H  
 #704H LATITUDE N 32.0947908 #704H LONGITUDE W 103.4706051

# EXHIBIT 3



SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SCALE: NTS #704H LATITUDE N 32.0947908 #704H LONGITUDE W 103.4706051

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46687</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>326767</b>		<sup>5</sup> Property Name <b>LAKWOOD 28 FED COM</b>			<sup>6</sup> Well Number <b>#712H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3316'</b>

<sup>10</sup>Surface Location

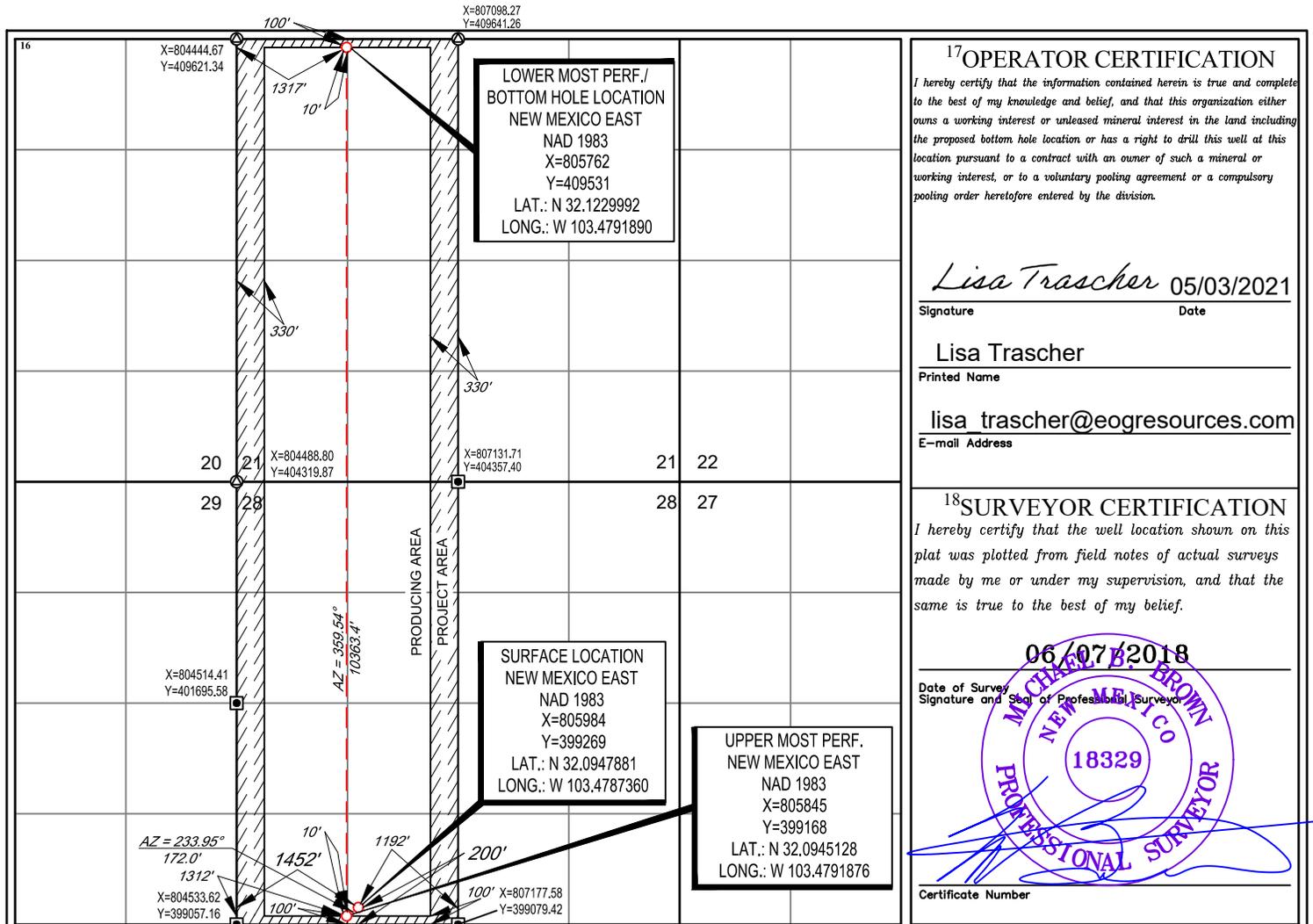
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1452'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1317'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Trascher* 05/03/2021  
Signature Date

Lisa Trascher  
Printed Name

lisa.trascher@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

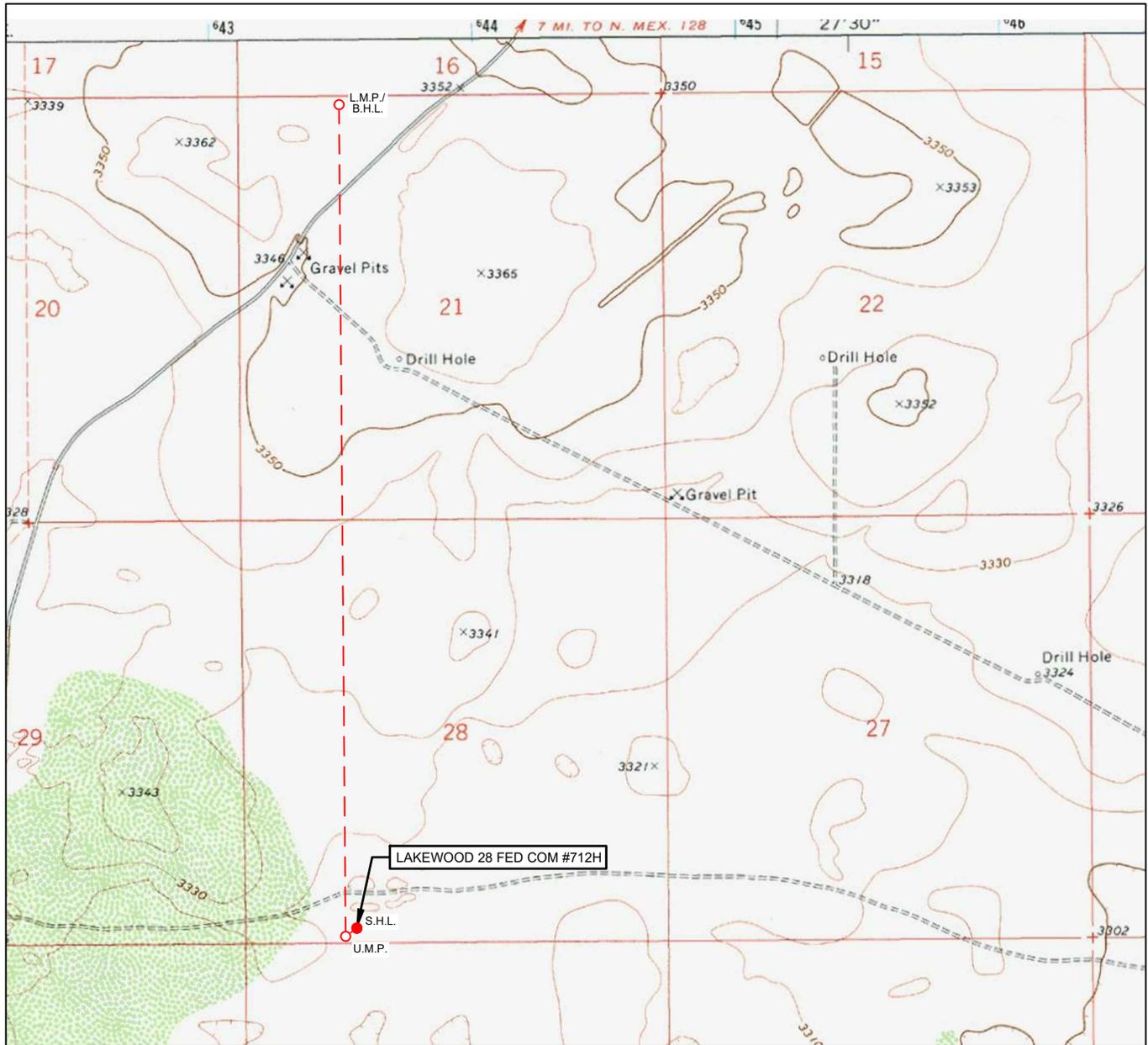
06/07/2018  
Date of Survey

*Michael B. Brown*  
Signature and Seal of Professional Surveyor

18329  
Professional Surveyor

Certificate Number

# LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM ELEVATION 3316'  
 DESCRIPTION 200' FSL & 1452' FWL

LATITUDE N 32.0947880 LONGITUDE W 103.4787360



SCALE: 1" = 2000'  
 0' 1000' 2000'

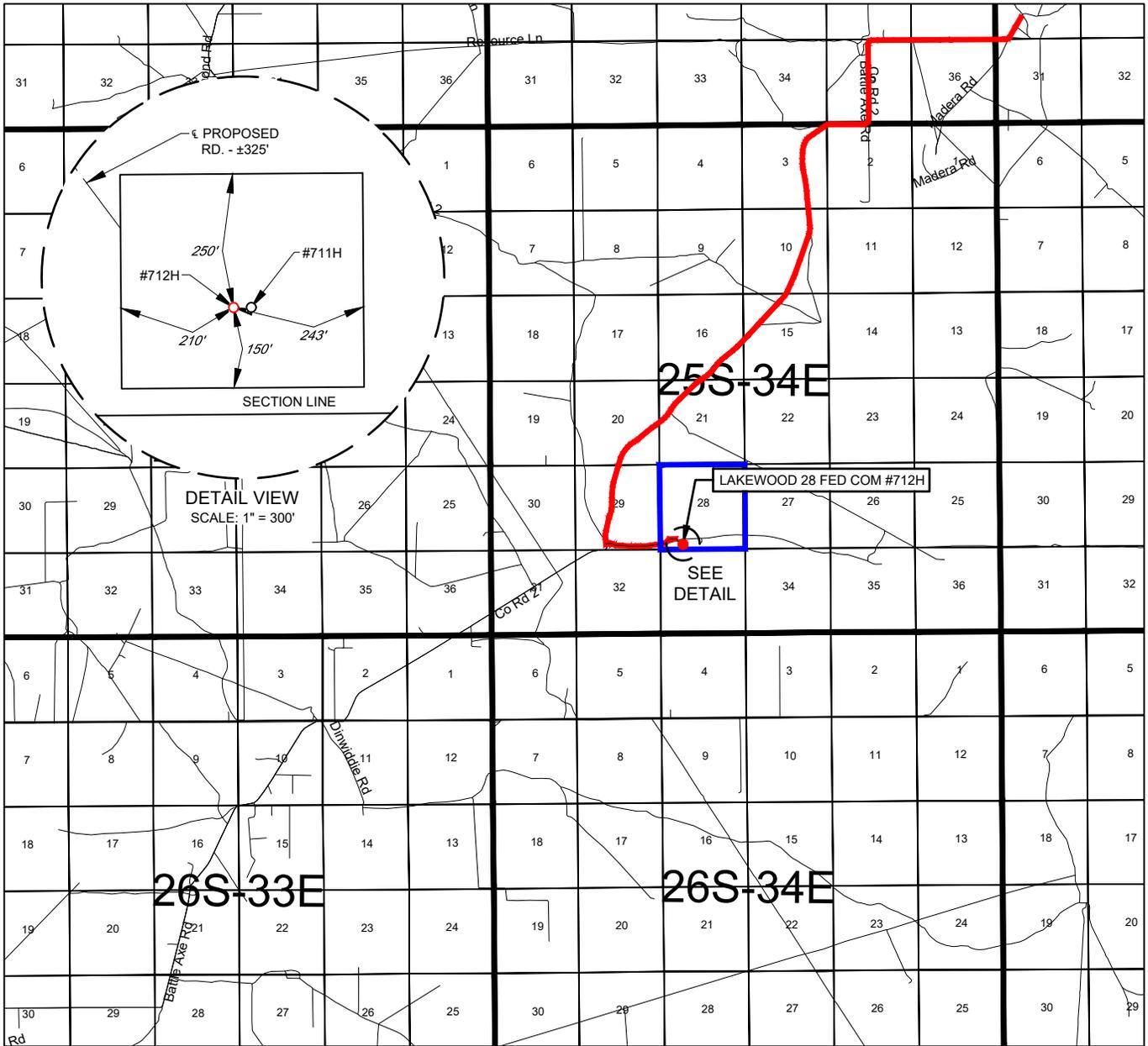
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

EXHIBIT 2  
VICINITY MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
 COUNTY LEA STATE NM  
 DESCRIPTION 200' FSL & 1452' FWL

**DISTANCE & DIRECTION**

FROM INT. OF NM-18 N. & NM-128. GO WEST ON NM-128 ±14.1 MILES. THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES. THENCE EAST (LEFT) ON PROPOSED RD. ±4581 FEET, THENCE SOUTH (RIGHT) ON PROPOSED RD. ±325 FEET TO A POINT ±258 FEET NORTHWEST OF THIS LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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SCALE: 1" = 10000'  
 0' 5000' 10000'



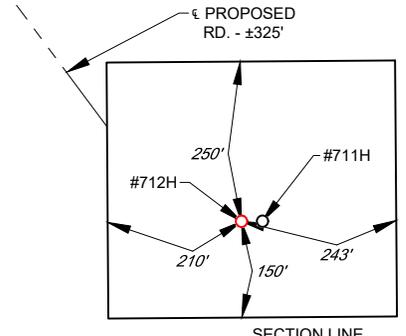
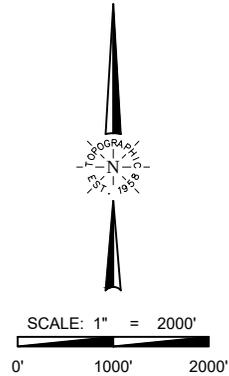
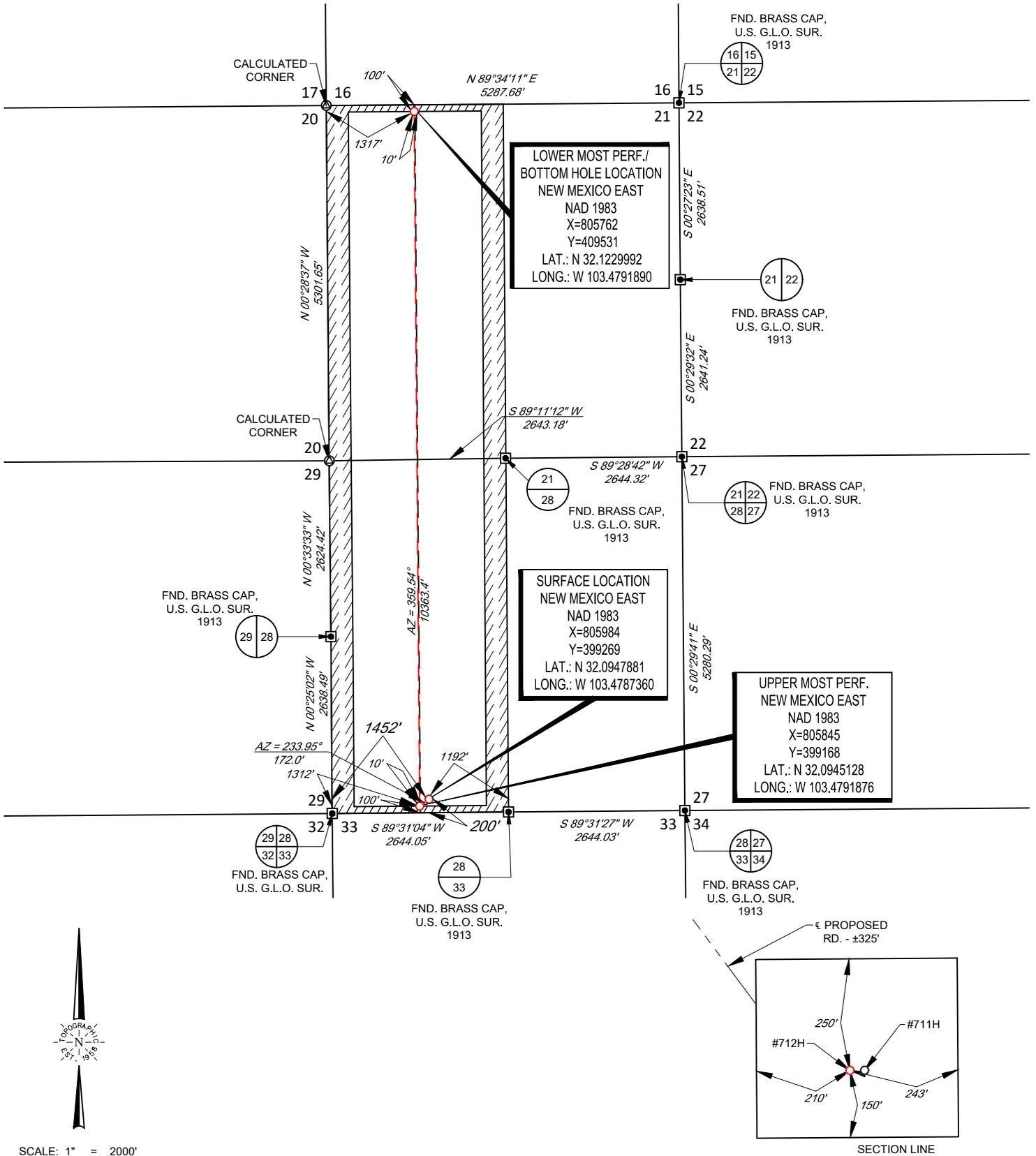
**TOPOGRAPHIC**  
 LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM



EXHIBIT 2A

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M. LEA COUNTY, NEW MEXICO



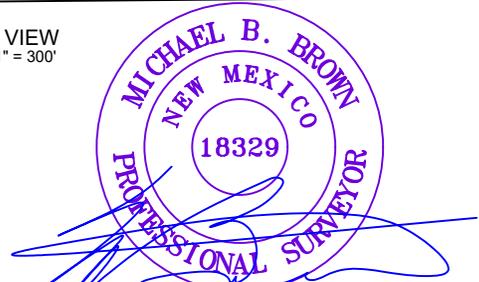
LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H  
SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.  
COUNTY LEA STATE NM  
DESCRIPTION 200' FSL & 1452' FWL

DISTANCE & DIRECTION  
FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128 ±14.1 MILES.  
THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES. THENCE  
EAST (LEFT) ON PROPOSED RD. ±4581 FEET, THENCE SOUTH (RIGHT)  
ON PROPOSED RD. ±325 FEET TO A POINT ±258 FEET NORTHWEST OF  
THIS LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

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DETAIL VIEW SCALE: 1" = 300'



Michael Blake Brown, P.S. No. 18329  
NOVEMBER 15, 2018

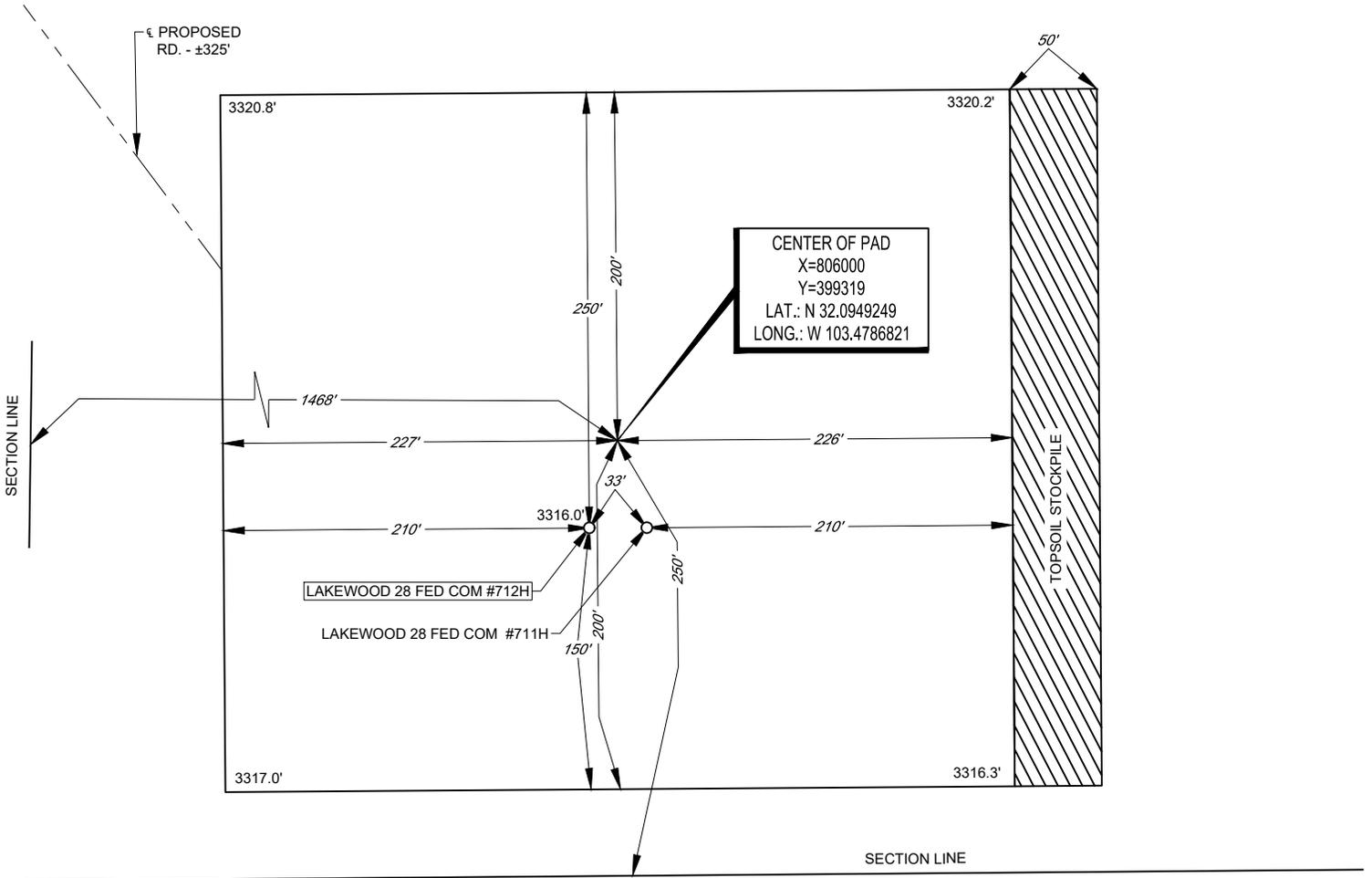




EXHIBIT 2B

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 100'

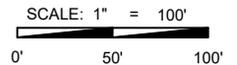


LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H  
 #712H LATITUDE N 32.0947880 #712H LONGITUDE W 103.4787360

LEGEND

- SECTION LINE
- PROPOSED ROAD

CENTER OF PAD IS 250' FSL & 1468' FWL



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

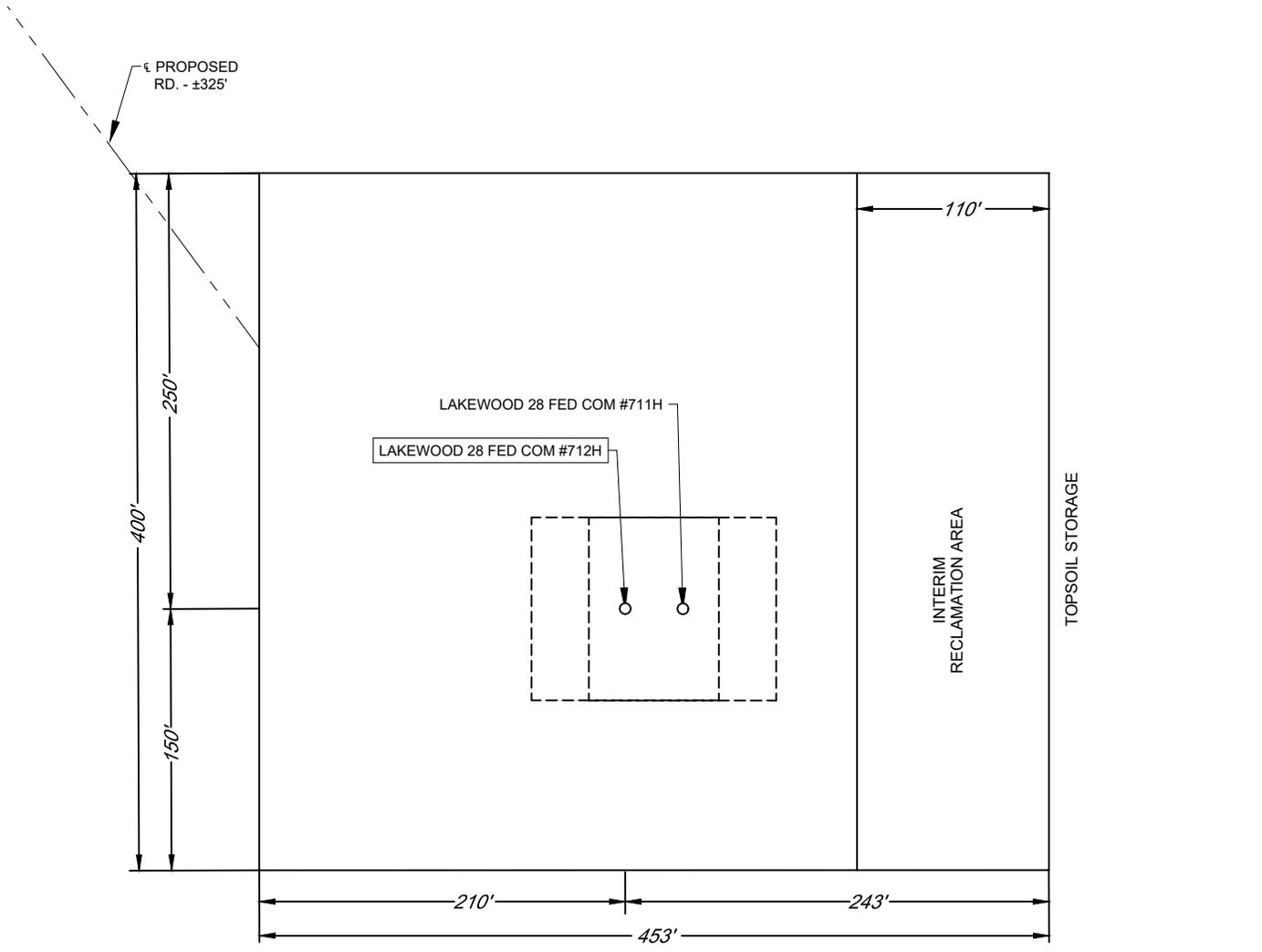


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 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

# EXHIBIT 2C RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

DETAIL VIEW  
SCALE: 1" = 100'

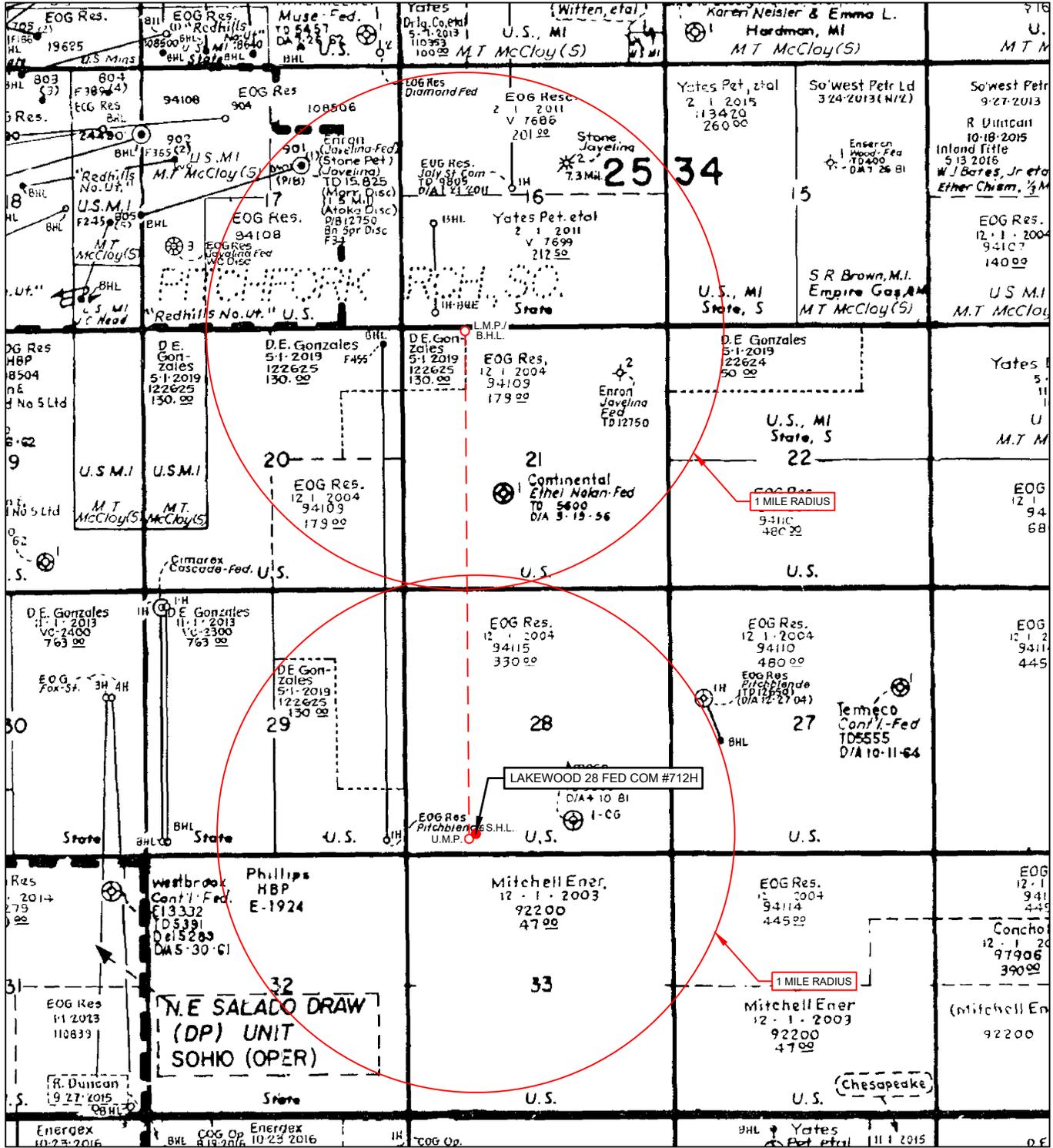


LEASE NAME & WELL NO.: LAKWOOD 28 FED COM #712H  
 #712H LATITUDE N 32.0947880 #712H LONGITUDE W 103.4787360

# EXHIBIT 3



SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKWOOD 28 FED COM #712H

SCALE: NTS

#712H LATITUDE N 32.0947880

#712H LONGITUDE W 103.4787360

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



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TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46825
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
8. Well Number 704H
9. OGRID Number 7377
10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267, Midland, TX 79702
4. Well Location Unit Letter P : 200 feet from the South line and 1318 feet from the East line
Section 28 Township 25S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed Com 704H. Please see attached approval from BLM.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 10/06/2021

Type or print name Lisa Trascher E-mail address: lisa\_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46825		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp	
<sup>4</sup> Property Code 326767		<sup>5</sup> Property Name LAKEWOOD 28 FED COM			<sup>6</sup> Well Number #704H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3322'

<sup>10</sup>Surface Location

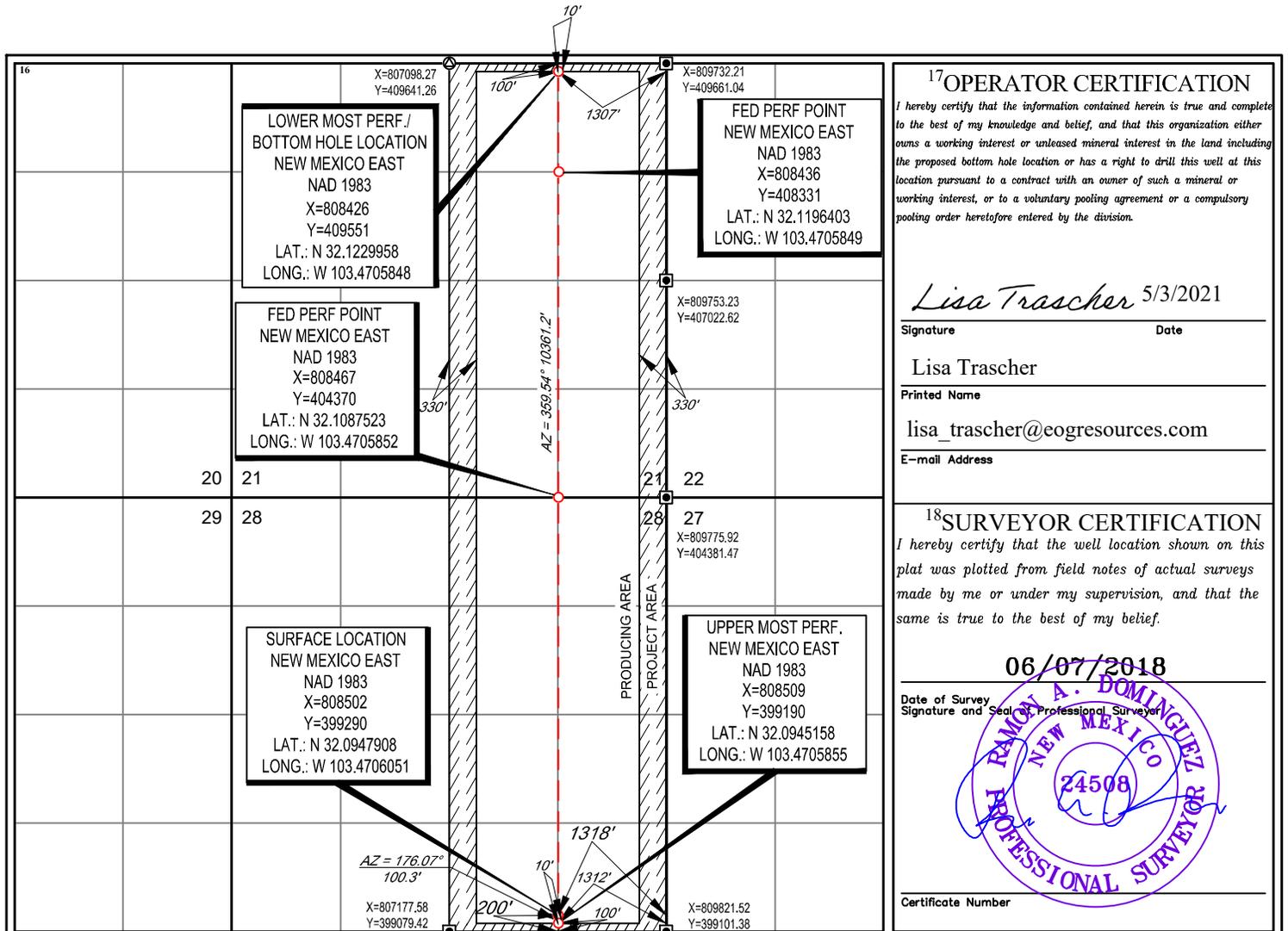
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1318'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1307'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Trascher* 5/3/2021  
Signature Date

Lisa Trascher  
Printed Name

lisa\_trascher@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

<b>Well Name:</b> LAKEWOOD 28 FED COM	<b>Well Location:</b> T25S / R34E / SEC 28 / SESE / 32.0947908 / -103.4706051	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 704H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94115	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254682500X1	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notice of Intent**

**Sundry ID:** 2503641

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 06/16/2021

**Time Sundry Submitted:** 07:13

**Date proposed operation will begin:** 06/15/2021

**Procedure Description:** Please update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed com 704H.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

704\_Updated\_20210616071311.pdf

<b>Well Name:</b> LAKEWOOD 28 FED COM	<b>Well Location:</b> T25S / R34E / SEC 28 / SESE / 32.0947908 / -103.4706051	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 704H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94115	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254682500X1	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** LISA TRASCHER **Signed on:** JUN 16, 2021 07:13 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

<b>BLM POC Name:</b> CHRISTOPHER WALLS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752342234	<b>BLM POC Email Address:</b> cwalls@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 10/05/2021
<b>Signature:</b> Chris Walls	

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46687
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
8. Well Number 712H
9. OGRID Number 7377
10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267, Midland, TX 79702
4. Well Location Unit Letter N : 200 feet from the South line and 1452 feet from the West line
Section 28 Township 25S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed Com 712H. Please see attached approval from BLM.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 10/06/2021

Type or print name Lisa Trascher E-mail address: lisa\_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

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Phone: (575) 748-1283 Fax: (575) 748-9720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

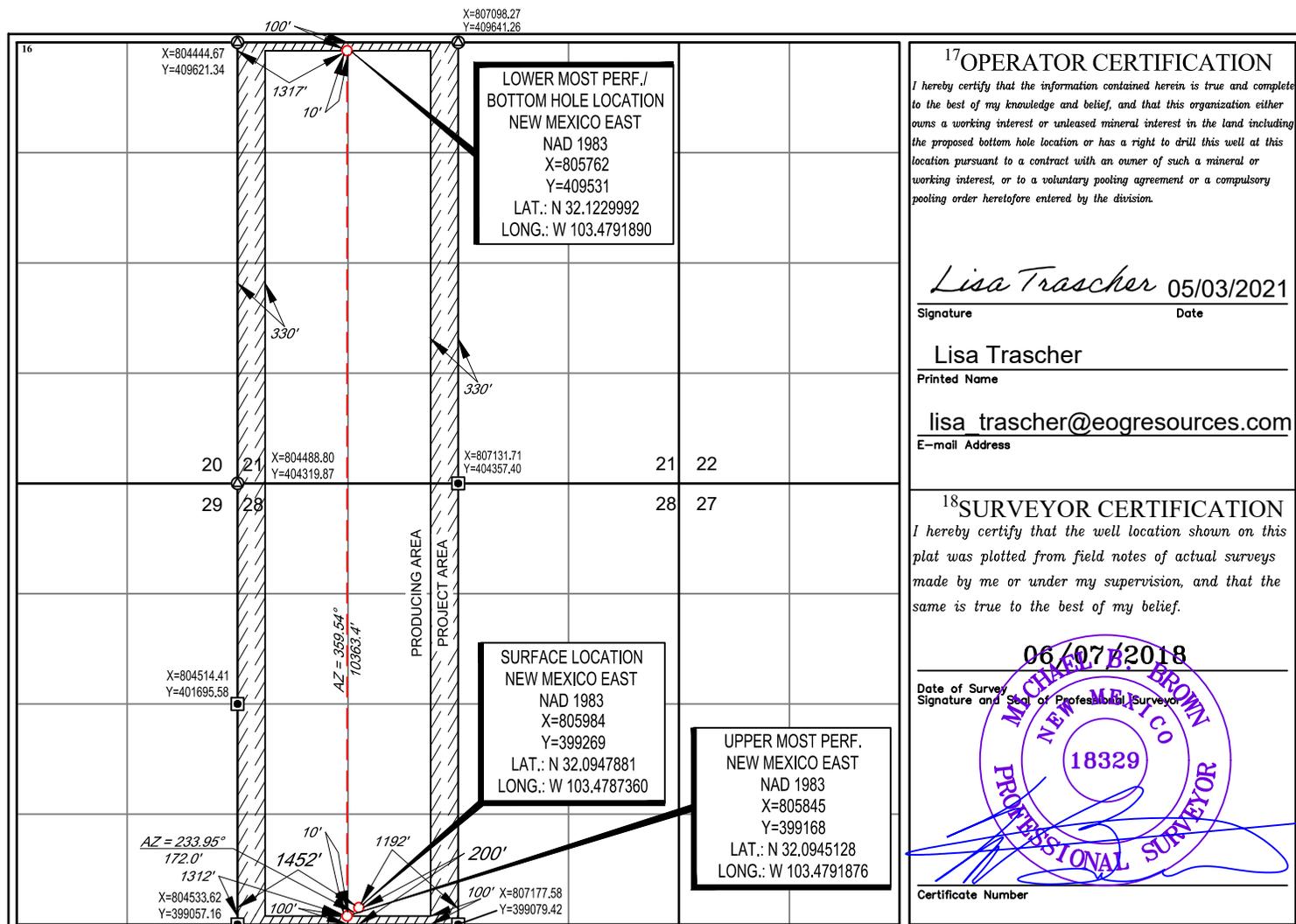
<sup>1</sup> API Number <b>30-025-46687</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>326767</b>		<sup>5</sup> Property Name <b>LAKWOOD 28 FED COM</b>			<sup>6</sup> Well Number <b>#712H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3316'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1452'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1317'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Trascher* 05/03/2021  
Signature Date

Lisa Trascher  
Printed Name

lisa.trascher@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018  
Date of Survey

MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Signature and Seal of Professional Surveyor

Certificate Number

<b>Well Name:</b> LAKEWOOD 28 FED COM	<b>Well Location:</b> T25S / R34E / SEC 28 / SESW / 32.0947881 / -103.478736	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 712H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94115	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254668700X1	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Notice of Intent**

**Sundry ID:** 2503646

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 06/16/2021

**Time Sundry Submitted:** 07:17

**Date proposed operation will begin:** 06/15/2021

**Procedure Description:** Please update the spacing unit to be 640 acres, as seen in the plat attached for well, Lakewood 28 Fed Com 712H.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

712\_Updated\_20210616071611.pdf

<b>Well Name:</b> LAKEWOOD 28 FED COM	<b>Well Location:</b> T25S / R34E / SEC 28 / SESW / 32.0947881 / -103.478736	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 712H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94115	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300254668700X1	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** LISA TRASCHER **Signed on:** JUN 16, 2021 07:16 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

<b>BLM POC Name:</b> CHRISTOPHER WALLS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752342234	<b>BLM POC Email Address:</b> cwalls@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 10/05/2021
<b>Signature:</b> Chris Walls	

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXTERNAL] RE: surface commingling application PLC-737  
**Date:** Wednesday, October 6, 2021 9:23:42 AM  
**Attachments:** [C103\\_704H\\_54365.pdf](#)  
[C103\\_712H\\_54362.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

Please see the attached. Yesterday I received BLM approval on the spacing unit correction, today I submitted it to the NMOCD under action ID 54365 and 54362. The attachments for those action ids are attached.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Friday, October 1, 2021 7:52 AM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** FW: surface commingling application PLC-737

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

Please provide an update regarding the spacing unit correction for Lakewood 28 Federal Com #704H (30-025-46825).

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Sent:** Monday, May 3, 2021 12:48 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** [EXT] RE: surface commingling application PLC-737

Mr. McClure,

The new notices are being mailed out today as well as the notices for the Frazier application, PLC-738.

As for the 704H and 712H, we are in the process of updating the APDs to reflect the spacing units in those C102s. Tomorrow when Star is in, who submits the sundries, I will ask her what the status of these are, or if they are some of the wells where we have to receive verbal approval for now, due to the system problems.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Monday, May 3, 2021 1:08 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** RE: surface commingling application PLC-737

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

When were the new notices referenced below mailed out?

Regarding 704H and 712H, is EOG in the process of updating the APDs to reflect the spacing units within the C-102s you included below? If so, what is the status of that process?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Sent:** Monday, May 3, 2021 8:06 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** [EXT] RE: surface commingling application PLC-737

Mr. McClure,

The attached have been submitted to change the pool code, they are filed under action Id 26550.

Thank you

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** Lisa Trascher  
**Sent:** Monday, May 3, 2021 8:34 AM  
**To:** 'McClure, Dean, EMNRD' <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: surface commingling application PLC-737

Mr. McClure,

Please see the updated C102s for the 712H and 704H.

As for the pool code change, I have reached out to Paul to confirm that 96661 is the correct pool code and will then send in a sundry to change the pool code.

As for the certified mail, please see the updated tracking information:

<b>CEP Minerals, LLC</b>	<b>7019 1640 0001 1667 6515</b>
<b>Crown Oil Partners, LP</b>	<b>7019 1640 0001 1667 6522</b>
<b>Crown Oil Partners IV Management, LP</b>	<b>7019 1640 0001 1667 6539</b>
<b>Collins &amp; Jones Investments, LLC</b>	<b>7019 1640 0001 1667 6546</b>
<b>Crown Ventures III, LLC</b>	<b>7019 1640 0001 1667 6553</b>

As soon as I hear back from Paul I will send you the submitted sundry, and updated plat, due to the amount of time it takes to get sundries approved.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Monday, April 26, 2021 4:10 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** surface commingling application PLC-737

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-737 which involves the Lakewood 28 Fed Com Central Tank Battery operated by EOG Resources, Inc. (7377).

Please confirm the spacing unit for the following 2 wells; the C-102s reflect the entirety of sec 21 & 28 while the rest of the wells and the CAs are E/2 or W/2:

<b>30-025-46687</b>	<b>Lakewood 28 Federal Com #712H</b>	<b>N-28-25S-34E</b>	<b>98094</b>
<b>30-025-46825</b>	<b>Lakewood 28 Federal Com #704H</b>	<b>P-28-25S-34E</b>	<b>98094</b>

Please submit an approved sundry and C-102 changing the pool for the following well from 97369 to 96661:

<b>30-025-47120</b>	<b>Lakewood 28 Federal Com #306H</b>	<b>M-28-25S-34E</b>	<b>97369</b>
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Please confirm that notice of this application was received by the following persons:

<b>2/16/2021</b>	<b>CEP Minerals, LLC</b>	<b>7019 1640 0001 1667 4740</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Oil Partners, LP</b>	<b>7019 1640 0001 1667 4764</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Oil Partners IV Management, LP</b>	<b>7019 1640 0001 1667 4825</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Collins &amp; Jones Investments, LLC</b>	<b>7019 1640 0001 1667 4832</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Ventures III, LLC</b>	<b>7019 1640 0001 1667 4849</b>	<b>In-Transit</b>

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-737  
**Date:** Thursday, October 7, 2021 5:43:57 PM  
**Attachments:** [PLC737 Order.pdf](#)

NMOCD has issued Administrative Order PLC-737 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094
30-025-46850	Lakewood 28 Federal Com #705H	O-28-25S-34E	98094
30-025-46848	Lakewood 28 Federal Com #702H	P-08-25S-34E	98094
30-025-47078	Lakewood 28 Federal Com #302H	P-28-25S-34E	96661
30-025-46652	Lakewood 28 Federal Com #713H	M-28-25S-34E	98094
30-025-46853	Lakewood 28 Federal Com #708H	N-28-25S-34E	98094
30-025-46911	Lakewood 28 Federal Com #304H	N-28-25S-34E	96661
30-025-46854	Lakewood 28 Federal Com #709H	N-28-25S-34E	98094
30-025-46851	Lakewood 28 Federal Com #706H	O-28-25S-34E	98094
30-025-46651	Lakewood 28 Federal Com #711H	N-28-25S-34E	98094
30-025-46846	Lakewood 28 Federal Com #305H	N-28-25S-34E	96661
30-025-46849	Lakewood 28 Federal Com #703H	P-28-25S-34E	98094
30-025-46847	Lakewood 28 Federal Com #701H	P-28-25S-34E	98094
30-025-46824	Lakewood 28 Federal Com #303H	O-28-25S-34E	96661
30-025-46650	Lakewood 28 Federal Com #710H	N-28-25S-34E	98094
30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	96661
30-025-46845	Lakewood 28 Federal Com #301H	P-28-25S-34E	96661
30-025-46653	Lakewood 28 Federal Com #715H	M-28-25S-34E	98094
30-025-46855	Lakewood 28 Federal Com #714H	M-28-25S-34E	98094
30-025-46852	Lakewood 28 Federal Com #707H	O-28-25S-34E	98094
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXT] RE: surface commingling application PLC-737  
**Date:** Monday, May 3, 2021 8:09:55 AM  
**Attachments:** [image001.gif](#)  
[306H.pdf](#)  
[C103 306H.pdf](#)

Mr. McClure,

The attached have been submitted to change the pool code, they are filed under action Id 26550.

Thank you

**Lisa Trascher**  
 Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
 Building 1, Room 3003  
 Direct Line (432) 247-6331  
 Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

**From:** Lisa Trascher  
**Sent:** Monday, May 3, 2021 8:34 AM  
**To:** 'McClure, Dean, EMNRD' <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: surface commingling application PLC-737

Mr. McClure,

Please see the updated C102s for the 712H and 704H.

As for the pool code change, I have reached out to Paul to confirm that 96661 is the correct pool code and will then send in a sundry to change the pool code.

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<b>CEP Minerals, LLC</b>	<b>7019 1640 0001 1667 6515</b>
<b>Crown Oil Partners, LP</b>	<b>7019 1640 0001 1667 6522</b>
<b>Crown Oil Partners IV Management, LP</b>	<b>7019 1640 0001 1667 6539</b>
<b>Collins &amp; Jones Investments, LLC</b>	<b>7019 1640 0001 1667 6546</b>
<b>Crown Ventures III, LLC</b>	<b>7019 1640 0001 1667 6553</b>

As soon as I hear back from Paul I will send you the submitted sundry, and updated plat, due to the amount of time it takes to get sundries approved.

Thank you,

**Lisa Trascher**  
 Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
 Building 1, Room 3003  
 Direct Line (432) 247-6331  
 Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Monday, April 26, 2021 4:10 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** surface commingling application PLC-737

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Ms. Trascher,

I am reviewing surface commingling application PLC-737 which involves the Lakewood 28 Fed Com Central Tank Battery operated by EOG Resources, Inc. (7377).

Please confirm the spacing unit for the following 2 wells; the C-102s reflect the entirety of sec 21 & 28 while the rest of the wells and the CAs are E/2 or W/2:

<b>30-025-46687</b>	<b>Lakewood 28 Federal Com #712H</b>	<b>N-28-25S-34E</b>	<b>98094</b>
<b>30-025-46825</b>	<b>Lakewood 28 Federal Com #704H</b>	<b>P-28-25S-34E</b>	<b>98094</b>

Please submit an approved sundry and C-102 changing the pool for the following well from 97369 to 96661:

<b>30-025-47120</b>	<b>Lakewood 28 Federal Com #306H</b>	<b>M-28-25S-34E</b>	<b>97369</b>
---------------------	--------------------------------------	---------------------	--------------

Please confirm that notice of this application was received by the following persons:

<b>2/16/2021</b>	<b>CEP Minerals, LLC</b>	<b>7019 1640 0001 1667 4740</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Oil Partners, LP</b>	<b>7019 1640 0001 1667 4764</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Oil Partners IV Management, LP</b>	<b>7019 1640 0001 1667 4825</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Collins &amp; Jones Investments, LLC</b>	<b>7019 1640 0001 1667 4832</b>	<b>In-Transit</b>
<b>2/16/2021</b>	<b>Crown Ventures III, LLC</b>	<b>7019 1640 0001 1667 4849</b>	<b>In-Transit</b>

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-47120
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
8. Well Number 306H
9. OGRID Number 7377
10. Pool name or Wildcat Hardin Tank; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [ ]
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267, Midland, TX 79702
4. Well Location Unit Letter M : 260 feet from the South line and 926 feet from the West line
Section 28 Township 25S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Updated Pool Code [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. ("EOG") respectfully request to update the pool code to show; 96661, Hardin Tank; Bone Spring for the well Lakewood 28 Fed Com 306H.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 5/3/2021

Type or print name Lisa Trascher E-mail address: lisa\_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Notice

Order: **PLC-737**

Operator: **EOG Resources, Inc. (7377)**

Publication Date:

Date Sent:

### Noticed Persons

Date	Person	Certified Tracking Number	Status
2/16/2021	CEP Minerals, LLC	7019 1640 0001 1667 4740	In-Transit
2/16/2021	Crown Oil Partners, LP	7019 1640 0001 1667 4764	In-Transit
2/16/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 4825	In-Transit
2/16/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 4832	In-Transit
2/16/2021	Crown Ventures III, LLC	7019 1640 0001 1667 4849	In-Transit
2/16/2021	Commissioner of Public Lands Bureau of Land Management	7019 1640 0001 1667 4726	Delivered Online
2/24/2021	Crown Oil Partners IV	7019 1640 0001 1667 4733	Delivered
2/17/2021	Zunis Energy, LLC	7019 1640 0001 1667 4757	Delivered
3/1/2021	Gerard G. Vavrek	7019 1640 0001 1667 4771	Delivered
2/22/2021	Post Oak Crown IV-B, LLC	7019 1640 0001 1667 4788	Delivered
2/22/2021	Russell T. Rudy Energy, LLC	7019 1640 0001 1667 4795	Delivered
2/22/2021	Post Oak Crown IV, LLC	7019 1640 0001 1667 4801	Delivered
2/13/2021	MCT Energy, Ltd.	7019 1640 0001 1667 4818	Delivered
2/19/2021	Jesse A. Faught, Jr.	7019 1640 0001 1667 4856	Delivered
2/18/2021	H. Jason Wacker	7019 1640 0001 1667 4863	Delivered
2/19/2021	David W. Cromwell	7019 1640 0001 1667 4870	Delivered
Notice Sent on 05/03/2021			
5/6/2021	CEP Minerals, LLC	7019 1640 0001 1667 6515	Delivered
5/6/2021	Crown Oil Partners, LP	7019 1640 0001 1667 6522	Delivered
5/6/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 6539	Delivered
5/6/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 6546	Delivered
5/6/2021	Crown Ventures III, LLC	7019 1640 0001 1667 6553	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-737**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
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**ADRIENNE SANDOVAL**  
**DIRECTOR**

**DATE:** 10/07/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-737

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Lakewood 28 Fed Com Central Tank Battery

Central Tank Battery Location (NMPM): Units J K N O Sec 28, Township 25 South, Range 34 East

Gas Custody Transfer Meter Location (NMPM):

### Pools

Pool Name	Pool Code
HARDIN TANK; BONE SPRING	96661
BOBCAT DRAW; UPPER WOLFCAMP	98094

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)
NMNM 94109	All minus NW/4 NW/4 and NE/4 NE/4 Sec 21-T25S-R34E
NMNM 136222	NE/4 NE/4 Sec 21-T25S-R34E
NMNM 122625	NW/4 NW/4 Sec 21-T25S-R34E
NMNM 94115	All Sec 28-T25S-R34E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094	
30-025-46850	Lakewood 28 Federal Com #705H	O-28-25S-34E	98094	
30-025-46848	Lakewood 28 Federal Com #702H	P-08-25S-34E	98094	
30-025-47078	Lakewood 28 Federal Com #302H	P-28-25S-34E	96661	
30-025-46652	Lakewood 28 Federal Com #713H	M-28-25S-34E	98094	
30-025-46853	Lakewood 28 Federal Com #708H	N-28-25S-34E	98094	
30-025-46911	Lakewood 28 Federal Com #304H	N-28-25S-34E	96661	
30-025-46854	Lakewood 28 Federal Com #709H	N-28-25S-34E	98094	
30-025-46851	Lakewood 28 Federal Com #706H	O-28-25S-34E	98094	
30-025-46651	Lakewood 28 Federal Com #711H	N-28-25S-34E	98094	
30-025-46846	Lakewood 28 Federal Com #305H	N-28-25S-34E	96661	
30-025-46849	Lakewood 28 Federal Com #703H	P-28-25S-34E	98094	
30-025-46847	Lakewood 28 Federal Com #701H	P-28-25S-34E	98094	
30-025-46824	Lakewood 28 Federal Com #303H	O-28-25S-34E	96661	
30-025-46650	Lakewood 28 Federal Com #710H	N-28-25S-34E	98094	
30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	96661	
30-025-46845	Lakewood 28 Federal Com #301H	P-28-25S-34E	96661	
30-025-46653	Lakewood 28 Federal Com #715H	M-28-25S-34E	98094	
30-025-46855	Lakewood 28 Federal Com #714H	M-28-25S-34E	98094	
30-025-46852	Lakewood 28 Federal Com #707H	O-28-25S-34E	98094	
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-737

Operator: EOG Resources, Inc. (7377)

### Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	E/2	Sec 21-T25S-R34E	640	A
	E/2	Sec 28-T25S-R34E		
CA WC BLM	E/2	Sec 21-T25S-R34E	640	B
	E/2	Sec 28-T25S-R34E		
CA BS BLM	W/2	Sec 21-T25S-R34E	640	C
	W/2	Sec 28-T25S-R34E		
CA WC BLM	W/2	Sec 21-T25S-R34E	640	D
	W/2	Sec 28-T25S-R34E		

### Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 94109	E/2 minus NE/4 NE/4	Sec 21-T25S-R34E	280	A
NMNM 136222	NE/4 NE/4	Sec 21-T25S-R34E	40	A
NMNM 94115	E/2	Sec 28-T25S-R34E	320	A
NMNM 94109	E/2 minus NE/4 NE/4	Sec 21-T25S-R34E	280	B
NMNM 136222	NE/4 NE/4	Sec 21-T25S-R34E	40	B
NMNM 94115	E/2	Sec 28-T25S-R34E	320	B
NMNM 122625	NW/4 NW/4	Sec 21-T25S-R34E	40	C
NMNM 94109	W/2 minus NW/4 NW/4	Sec 21-T25S-R34E	280	C
NMNM 94115	W/2	Sec 28-T25S-R34E	320	C
NMNM 122625	NW/4 NW/4	Sec 21-T25S-R34E	40	D
NMNM 94109	W/2 minus NW/4 NW/4	Sec 21-T25S-R34E	280	D
NMNM 94115	W/2	Sec 28-T25S-R34E	320	D

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 17479

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 17479
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021