

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 750_____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
- (4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
- (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply? ☐ Yes ☐ No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
- (4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY ENGINEER DATE: 07/29/2021TYPE OR PRINT NAME BETH SCHENKEL TELEPHONE NO.: 713-497-2055E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: HEADS CC 94 FEDERAL COM 21H & MULTIPLE **API:** 30-015-47188 & MULTIPLE
Pool: PIERCE CROSSING; BONE SPRING EAST & OTHERS **Pool Code:** 96473 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP_(PROJECT AREA) ☐ NSP_(PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Signature

07/29/2021

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Cedar Canyon

OXY USA INC requests to amend PLC 750 for gas production at various facilities in the Cedar Canyon area. This amendment adds the wells listed below. Wells in the existing commingle permit are also listed.

In addition, OXY USA INC requests approval for future wells in leases or CAs and Pools of wells included in PLC 750.

The gas sales meter is located at A-17-24S-29E. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

NEW WELLS

Heads Battery Train 1 (L 9 T24S R29E) **Allocation by well test is pending approval**

HEADS CTB TRAIN 001	PLC PENDING
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335
HEADS CC 9 4 FEDERAL COM 23H	30-015-47334
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193

Heads Battery Train 2 (L 9 T24S R29E) **Allocation by well test is pending approval**

HEADS CTB TRAIN 002	PLC PENDING
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338
HEADS CC 9 4 FEDERAL COM 26H	30-015-47192
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591
HEADS CC 9 4 FEDERAL COM 36H	30-015-47231

Salt Flat Battery Train #3 (C 20 T24S R29E)
Allocation by well test is approved per train per Order PLC 660A
Updated permit to add new wells is pending approval

SALT FLAT 20 CTB TRAIN 003	PLC 660A
EXISTING WELLS	
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400
NEW WELLS	
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975

Salt Flat Battery Train #4 (C 20 T24S R29E)
Allocation by well test is approved per train per Order PLC 661A
Updated permit to add new wells is pending approval

SALT FLAT 20 CTB TRAIN 004	PLC 661A
EXISTING WELLS	
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087
NEW WELLS	
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974

EXISTING WELLS**Dimensions 6 Battery Train 1 (C 6 T24S R29E)****Allocation by well test is approved per train per Order PC 1359**

DIMENSIONS 6 CTB TRAIN 001	PC 1359
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567

Dimensions 6 Battery Train 2 (C 6 T24S R29E)**Allocation by well test is approved per train per Order PC 1359**

DIMENSIONS 6 CTB TRAIN 002	PC 1359
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561
HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551

Riverbend 10 Battery (F 10 T24S R29E)**Allocation by well test is approved per Order PC 1299**

RIVERBEND 10 CTB	PC 1299
RIVERBEND 10 #001	30-015-33208
RIVERBEND 10 #002	30-015-20756

Salt Ridge 20 Battery (D 17 T24S R29E)
Allocation by well test is approved per Order PLC 716

SALT RIDGE 20 CTB	PLC 716
SALT RIDGE CC 20 17 FEDERAL COM 21H	30-015-44945
SALT RIDGE CC 20 17 FEDERAL COM 23H	30-015-44947
MORNING FEDERAL COM 1H	30-015-37644

Whomping Willow Battery Train 1 (F 15 T24S R29E)
Allocation by well test is approved per Train per Order PLC 580B

WHOMPING WILLOW CTB	PLC 580B
H BUCK STATE 005	30-015-35042
H BUCK STATE 010	30-015-34695
HARROUN 15 002	30-015-29763
CEDAR CANYON 15 001H	30-015-39857
HARROUN 15 008	30-015-30253
HARROUN 22 001	30-015-28639
HARROUN 10 001	30-015-30375
HARROUN 10 002	30-015-31709
HARROUN 10 003	30-015-32617
HARROUN 10 004	30-015-32618
HARROUN 15 007	30-015-29987
HARROUN 15 008	30-015-30253
HARROUN 15 014	30-015-32620
HARROUN 15 005	30-015-29310
HARROUN 15 015	30-015-33317
HARROUN 15 016A	30-015-33823
HARROUN 15 017	30-015-33822
HARROUN 22 003	30-015-33821
HARROUN 9 001	30-015-34997
HARROUN 9 003H	30-015-41488
CEDAR CANYON 15 2H	30-015-41032
CEDAR CANYON 15 3H	30-015-41594
CEDAR CANYON 15 4H	30-015-41291
CEDAR CANYON 22 2H	30-015-41327
REFRIED BEANS CC 15 16 STATE COM 12H	30-015-45215
REFRIED BEANS CC 15 16 STATE COM 13H	30-015-45216
REFRIED BEANS CC 15 16 STATE COM 14H	30-015-45217
WHOMPING WILLOW CC 15 16 STATE COM 44H	30-015-45218
H BUCK STATE 003	30-015-33820
H BUCK STATE 004	30-015-34444
CEDAR CANYON 16 STATE 2H	30-015-41024
CEDAR CANYON 16 STATE 6H	30-015-41595
CEDAR CANYON 16 STATE 12H	30-015-42683
CEDAR CANYON 17 FEE 1H	30-015-42058
Cedar Canyon 16 State #11H	30-015-42062
Cedar Canyon 16 State #1H	30-015-39856
Cedar Canyon 16 State #7H	30-015-41251
Cedar Canyon 16 State #8H	30-015-41596
Cedar Canyon 16 State #9H	30-015-42061
Cedar Canyon 16 State #10H	30-015-42055
Cedar Canyon 16 State #33H	30-015-43844
Cedar Canyon 16 State #34H	30-015-43843

Whomping Willow Battery Train #2 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 751

WHOMPING WILLOW CTB TRAIN 002	PLC 751
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961

Salt Flat Battery Train #1 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 658A

SALT FLAT 20 CTB TRAIN 001	PLC658A
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369

Salt Flat Battery Train #2 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 659A

SALT FLAT 20 CTB TRAIN 002	PLC 659A
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399

Cedar Canyon 21 Battery (P 21 T24S R29E)
Allocation by well test is approved per Order PLC 580B

CEDAR CANYON 21 CTB	PLC 580B
CEDAR CANYON 21 FED COM 22H	30-015-44190
CEDAR CANYON 21 FED COM 23H	30-015-44191
CEDAR CANYON 21 FED COM 21H	30-015-44181
CEDAR CANYON 21 FED COM 31H	30-015-44182
CEDAR CANYON 22 FED COM 5H	30-015-43758
CEDAR CANYON 21 22 FED COM 32H	30-015-44176
YVONNE 21 FEDERAL 001	30-015-28850
RIVERBEND FEDERAL 009	30-015-28861

Cedar Canyon 22 Battery Train #1 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 483

CEDAR CANYON 22 SAT TRAIN 001	PLC 483
CEDAR CANYON 22 1H	30-015-40668

Cedar Canyon 22 Battery Train #2 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 002	PLC 489
CEDAR CANYON 21 22 FEDERAL COM 34H	30-015-44134

Cedar Canyon 22 Battery Train #3 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 003	PLC 489
CEDAR CANYON 22 15 FEDERAL COM 34H	30-015-44055

Cedar Canyon 22 Battery Train #4 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 691

CEDAR CANYON 22 SAT TRAIN 004	PLC 691
GAINES 22 FEDERAL 001	30-015-35186
CEDAR CANYON 22 FED COM 6Y	30-015-43906

Cedar Canyon 22 Battery Train #5 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 111

CEDAR CANYON 22 SAT TRAIN 005	OLM 111
CEDAR CANYON 21 FED COM 5H	30-015-43749

Cedar Canyon 22 Battery Train #6 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 006	PLC 489
CEDAR CANYON 27 FEDERAL COM 5H	30-015-43775
CEDAR CANYON 21 22 FEDERAL COM 33H	30-015-44133
CEDAR CANYON 23 2H	30-015-41194

Cedar Canyon 22 Battery Train #7 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 206

CEDAR CANYON 22 SAT TRAIN 007	OLM 206
CEDAR CANYON 23 24 FEDERAL COM 34	30-015-44178

Cedar Canyon 22 Battery Train #8 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 22 SAT TRAIN 008	PLC 685
COYOTE 21 002	30-015-29864
GAINES 21 001	30-015-28638
GAINES 21 004	30-015-28816
CEDAR CANYON 22-15 FEE 31H	30-015-43809
CEDAR CANYON 22-15 FEE 32H	30-015-43808
VORTEC 27 001	30-015-35041
CEDAR CANYON 27 STATE COM 4H	30-015-42063
CEDAR CANYON 22-15 FEE 33H	30-015-43915
CEDAR CANYON 27 STATE COM 10H	30-015-43673
MORGAN FEE COM 1H	30-015-39968

Cedar Canyon 23 3H Battery (I 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 23 3H SATELLITE	PLC 685
Cedar Canyon 22 Fed 21H	30-015-43642
Cedar Canyon 23-24 Fed 31H	30-015-44179
Cedar Canyon 23-24 Fed 32H	30-015-44180
Cedar Canyon 22 Fed Com 4H	30-015-43708
Cedar Canyon 23 Fed 3H	30-015-43290
Cedar Canyon 23 Fed 4H	30-015-43281
Cedar Canyon 23 Fed 5H	30-015-43282
Cedar Canyon 23 Fed Com 6H	30-015-44095
Cedar Canyon 22 Fed Com 5H	30-015-43758
Guacamole CC 24 23 Fed 11H	30-015-45870
Guacamole CC 24 23 Fed 12H	30-015-45871
Cedar Canyon 23 001H	30-015-40667

Cedar Canyon 28 4 Battery Train #1 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 149

CEDAR CANYON 28 4 TRAIN 001	OLM 149
Cedar Canyon 20 24H	30-015-44545
Cedar Canyon 20 25H	30-015-44519
Cedar Canyon 20 26H	30-015-44520

Cedar Canyon 28 4 Battery Train #2 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 238

CEDAR CANYON 28 4 TRAIN 002	OLM 238
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819

Cedar Canyon 28 4 Battery Train #3 (K 22 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 28 4 TRAIN 003	SINGLE WELL FACILITY	POOL
CEDAR CANYON 28 27 FED COM 5H	30-015-43645	PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 28 4 Battery Train #4 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 236

CEDAR CANYON 28 4 TRAIN 004	OLM 236
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435

Cedar Canyon 28 4 Battery Train #5 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 237

CEDAR CANYON 28 4 TRAIN 005	OLM 237
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439

Cedar Canyon 28 4 3/4 Battery (K 22 T24S R29E)

Allocation by well test is approved per Order PLC 490

CEDAR CANYON 28 4 3/4 CTB	PLC 490
CEDAR CANYON 27 6H	30-015-43232
CEDAR CANYON 27 7H	30-015-43233
CEDAR CANYON 28 6H	30-015-43234
CEDAR CANYON 28 7H	30-015-43238
CEDAR CANYON 28 9H	30-015-44016
CEDAR CANYON 29 21H	30-015-43601
CEDAR CANYON 29 2H	30-015-42992
CEDAR CANYON 29 3H	30-015-42993
CEDAR CANYON 27-28 43H	30-015-44437
CEDAR CANYON 27-28 44H	30-015-44438
CEDAR CANYON 29 24H	30-015-44521
CEDAR CANYON 29 25H	30-015-44522
CEDAR CANYON 29 26H	30-015-44523

Cedar Canyon 15 5 Battery (D 15 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 15 5 BATTERY	SINGLE WELL FACILITY	POOL
CEDAR CANYON 15 5	30-015-42421	PIERCE CROSSING; BONE SPRING, EAST (96473)

Vortec 27-2 Battery (A 27 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 237

VORTEC 27 2 BATTERY	SINGLE WELL FACILITY	POOL
VORTEC 27 2	30-015-35492	PIERCE CROSSING; BONE SPRING, EAST (96473)

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

NMNM 086024

JMN 019848

23S 29E

23S 28E

NMNM

NMNM
082886

NMNM	NMNM
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24S 28E

MINI

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Legend

Gas Meter

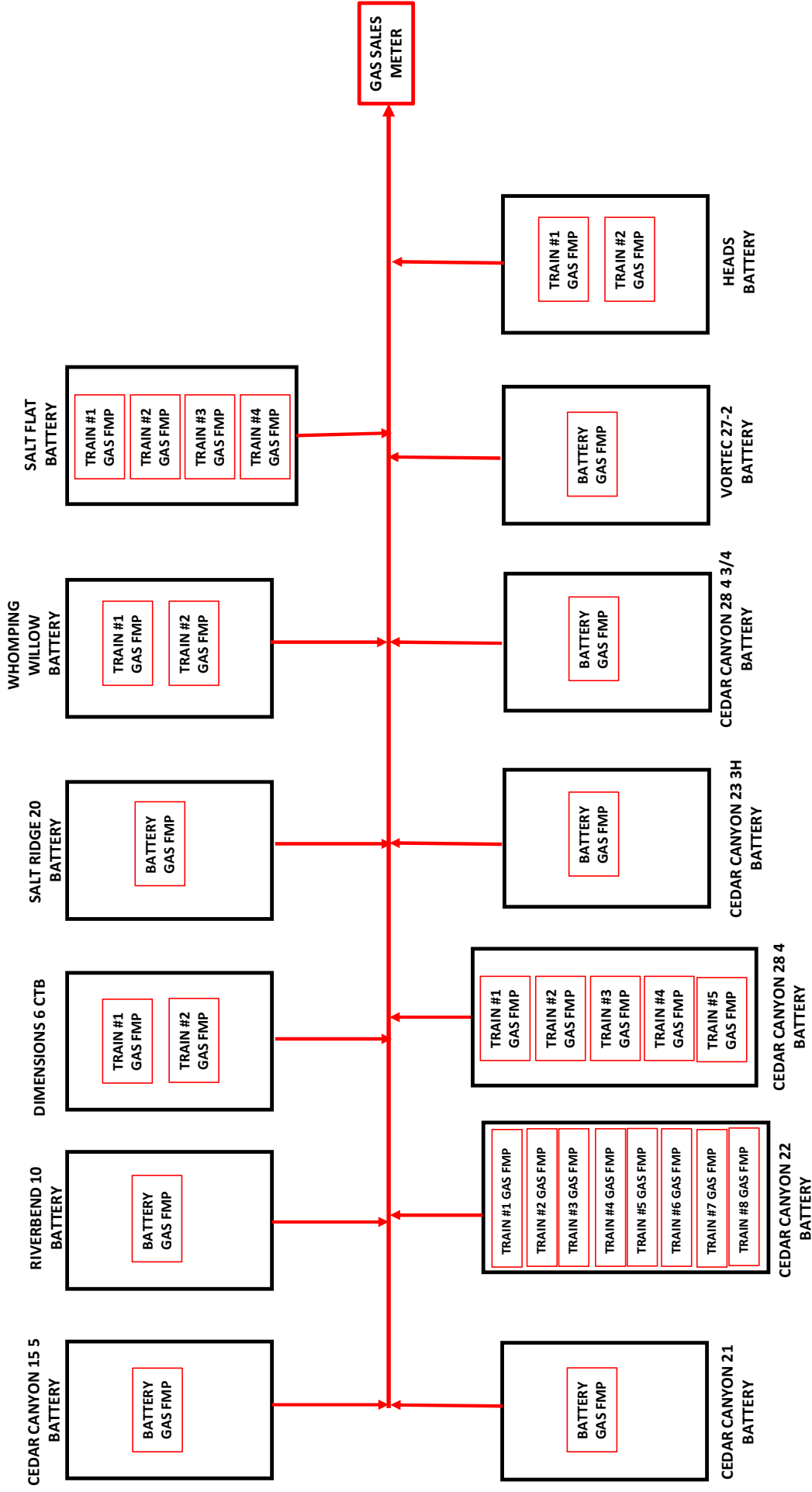
Gas Meter

File: M:\Land\New Mexico\SEIPEOR_Regulatory_Map_Requests\W\X\CommindeWell_KathleenM_20210309.mxd



North American Datum 1927
Last Updated: 5/26/2021
Author: M. Vy

GAS COMMINGLE FOR CEDAR CANYON AREA FACILITY DIAGRAM



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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY ENGINEER DATE: 07/29/2021

TYPE OR PRINT NAME: BETH SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: HEADS CC 94 FEDERAL COM 21H & MULTIPLE **API:** 30-015-47188 & MULTIPLE
Pool: PIERCE CROSSING; BONE SPRING EAST & OTHERS **Pool Code:** 96473 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP_(PROJECT AREA) ☐ NSP_(PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Signature

07/29/2021

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Cedar Canyon

OXY USA INC requests to amend PLC 750 for gas production at various facilities in the Cedar Canyon area. This amendment adds the wells listed below. Wells in the existing commingle permit are also listed.

In addition, OXY USA INC requests approval for future wells in leases or CAs and Pools of wells included in PLC 750.

The gas sales meter is located at A-17-24S-29E. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

NEW WELLS

Heads Battery Train 1 (L 9 T24S R29E) Allocation by well test is pending approval

HEADS CTB TRAIN 001	PLC PENDING
WELL	API
NEW WELLS	
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335
HEADS CC 9 4 FEDERAL COM 23H	30-015-47334
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338
HEADS CC 9 4 FEDERAL COM 26H	30-015-47192
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591
HEADS CC 9 4 FEDERAL COM 36H	30-015-47231
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587
HEADS CC 9 4 FEDERAL COM 41H	30-015-47592
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589
HEADS CC 9 4 FEDERAL COM 51H	30-015-47593
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590

Salt Flat Battery Train #3 (C 20 T24S R29E)
Allocation by well test is approved per train per Order PLC 660A
Updated permit to add new wells is pending approval

SALT FLAT 20 CTB TRAIN 003	PLC 660A
EXISTING WELLS	
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400
NEW WELLS	
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975

Salt Flat Battery Train #4 (C 20 T24S R29E)
Allocation by well test is approved per train per Order PLC 661A
Updated permit to add new wells is pending approval

SALT FLAT 20 CTB TRAIN 004	PLC 661A
EXISTING WELLS	
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087
NEW WELLS	
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974

EXISTING WELLS**Dimensions 6 Battery Train 1 (C 6 T24S R29E)****Allocation by well test is approved per train per Order PC 1359**

DIMENSIONS 6 CTB TRAIN 001	PC 1359
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567

Dimensions 6 Battery Train 2 (C 6 T24S R29E)**Allocation by well test is approved per train per Order PC 1359**

DIMENSIONS 6 CTB TRAIN 002	PC 1359
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561
HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551

Riverbend 10 Battery (F 10 T24S R29E)**Allocation by well test is approved per Order PC 1299**

RIVERBEND 10 CTB	PC 1299
RIVERBEND 10 #001	30-015-33208
RIVERBEND 10 #002	30-015-20756

Salt Ridge 20 Battery (D 17 T24S R29E)
Allocation by well test is approved per Order PLC 716

SALT RIDGE 20 CTB	PLC 716
SALT RIDGE CC 20 17 FEDERAL COM 21H	30-015-44945
SALT RIDGE CC 20 17 FEDERAL COM 23H	30-015-44947
MORNING FEDERAL COM 1H	30-015-37644

Whomping Willow Battery Train 1 (F 15 T24S R29E)
Allocation by well test is approved per Train per Order PLC 580B

WHOMPING WILLOW CTB	PLC 580B
H BUCK STATE 005	30-015-35042
H BUCK STATE 010	30-015-34695
HARROUN 15 002	30-015-29763
CEDAR CANYON 15 001H	30-015-39857
HARROUN 15 008	30-015-30253
HARROUN 22 001	30-015-28639
HARROUN 10 001	30-015-30375
HARROUN 10 002	30-015-31709
HARROUN 10 003	30-015-32617
HARROUN 10 004	30-015-32618
HARROUN 15 007	30-015-29987
HARROUN 15 008	30-015-30253
HARROUN 15 014	30-015-32620
HARROUN 15 005	30-015-29310
HARROUN 15 015	30-015-33317
HARROUN 15 016A	30-015-33823
HARROUN 15 017	30-015-33822
HARROUN 22 003	30-015-33821
HARROUN 9 001	30-015-34997
HARROUN 9 003H	30-015-41488
CEDAR CANYON 15 2H	30-015-41032
CEDAR CANYON 15 3H	30-015-41594
CEDAR CANYON 15 4H	30-015-41291
CEDAR CANYON 22 2H	30-015-41327
REFRIED BEANS CC 15 16 STATE COM 12H	30-015-45215
REFRIED BEANS CC 15 16 STATE COM 13H	30-015-45216
REFRIED BEANS CC 15 16 STATE COM 14H	30-015-45217
WHOMPING WILLOW CC 15 16 STATE COM 44H	30-015-45218
H BUCK STATE 003	30-015-33820
H BUCK STATE 004	30-015-34444
CEDAR CANYON 16 STATE 2H	30-015-41024
CEDAR CANYON 16 STATE 6H	30-015-41595
CEDAR CANYON 16 STATE 12H	30-015-42683
CEDAR CANYON 17 FEE 1H	30-015-42058
Cedar Canyon 16 State #11H	30-015-42062
Cedar Canyon 16 State #1H	30-015-39856
Cedar Canyon 16 State #7H	30-015-41251
Cedar Canyon 16 State #8H	30-015-41596
Cedar Canyon 16 State #9H	30-015-42061
Cedar Canyon 16 State #10H	30-015-42055
Cedar Canyon 16 State #33H	30-015-43844
Cedar Canyon 16 State #34H	30-015-43843

Whomping Willow Battery Train #2 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 751

WHOMPING WILLOW CTB TRAIN 002	PLC 751
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961

Salt Flat Battery Train #1 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 658A

SALT FLAT 20 CTB TRAIN 001	PLC658A
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369

Salt Flat Battery Train #2 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 659A

SALT FLAT 20 CTB TRAIN 002	PLC 659A
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399

Cedar Canyon 21 Battery (P 21 T24S R29E)
Allocation by well test is approved per Order PLC 580B

CEDAR CANYON 21 CTB	PLC 580B
CEDAR CANYON 21 FED COM 22H	30-015-44190
CEDAR CANYON 21 FED COM 23H	30-015-44191
CEDAR CANYON 21 FED COM 21H	30-015-44181
CEDAR CANYON 21 FED COM 31H	30-015-44182
CEDAR CANYON 22 FED COM 5H	30-015-43758
CEDAR CANYON 21 22 FED COM 32H	30-015-44176
YVONNE 21 FEDERAL 001	30-015-28850
RIVERBEND FEDERAL 009	30-015-28861

Cedar Canyon 22 Battery Train #1 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 483

CEDAR CANYON 22 SAT TRAIN 001	PLC 483
CEDAR CANYON 22 1H	30-015-40668

Cedar Canyon 22 Battery Train #2 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 002	PLC 489
CEDAR CANYON 21 22 FEDERAL COM 34H	30-015-44134

Cedar Canyon 22 Battery Train #3 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 003	PLC 489
CEDAR CANYON 22 15 FEDERAL COM 34H	30-015-44055

Cedar Canyon 22 Battery Train #4 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 691

CEDAR CANYON 22 SAT TRAIN 004	PLC 691
GAINES 22 FEDERAL 001	30-015-35186
CEDAR CANYON 22 FED COM 6Y	30-015-43906

Cedar Canyon 22 Battery Train #5 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 111

CEDAR CANYON 22 SAT TRAIN 005	OLM 111
CEDAR CANYON 21 FED COM 5H	30-015-43749

Cedar Canyon 22 Battery Train #6 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 006	PLC 489
CEDAR CANYON 27 FEDERAL COM 5H	30-015-43775
CEDAR CANYON 21 22 FEDERAL COM 33H	30-015-44133
CEDAR CANYON 23 2H	30-015-41194

Cedar Canyon 22 Battery Train #7 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 206

CEDAR CANYON 22 SAT TRAIN 007	OLM 206
CEDAR CANYON 23 24 FEDERAL COM 34	30-015-44178

Cedar Canyon 22 Battery Train #8 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 22 SAT TRAIN 008	PLC 685
COYOTE 21 002	30-015-29864
GAINES 21 001	30-015-28638
GAINES 21 004	30-015-28816
CEDAR CANYON 22-15 FEE 31H	30-015-43809
CEDAR CANYON 22-15 FEE 32H	30-015-43808
VORTEC 27 001	30-015-35041
CEDAR CANYON 27 STATE COM 4H	30-015-42063
CEDAR CANYON 22-15 FEE 33H	30-015-43915
CEDAR CANYON 27 STATE COM 10H	30-015-43673
MORGAN FEE COM 1H	30-015-39968

Cedar Canyon 23 3H Battery (I 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 23 3H SATELLITE	PLC 685
Cedar Canyon 22 Fed 21H	30-015-43642
Cedar Canyon 23-24 Fed 31H	30-015-44179
Cedar Canyon 23-24 Fed 32H	30-015-44180
Cedar Canyon 22 Fed Com 4H	30-015-43708
Cedar Canyon 23 Fed 3H	30-015-43290
Cedar Canyon 23 Fed 4H	30-015-43281
Cedar Canyon 23 Fed 5H	30-015-43282
Cedar Canyon 23 Fed Com 6H	30-015-44095
Cedar Canyon 22 Fed Com 5H	30-015-43758
Guacamole CC 24 23 Fed 11H	30-015-45870
Guacamole CC 24 23 Fed 12H	30-015-45871
Cedar Canyon 23 001H	30-015-40667

Cedar Canyon 28 4 Battery Train #1 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 149

CEDAR CANYON 28 4 TRAIN 001	OLM 149
Cedar Canyon 20 24H	30-015-44545
Cedar Canyon 20 25H	30-015-44519
Cedar Canyon 20 26H	30-015-44520

Cedar Canyon 28 4 Battery Train #2 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 238

CEDAR CANYON 28 4 TRAIN 002	OLM 238
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819

Cedar Canyon 28 4 Battery Train #3 (K 22 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 28 4 TRAIN 003	SINGLE WELL FACILITY	POOL
CEDAR CANYON 28 27 FED COM 5H	30-015-43645	PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 28 4 Battery Train #4 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 236

CEDAR CANYON 28 4 TRAIN 004	OLM 236
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435

Cedar Canyon 28 4 Battery Train #5 (K 22 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 237

CEDAR CANYON 28 4 TRAIN 005	OLM 237
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439

Cedar Canyon 28 4 3/4 Battery (K 22 T24S R29E)

Allocation by well test is approved per Order PLC 490

CEDAR CANYON 28 4 3/4 CTB	PLC 490
CEDAR CANYON 27 6H	30-015-43232
CEDAR CANYON 27 7H	30-015-43233
CEDAR CANYON 28 6H	30-015-43234
CEDAR CANYON 28 7H	30-015-43238
CEDAR CANYON 28 9H	30-015-44016
CEDAR CANYON 29 21H	30-015-43601
CEDAR CANYON 29 2H	30-015-42992
CEDAR CANYON 29 3H	30-015-42993
CEDAR CANYON 27-28 43H	30-015-44437
CEDAR CANYON 27-28 44H	30-015-44438
CEDAR CANYON 29 24H	30-015-44521
CEDAR CANYON 29 25H	30-015-44522
CEDAR CANYON 29 26H	30-015-44523

Cedar Canyon 15 5 Battery (D 15 T24S R29E)

Single well facility so a Commingle Permit is not required at individual facility

CEDAR CANYON 15 5 BATTERY	SINGLE WELL FACILITY	POOL
CEDAR CANYON 15 5	30-015-42421	PIERCE CROSSING; BONE SPRING, EAST (96473)

Vortec 27-2 Battery (A 27 T24S R29E)

Off-lease measurement, storage and sales is approved per OLM 237

VORTEC 27 2 BATTERY	SINGLE WELL FACILITY	POOL
VORTEC 27 2	30-015-35492	PIERCE CROSSING; BONE SPRING, EAST (96473)

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

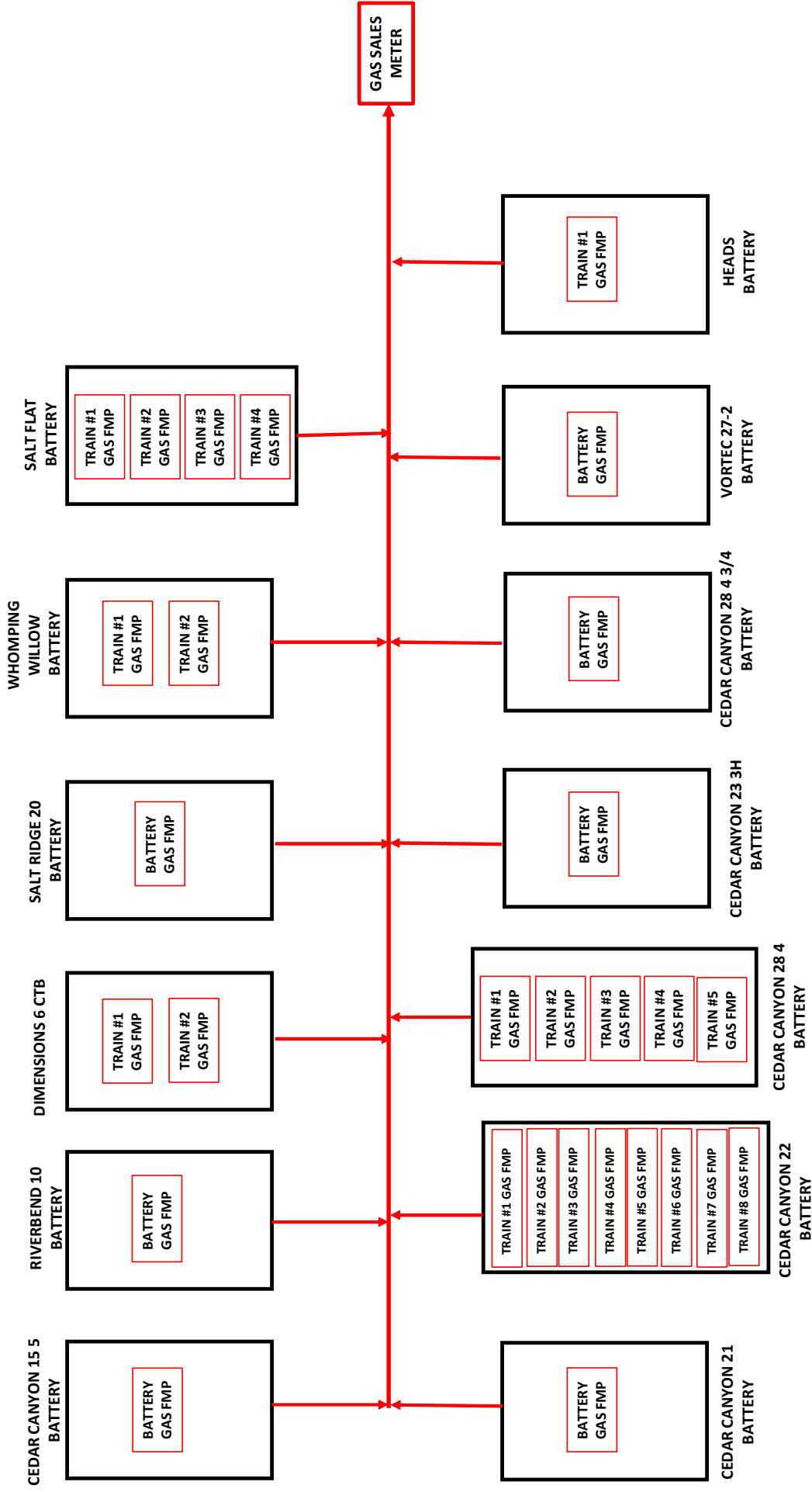
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

GAS COMMINGLE FOR CEDAR CANYON AREA FACILITY DIAGRAM





OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

July 29, 2021

Re: Request for Amendment to PLC 750
Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Cedar Canyon Area

- Vortec 27 2 Battery – OLM 248
- Cedar Canyon 15 5 Battery (Single well battery)
- Riverbend 10 Battery – PC 1299
- Dimensions 6 Battery – PC 1359
- Salt Ridge 20 Battery – PLC 716
- Whomping Willow Battery – PLC 580B & PLC 751
- Salt Flat Battery – PLC 658A, PLC 659A, PLC 660A (Amendment pending approval), PLC 661A (Amendment pending approval)
- Cedar Canyon 21 Battery – PLC 541A
- Cedar Canyon 22 Battery – PLC 483B, PLC 489, PLC 691, OLM 111, OLM 206, PLC 685
- Cedar Canyon 23 3H Battery – PLC 483B
- Cedar Canyon 28 4 Battery – OLM 149, OLM 236, OLM 237, OLM 238
- Cedar Canyon 28 4 3/4 Battery – PLC 490
- Heads Battery – PLC TBD (Pending approval)

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 750 for surface commingling for gas production at the facilities listed above. The request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the aforementioned batteries*. A copy of the application submitted to the Division is attached.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved or is pending approval according to the Orders for each individual facility (listed above).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055.

Respectfully,

OXY USA INC
Beth Schenkel
Regulatory Engineer
Beth_Schenkel@oxy.com

MAILED JULY 29, 2021

To Company Name	To Name	To Address	To City	To State	To ZIP	Tracking Number
NEW MEXICO BANK AND TRUST TRUSTEE	D STUART HARROUN JR REV TRUST	PO BOX 2300	ALBUQUERQUE	NM	87103	9414811898765807715526
FIRST NATIONAL BANK OF SANTA FE TRUSTEE	DOROTHY S HARROUN IRREV TRUST	5100 S YALE AVE SUITE 400	TULSA	OK	74135	9414811898765807715502
	JUDITH GENE HANTTULA	3992 MARBLE HILL ROAD	FRISCO	TX	75034	9414811898765807715595
JANET AND ANDREW VOGT TRUSTEES	ANDREW AND JANET TRUST	13404 PIEDRA GRAND PL	ALBUQUERQUE	NM	87111	9414811898765807715540
JEFFREY C AND K FRANCES B NEAL	J F NEAL REV TRUST	1311 DOEPP DR	CARLSBAD	NM	88220	9414811898765807715588
	PIPER LEE NELMS	832 SOMERA COURT	SIMI VALLEY	CA	93065	9414811898765807715533
	TARA LEE KEENE KARSON	2107 SILVERSTAR ST	SIMI VALLEY	CA	93065	9414811898765807715571
	JM MINERAL LAND AND CO INC	PO BOX 1015	MIDLAND	TX	79702	9414811898765807712211
	MAGNOLIA ROYALTY	PO BOX 10703	MIDLAND	TX	79702	9414811898765807712259
	ERIC D BOYT	PO BOX 2602	MIDLAND	TX	79702	9414811898765807712266
	HERMAN CLIFFORD WALKER III	PO BOX 10135	MIDLAND	TX	79702	9414811898765807712228
	BK EXPLORATION CORP	PO BOX 52098	TULSA	OK	74152	9414811898765807712204
	LAWRENCE W AND SALLY H ROBINETTE	9912 SILVER ROCK WAY	DENTON	TX	76207	9414811898765807712297
	XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PARKWAY	SPRING	TX	77389	9414811898765807712242
	RUTTER AND WILBANKS CORP	PO BOX 3186	MIDLAND	TX	79702	9414811898765807712280
	CURTIS A AND EDNA I ANDERSON	3897 SOUTH COUNTY RD 1135	MIDLAND	TX	79706	9414811898765807712235
	COLLINS AND WARE	303 W WALL SUITE 2200	MIDLAND	TX	79701	9414811898765807712273
BWAB INCORPORATED	AVALANCHE ROYALTY PARTNERS LLC	100 ST PAUL ST SUITE 305	DENVER	CO	80206	9414811898765807712815

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004756064

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

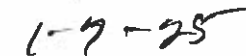
05/28/2021



Legal Clerk

Subscribed and sworn before me this May 28, 2021:


 State of WI, County of Brown
 NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
 Notary Public
 State of Wisconsin

Notice of Application for Surface Commingling
 OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend PLC 750 surface commingle permit for gas production. The facilities are located in Eddy County in Sections 6, 9, 15, 17, 20, 21, 22 and 28 in T24S R29E. Wells going to these batteries are located in Sections 3, 4, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 24, 27, 28 and 29 in T24S R29E. Production is from the Purple Sage; Wolfcamp, Pierce Crossing; Bone Spring, East, Pierce Crossing, Bone Spring, Cedar Canyon; Bone Spring, Cedar Canyon; Delaware and Coral Draw; Bone Spring. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #4756064, Current Argus, May 28, 2021

Ad # 0004756064

PO #: Cedar Canyon Gas
of Affidavits 1

This is not an invoice

Schenkel, Beth V

From: Schenkel, Beth V
Sent: Tuesday, July 27, 2021 3:28 PM
To: sdawson@slo.state.nm.us
Subject: Cedar Canyon Gas Commingle Permit Application
Attachments: CEDAR CANYON GAS COMMINGLE SLO SUBMITTAL 07-2021.pdf

Good afternoon Scott,

Attached is a commingle permit application for gas production for wells in the Cedar Canyon area. I will mail the original copy to you with the \$150 filing fee (USPS tracking 7011 3500 0002 4940 1195) The check is currently being processed with our Accounts Payable group.

Thanks,



Beth Schenkel | Sr Facilities Engineer | Regulatory Compliance
O: 713.497.2055 | C: 713.557.4141

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FAQs >

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**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

July 29, 2021

Re: NOTIFICATION ONLY: Cedar Canyon Area Gas Commingle Application Submittal to
NMOCD

Dear BLM:

This is to notify you that OXY USA INC has filed a gas commingle application amendment with the NMOCD for facilities in the Cedar Canyon area. A copy of the applications submitted to the Division is attached.

The application does not require a BLM submittal because the commingling of gas production referred to in the application is downstream of the individual BLM train/battery gas FMPs. However, per NMAC 19.15.12.10(C)(4)(g), Operators are required to notice all interest owners of the applications.

Please contact Beth Schenkel at (713) 497-2055 with any questions.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

OXY USA INC
Beth Schenkel
Regulatory Engineer
Beth_Schenkel@oxy.com

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FAQs >

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CARLSBAD, NM 88220

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From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Schenkel, Beth V](#)
Subject: [EXTERNAL] Amendment to PLC 750 A
Date: Wednesday, October 6, 2021 10:13:18 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Mr. McClure,

Per our conversation, please remove the following wells from the amendment to PLC 750 A application.

Thank you.

WELL	API
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335
HEADS CC 9 4 FEDERAL COM 23H	30-015-47334
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338
HEADS CC 9 4 FEDERAL COM 26H	30-015-47192
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591
HEADS CC 9 4 FEDERAL COM 36H	30-015-47231
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587
HEADS CC 9 4 FEDERAL COM 41H	30-015-47592
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589
HEADS CC 9 4 FEDERAL COM 51H	30-015-47593
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Holm, Anchor E](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-750-B
Date: Thursday, October 7, 2021 5:39:13 PM
Attachments: [PLC750B Order.pdf](#)

NMOCD has issued Administrative Order PLC-750-B which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-33208	River Bend 10 Federal #1	E-10-24S-29E	11520	A1
30-015-20756	River Bend 10 Federal #2	F-10-24S-29E	11520	A1
30-015-45629	Width CC 6 7 Federal Com #17H	C-06-24S-29E	50371	B1
30-015-45575	Width CC 6 7 Federal Com #16H	C-06-24S-29E	50371	B1
30-015-45770	Height CC 6 7 Federal Com #31Y	D-06-24S-29E	98220	B1
30-015-45554	Height CC 6 7 Federal Com #32H	D-06-24S-29E	98220	B1
30-015-45561	Height CC 6 7 Federal Com #33H	C-06-24S-29E	98220	B1
30-015-45630	Height CC 6 7 Federal Com #311H	C-06-24S-29E	50371	B1
30-015-45553	Length CC 6 7 Federal Com #21H	D-06-24S-29E	50371	B1
30-015-45565	Length CC 6 7 Federal Com #22H	D-06-24S-29E	50371	B1
30-015-45551	Length CC 6 7 Federal Com #23H	C-06-24S-29E	50371	B1
30-015-46777	Depth CC 6 7 Federal Com #41H	D-06-24S-29E	98220	B1
30-015-46780	Depth CC 6 7 Federal Com #42H	C-06-24S-29E	98220	B1
30-015-46825	Radius CC 6 7 Federal Com #51H	D-06-24S-29E	98220	B1
30-015-46826	Radius CC 6 7 Federal Com #52H	C-06-24S-29E	98220	B1
30-015-45576	Width CC 6 7 Federal Com #15H	A-06-24S-29E	50371	B2
30-015-45573	Width CC 6 7 Federal Com #14H	A-06-24S-29E	50371	B2
30-015-45562	Height CC 6 7 Federal Com #34H	C-06-24S-29E	98220	B2
30-015-45563	Height CC 6 7 Federal Com #35H	A-06-24S-29E	98220	B2
30-015-45564	Height CC 6 7 Federal Com #36H	A-06-24S-29E	98220	B2
30-015-45572	Height CC 6 7 Federal Com #312H	C-06-24S-29E	50371	B2
30-015-45552	Length CC 6 7 Federal Com #24H	C-06-24S-29E	50371	B2
30-015-45566	Length CC 6 7 Federal Com #25H	A-06-24S-29E	50371	B2
30-015-45567	Length CC 6 7 Federal Com #26H	A-06-24S-29E	50371	B2
30-015-46781	Depth CC 6 7 Federal Com #43H	P-31-23S-29E	98220	B2
30-015-46779	Depth CC 6 7 Federal Com #44H	P-31-23S-29E	98220	B2
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	E-17-24S-29E	50371	C1
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	F-17-24S-29E	50371	C1
30-015-37644	Morning Federal Com #1H	E-08-24S-29E	11520	C1
30-015-45215	Refried Beans CC 15 16 State Com #12H	H-15-24S-29E	96473	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	H-15-24S-29E	96473	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	I-15-24S-29E	96473	D1
Whomping Willow CC 15 16 State Com				
30-015-45218	#44H	I-15-24S-29E	98220	D1
30-015-30375	Harroun 10 #1	N-10-24S-29E	11540	D1
30-015-31709	Harroun 10 #2	M-10-24S-29E	11540	D1
30-015-32617	Harroun 10 #3	L-10-24S-29E	11540	D1

30-015-29987	Harroun 15 #7	C-15-24S-29E	11540	D1
30-015-30253	Harroun 15 #8	F-15-24S-29E	11540	D1
30-015-32620	Harroun 15 #14	D-15-24S-29E	11540	D1
30-015-42058	Cedar Canyon 17 Fee #1H	A-17-24S-29E	96238	D1
30-015-33317	Harroun 15 #15	E-15-24S-29E	96473	D1
30-015-33823	Harroun 15 #16A	L-15-24S-29E	96473	D1
30-015-33822	Harroun 15 #17	M-15-24S-29E	96473	D1
30-015-41032	Cedar Canyon 15 #2H	M-15-24S-29E	96473	D1
30-015-41594	Cedar Canyon 15 #3H	L-15-24S-29E	96473	D1
30-015-41327	Cedar Canyon 22 #2H	D-22-24S-29E	96473	D1
30-015-41291	Cedar Canyon 15 #4H	E-15-24S-29E	96473	D1
30-015-34997	Harroun 9 #1	P-09-24S-29E	96473	D1
30-015-41488	Harroun 9 #3H	P-09-24S-29E	96473	D1
30-015-41024	Cedar Canyon 16 State #2H	P-16-24S-29E	96473	D1
30-015-41595	Cedar Canyon 16 State #6H	L-15-24S-29E	96473	D1
30-015-42683	Cedar Canyon 16 State #12H	M-15-24S-29E	96473	D1
30-015-33820	H Buck State #3	A-16-24S-29E	96473	D1
30-015-34444	H Buck State #4	H-16-24S-29E	96473	D1
30-015-32618	Harroun 10 #4	K-10-24S-29E	96473	D1
30-015-29310	Harroun 15 #5	B-15-24S-29E	11540	D1
30-015-33821	Harroun 22 #3	A-22-24S-29E	96473	D1
30-015-35042	H Buck State #5	L-15-24S-29E	96473	D1
30-015-34695	H Buck State #10	P-16-24S-29E	96473	D1
30-015-29763	Harroun 15-2	D-15-24S-29E	11540	D1
30-015-39857	Cedar Canyon 15 #1H	M-15-24S-29E	11540	D1
30-015-28639	Harroun 22 #1	D-22-24S-29E	11540	D1
30-015-42062	Cedar Canyon 16 State #11H	C-16-24S-29E	11540	D1
30-015-39856	Cedar Canyon 16 State #1H	D-16-24S-29E	96473	D1
30-015-41251	Cedar Canyon 16 State #7H	E-15-24S-29E	96473	D1
30-015-41596	Cedar Canyon 16 State #8H	A-16-24S-29E	96473	D1
30-015-42061	Cedar Canyon 16 State #9H	D-16-24S-29E	96473	D1
30-015-42055	Cedar Canyon 16 State #10H	C-16-24S-29E	96473	D1
30-015-43844	Cedar Canyon 16 State #33H	A-16-24S-29E	98220	D1
30-015-43843	Cedar Canyon 16 State #34H	A-16-24S-29E	98220	D1
30-015-47958	Tails CC 10 3 Federal Com #21H	N-10-24S-29E	96473 11520	D2
30-015-47957	Tails CC 10 3 Federal Com #22H	N-10-24S-29E	96473 11520	D2
30-015-47961	Tails CC 10 3 Federal Com #24H	O-10-24S-29E	96473 11520	D2
30-015-47960	Tails CC 10 3 Federal Com #25H	O-10-24S-29E	96473 11520	D2
30-015-47959	Tails CC 10 3 Federal Com #26H	O-10-24S-29E	96473 11520	D2
30-015-45080	Salt Flat 20 29 Federal Com #31H	M-17-24S-29E	98220	E1
30-015-45081	Salt Flat 20 29 Federal Com #32H	M-17-24S-29E	98220	E1

30-015-45082	Salt Flat 20 29 Federal Com #33H	M-17-24S-29E	50371	E1
30-015-46369	Salt Flat 20 29 Federal Com #37H	N-17-24S-29E	98220	E1
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	P-17-24S-29E	98220	E2
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	P-17-24S-29E	50371	E2
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	P-17-24S-29E	98220	E2
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	N-17-24S-29E	98220	E2
30-015-45083	Oxbow CC 17 08 Federal Com #31H	M-17-24S-29E	98220	E3
30-015-45084	Oxbow CC 17 08 Federal Com #32H	M-17-24S-29E	98220	E3
30-015-46400	Oxbow CC 17 08 Federal Com #37H	N-17-24S-29E	98220	E3
			11520	
30-015-45085	Oxbow CC 17 08 Federal Com #33H	M-17-24S-29E	96473	E3
			50371	
30-015-45086	Oxbow CC 17 08 Federal Com #34H	P-17-24S-29E	98220	E4
30-015-46401	Oxbow CC 17 08 Federal Com #38H	N-17-24S-29E	98220	E4
30-015-45088	Oxbow CC 17 08 Federal Com #36H	P-17-24S-29E	98220	E4
			11520	
30-015-45087	Oxbow CC 17 08 Federal Com #35H	P-17-24S-29E	96473	E4
			50371	
30-015-44190	Cedar Canyon 21 Federal Com #22H	E-21-24S-29E	96238	F1
30-015-44191	Cedar Canyon 21 Federal Com #23H	E-21-24S-29E	96238	F1
30-015-44181	Cedar Canyon 21 Federal Com #21H	A-21-24S-29E	96238	F1
30-015-43758	Cedar Canyon 22 Federal Com #5H	M-22-24S-29E	96238	F1
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	E-21-24S-29E	96473	F1
30-015-44182	Cedar Canyon 21 Federal Com #31H	A-21-24S-29E	98220	F1
30-015-28850	Yvonne 21 Federal #1	F-21-24S-29E	11540	F1
30-015-28861	Riverbend Federal #9	E-22-24S-29E	11540	F1
30-015-40668	Cedar Canyon 22 #1H	K-22-24S-29E	96238	G1
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	L-21-24S-29E	96473	G2
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	A-22-24S-29E	96473	G3
30-015-35186	Gaines 22 Federal #1	M-22-24S-29E	96473	G4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	M-22-24S-29E	96238	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	M-22-24S-29E	96238	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	D-27-24S-29E	96473	G6
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	L-21-24S-29E	96473	G6
30-015-41194	Cedar Canyon 23 #2H	M-23-24S-29E	50371	G6
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	M-23-24S-29E	96473	G7
30-015-29864	Coyote 21 #2	N-21-24S-29E	11540	G8
30-015-28638	Gaines 21 #1	O-21-24S-29E	11540	G8
30-015-28816	Gaines 21 #4	P-21-24S-29E	11540	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	C-22-24S-29E	96473	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	C-22-24S-29E	96473	G8
30-015-35041	Vortec 27 #1	A-27-24S-29E	96473	G8
30-015-42063	Cedar Canyon 27 State Com #4H	D-27-24S-29E	96473	G8
30-015-39968	Morgan Fee Com #1H	M-21-24S-29E	96238	G8
30-015-43915	Cedar Canyon 22 15 Fee #33H	A-22-24S-29E	98220	G8
30-015-43673	Cedar Canyon 27 State Com #10H	D-27-24S-29E	98220	G8

30-015-43642	Cedar Canyon 22 Federal #21H	I-22-24S-29E	96473	H1
30-015-44179	Cedar Canyon 23-24 Federal #31H	A-22-24S-29E	96473	H1
30-015-44180	Cedar Canyon 23-24 Federal #32H	A-22-24S-29E	96473	H1
30-015-43708	Cedar Canyon 22 Federal Com #4H	I-22-24S-29E	96473	H1
30-015-43290	Cedar Canyon 23 Federal #3H	I-22-24S-29E	96473	H1
30-015-43281	Cedar Canyon 23 Federal #4H	H-22-24S-29E	96473	H1
30-015-43282	Cedar Canyon 23 Federal #5H	A-22-24S-29E	96473	H1
30-015-44095	Cedar Canyon 23 Federal Com #6H	I-22-24S-29E	96473	H1
30-015-45870	Guacamole CC 24 23 Federal #11H	C-24-24S-29E	96473	H1
30-015-45871	Guacamole CC 24 23 Federal #12H	F-24-24S-29E	96473	H1
30-015-40667	Cedar Canyon 23 #1H	E-23-24S-29E	96238	H1
30-015-44545	Cedar Canyon 20 Federal Com #24H	B-29-24S-29E	50371	I1
30-015-44519	Cedar Canyon 20 Federal Com #25H	B-29-24S-29E	50371	I1
30-015-44520	Cedar Canyon 20 Federal Com #26H	B-29-24S-29E	50371	I1
30-015-43819	Cedar Canyon 28 Federal Com #8H	A-29-24S-29E	96473	I2
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	H-29-24S-29E	96473	I3
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	I4
30-015-44439	Cedar Canyon 28 Federal Com #41H	D-28-24S-29E	98220	I5
30-015-43232	Cedar Canyon 27 Federal #6H	I-28-24S-29E	96473	J1
30-015-43233	Cedar Canyon 27 Federal #7H	I-28-24S-29E	96473	J1
30-015-43234	Cedar Canyon 28 Federal #6H	I-28-24S-29E	96473	J1
30-015-43238	Cedar Canyon 28 Federal #7H	I-28-24S-29E	96473	J1
30-015-44016	Cedar Canyon 28 Federal #9H	H-29-24S-29E	96473	J1
30-015-43601	Cedar Canyon 29 Federal #21H	H-29-24S-29E	50371	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	A-29-24S-29E	50371	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	H-29-24S-29E	50371	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	P-29-24S-29E	98220	J1
30-015-44438	Cedar Canyon 27 28 Federal #44H	P-29-24S-29E	98220	J1
30-015-44521	Cedar Canyon 29 Federal Com #24H	L-29-24S-29E	50371	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	L-29-24S-29E	50371	J1
30-015-44523	Cedar Canyon 29 Federal #26H	L-29-24S-29E	50371	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	D-15-24S-29E	96473	K1
30-015-35492	Vortec 27 #2	H-27-24S-29E	96473	L1
			11520	
30-015-47978	Vagabond CC 8 17 Federal Com #22H		96473	E3
			50371	
			11520	
30-015-47975	Vagabond CC 8 17 Federal Com #23H		96473	E3
			50371	
			11520	
30-015-47972	Vagabond CC 8 17 Federal Com #24H		96473	E4
			50371	
			11520	
30-015-47974	Vagabond CC 8 17 Federal Com #25H		96473	E4
			50371	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-750-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant intends to segregate the gas production from each pool within a lease identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool within a lease with an allocation meter.
8. Applicant stated that it intends to keep the gas production from one or more group(s) of wells, as identified in Exhibit A, (“Train(s)”) segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-750-A.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
5. Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
6. The allocation of gas production to each pool within a lease identified in Exhibit C shall be determined by separating and metering the production from each pool within a lease prior to commingling. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
7. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
8. The allocation of gas production to each Train identified in Exhibit A shall be determined by separating and metering that production prior to commingling.
9. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be

included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

10. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
11. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
12. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
14. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-750-B

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Dimensions 6 Battery

Central Tank Battery Location (NMPM): Unit C, Section 6, Township 24 South, Range 29 East

Central Tank Battery: Riverbend 10 Battery

Central Tank Battery Location (NMPM): Unit F, Section 10, Township 24 South, Range 29 East

Central Tank Battery: Salt Ridge 20 Battery

Central Tank Battery Location (NMPM): Unit D, Section 17, Township 24 South, Range 29 East

Central Tank Battery: Whomping Willow Battery

Central Tank Battery Location (NMPM): Unit F, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 16-1 Battery

Central Tank Battery Location (NMPM): Unit D, Section 16, Township 24 South, Range 29 East

Central Tank Battery: Salt Flat Battery

Central Tank Battery Location (NMPM): Unit C, Section 20, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 21 Battery

Central Tank Battery Location (NMPM): Unit P, Section 21, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 Battery

Central Tank Battery Location (NMPM): Unit L, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 23-3H Battery

Central Tank Battery Location (NMPM): Unit I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 Battery

Central Tank Battery Location (NMPM): Unit K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 3/4 Battery

Central Tank Battery Location (NMPM): Unit K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 15 5 Battery

Central Tank Battery Location (NMPM): Unit D, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Vortec 27-2 Battery

Central Tank Battery Location (NMPM): Unit A, Section 27, Township 24 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): Unit A, Section 17, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
CEDAR CANYON; DELAWARE	11540
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E
	NE/4 NW/4	Sec 7-T24S-R29E
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E

NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E
NMLC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E
	S/2 SW/4	Sec 8-T24S-R29E
Fee	N/2 NE/4	Sec 6-T24S-R29E
Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E
Fee	SW/4 SE/4	Sec 7-T24S-R29E
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E
Fee	SE/4 NW/4	Sec 6-T24S-R29E
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E
Fee	NW/4 SW/4	Sec 17-T24S-R29E
NMNM 017224	W/2	Sec 20-T24S-R29E
Fee	NE/4 SW/4	Sec 17-T24S-R29E
CA BS NMSLO 1377568	S/2 N/2, N/2 S/2	Sec 15-T24S-R29E
	S/2 NE/4, N/2 SE/4, SE/4 NW/4, NE/4 SW/4	Sec 16-T24S-R29E
CA BS NMSLO 1377584	S/2	Sec 15-T24S-R29E
	SE/4, E/2 SW/4	Sec 16-T24S-R29E
CA WC NMSLO 1377397	S/2 Sec 15, S/2 Sec 16	T24S-R29E
VA 8361	All	Sec 16-T24S-R29E
	NE/4, S/2 NW/4	Sec 17-T24S-R29E
Fee	N/2 SW/4, E/2 NW/4 SE/4, SE/4 SE/4	Sec 17-T24S-R29E
	W/2 SW/4, SE/4 SW/4, S/2 NE/4 SW/4	SE/4 Sec 17-T24S-R29E
Fee	SW/4, SW/4 NW/4, S/2 SE/4, NE/4 SE/4	Sec 9-T24S-R29E
Fee	SW/4	Sec 10-T24S-R29E
Fee	W/2, S/2 NE/4, SE/4	Sec 15-T24S-R29E
Fee	NW/4 NE/4 Sec 15, NE/4 SE/4 Sec 8	T24S-R29E
Fee	N/2 N/2	Sec 22-T24S-R29E
NMNM 053373	S/2 S/2	Sec 3-T24S-R29E
NMNM 059385	N/2 S/2	Sec 3-T24S-R29E
NMNM 085891	N/2	Sec 3-T24S-R29E
Fee	SW/4	Sec 10-T24S-R29E
NMNM 053229	SW/4, W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E
Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE/4 Sec 20-T24S-R29E
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E
	NE/4 SW/4 SE/4	
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E
NMNM 085893	E/2 NE/4, W/2 NW/4	Sec 21-T24S-R29E
NMNM 086550	E/2 NW/4	Sec 21-T24S-R29E
NMNM 086908	W/2 NE/4	Sec 21-T24S-R29E
CA BS NMNM 136578	N/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 136823	S/2 N/2, N/2 S/2	Sec 22-T24S-R29E

CA BS NMNM 137568	N/2 S/2 N/2 SW/4	Sec 23-T24S-R29E Sec 24-T24S-R29E
NMNM 081586	S/2 N/2 N/2 NW/4	Sec 22-T24S-R29E Sec 23-T24S-R29E Sec 24-T24S-R29E
CA BS NMSLO 1342844	N/2 N/2	Sec 27-T24S-R29E
CA WC NMSLO 1352251	N/2 N/2	Sec 27-T24S-R29E
Fee	N/2 N/2 S/2, NW/4, S/2 NE/4, NW/4 NE/4	Sec 22-T24S-R29E Sec 15-T24S-R29E
CA BS NMNM 136579	S/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 132437	S/2 SE/4 SW/4 SW/4	Sec 21-T24S-R29E Sec 22-T24S-R29E
CA BS NMNM 137581	S/2 S/2 S/2 S/2	Sec 21-T24S-R29E Sec 22-T24S-R29E
CA BS NMNM 137341	E/2 E/2 NE/4 NE/4	Sec 15-T24S-R29E Sec 22-T24S-R29E
CA BS NMNM 136584	N/2 S/2	Sec 21-T24S-R29E
CA BS NMNM 126644	S/2 N/2	Sec 27-T24S-R29E
CA BS NMNM 139191	S/2 N/2 S/2 N/2	Sec 21-T24S-R29E Sec 22-T24S-R29E
CA BS NMNM 134543	S/2 S/2	Sec 23-T24S-R29E
CA BS NMNM 137582	S/2 S/2 S/2 SW/4	Sec 23-T24S-R29E Sec 24-T24S-R29E
CA BS NMNM 136822	N/2 N/2	Sec 28-T24S-R29E
CA WC NMNM 139612	N/2	Sec 28-T24S-R29E
CA BS NMNM 139611	S/2 N/2 S/2 N/2	Sec 27-T24S-R29E Sec 28-T24S-R29E
CA BS NMNM 136826	S/2 N/2, N/2 S/2 S/2 N/2, N/2 S/2	Sec 27-T24S-R29E Sec 28-T24S-R29E
NMNM 094651	S/2 SW/4, NE/4 SE/4 S/2 S/2 N/2, S/2 NW/4, W/2 NE/4, SE/4 NE/4	Sec 17-T24S-R29E Sec 27-T24S-R29E Sec 28-T24S-R29E Sec 29-T24S-R29E
CA BS NMNM 136824	N/2 N/2	Sec 29-T24S-R29E
CA BS NMNM 137969	N/2 S/2	Sec 29-T24S-R29E
CA BS NMNM 134544	N/2 N/2	Sec 15-T24S-R29E
CA Wolfcamp NMNM 141234	W/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E
CA Bone Spring NMNM 141235	W/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E
Pooling Agreement	W/2 NW/4 W/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E
Pooling Agreement	E/2 NW/4 E/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E
CA Bone Spring NMNM 141236	E/2 E/2	Sec 8-T24S-R29E Sec 17-T24S-R29E

CA Wolfcamp NMNM 141237	E/2 E/2	Sec 8-T24S-R29E Sec 17-T24S-R29E
Pooling Agreement	W/2 E/2 W/2 NE/4	Sec 8-T24S-R29E Sec 17-T24S-R29E
Pooling Agreement	E/2 E/2 E/2 NE/4	Sec 8-T24S-R29E Sec 17-T24S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-33208	River Bend 10 Federal #1	E-10-24S-29E	11520	A1
30-015-20756	River Bend 10 Federal #2	F-10-24S-29E	11520	A1
30-015-45629	Width CC 6 7 Federal Com #17H	C-06-24S-29E	50371	B1
30-015-45575	Width CC 6 7 Federal Com #16H	C-06-24S-29E	50371	B1
30-015-45770	Height CC 6 7 Federal Com #31Y	D-06-24S-29E	98220	B1
30-015-45554	Height CC 6 7 Federal Com #32H	D-06-24S-29E	98220	B1
30-015-45561	Height CC 6 7 Federal Com #33H	C-06-24S-29E	98220	B1
30-015-45630	Height CC 6 7 Federal Com #311H	C-06-24S-29E	50371	B1
30-015-45553	Length CC 6 7 Federal Com #21H	D-06-24S-29E	50371	B1
30-015-45565	Length CC 6 7 Federal Com #22H	D-06-24S-29E	50371	B1
30-015-45551	Length CC 6 7 Federal Com #23H	C-06-24S-29E	50371	B1
30-015-46777	Depth CC 6 7 Federal Com #41H	D-06-24S-29E	98220	B1
30-015-46780	Depth CC 6 7 Federal Com #42H	C-06-24S-29E	98220	B1
30-015-46825	Radius CC 6 7 Federal Com #51H	D-06-24S-29E	98220	B1
30-015-46826	Radius CC 6 7 Federal Com #52H	C-06-24S-29E	98220	B1
30-015-45576	Width CC 6 7 Federal Com #15H	A-06-24S-29E	50371	B2
30-015-45573	Width CC 6 7 Federal Com #14H	A-06-24S-29E	50371	B2
30-015-45562	Height CC 6 7 Federal Com #34H	C-06-24S-29E	98220	B2
30-015-45563	Height CC 6 7 Federal Com #35H	A-06-24S-29E	98220	B2
30-015-45564	Height CC 6 7 Federal Com #36H	A-06-24S-29E	98220	B2
30-015-45572	Height CC 6 7 Federal Com #312H	C-06-24S-29E	50371	B2
30-015-45552	Length CC 6 7 Federal Com #24H	C-06-24S-29E	50371	B2
30-015-45566	Length CC 6 7 Federal Com #25H	A-06-24S-29E	50371	B2
30-015-45567	Length CC 6 7 Federal Com #26H	A-06-24S-29E	50371	B2
30-015-46781	Depth CC 6 7 Federal Com #43H	P-31-23S-29E	98220	B2
30-015-46779	Depth CC 6 7 Federal Com #44H	P-31-23S-29E	98220	B2
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	E-17-24S-29E	50371	C1
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	F-17-24S-29E	50371	C1
30-015-37644	Morning Federal Com #1H	E-08-24S-29E	11520	C1
30-015-45215	Refried Beans CC 15 16 State Com #12H	H-15-24S-29E	96473	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	H-15-24S-29E	96473	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	I-15-24S-29E	96473	D1
30-015-45218	Whomping Willow CC 15 16 State Com #44H	I-15-24S-29E	98220	D1
30-015-30375	Harroun 10 #1	N-10-24S-29E	11540	D1
30-015-31709	Harroun 10 #2	M-10-24S-29E	11540	D1
30-015-32617	Harroun 10 #3	L-10-24S-29E	11540	D1
30-015-29987	Harroun 15 #7	C-15-24S-29E	11540	D1
30-015-30253	Harroun 15 #8	F-15-24S-29E	11540	D1

30-015-32620	Harroun 15 #14	D-15-24S-29E	11540	D1
30-015-42058	Cedar Canyon 17 Fee #1H	A-17-24S-29E	96238	D1
30-015-33317	Harroun 15 #15	E-15-24S-29E	96473	D1
30-015-33823	Harroun 15 #16A	L-15-24S-29E	96473	D1
30-015-33822	Harroun 15 #17	M-15-24S-29E	96473	D1
30-015-41032	Cedar Canyon 15 #2H	M-15-24S-29E	96473	D1
30-015-41594	Cedar Canyon 15 #3H	L-15-24S-29E	96473	D1
30-015-41327	Cedar Canyon 22 #2H	D-22-24S-29E	96473	D1
30-015-41291	Cedar Canyon 15 #4H	E-15-24S-29E	96473	D1
30-015-34997	Harroun 9 #1	P-09-24S-29E	96473	D1
30-015-41488	Harroun 9 #3H	P-09-24S-29E	96473	D1
30-015-41024	Cedar Canyon 16 State #2H	P-16-24S-29E	96473	D1
30-015-41595	Cedar Canyon 16 State #6H	L-15-24S-29E	96473	D1
30-015-42683	Cedar Canyon 16 State #12H	M-15-24S-29E	96473	D1
30-015-33820	H Buck State #3	A-16-24S-29E	96473	D1
30-015-34444	H Buck State #4	H-16-24S-29E	96473	D1
30-015-32618	Harroun 10 #4	K-10-24S-29E	96473	D1
30-015-29310	Harroun 15 #5	B-15-24S-29E	11540	D1
30-015-33821	Harroun 22 #3	A-22-24S-29E	96473	D1
30-015-35042	H Buck State #5	L-15-24S-29E	96473	D1
30-015-34695	H Buck State #10	P-16-24S-29E	96473	D1
30-015-29763	Harroun 15-2	D-15-24S-29E	11540	D1
30-015-39857	Cedar Canyon 15 #1H	M-15-24S-29E	11540	D1
30-015-28639	Harroun 22 #1	D-22-24S-29E	11540	D1
30-015-42062	Cedar Canyon 16 State #11H	C-16-24S-29E	11540	D1
30-015-39856	Cedar Canyon 16 State #1H	D-16-24S-29E	96473	D1
30-015-41251	Cedar Canyon 16 State #7H	E-15-24S-29E	96473	D1
30-015-41596	Cedar Canyon 16 State #8H	A-16-24S-29E	96473	D1
30-015-42061	Cedar Canyon 16 State #9H	D-16-24S-29E	96473	D1
30-015-42055	Cedar Canyon 16 State #10H	C-16-24S-29E	96473	D1
30-015-43844	Cedar Canyon 16 State #33H	A-16-24S-29E	98220	D1
30-015-43843	Cedar Canyon 16 State #34H	A-16-24S-29E	98220	D1
30-015-47958	Tails CC 10 3 Federal Com #21H	N-10-24S-29E	96473 11520	D2
30-015-47957	Tails CC 10 3 Federal Com #22H	N-10-24S-29E	96473 11520	D2
30-015-47961	Tails CC 10 3 Federal Com #24H	O-10-24S-29E	96473 11520	D2
30-015-47960	Tails CC 10 3 Federal Com #25H	O-10-24S-29E	96473 11520	D2
30-015-47959	Tails CC 10 3 Federal Com #26H	O-10-24S-29E	96473 11520	D2
30-015-45080	Salt Flat 20 29 Federal Com #31H	M-17-24S-29E	98220	E1
30-015-45081	Salt Flat 20 29 Federal Com #32H	M-17-24S-29E	98220	E1
30-015-45082	Salt Flat 20 29 Federal Com #33H	M-17-24S-29E	50371	E1
30-015-46369	Salt Flat 20 29 Federal Com #37H	N-17-24S-29E	98220	E1
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	P-17-24S-29E	98220	E2

30-015-45049	Salt Flat CC 20 29 Federal Com #35H	P-17-24S-29E	50371	E2
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	P-17-24S-29E	98220	E2
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	N-17-24S-29E	98220	E2
30-015-45083	Oxbow CC 17 08 Federal Com #31H	M-17-24S-29E	98220	E3
30-015-45084	Oxbow CC 17 08 Federal Com #32H	M-17-24S-29E	98220	E3
30-015-46400	Oxbow CC 17 08 Federal Com #37H	N-17-24S-29E	98220	E3
			11520	
30-015-45085	Oxbow CC 17 08 Federal Com #33H	M-17-24S-29E	96473	E3
			50371	
30-015-45086	Oxbow CC 17 08 Federal Com #34H	P-17-24S-29E	98220	E4
30-015-46401	Oxbow CC 17 08 Federal Com #38H	N-17-24S-29E	98220	E4
30-015-45088	Oxbow CC 17 08 Federal Com #36H	P-17-24S-29E	98220	E4
			11520	
30-015-45087	Oxbow CC 17 08 Federal Com #35H	P-17-24S-29E	96473	E4
			50371	
30-015-44190	Cedar Canyon 21 Federal Com #22H	E-21-24S-29E	96238	F1
30-015-44191	Cedar Canyon 21 Federal Com #23H	E-21-24S-29E	96238	F1
30-015-44181	Cedar Canyon 21 Federal Com #21H	A-21-24S-29E	96238	F1
30-015-43758	Cedar Canyon 22 Federal Com #5H	M-22-24S-29E	96238	F1
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	E-21-24S-29E	96473	F1
30-015-44182	Cedar Canyon 21 Federal Com #31H	A-21-24S-29E	98220	F1
30-015-28850	Yvonne 21 Federal #1	F-21-24S-29E	11540	F1
30-015-28861	Riverbend Federal #9	E-22-24S-29E	11540	F1
30-015-40668	Cedar Canyon 22 #1H	K-22-24S-29E	96238	G1
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	L-21-24S-29E	96473	G2
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	A-22-24S-29E	96473	G3
30-015-35186	Gaines 22 Federal #1	M-22-24S-29E	96473	G4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	M-22-24S-29E	96238	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	M-22-24S-29E	96238	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	D-27-24S-29E	96473	G6
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	L-21-24S-29E	96473	G6
30-015-41194	Cedar Canyon 23 #2H	M-23-24S-29E	50371	G6
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	M-23-24S-29E	96473	G7
30-015-29864	Coyote 21 #2	N-21-24S-29E	11540	G8
30-015-28638	Gaines 21 #1	O-21-24S-29E	11540	G8
30-015-28816	Gaines 21 #4	P-21-24S-29E	11540	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	C-22-24S-29E	96473	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	C-22-24S-29E	96473	G8
30-015-35041	Vortec 27 #1	A-27-24S-29E	96473	G8
30-015-42063	Cedar Canyon 27 State Com #4H	D-27-24S-29E	96473	G8
30-015-39968	Morgan Fee Com #1H	M-21-24S-29E	96238	G8
30-015-43915	Cedar Canyon 22 15 Fee #33H	A-22-24S-29E	98220	G8
30-015-43673	Cedar Canyon 27 State Com #10H	D-27-24S-29E	98220	G8
30-015-43642	Cedar Canyon 22 Federal #21H	I-22-24S-29E	96473	H1
30-015-44179	Cedar Canyon 23-24 Federal #31H	A-22-24S-29E	96473	H1
30-015-44180	Cedar Canyon 23-24 Federal #32H	A-22-24S-29E	96473	H1
30-015-43708	Cedar Canyon 22 Federal Com #4H	I-22-24S-29E	96473	H1

30-015-43290	Cedar Canyon 23 Federal #3H	I-22-24S-29E	96473	H1
30-015-43281	Cedar Canyon 23 Federal #4H	H-22-24S-29E	96473	H1
30-015-43282	Cedar Canyon 23 Federal #5H	A-22-24S-29E	96473	H1
30-015-44095	Cedar Canyon 23 Federal Com #6H	I-22-24S-29E	96473	H1
30-015-45870	Guacamole CC 24 23 Federal #11H	C-24-24S-29E	96473	H1
30-015-45871	Guacamole CC 24 23 Federal #12H	F-24-24S-29E	96473	H1
30-015-40667	Cedar Canyon 23 #1H	E-23-24S-29E	96238	H1
30-015-44545	Cedar Canyon 20 Federal Com #24H	B-29-24S-29E	50371	I1
30-015-44519	Cedar Canyon 20 Federal Com #25H	B-29-24S-29E	50371	I1
30-015-44520	Cedar Canyon 20 Federal Com #26H	B-29-24S-29E	50371	I1
30-015-43819	Cedar Canyon 28 Federal Com #8H	A-29-24S-29E	96473	I2
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	H-29-24S-29E	96473	I3
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	I4
30-015-44439	Cedar Canyon 28 Federal Com #41H	D-28-24S-29E	98220	I5
30-015-43232	Cedar Canyon 27 Federal #6H	I-28-24S-29E	96473	J1
30-015-43233	Cedar Canyon 27 Federal #7H	I-28-24S-29E	96473	J1
30-015-43234	Cedar Canyon 28 Federal #6H	I-28-24S-29E	96473	J1
30-015-43238	Cedar Canyon 28 Federal #7H	I-28-24S-29E	96473	J1
30-015-44016	Cedar Canyon 28 Federal #9H	H-29-24S-29E	96473	J1
30-015-43601	Cedar Canyon 29 Federal #21H	H-29-24S-29E	50371	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	A-29-24S-29E	50371	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	H-29-24S-29E	50371	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	P-29-24S-29E	98220	J1
30-015-44438	Cedar Canyon 27 28 Federal #44H	P-29-24S-29E	98220	J1
30-015-44521	Cedar Canyon 29 Federal Com #24H	L-29-24S-29E	50371	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	L-29-24S-29E	50371	J1
30-015-44523	Cedar Canyon 29 Federal #26H	L-29-24S-29E	50371	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	D-15-24S-29E	96473	K1
30-015-35492	Vortec 27 #2	H-27-24S-29E	96473	L1
			11520	
30-015-47978	Vagabond CC 8 17 Federal Com #22H		96473	E3
			50371	
			11520	
30-015-47975	Vagabond CC 8 17 Federal Com #23H		96473	E3
			50371	
			11520	
30-015-47972	Vagabond CC 8 17 Federal Com #24H		96473	E4
			50371	
			11520	
30-015-47974	Vagabond CC 8 17 Federal Com #25H		96473	E4
			50371	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-750-B

Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM NMNM 141241	E/2 E/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	639.88	A
CA WC BLM NMNM 141240	E/2 E/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	639.88	B
CA BS BLM NMNM 141239	W/2 W/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	637.33	C
CA WC BLM NMNM 141238	W/2 W/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	637.33	D
CA BS BLM	W/2 W/2 W/2 SW/4	Sec 20-T24S-R29E Sec 17-T24S-R29E	240	E
CA BS BLM	E/2 W/2 E/2 SW/4	Sec 20-T24S-R29E Sec 17-T24S-R29E	240	F
CA BS BLM	All All	Sec 3-T24S-R29E Sec 10-T24S-R29E	1278.62	G
CA BS BLM	W/2 W/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	H
CA WC BLM	W/2 W/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	I
CA BS BLM	E/2 E/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	J
CA WC BLM	E/2 E/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	K
CA BS BLM	N/2 N/2	Sec 21-T24S-R29E	160	P
CA BS BLM	S/2 N/2	Sec 21-T24S-R29E	160	Q
CA WC BLM	N/2	Sec 21-T24S-R29E	320	R
CA BS BLM	S/2 N/2 S/2 N/2	Sec 21-T24S-R29E Sec 22-T24S-R29E	320	S
CA BS BLM NMNM 139757	SE/4 E/2	Sec 17-T24S-R29E Sec 20-T24S-R29E	480	T

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E	40	A
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E	40	A
NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E	80	A
NMLC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E	200	A
Fee	N/2 NE/4	Sec 6-T24S-R29E	79.88	A

Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E	160	A
Fee	SW/4 SE/4	Sec 7-T24S-R29E	40	A
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E	40	B
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E	40	B
NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E	80	B
LC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E	200	B
Fee	N/2 NE/4	Sec 6-T24S-R29E	79.88	B
Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E	160	B
Fee	SW/4 SE/4	Sec 7-T24S-R29E	40	B
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E	119.71	C
NMNM 077018	NE/4 NW/4	Sec 7-T24S-R29E	40	C
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E	159.06	C
Fee	SE/4 NW/4	Sec 6-T24S-R29E	40	C
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E	119.36	C
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E	159.2	C
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E	119.71	D
NMNM 077018	NE/4 NW/4	Sec 7-T24S-R29E	40	D
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E	159.06	D
Fee	SE/4 NW/4	Sec 6-T24S-R29E	40	D
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E	119.36	D
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E	159.2	D
Fee	NW/4 SW/4	Sec 17-T24S-R29E	40	E
NMNM 094651	SW/4 SW/4	Sec 17-T24S-R29E	40	E
NMNM 017224	W/2 W/2	Sec 20-T24S-R29E	160	E
Fee	NE/4 SW/4	Sec 17-T24S-R29E	40	F
NMNM 094651	SE/4 SW/4	Sec 17-T24S-R29E	40	F
NMNM 017224	E/2 W/2	Sec 20-T24S-R29E	160	F
NMNM 053373	S/2 S/2	Sec 3-T24S-R29E	160	G
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E	480	G
NMNM 059385	N/2 S/2	Sec 3-T24S-R29E	160	G
NMNM 085891	N/2	Sec 3-T24S-R29E	318.62	G
Fee	SW/4	Sec 10-T24S-R29E	160	G
NMNM 017224	W/2	Sec 20-T24S-R29E	320	H
NMNM 094651	NW/4	Sec 29-T24S-R29E	160	H
NMNM 053229	SW/4	Sec 29-T24S-R29E	160	H
NMNM 017224	W/2	Sec 20-T24S-R29E	320	I
NMNM 094651	NW/4	Sec 29-T24S-R29E	160	I
NMNM 053229	SW/4	Sec 29-T24S-R29E	160	I
Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE Sec20-T24S-R29E	35	J
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	J
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	J
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	J
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	J
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E	40	J
NMNM 094651	W/2 NE/4, SE/4 NE/4	Sec 29-T24S-R29E	120	J
NMNM 053229	W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E	120	J
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E	40	J

NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	J
Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE Sec20-T24S-R29E	35	K
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	K
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	K
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	K
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	K
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E	40	K
NMNM 094651	W/2 NE/4, SE/4 NE/4	Sec 29-T24S-R29E	120	K
NMNM 053229	W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E	120	K
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E	40	K
NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	K
NMNM 085893	NE/4 NE/4, NW/4 NW/4	Sec 21-T24S-R29E	80	P
NMNM 086550	NE/4 NW/4	Sec 21-T24S-R29E	40	P
NMNM 086908	NW/4 NE/4	Sec 21-T24S-R29E	40	P
NMNM 085893	SE/4 NE/4, SW/4 NW/4	Sec 21-T24S-R29E	80	Q
NMNM 086550	SE/4 NW/4	Sec 21-T24S-R29E	40	Q
NMNM 086908	SW/4 NE/4	Sec 21-T24S-R29E	40	Q
NMNM 085893	E/2 NE/4, W/2 NW/4	Sec 21-T24S-R29E	160	R
NMNM 086550	E/2 NW/4	Sec 21-T24S-R29E	80	R
NMNM 086908	W/2 NE/4	Sec 21-T24S-R29E	80	R
NMNM 085893	SE/4 NE/4, SW/4 NW/4	Sec 21-T24S-R29E	80	S
NMNM 086550	SE/4 NW/4	Sec 21-T24S-R29E	40	S
NMNM 086908	SW/4 NE/4	Sec 21-T24S-R29E	40	S
NMNM 081586	S/2 N/2	Sec 22-T24S-R29E	160	S
NMNM 094651	NW/4 SE/4	Sec 17-T24S-R29E	40	T
Fee	E/2 SE/4	Sec 17-T24S-R29E	95	T
	S/2 SE/4 minus N/2 NE/4 SW/4 SE/4			
Fee	NW/4 NW/4 SE/4	Sec 17-T24S-R29E	10	T
Fee	N/2 SW/4 NW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	S/2 SW/4 NW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	N/2 NE/4 SW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	W/2 NW/4 NE/4	Sec 20-T24S-R29E	35	T
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	T
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	T
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	T
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	T
NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	T

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-750-B

Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E
CA BS NMNM 136584	N/2 S/2	Sec 21-T24S-R29E
CA BS NMNM 137582	S/2 S/2	Sec 23-T24S-R29E
	S/2 SW/4	Sec 24-T24S-R29E
CA BS NMNM 139757	SE/4	Sec 17-T24S-R29E
	E/2	Sec 20-T24S-R29E
CA BS NMNM 136822	N/2 N/2	Sec 28-T24S-R29E
CA BS NMNM 136826	S/2 N/2, N/2 S/2	Sec 27-T24S-R29E
	S/2 N/2, N/2 S/2	Sec 28-T24S-R29E
CA BS NMNM 139611	S/2 N/2	Sec 27-T24S-R29E
	S/2 N/2	Sec 28-T24S-R29E
CA WC NMNM 139612	N/2	Sec 28-T24S-R29E
CA BS NMNM 134544	N/2 N/2	Sec 15-T24S-R29E
CA BS NMNM 126644	S/2 N/2	Sec 27-T24S-R29E

Pools within each Lease

Lease	Pool Code	Group ID
NMNM 081616	11520	AA
CA BS NMNM 136584	96238	BB
CA BS NMNM 137582	96473	CC
CA BS NMNM 139757	50371	DD
CA BS NMNM 136822	96473	EE
CA BS NMNM 136826	96473	FF
CA BS NMNM 139611	96473	GG
CA WC NMNM 139612	98220	HH
CA BS NMNM 134544	96473	II
CA BS NMNM 126644	96473	JJ

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Group ID
30-015-33208	River Bend 10 Federal #1	E-10-24S-29E	11520	AA
30-015-20756	River Bend 10 Federal #2	F-10-24S-29E	11520	AA
30-015-43749	Cedar Canyon 21 Federal Com #5H	M-22-24S-29E	96238	BB

30-015-44178	Cedar Canyon 23 24 Federal Com #34H	M-23-24S-29E	96473	CC
30-015-44545	Cedar Canyon 20 Federal Com #24H	B-29-24S-29E	50371	DD
30-015-44519	Cedar Canyon 20 Federal Com #25H	B-29-24S-29E	50371	DD
30-015-44520	Cedar Canyon 20 Federal Com #26H	B-29-24S-29E	50371	DD
30-015-43819	Cedar Canyon 28 Federal Com #8H	A-29-24S-29E	96473	EE
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	H-29-24S-29E	96473	FF
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	GG
30-015-44439	Cedar Canyon 28 Federal Com #41H	D-28-24S-29E	98220	HH
30-015-42421	Cedar Canyon 15 Federal Com #5	D-15-24S-29E	96473	II
30-015-35492	Vortec 27 #2	H-27-24S-29E	96473	JJ

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 38822

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 38822
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021