



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

February 2, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Aleutian 10 CTB 3
Sec., T, R: SW/4 SE/4 & SE/4 SW/4, S10, T23S, R31E
Lease: NMNM077046, NMNM081953, NMNM121955, NMNM0405444,
NMNM040544A, NMNM0418220A
Pool: 39350 LIVINGSTON RIDGE; BONE SPRING
33840 JAMES RANCH; BONE SPRING
County: Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Well Name	API
Aleutian 10-3 Fed Com 211H	30-015-46964
Aleutian 10-3 Fed Com 212H	30-015-46965
Aleutian 10-3 Fed Com 213H	30-015-46966
MALDIVES 15-27 FED COM 233H	30-015-47060
MALDIVES 15-27 FED COM 234H	30-015-47061
MALDIVES 15-27 FED COM 235H	30-015-47084
MALDIVES 15-27 FED COM 236H	30-015-47062

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137

Well Name: see attachments for multiple wells and API's **API:** _____

Pool: 39350 LIVINGSTON RIDGE; BONE SPRING **Pool Code:** _____
33840 JAMES RANCH; BONE SPRING

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
Print or Type Name

Jenny Harms
Signature

2-2-2021
Date

405-552-6560
Phone Number

jenny.harms@dvn.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 2-2-2021
TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560
E-MAIL ADDRESS: jenny.harms@dvn.com

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM077046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ALEUTIAN 10-3 FED COM 211H

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
jennifer.harms@dvn.com

9. API Well No.
30-015-46964

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)
Ph: 405-552-6560

10. Field and Pool or Exploratory Area
BONESPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T23S R31E SWSW 525FSL 970FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, L.P. is requesting approval for a Lease Commingle and Off-Lease Measurement for the following wells:
Please see attachments.

- Well Name API
- Aleutian 10-3 Fed Com 211H 30-015-46964
- Aleutian 10-3 Fed Com 212H 30-015-46965
- Aleutian 10-3 Fed Com 213H 30-015-46966
- MALDIVES 15-27 FED COM 233H 30-015-47060
- MALDIVES 15-27 FED COM 234H 30-015-47061
- MALDIVES 15-27 FED COM 235H 30-015-47084
- MALDIVES 15-27 FED COM 236H 30-015-47062

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #521165 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 07/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for ALEUTIAN 10 CTB 3

Devon Energy Production Company, L.P. is requesting approval for a Lease Commingle and Off-Lease Measurement for the following wells:

Well Name	API	SHL	POOL	LEASES	LEASES	LEASES	LEASES	LEASES
Aleutian 10-3 Fed Com 211H	30-015-46964	M-10-23S-31E	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM077046-12.5%	NMNM081953-12.5%			
Aleutian 10-3 Fed Com 212H	30-015-46965	M-10-23S-31E	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM077046-12.5%	NMNM121955-12.5%	NMNM081953-12.5%		
Aleutian 10-3 Fed Com 213H	30-015-46966 30-015-47060	O-10-23S-31E	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM077046-12.5%	NMNM121955-12.5%	NMNM081953-12.5%		
MALDIVES 15-27 FED COM 233H		O-10-23S-31E	33840 JAMES RANCH; BONE SPRING	NMNM077046-12.5%	NMNM121955-12.5%	NMNM0405444-12.5%	NMNM0405444A-12.5%	NMNM0418220A-12.5%
MALDIVES 15-27 FED COM 234H	30-015-47061	O-10-23S-31E	33840 JAMES RANCH; BONE SPRING	NMNM040544-12.5%	NMNM0405444A-12.5%	NMNM0418220A-12.5%		
MALDIVES 15-27 FED COM 235H	30-015-47084	P-10-23S-31E	33840 JAMES RANCH; BONE SPRING	NMNM040544-12.5%	NMNM0405444A-12.5%	NMNM0418220A-12.5%		
MALDIVES 15-27 FED COM 236H	30-015-47062	P-10-23S-31E	33840 JAMES RANCH; BONE SPRING	NMNM040544-12.5%	NMNM0405444A-12.5%	NMNM0418220A-12.5%		

CA's:

- Aleutian 10-3 Fed Com 211H – Sec. 10: W2W2, Sec. 3: Lot 4, SWNW, W2SW (319.67 acre HSU)
- Aleutian 10-3 Fed Com 212H – Sec. 10: E2W2, Sec. 3: Lot 3, SENW, E2SW (319.59 acre HSU)
- Aleutian 10-3 Fed Com 213H – Sec. 10: W2E2, Sec. 3: Lot 2, SWNE, W2SE (319.53 acre HSU)
- Maldives 15-27 Fed Com 233H-236H are all in the same CA that covers the W2 of Sec. 15, 22 and 27 (960 acre HSU).

Oil & Gas metering:

The central tank battery, Aleutian 10 CTB 3, is located in SW/4 SE/4 & SE/4 SW/4, S10, T23S, R31E in Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
MALDIVES 15-27 FED COM 235H	DVN /*	DVN /*	DCP MIDSTREAM/*	ENLINK/*	DVN/*	DVN /*
MALDIVES 15-27 FED COM 236H	DVN /*	DVN /*	DCP MIDSTREAM/*	ENLINK/*	DVN/*	DVN /*
MALDIVES 15-27 FED COM 234H	DVN /*	DVN /*	DCP MIDSTREAM /*	ENLINK/*	DVN/*	DVN /*
ALEUTIAN 10-3 FED COM 211H	DVN /*	DVN /*	DCP MIDSTREAM/*	ENLINK/*	DVN/*	DVN /*
ALEUTIAN 10-3 FED COM 212H	DVN /*	DVN /*	DCP MIDSTREAM/*	ENLINK/*	DVN/*	DVN /*
ALEUTIAN 10-3 FED COM 213H	DVN /*	DVN /*	DCP MIDSTREAM/*	ENLINK/*	DVN/*	DVN /*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Gas from Belloq 11 CTB 1 will be taken upstream of the commingled sales meter for gas lift on Aleutian 10 Wellpad 1. Each well on the wellpad will have a gas lift injection meter maintained as Federal Measurement Point/Sales/Royalty Payment point. This FMP point will be used for allocation considering the commingled sales gas Federal Measurement Point/Sales/Royalty Payment point at the Belloq 11 CTB 1 and Aleutian 10 CTB 3.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 01/17/2020

Received by OCD: 5/22/2021 3:16:46 PM
 Page 7 of 87
 L:\USERS\ADARAZ\DEVON ENERGY FACILITIES OPERATIONS - DBBU\CAPITAL PROJECTS\ALEUTIAN 10 CTB 3\PLANNING\COMINGLING\AS-BUILT\COMPLIANCE PFD - AADAIR\REDWG

V-101 thru V-106
3PH SEPARATOR

F-201 & 202
HEATER TREATER

C-310 thru C-313
GAS LIFT COMPRESSOR(S)

V-131
SALES GAS SEP

V-141
ULTRA LOW PRESURE SEP.

C-301 & C-302
VAPOR RECOVERY UNIT

TK-401
GUN BARREL

TK-413
SKIM TANK

TK-403 thru 405
WATER TANK

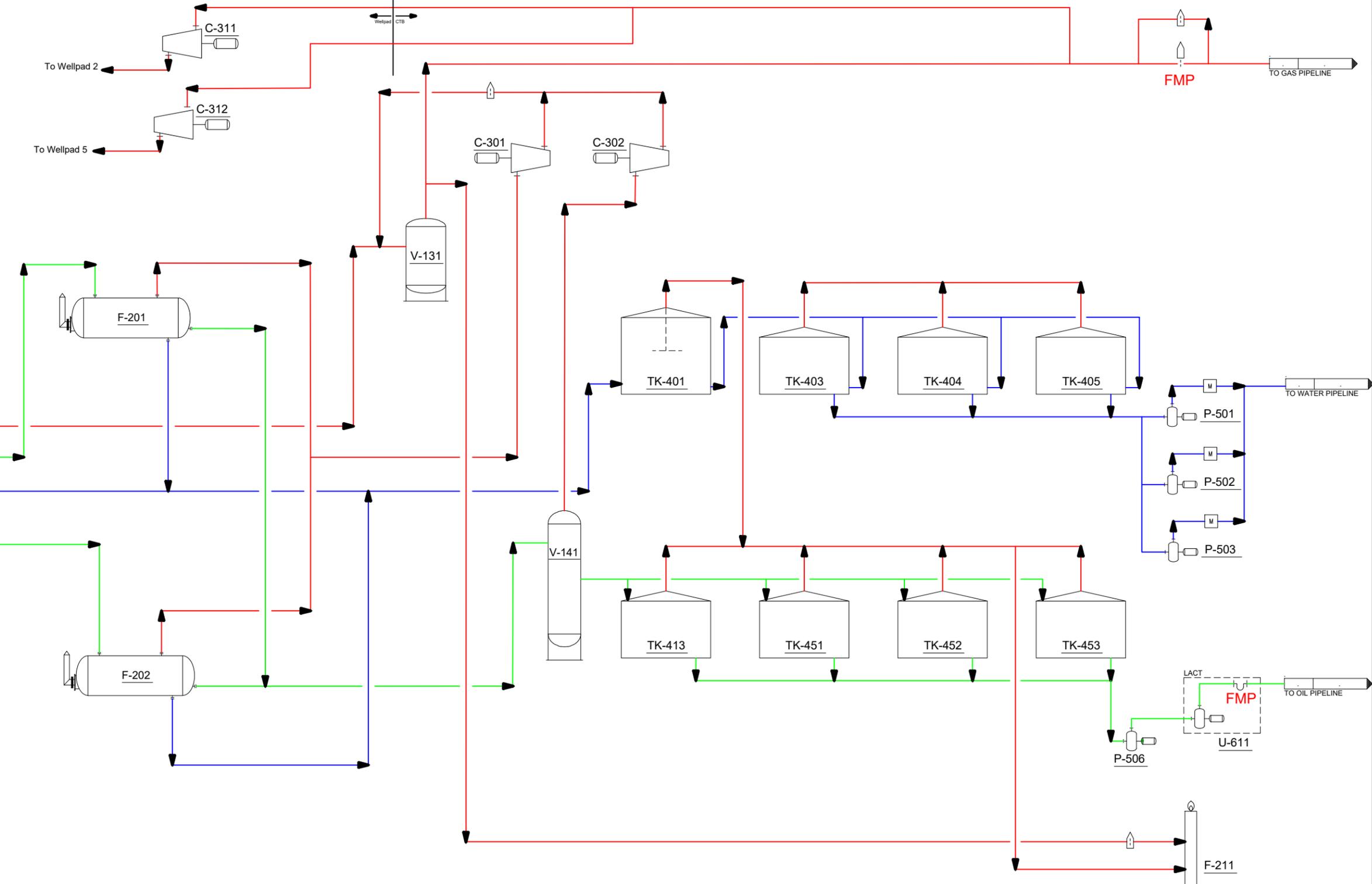
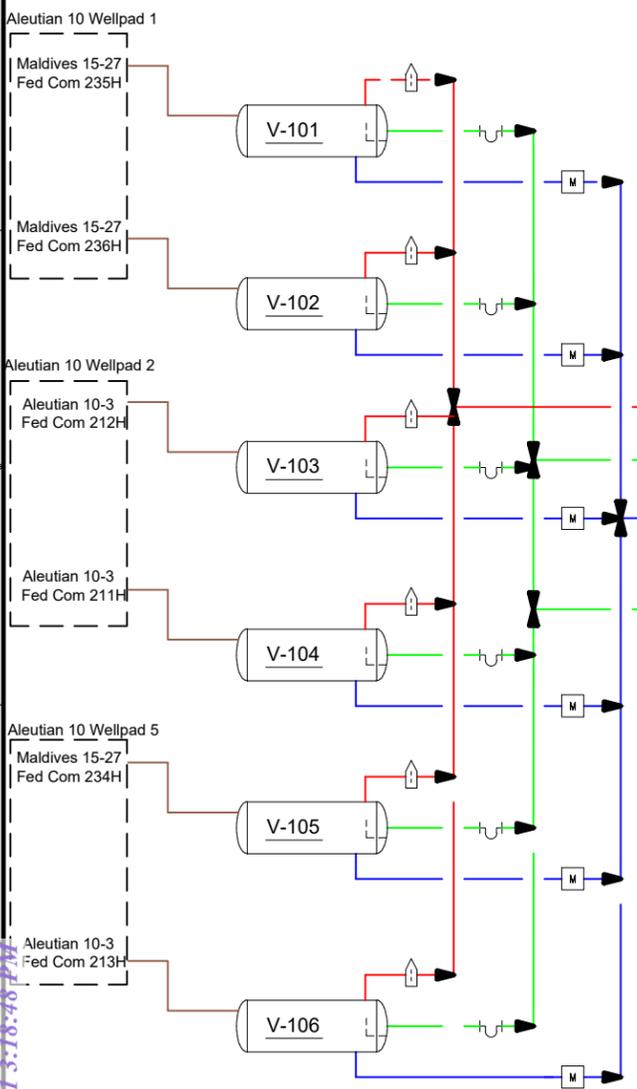
TK-451 thru 453
OIL TANK

P-501 thru P-503
WATER TRANSFER PUMP

P-506
LACT CHARGE PUMP

U-611
LACT

F-211
FLARE



LEGEND

	ORIFICE METER		OIL
	CORIOLIS METER		GAS
	MAGNETIC METER		WATER

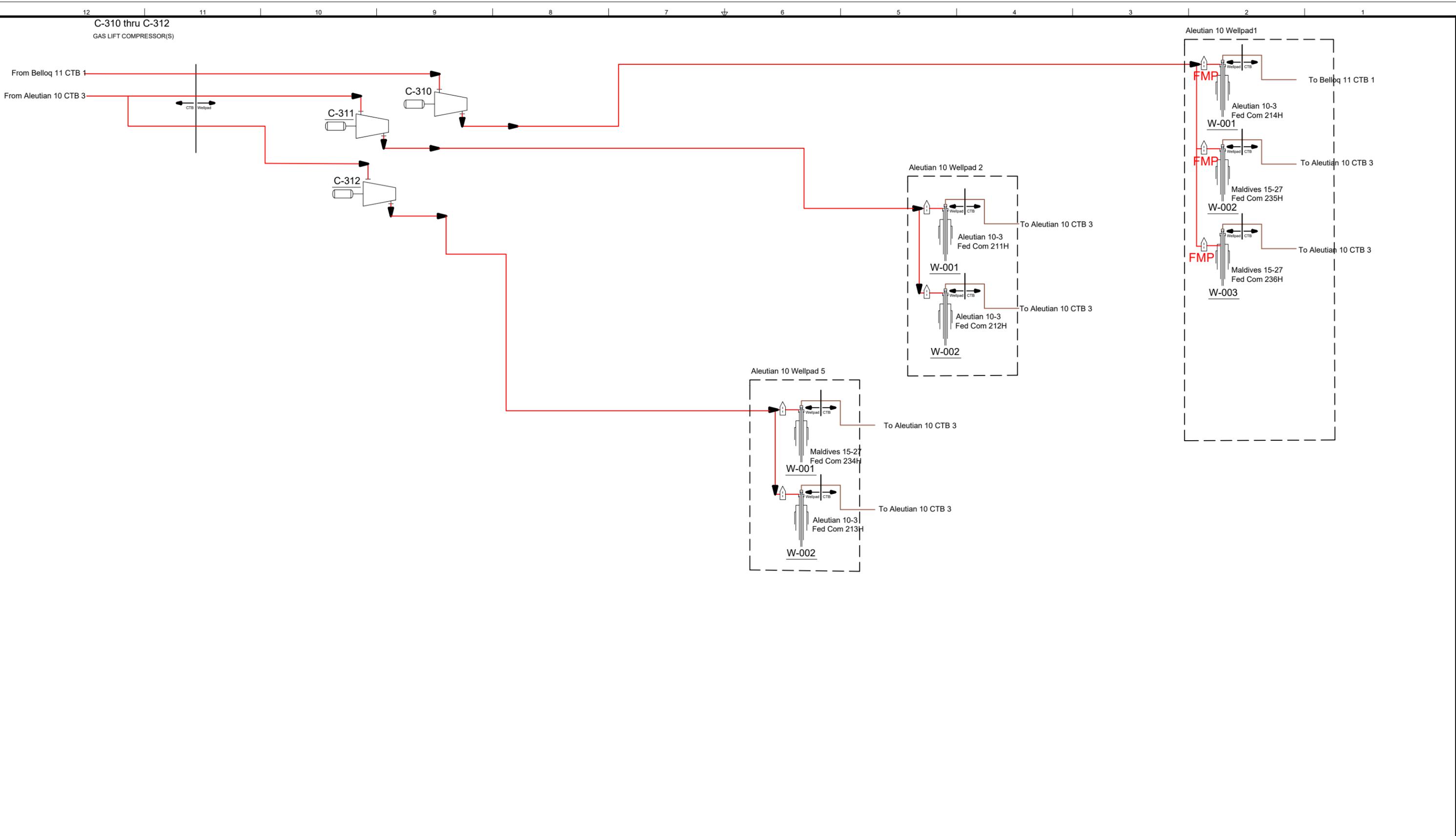
DRAWING STATUS			DRAWN BY		DATE	
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE		
PHA						
BID			APPROVED BY	DATE		
CONSTRUCTION						
AS-BUILT						
CONFIDENTIAL This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			PROJECT No.:		000	
			DRAWING No.:		110-01	



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
DBBU STANDARD P&ID'S
SYMBOLS & ABBREVIATIONS
 FILE NAME: Aleutian 10 CTB 3 Compliance PFD - aadair
 REV C

Plot Scale: 0.5:1
 2/5/19
 Released to Imaging: 10/13/2021 3:13:16 PM

Received by OCD-3/22/2021 3:18:48 PM
 Page 8 of 87
 CAUSEWAY/DEVON/ENERGY/FACILITIES/OPERATIONS - DEBUCO/AL PROJECTS/ALBUQUERQUE/INTEGRATED/CTB/COMPLIANCE/PFD/WAIVER/2021
 PLOT SCALE 0.5:1
 2/5/19



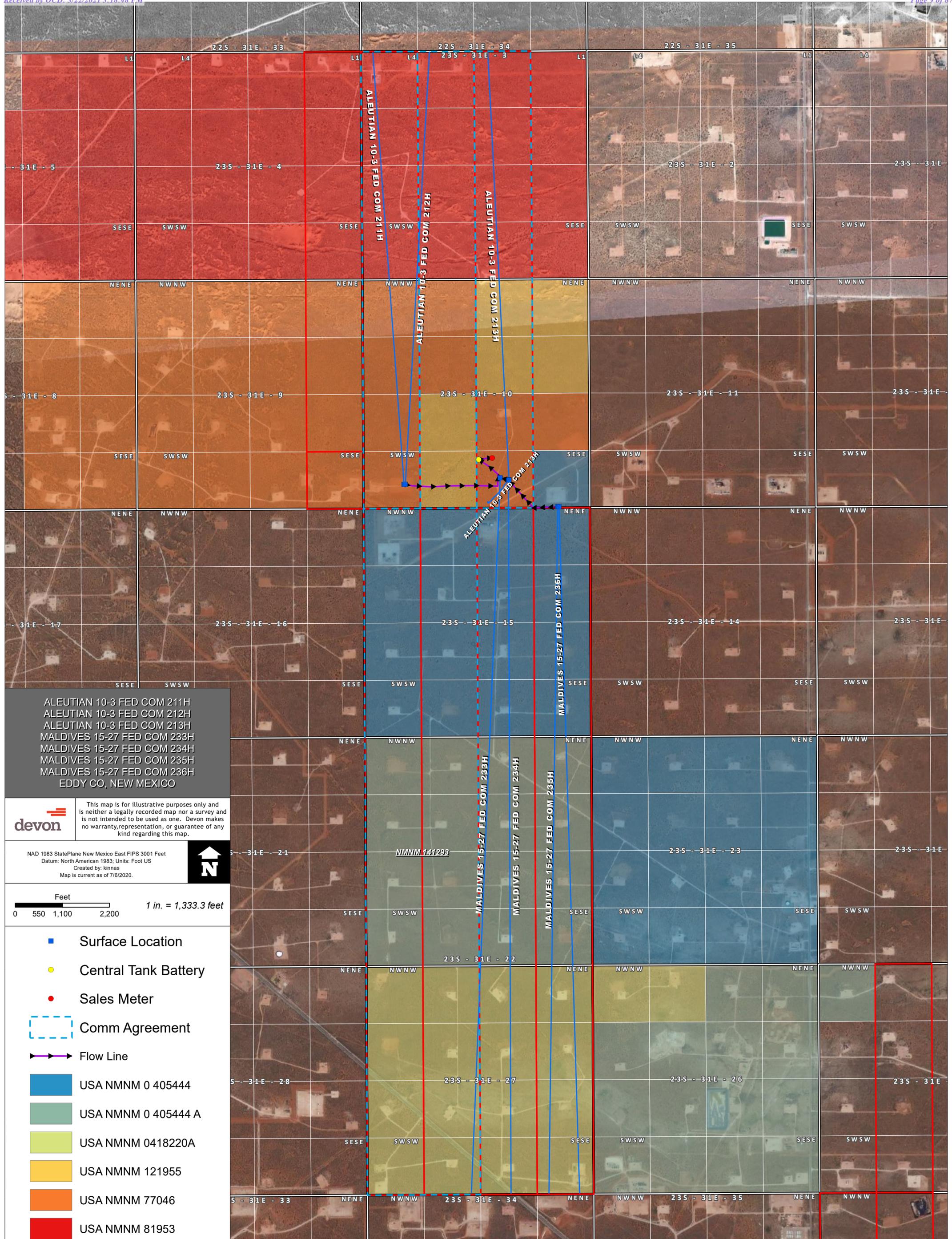
DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PHA			APPROVED BY	DATE
BID				
CONSTRUCTION			PROJECT No.:	000
AS-BUILT			DRAWING No.:	110-01



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
DBBU STANDARD P&ID'S
SYMBOLS & ABBREVIATIONS

FILE NAME	REV
Aleutian 10 CTB 3 Compliance PFD - aadair	C

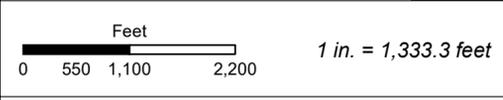
CONFIDENTIAL
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ALEUTIAN 10-3 FED COM 211H
 ALEUTIAN 10-3 FED COM 212H
 ALEUTIAN 10-3 FED COM 213H
 MALDIVES 15-27 FED COM 233H
 MALDIVES 15-27 FED COM 234H
 MALDIVES 15-27 FED COM 235H
 MALDIVES 15-27 FED COM 236H
 EDDY CO, NEW MEXICO


 This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Datum: North American 1983; Units: Foot US
 Created by: kinnas
 Map is current as of 7/6/2020.



-  Surface Location
-  Central Tank Battery
-  Sales Meter
-  Comm Agreement
-  Flow Line
-  USA NMNM 0 405444
-  USA NMNM 0 405444 A
-  USA NMNM 0418220A
-  USA NMNM 121955
-  USA NMNM 77046
-  USA NMNM 81953

CustomerReference	STATUS	2nd ATTEMPT	AttentionTo	Organization	Address1	Address2	Address3	City	Region	PostalCode
9414 8149 0152 7181911376	Delivered			BALONEY FEATHERS LTD BY ELK MOUNTAIN HOLDINGS LLC GEN PTNR			PO BOX 1586	LUBBOCK	TX	79408
9414 8149 0152 7181911383	Delivered			CAMTERRA RESOURCES PTNRS LTD ATTN ACCOUNTING DEPT CAMTERRA RESOURCES INC GE			2615 E END BLVD S	MARSHALL	TX	75671
9414 8149 0152 7181911390	Delivered			CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GRACE CO TTEE C			2705 W MARQUIS CIR	ARLINGTON	TX	76016
9414 8149 0152 7181911406	Delivered			CHRISTENSEN HOLDINGS LP			2303 W LOUISIANA AVE	MIDLAND	TX	79701
9414 8149 0152 7181 911413	Delivered			CHRISTENSEN RESOURCE PROPERTIES LP			PO BOX 3790	MIDLAND	TX	79702-3790
9414 8149 0152 7181911430	Delivered			DONALD C ALLMAN TRUST U/A DATED 10-26-68 JPMORGAN CHASE BANK NA TTEE			PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181911437	Delivered			DOROTHY J KEENOM INDIV			PO BOX 470605	FORT WORTH	TX	76147-0605
9414 8149 0152 7181 9114 44	Pre-Shipment	LETTERS MAILED 2/24/2021 by fed	947923357896- delivered 3/2/2021	DOUGLAS ABELL DENTON			3323 N MIDLAND DR STE 113-167	MIDLAND	TX	79707
9414 8149 0152 7181911451	Delivered			DSO ENERGY RESOURCES LLC			1701 RIVER RUN RD STE 306	FT WORTH	TX	76107
9414 8149 0152 7181911468	Delivery Attempt			FIGURE 4 INVESTMENT TRUST			PO BOX 1113	PINEHURST	TX	77362
9414 8149 0152 7181 9114 75	Pre-Shipment	LETTERS MAILED 2/24/2021	947923357900- delivered 3/3/2021	GEOMAR RESOURCES INC MIKE WALTRIP MARGERY L HANNA			2720 W 7TH STE 202	FORT WORTH	TX	77362
9414 8149 0152 7181911482	Delivered			GEORGE ALLMAN JR TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE			PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181911499	Delivered			GEORGE M ALLMAN III TRUST GEORGE MARTIN ALLMAN III TTEE % JPMORGAN CHASE BANK			PO DRAWER 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181911505	Delivered			GEORGIA B BASS			2855 WESTMINISTER PLAZA DR STE 4409	HOUSTON	TX	77082
9414 8149 0152 7181 9115 12	Pre-Shipment	LETTERS MAILED 2/24/2021- cert	9414814901527181914353- in transit 3/7	ADMIN@BURGHERHAGGARD.COM	emailed 3/22/2021		P O BOX 731986	DALLAS	TX	75373-1986
9414 8149 0152 7181 9115 29	Pre-Shipment	LETTERS MAILED 2/24/2021	947923357911- delivered 3/2/2021	HATCH ROYALTY LLC			1717 WEST 6TH ST STE 290	AUSTIN	TX	78703
9414 8149 0152 7181911536	Delivery Attempt			HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL PRES			PO BOX 1568	CEDAR PARK	TX	78630-1568
9414 8149 0152 7181 9115 43	Delivered			H S MINERALS & REALTY LTD RC STAR LLC GENERAL PARTNER CYDNEY H SHEPARD & E ROBE			PO BOX 27284	AUSTIN	TX	78755-2284
9414 8149 0152 7181911550	Delivered			INNERARTY FAMILY MINERALS LLC			PO BOX 313	MIDLAND	TX	79702
9414 8149 0152 7181911567	Delivered			JADT MINERALS LTD			PO BOX 190229	DALLAS	TX	75219-0229
9414 8149 0152 7181911574	Delivered			JILL ALLMAN MANCUSO TRUST JILL ALLMAN MANCUSO TTEE % JPMORGAN CHASE BANK NA			PO DRAWER 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181911581	Delivered			JOE N GIFFORD			PO BOX 51187	MIDLAND	TX	79710-1187
9414 8149 0152 7181911598	Delivered			KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC			PO BOX 671099	DALLAS	TX	75367-1099
9414 8149 0152 7181911604	Delivered to Agent			L E OPPERMANN			1505 NEELY	MIDLAND	TX	79705
9414 8149 0152 7181 9116 11	Delivered			USA GAIL KARABATSOS			PO BOX 327	COLUMBUS	TX	78934
9414 8149 0152 7181 9116 35	Delivered			LORRAINE L JOHNSON FAMILY TRUST FARMERS NATIONAL CO AGENT GEORGIA L TEMPLE CO			PO BOX 3480	OMAHA	NE	68103-0480
9414 8149 0152 7181 9116 42	Delivered			MARGARET SUE SCHROEDER TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE			PO BOX 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9116 59	Delivered			MARILYN M ALLMAN TRUST MARILYN MARIE ALLMAN TTEE % JPMORGAN CHASE BANK NA			PO DRAWER 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9116 66	Delivered			MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE			PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9116 73	Delivered			MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & KATHERINE M FRO			6031 W INTERSTATE 20 STE 251	ARLINGTON	TX	76017-1090
9414 8149 0152 7181 9116 80	Delivered			MCMULLEN MINERALS LLC			PO BOX 470857	FORT WORTH	TX	76147
9414 8149 0152 7181 9116 97	Delivered			MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO & GEORGE OVERBEY COO A			3100 MONTICELLO AVE STE 500	DALLAS	TX	75205
9414 8149 0152 7181 9117 03	Delivered			MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BANK NA & MICHE			PO DRAWER # 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9117 10	Pre-Shipment	LETTERS MAILED 2/24/2021	9414814901527181914360- in transit 3/6	MMAWAS@AOL.COM	emailed 3/22/2021		PO BOX 590	CAVE CREEK	AZ	85327-0590
9414 8149 0152 7181 9117 27	Delivered			MOMENTUM MINERALS OPERATING LP			750 TOWN & COUNTRY BLVD STE 420	HOUSTON	TX	77024
9414 8149 0152 7181 9117 34	Delivered			NANCY PUFF JONES TRUST DOROTHY JEAN KEENOM TRUSTEE			PO BOX 470605	FORT WORTH	TX	76147-0605
9414 8149 0152 7181 9117 41	Delivered			NANCY STALLWORTH THOMAS MARITAL TRUST JP MORGAN CHASE BANK NK & NANCY THOM			PO DRAWER # 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9117 58	Delivered			OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO			PO BOX 841803	DALLAS	TX	75284-1803
9414 8149 0152 7181 9117 65	Delivered			ONRR ROYALTY MANAGEMENT PROGRAM			PO BOX 25627	DENVER	CO	80225-0627
9414 8149 0152 7181 9117 72	Delivered			OTTO & DORIS SCHROEDER FAMILY TR OTTO E SCHROEDER III TTEE			500 HAWK CT	COPELL	TX	75019
9414 8149 0152 7181 9117 89	Delivered			OXY USA INC			PO BOX 841803	DALLAS	TX	75284
9414 8149 0152 7181 9117 96	Delivered			P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TTEE % JPMORGAN CHASE BANK NA AGT			PO DRAWER 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9118 02	Delivered			PATRICIA B YOUNG MGMT TR 1ST NTL BK & TR CO OF OKMULGEE OKLAHOMA			PO BOX 1037	OKMULGEE	OK	74447
9414 8149 0152 7181 9118 19	Delivered			PATRICIA BOYLE YOUNG			PO BOX 1639	SOLANA BEACH	CA	92075-7639
9414 8149 0152 7181 9118 26	Delivered			PEGASUS RESOURCES LLC			PO BOX 470698	FORT WORTH	TX	76147
9414 8149 0152 7181 9118 33	Delivered			PERRY RESOURCES LLC			PO BOX 459	LORENA	TX	76655-0459
9414 8149 0152 7181 9118 40	In-Transit	LETTERS MAILED 2/24/2021	947923357922- delivered 3/3/2021	PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO			4245 N CENTRAL EXP SWY STE 320	DALLAS	TX	75205
9414 8149 0152 7181 9118 57	Delivered			REGENT OIL & GAS COMPANY LP			PO BOX 25204	DALLAS	TX	75225
9414 8149 0152 7181 9118 64	Delivered			RICHARD C GIBSON			PO BOX 3817	MIDLAND	TX	79702
9414 8149 0152 7181 9118 71	Delivered			RICHARD DONALD JONES JR			200 N GAINES RD	CEDAR CREEK	TX	78612
9414 8149 0152 7181 9118 88	Delivered			SOURCE ROCK MINERALS LP			PO BOX 670713	DALLAS	TX	75367
9414 8149 0152 7181 9118 95	Pre-Shipment	LETTERS MAILED 2/24/2021	947923357933- delivered 3/2/2021	TD MINERALS LLC			8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9414 8149 0152 7181 9119 01	Pre-Shipment	LETTERS MAILED 2/24/2021	947923357944- delivered 3/3/2021	TEK PROPERTIES LTD % THOMAS E KELLY			4705 MIRAMONT CIRCLE	BRYAN	TX	77802
9414 8149 0152 7181 9119 18	Delivered			THERESA ALLMAN SMITH GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BANK NA &			PO DRAWER 99084	FORT WORTH	TX	76199-0084
9414 8149 0152 7181 9119 25	Delivered			TITUS OIL & GAS PRODUCTION LLC TITUS OIL & GAS CORPORATION AGENT NOMINEE			420 THROCKMORTON ST STE 1150	FORT WORTH	TX	76102-3761
9414 8149 0152 7181 9119 32	Delivered			VERITAS TM RESOURCES LLC			PO BOX 10850	FORT WORTH	TX	76114
9414 8149 0152 7181 9119 49	Delivered			WEST BEND ENERGY PARTNERS LLC			1320 S UNIVERSITY DR STE 701	FORT WORTH	TX	76107
9414 8149 0152 7181 9119 56	Delivered			MARY PATRICIA DOUGHERTY TRUST			98 SAN JACINTO BLVD STE 350	AUSTIN	TX	78701
9414 8149 0152 7181 9119 63	Delivered			ALFRED F SCHRAM SR ESTATE C/O MARGARET E HODGKINS EXECUTOR			2731 SHAWN DR	DENISON	TX	75020
9414 8149 0152 7181 9119 70	Delivered			NANCY S THOMAS			106 MAPLE VALLEY RD	HOUSTON	TX	77056
9414 8149 0152 7181 9119 87	Delivered			SCHRAM FAMILY LIVING REVOCABLE TRUST C/O MARGARET E SCHRAM HODGKINS SECOND			2731 SHAWN DR	DENISON	TX	75020

District I
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-47061), Pool Code (33840), Pool Name (JAMES RANCH ; BONE SPRING), Property Code (325991), Property Name (MALDIVES 15-27 FED COM), Well Number (234H), OGRID No. (6137), Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), Elevation (3408.9)

Surface Location

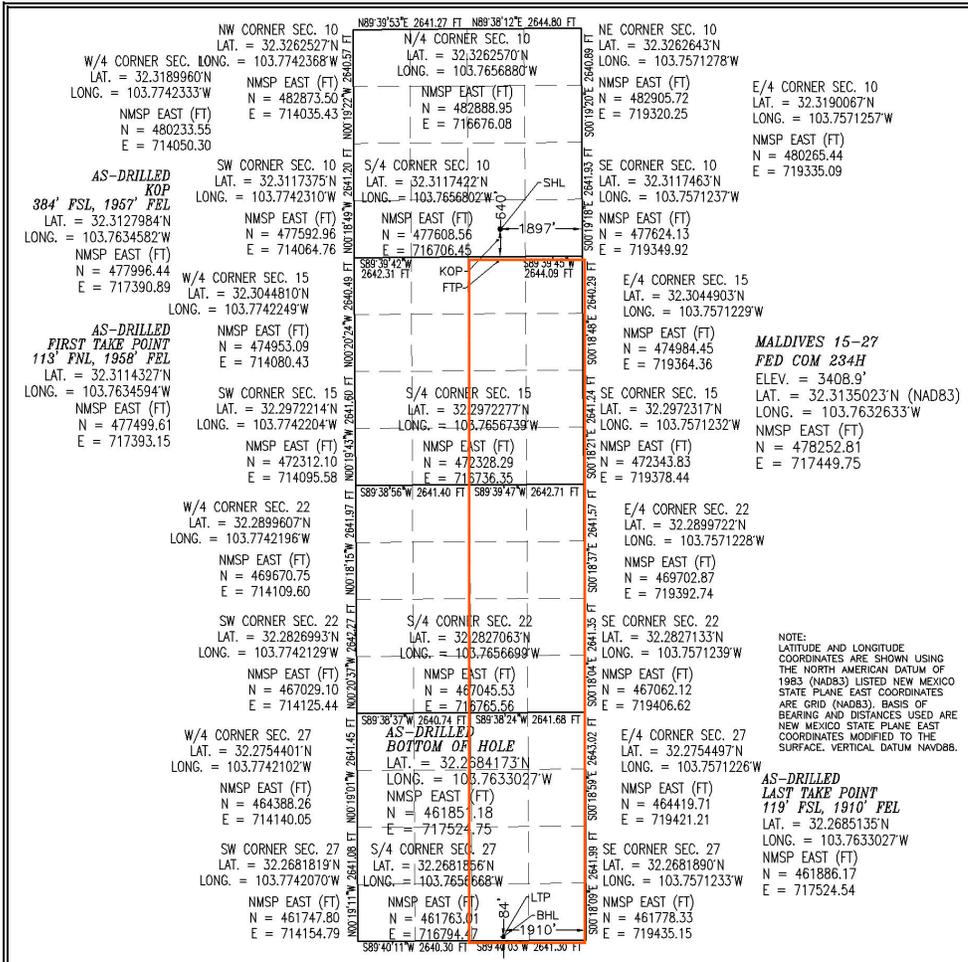
Table with 10 columns: UL or lot no. (O), Section (10), Township (23 S), Range (31 E), Lot Idn, Feet from the (640), North/South line (SOUTH), Feet from the (1897), East/West line (EAST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (O), Section (27), Township (23 S), Range (31 E), Lot Idn, Feet from the (84), North/South line (SOUTH), Feet from the (1910), East/West line (EAST), County (EDDY)

Table with 4 columns: Dedicated Acres (960), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green, Date: 01/11/21

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 24, 2019

Date of Survey

Signature and Seal of Professional Surveyor: WILLIAM F. JARAMILLO, LICENSED PROFESSIONAL SURVEYOR, No. 1702

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APT. Number 30 015 46964		² Pool Code 39350		³ Pool Name Livingston Ridge Bone Spring	
⁴ Property Code 323063		⁵ Property Name ALEUTIAN 10-3 FED COM			⁶ Well Number 211H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3383.9

¹⁰ Surface Location

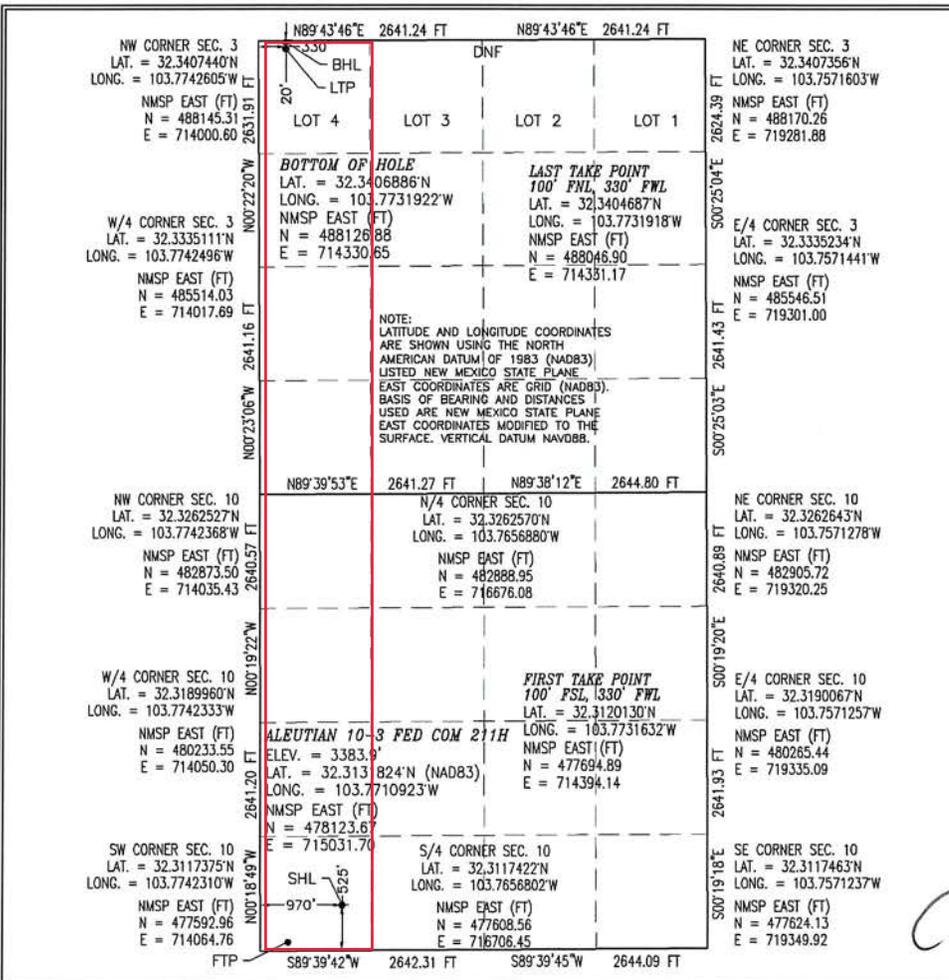
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	23 S	31 E		525	SOUTH	970	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	3	23 S	31E		20	NORTH	330	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill 319.67	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 7-31-2019
Signature Date

Jenny Harms
Printed Name

Jenny.Harms@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 25, 2019
Date of Survey

Philon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: PHILON F. JARAMILLO, PLS 12797
SURVEY NO. 7343

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 46965	² Pool Code 39350	³ Pool Name Livingston Ridge Bone Spring
⁴ Property Code 323063	⁵ Property Name ALEUTIAN 10-3 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3384.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	23 S	31 E		525	SOUTH	1000	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	23 S	31 E		20	NORTH	1650	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE:
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE. EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 7-31-2019

Signature Date

Jenny Harms
Printed Name

Jenny.Harms@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 25, 2019

Date of Survey

Filimon F. Jaramillo

Signature and Seal of Professional Surveyor

Certificate Number: **FILIMON F. JARAMILLO, PLS 12797**

SURVEY NO. 7344

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number, 2 Pool Code, 3 Pool Name, 4 Property Code, 5 Property Name, 6 Well Number, 7 OGRID No., 8 Operator Name, 9 Elevation.

10 Surface Location

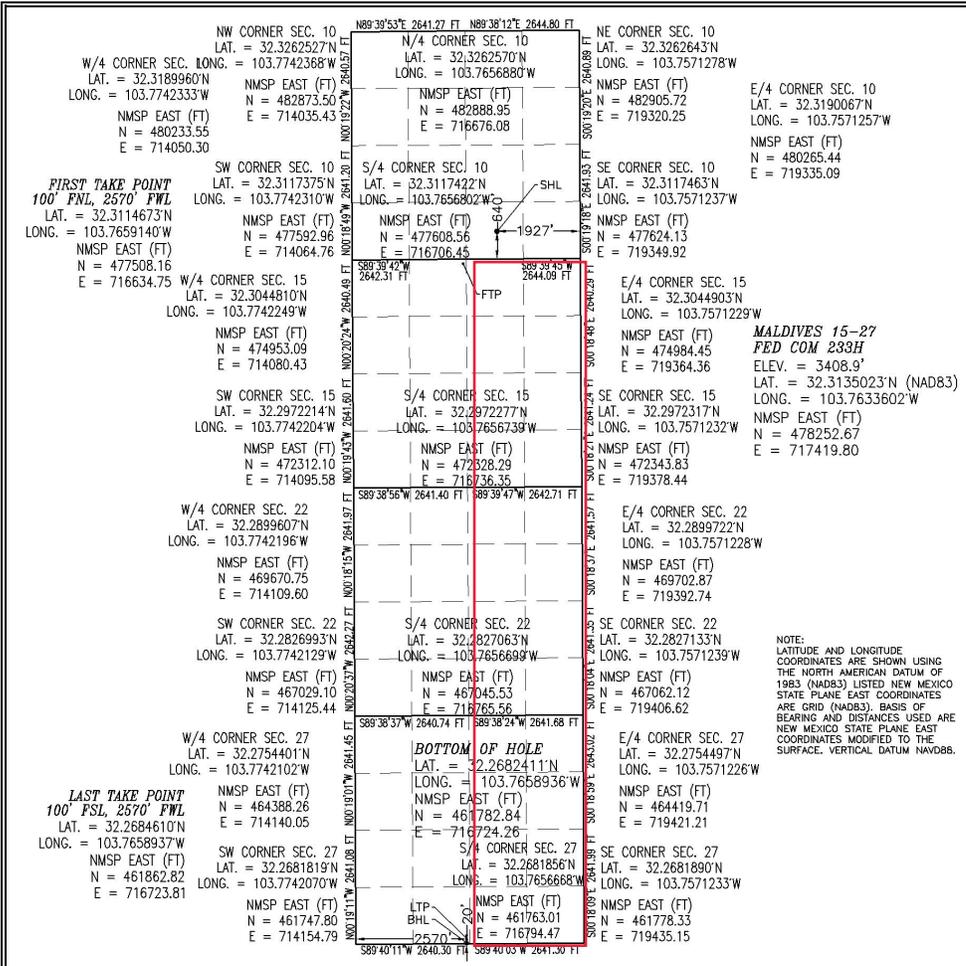
Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 4 columns: 12 Dedicated Acres, 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief...
Signature: Jenny Harms, Date: 11-21-2019
Printed Name: Jenny Harms
E-mail Address: Jenny.harms@dvn.com
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision...
Date of Survey: NOVEMBER 6, 2019
Signature and Seal of Professional Surveyor: [Seal]

District I
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[] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: 1 API Number (30-015-47084), 2 Pool Code (33840), 3 Pool Name (JAMES RANCH ; BONE SPRING), 4 Property Code (325991), 5 Property Name (MALDIVES 15-27 FED COM), 6 Well Number (235H), 7 OGRID No. (6137), 8 Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), 9 Elevation (3420.9)

10 Surface Location

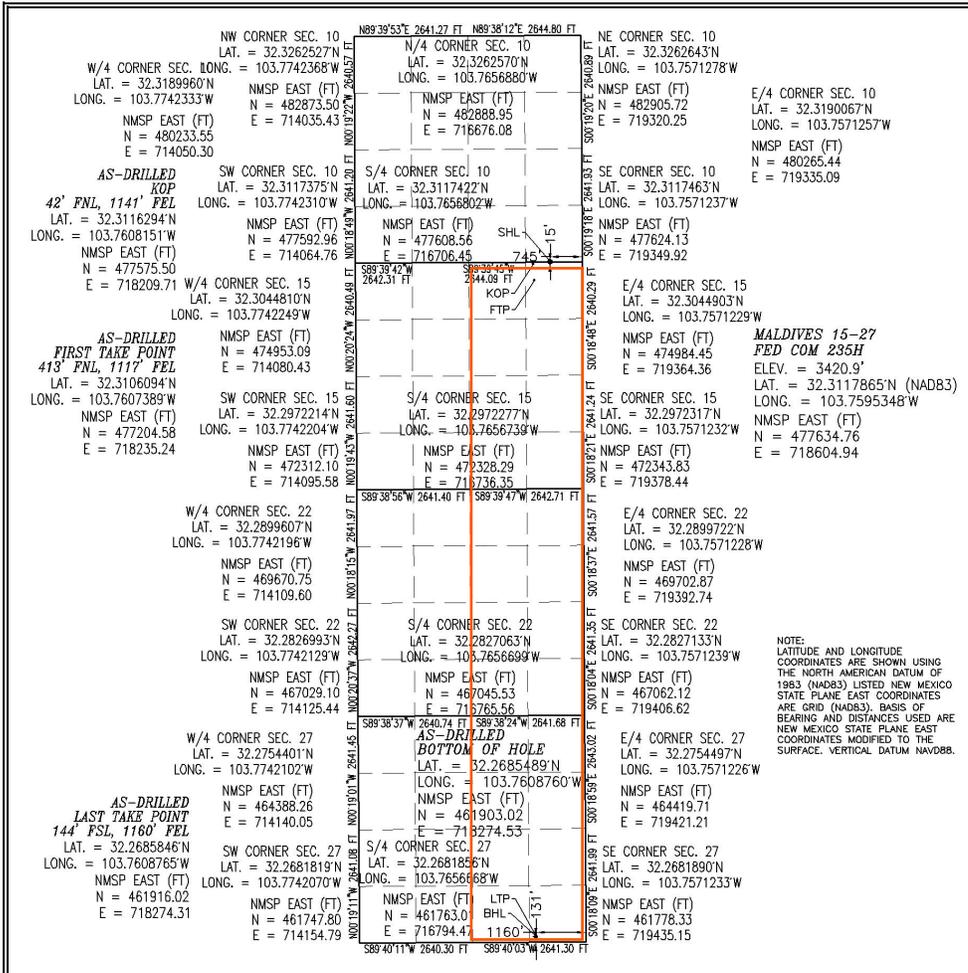
Table with 10 columns: UL or lot no. (P), Section (10), Township (23 S), Range (31 E), Lot Idn, Feet from the (15), North/South line (SOUTH), Feet from the (745), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (P), Section (27), Township (23 S), Range (31 E), Lot Idn, Feet from the (131), North/South line (SOUTH), Feet from the (1160), East/West line (EAST), County (EDDY)

Table with 4 columns: 12 Dedicated Acres (960), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Chelsey Green, Date: 01/20/21
Printed Name: Chelsey Green
E-mail Address: chelsey.green@dvn.com
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: OCTOBER 24, 2019
Signature and Seal of Professional Surveyor: [Seal and Signature]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47062		² Pool Code 33840		³ Pool Name JAMES RANCH ; BONE SPRING	
⁴ Property Code 325991		⁵ Property Name MALDIVES 15-27 FED COM			⁶ Well Number 236H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3420.9

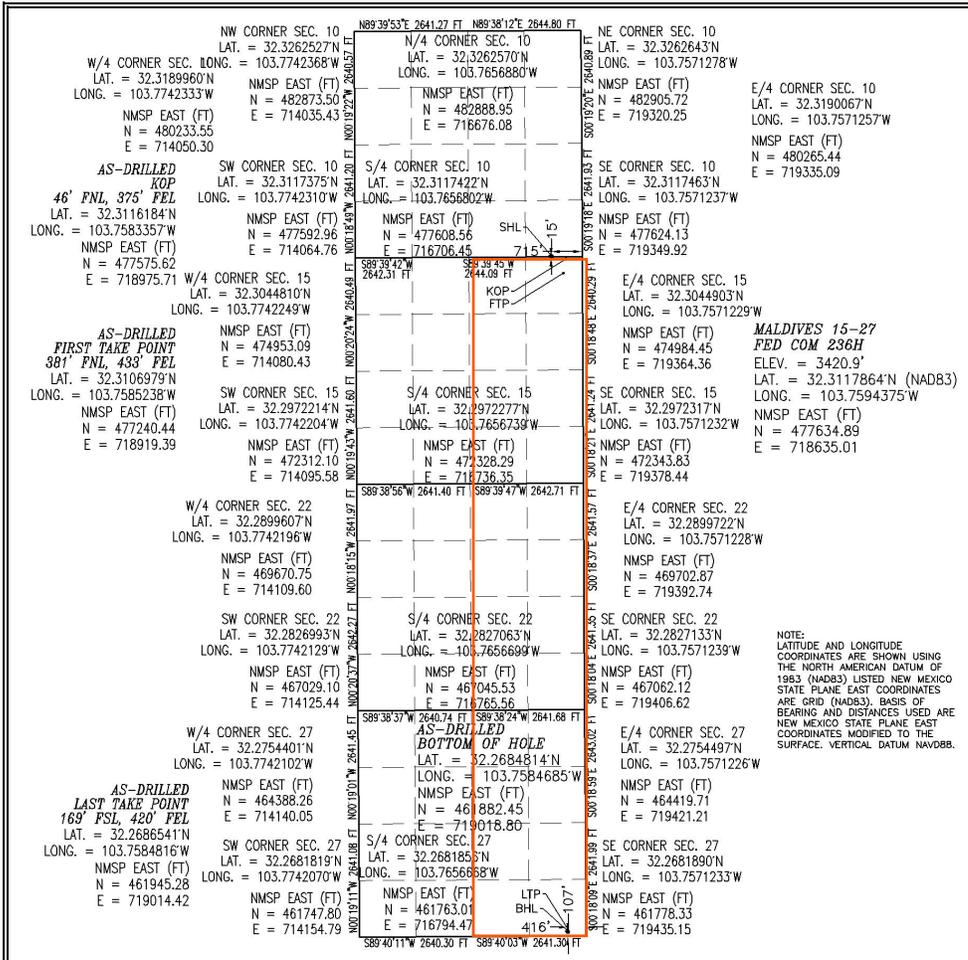
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	23 S	31 E		15	SOUTH	715	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23 S	31 E		107	SOUTH	416	EAST	EDDY
¹² Dedicated Acres 960		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green Date: 01/11/21

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dvn.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 24, 2019

Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number FILLMORE, JARAFILLO, N.M.S. 2797

IMON F. JARAMILLO
NEW MEXICO
PROFESSIONAL SURVEYOR
NO. 12789
SURVEYOR NO. 7704

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 10: W2W2

Section 3: Lot 4, W2SW, SWNW

Eddy County, New Mexico

Containing 319.67 acres, and this agreement shall include only the Bone Spring Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area

from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is April 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 6/15/2020

By: Catherine Lebsack
Catherine Lebsack, Vice President

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: 6/11/2020

By: Paul Marchand
Paul Marchand, President

EOG Resources, Inc.
(Record Title Owner)

Date: _____

By: _____

Title _____

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: _____

By: _____
Zachary Q. Carlile, Chief Executive Officer

EOG Resources, Inc.
(Record Title Owner)

Date: 4-21-20

By: Wendy Dalton
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 15th day of JUNE, 2020 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 8/7/22


Kami Carroll
Notary Public

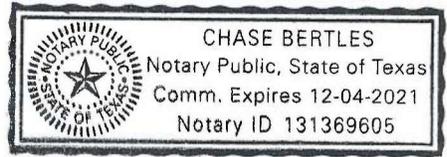
STATE OF TEXAS §
 §
COUNTY OF BRAZOS §

The foregoing instrument was acknowledged before me on this 2nd day of May, 2020 by Paul Marchand as President of Camterra Resources, Inc., a Texas Corporation, Managing General Partner of Camterra Resources, Ltd., a Texas limited partnership, on behalf of said limited partnership.

My Commission Expires: 12/04/2021

Chase Bertles
Notary Public

STATE OF _____ §
 §
COUNTY OF _____ §



The foregoing instrument was acknowledged before me on this _____ day of _____, 2020 by _____, as _____ of EOG Resources, Inc., on behalf of said company.

My Commission Expires: _____
Notary Public

EXHIBIT "A"

To Communitization Agreement dated April 1, 2020, embracing the following lands described in the W2W2 of Sec 10-23S 31E and Lot 4, W2SW, SWNW of Sec 3-23S-31E N.M.P.M., Eddy County, New Mexico

PLAT

Aleutian 10-3 Fed Com 211H

SHL: 525' FSL, 970' FWL, Sec. 10-23S-31E

BHL: 20' FNL, 330' FWL, Sec. 3-23S-31E

-  **Tract 1**
160 AC
NMNM 77046
-  **Tract 2**
159.67 AC
NMNM 81953
-  **Communitized Area**

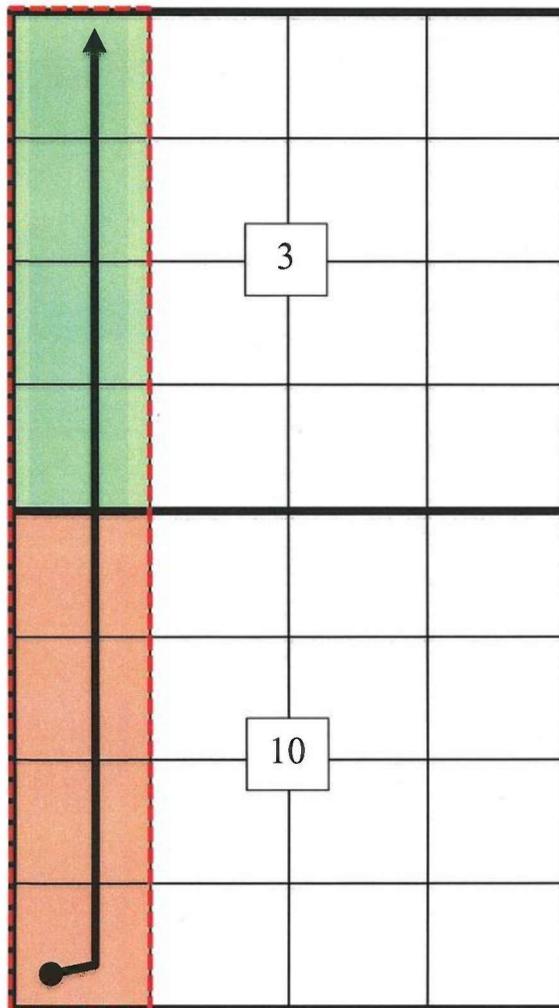


EXHIBIT "B"

To Communitization Agreement dated April 1, 2020, embracing the following lands described in the W2W2 of Sec 10-23S 31E and Lot 4, W2SW, SWNW of Sec 3-23S-31E N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM-77046

Lease Date: September 1, 1988

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company, L.P. - 100.00%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
Section 10: Insofar and only insofar as said lease covers
W2W2

Number of Acres: 160.00

Royalty Rate: 1/8

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100%

Name and Percent ORRI Owners: None

Tract No. 2

Lease Serial No.: NMNM - 81953

Lease Date: September 1, 1989

Lease Term: 5 years
Lessor: United States of America
Original Lessee: Yates Petroleum Corporation
Present Lessee: EOG Resources, Inc. – 50.00%
 Devon Energy Production Co., LP – 43.75%
 Camterra Resources Partners, Ltd. – 6.25%
Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
 Section 3: Insofar and only insofar as said lease covers
 Lot 4, W2SW, SWNW
Number of Acres: 159.67
Royalty Rate: 1/8th
Name and Percent WI Owners: Devon Energy Production Co., LP
 Camterra Resources Partners, Ltd.
Name and Percent ORRI Owners: None

RECAPITULATION

	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	160.00	50.0516%
Tract No. 2	159.67	49.9484%
	319.67	100.0000%

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 10: E2W2

Section 3: Lot 3, SENW, E2SW

Eddy County, New Mexico

Containing 319.59 acres, and this agreement shall include only the Bone Spring Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area

from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is April 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 6/15/2020

By: Catherine Lebsack
Catherine Lebsack, Vice President 

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: 5/1/2020

By: Paul Marchand
Paul Marchand, President

EOG Resources, Inc.
(Record Title Owner)

Date: _____

By: _____

Title _____

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: _____

By: _____
Zachary Q. Carlile, Chief Executive Officer

EOG Resources, Inc.
(Record Title Owner)

Date: 4-21-20

By: Wandy Dalton
Title Attorney-in-Fact

ACKNOWLEDGMENTS

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 15th day of June, 2020 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 4/7/22



[Signature]
Notary Public

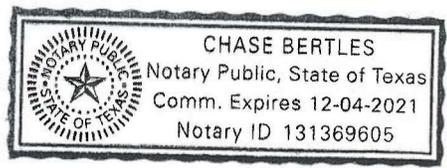
STATE OF TEXAS §
 §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me on this 1st day of May, 2020 by Paul Marchand as President of Camterra Resources, Inc., a Texas Corporation, Managing General Partner of Camterra Resources, Ltd., a Texas limited partnership, on behalf of said limited partnership.

My Commission Expires: 12/04/2021

[Signature]
Notary Public

STATE OF _____ §
 §
COUNTY OF _____ §



The foregoing instrument was acknowledged before me on this _____ day of _____, 2020 by _____, as _____ of EOG Resources, Inc., on behalf of said company.

My Commission Expires: _____
Notary Public

EXHIBIT "A"

To Communitization Agreement dated April 1, 2020 embracing the following lands described in the E2W2 of Sec 10-23S-31E and Lot 3, SENW, E2SW of Sec 3-23S-31E N.M.P.M., Eddy County, New Mexico

PLAT

Aleutian 10-3 Fed Com 212H

SHL: 525' FSL, 1,000' FWL, Sec. 10-23S-31E

BHL: 20' FNL, 1,650' FWL, Sec. 3-23S-31E

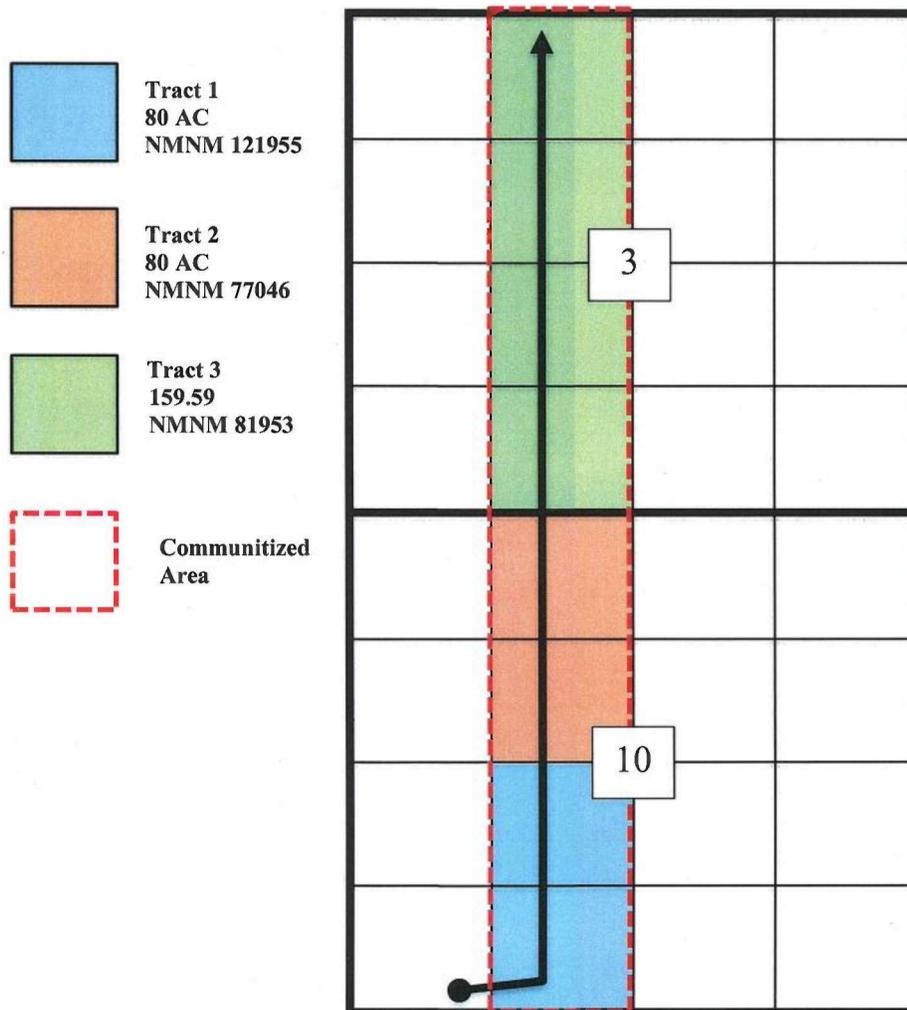


EXHIBIT "B"

To Communitization Agreement dated April 1, 2020 embracing the following lands described in the E2W2 of Sec 10-23S-31E and Lot 3, SENW, E2SW of Sec 3-23S-31E N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-121955
Lease Date:	May 1, 2009
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Yates Petroleum Corp ET AL
Present Lessee:	Devon Energy Production Company, L.P. - 100.00%
Description of Land Committed:	<u>Township 23 South, Range 31 East, N.M.P.M.</u> Section 10: Insofar and only insofar as said lease covers E2SW
Number of Acres:	80.00
Royalty Rate:	1/8
Name and Percent WI Owners:	Devon Energy Production Company, L.P. - 100%
Name and Percent ORRI Owners:	None

Tract No. 2

Lease Serial No.:	NMNM-77046
Lease Date:	September 1, 1988
Lease Term:	5 Years
Lessor:	United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company, L.P. - 100.00%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
Section 10: Insofar and only insofar as said lease covers
E2NW

Number of Acres: 80.00

Royalty Rate: 1/8

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100%

Name and Percent ORRI Owners: None

Tract No. 3

Lease Serial No.: NMNM - 81953

Lease Date: September 1, 1989

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Present Lessee: EOG Resources, Inc. – 50.00%
Devon Energy Production Co., LP – 43.75%
Camterra Resources Partners, Ltd. – 6.25%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
Section 3: Insofar and only insofar as said lease covers
Lot 3, SENW, E2SW

Number of Acres: 159.59

Royalty Rate: 1/8th

Name and Percent WI Owners: Devon Energy Production Co., LP
Camterra Resources Partners, Ltd.

Name and Percent ORRI Owners: None

RECAPITULATION

	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	80.00	25.0321%
Tract No. 2	80.00	25.0321%
<u>Tract No. 3</u>	<u>159.59</u>	<u>49.9358%</u>
	319.59	100.0000%

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 10: W2E2

Section 3: Lot 2, SWNE, W2SE

Eddy County, New Mexico

Containing 319.53 acres, and this agreement shall include only the Bone Spring Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area

from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is April 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 4/15/2020

By: Catherine Lebsack
Catherine Lebsack, Vice President 

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: 5/1/2020

By: Paul Marchand
Paul Marchand, President

EOG Resources, Inc.
(Record Title Owner)

Date: _____

By: _____

Title _____

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

Camterra Resources Partners, Ltd.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: _____

By: _____
Zachary Q. Carlile, Chief Executive Officer

EOG Resources, Inc.
(Record Title Owner)

Date: 4-21-20

By: Wendy Datta
Title Attorney-in-Fact

ACKNOWLEDGMENTS

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 15th day of June, 2020 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 8/7/22



Kami Carroll
Notary Public

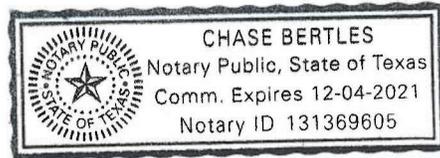
STATE OF TEXAS §
 §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me on this 7th day of May, 2020 by Paul Marchand as President of Camterra Resources, Inc., a Texas Corporation, Managing General Partner of Camterra Resources, Ltd., a Texas limited partnership, on behalf of said limited partnership.

My Commission Expires: 12/04/2021

Chase Bertles
Notary Public

STATE OF _____ §
 §
COUNTY OF _____ §



The foregoing instrument was acknowledged before me on this _____ day of _____, 2020 by _____, as _____ of EOG Resources, Inc., on behalf of said company.

My Commission Expires: _____
Notary Public

PLAT

Aleutian 10-3 Fed Com 213H

SHL: 790' FSL, 1,927' FEL, Sec. 10-23S-31E

BHL: 20' FNL, 2,310' FEL, Sec. 3-23S-31E

-  **Tract 1**
80 AC
NMNM 121955
-  **Tract 2**
80 AC
NMNM 77046
-  **Tract 3**
159.59
NMNM 81953
-  **Communitized Area**

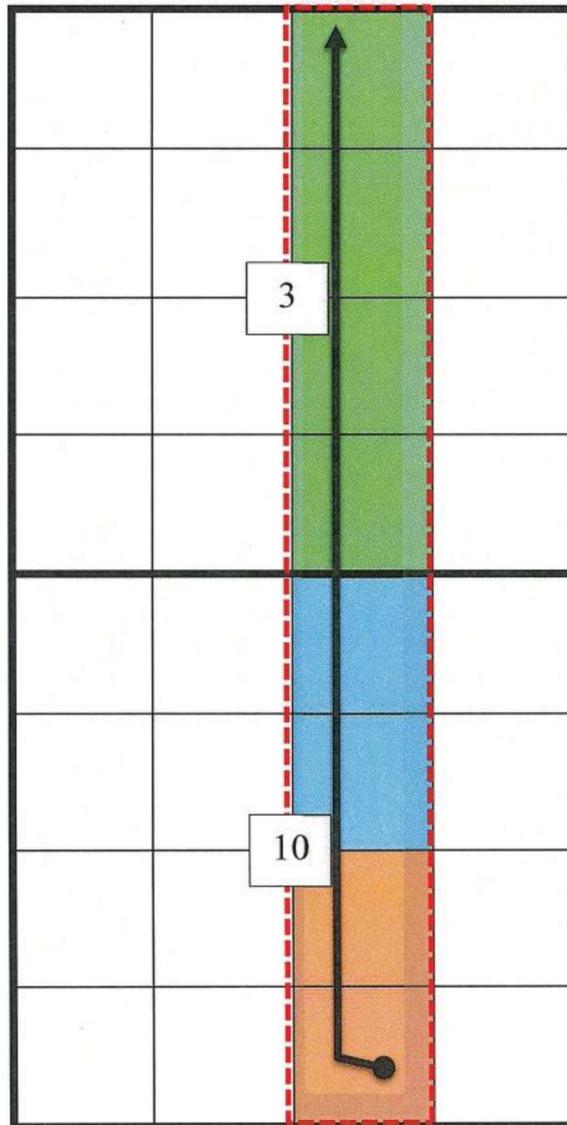


EXHIBIT "B"

To Communitization Agreement dated April 1, 2020, embracing the following lands described in the W2E2 of Sec 10-23S-31E and Lot 2, SWNE, W2SE of Sec 3-23S-31E N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-121955
Lease Date:	May 1, 2009
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Yates Petroleum Corp ET AL
Present Lessee:	Devon Energy Production Company, L.P. - 100.00%
Description of Land Committed:	<u>Township 23 South, Range 31 East, N.M.P.M.</u> Section 10: Insofar and only insofar as said lease covers W2SE
Number of Acres:	80.00
Royalty Rate:	1/8
Name and Percent WI Owners:	Devon Energy Production Company, L.P. - 100%
Name and Percent ORRI Owners:	None

Tract No. 2

Lease Serial No.:	NMNM-77046
Lease Date:	September 1, 1988
Lease Term:	5 Years
Lessor:	United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company, L.P. - 100.00%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
Section 10: Insofar and only insofar as said lease covers
W2NE

Number of Acres: 80.00

Royalty Rate: 1/8

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100%

Name and Percent ORRI Owners: None

Tract No. 3

Lease Serial No.: NMNM - 81953

Lease Date: September 1, 1989

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Present Lessee: EOG Resources, Inc. – 50.00%
Devon Energy Production Co., LP – 43.75%
Camterra Resources Partners, Ltd. – 6.25%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
Section 3: Insofar and only insofar as said lease covers
Lot 2, SWNE, W2NE

Number of Acres: 159.53

Royalty Rate: 1/8th

Name and Percent WI Owners: Devon Energy Production Co., LP
Camterra Resources Partners, Ltd.

Name and Percent ORRI Owners: None

RECAPITULATION

	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	80.00	25.0368%
Tract No. 2	80.00	25.0368%
Tract No. 3	159.53	49.9264%
	<hr/>	
	319.53	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M

E/2 of Section 15

E/2 of Section 22

E/2 of Section 27

Eddy County, New Mexico

Containing 960.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Lebsack

Operator/Vice President

Date

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 20th day of September, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8/7/22
My Commission Expires

Kami Carroll
Notary Public

EXHIBIT "A"

To Communitization Agreement dated February 1, 2020 embracing the following described land in E/2 of Section 15, E/2 of Section 22 and E/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

PLAT

Maldives 15-27 Fed Com 234H

SHL: 640' FSL, 1897' FEL, Sec. 10-23S-31E
BHL: 20' FSL, 1920' FEL, Sec. 27-23S-31E
(INFILL WELL)

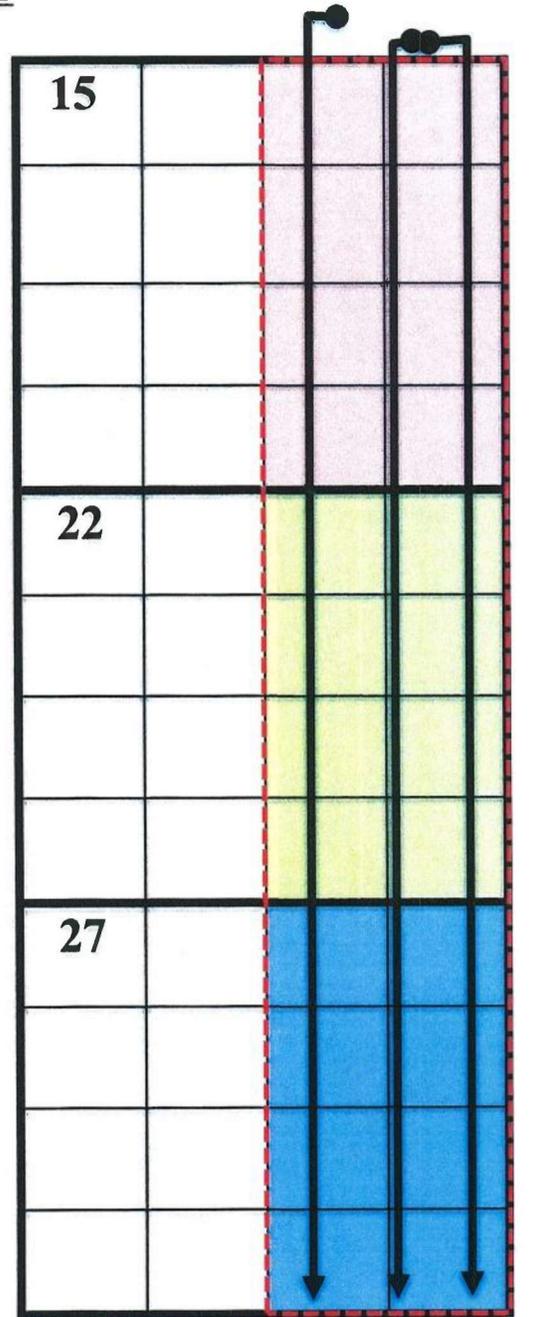
Maldives 15-27 Fed Com 235H

SHL: 15' FSL, 745' FEL, Sec. 10-23S-31E
BHL: 20' FSL, 1130' FEL, Sec. 27-23S-31E
(DEFINING WELL - 960 AC HSU)

Maldives 15-27 Fed Com 236H

SHL: 15' FSL, 715' FEL, Sec. 10-23S-31E
BHL: 20' FSL, 330' FEL, Sec. 27-23S-31E
(INFILL WELL)

-  **Tract 1**
320 AC
NMNM 405444
-  **Tract 2**
320 AC
NMNM 405444A
-  **Tract 3**
320 AC
NMNM 418220A
-  **Communitized Area**



234H 235H 236H

EXHIBIT "B"

To Communitization Agreement dated February 1, 2020 embracing the following described land in E/2 of Section 15, E/2 of Section 22 and E/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 405444
Description of Land Committed:	E/2 of Section 15, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico
Number of Acres:	320.00
Current Lessee of Record:	XTO Holding LLC
Name of ORRI Owners:	L E OPPERMAN DOUGLAS ABELL DENTON BALONEY FEATHERS LTD FIGURE 4 INVESTMENT TRUST SOURCE ROCK MINERALS LP LORRAINE L JOHNSON FAMILY TRUST INNERARITY FAMILY MINERALS LLC TD MINERALS LLC LISA GAIL KARABATSOS DEVON ENERGY PROD CO LP JADT MINERALS LTD JOE N GIFFORD GEORGIA B BASS PATRICIA BOYLE YOUNG KIMBELL ROYALTY HOLDINGS LLC RICHARD DONALD JONES JR PONY OIL OPERATING LLC MOMENTUM MINERALS OPERATING LP MERPEL LLC PATRICIA B YOUNG MGMT TR PEGASUS RESOURCES LLC MCMULLEN MINERALS LLC

Name of Working Interest Owners: Devon Energy Production Company, L.P.
 TEK Properties LTD
 Joe N Gifford
 Otto E Schroeder Jr
 Catherine M Grace
 Mary Margaret Olson Trust
 The Nancy Stallworth Thomas Marital Trust
 P A Allman Trust
 George M Allman III Trust
 Marilyn M Allman Trust
 Jill Allman Mancuso Trust
 Donald C Allman Trust
 George Allman Jr Trust
 Mary Elizabeth Schram Trust
 Margaret Sue Schroeder Trust
 Michelle Allman Grantor Trust
 Theresa Allman Smith Grantor Trust
 Titus Oil & Gas Production, LLC

Non-Consenting parties under Pooling Order No R-21318: Nancy Thomas
 Alfred F Schram Senior Estate
 Schram Family Living Revoc Trust
 Northern Bank & Trust, Trustee of the
 Mary Patricia Dougherty Trust

Tract No. 2

Lease Serial Number: NMNM 405444A

Description of Land Committed: E/2 of Section 22, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Name of ORRI Owners:
 L E OPPERMAN
 DOUGLAS ABELL DENTON
 BALONEY FEATHERS LTD
 FIGURE 4 INVESTMENT TRUST
 SOURCE ROCK MINERALS LP
 LORRAINE L JOHNSON FAMILY TRUST
 INNERARITY FAMILY MINERALS LLC
 TD MINERALS LLC
 LISA GAIL KARABATSOS
 DEVON ENERGY PROD CO LP
 JADT MINERALS LTD

JOE N GIFFORD
GEORGIA B BASS
PATRICIA BOYLE YOUNG
KIMBELL ROYALTY HOLDINGS LLC
RICHARD DONALD JONES JR
PONY OIL OPERATING LLC
MOMENTUM MINERALS OPERATING LP
MERPEL LLC
PATRICIA B YOUNG MGMT TR
PEGASUS RESOURCES LLC
MCMULLEN MINERALS LLC

Name of Working Interest Owners:

Devon Energy Production Company, L.P.
Occidental Permian LTD
TEK Properties LTD
Joe N Gifford
Otto E Schroeder Jr
Catherine M Grace
Mary Margaret Olson Trust
The Nancy Stallworth Thomas Marital Trust
P A Allman Trust
George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust
Theresa Allman Smith Grantor Trust
Titus Oil & Gas Production, LLC

Non-Consenting parties under Pooling Order No R-21318: Nancy Thomas
Alfred F Schram Senior Estate
Schram Family Living Revoc Trust
Northern Bank & Trust, Trustee of
the Mary Patricia Dougherty Trust

Tract No. 3

Lease Serial Number: NMNM 418220A

Description of Land Committed: E/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Name of ORRI Owners:

RICHARD C GIBSON
L E OPPERMAN
DOUGLAS ABELL DENTON
REGENT OIL & GAS COMPANY LP
MARY LOU CASSIDY
BALONEY FEATHERS LTD
FIGURE 4 INVESTMENT TRUST
HILL INVESTMENTS LTD
MICKEY GIBSON
CHRISTENSEN RESOURCE PROPERTIES LP
CHRISTENSEN HOLDINGS LP
INNERARITY FAMILY MINERALS LLC
TD MINERALS LLC
LISA GAIL KARABATSOS
DEVON ENERGY PROD CO LP
GEOMAR RESOURCES INC
JADT MINERALS LTD
JOE N GIFFORD
GEORGIA B BASS
DOROTHY J KEENOM INDIV
H-S MINERALS & REALTY LTD
PERRY RESOURCES LLC
HOUSTON & EMMA HILL TRUST ESTATE
JAMES R HILL FAMILY LTD PTNRSP
GLENN LATTIMORE FAMILY LP
RICHARD DONALD JONES JR
NANCY PUFF JONES TRUST
PONY OIL OPERATING LLC
MOMENTUM MINERALS OPERATING LP
MERPEL LLC
WEST BEND ENERGY PARTNERS LLC
PATRICIA B YOUNG MGMT TR
PEGASUS RESOURCES LLC
MCMULLEN MINERALS LLC

Name of Working Interest Owners:

- Devon Energy Production Company, L.P.
- OXY USA INC
- TEK Properties LTD
- Joe N Gifford
- Otto E Schroeder Jr
- Catherine M Grace
- Mary Margaret Olson Trust
- The Nancy Stallworth Thomas Marital Trust
- P A Allman Trust
- George M Allman III Trust
- Marilyn M Allman Trust
- Jill Allman Mancuso Trust
- Donald C Allman Trust
- George Allman Jr Trust
- Mary Elizabeth Schram Trust
- Margaret Sue Schroeder Trust
- Michelle Allman Grantor Trust
- Theresa Allman Smith Grantor Trust
- Titus Oil & Gas Production, LLC

Non-Consenting parties under Pooling Order No R-21318: Nancy Thomas

- Alfred F Schram Senior Estate
- Schram Family Living Revoc Trust
- Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	33.3333%
2	320.00	33.3333%
3	<u>320.00</u>	<u>33.3333%</u>
Total	960.00	100.0000%

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

Company: Devon Energy Production Company, L.P.

KD

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 2nd day of September, 2020, before me, a Notary Public

for the State of Oklahoma, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/7/22
My Commission Expires



Kami Carroll
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date 6/24/20

By: 

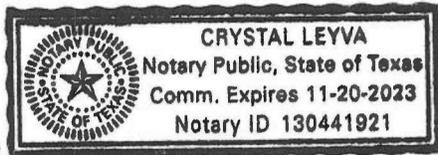
Name: _____
Title: Joe N Gifford

ACKNOWLEDGEMENT

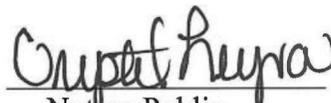
STATE OF Texas)
COUNTY OF Midland) ss.

On this 29th day of June, 2020, before me, a Notary Public
for the State of Texas, personally
appeared Joe N. Gifford, known to me to be the
_____ of Joe N Gifford.

(SEAL)



11-20-23
My Commission Expires


Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

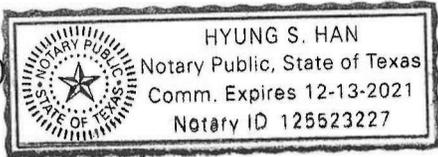
7/2/20
Date

By: [Signature]
Name: Otto E. Schroeder, III
Title: Independent Executor for Otto Eugene Schroeder, Jr.

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Dallas) ss.

On this 2nd day of July, 2020, before me, a Notary Public
for the State of Texas, personally appeared Otto E. Schroeder, III,
Independent Executor for Otto Eugene Schroeder, Jr.

(SEAL) 

12/13/2021
My Commission Expires

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

7-8-2020
Date

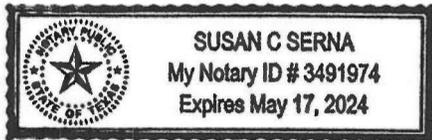
By: Catherine M Grace
Name: Catherine M Grace

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Tarrant) ss.

On this 7 day of July, 2020, before me, a Notary Public
for the State of Texas, personally appeared Catherine M Grace.

(SEAL)



5-17-2024
My Commission Expires

Susan C Serna
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

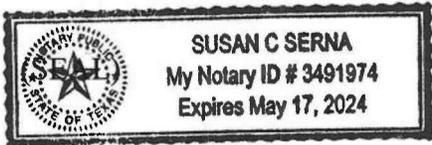
8-4-2020
Date

By: [Signature]
Name: LM Olson, Trustee
Title: Mary Margaret Olson Trust

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Tarrant) ss.

On this 4 day of August, 2020, before me, a Notary Public
for the State of Texas, personally
appeared L.M Olson, known to me to be
the Trustee of the Mary Margaret Olson Trust.



5-17-2024
My Commission Expires

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date 7/1/2020

By: [Signature]

Name: Alicia M. Surratt

Title: Nancy Stallworth Thomas Marital Trust
JPMorgan Chase Bank, N.A. Co-Trustee
Alicia M. Surratt, Executive Director

ACKNOWLEDGEMENT

STATE OF [TEXAS])
) ss.
COUNTY OF [DALLAS])

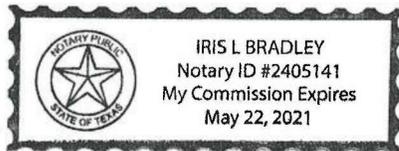
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Alicia M. Surratt, know to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Alicia M. Surratt for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed in the capacity therein state.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 1st day of July, 2020.

[Signature]

Notary Public in and for the State of Texas

My Commission expires : 5-22-2021



**/WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

7/1/2020
Date

By: 

Name: Alicia M. Surratt

Title: P A Allman Trust
JPMorgan Chase Bank, N.A, Trustee
Alicia M. Surratt, Executive Director

STATE OF [Texas] §

§

COUNTY OF [Dallas] §

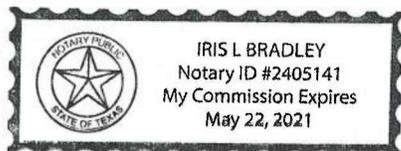
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Alicia M. Surratt, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Alicia M. Surratt for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 1st day of July, 2020.



Notary Public in and for the State of [Texas]

My Commission expires: 5-22-2021



**/WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

7/1/2020
Date

By: [Signature]

Name: Alicia M. Surratt

Title: George M Allman III Trust
JPMorgan Chase Bank, N.A, Trustee
Alicia M. Surratt, Executive Director

STATE OF [Texas] §
§
COUNTY OF [Dallas] §

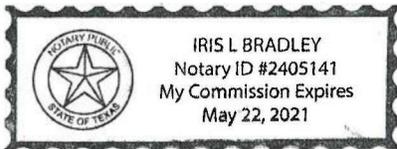
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Alicia M. Surratt, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Alicia M. Surratt for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 1st day of July, 2020.

[Signature]

Notary Public in and for the State of [Texas]

My Commission expires: 5/22/2021



**/WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

7/1/2020
Date

By: 

Name: Alicia M. Surratt

Title: Marilyn M Allman Trust
JPMorgan Chase Bank, N.A., Trustee
Alicia M. Surratt, Executive Director

STATE OF [Texas] §

§

COUNTY OF [Dallas] §

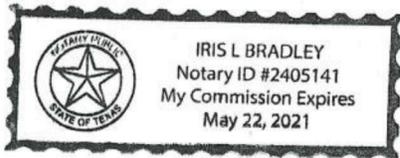
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Alicia M. Surratt, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Alicia M. Surratt for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 1st day of July, 2020.



Notary Public in and for the State of [Texas]

My Commission expires: 5-22-2021



**/WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

7/1/2020
Date

By: [Signature]

Name: Alicia M. Surratt

Title: Jill Allman Mancuso Trust
JPMorgan Chase Bank, N.A, Trustee
Alicia M. Surratt, Executive Director

STATE OF [Texas] §

§

COUNTY OF [Dallas] §

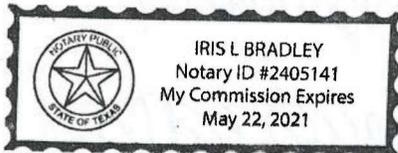
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared Alicia M. Surratt, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Alicia M. Surratt for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 1st day of July, 2020.

[Signature]

Notary Public in and for the State of [Texas]

My Commission expires 5/22/2021



From: [Harms, Jenny](#)
To: [McClure, Dean, EMNRD](#)
Subject: FW: [EXTERNAL] surface commingling application PLC-754
Date: Monday, July 26, 2021 6:05:32 AM

Hi Dean,

Please see the tracking numbers below:

FIGURE 4 INVESTMENT TRUST(C/O BURT SIMPSON)- 15611 WILDWOOD TRACE, MAGNOLIA, Texas 77354 [9405509898642087272995](#)

Delivered, In/At Mailbox
July 22, 2021 at 10:05 am
MAGNOLIA, TX 77354

Hill Investments, Ltd, Casody Enterprises LLC – P O Box 1568, Cedar Park, TX 78630 [9405509898642735134835](#)

Delivered, PO Box
July 22, 2021 at 10:32 am
CEDAR PARK, TX 78630

Glenn Lattimore Family LP – P O Box 429, Ft Worth, TX 76101 [9405509898642087274524](#)

Delivered, PO Box
July 22, 2021 at 5:59 am
FORT WORTH, TX 76102

Mickey Gibson – P O Box 590, Cave Creek, AZ 85327 [9405509898642087275217](#)

Delivered, In/At Mailbox
July 23, 2021 at 10:18 am
PRESCOTT, AZ 86305

Thank you,

Jenny Harms

Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: Harms, Jenny
Sent: Monday, July 19, 2021 8:37 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] surface commingling application PLC-754

Hi Dean,

The box that was outlined on the plat should have been West side of the plat as you mentioned below. This location will not be drilled at the moment, as the team has decided to drill it later in the future. I will submit a sundry to update the plat outline to correct the spacing.

I have requested re-notice for the locations below and will update when the letters have tracking provided.

Thank you,

Jenny Harms

Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, July 6, 2021 1:15 PM
To: Harms, Jenny <Jenny.Harms@dvn.com>
Subject: [EXTERNAL] surface commingling application PLC-754

Ms. Harms,

I am reviewing surface commingling application PLC-754 which involves the Aleutian 10 CTB 3 operated by Devon Energy Production Company, LP (6137).

Please confirm the spacing unit and CA for the following well; the C-102 has it identified as being dedicated to the E/2, but the location of the FTP and LTP seems to suggest it should be dedicated to the W/2 and require a NSL:

		15-23S-31E	
30-015-47060	Maldives 15 27 Federal Com #233H	22-23S-31E	33840
		27-23S-31E	

Please confirm that the following persons have received notification of this application; for the e-mailed ones I will need to see a reply email from them accepting notice:

3/5/2021	FIGURE 4 INVESTMENT TRUST	9414 8149 0152 7181911468	Returned	x	
	HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL				
3/15/2021	PRES	9414 8149 0152 7181911536	Returned	x	
3/7/2021	GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP	9414814901527181914353	In-Transit	x	e-mailed
3/6/2021	MICKEY GIBSON	9414814901527181914360	In-Transit	x	e-mailed

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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From: [Harms, Jenny](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-754
Date: Monday, October 4, 2021 1:51:24 PM

Hi Dean,

We received BLM approval on the sundry and I have uploaded the sundry to the NMOCD website this morning. Please see the below link.

<https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/OperatorData/ActionStatusItem.aspx?ab=109,174,7,9,162,87,73,121&cd=35,248,102,148,85,202,10,19&ef=250,19,207,92,158,152,220,169&gh=186,95,252,71,222,74,190,247>

Thank you,

Jenny Harms

Regulatory Compliance Professional
 Work Phone: (405)552-6560
Jennifer.harms@dyn.com
 Devon Energy Center-Tower
 333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, October 1, 2021 7:52 AM
To: Harms, Jenny <Jenny.Harms@dyn.com>
Subject: FW: [EXTERNAL] surface commingling application PLC-754

Hello Jenny,

Please provide an update regarding the below requests.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: McClure, Dean, EMNRD
Sent: Wednesday, July 28, 2021 4:35 PM
To: Harms, Jenny <Jenny.Harms@dyn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-754

Hello Jenny,

Please let me know when the sundry has been approved by the BLM and has been submitted to the OCD.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Harms, Jenny <Jenny.Harms@dyn.com>
Sent: Monday, July 26, 2021 6:04 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: FW: [EXTERNAL] surface commingling application PLC-754

Hi Dean,

Please see the tracking numbers below:

FIGURE 4 INVESTMENT TRUST(C/O BURT SIMPSON)- 15611 WILDWOOD TRACE, MAGNOLIA, Texas 77354 [9405509898642087272995](#)
 Delivered, In/At Mailbox
 July 22, 2021 at 10:05 am
 MAGNOLIA, TX 77354

Hill Investments, Ltd, Casody Enterprises LLC – P O Box 1568, Cedar Park, TX 78630 [9405509898642735134835](#)
 Delivered, PO Box
 July 22, 2021 at 10:32 am
 CEDAR PARK, TX 78630

Glenn Lattimore Family LP – P O Box 429, Ft Worth, TX 76101 [9405509898642087274524](#)
 Delivered, PO Box
 July 22, 2021 at 5:59 am
 FORT WORTH, TX 76102

Mickey Gibson – P O Box 590, Cave Creek, AZ 85327 [9405509898642087275217](#)
 Delivered, In/At Mailbox
 July 23, 2021 at 10:18 am
 PRESCOTT, AZ 86305

Thank you,

Jenny Harms

Regulatory Compliance Professional
 Work Phone: (405)552-6560

Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: Harms, Jenny
Sent: Monday, July 19, 2021 8:37 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] surface commingling application PLC-754

Hi Dean,

The box that was outlined on the plat should have been West side of the plat as you mentioned below. This location will not be drilled at the moment, as the team has decided to drill it later in the future. I will submit a sundry to update the plat outline to correct the spacing.

I have requested re-notice for the locations below and will update when the letters have tracking provided.

Thank you,

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, July 6, 2021 1:15 PM
To: Harms, Jenny <Jenny.Harms@dvn.com>
Subject: [EXTERNAL] surface commingling application PLC-754

Ms. Harms,

I am reviewing surface commingling application PLC-754 which involves the Aleutian 10 CTB 3 operated by Devon Energy Production Company, LP (6137).

Please confirm the spacing unit and CA for the following well; the C-102 has it identified as being dedicated to the E/2, but the location of the FTP and LTP seems to suggest it should be dedicated to the W/2 and require a NSL:

30-015-47060	Maldives 15 27 Federal Com #233H	15-23S-31E	33840
		22-23S-31E	
		27-23S-31E	

Please confirm that the following persons have received notification of this application; for the e-mailed ones I will need to see a reply email from them accepting notice:

3/5/2021	FIGURE 4 INVESTMENT TRUST	9414 8149 0152 7181911468	Returned	x	
	HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL				
3/15/2021	PRES	9414 8149 0152 7181911536	Returned	x	
3/7/2021	GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP	9414814901527181914353	In-Transit	x	e-mailed
3/6/2021	MICKEY GIBSON	9414814901527181914360	In-Transit	x	e-mailed

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-754
Date: Thursday, October 7, 2021 4:53:55 PM
Attachments: [PLC754 Order.pdf](#)

NMOCD has issued Administrative Order PLC-754 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46964	Aleutian 10 3 Federal Com #211H	W/2 W/2	3-23S-31E	39350
		W/2 W/2	10-23S-31E	
30-015-46965	Aleutian 10 3 Federal Com #212H	E/2 W/2	3-23S-31E	39350
		E/2 W/2	10-23S-31E	
30-015-46966	Aleutian 10 3 Federal Com #213H	W/2 E/2	3-23S-31E	39350
		W/2 E/2	10-23S-31E	
30-015-47060	Maldives 15 27 Federal Com #233H	W/2	15-23S-31E	33840
		W/2	22-23S-31E	
		W/2	27-23S-31E	
30-015-47061	Maldives 15 27 Federal Com #234H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	
30-015-47084	Maldives 15 27 Federal Com #235H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	
30-015-47062	Maldives 15 27 Federal Com #236H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-754

Operator: Devon Energy Production Company, LP (6137)

Publication Date:

Submittal Date: 3/22/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
2/8/2021	BALONEY FEATHERS LTD BY ELK MOUNT	9414 8149 0152 7181911376	Delivered
2/11/2021	CAMTERRA RESOURCES PTNRS LTD ATTN	9414 8149 0152 7181911383	Delivered
2/8/2021	CATHERINE GRACE REVOCABLE TR DEC	9414 8149 0152 7181911390	Delivered
2/8/2021	CHRISTENSEN HOLDINGS LP	9414 8149 0152 7181911406	Delivered
2/18/2021	CHRISTENSEN RESOURCE PROPERTIES LI	9414 8149 0152 7181 911413	Delivered
2/9/2021	DONALD C ALLMAN TRUST UA DATED 10-	9414 8149 0152 7181911420	Delivered
2/8/2021	DOROTHY J KEENOM INDIV	9414 8149 0152 7181911437	Delivered
2/4/2021	DOUGLAS ABELL DENTON	9414 8149 0152 7181 9114 44	Unknown
2/8/2021	DSD ENERGY RESOURCES LLC	9414 8149 0152 7181911451	Delivered
3/5/2021	FIGURE 4 INVESTMENT TRUST	9414 8149 0152 7181911468	Returned
2/4/2021	GEOMAR RESOURCES INC MIKE WALTRII	9414 8149 0152 7181 9114 75	Unknown
2/9/2021	GEORGE ALLMAN JR TRUST UA DTD 10-26	9414 8149 0152 7181911482	Delivered
2/9/2021	GEORGE M ALLMAN III TRUST GEORGE M	9414 8149 0152 7181911499	Delivered
2/9/2021	GEORGIA B BASS	9414 8149 0152 7181911505	Delivered
2/4/2021	GLENN LATTIMORE FAMILY LP A TEXAS]	9414 8149 0152 7181 9115 12	Unknown
2/4/2021	HATCH ROYALTY LLC	9414 8149 0152 7181 9115 29	Unknown
3/15/2021	HILL INVESTMENTS LTD CASODY ENTERI	9414 8149 0152 7181911536	Returned
2/13/2021	H-S MINERALS & REALTY LTD RC STAR LI	9414 8149 0152 7181 9115 43	Delivered
2/16/2021	INNERARITY FAMILY MINERALS LLC	9414 8149 0152 7181911550	Delivered
2/8/2021	JADT MINERALS LTD	9414 8149 0152 7181911567	Delivered
2/9/2021	JILL ALLMAN MANCUSO TRUST JILL ALL	9414 8149 0152 7181911574	Delivered
2/9/2021	JOE N GIFFORD	9414 8149 0152 7181911581	Delivered
2/10/2021	KIMBELL ROYALTY HOLDINGS LLC % DU	9414 8149 0152 7181911598	Delivered
2/8/2021	L E OPPERMANN	9414 8149 0152 7181911604	Delivered
2/10/2021	LISA GAIL KARABATSOS	9414 8149 0152 7181 9116 11	Delivered
2/9/2021	LORRAINE L JOHNSON FAMILY TRUST FA	9414 8149 0152 7181 9116 35	Delivered
2/9/2021	MARGARET SUE SCHROEDER TRUST UA D	9414 8149 0152 7181 9116 42	Delivered
2/9/2021	MARILYN M ALLMAN TRUST MARILYN M.	9414 8149 0152 7181 9116 59	Delivered
2/9/2021	MARY ELIZABETH SCHRAM TRUST UA DT	9414 8149 0152 7181 9116 66	Delivered
2/8/2021	MARY MARGARET OLSON TRUST LEONAF	9414 8149 0152 7181 9116 73	Delivered
2/8/2021	MCMULLEN MINERALS LLC	9414 8149 0152 7181 9116 80	Delivered
2/8/2021	MERPEL LLC PONY OIL OPERATING LLC	9414 8149 0152 7181 9116 97	Delivered
2/9/2021	MICHELLE ALLMAN GRANTOR TRUST UA	9414 8149 0152 7181 9117 03	Delivered
2/4/2021	MICKEY GIBSON	9414 8149 0152 7181 9117 10	Unknown
2/9/2021	MOMENTUM MINERALS OPERATING LP	9414 8149 0152 7181 9117 27	Delivered
2/8/2021	NANCY PUFF JONES TRUST DOROTHY JEA	9414 8149 0152 7181 9117 34	Delivered
2/9/2021	NANCY STALLWORTH THOMAS MARITAL	9414 8149 0152 7181 9117 41	Delivered
2/12/2021	OCCIDENTAL PERMIAN LTD SUCCESSOR	9414 8149 0152 7181 9117 58	Delivered
2/12/2021	ONRR ROYALTY MANAGEMENT PROGRAM	9414 8149 0152 7181 9117 65	Delivered

2/8/2021	OTTO & DORIS SCHROEDER FAMILY TR O	9414 8149 0152 7181 9117 72	Delivered
2/12/2021	OXY USA INC	9414 8149 0152 7181 9117 89	Delivered
2/9/2021	P A ALLMAN TRUST PHYLLIS ANNE ALLM	9414 8149 0152 7181 9117 96	Delivered
2/12/2021	PATRICIA B YOUNG MGMT TR 1ST NTL BK	9414 8149 0152 7181 9118 02	Delivered
2/16/2021	PATRICIA BOYLE YOUNG	9414 8149 0152 7181 9118 19	Delivered
2/8/2021	PEGASUS RESOURCES LLC	9414 8149 0152 7181 9118 26	Delivered
2/8/2021	PERRY RESOURCES LLC	9414 8149 0152 7181 9118 33	Delivered
2/13/2021	PONY OIL OPERATING LLC JOHN PAUL M	9414 8149 0152 7181 9118 40	In-Transit
2/22/2021	REGENT OIL & GAS COMPANY LP	9414 8149 0152 7181 9118 57	Delivered
2/24/2021	RICHARD C GIBSON	9414 8149 0152 7181 9118 64	Delivered
2/12/2021	RICHARD DONALD JONES JR	9414 8149 0152 7181 9118 71	Delivered
2/10/2021	SOURCE ROCK MINERALS LP	9414 8149 0152 7181 9118 88	Delivered
2/4/2021	TD MINERALS LLC	9414 8149 0152 7181 9118 95	Unknown
2/4/2021	TEK PROPERTIES LTD % THOMAS E KELL	9414 8149 0152 7181 9119 01	Unknown
2/9/2021	THERESA ALLMAN SMITH GRANTOR TRU	9414 8149 0152 7181 9119 18	Delivered
2/8/2021	TITUS OIL & GAS PRODUCTION LLC TITUS	9414 8149 0152 7181 9119 25	Delivered
2/8/2021	VERITAS TM RESOURCES LLC	9414 8149 0152 7181 9119 32	Delivered
2/8/2021	WEST BEND ENERGY PARTNERS LLC	9414 8149 0152 7181 9119 49	Delivered
2/9/2021	MARY PATRICIA DOUGHERTY TRUST	9414 8149 0152 7181 9119 56	Delivered
2/8/2021	ALFRED F SCHRAM SR ESTATE C/O MARG	9414 8149 0152 7181 9119 63	Delivered
2/9/2021	NANCY S THOMAS	9414 8149 0152 7181 9119 70	Delivered
2/22/2021	SCHRAM FAMILY LIVING REVOCABLE TR	9414 8149 0152 7181 9119 87	Delivered
Notice sent on 2/24/2021			
3/2/2021	DOUGLAS ABELL DENTON	947923357896	Delivered
3/3/2021	GEOMAR RESOURCES INC MIKE WALTRII	947923357900	Delivered
3/7/2021	GLENN LATTIMORE FAMILY LP A TEXAS]	9414814901527181914353	In-Transit
3/2/2021	HATCH ROYALTY LLC	947923357911	Delivered
3/6/2021	MICKEY GIBSON	9414814901527181914360	In-Transit
3/3/2021	PONY OIL OPERATING LLC JOHN PAUL M	947923357922	Delivered
3/2/2021	TD MINERALS LLC	947923357933	Delivered
3/3/2021	TEK PROPERTIES LTD % THOMAS E KELL	947923357944	Delivered
Notice sent prior to 7/22/2021			
7/22/2021	FIGURE 4 INVESTMENT TRUST	9405509898642087272995	Delivered
7/22/2021	HILL INVESTMENTS LTD CASODY ENTERI	9405509898642735134835	Delivered
7/22/2021	GLENN LATTIMORE FAMILY LP A TEXAS]	9405509898642087274524	Delivered
7/23/2021	MICKEY GIBSON	9405509898642087275217	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-754

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall

submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil

or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-754
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Aleutian 10 Central Tank Battery 3
Central Tank Battery Location: Units N O Section 10, Township 23 South, Range 31 East
Gas Title Transfer Meter Location: Units N O Section 10, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
JAMES RANCH; BONE SPRING	33840
LIVINGSTON RIDGE; BONE SPRING	39350

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 081953	W/2, W/2 E/2	3-23S-31E
NMNM 077046	C D E F J L M O	10-23S-31E
NMNM 121955	B G K N	10-23S-31E
NMNM 405444	E/2	15-23S-31E
NMNM 405444A	E/2	22-23S-31E
NMNM 418220A	E/2	27-23S-31E
	W/2	15-23S-31E
CA Bone Spring NMNM 141293	W/2	22-23S-31E
	W/2	27-23S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46964	Aleutian 10 3 Federal Com #211H	W/2 W/2	3-23S-31E	39350
		W/2 W/2	10-23S-31E	
30-015-46965	Aleutian 10 3 Federal Com #212H	E/2 W/2	3-23S-31E	39350
		E/2 W/2	10-23S-31E	
30-015-46966	Aleutian 10 3 Federal Com #213H	W/2 E/2	3-23S-31E	39350
		W/2 E/2	10-23S-31E	
30-015-47060	Maldives 15 27 Federal Com #233H	W/2	15-23S-31E	33840
		W/2	22-23S-31E	
		W/2	27-23S-31E	
30-015-47061	Maldives 15 27 Federal Com #234H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	
30-015-47084	Maldives 15 27 Federal Com #235H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	
30-015-47062	Maldives 15 27 Federal Com #236H	E/2	15-23S-31E	33840
		E/2	22-23S-31E	
		E/2	27-23S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-754
Operator: Devon Energy Production Company, LP (6137)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	W/2 W/2	3-23S-31E	319.67	A
	W/2 W/2	10-23S-31E		
CA Bone Spring BLM	E/2 W/2	3-23S-31E	319.59	B
	E/2 W/2	10-23S-31E		
CA Bone Spring BLM	W/2 E/2	3-23S-31E	319.53	C
	W/2 E/2	10-23S-31E		
CA Bone Spring BLM	E/2	15-23S-31E	960	D
	E/2	22-23S-31E		
	E/2	27-23S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 081953	W/2 W/2	3-23S-31E	159.67	A
NMNM 077046	W/2 W/2	10-23S-31E	160	A
NMNM 081953	E/2 W/2	3-23S-31E	159.59	B
NMNM 077046	E/2 NW/4	10-23S-31E	80	B
NMNM 121955	E/2 SW/4	10-23S-31E	80	B
NMNM 081953	W/2 E/2	3-23S-31E	159.53	C
NMNM 121955	W/2 NE/4	10-23S-31E	80	C
NMNM 077046	W/2 SE/4	10-23S-31E	80	C
NMNM 405444	E/2	15-23S-31E	320	D
NMNM 405444A	E/2	22-23S-31E	320	D
NMNM 418220A	E/2	27-23S-31E	320	D

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21600

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 21600
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021