

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Ophelia 22 Fed Com **API:** 30-025-44006  
**Pool:** Sanders Tank; Upper Wolfcamp **Pool Code:** 98097

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Trascher

Print or Type Name

*Lisa Trascher*

Signature

04/07/2020

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.  
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code Sanders Tank; Upper Wolfcamp [98097]  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/07/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OPHELIA 22 FED	705H	300254400700S1	NMNM122622	NMNM137525	EOG
OPHELIA 22 FED	704H	300254400600S1	NMNM122622	NMNM137525	EOG
OPHELIA 22 FED	707H	300254400800S1	NMNM122622	NMNM137526	EOG
OPHELIA 22 FED	706H	300254400900S1	NMNM122622	NMNM137526	EOG
OPHELIA 22 FED	710H	300254464300S1	NMNM122622	NMNM122622	EOG
OPHELIA 22 FED	712H	300254466900X1	NMNM122622	NMNM122622	EOG
OPHELIA 22 FED	711H	300254464400X1	NMNM122622	NMNM122622	EOG

within the Wolfcamp pool listed below, for Lease NM NM 122622 and for CA NM NM 137526 and NM NM 137525. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

### Surface Disturbance

Is any additional surface disturbance proposed?: No

### NOI Attachments

**Procedure Description**

Fed\_Application\_Ophelia\_20210317095941.pdf

### Conditions of Approval

**Specialist Review**

Surface\_Commingling\_COA\_20210406130654.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
OPHELIA 22 FED	705H	300254400700S1	NMNM122622	NMNM137525	EOG
OPHELIA 22 FED	704H	300254400600S1	NMNM122622	NMNM137525	EOG
OPHELIA 22 FED	707H	300254400800S1	NMNM122622	NMNM137526	EOG
OPHELIA 22 FED	706H	300254400900S1	NMNM122622	NMNM137526	EOG
OPHELIA 22 FED	710H	300254464300S1	NMNM122622	NMNM122622	EOG
OPHELIA 22 FED	712H	300254466900X1	NMNM122622	NMNM122622	EOG
OPHELIA 22 FED	711H	300254464400X1	NMNM122622	NMNM122622	EOG

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

### Field Representative

**Representative Name:** Lisa Trascher

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Zip:** 79706

**Phone:** (432)247-6331

**Email address:** lisa\_trascher@eogresources.com

### BLM Point of Contact

**BLM POC Name:** Jonathon W Shepard

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 04/06/2021

### APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in W2 of Section 22 & NW4 of Section 27 in Township 26 South, Range 33 East within the Wolfcamp pool listed below, for Lease NM NM 122622 and for CA NM NM 137526 and NM NM 137525. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Ophelia 22 FED COM #704H	D-22-26S-33E	30-025-44006	Sanders Tank; Upper Wolfcamp [98097]	75	49	140	1341
Ophelia 22 FED COM #705H	D-22-26S-33E	30-025-44007	Sanders Tank; Upper Wolfcamp [98097]	190	49	600	1362
Ophelia 22 FED COM #706H	C-22-26S-33E	30-025-44009	Sanders Tank; Upper Wolfcamp [98097]	150	49	418	1322
Ophelia 22 FED COM #707H	C-22-26S-33E	30-025-44008	Sanders Tank; Upper Wolfcamp [98097]	100	49	350	1352
Ophelia 22 FED COM #710H	D-22-26S-33E	30-025-44643	Sanders Tank; Upper Wolfcamp [98097]	180	49	521	1363
Ophelia 22 FED COM #751H	D-22-26S-33E	30-025-44644	Sanders Tank; Upper Wolfcamp [98097]	*1600	*46	*3200	*1300
Ophelia 22 FED COM #742H	D-22-26S-33E	30-025-44669	Sanders Tank; Upper Wolfcamp [98097]	*1600	*46	*3200	*1300

\*projected, pending completion

#### **GENERAL INFORMATION :**

- Federal lease NM NM 122622 covers 1640 acres including NW4 Section 22 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 137526 covers 240 acres including E2W2 of Section 22 and N2 of the E2W2 Section 27 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 137525 covers 240 acres including W2W2 of Section 22 and N2 of the W2W2 Section 27 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNW of Section 22 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 122622.

- An application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097]) from Lease NM NM 122622 and from CA's NM NM 137525 and NM NM 137526.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

### **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

OPHELIA 22 FED COM #704H gas allocation meter is an orifice meter (S/N 67327501)

OPHELIA 22 FED COM #705H gas allocation meter is an orifice meter (S/N 67327502)

OPHELIA 22 FED COM #706H gas allocation meter is an orifice meter (S/N 67327503)

OPHELIA 22 FED COM #707H gas allocation meter is an orifice meter (S/N 67327504)

OPHELIA 22 FED COM #710H gas allocation meter is an orifice meter (S/N 67327505)

OPHELIA 22 FED COM #751H gas allocation meter is an orifice meter (S/N \*11111111)

OPHELIA 22 FED COM #742H gas allocation meter is an orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

OPHELIA 22 FED COM #704H oil allocation meter is a Coriolis meter (S/N 10-73918)

OPHELIA 22 FED COM #705H oil allocation meter is a Coriolis meter (S/N 10-73919)

OPHELIA 22 FED COM #706H oil allocation meter is a Coriolis meter (S/N 10-73920)

OPHELIA 22 FED COM #707H oil allocation meter is a Coriolis meter (S/N 10-73921)

OPHELIA 22 FED COM #710H oil allocation meter is a Coriolis meter (S/N 10-73922)

OPHELIA 22 FED COM #751H oil allocation meter is a Coriolis meter (S/N 10-\*11111)

OPHELIA 22 FED COM #742H oil allocation meter is a Coriolis meter (S/N 10-\*11111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67327551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#67327556 and # 67327557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67327586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 5, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Ophelia 22 Fed Com 704H-707H, 710H, 751H and 742H

To whom it may concern

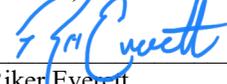
This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44006	Ophelia 22 FED COM #704H	D-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44007	Ophelia 22 FED COM #705H	D-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44009	Ophelia 22 FED COM #706H	C-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44008	Ophelia 22 FED COM #707H	C-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44643	Ophelia 22 FED COM #710H	D-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44644	Ophelia 22 FED COM #751H	D-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-44669	Ophelia 22 FED COM #742H	D-22-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:   
Riker Everett  
Senior Landman

4/6/21  
Date

# OPHELIA 22 FED COM SURFACE COMMINGLING PLAT



- NMNM 122622
- Proposed Well Bore
- Flowlines
- OPHELIA 22 FED COM CTB
- PAD
- NM NM 137526
- NM NM 137525
- FMP Location

**T26S-R33E**

API #	Well Name
30-025-44006	OPHELIA 22 FED COM #704H
30-025-44007	OPHELIA 22 FED COM #705H
30-025-44009	OPHELIA 22 FED COM #706H
30-025-44008	OPHELIA 22 FED COM #707H
30-025-44643	OPHELIA 22 FED COM #710H
30-025-44644	OPHELIA 22 FED COM #751H
30-025-44669	OPHELIA 22 FED COM #742H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 2/4/2021

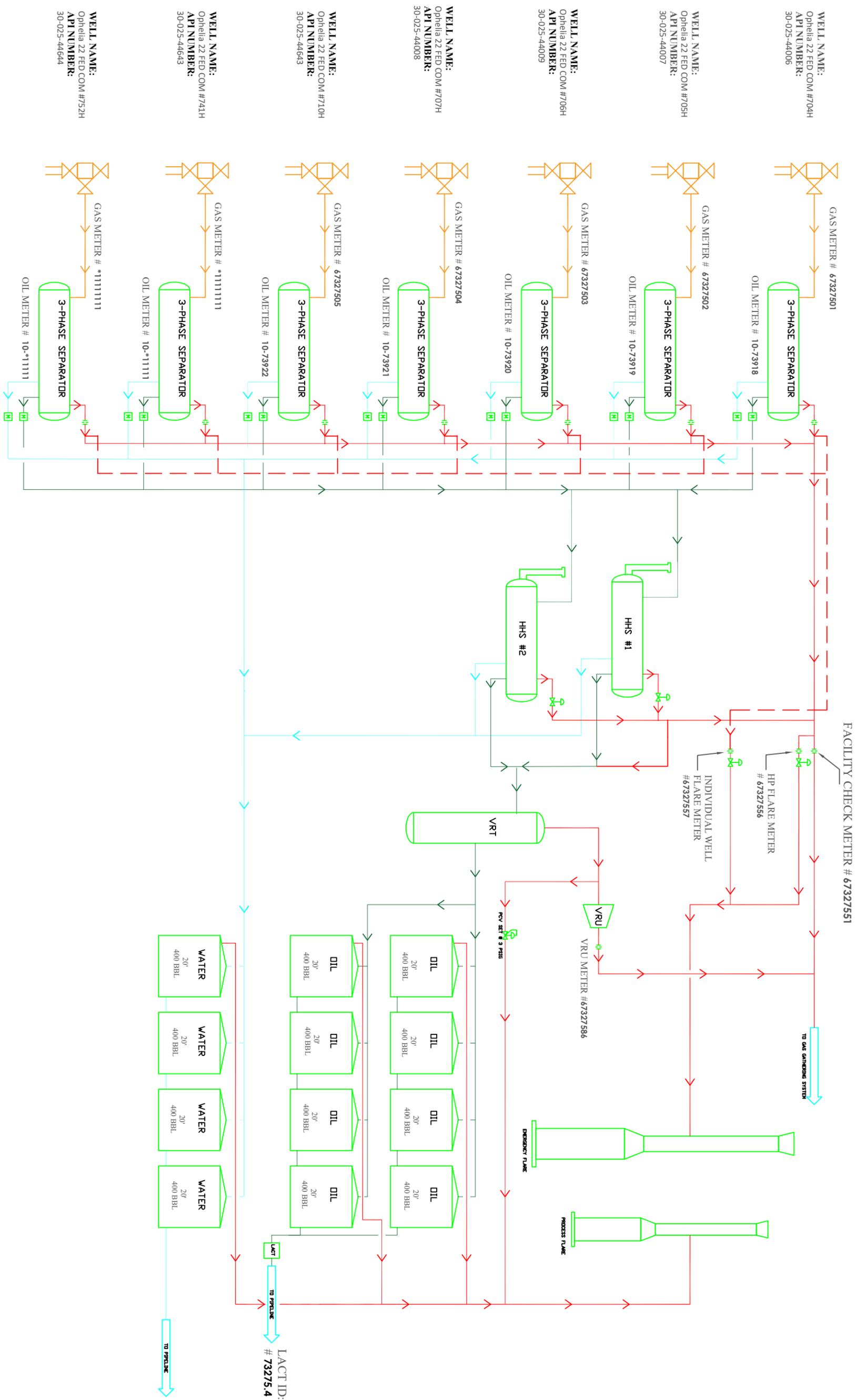
DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
OPHELIA 22 FED COM

Location:  
Section 22, T26S-R33E, Lea County, NM





DPHELIA 22 WEST CTB

EDG RESOURCES		BY: SDG	rev. 02
MIDLAND DIVISION			

## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **Ophelia 22 West CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NM NM 122622**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Ophelia 22 FED COM #704H	D-22-26S-33E	30-025-44006	[98097] Sanders Tank; Upper Wolfcamp	75	49	140	1341
Ophelia 22 FED COM #705H	D-22-26S-33E	30-025-44007	[98097] Sanders Tank; Upper Wolfcamp	190	49	600	1362
Ophelia 22 FED COM #706H	C-22-26S-33E	30-025-44009	[98097] Sanders Tank; Upper Wolfcamp	150	49	418	1322
Ophelia 22 FED COM #707H	C-22-26S-33E	30-025-44008	[98097] Sanders Tank; Upper Wolfcamp	100	49	350	1352
Ophelia 22 FED COM #710H	D-22-26S-33E	30-025-44643	[98097] Sanders Tank; Upper Wolfcamp	180	49	521	1363
Ophelia 22 FED COM #751H	D-22-26S-33E	30-025-44644	[98097] Sanders Tank; Upper Wolfcamp	*1600	*46	*3200	*1300
Ophelia 22 FED COM #742H	D-22-26S-33E	30-025-44669	[98097] Sanders Tank; Upper Wolfcamp	*1600	*46	*3200	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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01 02-25-1920;041STAT0437;30USC181

**Total Acres:**  
240.000

**Serial Number**  
NMNM 137526

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

						<b>Serial Number: NMNM-- - 137526</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000	
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000	

								<b>Serial Number: NMNM-- - 137526</b>			
<b>Mer</b>	<b>Twp</b>	<b>Rng</b>	<b>Sec</b>	<b>S</b>	<b>SType</b>	<b>Nr</b>	<b>Suff</b>	<b>Subdivision</b>	<b>District/ Field Office</b>	<b>County</b>	<b>Mgmt Agency</b>
23	0260S	0330E	022		ALIQ			E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	027		ALIQ			E2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

**Serial Number: NMNM-- - 137526**

				<b>Serial Number: NMNM-- - 137526</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
09/01/2017	387	CASE ESTABLISHED			
09/01/2017	516	FORMATION	WOLFCAMP		
09/01/2017	525	ACRES-NONFEDERAL	160;67%		
09/01/2017	526	ACRES-FED INT 100%	80;33%		
09/01/2017	868	EFFECTIVE DATE	/A/		
09/08/2017	580	PROPOSAL RECEIVED			
09/20/2017	334	AGRMT APPROVED			
09/20/2017	690	AGRMT VALIDATED			
12/14/2017	654	AGRMT PRODUCING	NMNM137526,22 707H		

						<b>Serial Number: NMNM-- - 137526</b>	
<b>Line Number</b>	<b>Remark Text</b>						
0001	/A/ RECAPITULATION EFFECTIVE 09/01/2017						
0002	TR#	LEASE SERIAL NO	AC	COMMITTED	%	INTEREST	
0003	1	NMNM 122622	80.00		33.333		
0004	2	FEE	160.00		66.667		
0005		TOTAL	240.00		100.000		

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

**Run Date/Time:** 2/2/2021 14:06 PM

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**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 2/3/2021 9:06 AM

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
1,640.000

Serial Number  
NMNM 122622

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 122622

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	LESSEE 100.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS 0.000000000

Serial Number: NMNM-- 122622

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	022		ALIQ			NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023		ALIQ			E2,N2NW,SWNW,N2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	025		ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122622

Serial Number: NMNM-- 122622

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/26/2009	387	CASE ESTABLISHED	200904033;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	143	BONUS BID PAYMENT RECD	\$3280.00;	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$147600.00;	
05/01/2009	143	BONUS BID PAYMENT RECD	\$144320.00;	
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER	
05/26/2009	237	LEASE ISSUED		
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
06/15/2009	974	AUTOMATED RECORD VERIF	BCO	
12/10/2010	246	LEASE COMMITTED TO CA	NMNM126185;	
01/06/2011	140	ASGN FILED	GONZALES/EOG RESOU;1	
02/18/2011	246	LEASE COMMITTED TO CA	NMNM122622;	
04/08/2011	643	PRODUCTION DETERMINATION	/1/	
04/15/2011	139	ASGN APPROVED	EFF 02/11/11;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 2/3/2021 9:06 AM

Page 2 Of 3

Serial Number: NMNM-- 122622

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/15/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/01/2013	246	LEASE COMMITTED TO CA	NMNM131814;	
09/01/2013	650	HELD BY PROD - ACTUAL	/2/	
09/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/#30-025-41084;	
12/01/2013	246	LEASE COMMITTED TO CA	NMNM134620;	
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1	
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;	
07/31/2014	974	AUTOMATED RECORD VERIF	MJD	
09/16/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/#30-025-40258;	
09/30/2014	643	PRODUCTION DETERMINATION	/2/NMNM131814;	
06/03/2015	643	PRODUCTION DETERMINATION	/3/NMNM134620;	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136626;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136635;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136647;	
08/08/2016	522	CA TERMINATED	NMNM136626;	
08/08/2016	522	CA TERMINATED	NMNM136635;	
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/#30-015-43227;	
01/17/2017	643	PRODUCTION DETERMINATION	/4/NMNM136647;	
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137561;	
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137562;	
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137525;	
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137526;	
09/30/2017	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM137561;#702H	
10/01/2017	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM137562;#707H	
12/14/2017	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM137526;#707H	
12/19/2017	643	PRODUCTION DETERMINATION	/5/	
12/19/2017	643	PRODUCTION DETERMINATION	/6/	
12/20/2017	658	MEMO OF 1ST PROD-ACTUAL	/8/NMNM137525;#704H	
02/13/2018	643	PRODUCTION DETERMINATION	/7/	
02/13/2018	643	PRODUCTION DETERMINATION	/8/	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;	
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/9/NMNM139194;#703H	
03/01/2019	246	LEASE COMMITTED TO CA	NMNM140036;	
04/08/2019	643	PRODUCTION DETERMINATION	/9/	
04/11/2019	974	AUTOMATED RECORD VERIF	KB	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 2/3/2021 9:06 AM

Page 3 Of 3

Line Number	Remark Text	Serial Number: NMNM-- 122622
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-17 SLOPES OR FRAGILE SOILS	
0005	SENM-S-19 PLAYAS AND ALKALI LAKES	
0006	04/15/2011 - RENTAL PAID FOR 2010	
0007	07/31/2014 - CONOCOPHILLIPS CO ES0048 N/W	
0008	06/14/2016 - EOG RESOURCES NM2308 N/W	
0009	SEE OPERATING RIGHTS WORKSHEET;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 2/2/2021 14:06 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
240.000

Serial Number  
NMNM 137525

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 137525

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR 100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD 0.000000000

Serial Number: NMNM-- - 137525

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	022		ALIQ			W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	027		ALIQ			W2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137525

Serial Number: NMNM-- - 137525

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/01/2017	387	CASE ESTABLISHED		
09/01/2017	516	FORMATION	WOLFCAMP	
09/01/2017	525	ACRES-NONFEDERAL	160;67%	
09/01/2017	526	ACRES-FED INT 100%	80;33%	
09/01/2017	868	EFFECTIVE DATE	/A/	
09/08/2017	580	PROPOSAL RECEIVED		
09/20/2017	334	AGRMT APPROVED		
09/20/2017	690	AGRMT VALIDATED		
12/20/2017	654	AGRMT PRODUCING	NMNM137525,22 704H	

Serial Number: NMNM-- - 137525

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 09/01/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 122622 80.00 33.333
0004	2 FEE 160.00 66.667
0005	TOTAL 240.00 100.000

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

**Run Date/Time:** 2/2/2021 14:06 PM

Page 2 Of 2

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**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

Production Summary Report											
API: 30-025-44006											
OPHELIA 22 FEDERAL COM #704H											
Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	4125	7968	8835	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	4206	6587	9065	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	3894	6207	8407	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	3619	5748	7995	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	3656	7428	8214	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3549	6960	7883	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44007											
OPHELIA 22 FEDERAL COM #705H											
Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	5827	16039	15077	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	5604	14969	14859	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	6051	17432	15467	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	5430	16031	14220	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	5332	15403	14176	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	5732	18048	14562	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44009											
OPHELIA 22 FEDERAL COM #706H											
Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	5220	13823	14754	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	4895	13465	14106	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	5476	17220	15387	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	4981	15733	14292	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	4254	11249	12250	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4547	11154	12634	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44008											
OPHELIA 22 FEDERAL COM #707H											
Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	4058	12750	12536	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	3841	12963	11375	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	4152	15152	12798	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	3708	13107	11541	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	3617	12874	11838	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3514	12347	11733	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44643											
OPHELIA 22 FEDERAL COM #710H											
Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	6385	17771	21011	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	6151	17665	20736	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	6373	18356	20417	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	5961	17059	18974	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	5849	16521	18888	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	5728	16293	18354	31	0	0	0	0	0

Jr., Hobbs, NM 88240  
 3-6161 Fax: (575) 393-0720  
 t., Artesia, NM 88210  
 ) 748-1283 Fax: (575) 748-9720  
 Brazos Road, Aztec, NM 87410  
 (505) 334-6178 Fax: (505) 334-6170  
 S. St. Francis Dr., Sante Fe, NM 87505  
 one: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Sante Fe, NM 87505

**HOBBS OCD**  
**JAN 08 2017**  
**RECEIVED**

FORM C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- <b>42642</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WG-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code <b>319569</b>	<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#704H</b>
		<sup>9</sup> Elevation <b>3294'</b>

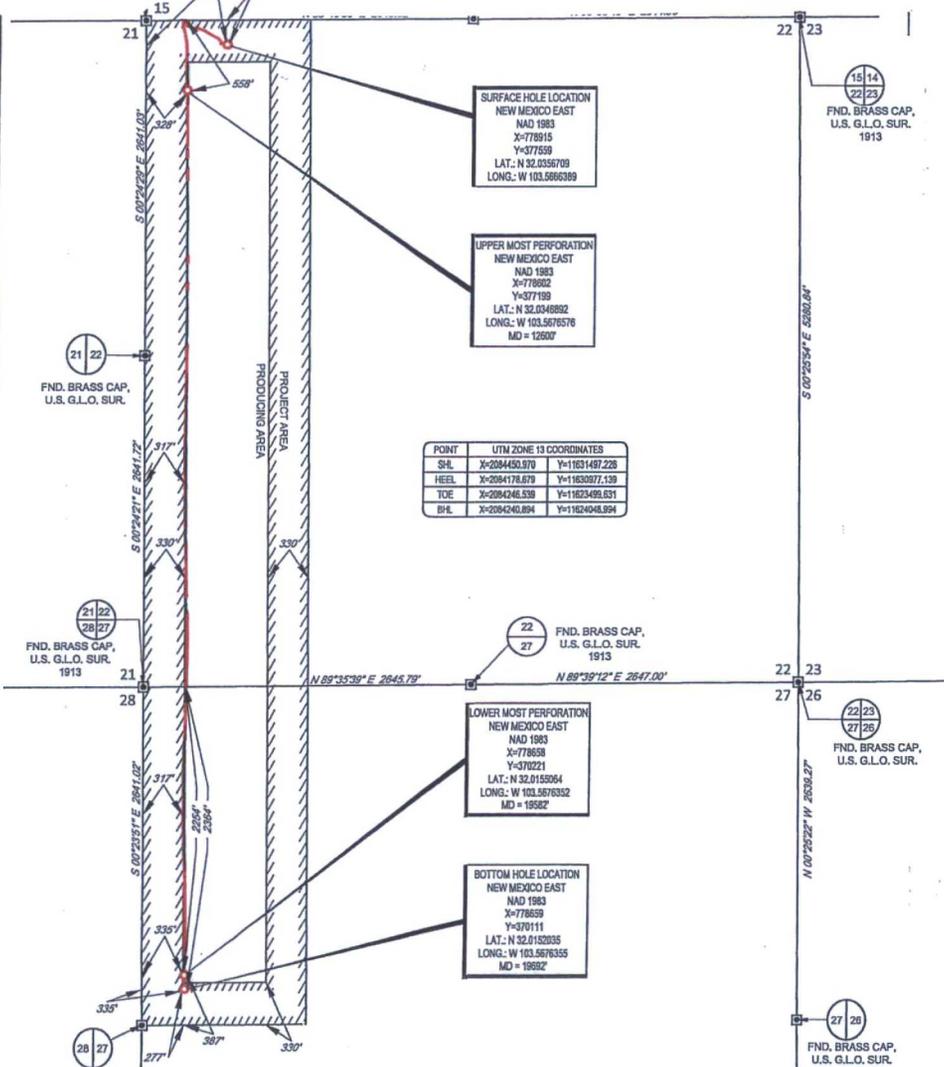
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>22</b>	<b>26-S</b>	<b>33-E</b>	-	<b>200'</b>	<b>NORTH</b>	<b>644'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>27</b>	<b>26-S</b>	<b>33-E</b>	-	<b>2364</b>	<b>NORTH</b>	<b>335</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 01/04/2018  
 Printed Name: KAY MADDOX  
 E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/07/2017  
 Signature and Seal of Professional Surveyor: MICHAEL BROWN  
 NEW MEXICO  
 18329  
 PROFESSIONAL SURVEYOR

Certificate Number: \_\_\_\_\_

FILED: OPHELIA\_22\_FED\_COM\_704H.DWG 3/13/2017 4:10:39 PM tsetwart

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

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**JAN 08 2017**  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- <b>44007</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code <b>319549</b>	<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#705H</b>
		<sup>9</sup> Elevation <b>3295'</b>

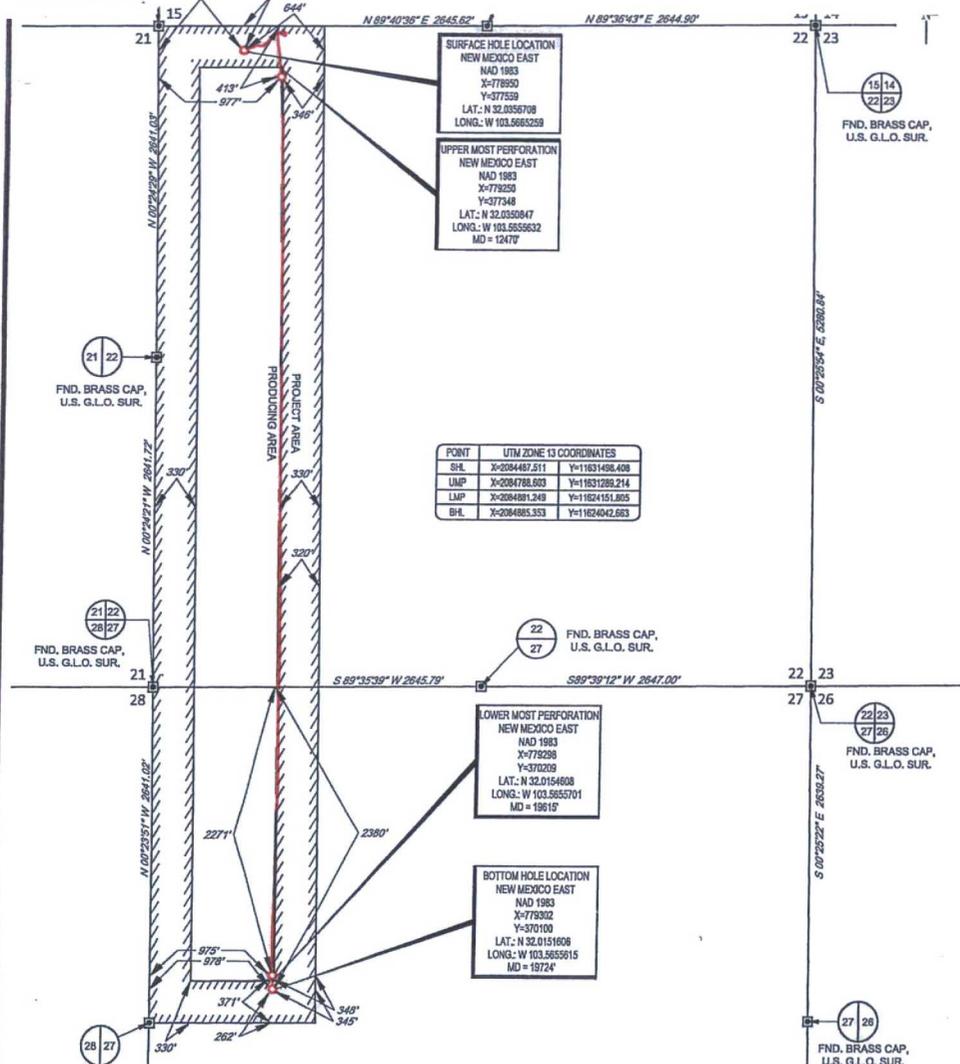
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	33-E	-	200'	NORTH	679'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	26-S	33-E	-	2380	NORTH	978	WEST	LEA

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 01/04/2018  
Printed Name: **KAY MADDOX**  
E-mail Address:

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/07/2017  
Signature and Seal of Professional Surveyor: *Michael Brown*  
Certificate Number: 18329

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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**HOBBS OCD**  
**JAN 08 2017**  
**RECEIVED**

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>44009</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name WG-025 G-09 S263327G; Upper Wolfcamp
<sup>4</sup> Property Code <b>319569</b>	<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#706H</b>
		<sup>9</sup> Elevation <b>3302'</b>

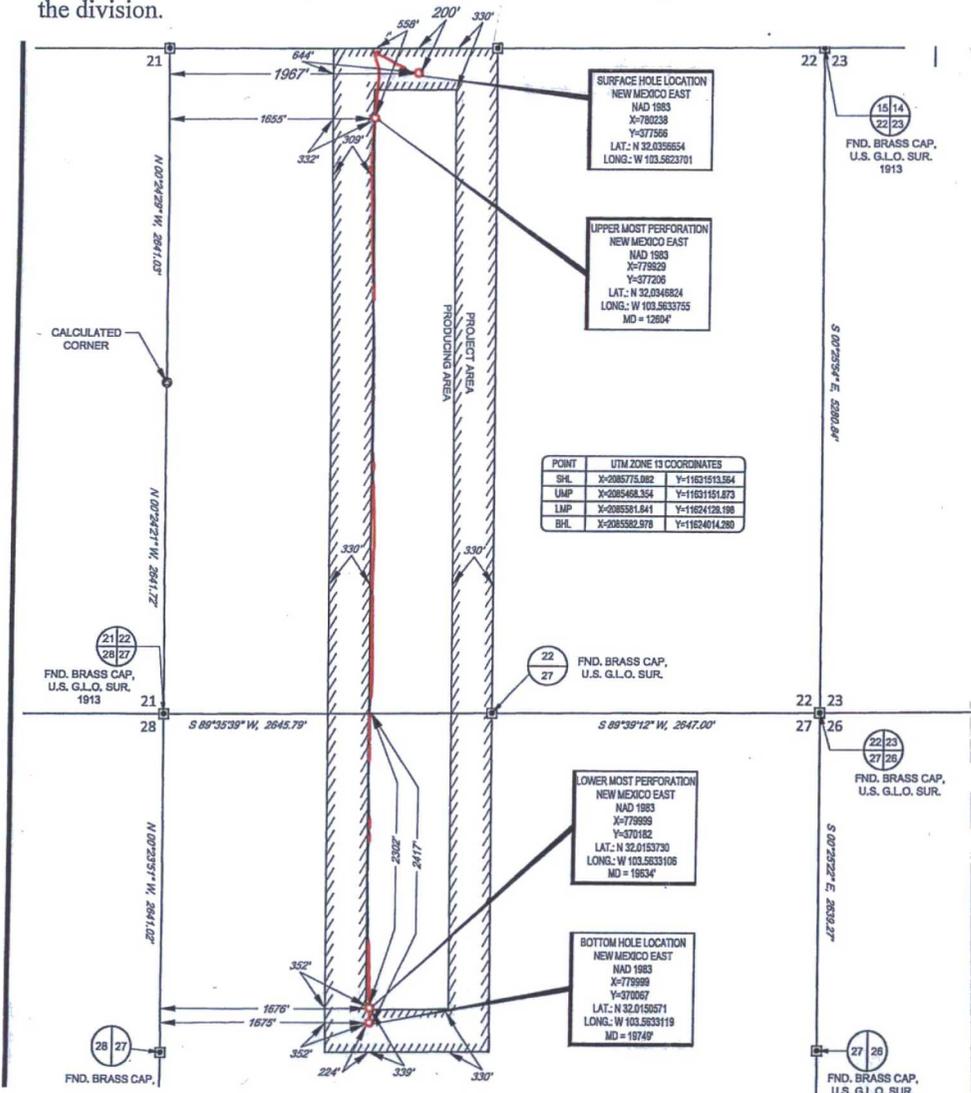
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>22</b>	<b>26-S</b>	<b>33-E</b>	-	<b>200'</b>	<b>NORTH</b>	<b>1967'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>27</b>	<b>26-S</b>	<b>33-E</b>	-	<b>2417</b>	<b>NORTH</b>	<b>1675'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Signature: Kay Maddox 01/03/18 Date: \_\_\_\_\_  
Printed Name: KAY MADDOX  
E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/07/2017  
Signature and Seal of Professional Surveyor: [Signature]  
Certificate Number: \_\_\_\_\_

Professional Surveyor Seal: **NEW MEXICO 18329 PROFESSIONAL SURVEYOR**

SILO\_OPHELIA\_22\_FED\_COM\_706H.DWG 3/13/2017 2:48:50 PM tstewart

French Dr., Hobbs, NM 88240  
 (575) 393-6161 Fax: (575) 393-0720  
 District II  
 1 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
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 1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Sante Fe, NM 87505

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**JAN 08 2017**

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-44008		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	
<sup>4</sup> Property Code 319569		<sup>5</sup> Property Name OPHELIA 22 FED COM			<sup>6</sup> Well Number #707H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3301'

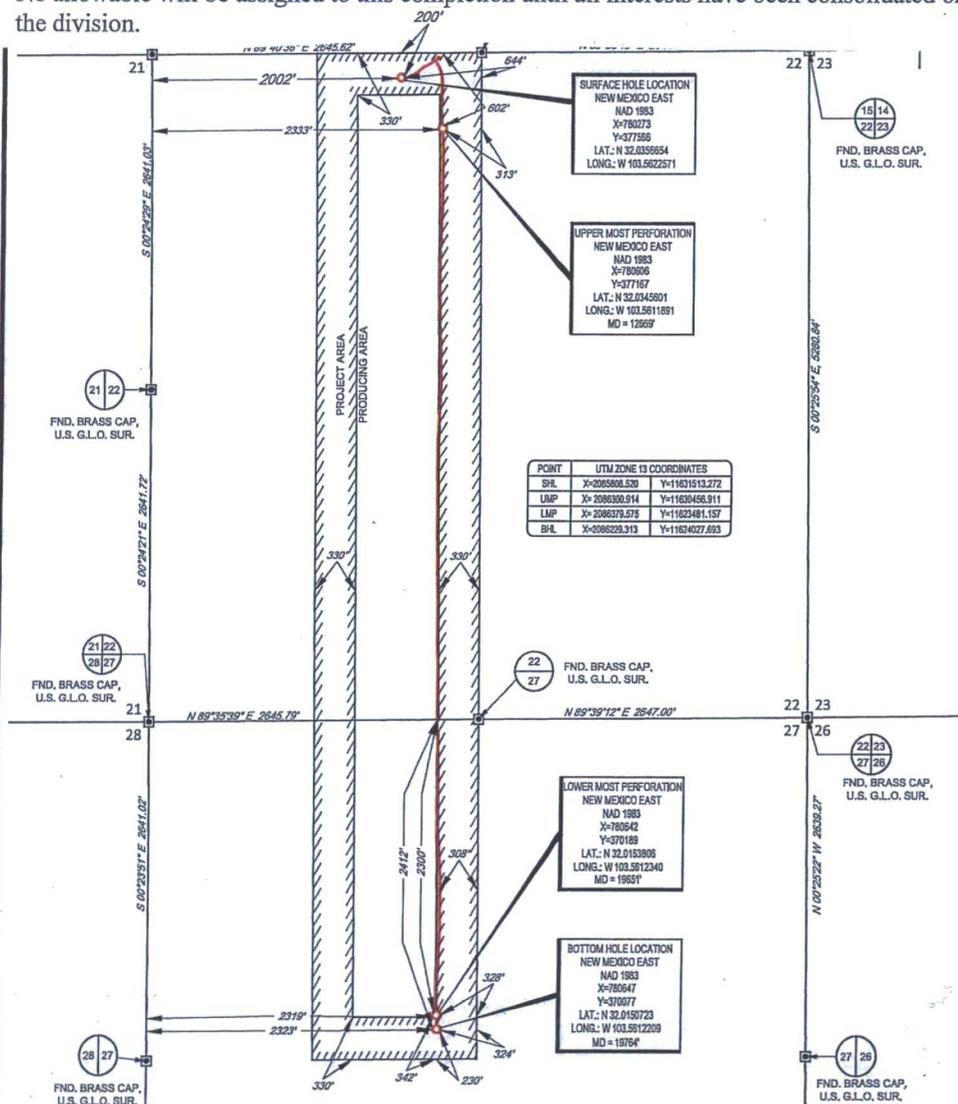
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	33-E	-	200'	NORTH	2001'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	26-S	33-E	-	2412	NORTH	2323	WEST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 01/03/18

Printed Name: *Kay Maddox*

E-mail Address:

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/07/2017  
 Signature and Title of Professional Surveyor: *MS. CHERRY BROWN*  
 18329  
 PROFESSIONAL SURVEYOR

Certificate Number: SLO\_OPHELIA\_22\_FED\_COM\_707H.DWG  
 3/13/2017 2:52:51 PM tstewart

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>44643</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name <b>SANDERS TANK ; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>319569</b>	<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>	
<sup>6</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>7</sup> Well Number <b>#710H</b>
		<sup>9</sup> Elevation <b>3306'</b>

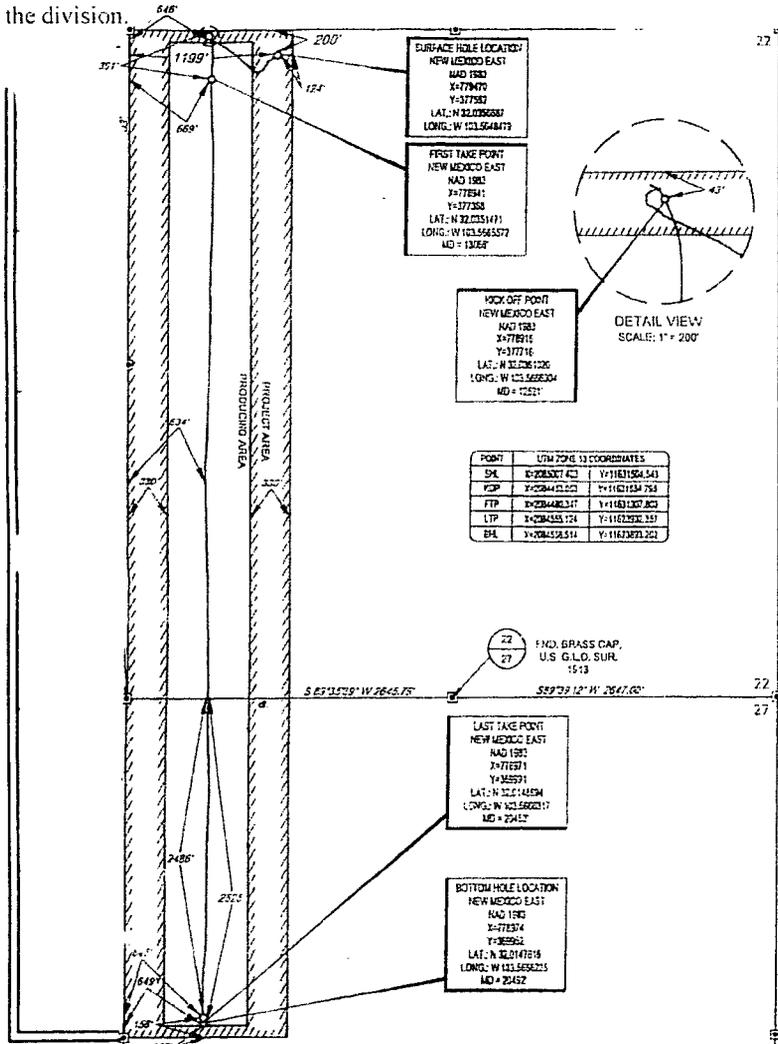
<sup>10</sup>Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	33-E	-	200'	NORTH	1199'	WEST	LEA

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	26-S	33-E	-	2525'	NORTH	649'	WEST	LEA

<sup>11</sup> Dedicated Acres <b>240.00</b>	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 9/28/18  
Signature Date  
**KAY MADDOX**  
Printed Name

E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor  
**02/07/2017**  
**NEW MEXICO**  
**18329**  
**PROFESSIONAL SURVEYOR**  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44644</b>		<sup>2</sup> Pool Code <b>98097</b>		<sup>3</sup> Pool Name <b>Sanders Tank; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>319569</b>		<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>			<sup>6</sup> Well Number <b>742H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3306'</b>

<sup>10</sup>Surface Location

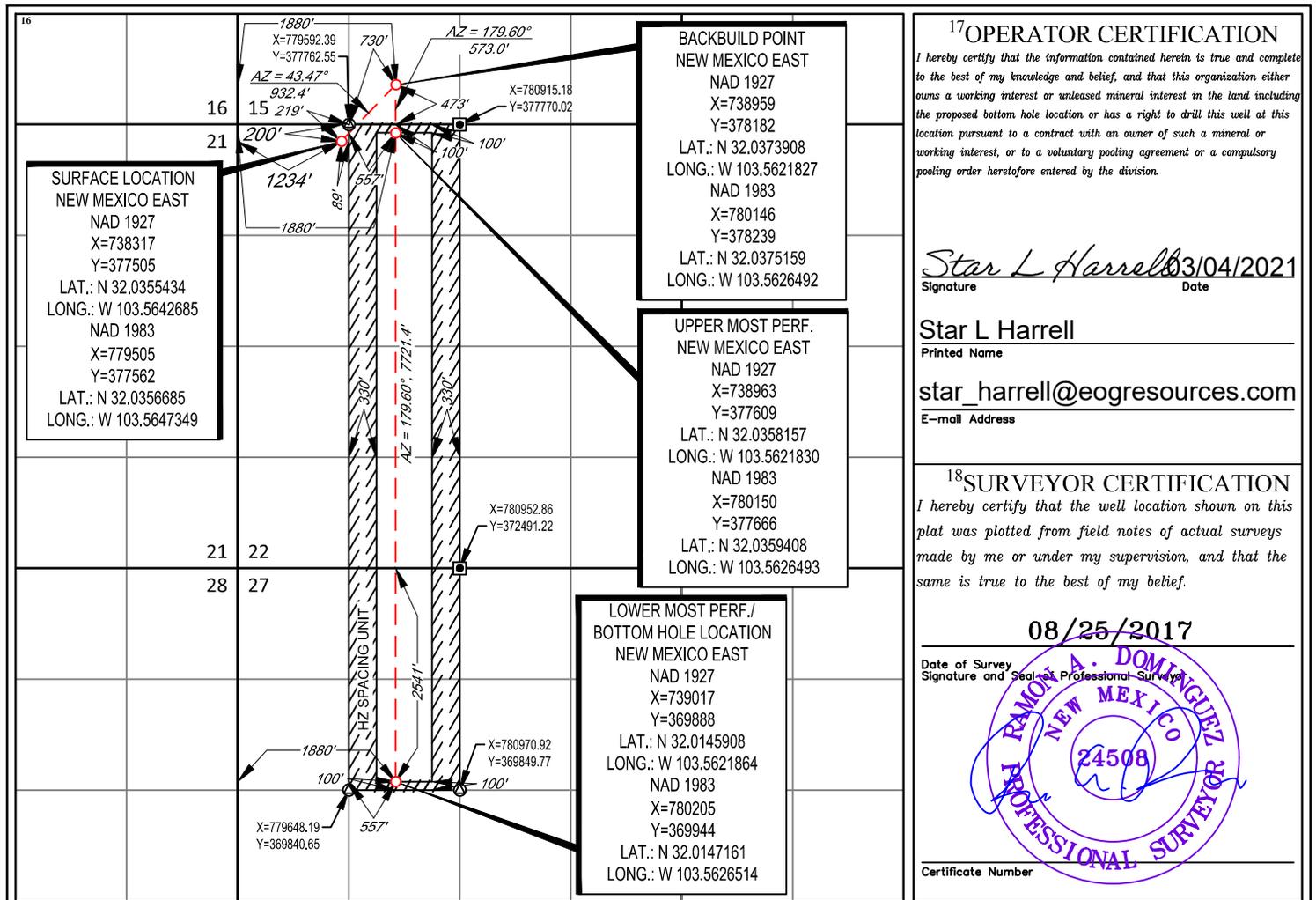
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>22</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>200'</b>	<b>NORTH</b>	<b>1234'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>27</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>2541'</b>	<b>NORTH</b>	<b>1880'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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*Star L Harrell* 03/04/2021  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/25/2017  
Date of Survey

*RAMON A. DOMINGUEZ*  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

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Phone: (575) 393-6161 Fax: (575) 393-0720  
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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-44669</b>		<sup>2</sup> Pool Code <b>98097</b>		<sup>3</sup> Pool Name <b>Sanders Tank; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>319569</b>		<sup>5</sup> Property Name <b>OPHELIA 22 FED COM</b>			<sup>6</sup> Well Number <b>751H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3308'</b>

<sup>10</sup>Surface Location

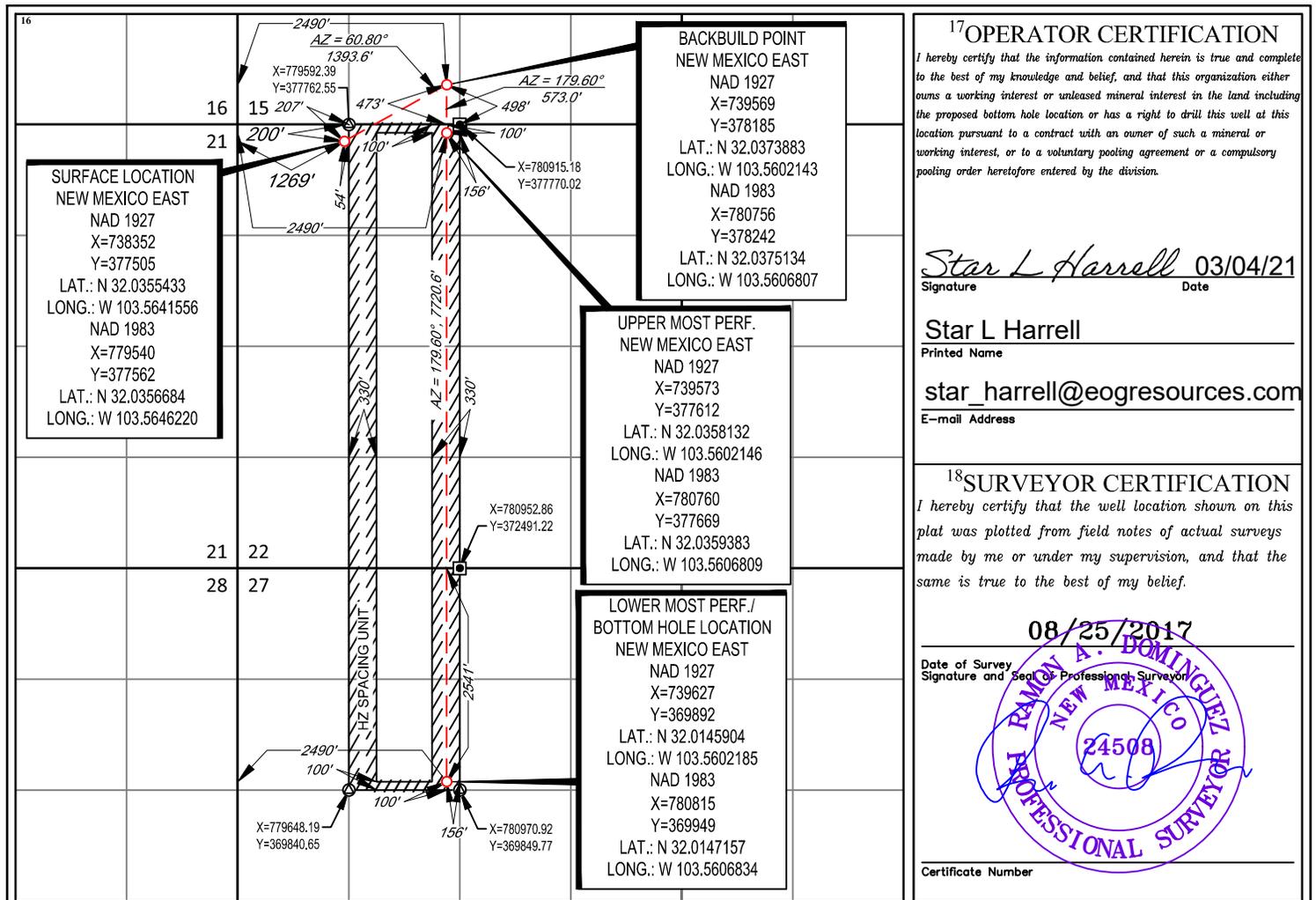
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>22</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>200'</b>	<b>NORTH</b>	<b>1269'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>27</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>2541'</b>	<b>NORTH</b>	<b>2490'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Star L Harrell* 03/04/21  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/25/2017  
Date of Survey

*RAMON A. DOMINGUEZ*  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order CTB-994  
**Date:** Thursday, October 7, 2021 5:53:51 PM  
**Attachments:** [CTB994 Order.pdf](#)

NMOCD has issued Administrative Order CTB-994 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-44006	Ophelia 22 Federal Com #704H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44007	Ophelia 22 Federal Com #705H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44009	Ophelia 22 Federal Com #706H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44008	Ophelia 22 Federal Com #707H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44643	Ophelia 22 Federal Com #710H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44644	Ophelia 22 Federal Com #742H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44669	Ophelia 22 Federal Com #751H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-994**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
 \_\_\_\_\_  
**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 10/07/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-994**  
Operator: **EOG Resources, Inc. (7377)**  
Central Tank Battery: **Ophelia 22 West Central Tank Battery**  
Central Tank Battery Location: **Unit D Section 22, Township 26 South, Range 33 East**  
Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>SANDERS TANK; UPPER WOLFCAMP</b>	<b>98097</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 137525	W/2 W/2	22-26S-33E
	W/2 NW/4	27-26S-33E
CA Wolfcamp NMNM 137526	E/2 W/2	22-26S-33E
	E/2 NW/4	27-26S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44006	Ophelia 22 Federal Com #704H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44007	Ophelia 22 Federal Com #705H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44009	Ophelia 22 Federal Com #706H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44008	Ophelia 22 Federal Com #707H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44643	Ophelia 22 Federal Com #710H	W/2 W/2	22-26S-33E	98097
		W/2 NW/4	27-26S-33E	
30-025-44644	Ophelia 22 Federal Com #742H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	
30-025-44669	Ophelia 22 Federal Com #751H	E/2 W/2	22-26S-33E	98097
		E/2 NW/4	27-26S-33E	

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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 23199

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23199
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021