



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010  
Phone (405) 228-4800

March 30,2021

Dean McClure  
Petroleum Specialist  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive Santa Fe, New Mexico 87505  
(505) 476-3471

**Re: Central Tank Battery: New Potato 11-14 CTB  
Wells: HB 11 Fed 8H 30-015-37900  
New Potato 11 Fed Com 1H 30-015-43169  
Sec.-T-R: 11-24S-29E  
Communitization Agreement: NMNM 136012  
Lease: NMNM 088134, NMNM 085892, and NMNM096222  
Pool: Bone Spring - 96473 Pierce Crossing; Bone Spring, East  
Bone Spring - 11520 Cedar Canyon; Bone Spring  
County: Eddy Co., New Mexico**

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases/communitization agreements.

The working interest, royalty interest and overriding royalty interest owners are not identical and have been notified.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal".

Rebecca Deal  
Regulatory Compliance Professional

**Enclosures**

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** HB 11 Fed 8H & New Potato 11 Fed Com 1H **API:** 30-015-37900 & 30-015-43169  
**Pool:** Bone Spring - Pierce Crossing; B.S., East & Cedar Canyon; B.S. **Pool Code:** 96473 & 11520

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  **Royalty, overriding royalty owners, revenue owners**  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  **Notification and/or concurrent approval by BLM**  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Rebecca Deal**  
 \_\_\_\_\_  
 Print or Type  
 Name  
  
 \_\_\_\_\_  
 Signature

**3/31/2021**  
 \_\_\_\_\_  
 405-228-8429  
 \_\_\_\_\_  
 Phone Number  
**Rebecca.deal@divn.com**  
 \_\_\_\_\_  
 e-mail Address

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43169 (Multiple)
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Potato 11 Fed Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Cedar Canyon; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3033.4'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Devon Energy Production Co. LP
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102
4. Well Location Unit Letter E : 2324 feet from the North line and 641 feet from the West line
Section 11 Township 24S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Surface Commingle [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Lease Commingling. The application is necessary due to diverse leases/communitization agreements. The working interest, royalty interest and overriding royalty interest owners are not identical and have been notified.

Please find attached the commingle application for the Central Tank Battery, including a copy of approved CA.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 3/30/2021

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

**Proposal for New Potato 11-14 CTB**

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

**Federal Lease NMNM 088134 (12.5%)**

Well Name	Location	API #	Pool
HB 11 Fed 8H	11-24S-29E	30-015-37900	Bone Spring - 96473 Pierce Crossing; Bone Spring, East

**Communitization Agreement NMNM 136012****Federal Lease NMNM 088134, NMNM 085892, and NMNM096222 (12.5%)**

Well Name	Location	API #	Pool
New Potato 11 Fed Com 1H	11-24S-29E	30-015-43169	Bone Spring - 11520 Cedar Canyon; Bone Spring

**CA:**

Attached is the proposed federal CA allocation method for each lease in the CA.

There is one 240 ac. Comm Agreement for the New Potato 11 Fed Com 1H well, approved to cover Township 24 South - Range 29 East, Section 11: W/2 SW/4 & Section 14: W/2 W/2, as to all producible hydrocarbons from the Bone spring formation.

**Oil & Gas metering:**

The tank battery, New Potato 11-14 CTB, is located in 24-T29E-R11 in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purposes of allocation. Gas streams then commingle and flow to an independent, designated orifice sales meter for the purpose of Federal Measurement/Sales/Royalty Payment. Oil is measured using an independent, designated Coriolis meter for the purposes of allocation. Oil streams then commingle and flow to the heater treater, then into the ultra-low pressure separator, and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) where it is measured for the purpose of Federal Point/Sales/Royalty Payment. Water is measured using an independent, designated mag meter for allocation. Water then combines and flows to a FWKO and on to one of the water tanks.

VRU gas from the heater treater and ULPS is compressed and measured with an orifice meter and is allocated back to each well utilizing a percentage of each wells monthly oil production.

The central tank battery will have 4 oil tanks and 2 water tanks that all wells will utilize. All wells will have 1 common gas delivery point on location. They will also share 1 common oil delivery point (LACT) on location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter
New Potato 11 Fed Com 1H	DVN/677-49-498	DVN/1402435	DCP/718784-00	DVN/885-50-019	DVN
HB 11 Fed 8H	DVN/677-49-153	DVN/14502467	DCP/718784-00	DVN/885-50-019	DVN

\* Meter serial numbers to be provided upon receipt.

The gas sales meter will serve as the allocation meter for each well. The BLM and OCD will be notified of any future changes to the facilities.

**Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Date: 09/21/20

## **Additional information:**

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
    - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.  
Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.  
When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
- i. Completion Report will provide well test.
6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
- a. Off lease FMP: Justification for off lease measurement (OLM)
    - i. Devon believes the addition of the production pad will create a safer work environment on the well pads and it will improve the interim reclamation.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
- a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
- a. There are not any additional right of way grant applications for this location.

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46
	1,259	986	273	0.024964053	273	3.97	1.97	279.40
	988	788	200	0.018245423	200	2.90	1.44	204.20
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61
	1,343	929	414	0.037852854	415	6.02	2.99	423.65
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00
	1,461	901	560	0.051150257	560	8.13	4.04	572.47
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192
BATT ALLOC/3rd Party	40,053							
BUYBACK	29,099							
NET CTB GAS (TOTAL NET FMP)	10,954							
FLARE	159							
LEASE USE	79							
VRU (included in BALL ALLOC/3rd Party)	350							
GL COMPR (included in BUYBACK)	500							
ALLOCATED PROD	11,192							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640
CTB ALLOCATED PRODUCTION	2,612							
CTB AVAILABLE FOR SALE	5,028							
PIPELINE LACT	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE TO TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

**Proposed Federal CA's with lease numbers and allocation percentages per lease**

	TOTAL ACRES	Tract 1 40 AC NMNM 088134	Tract 2 40 AC NMNM085892	Tract 3 160 AC NMNM 096222	
<b>Communitization Agreement NMNM 136012</b>					
New Potato 11 Fed Com 1H	100	17%	17%	67%	0%
(API - 30-015-43169)	240	40	40	160	0

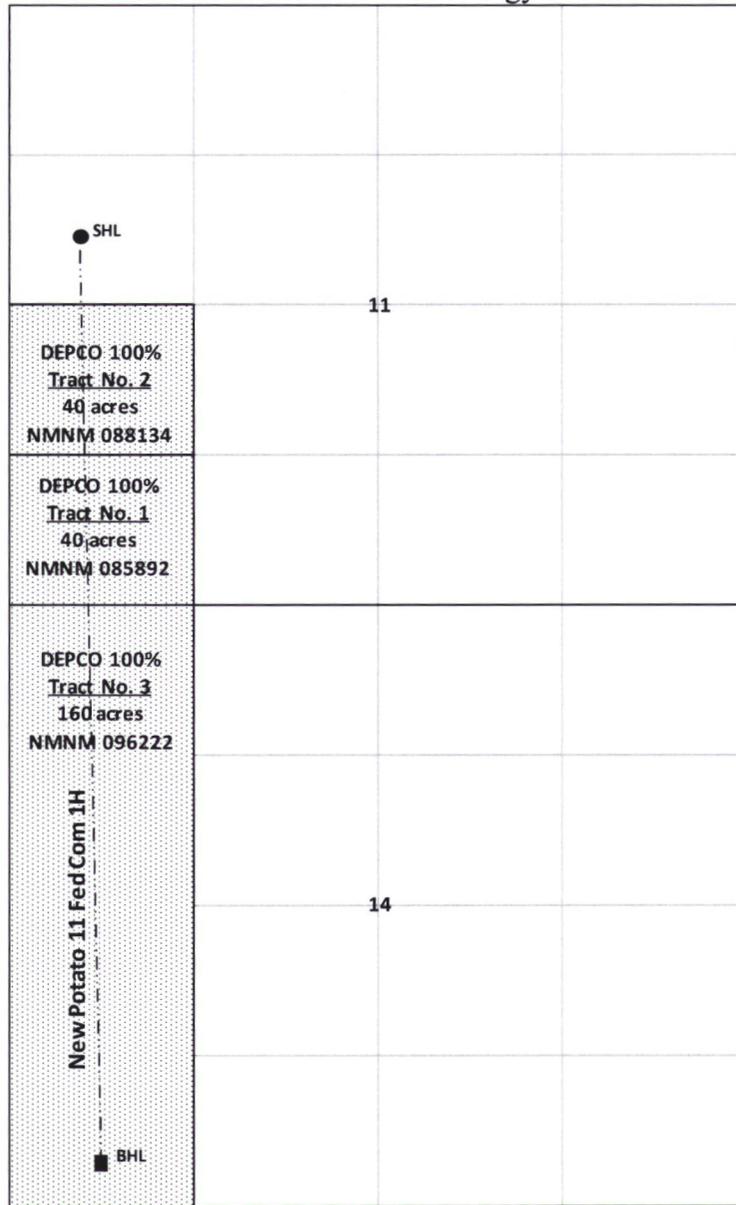
SHL: 2324' FNL & 641' FWL, Sec 11-24S-29E

BHL: 328' FSL & 662' FWL, Sec 14-24S-29E

EXHIBIT "A"

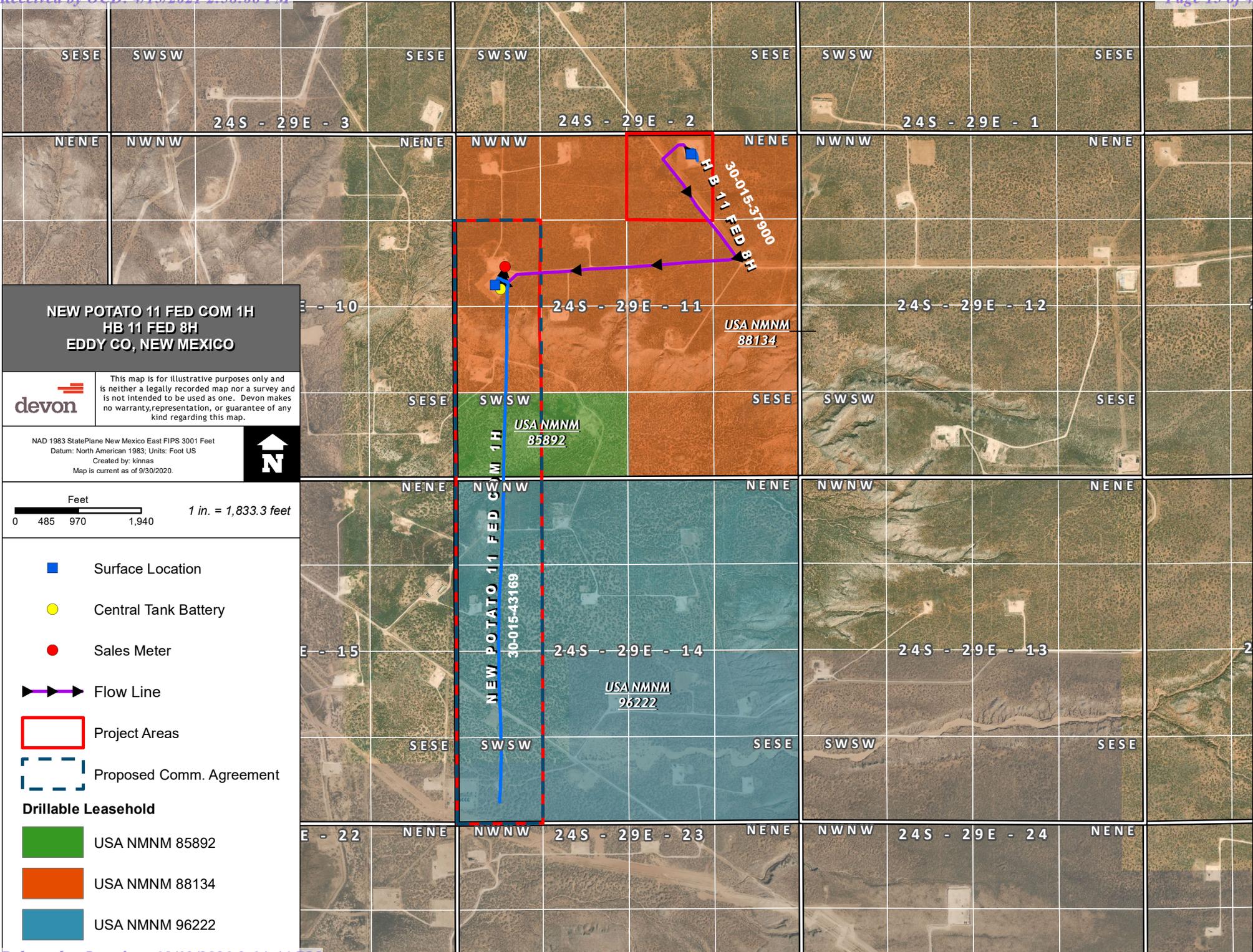
To Communitization Agreement dated August 1, 2015, embracing the W/2 SW/4 of Section 11, Township 24S, Range 29E and W/2 W/2 of Section 14 Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

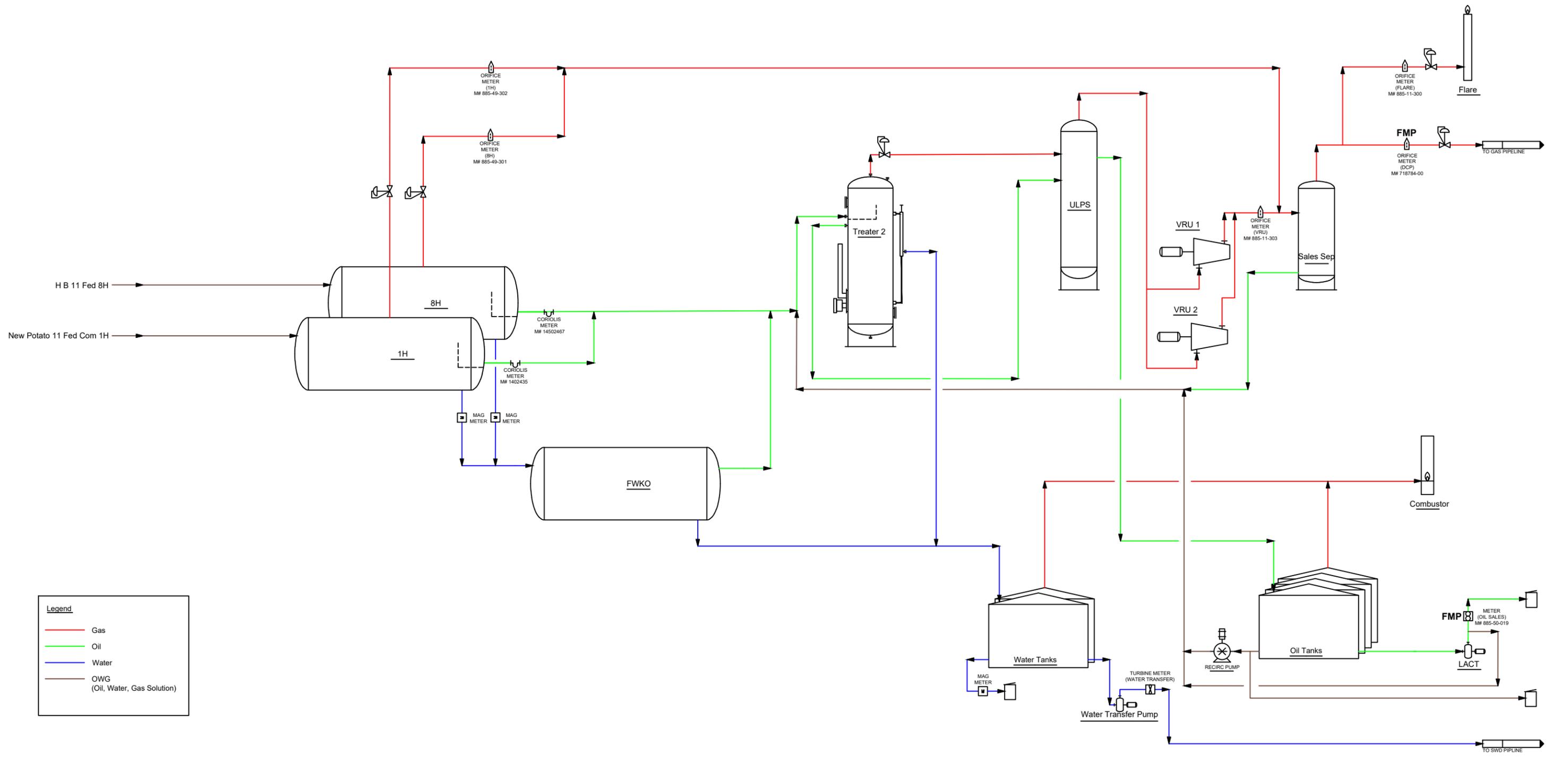


Communitized well:

New Potato 11 Fed Com 1H  
SHL 2324' FNL and 641' FWL of Section 11, T24S-R29E  
BHL 330' FSL & 660' FWL of Section 14, T24S-R29E



Received by OCD: 4/15/2021 2:58:08 PM



Legend	
<span style="color: red;">—</span>	Gas
<span style="color: green;">—</span>	Oil
<span style="color: blue;">—</span>	Water
<span style="color: brown;">—</span>	OWG (Oil, Water, Gas Solution)

	<b>DRAWING STATUS</b> ISSUED FOR: PHA DATE: BY: BID: CONSTRUCTION: AS-BUILT:	DRAWN BY: SDP DATE: 9/21/2020 ENGINEERED BY: DATE: APPROVED BY: DATE:	
<b>CONFIDENTIAL</b> <small>This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.</small>			<b>Devon Energy Corporation</b> 6488 Seven Rivers Highway, Artesia, NM 88210
PROJECT No.: N/A DRAWING No.: N/A			<b>NEW POTATO 11-14 CTB PROCESS FLOW DIAGRAM</b>
			FILE NAME: REV: 0

Released to Imaging: 10/15/2021 3:14:44 PM

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-43169</b>		<sup>2</sup> Pool Code <b>11520</b>		<sup>3</sup> Pool Name <b>Cedar Canyon; Bone Spring</b>	
<sup>4</sup> Property Code <b>314888</b>		<sup>5</sup> Property Name <b>NEW POTATO 11 FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			<sup>9</sup> Elevation <b>3033.4</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	11	24 S	29 E		2324	NORTH	641	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24 S	29 E		328	SOUTH	662	WEST	EDDY

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Rebecca Deal* 11/30/2015  
Signature Date

**Rebecca Deal, Regulatory Analyst**  
Printed Name

**rebecca.deal@dvn.com**  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

AUGUST 21, 2014  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

Certificate Number: **FILIPON F. JARAMILLO, PLS 12797**  
SURVEY NO. 3090A

PP: 2307<sup>3</sup> FNL & 827<sup>7</sup> FWL, Sec 11-T24S-R29E Project Area: ██████████  
Producing Area: ██████████

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 15, 2009

Submit one copy to appropriate  
District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-37900	Pool Code 96473	Well Name PIERCE CROSSING BONE SPRING East
Property Code 30686	Property Name HB "11" FEDERAL	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3092'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	24 S	29 E		330	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	24 S	29 E		330	SOUTH	1649	EAST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**SURFACE LOCATION**  
Lat - N 32°14'18.70"  
Long - W 103°57'07.04"  
NMSPC - N 450719.0  
E 659253.6  
(NAD-83)

**PROPOSED BOTTOM HOLE LOCATION**  
Lat - N 32°13'32.70"  
Long - W 103°57'07.01"  
NMSPC - N 446070.61  
E 659272.35  
(NAD-83)

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Judy A. Barnett* 6/20/11  
Signature Date  
Judy A. Barnett Regulatory Specialist  
Printed Name

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed: MAY 16, 2011  
Signature: *Gary L. Jones*  
Professional Surveyor  
7977  
Certificate No. Gary L. Jones 7977

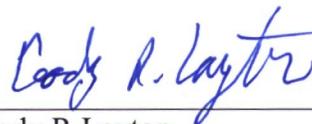
**BASIN SURVEYS**

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
  
- B. Approve the attached Communitization Agreement covering T. 19 S., R. 31 E., N2 of sec. 11, NMPM, as to all producible hydrocarbons from the Bone spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
  
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:



---

Cody R Layton  
Acting Assistant Field Manager  
Authorized Officer

Effective: 08/01/2015

Contract No.: Com. Agr. NM136012

Federal/Federal  
New Potato 11 Fed Com 1H

COMMUNITIZATION AGREEMENT

Contract No. NM 136012

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 11: W/2 SW/4

Section 14: W/2W/2

Eddy County, New Mexico

Containing 240.00 acres, and this agreement shall include only the Bone Spring Formation(s) underlying said lands and the natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

DEPARTMENT OF LAND MGMT  
FIELD OFFICE

14 FEB 25 AM 10:22

RECEIVED

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the

lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is August 1, 2015 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

*IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.*

Devon Energy Production Company, L.P.

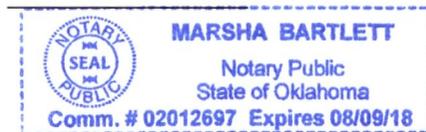
Date: 8-13-15

By:   
John D. Raines, Vice President DR  
26  
ca

STATE OF OKLAHOMA )  
 ) SS  
COUNTY OF OKLAHOMA )

The foregoing instrument was acknowledged before me this 13 day of August, 2015, by John D. Raines, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of the partnership.

My Commission Expires:



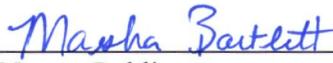
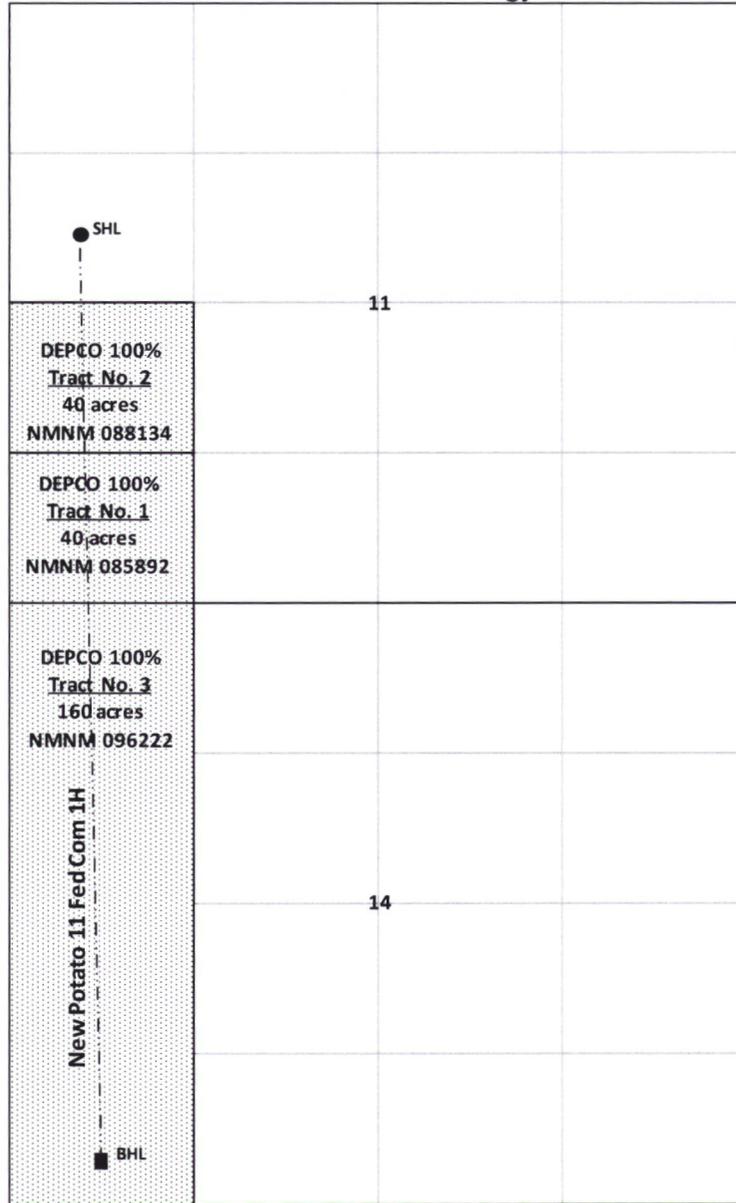
  
Notary Public

EXHIBIT "A"

To Communitization Agreement dated August 1, 2015, embracing the W/2 SW/4 of Section 11, Township 24S, Range 29E and W/2 W/2 of Section 14 Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.



Communitized well:

New Potato 11 Fed Com 1H  
SHL 2324' FNL and 641' FWL of Section 11, T24S-R29E  
BHL 330' FSL & 660' FWL of Section 14, T24S-R29E

EXHIBIT "B"

To Communitization Agreement dated August 1, 2015, embracing the W/2 SW/4 of Section 11, Township 24S, Range 29E and W/2 W/2 of Section 14 Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

Lease Serial No.: NM NM 85892  
 Description of Land Committed: Township 24 South, Range 29 East, N.M.P.M.  
 Section 11: Insofar and only insofar as said lease covers  
 SW/4 SW/4  
 Number of Acres: 40.00  
 Lessee of Record: Devon Energy Production Company, L.P.  
 Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

**Tract No. 2**

Lease Serial No.: NM NM 88134  
 Description of Land Committed: Township 24 South, Range 29 East, N.M.P.M.  
 Section 11: Insofar and only insofar as said lease covers  
 NW4 SW/4  
 Number of Acres: 40.00  
 Lessee of Record: Devon Energy Production Company, L.P.  
 Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

**Tract No. 3**

Lease Serial No.: NM NM 96222  
 Description of Land Committed: Township 24 South, Range 29 East, N.M.P.M.  
 Section 14: Insofar and only insofar as said lease covers  
 W/2 W/2  
 Number of Acres: 160  
 Lessee of Record: Devon Energy Production Company, L.P.  
 Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

RECAPITULATION

	<u>NO. OF ACRES COMMITTED</u>	<u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u>
Tract No. 1	40.00	16.66%
Tract No. 2	40.00	16.67%
Tract No. 3	<u>160.00</u>	<u>66.67%</u>
	240.00	100.00%

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
H B 11 FEDERAL	8H	3001537900	NMNM88134	NMNM88134	DEVON
NEW POTATO 11	1H	3001543169	NMNM96222	NMNM136012	DEVON

**Type of Submission:** Notice of Intent

**Type of Action** Commingling (Surface) and Off-Lease Measurement

**Date Sundry Submitted:** 03/29/2021

**Time Sundry Submitted:** 02:59

**Date proposed operation will begin:** 09/29/2020

**Procedure Description:** Originally submitted 9/30/2020, revised per updated application standards. Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP, respectfully requests commingling for the New Potato 11-14 CTB. Please see attached application.

### Surface Disturbance

Is any additional surface disturbance proposed?: No

### NOI Attachments

**Procedure Description**

New\_Potato\_11\_14\_CTB\_Submitted\_Commingle\_App\_Rev\_20210329145327.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
H B 11 FEDERAL	8H	3001537900	NMNM88134	NMNM88134	DEVON
NEW POTATO 11	1H	3001543169	NMNM96222	NMNM136012	DEVON

crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** DEAL

**Signed on:** MAR 29, 2021 02:59 PM

**Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Title:** Regulatory Compliance Professional

**Street Address:** 333 West Sheridan Avenue

**City:** Oklahoma City **State:** OK

**Phone:** (405) 228-8429

**Email address:** Rebecca.Deal@dvn.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

Name1	Tracking Number (3-31-21)	Name2	Address1	Address2	Address3	City	Region	Country	Phone	PostalCode
ALAN R HANNIFIN	9405 5098 9864 2663 5610 00		PO BOX 20129			SARASOTA	FL			34276
ANNETTE O WAMBAUGH	9405 5098 9864 2663 5661 59		6203 ALDEN BRIDGE DR APT 2209			THE WOODLANDS	TX			77382
CHISOS MINERALS LLC	9405 5098 9864 2663 5695 01		1111 BAGBY ST STE 2150			HOUSTON	TX			77002
CORNERSTONE FAMILY TRUST JOHN KYLE THOMA SUCC TTEE	9405 5098 9864 2663 5724 64		PO BOX 558			PEYTON	CO			80831
CROWNROCK MINERALS LP	9405 5098 9864 2663 5768 44		PO BOX 51933			MIDLAND	TX			79710
FFF INC	9405 5098 9864 2046 0726 66		PO BOX 20129			SARASOTA	FL		34276-3129	
GEORGE G VAUGHT JR	9405 5098 9864 2046 0748 20		PO BOX 13557			DENVER	CO		80201-3557	
JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP	9405 5098 9864 2663 5834 77		PO BOX 51451			MIDLAND	TX		79710-1451	
KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC	9405 5098 9864 2663 5875 81		PO BOX 671099			DALLAS	TX		75367-1099	
KINGDOM INVESTMENTS LIMITED	9405 5098 9864 2663 5912 67		2101 CEDAR SPRINGS RD STE 600			DALLAS	TX			75201
LOWE ROYALTY PARTNERS LP	9405 5098 9864 2663 5234 66		PO BOX 4887 DEPT 4			HOUSTON	TX		77210-4887	
MAP 98A-OK PATRICK K SMITH AIF	9405 5098 9864 2663 5264 81		PO BOX 268988			OKLAHOMA CITY	OK		73126-8988	
MAP98B-NET PATRICK K SMITH AIF	9405 5098 9864 2663 5307 61		PO BOX 268984			OKLAHOMA CITY	OK		73126-8984	
MICHELLE R SANDOVAL	9405 5098 9864 2046 0418 46		974 MERGANSER LN			CARLSBAD	CA			92011
MW OIL INVESTMENT COMPANY	9405 5098 9864 2046 0432 08		PO BOX 350010			WESTMINSTER	CO			80035
ONRR ROYALTY MANAGEMENT PROGRAM	9405 5098 9864 2046 0464 14		PO BOX 25627			DENVER	CO		80225-0627	
PAUL R BARWIS % DUTTON HARRIS & CO	9405 5098 9864 2046 0495 38		PO BOX 230			MIDLAND	TX			79702
RUSK CAPITAL MANAGEMENT LLC	9405 5098 9864 2663 5461 06		7600 W TIDWELL RD STE 800			HOUSTON	TX			77040
S & E ROYALTY LLC LYLE GALLIVAN MANAGER	9405 5098 9864 2663 5533 57		8470 W 4TH AVE			LAKEWOOD	CO			80226
SHAWN P HANNIFIN & FRANCES A HANNIFIN AS JOINT TENANTS WITH FULL RIGHTS OF SURVIVORSHIP	9405 5098 9864 2663 5947 70		PO BOX 350010			WESTMINSTER	CO			80035
TAURUS ROYALTY LLC % ROBERT B PAYNE JR	9405 5098 9864 2663 5574 78		PO BOX 1477			LITTLE ELM	TX		75068-1477	
TKM RESOURCES LLC	9405 5098 9864 2663 6011 71		1775 SHERMAN ST STE 2015			DENVER	CO			80203
WEST BEND ENERGY PARTNERS III LLC	9405 5098 9864 2046 0874 24		1320 S UNIVERSITY DR STE 701			FORT WORTH	TX			76107

Revised tracking due to returned mail	Name1	Tracking Number (3-31-21)	Name2	Address1	Address2	Address3	City	Region	Country	Phone	PostalCode
	ALAN R HANNIFIN	9405 5098 9864 2663 5610 00		PO BOX 20129			SARASOTA	FL			34276
	ANNETTE O WAMBAUGH	9405 5098 9864 2663 5661 59		6203 ALDEN BRIDGE DR APT 2209			THE WOODLANDS	TX			77382
9405 5098 9864 2708 9136 27	CHISOS MINERALS LLC	9405 5098 9864 2663 5696 04		1111 BAGBY ST STE 2150			HOUSTON	TX			77002
	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA SUCC TTEE	9405 5098 9864 2663 5724 64		PO BOX 558			PEYTON	CO			80831
	CROWNROCK MINERALS LP	9405 5098 9864 2663 5768 44		PO BOX 51933			MIDLAND	TX			79710
	FFF INC	9405 5098 9864 2046 0726 66		PO BOX 20129			SARASOTA	FL		34276-3129	
	GEORGE G VAUGHT JR	9405 5098 9864 2046 0748 20		PO BOX 13557			DENVER	CO		80201-3557	
	JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP	9405 5098 9864 2663 5834 77		PO BOX 51451			MIDLAND	TX		79710-1451	
	KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC	9405 5098 9864 2663 5875 81		PO BOX 671099			DALLAS	TX		75367-1099	
	KINGDOM INVESTMENTS LIMITED	9405 5098 9864 2663 5912 67		2101 CEDAR SPRINGS RD STE 600			DALLAS	TX		75201	
	LOWE ROYALTY PARTNERS LP	9405 5098 9864 2663 5234 66		PO BOX 4887 DEPT 4			HOUSTON	TX		77210-4887	
	MAP 98A-OK PATRICK K SMITH AIF	9405 5098 9864 2663 5264 81		PO BOX 268988			OKLAHOMA CITY	OK		73126-8988	
	MAP98B-NET PATRICK K SMITH AIF	9405 5098 9864 2663 5307 61		PO BOX 268984			OKLAHOMA CITY	OK		73126-8984	
	MICHELLE R SANDOVAL	9405 5098 9864 2046 0418 46		974 MERGANSER LN			CARLSBAD	CA		92011	
	MW OIL INVESTMENT COMPANY	9405 5098 9864 2046 0432 08		PO BOX 350010			WESTMINSTER	CO		80035	
	ONRR ROYALTY MANAGEMENT PROGRAM	9405 5098 9864 2046 0464 14		PO BOX 25627			DENVER	CO		80225-0627	
	PAUL R BARWIS % DUTTON HARRIS & CO	9405 5098 9864 2046 0495 38		PO BOX 230			MIDLAND	TX		79702	
	RUSK CAPITAL MANAGEMENT LLC	9405 5098 9864 2663 5461 06		7600 W TIDWELL RD STE 800			HOUSTON	TX		77040	
	S & E ROYALTY LLC LYLE GALLIVAN MANAGER	9405 5098 9864 2663 5533 57		8470 W 4TH AVE			LAKEWOOD	CO		80226	
	SHAWN P HANNIFIN & FRANCES A HANNIFIN AS JOINT TENANTS WITH FULL RIGHTS OF SURVIVORSHIP	9405 5098 9864 2663 5947 70		PO BOX 350010			WESTMINSTER	CO		80035	
	TAURUS ROYALTY LLC % ROBERT B PAYNE JR	9405 5098 9864 2663 5574 78		PO BOX 1477			LITTLE ELM	TX		75068-1477	
	TKM RESOURCES LLC	9405 5098 9864 2663 6011 71		1775 SHERMAN ST STE 2015			DENVER	CO		80203	
	WEST BEND ENERGY PARTNERS III LLC	9405 5098 9864 2046 0874 24		1320 S UNIVERSITY DR STE 701			FORT WORTH	TX		76107	

CustomerReference	Name1	Tracking Number (8-13-21)	Name2	Address1	Address2	Address3	City	Region	Country	Phone	PostalCode
Previously Submitted	ALAN R HANNIFIN	9405 5098 9864 2750 4396 63		PO BOX 20129			SARASOTA	FL			34276
	ANNETTE O WAMBAUGH	9405 5098 9864 2750 4397 17		6203 ALDEN BRIDGE DR APT 2209			THE WOODLANDS	TX			77382
	CHISOS MINERALS LLC	9405 5098 9864 2708 9136 27		1111 BAGBY ST STE 2150			HOUSTON	TX			77002
	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA SUCC TTEE	9405 5098 9864 2750 4397 24		PO BOX 558			PEYTON	CO			80831
	CROWNROCK MINERALS LP	9405 5098 9864 2097 7011 33		PO BOX 51933			MIDLAND	TX			79710
	FFF INC	9405 5098 9864 2750 4398 23		PO BOX 20129			SARASOTA	FL		34276-3129	
	GEORGE G VAUGHT JR	9405 5098 9864 2750 4398 78		PO BOX 13557			DENVER	CO		80201-3557	
	JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP	9405 5098 9864 2750 4399 53		PO BOX 51451			MIDLAND	TX		79710-1451	
	KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC	9405 5098 9864 2750 4399 08		PO BOX 671099			DALLAS	TX		75367-1099	
	KINGDOM INVESTMENTS LIMITED	9405 5098 9864 2097 7011 57		2101 CEDAR SPRINGS RD STE 600			DALLAS	TX		75201	
	LOWE ROYALTY PARTNERS LP	9405 5098 9864 2750 4401 19		PO BOX 4887 DEPT 4			HOUSTON	TX		77210-4887	
	MAP 98A-OK PATRICK K SMITH AIF	9405 5098 9864 2097 7012 70		PO BOX 268988			OKLAHOMA CITY	OK		73126-8988	
	MAP98B-NET PATRICK K SMITH AIF	9405 5098 9864 2750 4401 40		PO BOX 268984			OKLAHOMA CITY	OK		73126-8984	
	MICHELLE R SANDOVAL	9405 5098 9864 2097 7013 55		974 MERGANSER LN			CARLSBAD	CA		92011	
	MW OIL INVESTMENT COMPANY	9405 5098 9864 2750 4402 18		PO BOX 350010			WESTMINSTER	CO		80035	
	ONRR ROYALTY MANAGEMENT PROGRAM	9405 5098 9864 2097 7015 22		PO BOX 25627			DENVER	CO		80225-0627	
	PAUL R BARWIS % DUTTON HARRIS & CO	9405 5098 9864 2750 4402 25		PO BOX 230			MIDLAND	TX		79702	
	RUSK CAPITAL MANAGEMENT LLC	9405 5098 9864 2750 4402 32		7600 W TIDWELL RD STE 800			HOUSTON	TX		77040	
S & E ROYALTY LLC LYLE GALLIVAN MANAGER	9405 5098 9864 2750 4402 94		8470 W 4TH AVE			LAKEWOOD	CO		80226		
SHAWN P HANNIFIN & FRANCES A HANNIFIN AS JOINT TENANTS WITH FULL RIGHTS OF SURVIVORSHIP	9405 5098 9864 2750 4403 24		PO BOX 350010			WESTMINSTER	CO		80035		
TAURUS ROYALTY LLC % ROBERT B PAYNE JR	9405 5098 9864 2097 7017 13		PO BOX 1477			LITTLE ELM	TX		75068-1477		
TKM RESOURCES LLC	9405 5098 9864 2097 7016 21		1775 SHERMAN ST STE 2015			DENVER	CO		80203		
WEST BEND ENERGY PARTNERS III LLC	9405 5098 9864 2750 4404 09		1320 S UNIVERSITY DR STE 701			FORT WORTH	TX		76107		

CustomerReference	Tracking #	AttentionTo	Organization	Address1	Address2	Address3	City	Region	PostalCode	Country	Phone	AlternatePhone	Email	Notes	Residential	UserName	DUNS	LocationIdentifier	AddressValidated
	9405509898642105819287	ANNETTE O WAMBAUGH		6203 ALDEN BRIDGE DR APT 2209			THE WOODLANDS	TX	77382	US									FALSE
	9405509898642105820474	KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC		PO BOX 671099			DALLAS	TX	75367-1099	US									FALSE

**From:** [Deal, Rebecca](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato  
**Date:** Monday, September 13, 2021 9:00:39 AM  
**Attachments:** [image003.png](#)  
[New Potato 11-14 CTB - Mailing List - 2nd.xlsx](#)  
[Rebecca Deal - Priority Mail Tracking Numbers 2nd.xlsx](#)

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Hi Dean,

Tracking at USPS is working again! The second attachment is a list of the original tracking numbers, that now show delivered in August instead of the error message. There were two letters not delivered for various reasons. The first attachment shows tracking of two follow up mailings and both show delivered, so now all mailings for this commingle are now delivered.

Thank you for your patience on this,

**Rebecca Deal**  
Regulatory Specialist

**Devon Energy Corporation**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 228 8429 Direct



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Thursday, August 19, 2021 5:00 PM  
**To:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Ok sounds good. I'll make a note to check back on it next week to see if they all have been delivered, but if you notice they are all good prior to hearing from me, feel free to reach out and let me know.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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**From:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Sent:** Thursday, August 19, 2021 2:38 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Hi Dean,

Thank you for the flexibility. I appreciate it. We debated as a team and in an over-abundance of caution, decided to re-notice. The letters went out 8/13. Tracking is attached and almost all have already been delivered.

Thank you,

**Rebecca Deal**  
Regulatory Specialist

**Devon Energy Corporation**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 228 8429 Direct



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Friday, August 13, 2021 12:12 PM  
**To:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Hello Rebecca,

For this instance, if you just want to provide me with a statement that you have confirmed that each of the persons have received notice per the USPS or some words to that affect, then that will suffice. Diversely, then everyone minus Chisos will need to be re-notified.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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**From:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Sent:** Friday, August 13, 2021 8:21 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Hi Dean,

The mail room has gone down all avenues. They cannot resolve the tracking issue. They know the letters went out and know they were trackable after being mailed. I QCed the list to make sure the notifications were received, which is how I realized the Chisos letter didn't make it. We cannot get those numbers to show as delivered today with USPS though. Not sure if it's a glitch or what happened. Would you like us to re-notice everyone but Chisos and go from there?

Thanks,

**Rebecca Deal**  
Regulatory Specialist

**Devon Energy Corporation**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 228 8429 Direct



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**From:** Deal, Rebecca  
**Sent:** Monday, August 9, 2021 2:22 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Hi Dean,

Attached is the updated tracking for Chisos, which has been delivered:

I checked the others and all were delivered. It's how I knew the Chisos letter had an issue. But I just checked USPS and see the same warning. Let me get with the mail room and see what's going on. They should all show confirmations. I'll follow up ASAP.

Thanks,  
Rebecca

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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Monday, August 9, 2021 2:04 PM  
**To:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Hello Rebecca,  
  
With the exception of the new tracking number for Chisos Minerals, LLC the USPS system is returning that the label has been created but not entered into the system for all the rest of the notices. Do you have updated tracking numbers for these notices?

For future reference this application has been designated as PLC-761.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

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**From:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Sent:** Thursday, July 22, 2021 3:14 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: [EXTERNAL] RE: Owner Tracking Update - New Potato

Thanks so much! Enjoy the rest of your vacation (if you are still on it).  
  
Rebecca

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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Thursday, July 22, 2021 2:54 PM  
**To:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Subject:** [EXTERNAL] RE: Owner Tracking Update - New Potato

Hello Rebecca,

I'll look at my notes on this application when able and either get with you regarding them or else move it to the top of the stack to review.

**From:** Deal, Rebecca <[Rebecca.Deal@dvn.com](mailto:Rebecca.Deal@dvn.com)>  
**Sent:** Tuesday, July 20, 2021 9:05 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: Owner Tracking Update - New Potato

Hi Dean,

The team asked for an update on this battery and I thought I'd check in. They have been eagerly awaiting approval on the commingle so they can flow to the battery. Happy to help if you need any additional information.

<a href="#">XFP5F-210415-C-107B</a>	C-107B	pDM2110656139	Under OCD Review	\$150.00	Credit Card	4/15/2021	Rebecca Deal	4/16/2021
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Thank you,

**Rebecca Deal**  
Regulatory Specialist

**Devon Energy Corporation**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 228 8429 Direct



**From:** Deal, Rebecca  
**Sent:** Tuesday, June 15, 2021 8:29 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** Owner Tracking Update - New Potato

Hi Dean,

I did a QC of the New Potato 11-14 CTB commingle owner notifications. The mailing for CHISOS MINERALS LLC has bounced around and is sitting in a TX USPS facility. The owner notification was resent. Tracking has been added to the attached list, which was part of the original commingle application. The original application is also attached for reference.

Do I need to upload this on the OCD website? If so, would you please give guidance on how to add a single document to a previously submitted application.

**Rebecca Deal**  
Regulatory Analyst

**Devon Energy Corporation**  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
405 228 8429 Direct



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Deal, Rebecca](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-761  
**Date:** Thursday, October 7, 2021 4:51:47 PM  
**Attachments:** [PLC761 Order.pdf](#)

NMOCD has issued Administrative Order PLC-761 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-37900	H B 11 Federal #8H	W/2 E/2	11-24S-29E	96473
30-015-43169	New Potato 11 Federal Com #1H	W/2 SW/4 W/2 W/2	11-24S-29E 14-24S-29E	11520

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Notice

**Order: PLC-761**

**Operator: Devon Energy Production Company, LP (6137)**

**Publication Date:**

**Submittal Date: 4/15/2021**

### Noticed Persons

Date	Person	Certified Tracking Number	Status
	ALAN R HANNIFIN	9405 5098 9864 2663 5610 00	
	ANNETTE O WAMBAUGH	9405 5098 9864 2663 5661 59	
6/14/2021	CHISOS MINERALS LLC	9405 5098 9864 2708 9136 27	Delivered
	CORNERSTONE FAMILY TRUST JOHN KY	9405 5098 9864 2663 5724 64	
	CROWNROCK MINERALS LP	9405 5098 9864 2663 5768 44	
	FFF INC	9405 5098 9864 2046 0726 66	
	GEORGE G VAUGHT JR	9405 5098 9864 2046 0748 20	
	JAREED PARTNERS LTD A TEXAS LIMITED	9405 5098 9864 2663 5834 77	
	KIMBELL ROYALTY HOLDINGS LLC % D	9405 5098 9864 2663 5875 81	
	KINGDOM INVESTMENTS LIMITED	9405 5098 9864 2663 5912 67	
	LOWE ROYALTY PARTNERS LP	9405 5098 9864 2663 5234 66	
	MAP 98A-OK PATRICK K SMITH AIF	9405 5098 9864 2663 5264 81	
	MAP98B-NET PATRICK K SMITH AIF	9405 5098 9864 2663 5307 61	
	MICHELLE R SANDOVAL	9405 5098 9864 2046 0418 46	
	MW OIL INVESTMENT COMPANY	9405 5098 9864 2046 0432 08	
	ONRR ROYALTY MANAGEMENT PROGRAM	9405 5098 9864 2046 0464 14	
	PAUL R BARWIS % DUTTON HARRIS & CO	9405 5098 9864 2046 0495 38	
	RUSK CAPITAL MANAGEMENT LLC	9405 5098 9864 2663 5461 06	
	S & E ROYALTY LLC LYLE GALLIVAN M	9405 5098 9864 2663 5533 57	
	SHAWN P HANNIFIN & FRANCES A HANN	9405 5098 9864 2663 5947 70	
	TAURUS ROYALTY LLC % ROBERT B PA	9405 5098 9864 2663 5574 78	
	TKM RESOURCES LLC	9405 5098 9864 2663 6011 71	
	WEST BEND ENERGY PARTNERS III LLC	9405 5098 9864 2046 0874 24	
Notice sent on 8/13/2021			
8/17/2021	ALAN R HANNIFIN	9405 5098 9864 2750 4396 63	Delivered
8/17/2021	ANNETTE O WAMBAUGH	9405 5098 9864 2750 4397 17	Delivered
8/16/2021	CORNERSTONE FAMILY TRUST JOHN KY	9405 5098 9864 2750 4397 24	Delivered
8/16/2021	CROWNROCK MINERALS LP	9405 5098 9864 2097 7011 33	Delivered
8/16/2021	FFF INC	9405 5098 9864 2750 4398 23	Delivered
8/16/2021	GEORGE G VAUGHT JR	9405 5098 9864 2750 4398 78	Delivered
8/16/2021	JAREED PARTNERS LTD A TEXAS LIMITED	9405 5098 9864 2750 4399 53	Delivered
8/20/2021	KIMBELL ROYALTY HOLDINGS LLC % D	9405 5098 9864 2750 4399 08	In-Transit
8/16/2021	KINGDOM INVESTMENTS LIMITED	9405 5098 9864 2097 7011 57	Delivered
8/16/2021	LOWE ROYALTY PARTNERS LP	9405 5098 9864 2750 4401 19	Delivered
8/14/2021	MAP 98A-OK PATRICK K SMITH AIF	9405 5098 9864 2097 7012 70	Delivered
8/14/2021	MAP98B-NET PATRICK K SMITH AIF	9405 5098 9864 2750 4401 40	Delivered
8/16/2021	MICHELLE R SANDOVAL	9405 5098 9864 2097 7013 55	Delivered
8/16/2021	MW OIL INVESTMENT COMPANY	9405 5098 9864 2750 4402 18	Delivered
8/16/2021	ONRR ROYALTY MANAGEMENT PROGRAM	9405 5098 9864 2097 7015 22	Delivered

8/16/2021	PAUL R BARWIS % DUTTON HARRIS & C	9405 5098 9864 2750 4402 25	Delivered
8/16/2021	RUSK CAPITAL MANAGEMENT LLC	9405 5098 9864 2750 4402 32	Delivered
8/16/2021	S & E ROYALTY LLC LYLE GALLIVAN M	9405 5098 9864 2750 4402 94	Delivered
8/16/2021	SHAWN P HANNIFIN & FRANCES A HANN	9405 5098 9864 2750 4403 24	Delivered
8/14/2021	TAURUS ROYALTY LLC % ROBERT B PA	9405 5098 9864 2097 7017 13	Delivered
8/16/2021	TKM RESOURCES LLC	9405 5098 9864 2097 7016 21	Delivered
8/16/2021	WEST BEND ENERGY PARTNERS III LLC	9405 5098 9864 2750 4404 09	Delivered
Notice sent on or prior to 9/1/2021			
9/2/2021	ANNETTE O WAMBAUGH	9405 5098 9864 2105 8192 87	Delivered
9/1/2021	KIMBELL ROYALTY HOLDINGS LLC % D	9405 5098 9864 2105 8204 74	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. PLC-761**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order OLM-52.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this

Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 10/07/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

Order: **PLC-761**  
Operator: **Devon Energy Production Company, LP (6137)**  
Central Tank Battery: **New Potato 11 14 Central Tank Battery**  
Central Tank Battery Location: **Unit E, Section 11, Township 24 South, Range 29 East**  
Gas Title Transfer Meter Location: **Unit E, Section 11, Township 24 South, Range 29 East**

**Pools**

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING, EAST	96473

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 136012	W/2 SW/4	11-24S-29E
	W/2 W/2	14-24S-29E
NMNM 088134	All minus M N	11-24S-29E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-37900	H B 11 Federal #8H	W/2 E/2	11-24S-29E	96473
30-015-43169	New Potato 11 Federal Com #1H	W/2 SW/4	11-24S-29E	11520
		W/2 W/2	14-24S-29E	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 24223

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 24223
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021