

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Holyfield 9 Fed Com 302H & Others **API#** 30-025-47696
Pool: Red Hills; Lower Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

06/23/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 6/23/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HOLYFIELD 9 FED	406H	3002547703	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	302H	3002547696	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	303H	3002547697	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	704H	3002547698	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	309H	3002547702	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	308H	3002547701	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	305H	3002547699	NMNM16139	NMNM16139	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 06/23/2021

Time Sundry Submitted: 03:52

Date proposed operation will begin: 06/22/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 4 & 9 in Township 25 South, Range 34 East within the Bone Spring pool listed below, for Leases NM NM 016139, NM NM 132943, and Fee Leases. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. A copy of the Monte Carlo evaluation will be provided to the Carlsbad Field Office upon submission of this sundry. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have been included. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Holyfield_20210623155149.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 23, 2021 03:51 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

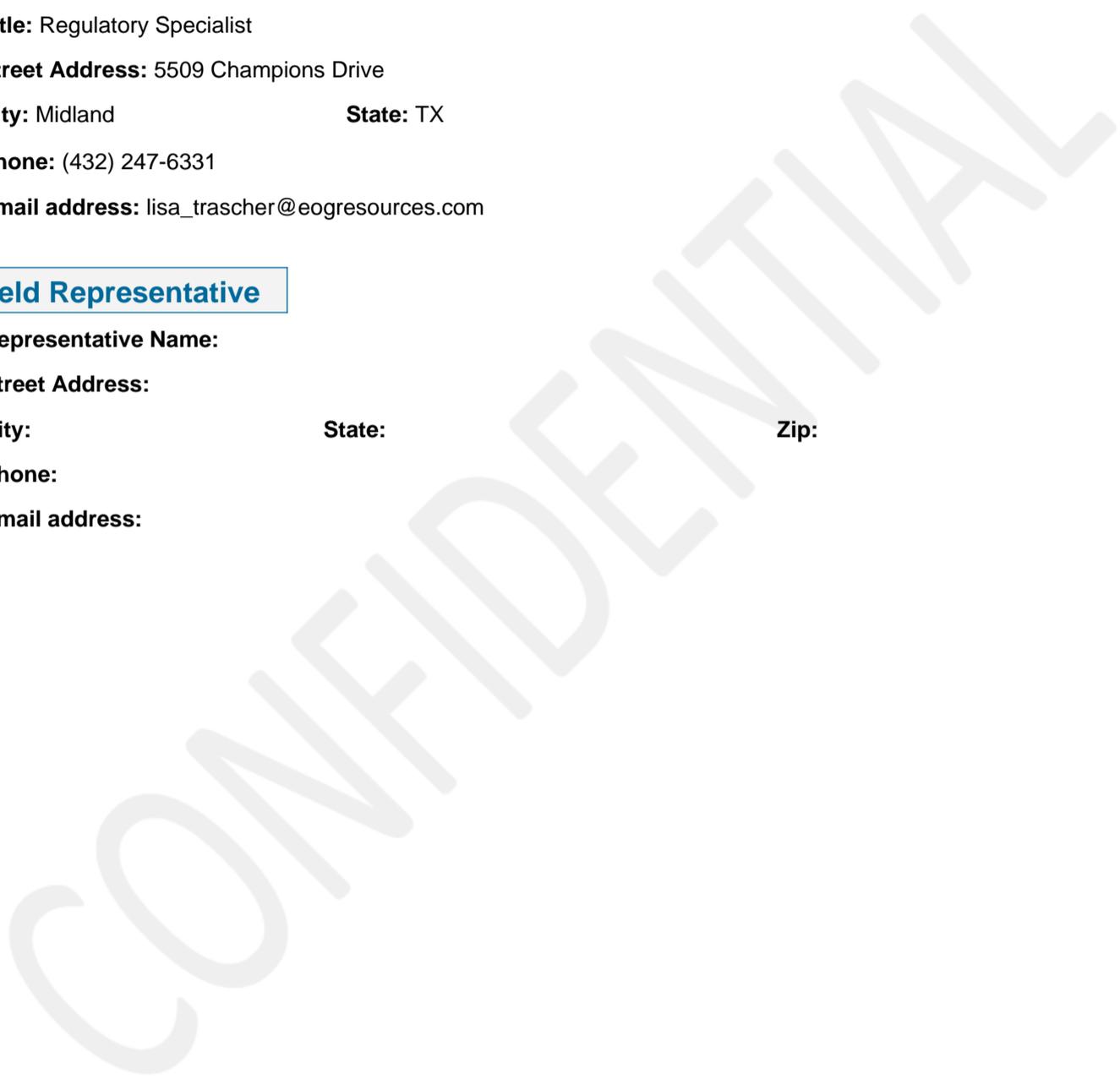
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 4 & 9 in Township 25 South, Range 34 East within the Bone Spring pool listed below, for Leases NM NM 016139, NM NM 132943, and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have not been included because these wells are not producing yet. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FEDERAL COM #302H	P-09-25S-34E	30-025-47696	[51020] Red Hills; Lower Bone Spring	*2600	*43	*4707	*1300
HOLYFIELD 9 FEDERAL COM #303H	O-09-25S-34E	30-025-47697	[51020] Red Hills; Lower Bone Spring	*2900	*43	*5250	*1300
HOLYFIELD 9 FEDERAL COM #304H	O-09-25S-34E	30-025-47698	[51020] Red Hills; Lower Bone Spring	*2900	*43	*5250	*1300
HOLYFIELD 9 FEDERAL COM #305H	O-09-25S-34E	30-025-47699	[51020] Red Hills; Lower Bone Spring	*2610	*43	*4725	*1300
HOLYFIELD 9 FEDERAL COM #308H	N-09-25S-34E	30-025-47701	[51020] Red Hills; Lower Bone Spring	*2610	*43	*4725	*1300
HOLYFIELD 9 FEDERAL COM #309H	N-09-25S-34E	30-025-47702	[51020] Red Hills; Lower Bone Spring	*3000	*43	*5431	*1300
HOLYFIELD 9 FEDERAL COM #406H	M-09-25S-34E	30-025-47703	[51020] Red Hills; Lower Bone Spring	*1620	*43	*3018	*1300

GENERAL INFORMATION :

- Federal lease NM NM 016139 covers 1639.79 acres including Section 4 & 9 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 132943 covers 40 acres including SWSW of Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Fee leases covering L1 and SENE of Section 4 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW (N) of Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 016139.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020], Red Hills upper Bone Spring Shale [97900], WC-025 G-09 S253402N; Wolfcamp [98116] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease NM NM 16139, NM NM 132943 and Fee Leases.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

OVERRIDING CONSIDERATIONS IN THE PUBLIC INTEREST

Pursuant to 43 CFR § 3173.14(b)(5) there are overriding environmental considerations that indicate the BLM should approve this commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. Authority to commingle production from the above referenced CAs would eliminate the undesirable environmental impacts caused by non-commingled measurement namely, the additional future surface disturbance required to build another facility, right-of-way clearing for the associated gathering, and increased emissions. Based on EOG construction and engineering data, authorization for commingling production into one central tank battery, as proposed by this application, would result in an approximately 4.82 acre reduction in surface disturbance and an approximate 50% reduction in permitted fugitive VOC emissions.

EOG developed an internal volume balancing procedure to verify the accuracy of its measurement and collected this data from facilities and wells where this process is employed for over a year (11/2019 to present). Using AGA and API approved meter calibration procedures, EOG conducts both gas and oil meter volume balancing at regular intervals throughout the course of each month to reduce the margin in volume balance difference. Internally acceptable accuracy thresholds per facility are a monthly gas volume balance difference of less than 2% and 1,000 mscf and a monthly gross standard oil volume balance difference of less than 4% and 250 BBLs. EOG presented this data to the BLM's Production Measurement Team in a meeting on March 24, 2021. The PMT requested that EOG run a Monte Carlo method (MCM) evaluation to determine the impact of EOG's allocation tolerances on final royalty bearing volume uncertainty. The MCM evaluation utilized 2,000 trials to generate a standard uncertainty after propagation.

The MCM evaluation proved that the risk of misallocation and negative royalty impacts as a result of commingling production from the above referenced CAs is very low. The evaluation generated final royalty bearing LACT uncertainties within .05% of the .25% baseline during all phases of production during the first two years modeled. Conversely, commingling production into a common facility, as proposed in this application, significantly reduces emissions and promotes the conservation of natural resources. In balancing the two, EOG believes the benefit to the environment substantially outweighs the potential negative royalty risk and is, therefore, in the public's best interest.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*#1111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (*#1111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*#1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*#1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
HOLYFIELD 9 FED COM #302H	*1111111	*1111111
HOLYFIELD 9 FED COM #303H	*1111111	*1111111
HOLYFIELD 9 FED COM #304H	*1111111	*1111111
HOLYFIELD 9 FED COM #305H	*1111111	*1111111
HOLYFIELD 9 FED COM #308H	*1111111	*1111111
HOLYFIELD 9 FED COM #309H	*1111111	*1111111
HOLYFIELD 9 FED COM #406H	*1111111	*1111111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 14, 2021
 To: New Mexico State Land Office
 State of New Mexico Oil Conservation Division
 Re: Surface Lease Commingling Application; Holyfield 9 Fed Com 302H-305H, 308H, 309H, 406H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47696	HOLYFIELD 9 FED COM 302H	P-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47697	HOLYFIELD 9 FED COM 303H	O-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47698	HOLYFIELD 9 FED COM 304H	O-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47699	HOLYFIELD 9 FED COM 305H	O-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47701	HOLYFIELD 9 FED COM 308H	N-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47702	HOLYFIELD 9 FED COM 309H	N-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED
30-025-47703	HOLYFIELD 9 FED COM 406H	M-09-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Laci Stretcher
 Senior Landman

6/14/2021

Date

Commingling Application for Holyfield 9 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056 7019 2970 0001 2305 5698
Robert E. Landreth 110 W. Louisiana Ave., Suite 404 Midland, TX 79701-3486 7019 2970 0001 2305 5704	Andrew Hampton Lawson 2503 Castleford Midland, TX 79705 7019 2970 0001 2305 5728	Travis Ross Lawson P.O. Box 11144 Midland, TX 79702 7019 2970 0001 2305 5735	PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702 7019 2970 0001 2305 5742
Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202 7019 2970 0001 2305 5780	Merih Energy, LLC P.O. Box 1874 Midland, TX 79702 7019 2970 0001 2305 5773	E.M Thompson Corporation P.O. Box 52132 Midland, TX 79710 7019 2970 0001 2305 5766	Chief Capital (O&G) II, LLC 8111 Westchester Drive Ste. 900 Dallas, TX 75225 7019 2970 0001 2305 5759
Montego Capital Fund 3 Ltd. P.O. Box 3468 Midland, TX 79702 7019 2970 0001 2305 5797	Santa Elena Minerals IV, LP P.O. Box 2063 Midland, TX 79702 7019 2970 0001 2305 5803	McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147-0857 7019 2970 0001 2305 5827	Alan Jochimsen 4209 CARDINAL LANE Midland, TX 79707 7019 2970 0001 2305 5810
Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147 7019 2970 0001 2305 5865	TD Minerals, LLC 8111 Westchester Dr., Ste. 900 Dallas, TX 75225 7019 2970 0001 2305 5858	Fortis Minerals II, LLC PO Box 470788 Ft. Worth, TX 76147 7019 2970 0001 2305 5841	Monty McLane & Karen R Mclane PO Box 9451 Midland, TX 79708 7019 2970 0001 2305 5834
JST Troschinetz Corporation Profit Sharing Plan P.O. Box 60874 San Angelo, TX 76906 7019 2970 0001 2305 5872	Pony Oil Operating, LLC 4245 N. Central Expressway Ste. 320, Box 109 Dallas, TX 75205 7019 2970 0001 2305 5889	S. Rhett Gist c/o Rhett Gist Petroleum 1601 Storey Ave. Midland, TX 79701-6008 7019 2970 0001 2305 5896	Energen Resource Corporation c/o Diamondback Energy 500 W. Texas Ave. #1200 Midland, TX 79701 7019 2970 0001 2305 5902
MerPel, LLC 4245 N. Central Expressway Ste. 320, Box 109 Dallas, TX 75205 7019 1640 0001 1667 6010	MRC Permian Company One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240 7019 1640 0001 1667 6003	Viper Energy Partners, LLC 500 W. Texas Ave., Ste. 1200 Midland, TX 79701 7019 1640 0001 1667 5990	Millhollon Minerals and Royalty LLC 2 Winchester Court Midland, TX 79705 7019 1640 0001 1667 5983
Scott W. Tanberg 2509 Legacy Oaks Midland, TX 79705 7019 1640 0001 1667 5845	Alyena Pace c/o Nuray Pace, Guardian 258 Cape Jasmine Ct. The Woodlands, TX 77381 7019 1640 0001 1667 5952	Chilmark Properties, LLC 110 W. Louisiana Ave., Ste. 404 Midland, TX 79701 7019 1640 0001 1667 5969	States Royalty Limited Partnership PO BOX 911 Breckenridge, TX 76424-0911 7019 1640 0001 1667 5976
Clinton Pace co Rhonda Pace, Guardian 544 Comance Dr. Lubbock, TX 79404 7019 1640 0001 1667 5938	Ryan Pace 544 Comance Dr. Lubbock, TX 79404 7019 1640 0001 1667 5921	BTA Oil Producers, LLC 104 S. Pecos Midland, TX 79701 7019 1640 0001 1667 5914	David and Karen Schmidt 1400 Community Ln. Midland, TX 79701 7019 1640 0001 1667 5907
Jeana Perini, Trustee of Jeana Perini 2018 Irrevocable Trust 2020 Mission Ave. Carlsbad, NM 88220 7019 1640 0001 1667 5877	Craig Allan Bales, DBA Bales Oil & Gas 2608 McClintic St. Midland, TX 79705 7019 1640 0001 1667 5884	Shanee Oil Company 713 Solomon Ln. Midland, TX 79705 7019 1640 0001 1667 5891	

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 23rd, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: June 23, 2021

Re: Surface Lease Commingling Application; Holyfield 9 Fed Com 302H-305H,
308H, 309H, 406H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Holyfield 9 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020], Red Hills upper Bone Spring Shale [97900], WC-025 G-09 S253402N; Wolfcamp [98116] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease NM NM 16139, NM NM 132943 and Fee Leases.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

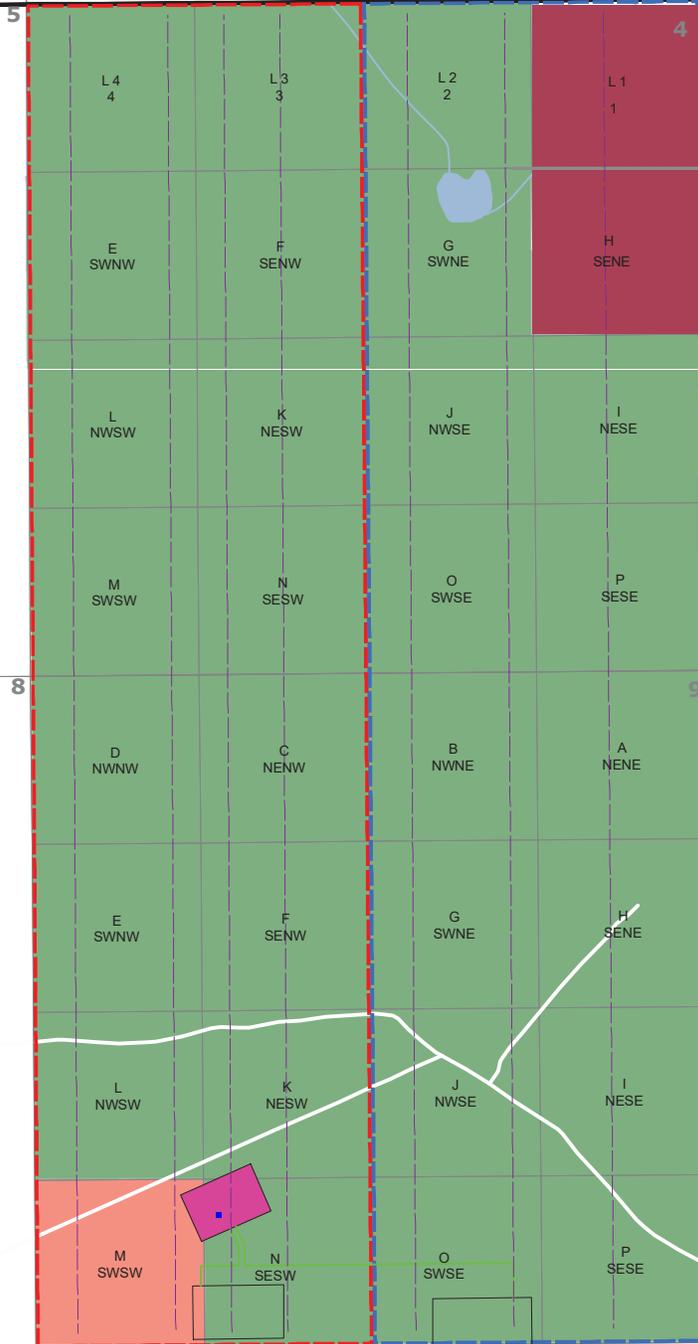
By: Lisa Trascher

Lisa Trascher
Regulatory Specialist

HOLYFIELD 9 FED COM SURFACE COMMINGLING PLAT

T24S-R34E

- NMNM 016139
- NMNM 132943
- Fee Leases
- Proposed Well Bore
- Flowlines
- HOLYFIELD 9 FED COM CTB
- PAD
- E2 Bone Spring
- W2 Bone Spring
- FMP Location



T25S-R34E

API #	Well Name
30-025-47696	Holyfield 9 Fed Com 302 (FKA 702)
30-025-47697	Holyfield 9 Fed Com 303 (FKA 703)
30-025-47698	Holyfield 9 Fed Com 304 (FKA 704)
30-025-47699	Holyfield 9 Fed Com 305 (FKA 705)
30-025-47701	Holyfield 9 Fed Com 308 (FKA 708)
30-025-47702	Holyfield 9 Fed Com 309 (FKA 709)
30-025-47703	Holyfield 9 Fed Com 406 (FKA 710 & 310)

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/11/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
 HOLYFIELD 9 FED COM

Location:
 Section 9, T25S-R34E, Lea County, NM



HOLYFIELD 9 FED COM #302H
30-0285-47696

HOLYFIELD 9 FED COM #303H
30-025-47697

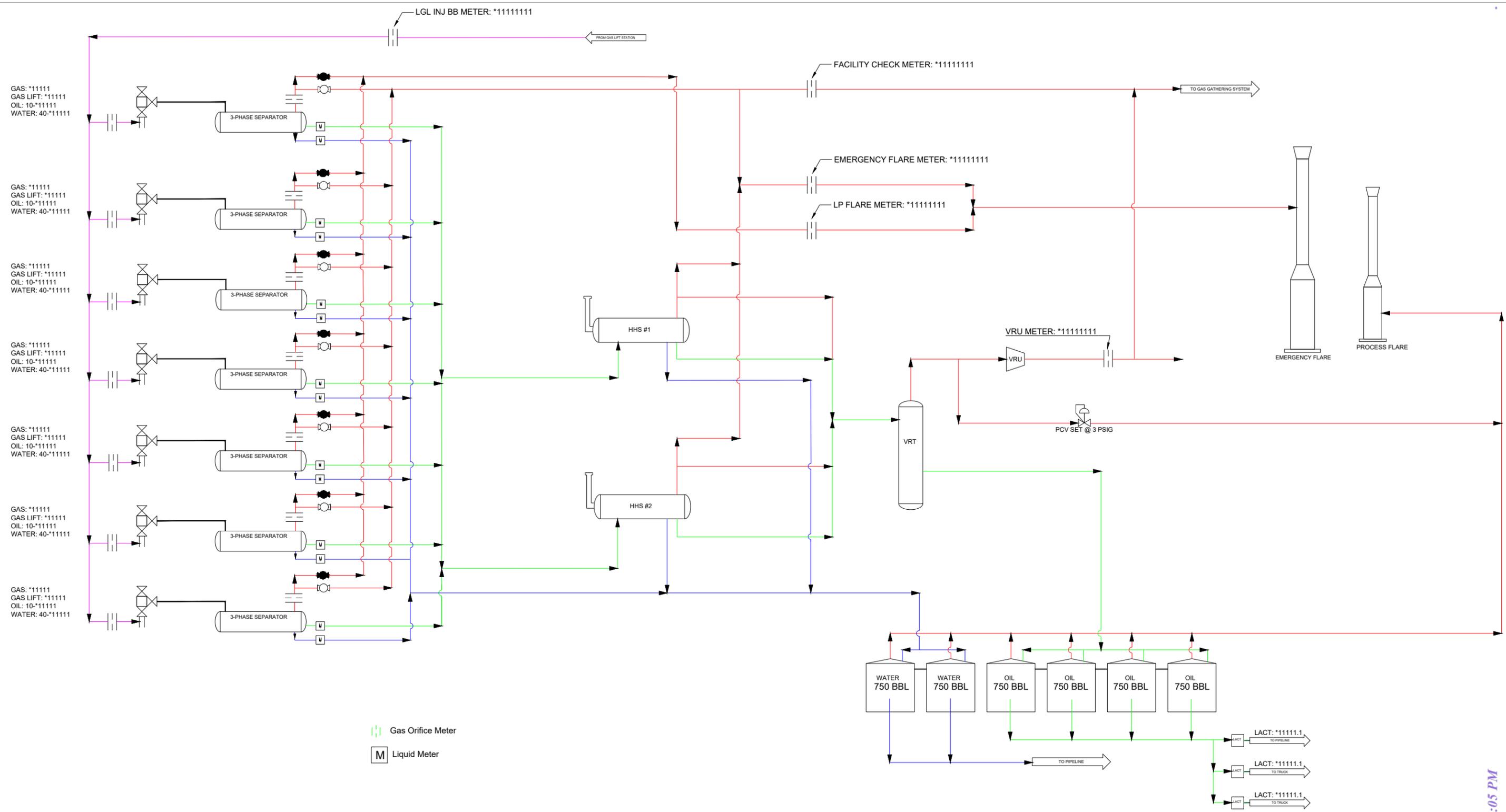
HOLYFIELD 9 FED COM #304H
30-025-47698

HOLYFIELD 9 FED COM #305H
30-025-47699

HOLYFIELD 9 FED COM #308H
30-025-47701

HOLYFIELD 9 FED COM #309H
30-025-47702

HOLYFIELD 9 FED COM #406H
30-025-47703



 Gas Orifice Meter
 Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.
 *1111111 Meter Numbers will be provided after the facility has been built.

HOLYFIELD 9 FED COM CTB PROCESS FLOW		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00
		06/17/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HOLYFIELD 9 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery

Federal Lease NM NM 016139 & NM NM 132943

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FEDERAL COM #302H	P-09-25S-34E	30-025-47696	[51020] Red Hills; Lower Bone Spring	*2600	*43	*4707	*1300
HOLYFIELD 9 FEDERAL COM #303H	O-09-25S-34E	30-025-47697	[51020] Red Hills; Lower Bone Spring	*2900	*43	*5250	*1300
HOLYFIELD 9 FEDERAL COM #304H	O-09-25S-34E	30-025-47698	[51020] Red Hills; Lower Bone Spring	*2900	*43	*5250	*1300
HOLYFIELD 9 FEDERAL COM #305H	O-09-25S-34E	30-025-47699	[51020] Red Hills; Lower Bone Spring	*2610	*43	*4725	*1300
HOLYFIELD 9 FEDERAL COM #308H	N-09-25S-34E	30-025-47701	[51020] Red Hills; Lower Bone Spring	*2610	*43	*4725	*1300
HOLYFIELD 9 FEDERAL COM #309H	N-09-25S-34E	30-025-47702	[51020] Red Hills; Lower Bone Spring	*3000	*43	*5431	*1300
HOLYFIELD 9 FEDERAL COM #406H	M-09-25S-34E	30-025-47703	[51020] Red Hills; Lower Bone Spring	*1620	*43	*3018	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/17/2021 9:51 AM

Page 1 Of 5

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,639.790

Serial Number
NMNM 016139

Case File Juris:

						Serial Number: NMNM-- - 016139	
Name & Address						Int Rel	% Interest
PATIN OG CO INC	3000 WILCREST DR	HOUSTON	TX	77042	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	100.000000000	
CENTENNIAL RESOURCES PRODUCTION LLC	1001 17TH ST STE 1800	DENVER	CO	802022058	OPERATING RIGHTS	0.000000000	
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND	TX	797101810	OPERATING RIGHTS	0.000000000	
COMANCHE OIL & GAS CO	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000	
GILMORE W H JR	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000	
SHANNON-GILMORE KATHERINE ANNE	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000	
MARTIN E CECILE	411 MEADOWLAKES DR	MEADOWLAKES	TX	786547138	OPERATING RIGHTS	0.000000000	
PATIN MICHAEL J	7907 MEADOW PARK DR	DALLAS	TX	75230	OPERATING RIGHTS	0.000000000	
THE KATHERINE E GILMORE BYPASS TRUST	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000	
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	691450577	OPERATING RIGHTS	0.000000000	
WHEELER FREDDIE JEAN	1000 CORDOVA PL # 454	SANTA FE	NM	875051725	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 016139			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	027	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	LOTS			2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	ALIQ			SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	ALIQ			E2,NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 016139

				Serial Number: NMNM-- - 016139	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/23/1972	387	CASE ESTABLISHED	SPAR137;		
04/24/1972	888	DRAWING HELD			
05/22/1972	299	PROTEST FILED			
06/15/1972	298	PROTEST DISMISSED			

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/17/2021 9:51 AM

Page 2 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/17/1972	120	APPEAL FILED		
09/12/1972	361	DEC AFFIRMED		
10/05/1972	149	CASE RECEIVED FROM	IBLA;	
01/22/1973	237	LEASE ISSUED		
02/01/1973	496	FUND CODE	05;145003	
02/01/1973	530	RLTY RATE - 12 1/2%		
02/01/1973	868	EFFECTIVE DATE		
02/01/1973	909	BOND ACCEPTED	EFF 09/10/71;NM1195	
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG	
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY	
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG	
03/01/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
04/19/1983	650	HELD BY PROD - ACTUAL		
04/29/1983	235	EXTENDED	THRU 01/31/85;	
05/25/1983	102	NOTICE SENT-PROD STATUS		
12/08/1983	246	LEASE COMMITTED TO CA	RNM074 EFF 11/8/83	
07/02/1984	246	LEASE COMMITTED TO CA	84C422 EFF 8/15/83	
10/26/1984	246	LEASE COMMITTED TO CA	85C490 EFF 9/15/84	
08/15/1985	522	CA TERMINATED	NM061P35-84C422	
06/30/1986	932	TRF OPER RGTS FILED		
08/11/1986	963	CASE MICROFILMED/SCANNED	CNUM 550,077 AD	
08/14/1986	932	TRF OPER RGTS FILED		
09/14/1986	522	CA TERMINATED	NM061P35-85C490	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;	
05/04/1987	235	EXTENDED	THRU 08/15/87;	
08/11/1987	932	TRF OPER RGTS FILED		
12/08/1987	933	TRF OPER RGTS APPROVED	EFF 09/01/87;	
12/10/1987	974	AUTOMATED RECORD VERIF	TF	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	932	TRF OPER RGTS FILED	J & M COX/ENRON O&G	
07/10/1990	899	TRF OF ORR FILED		
07/26/1990	932	TRF OPER RGTS FILED	BTA OIL/SOUTHLAND	
07/31/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	GLC/MT	
09/05/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
09/05/1990	974	AUTOMATED RECORD VERIF	TF/MT	
12/27/1993	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
02/02/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/17/2021 9:51 AM

Page 3 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/02/1994	974	AUTOMATED RECORD VERIF	JDS	
02/22/1994	899	TRF OF ORR FILED		
03/07/1994	932	TRF OPER RGTS FILED	LANDRETH/ENRON	
03/29/1994	899	TRF OF ORR FILED		
05/05/1994	933	TRF OPER RGTS APPROVED	EFF 04/01/94;	
05/05/1994	974	AUTOMATED RECORD VERIF	VHG	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
10/24/1994	933	TRF OPER RGTS APPROVED	EFF 08/01/94;	
10/24/1994	974	AUTOMATED RECORD VERIF	DGT/MV	
06/26/1995	932	TRF OPER RGTS FILED	NEWKUMET/PATIN	
08/17/1995	933	TRF OPER RGTS APPROVED	EFF 07/01/95;	
08/17/1995	974	AUTOMATED RECORD VERIF	LR	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
04/16/1997	932	TRF OPER RGTS FILED	DEXTER/JEFFCOAT	
05/09/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/09/1997	974	AUTOMATED RECORD VERIF	ANN	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
11/18/1997	140	ASGN FILED	PATIN/PATIN O&G	
11/18/1997	932	TRF OPER RGTS FILED	PATIN/PATIN O&G	
12/22/1997	269	ASGN DENIED		
12/22/1997	974	AUTOMATED RECORD VERIF	ANN	
03/18/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/97;	
03/18/1998	974	AUTOMATED RECORD VERIF	ANN	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
08/30/2000	139	ASGN APPROVED	EFF 08/01/00;	
08/30/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
08/30/2000	974	AUTOMATED RECORD VERIF	MV/MV	
10/01/2001	522	CA TERMINATED	RNM-074;	
01/13/2011	246	LEASE COMMITTED TO CA	CA NM-126130	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/17/2021 9:51 AM

Page 4 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	
11/27/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
04/29/2016	899	TRF OF ORR FILED	1	
06/05/2017	899	TRF OF ORR FILED	2	
06/05/2017	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	2	
05/23/2018	932	TRF OPER RGTS FILED	COMANCHE/GILMORE R;1	
06/08/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/08/2018	974	AUTOMATED RECORD VERIF	RCC	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;1	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;2	
10/09/2018	932	TRF OPER RGTS FILED	LANDRETH/ADVANCE E;3	
10/25/2018	932	TRF OPER RGTS FILED	ADVANCE E/EOG RESOU;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/01/2019	932	TRF OPER RGTS FILED	BTA OIL P/EOG RESOU;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;2	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;3	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;4	
03/13/2019	974	AUTOMATED RECORD VERIF	JY	
06/12/2019	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
06/28/2019	933	TRF OPER RGTS APPROVED	EFF 04/01/19;	
06/28/2019	974	AUTOMATED RECORD VERIF	AMV	
09/12/2019	933	TRF OPER RGTS APPROVED	EFF 07/01/19;	
09/12/2019	974	AUTOMATED RECORD VERIF	KB	
12/10/2019	932	TRF OPER RGTS FILED	EOG RESOU/CENTENNIA;1	
03/17/2020	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
04/27/2020	899	TRF OF ORR FILED	2	
04/27/2020	899	TRF OF ORR FILED	3	
04/27/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	3	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/17/2021 9:51 AM

Page 5 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2020	899	TRF OF ORR FILED	2	
07/21/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/21/2020	974	AUTOMATED RECORD VERIF	JY	

Line Number	Remark Text
0002	BONDED OPERATORS -
0003	03/18/1998 - BTA OIL PRODUCERS - NM0086 S/W
0004	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/17/2021 9:53 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
40.000

Serial Number
NMNM 132943

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 132943

Name & Address							Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	LESSEE		100.000000000	

Serial Number: NMNM-- 132943

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	009	ALIQ				SWSW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 132943

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
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04/16/2014	387	CASE ESTABLISHED	201407020;	
07/16/2014	143	BONUS BID PAYMENT RECD	\$80.00;	
07/16/2014	191	SALE HELD		
07/16/2014	267	BID RECEIVED	\$340000.00;	
07/29/2014	143	BONUS BID PAYMENT RECD	\$339920.00;	
09/17/2014	237	LEASE ISSUED		
09/17/2014	974	AUTOMATED RECORD VERIF	BTM	
10/01/2014	496	FUND CODE	05;145003	
10/01/2014	530	RLTY RATE - 12 1/2%		
10/01/2014	868	EFFECTIVE DATE		
05/25/2017	140	ASGN FILED	MRC PERM/EOG RESOU;1	
06/15/2017	139	ASGN APPROVED	EFF 06/01/17;	
06/15/2017	974	AUTOMATED RECORD VERIF	EMR	
09/30/2024	763	EXPIRES		

Serial Number: NMNM-- 132943

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-10 DRAINAGE
0004	NM-11-LN SPECIAL CULTURAL RESOURCES
0005	SENM-S-22 PRAIRIE CHICKENS

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/17/2021 9:53 AM

Page 2 Of 2

Line Number **Remark Text** **Serial Number: NMNM-- 132943**

0006 SENM-S-34 ZONE 3 - POD
0007 RENTAL PAID THRU 09/30/2017 PER ONRR.

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47696		² Pool Code 51020		³ Pool Name Red Hills; Lower Bone Spring	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 302H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3337'

¹⁰Surface Location

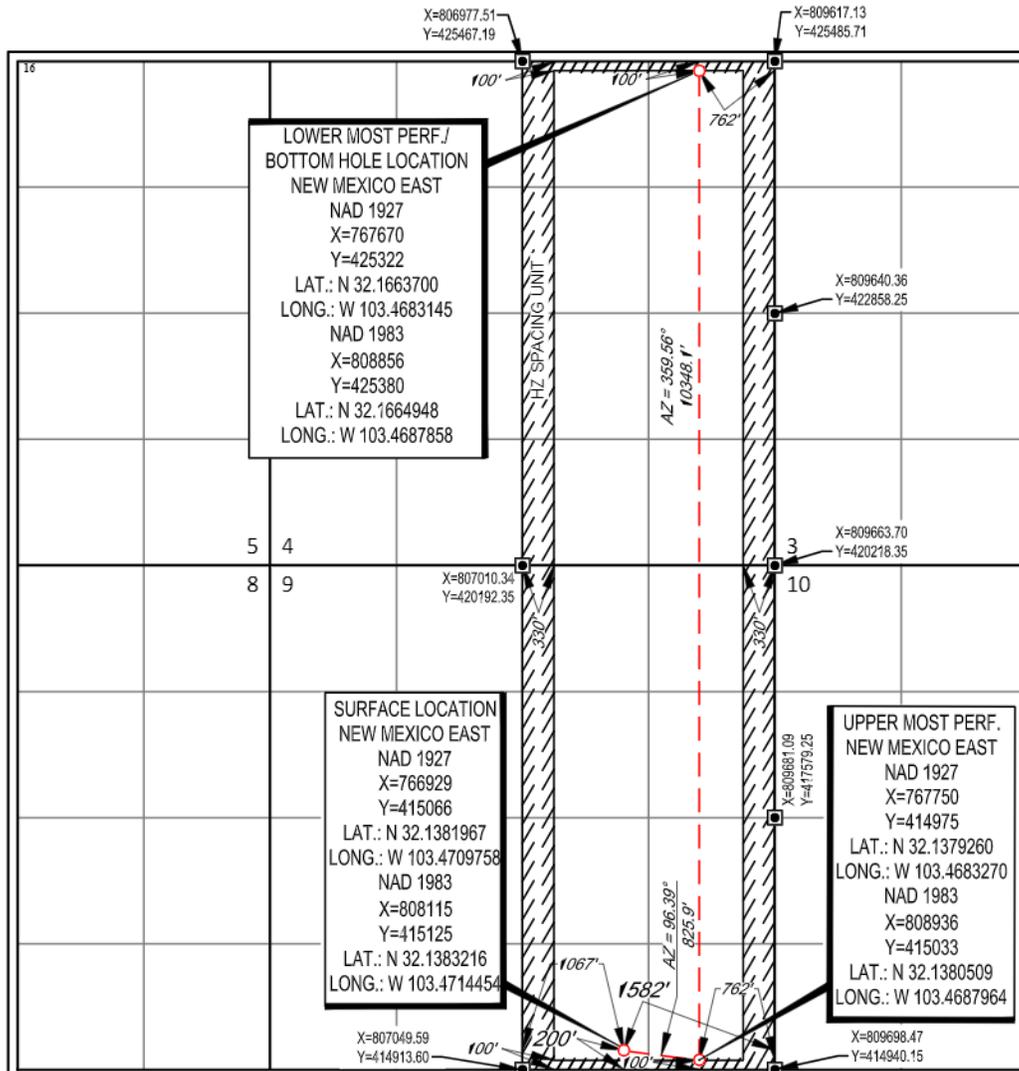
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1582'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	762'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/27/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47697		² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 303H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3337'

¹⁰Surface Location

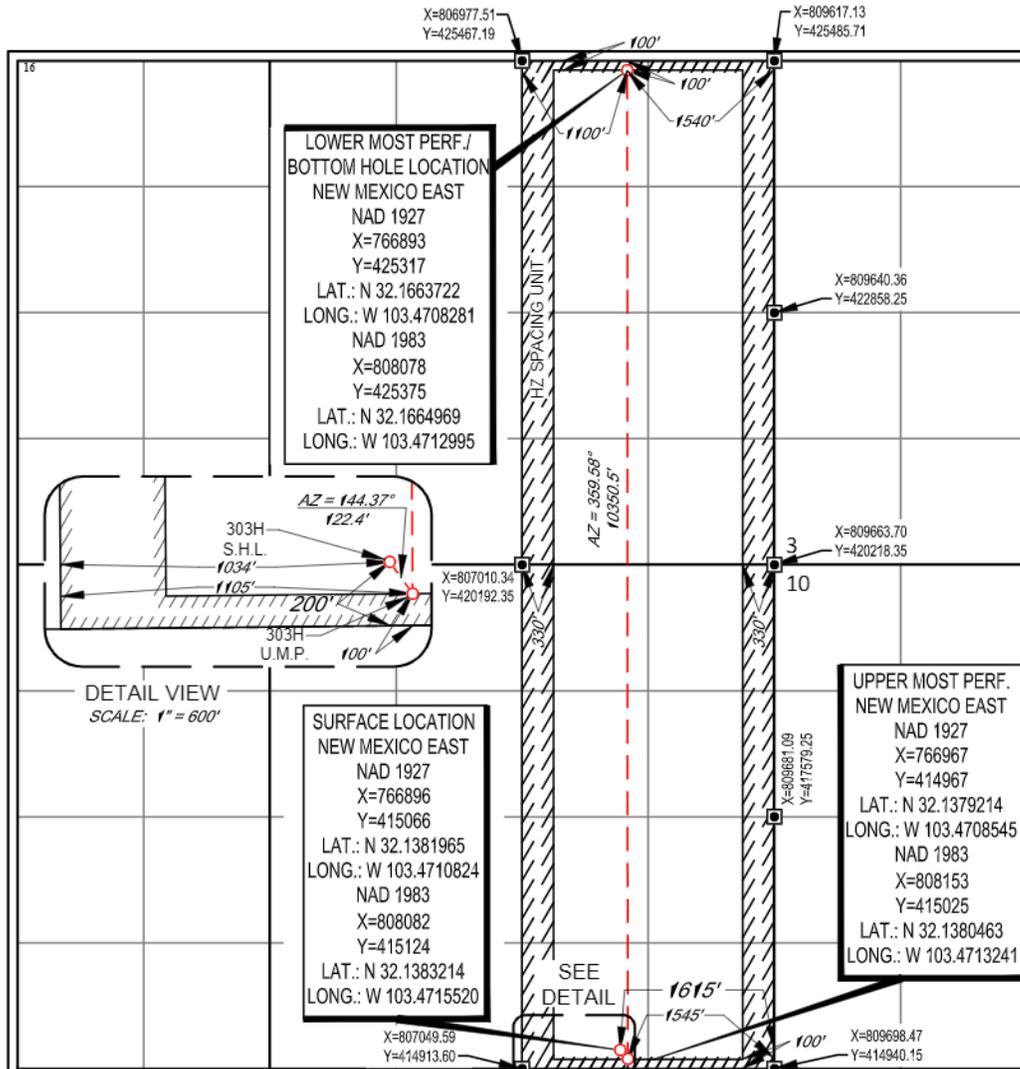
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1615'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1540'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/27/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47698		² Pool Code 51020		³ Pool Name RED HILLS;LOWER BONE SPRING	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 304H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3338'

¹⁰Surface Location

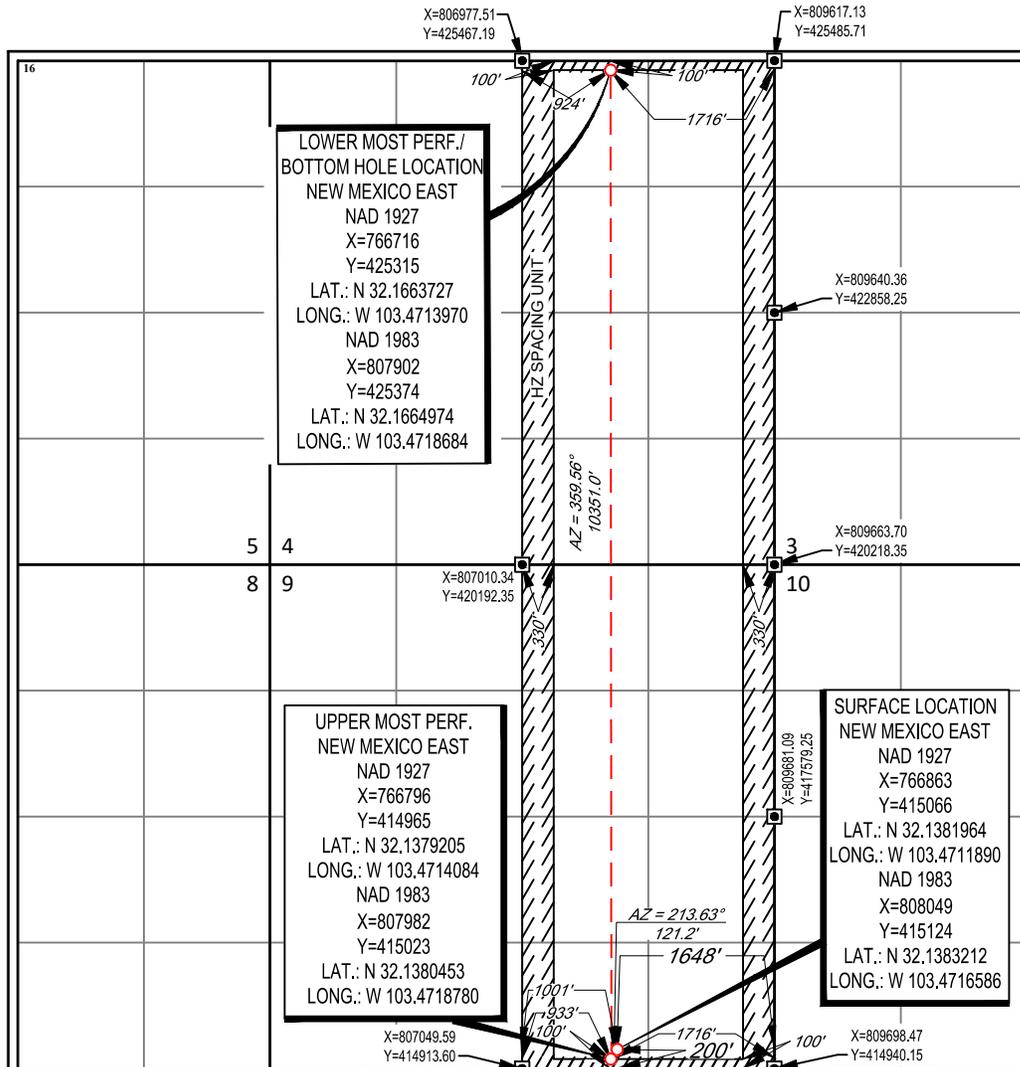
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1648'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1716'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Emily Follis* Date: 12/14/2020
Printed Name: EMILY FOLLIS
E-mail Address: emily-follis@eogresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 10/16/2020
Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*
Certificate Number: 24508

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

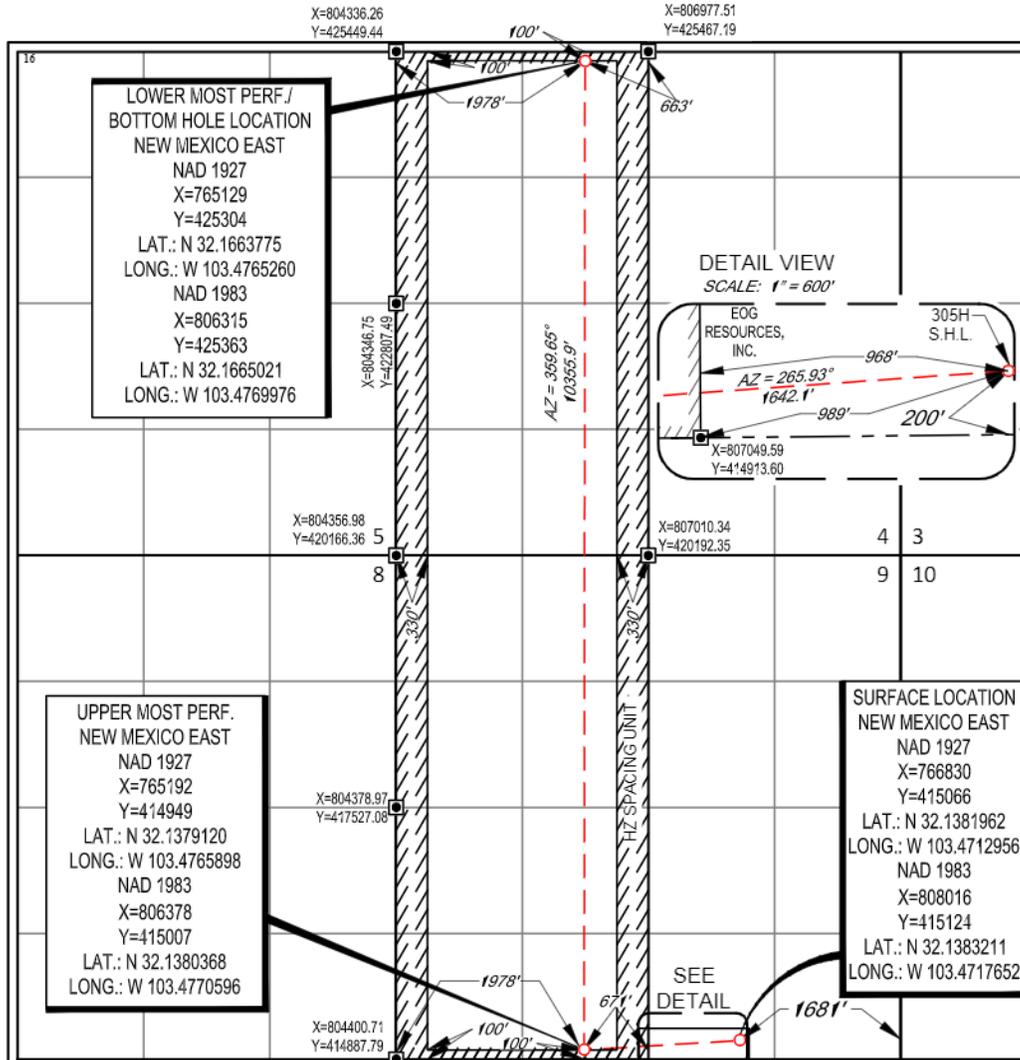
¹ API Number 30-025-47699		² Pool Code 51020		³ Pool Name Red Hills; Lower Bone Spring	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 305H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3338'

¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	9	25-S	34-E	-	200'	SOUTH	1681'	EAST	LEA	

¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
3	4	25-S	34-E	-	100'	NORTH	1978'	WEST	LEA	

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/27/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47702		² Pool Code 51020		³ Pool Name Red Hills; Lower Bone Spring	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 309H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3342'

¹⁰Surface Location

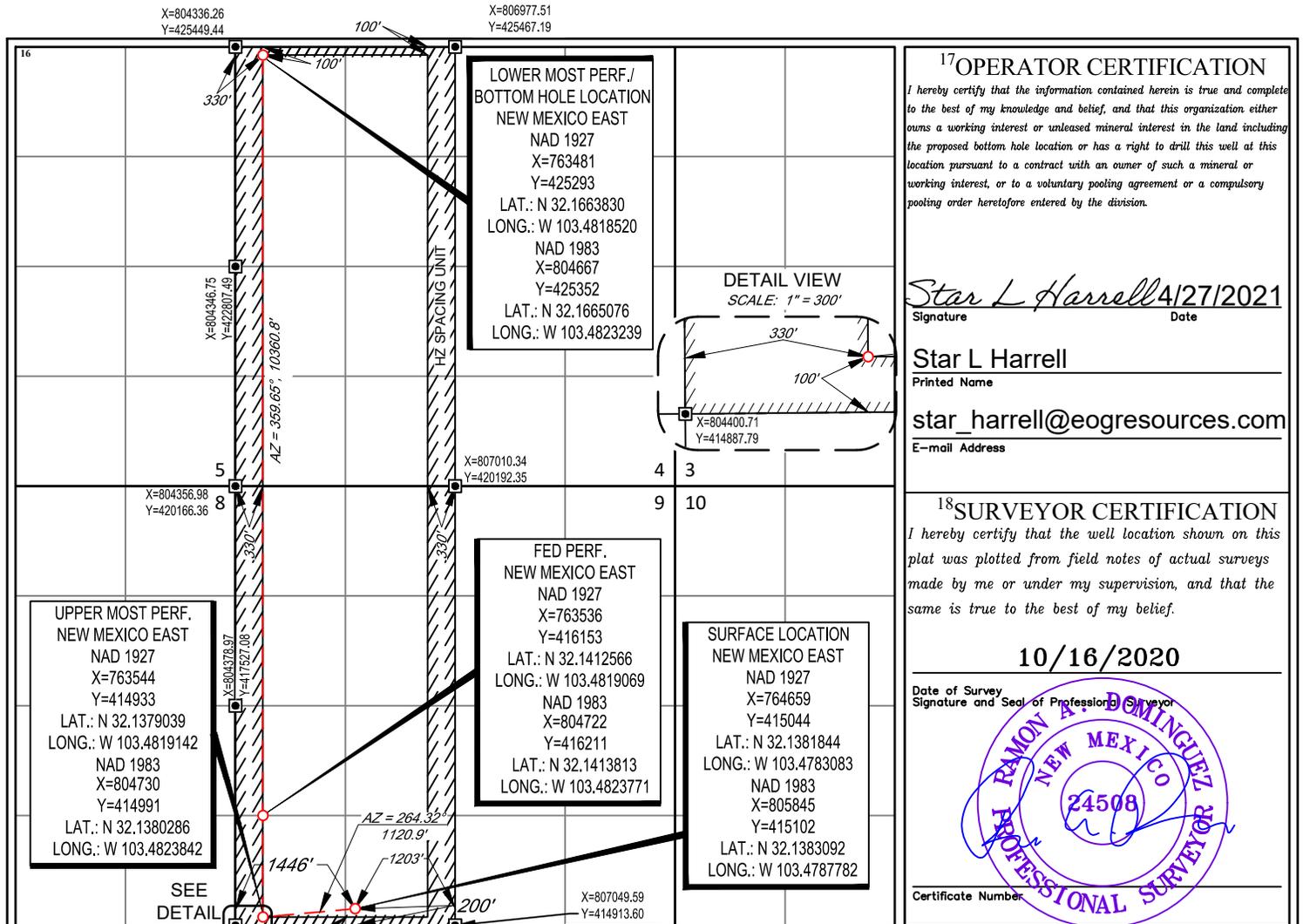
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1446'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47701		² Pool Code 51020		³ Pool Name Red Hills; Lower Bone Spring	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 308H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3342'

¹⁰Surface Location

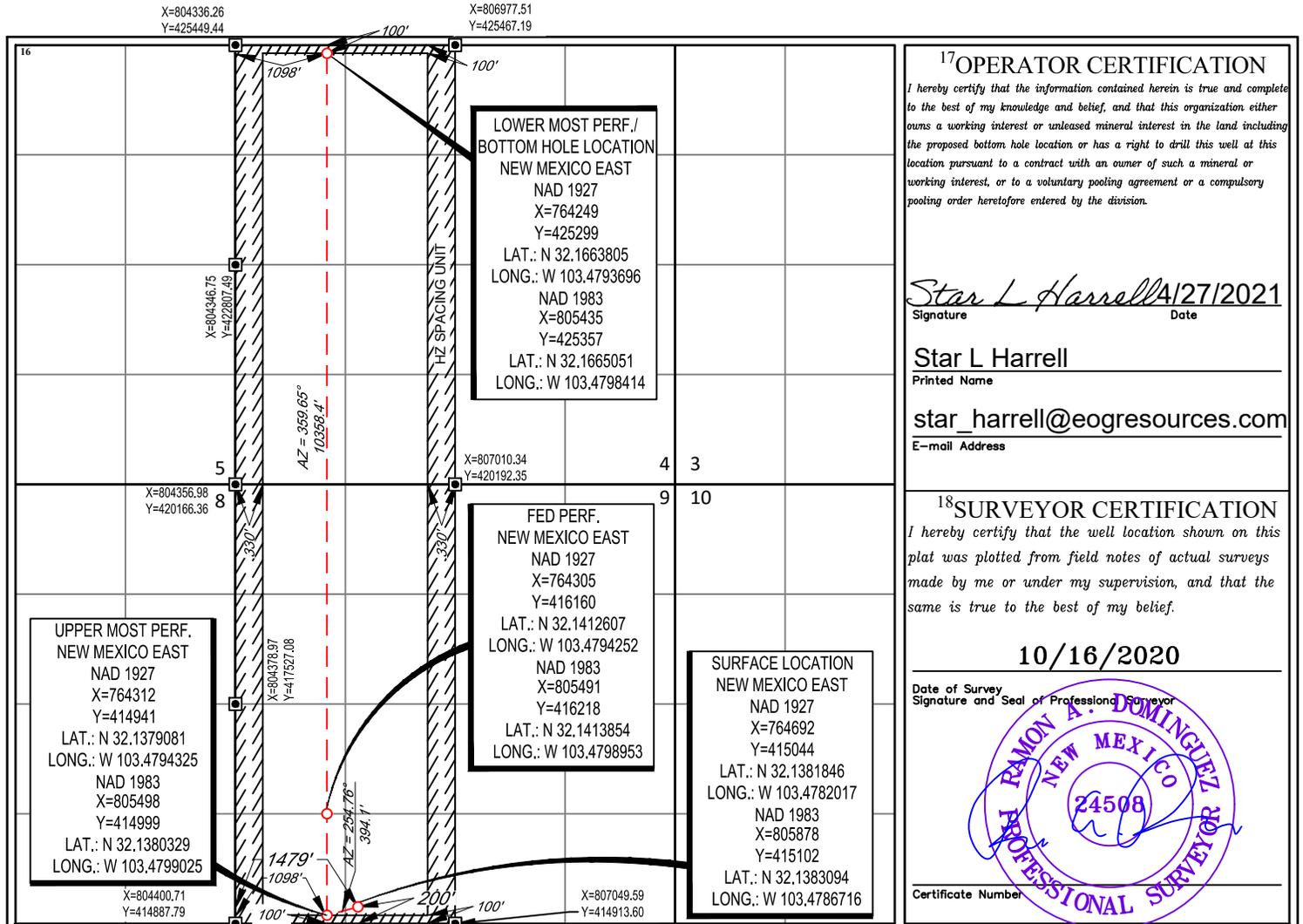
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1479'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	1098'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **June 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico

Section 4: W/2

Section 9: W/2

Containing **639.96 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.
(USA NM-16139, NMNM 132943)

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Robert E. Landreth and Donna P. Landreth

Date

By: _____
Name: _____

Date

By: _____
Name: _____

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated June 1, 2021, embracing the W/2 of Section 4 and the W/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

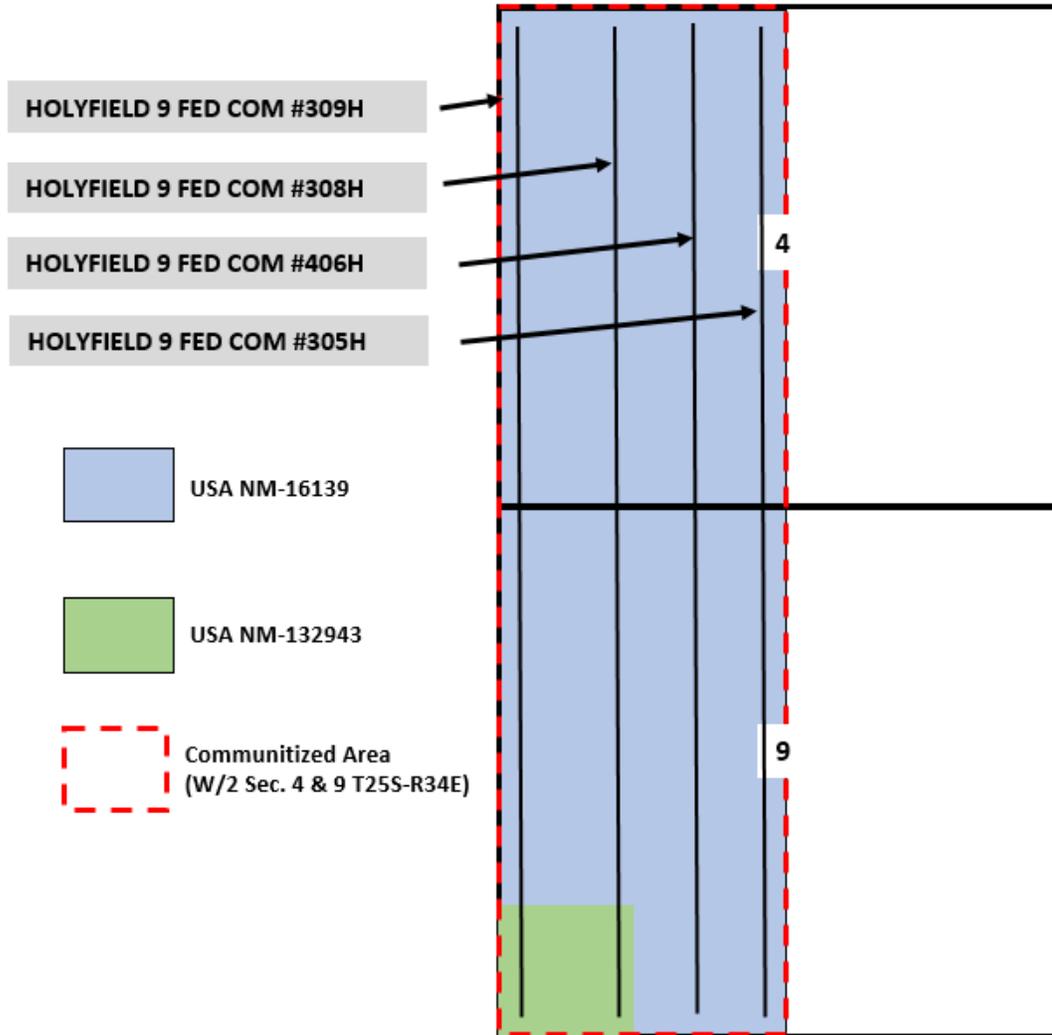


Exhibit B

To Communitization Agreement dated June 1, 2021, embracing the W/2 of Section 4 and the W/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: USA NM-16139

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 9: N2/SW4, S/2SW/4, NW/4 and Section 4: W/2, N.M.P.M. Lea County, NM

Number of Acres: 599.96

Current Lessee of Record: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.
Robert E. Landreth and wife, Donna P. Landreth

ORRI Owners: EOG Resources, Inc.
Robert E. Landreth
June A. Lawson
S. Rhett Gist
PD III Exploration, Ltd.
Merih Energy, LLC
E.M. Thompson Corporation
Montego Captial Fund 3 Ltd.
Santa Elena Minerals IV, LP
McMullen Minerals, LLC
Pegasus Resources, LLC
JST Troschinetz Corporation Profit Sharing Plan
Pony Oil Operating, LLC
TD Minerals LLC
MerPerl, LLC
Fortis Minerals II, LLC
Scott W. Tanberg
Viper Energy Partners, LLC
Chilmark Properties, LLC
BTA Oil Producers, LLC
MRC Permian Company

TRACT NO. 2

Lease Serial No.: USA NM-132943

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 9: SW/4SW/4, N.M.P.M. Lea County, NM

Number of Acres: 40.00

Current Lessee of Record: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.

ORRI Owners: MRC Permian Company

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	599.96	93.74960935%
<u>Tract No.2</u>	<u>40.00</u>	<u>6.25039065%</u>
Total	639.96	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **June 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico

Section 4: E/2

Section 9: E/2

Containing **639.56 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.
(USA NM-16139)

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Marathon Oil Permian LLC

Date

By: _____
Name: _____
Title: _____

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Marathon Oil Permian LLC a _____ limited liability company, the company that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Chief Capital (O&G) II, LLC

Date

By: _____
Name: _____
Title: _____

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Chief Capital (O&G) II, LLC, a limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Energen Resources Corporation

Date

By: _____
Name: _____
Title: _____

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Energen Resources Corporation, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

MRC Permian Company

Date

By: _____
Name: _____
Title: _____

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2021, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of MRC Permian Company, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated June 1, 2021, embracing the E/2 of Section 4 and the E/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

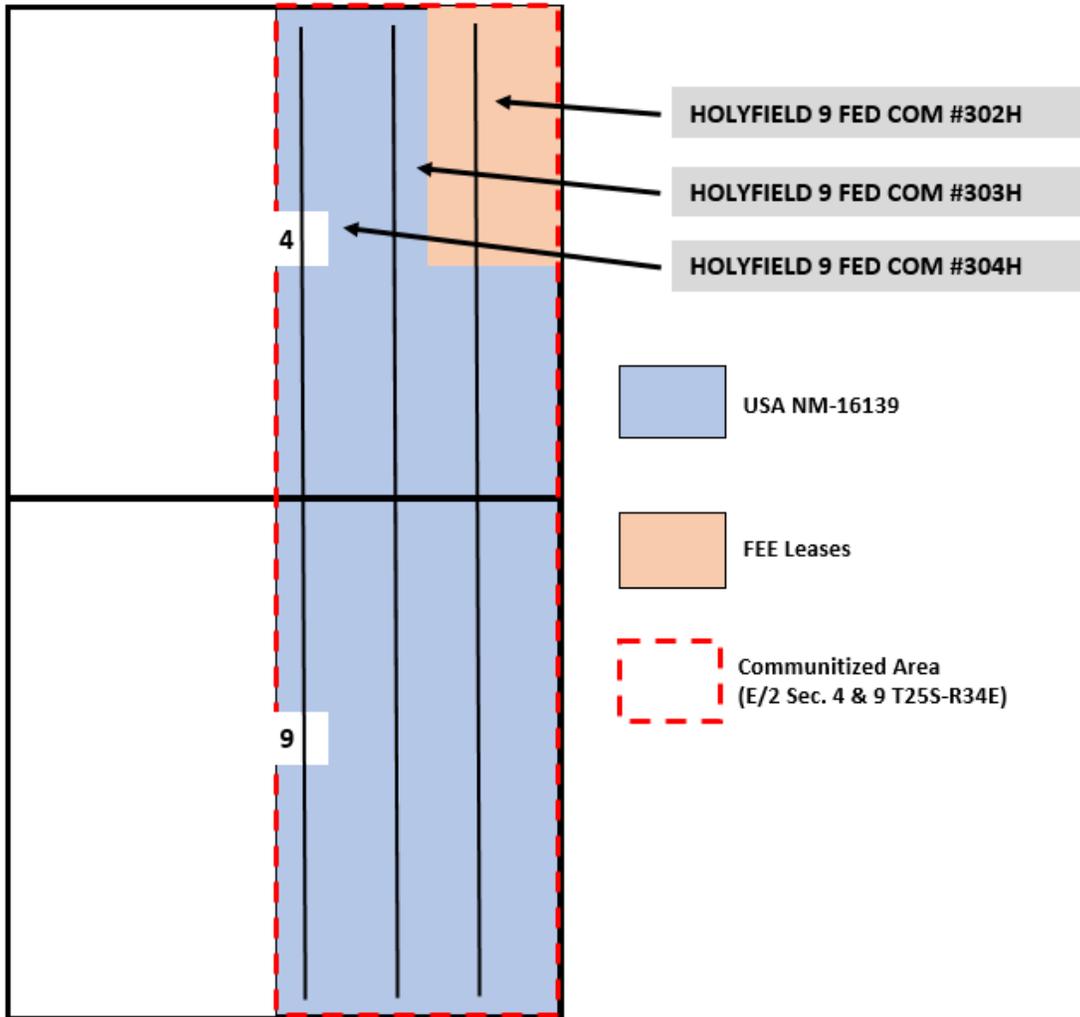


Exhibit B

To Communitization Agreement dated June 1, 2021, embracing the E/2 of Section 4 and the E/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.:	USA NM-16139
Description of Lands Committed:	Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 9: E/2 and Section 4: W/2E/2, E/2SE/4, N.M.P.M. Lea County, NM
Number of Acres:	559.93
Current Lessee of Record:	EOG Resources, Inc.
Name of Working Interest Owners:	EOG Resources, Inc. Robert E. Landreth and Donna P. Landreth
ORRI Owners:	EOG Resources, Inc. June A. Lawson S. Rhett Gist PD III Exploration, Ltd. Merih Energy, LLC E.M. Thompson Corporation Montego Captial Fund 3 Ltd. Santa Elena Minerals IV, LP McMullen Minerals, LLC Pegasus Resources, LLC JST Troschinetz Corporation Profit Sharing Plan Pony Oil Operating, LLC TD Minerals LLC MerPerl, LLC Fortis Minerals II, LLC Scott W. Tanberg Viper Energy Partners, LLC Robert E. Landreth Chilmark Properties, LLC BTA Oil Producers, LLC

TRACT NO. 2a

Lessor: Shanee Oil Company

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.

ORRI Owners: MRC Permian Company

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2b

Lessor: Craig A. Bales DBA Bales Oil & Gas

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.

ORRI Owners: MRC Permian Company

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2c

Lessor: States Royalty Limited Partnership

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: Lot 1, SE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 79.73

Current Lessee: Marathon Oil Permian LLC

Name of Working Interest Owners: Marathon Oil Permian LLC

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2d

Lessor: Ryan Pace, a single man

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: Energen Resources Corporation

Name of Working Interest Owners: Energen Resources Corporation

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2e

Lessor: Rhonda Pace Robertson, formerly Rhonda R. Pace, a single woman and Rhonda Robertson as Guardian for Clinton Harrison Pace, an incapacitated person

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: Energen Resources Corporation

Name of Working Interest Owners: Energen Resources Corporation

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2f

Lessor: David L. Schmidt and wife, Karen S. Schmidt

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: Lot 1, SE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 79.73

Current Lessee: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2g

Lessor: Robert E. Landreth and wife, Donna P. Landreth

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: E/2NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2h

Lessor: Jeanna M. Perini 2018 Irrevocable Trust, represented by Trustee, Jeanna M. Perini

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: NE/NE/4, N.M.P.M. Lea County, NM

Number of Acres: 39.73

Current Lessee: Centennial Resource Production, LLC
 Name of Working Interest Owners: Centennial Resource Production, LLC
 ORRI Owners: None
 Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2i

Lessor: Tara N. Pace, a minor, by and through her legal guardian and parent, Nuray K. Pace
 Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM
 Number of Acres: 80.00
 Current Lessee: Chief Capital (O&G) II LLC
 Name of Working Interest Owners: Chief Capital (O&G) II LLC
 ORRI Owners: None
 Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2i

Lessor: Aleyna N. Pace, a minor, by and through her legal guardian and parent, Nuray K. Pace
 Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM
 Number of Acres: 80.00
 Current Lessee: Chief Capital (O&G) II LLC
 Name of Working Interest Owners: Chief Capital (O&G) II LLC
 ORRI Owners: None
 Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2k

Lessor: Alan Jochimsen, a married man dealing in his sole and separate property

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2l

Lessor: Monty D. McLane and wife, Karen R. McLane

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

ORRI Owners: None

Pooling Authority: Declaration of Pooled Unit

TRACT NO. 2m

Lessor: Millhollon Minerals & Royalty, LLC

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 4: SE/4NE/4, NE/4NE/4, N.M.P.M. Lea County, NM

Number of Acres: 80.00

Current Lessee: Millhollon Minerals & Royalty, LLC
Name of Working Interest Owners: Millhollon Minerals & Royalty, LLC
ORRI Owners: None
Pooling Authority: Declaration of Pooled Unit

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	559.93	87.54925%
<u>Tract No.2</u>	<u>79.63</u>	<u>12.45075%</u>
Total	639.56	100.0000%

From: [McClure, Dean, EMNRD](#)
To: [Lisa Trascher](#)
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-786
Date: Monday, October 4, 2021 7:52:00 AM

Ms. Trascher,

The USPS will sometimes indicate that a package has been delivered even when it has been delivered to the original sender rather than correctly listing it as returned. Having said that, I looked at this one again. When the above scenario occurs, it will typically have a delivery date around a month of more after the package was sent and I believe typically does not refer to the package as being forwarded in the tracking history. Considering this, I agree that it seems more likely that the package was delivered rather than returned.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Monday, October 4, 2021 6:24 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXTERNAL] RE: surface commingling application PLC-786

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

It shows that Alyena Pace has been delivered and that it was forwarded to an address in Midland, not Returned. As for Scott W. shows to be delivered, I apologize the tracking was 70191640000116675945. At first I thought I typed the last number wrong but looking at the progression of numbers in Exhibit A I typed 8 instead of 9 originally in 5945.

Thanks,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, October 1, 2021 4:41 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: surface commingling application PLC-786

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-786 which involves the Holyfield 9 Fed Com CTB operated by EOG Resources, Inc. (7377).

Please confirm that the following persons have received notice of this application:

	Scott W. Tanberg	7019 1640 0001 1667 5846	?????
8/6/2021	Alyena Pace c/o Nuray Pace, Guardian	7021 0950 0001 9256 1684	Returned

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-786
Date: Thursday, October 7, 2021 4:48:13 PM
Attachments: [PLC786 Order.pdf](#)

NMOCD has issued Administrative Order PLC-786 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47696	Holyfield 9 Federal Com #302H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47697	Holyfield 9 Federal Com #303H	E/2	4-25S-34E	97369
		E/2	9-25S-34E	
30-025-47698	Holyfield 9 Federal Com #304H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47699	Holyfield 9 Federal Com #305H	W/2	4-25S-34E	97369
		W/2	9-25S-34E	
30-025-47701	Holyfield 9 Federal Com #308H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47702	Holyfield 9 Federal Com #309H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47703	Holyfield 9 Federal Com #406H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-786

Operator: EOG Resources, Inc. (7377)

Publication Date:

Submittal Date: 6/24/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
	Bureau of Land Management	Online	
6/28/2021	Marathon Oil Permian LLC	7019 2970 0001 2305 5698	Delivered
6/25/2021	Robert E. Landreth	7019 2970 0001 2305 5704	Delivered
6/28/2021	Andrew Hampton Lawson	7019 2970 0001 2305 5728	In-Transit
7/7/2021	Travis Ross Lawson	7019 2970 0001 2305 5735	Delivered
6/28/2021	PD III Exploration, Ltd.	7019 2970 0001 2305 5742	Delivered
6/28/2021	Centennial Resource Production, LLC	7019 2970 0001 2305 5780	Delivered
6/28/2021	Merih Energy, LLC	7019 2970 0001 2305 5773	Delivered
8/12/2021	E.M Thompson Corporation	7019 2970 0001 2305 5766	Returned
6/28/2021	Chief Capital (O&G) II, LLC	7019 2970 0001 2305 5759	Delivered
6/28/2021	Montego Capital Fund 3 Ltd.	7019 2970 0001 2305 5797	Delivered
6/28/2021	Santa Elena Minerals IV, LP	7019 2970 0001 2305 5803	Delivered
6/30/2021	McMullen Minerals, LLC	7019 2970 0001 2305 5827	Delivered
6/25/2021	Alan Jochimsen	7019 2970 0001 2305 5810	Delivered
6/30/2021	Pegasus Resources, LLC	7019 2970 0001 2305 5865	Delivered
6/28/2021	TD Minerals, LLC	7019 2970 0001 2305 5858	Delivered
6/28/2021	Fortis Minerals II, LLC	7019 2970 0001 2305 5841	Delivered
7/1/2021	Monty McLane & Karen R Mclane	7019 2970 0001 2305 5834	Delivered
7/23/2021	JST Troschinetz Corporation Profit	7019 2970 0001 2305 5872	Returned
7/9/2021	Pony Oil Operating, LLC	7019 2970 0001 2305 5889	Delivered
6/25/2021	S. Rhett Gist	7019 2970 0001 2305 5896	Delivered
6/28/2021	Energen Resource Corporation	7019 2970 0001 2305 5902	In-Transit
7/9/2021	MerPel, LLC	7019 1640 0001 1667 6010	Delivered
6/26/2021	MRC Permian Company	7019 1640 0001 1667 6003	Delivered
6/28/2021	Viper Energy Partners, LLC	7019 1640 0001 1667 5990	In-Transit
6/25/2021	Millhollon Minerals and Royalty LLC	7019 1640 0001 1667 5983	Delivered
6/25/2021	Scott W. Tanberg	7019 1640 0001 1667 5945	Delivered
7/5/2021	Alyena Pace c/o Nuray Pace, Guardian	7019 1640 0001 1667 5952	In-Transit
6/25/2021	Chilmark Properties, LLC	7019 1640 0001 1667 5969	Delivered
6/28/2021	States Royalty Limited Partnership	7019 1640 0001 1667 5976	Delivered
6/26/2021	Clinton Pace co Rhonda Pace, Guardian	7019 1640 0001 1667 5938	Delivered
6/26/2021	Ryan Pace	7019 1640 0001 1667 5921	Delivered
6/28/2021	BTA Oil Producers, LLC	7019 1640 0001 1667 5914	Delivered
6/25/2021	David and Karen Schmidt	7019 1640 0001 1667 5907	Delivered
7/6/2021	Jeana Perini, Trustee of Jeana Perini	7019 1640 0001 1667 5877	Delivered
6/25/2021	Craig Allan Bales, DBA Bales Oil & Gas	7019 1640 0001 1667 5884	Delivered
7/6/2021	Shanee Oil Company	7019 1640 0001 1667 5891	In-Transit

Notice sent prior to 9/8/2021

7/30/2021	Andrew Hampton Lawson	7021 0950 0001 9256 1653	Delivered
8/16/2021	E.M Thompson Corporation	7021 0950 0001 9256 1141	Delivered
9/8/2021	Energen Resource Corporation	7021 0950 0001 9256 1707	Delivered
8/2/2021	Viper Energy Partners, LLC	7021 0950 0001 9256 1608	Delivered
7/30/2021	Shanee Oil Company	7021 0950 0001 9256 1615	Delivered
8/2/2021	JST Troschinetz Corporation Profit	7021 0950 0001 9256 1660	Delivered
8/6/2021	Alyena Pace c/o Nuray Pace, Guardian	7021 0950 0001 9256 1684	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-786

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



 ADRIENNE SANDOVAL
 DIRECTOR

DATE: _____ 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-786**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Holyfield 9 Fed Com Central Tank Battery**

Central Tank Battery Location: **Unit N Section 9, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; LOWER BONE SPRING	51020
RED HILLS; BONE SPRING, EAST	97369

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 016139	All minus A H	4-25S-34E
	All minus M	9-25S-34E
Fee	A H	4-25S-34E
NMNM 132943	M	9-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47696	Holyfield 9 Federal Com #302H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47697	Holyfield 9 Federal Com #303H	E/2	4-25S-34E	97369
		E/2	9-25S-34E	
30-025-47698	Holyfield 9 Federal Com #304H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47699	Holyfield 9 Federal Com #305H	W/2	4-25S-34E	97369
		W/2	9-25S-34E	
30-025-47701	Holyfield 9 Federal Com #308H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47702	Holyfield 9 Federal Com #309H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47703	Holyfield 9 Federal Com #406H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-786**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143620	W/2	4-25S-34E	639.96	A
	W/2	9-25S-34E		
CA Bone Spring BLM	E/2	4-25S-34E	639.56	B
	E/2	9-25S-34E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 016139	W/2	4-25S-34E	599.96	A
	W/2 minus M	9-25S-34E		
NMNM 132943	M	9-25S-34E	40	A
NMNM 016139	E/2 minus A H	4-25S-34E	559.83	B
	E/2	9-25S-34E		
Fee	E/2 NE/4	4-25S-34E	79.73	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 33482

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 33482
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021