



October 19, 2021

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for 120-Day Temporary Permission to Discharge Hydrostatic Test Water OGRID 282505
Permit Number: HBP-041

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the 120-Day Temporary Permission to discharge hydrostatic test water resulting from the testing of new pipelines for HEP.

Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the Annual Temporary Permission:

1. The volume does not exceed 25,000 gallons per hydrostatic test;
2. Water must come from a public/municipal water supply or other OCD approved sources (upon a written request to OCD) is used for each test;
3. Email or written notification must be provided to OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
4. The discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - A. where ground water is less than 10 ft. bgs.

- B. within 200 ft of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole or playa lake (19.15.2.7.P(4) NMAC);
 - C. within an existing wellhead protection area (19.15.2.7.W(8);
 - D. within, or within 500 ft of a wetland (19.15.2.7.W(9) NMAC); or
 - E. within 500 ft from the nearest permanent residence, school, hospital, institution or church;
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standard as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. Submit a report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event performed within the approved 120-day period, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
- a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Enclosed is a check for the \$100.00 filing fee and \$50.00 for the temporary permission fee made out to the Water Quality Management Fund – New Mexico Oil Conservation Division. If you have any questions or comments, please feel free to contact me.



Melanie Nolan
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date 10/14/2021
Check Amount \$ 50.00
Vendor No 5008181
Payment Document 2000008791
Company Code 7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
10/04/2021	10.4.21 50.00	IR10.4.21 50.00-74815	50.00	0.00	50.00

Payment document	Check number	Date	Currency	Payment amount
2000008791	7000069754	10/14/2021	USD	*****50.00*

↓ PLEASE FOLD ON PERFORATION AND DETACH HERE ↓

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT.

CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000069754
10/14/2021

PAY EXACTLY

*****50.00*USD

VOID AFTER 180 DAYS

PAY *** FIFTY and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225

Check Date	10/14/2021
Check Amount	\$ 100.00
Vendor No	5008181
Payment Document	2000008792
Company Code	7070

Invoice Date	Invoice Number	Description	Invoice Amount	Discount Amount	Net Amount
10/04/2021	10.4.21 100.00	IR10.4.21 100.00-74814	100.00	0.00	100.00

Payment document	Check number	Date	Currency	Payment amount
2000008792	7000069755	10/14/2021	USD	*****100.00*

↓ PLEASE FOLD ON PERFORATION AND DETACH HERE ↓

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT.

CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611 7000069755
10/14/2021

PAY EXACTLY

*****100.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, October 28, 2021 10:05 AM
To: Nolan, Melanie
Subject: RE: [EXTERNAL] HEP HBP-041 120-Day Temporary Permit
Attachments: 2021 1028 HBP-041 Holly Energy Partners - Operating, L.P. 120-day TP signed renewal approval.pdf

Melanie,

Please see the attached 120-day temporary permission renewal approval for HBP-041. You will also be receiving an email from OCD Permitting soon. If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Brad Jones

Brad A. Jones • Environmental Scientist Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
1220 S. Saint Francis Drive | Santa Fe, New Mexico 87505
(505) 469-7486 | brad.a.jones@state.nm.us
www.emnrd.nm.gov

From: Nolan, Melanie <Melanie.Nolan@hollyenergy.com>
Sent: Thursday, October 21, 2021 12:43 PM
To: Jones, Brad A., EMNRD <brad.a.jones@state.nm.us>
Subject: [EXTERNAL] HEP HBP-041 120-Day Temporary Permit

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Jones,

I received your message and reviewed the submitted request.

I am traveling this week and in my haste submitted an incorrect request. I have gone online to the e-permitting and have submitted the correct request.

Thank you,

Melanie Nolan
Environmental Specialist/EHS Department

Holly Energy Partners
O 575-748-8972
M 214-605-8303
Melanie.Nolan@hollyenergy.com
www.hollyenergy.com

1602 W. Main, Artesia, New Mexico, 88210



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State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval
Director, Oil Conservation Division



October 28, 2021

Ms. Melanie Nolan
Holly Energy Partners - Operating, L.P.
1602 W. Main
Artesia, New Mexico 88210

**Re: Renewal of Temporary Permission to Discharge Hydrostatic Test Water
Holly Energy Partners - Operating, L.P. - OGRID 282505
Permit: HBP - 041**

Dear Ms. Nolan:

The New Mexico Oil Conservation Division (OCD) has completed its review of Holly Energy Partners - Operating, L.P.'s (HEP) request, dated October 19, 2021, to renew the 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) from the October 19, 2021 submittal.

Based on the information provided in the request, *temporary permission is hereby granted to HEP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests* an operator may perform during the approved 120-day period with the following understandings and conditions:

1. the volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
 - c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water;

Holly Energy Partners - Operating, L.P.
Permit: HBP-041
October 28, 2021
Page 2 of 3

4. no discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
6. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. a report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

This temporary permission shall expire 120-days after issuance. **This temporary permission will expire on February 25, 2022.** Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Holly Energy Partners - Operating, L.P.
Permit: HBP-041
October 28, 2021
Page 3 of 3

Please be advised that approval of this request does not relieve HEP of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve HEP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Respectfully,

A handwritten signature in blue ink, appearing to read 'Brad A. Jones', with a stylized flourish extending from the end.

Brad A. Jones
Environmental Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57325

CONDITIONS

Operator: HOLLY ENERGY PARTNERS - OPERATING, LP 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 57325
	Action Type: [UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
bjones	HBP-041 renewal approval has been sent to you in a separate email. If you have any questions regarding this matter, please do not hesitate to contact me.	10/28/2021