



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

September 20, 2021

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Lease Commingle (CTB)

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for lease commingling for the following wells:

Myox 30 State Com 701H
API# 30-015-47090
Purple Sage; Wolfcamp (Gas)
Ut. P, Sec. 18-T25S-R28E
Eddy County, NM

Myox 30 State Com 702H
API# 30-015-47092
Purple Sage; Wolfcamp (Gas)
Ut. P, Sec. 18-T25S-R28E
Eddy County, NM

Myox 30 State Com 703H
API# 30-015-47091
Purple Sage; Wolfcamp (Gas)
Ut. O, Sec. 18-T25S-R28E
Eddy County, NM

Myox 30 State Com 704H
API# 30-015-47093
Purple Sage; Wolfcamp (Gas)
Ut. N, Sec. 18-T25S-R28E
Eddy County, NM

Myox 30 State Com 705H
API# 30-015-47094
Purple Sage; Wolfcamp (Gas)
Ut. M, Sec. 18-T25S-R28E
Eddy County, NM

Myox 30 State Com 706H
API# 30-015-47092
Purple Sage; Wolfcamp (Gas)
Ut. M, Sec. 18-T25S-R28E
Eddy County, NM

Oil Production:

The oil production from all wells will be measured separately by allocation meter prior to being commingled at the Central Tank Battery located in Ut. C, Sec. 19-T25S-R28E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

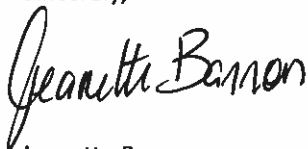
The gas production from all wells will be measured separately by allocation meter prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located in Ut. C, Sec. 18-T25S-R28E.

All owners of interest have been notified by certified mail that should they have an objection to this surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink that reads "Jeanette Barron". The signature is written in a cursive, flowing style.

Jeanette Barron
Regulatory Coordinator

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating, LLC **OGRID Number:** 229137
Well Name: Myox 30 State Com 701H-706H (please see attached) **API:** 30-015-47090
Pool: Purple Sage; Wolfcamp, (Gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☒ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

Print or Type Name

9/20/21
Date

575-746-6974

Phone Number

jeanette.barron@conocophillips.com

e-mail Address

Jeanette Barron
Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC

OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|----------------------------------------------------|-----------------------------------------------------------|--|-------------------------------------------------|---------|
| | | | | | |
| | | | | | |
| | | | | | |
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| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron

TITLE: Regulatory Technician II

DATE: 9/20/21

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 9/20/21
Signature Date

Jeanette Barron
Printed Name

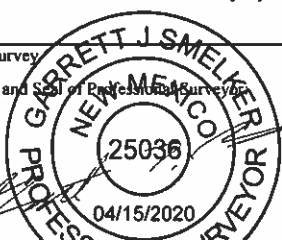
jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____



Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-------------------------------------|--|---------------------------------------------|--|---------------------------------------------------|------------------------------|
| 1 API Number 30-015-47092 | | 2 Pool Code 98220 | | 3 Pool Name Purple Sage; Wolfcamp (Gas) | |
| 4 Property Code 40178 | | 5 Property Name MYOX 30 STATE COM | | | 6 Well Number 702H |
| 7 OGRID No. 229137 | | 8 Operator Name COG OPERATING LLC | | | 9 Elevation 3029' |

" Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 18 | 25-S | 28-E | | 400' | SOUTH | 1326' | EAST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------------------------|---------|---------------------------|-------|------------------------------|---------------|---------------------|---------------|----------------|--------|
| P | 30 | 25-S | 28-E | | 200' | SOUTH | 1326' | EAST | EDDY |
| 12 Dedicated Acres 640 | | 13 Joint or Infill | | 14 Consolidation Code | | 15 Order No. | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Jeanette Barron</u> 9/20/21 Signature Date</p> <p><u>Jeanette Barron</u> Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> |
| | <p>18 SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=606647.12 LAT.= 32.12362726° N Y=408775.56 LONG.= 104.12236567° W 400' FSL, 1326' FEL - SECTION 18</p> |
| | <p>19 FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=606652.19 LAT.= 32.12250001° N Y=408365.50 LONG.= 104.12235188° W 10' FNL, 1326' FEL - SECTION 19</p> |
| | <p>20 LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=606746.28 LAT.= 32.09420208° N Y=398071.55 LONG.= 104.12211310° W 330' FSL, 1326' FEL - SECTION 30</p> |
| <p>21 BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=606747.24 LAT.= 32.09384459° N Y=397941.51 LONG.= 104.12211085° W 200' FSL, 1326' FEL - SECTION 30</p> | <p>22 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 04/15/2020</p> <p>Signature and Seal of Professional Surveyor: <u>Garrett J. Smelker</u></p> <p>Certificate Number: 25036</p> |

District I
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| 4 Property Code 40178 | | 5 Property Name MYOX 30 STATE COM | | | 6 Well Number 703H |
| 7 OGRID No. 229137 | | 8 Operator Name COG OPERATING LLC | | | 9 Elevation 3029' |

" Surface Location

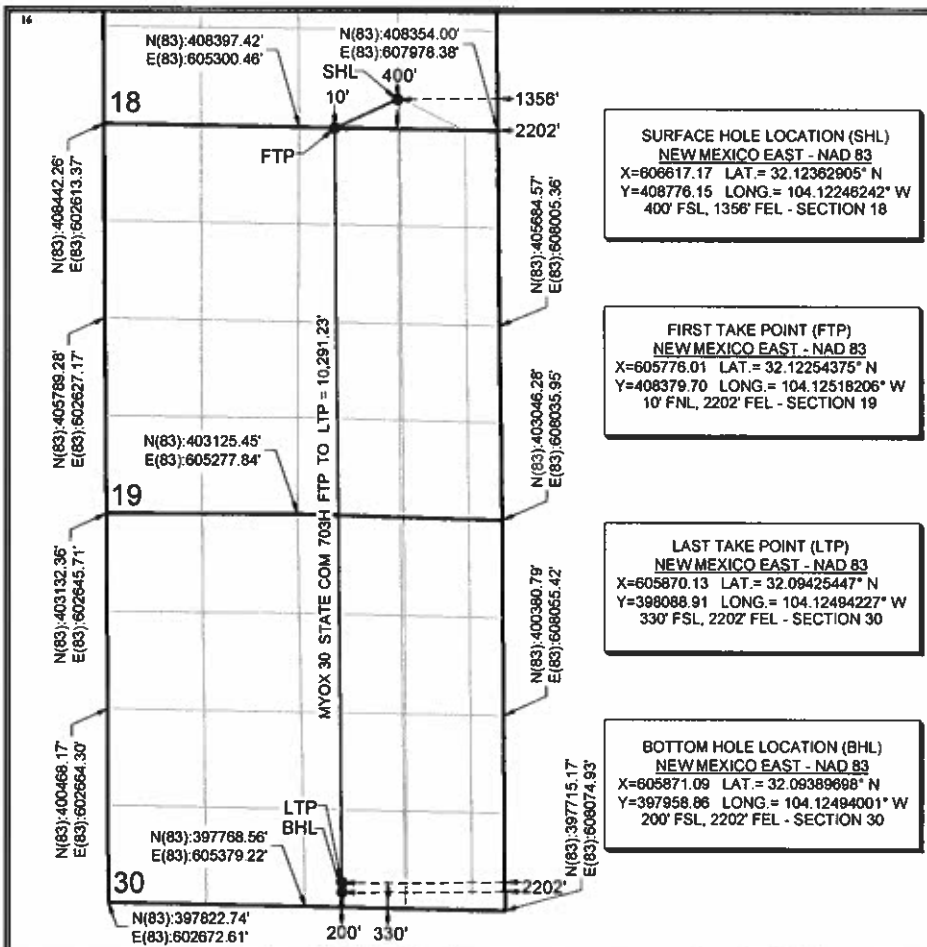
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|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 18 | 25-S | 28-E | | 400' | SOUTH | 1356' | EAST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 30 | 25-S | 28-E | | 200' | SOUTH | 2202' | EAST | EDDY |

| | | | |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 640 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Jeanette Barron 9/20/21
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com

E-mail Address

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Garrett J. Smelker
Professional Surveyor
25036
04/15/2020

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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|------------------------------|--|--------------------------------------|--|--------------------------------------------|-----------------------|
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| 4 Property Code 40178 | | 5 Property Name MYOX 30 STATE COM | | | 6 Well Number 704H |
| 7 OGRID No. 229137 | | 8 Operator Name COG OPERATING LLC | | | 9 Elevation 3045' |

" Surface Location

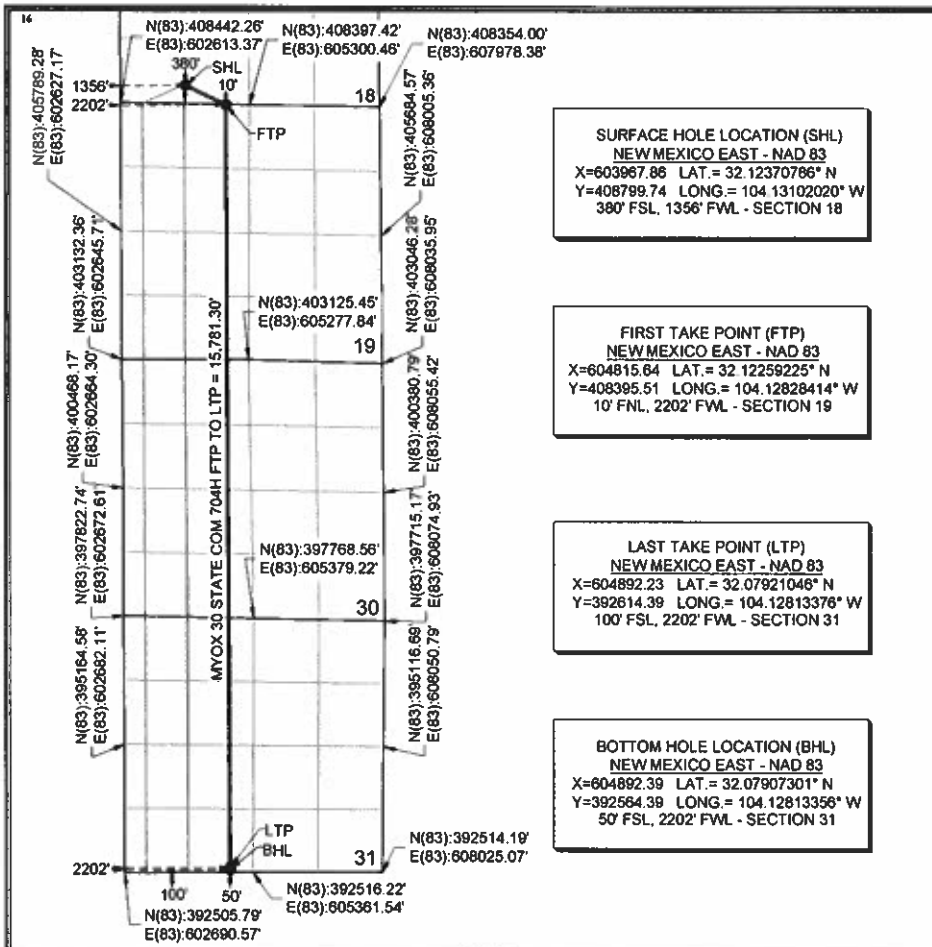
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|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 18 | 25-S | 28-E | | 380' | SOUTH | 1356' | WEST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 31 | 25-S | 28-E | | 50' | SOUTH | 2202' | WEST | EDDY |

| | | | |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 960 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Jeanette Barron 9/20/21
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

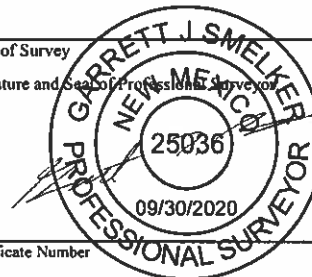
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Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number



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WELL LOCATION AND ACREAGE DEDICATION PLAT

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| 4 Property Code 40178 | 5 Property Name MYOX 30 STATE COM | |
| 7 OGRID No. 229137 | 8 Operator Name COG OPERATING LLC | |
| | | 6 Well Number 705H |
| | | 9 Elevation 3045' |

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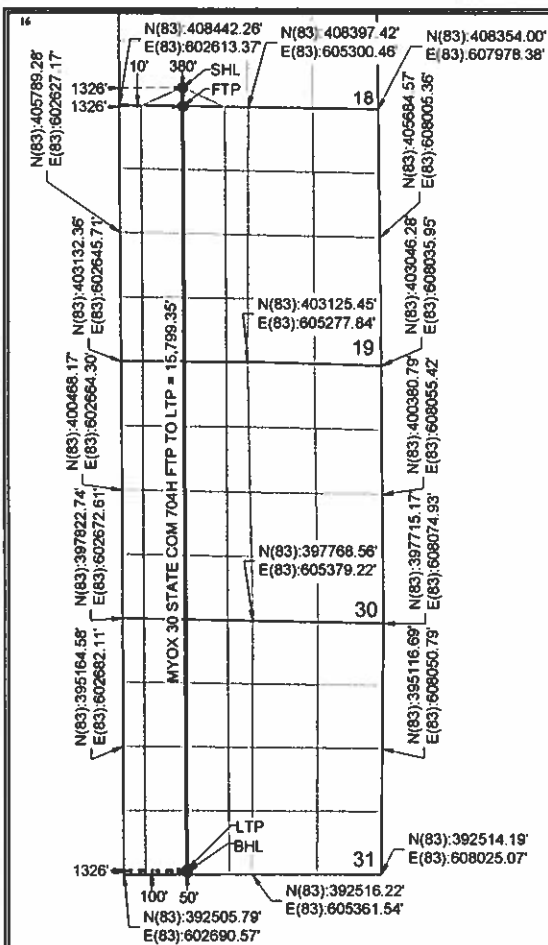
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| M | 18 | 25-S | 28-E | | 380' | SOUTH | 1326' | WEST | EDDY |

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|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 31 | 25-S | 28-E | | 50' | SOUTH | 1326' | WEST | EDDY |

| | | | |
|----------------------------------|---------------------------|------------------------------|---------------------|
| 12 Dedicated Acres 960 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|----------------------------------|---------------------------|------------------------------|---------------------|

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SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=603937.89 LAT.= 32.12370904° N
Y=408800.11 LONG.= 104.13111702° W
380' FSL, 1326' FWL - SECTION 18

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=603939.56 LAT.= 32.12263699° N
Y=408410.13 LONG.= 104.13111400° W
10' FNL, 1326' FWL - SECTION 19

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=604016.24 LAT.= 32.07920560° N
Y=392610.97 LONG.= 104.13096209° W
100' FSL, 1326' FWL - SECTION 31

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=604016.40 LAT.= 32.07906815° N
Y=392560.97 LONG.= 104.13096188° W
50' FSL, 1326' FWL - SECTION 31

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Jeanette Barron 9/20/21
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

E-mail Address

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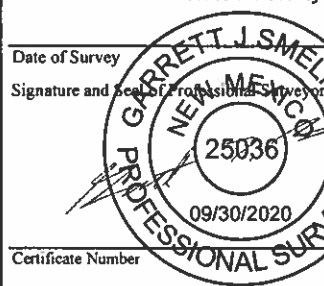
Signature and Seal of Professional Surveyor

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Certificate Number

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| | | |
|------------------------------|--------------------------------------|--------------------------------------------|
| 1 API Number 30-015-47095 | 2 Pool Code 98220 | 3 Pool Name Purple Sage; Wolfcamp (Gas) |
| 4 Property Code 40178 | 5 Property Name MYOX 30 STATE COM | 6 Well Number 706H |
| 7 OGRID No. 229137 | 8 Operator Name COG OPERATING LLC | 9 Elevation 3045' |

" Surface Location

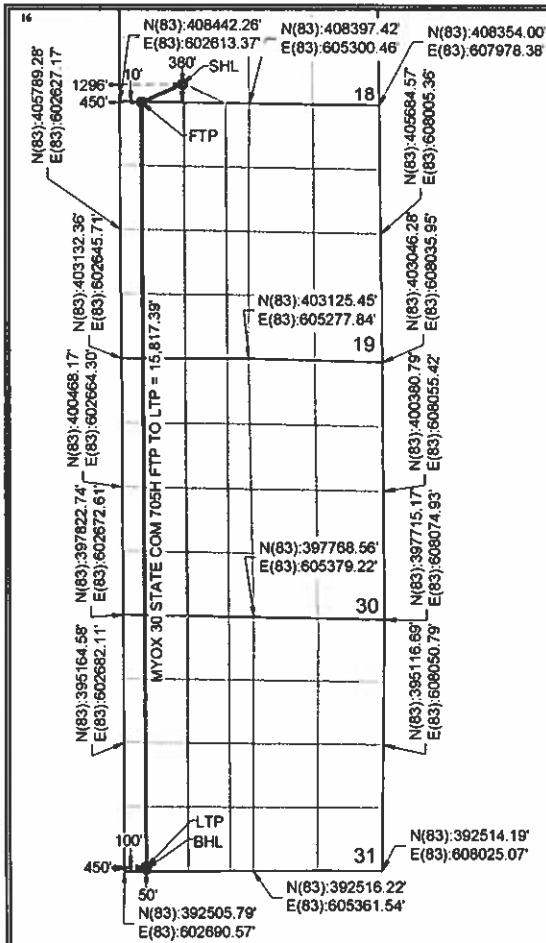
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 18 | 25-S | 28-E | | 380' | SOUTH | 1296' | WEST | EDDY |

" Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 31 | 25-S | 28-E | | 50' | SOUTH | 450' | WEST | EDDY |

| | | | |
|---------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 960 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---------------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=603907.99 LAT = 32 12371087" N
Y=408800.65 LONG = 104.13121360" W
380' FSL, 1296' FWL - SECTION 18

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=603063.47 LAT = 32 12268167" N
Y=408424.75 LONG = 104.13394387" W
10' FNL, 450' FWL - SECTION 19

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=603140.24 LAT = 32 07920068" N
Y=392607.55 LONG = 104.13379043" W
100' FSL, 450' FWL - SECTION 31

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=603140.40 LAT = 32 07906323" N
Y=392557.55 LONG = 104.13379021" W
50' FSL, 450' FWL - SECTION 31

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 9/20/21
Signature Date

Jeanette Barron

Printed Name

jeanette.barron@conocophillips.com

E-mail Address

" SURVEYOR CERTIFICATION

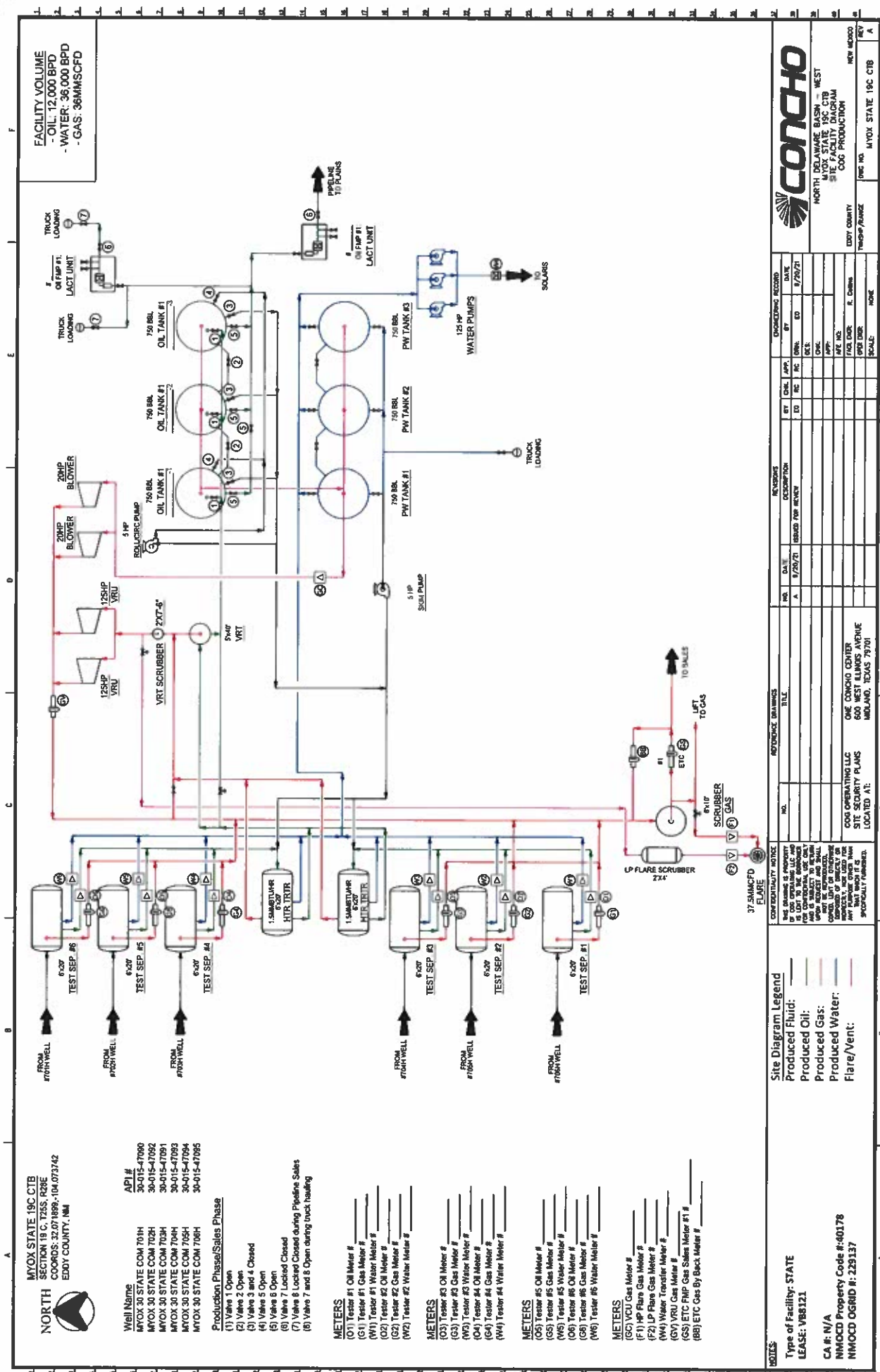
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

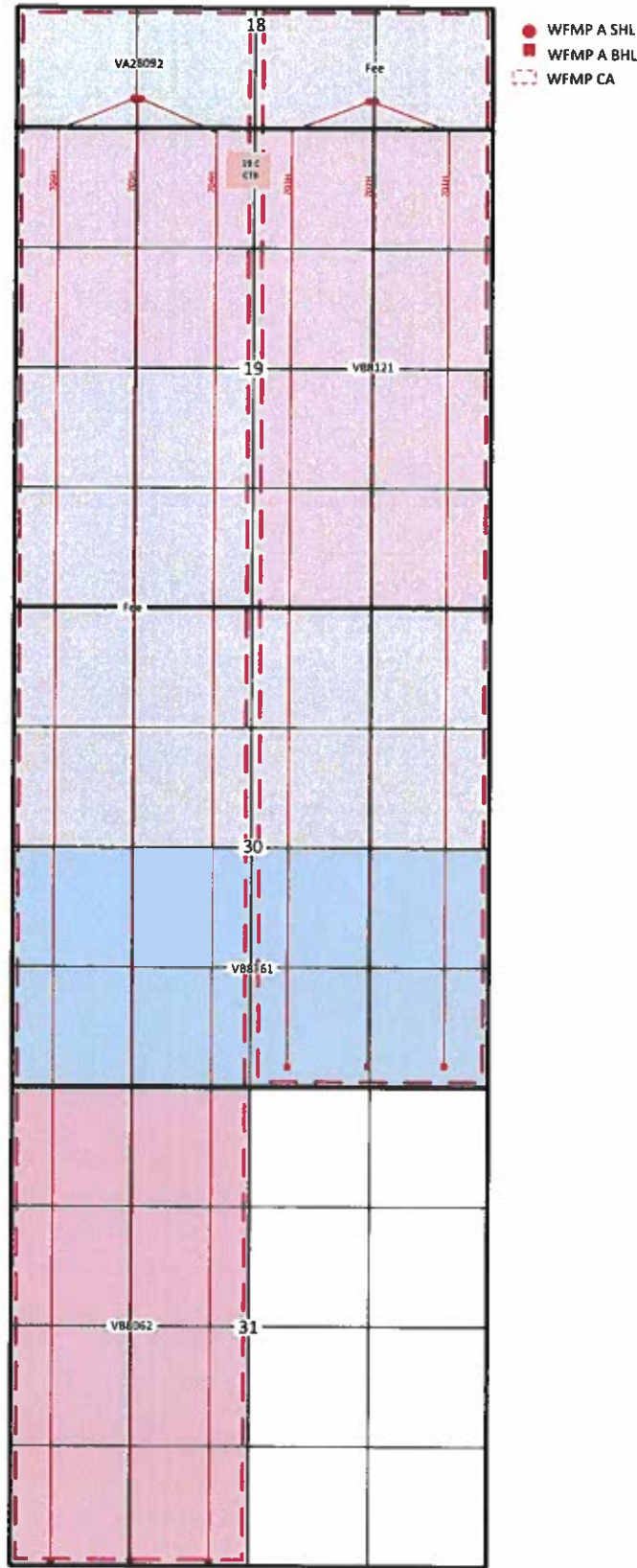
Signature and Seal of Professional Surveyor

Garrett J. Smelker
NEW MEXICO
25036
09/30/2020
PROFESSIONAL SURVEYOR

Certificate Number



Myox 30 St Com Wells

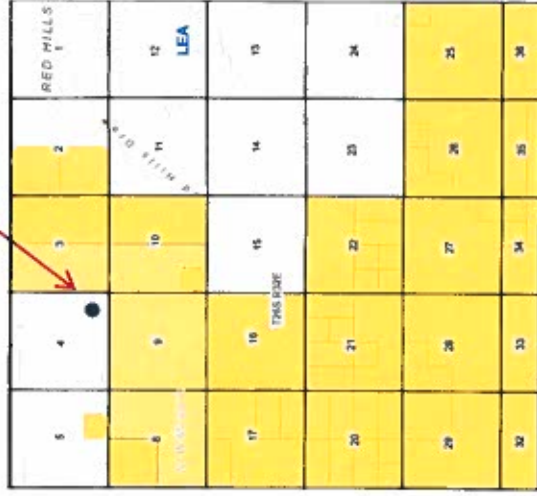


Myox 30 State Com 701H-706H & Red Hills and Jal Offload Station Map

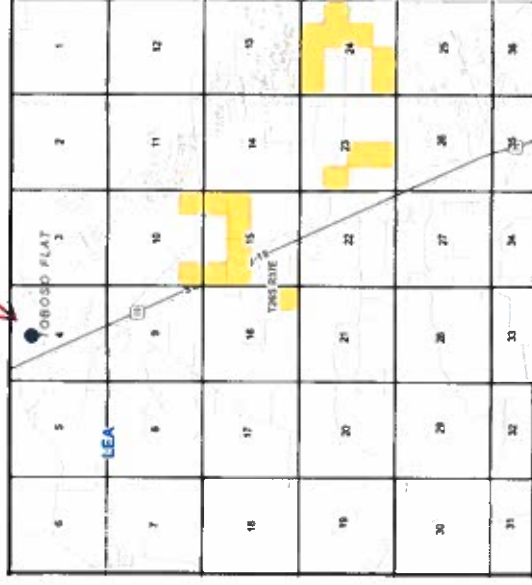
Myox 30 State Com 701H-706H
Eddy County, NM

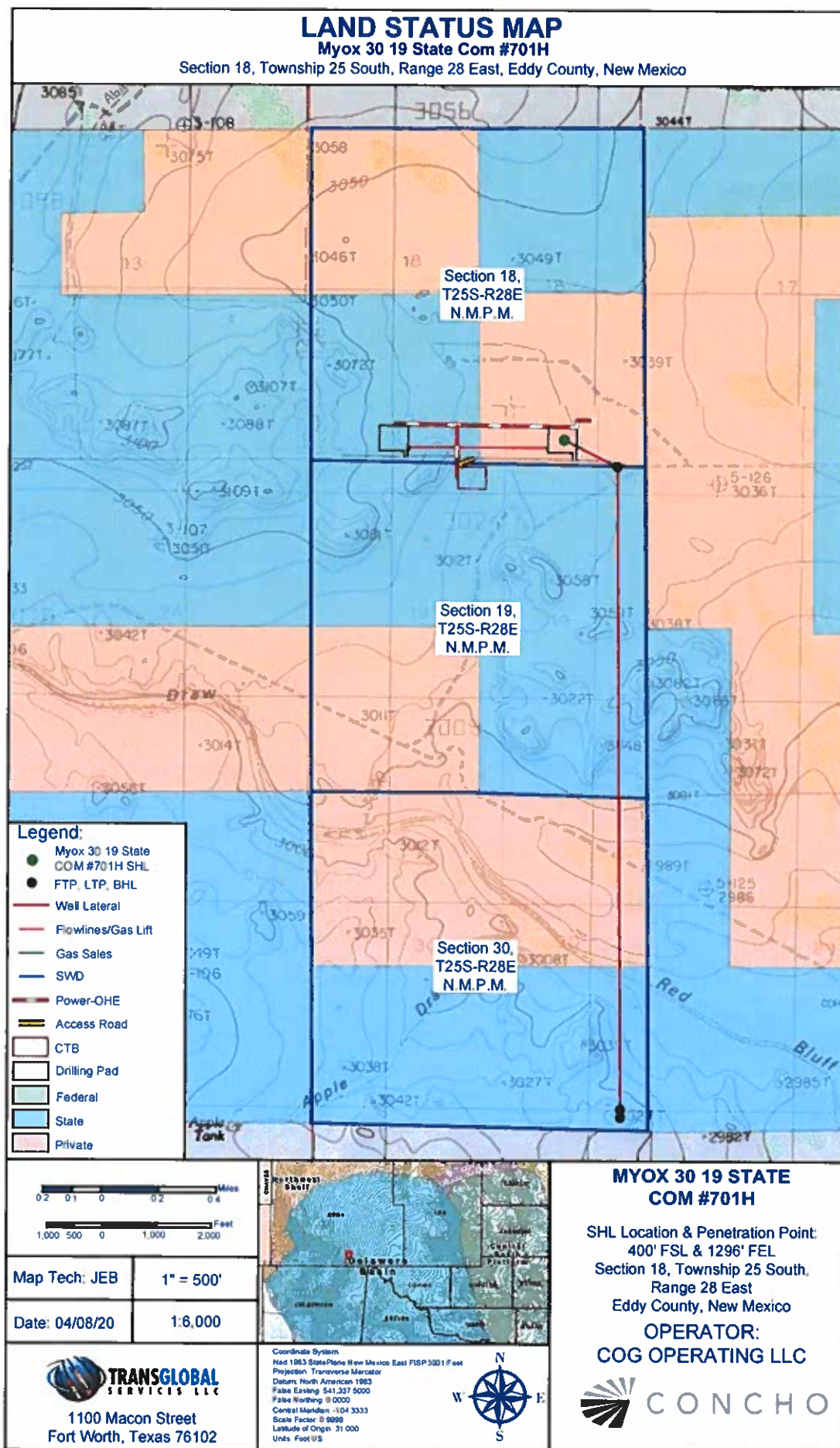


Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM





| Myox 30 St Com 701H-706H CTB | | | | | | | | |
|------------------------------|----------|---------------------|-----------------------------|---------------|-------|------------|------------------------------|-----------|
| Date Sent | Initials | Name | Address | City | State | ZipCode | Certified Return Receipt No. | Delivered |
| 09.20.21 | JB | OXY Y-1 Company | 5 Greenway Plaza, Suite 110 | Houston, | TX | 77046 | 7017 3040 0000 1205 2088 | |
| 09.20.21 | JB | Nestegg Energy | 2308 Sierra Vista Road | Artesia, | NM | 88210 | 7017 3040 0000 1205 2095 | |
| 09.20.21 | JB | State of New Mexico | PO Box 1148 | Santa Fe | NM | 87504-1148 | 7017 3040 0000 1205 2071 | |
| 09.20.21 | JB | Devon Energy | 333 West Sheridan Ave. | Oklahoma City | OK | 73102 | 7017 3040 0000 1205 2064 | |

ARTESIA DAILY PRESS**LEGAL NOTICES**

COG Operating LLC (COG), 2208 West Main Street, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production from the Myox 30 State Com 701H-706H wells. Said wells are located in Section 18, Township 25 South, Range 28 East, Eddy County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut C, Section 19-T25S-R28E, Eddy County, New Mexico. In the event oil production at the CTB is over capacity or in the case of battery or pipeline repairs, COG is also seeking administrative approval for off-lease measurement at either the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or the Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Lizzy Laufer (432) 221-0470 lizz.laufer@conocophillips.com at ConocoPhillips, 600 West Illinois, Midland, Texas 79701.

Published in the Artesia Daily Press, Artesia, NM September 23, 2021.

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Myox 30 St Com 701H-703H**

STATE OF NEW MEXICO)
SS)

API #: 30 - 015- 47090
30-015-47092
30-015-47091

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **July 1**, 20 **21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions

E/2

Of Sect(s) **19, 30** Twnshp **25S** Rng **28E** NMPM **Eddy** County, NM

containing **640.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

LEASE #: _____

LESSEE OF RECORD: _____

BY: _____
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **COG Operating LLC** company and ,

the Subdivisions ,

Sect , Twnshp , Rng , NMPM County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **COG Operating LLC**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 2

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

ONLINE version

State/State

March, 2017

State/Fee

TRACT NO. 3

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 4

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest in Communitized Area |
|--------------|------------------------------|------------------------------------------------|
|--------------|------------------------------|------------------------------------------------|

No. 1

No. 2

No. 3

No. 4

TOTAL

ONLINE version

State/State

March, 2017

State/Fee

8

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: Myox 30 St Com 704H-706H

STATE OF NEW MEXICO)
SS)

API #: 30 - 015- 47093
30-015-47094
30-015-47095

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions Lots 1-4 and E2W2

Of Sect(s) **19, 30, 31** Twnshp **25S** Rng **28E** NMPM **Eddy** County, NM

containing 963.36 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

LEASE #: _____

LESSEE OF RECORD: _____

BY: _____
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated
by and between **COG Operating LLC** company and ,

the Subdivisions ,

Sect , Twnshp , Rnge , NMPM County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **COG Operating LLC**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 2

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 3

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 4

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest in Communitized Area |
|--------------|------------------------------|------------------------------------------------|
|--------------|------------------------------|------------------------------------------------|

No. 1

No. 2

No. 3

No. 4

TOTAL

ONLINE version

State/State

March, 2017

State/Fee

8

Affidavit of Publication

No. 25885

State of New Mexico

Publisher

County of Eddy:

Danny Scott

being duly sworn says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General
circulation, published in English at Artesia, said county
and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication September 23, 2021

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Subscribed and sworn before me this

23rd day of September 2021



OFFICIAL SEAL

Latisha Romine

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2023

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Legal Notice**

COG Operating LLC (COG), 2208 West Main Street, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production from the Myox 30 State Com 701H-706H wells. Said wells are located in Section 18, Township 25 South, Range 28 East, Eddy County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut C, Section 19-T25S-R28E, Eddy County, New Mexico. In the event oil production at the CTB is over capacity or in the case of battery or pipeline repairs, COG is also seeking administrative approval for off-lease measurement at either the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or the Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Lizzy Laufer (432) 221-0470 lizz.laufer@conocophillips.com at ConocoPhillips, 600 West Illinois, Midland, Texas 79701.

Published in the Artesia Daily Press, Artesia, N.M., Sept. 23,
2021 Legal No. 25885.

From: [Engineer, OCD, EMNRD](#)
To: [Barron, Jeanette](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1015
Date: Monday, December 20, 2021 4:17:21 PM
Attachments: [CTB1015 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1015 which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool Code |
|--------------|-------------------------|-----------|------------|-----------|
| 30-015-47090 | Myox 30 State Com #701H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47092 | Myox 30 State Com #702H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47091 | Myox 30 State Com #703H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47093 | Myox 30 State Com #704H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |
| 30-015-47094 | Myox 30 State Com #705H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |
| 30-015-47095 | Myox 30 State Com #706H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **CTB-1015**
Operator: **COG Operating, LLC (229137)**
Publication Date: **9/23/2021**
Submittal Date: **9/20/2021**

Noticed Persons

| Date | Person | Certified Tracking Number | Status |
|-----------|---------------------|---------------------------|-----------|
| 9/24/2021 | OXY Y-1 Company | 7017 3040 0000 1205 2088 | Delivered |
| 9/22/2021 | Nestegg Energy | 7017 3040 0000 1205 2095 | Delivered |
| 9/23/2021 | State of New Mexico | 7017 3040 0000 1205 2071 | Delivered |
| 9/23/2021 | Devon Energy | 7017 3040 0000 1205 2064 | Delivered |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. CTB-1015

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**ADRIENNE SANDOVAL
DIRECTOR**

DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1015**
 Operator: **COG Operating, LLC (229137)**
 Central Tank Battery: **Myox State 19 C Central Tank Battery**
 Central Tank Battery Location: **Unit C, Section 19, Township 25 South, Range 28 East**
 Central Tank Battery: **Red Hills Offload Station**
 Central Tank Battery Location: **Unit O, Section 4, Township 26 South, Range 32 East**
 Central Tank Battery: **Jal Offload Station**
 Central Tank Battery Location: **Unit D, Section 4, Township 26 South, Range 37 East**
 Gas Title Transfer Meter Location: **Unit C, Section 19, Township 25 South, Range 28 East**

Pools

| Pool Name | Pool Code |
|------------------------------------|--------------|
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------|-----------|------------|
| VB 08120001 | E/2, NW/4 | 19-25S-28E |
| VB 08360001 | S/2 | 30-25S-28E |
| VB 08060002 | W/2 | 31-25S-28E |
| Fee | NE/4 | 30-25S-28E |
| Fee | SW/4 | 19-25S-28E |
| Fee | NW/4 | 30-25S-28E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-------------------------|-----------|------------|-------|
| 30-015-47090 | Myox 30 State Com #701H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47092 | Myox 30 State Com #702H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47091 | Myox 30 State Com #703H | E/2 | 19-25S-28E | 98220 |
| | | E/2 | 30-25S-28E | |
| 30-015-47093 | Myox 30 State Com #704H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |
| 30-015-47094 | Myox 30 State Com #705H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |
| 30-015-47095 | Myox 30 State Com #706H | W/2 | 19-25S-28E | 98220 |
| | | W/2 | 30-25S-28E | |
| | | W/2 | 31-25S-28E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1015**
Operator: **COG Operating, LLC (229137)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------|-----------|------------|--------|----------------|
| CA Wolfcamp NMSLO | E/2 | 19-25S-28E | 640 | A |
| | E/2 | 30-25S-28E | | |
| CA Wolfcamp NMSLO | W/2 | 19-25S-28E | 963.36 | B |
| | W/2 | 30-25S-28E | | |
| | W/2 | 31-25S-28E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------|------------|--------|----------------|
| VB 08120001 | E/2 | 19-25S-28E | 320 | A |
| VB 08360001 | SE/4 | 30-25S-28E | 160 | A |
| Fee | NE/4 | 30-25S-28E | 160 | A |
| VB 08120001 | NW/4 | 19-25S-28E | 160.56 | B |
| Fee | SW/4 | 19-25S-28E | 160.72 | B |
| Fee | NW/4 | 30-25S-28E | 160.76 | B |
| VB 08360001 | SW/4 | 30-25S-28E | 160.68 | B |
| VB 08060002 | W/2 | 31-25S-28E | 320.64 | B |

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 50435

CONDITIONS

| | |
|---------------------------------------------------------------------------|-----------------------------------------------------------------|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 50435 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 12/20/2021 |