

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Resolute 12 Fed Com 701H & Others **API:** 30-025-47605
Pool: WC-025 G-09 S253309A; UPPER WOLFCAMP **Pool Code:** 98180

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

06/28/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 6/28/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RESOLUTE 12	728H	3002548365	NMNM110835	NMNM110835	EOG
RESOLUTE 12	508H	3002547603	NMNM110835	NMNM110835	EOG
RESOLUTE 12	502H	3002547597	NMNM110835	NMNM110835	EOG
RESOLUTE 12	721H	3002547613	NMNM110835	NMNM110835	EOG
RESOLUTE 12	509H	3002547604	NMNM110835	NMNM110835	EOG
RESOLUTE 12	704H	3002547608	NMNM110835	NMNM110835	EOG
RESOLUTE 12	401H	3002547595	NMNM110835	NMNM110835	EOG
RESOLUTE 12	506H	3002547601	NMNM110835	NMNM110835	EOG
RESOLUTE 12	724H	3002547616	NMNM110835	NMNM110835	EOG
RESOLUTE 12	709H	3002548366	NMNM110835	NMNM110835	EOG
RESOLUTE 12	708H	3002547612	NMNM110835	NMNM110835	EOG
RESOLUTE 12	706H	3002547610	NMNM110835	NMNM110835	EOG
RESOLUTE 12	722H	3002547614	NMNM110835	NMNM110835	EOG
RESOLUTE 12	507H	3002547602	NMNM110835	NMNM110835	EOG
RESOLUTE 12	725H	3002547617	NMNM110835	NMNM110835	EOG
RESOLUTE 12	727H	3002547619	NMNM110835	NMNM110835	EOG
RESOLUTE BTO	1H	3002542214	NMNM110835	NMNM110835	EOG
RESOLUTE 12	726H	3002547618	NMNM110835	NMNM110835	EOG
RESOLUTE 12	504H	3002547599	NMNM110835	NMNM110835	EOG
RESOLUTE 12	741H	3002547829	NMNM110835	NMNM110835	EOG
RESOLUTE 12	702H	3002547606	NMNM110835	NMNM110835	EOG
RESOLUTE 12	723H	3002547615	NMNM110835	NMNM110835	EOG
RESOLUTE 12	703H	3002547607	NMNM110835	NMNM110835	EOG
RESOLUTE 12	701H	3002547605	NMNM110835	NMNM110835	EOG
RESOLUTE 12	729H	3002548367	NMNM110835	NMNM110835	EOG
RESOLUTE 12	505H	3002547600	NMNM110835	NMNM110835	EOG
RESOLUTE 12	503H	3002547598	NMNM110835	NMNM110835	EOG
RESOLUTE 12	751H	3002547856	NMNM110835	NMNM110835	EOG
RESOLUTE 12	705H	3002547609	NMNM110835	NMNM110835	EOG
RESOLUTE 12	707H	3002547611	NMNM110835	NMNM110835	EOG
RESOLUTE 12	501H	3002547596	NMNM110835	NMNM110835	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 06/28/2021

Time Sundry Submitted: 01:22

Date proposed operation will begin: 06/27/2021

Procedure Description: Please batch together this sundry with an additional sundry that I will submit, due to the migration issue. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in Section 1 & 12 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 015317 and NM NM 110835. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Resolute_12_Fed_Com_20210628132136.pdf

CONFIDENTIAL

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 28, 2021 01:21 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

CONFIDENTIAL

Well Name: FARBER BOB FEDERAL	Well Location: T25S / R32E / SEC 1 / SWSW /	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15317	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002539525	Well Status: Oil Well Shut In	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 06/28/2021

Time Sundry Submitted: 01:32

Date proposed operation will begin: 06/27/2021

Procedure Description: Please batch this sundry with sundry id: 2505529 due to the migration issue. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Resolute_12_Fed_Com_20210628133202.pdf

Well Name: FARBER BOB FEDERAL

Well Location: T25S / R32E / SEC 1 / SWSW /

County or Parish/State: LEA / NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM15317

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002539525

Well Status: Oil Well Shut In

Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 28, 2021 01:32 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 1 & 12 in Township 25 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 015317 and NM NM 110835. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Resolute 12 Fed Com #401H	30-025-47595	P-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #501H	30-025-47596	M-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #502H	30-025-47597	M-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #503H	30-025-47598	M-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #504H	30-025-47599	M-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #505H	30-025-47600	N-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #506H	30-025-47601	N-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #507H	30-025-47602	O-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #508H	30-025-47603	O-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #509H	30-025-47604	P-12-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*2600	*45	*6034	*1300
Resolute 12 Fed Com #701H	30-025-47605	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3049	*47	*7335	*1298
Resolute 12 Fed Com #702H	30-025-47606	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2600	*45	*6034	*1306
Resolute 12 Fed Com #703H	30-025-47607	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3100	*45	*7194	*1345
Resolute 12 Fed Com #704H	30-025-47608	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3600	*45	*8355	*1345
Resolute 12 Fed Com #705H	30-025-47609	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3400	*45	*7891	*1345
Resolute 12 Fed Com #706H	30-025-47610	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3400	*45	*7891	*1345
Resolute 12 Fed Com #707H	30-025-47611	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3600	*45	*8355	*1345
Resolute 12 Fed Com #708H	30-025-47612	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3600	*45	*8355	*1345
Resolute 12 Fed Com #721H	30-025-47613	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2604	*45	*7101	*1302
Resolute 12 Fed Com #722H	30-025-47614	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3700	*45	*9867	*1308
Resolute 12 Fed Com #723H	30-025-47615	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*3004	*45	*8152	*1300
Resolute 12 Fed Com #724H	30-025-47616	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*4200	*45	*11200	*1300
Resolute 12 Fed Com #725H	30-025-47617	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*4200	*45	*11200	*1300
Resolute 12 Fed Com #726H	30-025-47618	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*4200	*45	*11200	*1300
Resolute 12 Fed Com #727H	30-025-47619	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*4200	*45	*11200	*1300
Resolute 12 Fed Com #741H	30-025-47829	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2409	*45	*15059	*1259
Resolute 12 Fed Com #743H	30-025-48365	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2100	*45	*13155	*1345
Resolute 12 Fed Com #744H	30-025-48366	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2100	*45	*13155	*1345
Resolute 12 Fed Com #745H	30-025-48367	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*2100	*45	*13155	*1345
Resolute 12 Fed Com #751H	30-025-47856	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPR WC	*1525	*45	*5814	*1235
Resolute BTO Fed #001H	30-025-42214	A-12-25S-32E	[97903] WC-025 G-08 S253235G;LWR BS	*486	*45	*662	*1235
Farber Bob Fed #001H	30-025-39525	M-01-25S-32E	[97784] WC-025 G-06 S253201M;UPR BS	*248	*45	*1446	*1122

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 015317 covers 640 acres Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 110835 covers 640 acres including Section 12 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S/2 of Section 12 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 110835.
- An application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-06 S253201M; Upper Bone Spring [97784], WC-025 G-08 S2532356; Lower Bone Spring [97903] and WC-025 G-09 S253309A; Upper Wolfcamp [98180] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease's NM NM 015317 and NM NM 110835

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter before flowing into a common

header. Process gas used is allocated to the wells on a mass balance basis based on this measurement. The remaining residue gas is allocated to the wells by energy balance based off of routine gas sampling at the meter. *Gas measurements on the high-pressure separator are aligned with API MPMS 20.1.* The oil from the separators will be measured using a Coriolis meter. *Oil measurements on the high pressure separator are aligned with API MPMS 20.1*

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel internally coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to water reuse or disposal well.

The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (#14110551) that serves as the lease gas production meter. If the pipeline is experiencing problems and gas takeaway rates are reduced, the gas will flow through the produced gas emergency flare meter (#14110556) to the flare. If an individual well is required to be flared for any safety or operational reason it will be manually routed through the individual well flare meter (#14110557) to the flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (#14110586). The gas from the vapor recovery

system combines with the gas from the lease production meter and flows into the gas gathering pipeline system.

WELL NUMBER	GAS METER #	OIL METER #
RESOLUTE 12 FED COM #401H	*1111111	*11-11111
RESOLUTE 12 FED COM #501H	*1111111	*11-11111
RESOLUTE 12 FED COM #502H	*1111111	*11-11111
RESOLUTE 12 FED COM #503H	*1111111	*11-11111
RESOLUTE 12 FED COM #504H	*1111111	*11-11111
RESOLUTE 12 FED COM #505H	*1111111	*11-11111
RESOLUTE 12 FED COM #506H	*1111111	*11-11111
RESOLUTE 12 FED COM #507H	*1111111	*11-11111
RESOLUTE 12 FED COM #508H	*1111111	*11-11111
RESOLUTE 12 FED COM #509H	*1111111	*11-11111
RESOLUTE 12 FED COM #701H	14110501	10-76950
RESOLUTE 12 FED COM #702H	14110503	10-76951
RESOLUTE 12 FED COM #703H	14110506	10-76952
RESOLUTE 12 FED COM #704H	*1111111	*11-11111
RESOLUTE 12 FED COM #705H	*1111111	*11-11111
RESOLUTE 12 FED COM #706H	*1111111	*11-11111
RESOLUTE 12 FED COM #707H	*1111111	*11-11111
RESOLUTE 12 FED COM #708H	*1111111	*11-11111
RESOLUTE 12 FED COM #721H	14110502	10-76958
RESOLUTE 12 FED COM #722H	14110505	10-76959
RESOLUTE 12 FED COM #723H	14110507	10-76960
RESOLUTE 12 FED COM #724H	*1111111	*11-11111
RESOLUTE 12 FED COM #725H	*1111111	*11-11111
RESOLUTE 12 FED COM #726H	*1111111	*11-11111
RESOLUTE 12 FED COM #727H	*1111111	*11-11111
RESOLUTE 12 FED COM #741H	14110504	10-141188
RESOLUTE 12 FED COM #743H	*1111111	*11-11111
RESOLUTE 12 FED COM #744H	*1111111	*11-11111
RESOLUTE 12 FED COM #745H	*1111111	*11-11111
RESOLUTE 12 FED COM #751H	14110508	10-141189
RESOLUTE BTO FEDERAL #1H	*1111111	*11-11111
FARBER BOB FEDERAL #1H	*1111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 10, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Resolute 12 Fed Com 401H, 501H-509H, 701H-708H, 721H-727H, 741H, 743H-745H, 751H, Resolute BTO Federal 1H and Farber Bob Federal 1H

To whom it may concern:

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-47617	Resolute 12 Fed Com	401H	M-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47596	Resolute 12 Fed Com	501H	M-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47597	Resolute 12 Fed Com	502H	M-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47598	Resolute 12 Fed Com	503H	M-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47599	Resolute 12 Fed Com	504H	M-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47600	Resolute 12 Fed Com	505H	N-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47601	Resolute 12 Fed Com	506H	N-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47602	Resolute 12 Fed Com	507H	O-12-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PERMITTED
30-025-47603	Resolute 12 Fed Com	508H	O-12-25S-32E	[97903] WC-025 G-08 S2532356; LOWER BONE SPRING	PERMITTED
30-025-47604	Resolute 12 Fed Com	509H	P-12-25S-32E	[97903] WC-025 G-08 S2532356; LOWER BONE SPRING	PERMITTED
30-025-47605	Resolute 12 Fed Com	701H	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47606	Resolute 12 Fed Com	702H	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47607	Resolute 12 Fed Com	703H	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47608	Resolute 12 Fed Com	704H	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47609	Resolute 12 Fed Com	705H	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47610	Resolute 12 Fed Com	706H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47611	Resolute 12 Fed Com	707H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47612	Resolute 12 Fed Com	708H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47613	Resolute 12 Fed Com	721H	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47614	Resolute 12 Fed Com	722H	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47615	Resolute 12 Fed Com	723H	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47616	Resolute 12 Fed Com	724H	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47617	Resolute 12 Fed Com	725H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47618	Resolute 12 Fed Com	726H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED

30-025-47619	Resolute 12 Fed Com	727H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47829	Resolute 12 Fed Com	741H	P-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-47856	Resolute 12 Fed Com	751H	O-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-48365	Resolute 12 Fed Com	743H	N-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-48366	Resolute 12 Fed Com	744H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-48367	Resolute 12 Fed Com	745H	M-12-25S-32E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-39525	Farber Bob Federal	1H	M-01-25S-32E	[97784] WC-025 G-06 S253201M; UPPER BONE SPIRNG	PRODUCING
30-025-42214	Resolute BTO Federal	1H	A-12-25S-2E	[97903] WC-025 G-08 S2532356; LOWER BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
 Matthew Gray
 Senior Landman

6/16/2021

Date

Commingling Application for Resolute 12 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

McClellan Oil Corporation
PO Box 730
Roswell, NM 88202-0730
7019 1640 0001 1667 5860

David Petroleum Corporation
116 West First Street
Roswell, NM 88201
7021 0950 0001 9255 7823

The Toles Company
PO Box 1300
Roswell, NM 88201-1300
7021 0950 0001 9255 7830

Sharbro Energy LLC
PO Box 840
Artesia, NM 88211-0840
7021 0950 0001 9255 7847

B&G Royalties
PO Box 376
Artesia, NM 88211
7019 1640 0001 1667 4580

Fortis Minerals II, LLC
PO Box 470788
Fort Worth, Texas 76147
7019 1640 0001 1667 4597

OXY Y 1 Company
PO Box 27570
Houston, TX 77227-7570
7019 1640 0001 1667 4603

James Carson, as his separate property
PO Box 1761
Lowell, AR 72745
7019 1640 0001 1667 4610

Jami Harl, as her separate property
2485 E. 54th Street
Tulsa, OK 74105
7019 1640 0001 1667 4627

Merih Energy, LLC
PO Box 1874
Midland, Texas 79702
7019 1640 0001 1667 4634

PD III Exploration, Ltd.
PO Box 871
Midland, Texas 79702
7019 1640 0001 1667 4641

E.M. Thompson Corporation Profit
Sharing Plan
PO Box 52132
Midland, Texas 79710
7019 1640 0001 1667 4658

Montego Capital Fund 3 Ltd.
214 West Texas Avenue, Ste 400
Midland, TX 79701
7019 1640 0001 1667 4665

JST Troschinetz Corporation Profit
Sharing Plan
PO Box 60874
San Angelo, Texas 76906
7019 1640 0001 1667 4672

John W. Gates LLC
706 West Grand Ave
Artesia, NM 88210
7019 1640 0001 1667 4689

Gates Properties, Ltd.
PO Box 81119
Midland, Texas 79708
7021 0950 0001 9255 8264

Haley A. Harper
2805 Bridleton Ave.
Las Vegas, NV 89081
7019 1640 0001 1667 4696

Melanie R. Harper
1621 Redwood Loop
Carlsbad, NM 88220
7019 1640 0001 1667 4702

Pegasus Resources, LLC
PO BOX 470698
Fort Worth, Texas 76147
7019 1640 0001 1667 4719

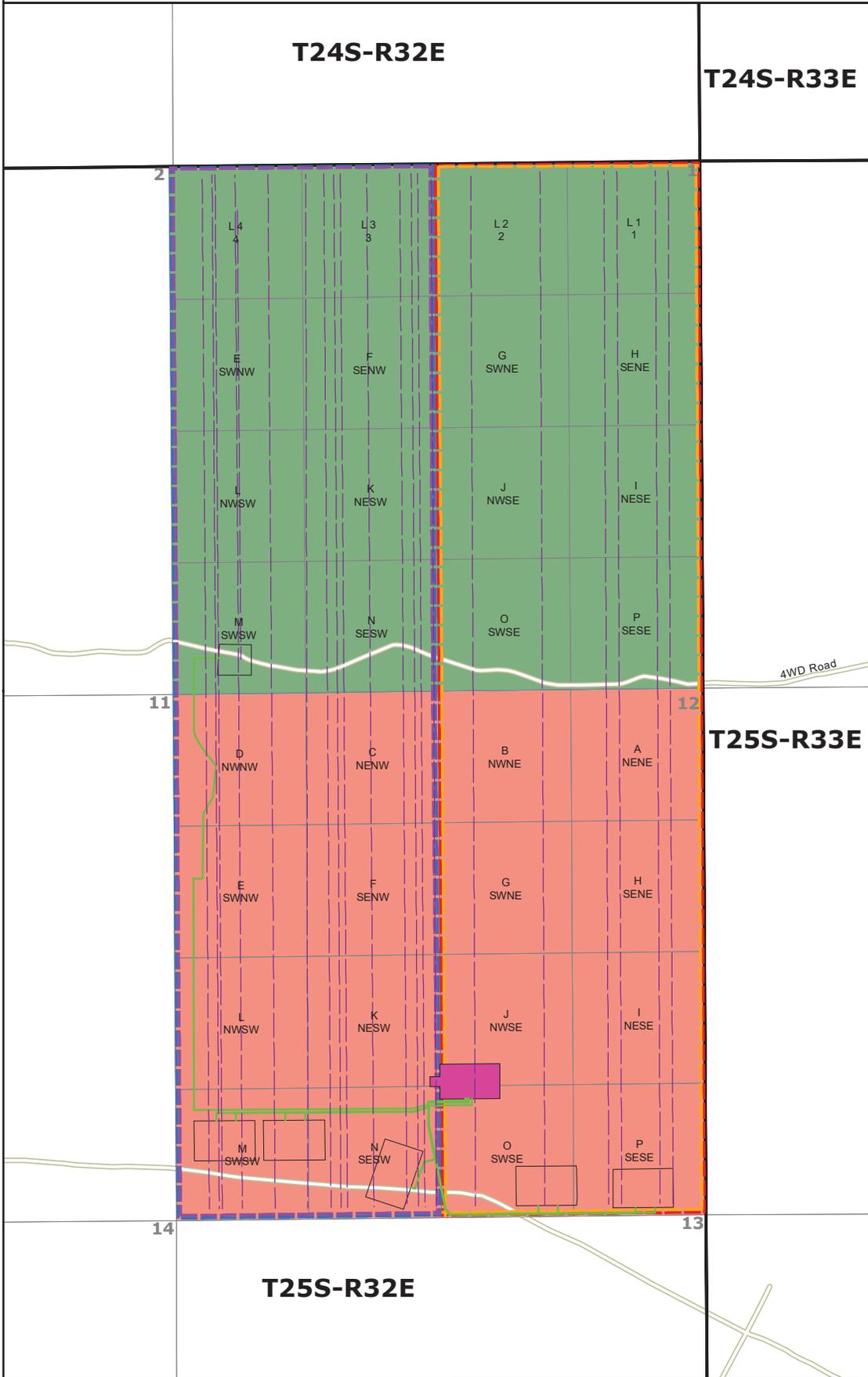
McMullen Minerals, LLC
PO Box 470857
Fort Worth, Texas 76147
7021 0950 0001 9255 8271

Copies of this application were mailed to the following individuals, companies, and organizations on or before June 28, 2021.



Lisa Trascher
EOG Resources, Inc.

RESOLUTE 12 FED COM SURFACE COMMINGLING PLAT



- NMNM 015317
- NMNM 110835
- Proposed Well Bore
- Flowlines
- RESOLUTE 12 FED COM CTB
- PAD
- E2 of Section 1 & 12 Bone Spring
- E2 of Section 1 & 12 Wolfcamp
- W2 of Section 1 & 12 Bone Spring
- W2 of Section 1 & 12 Wolfcamp

API #	Well Name
30-025-47605	Resolute 12 Fed Com 701H
30-025-47606	Resolute 12 Fed Com 702H
30-025-47607	Resolute 12 Fed Com 703H
30-025-47608	Resolute 12 Fed Com 704H
30-025-47609	Resolute 12 Fed Com 705H
30-025-47610	Resolute 12 Fed Com 706H
30-025-47611	Resolute 12 Fed Com 707H
30-025-47612	Resolute 12 Fed Com 708H
30-025-47613	Resolute 12 Fed Com 721H
30-025-47614	Resolute 12 Fed Com 722H
30-025-47615	Resolute 12 Fed Com 723H
30-025-47616	Resolute 12 Fed Com 724H
30-025-47617	Resolute 12 Fed Com 725H
30-025-47618	Resolute 12 Fed Com 726H
30-025-47619	Resolute 12 Fed Com 727H
30-025-47829	Resolute 12 Fed Com 741H
30-025-48365	Resolute 12 Fed Com 743H
30-025-48366	Resolute 12 Fed Com 744H
30-025-48367	Resolute 12 Fed Com 745H
30-025-47856	Resolute 12 Fed Com 751H
30-025-47617	Resolute 12 Fed Com 401H
30-025-47596	Resolute 12 Fed Com 501H
30-025-47597	Resolute 12 Fed Com 502H
30-025-47598	Resolute 12 Fed Com 503H
30-025-47599	Resolute 12 Fed Com 504H
30-025-47600	Resolute 12 Fed Com 505H
30-025-47601	Resolute 12 Fed Com 506H
30-025-47602	Resolute 12 Fed Com 507H
30-025-47603	Resolute 12 Fed Com 508H
30-025-47604	Resolute 12 Fed Com 509H
30-025-39525	Farber Bob Federal 1H
30-025-42214	Resolute BTO Federal 1H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/22/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
RESOLUTE 12 FED COM

Location:
Section 1 & 12, T25S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: June 28, 2021

Re: Surface Pool/Lease Commingling Application; Resolute 12 Fed Com 401H, 501H-509H, 701H-708H, 721H-727H, 741H, 743H-745H, 751H, Resolute BTO Federal 1H and Farber Bob Federal 1H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Resolute 12 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-06 S253201M; Upper Bone Spring [97784], WC-025 G-08 S2532356; Lower Bone Spring [97903] and WC-025 G-09 S253309A; Upper Wolfcamp [98180] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease's NM NM 015317 and NM NM 110835

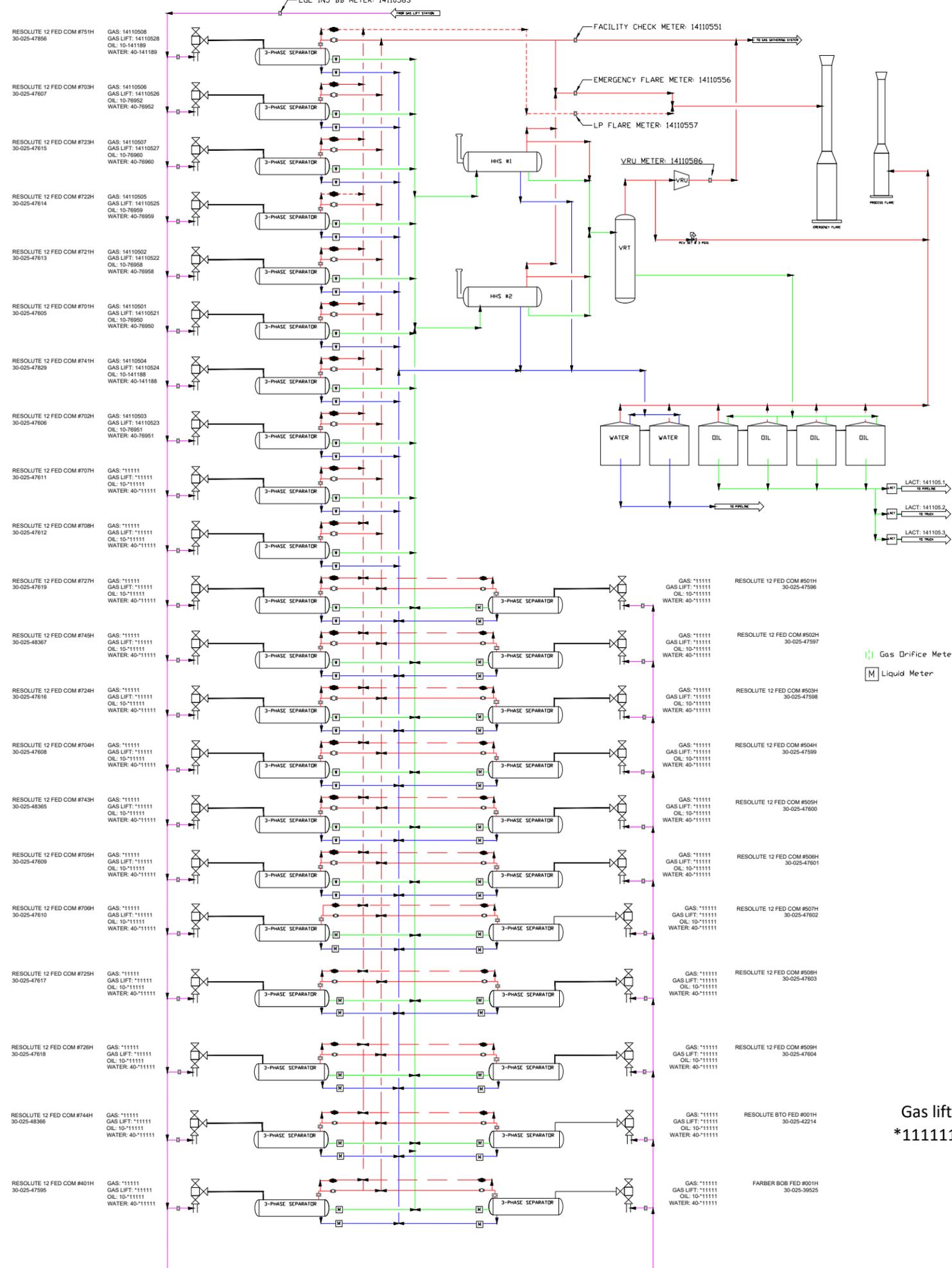
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*1111111 Meter Numbers will be provided after the facility has been built.

RESOLUTE 12 FED COM CTB PROCESS FLOW		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 02 06/15/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **RESOLUTE 12 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 015317 & NM NM 110835

Well Name	API #	Location	Pool		Oil BPD	Gravities	MSCFPD	BTU
Resolute 12 Fed Com #401H	30-025-47595	P-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #501H	30-025-47596	M-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #502H	30-025-47597	M-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #503H	30-025-47598	M-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #504H	30-025-47599	M-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #505H	30-025-47600	N-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #506H	30-025-47601	N-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #507H	30-025-47602	O-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #508H	30-025-47603	O-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #509H	30-025-47604	P-12-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*2600	*45	*6034	*1300
Resolute 12 Fed Com #701H	30-025-47605	P-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3049	*47	*7335	*1298
Resolute 12 Fed Com #702H	30-025-47606	P-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2600	*45	*6034	*1306
Resolute 12 Fed Com #703H	30-025-47607	O-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3100	*45	*7194	*1345
Resolute 12 Fed Com #704H	30-025-47608	N-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3600	*45	*8355	*1345
Resolute 12 Fed Com #705H	30-025-47609	N-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3400	*45	*7891	*1345
Resolute 12 Fed Com #706H	30-025-47610	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3400	*45	*7891	*1345
Resolute 12 Fed Com #707H	30-025-47611	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3600	*45	*8355	*1345
Resolute 12 Fed Com #708H	30-025-47612	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3600	*45	*8355	*1345
Resolute 12 Fed Com #721H	30-025-47613	P-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2604	*45	*7101	*1302
Resolute 12 Fed Com #722H	30-025-47614	O-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3700	*45	*9867	*1308
Resolute 12 Fed Com #723H	30-025-47615	O-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*3004	*45	*8152	*1300
Resolute 12 Fed Com #724H	30-025-47616	N-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*4200	*45	*11200	*1300
Resolute 12 Fed Com #725H	30-025-47617	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*4200	*45	*11200	*1300
Resolute 12 Fed Com #726H	30-025-47618	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*4200	*45	*11200	*1300
Resolute 12 Fed Com #727H	30-025-47619	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*4200	*45	*11200	*1300
Resolute 12 Fed Com #741H	30-025-47829	P-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2409	*45	*15059	*1259
Resolute 12 Fed Com #743H	30-025-48365	N-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2100	*45	*13155	*1345
Resolute 12 Fed Com #744H	30-025-48366	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2100	*45	*13155	*1345
Resolute 12 Fed Com #745H	30-025-48367	M-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*2100	*45	*13155	*1345
Resolute 12 Fed Com #751H	30-025-47856	O-12-25S-32E	[98180]	WC-025 G-09 S253309A; UPPER WOLFCAMP	*1525	*45	*5814	*1235
Resolute BTO Fed #001H	30-025-42214	A-12-25S-32E	[97903]	WC-025 G-08 S253235G;LWR BONE SPRIN	*486	*45	*662	*1235
Farber Bob Fed #001H	30-025-39525	M-01-25S-32E	[97784]	WC-025 G-06 S253201M;UPPER BONE SPR	*248	*45	*1446	*1122

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 2/10/2021 6:54 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,160.840

Serial Number
NMNM 015317

Case File Juris:

						Serial Number: NMNM-- - 015317	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	100.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
VANGUARD OPERATING LLC	5847 SAN FELIPE ST STE 3000	HOUSTON	TX	770573399	OPERATING RIGHTS	0.000000000	
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- - 015317			
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	001		LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	001		ALIQ			S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	011		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	023		ALIQ			NESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	024		ALIQ			N2S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015317

				Serial Number: NMNM-- - 015317	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
12/27/1971	387	CASE ESTABLISHED	SPAR57;		
12/28/1971	888	DRAWING HELD			
01/20/1972	299	PROTEST FILED			
02/11/1972	298	PROTEST DISMISSED			
04/17/1972	120	APPEAL FILED			
07/27/1972	119	APPEAL DISMISSED			
12/19/1972	237	LEASE ISSUED			
01/01/1973	496	FUND CODE	05;145003		
01/01/1973	530	RLTY RATE - 12 1/2%			
01/01/1973	868	EFFECTIVE DATE			
03/28/1973	139	ASGN APPROVED	(1)EFF 04/01/73;		
03/28/1973	139	ASGN APPROVED	(2)EFF 04/01/73;		
07/06/1982	111	RENTAL RECEIVED	\$0;83-83		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 2/10/2021 6:54 AM

Page 2 Of 3

Serial Number: NMNM-- - 015317

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/1983	235	EXTENDED	THRU 12/31/84;	
05/28/1983	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA	
10/19/1983	111	RENTAL RECEIVED	\$0;84-84	
11/08/1984	111	RENTAL RECEIVED	\$0;85-85	
09/21/1987	974	AUTOMATED RECORD VERIF	DGT/KG	
10/19/1988	963	CASE MICROFILMED/SCANNED	CNUM 564,945	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/10/1989	650	HELD BY PROD - ACTUAL	PADUCA UNIT NO 3	
03/26/1990	658	MEMO OF 1ST PROD-ACTUAL		
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	235	EXTENDED	THRU 02/21/94;	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
08/28/1995	084	RENTAL RECEIVED BY ONRR	\$580.50;24/MULTIPLE	
08/28/1995	084	RENTAL RECEIVED BY ONRR	\$580.50;11/MULTIPLE	
12/31/2004	522	CA TERMINATED	CA NMNM85330	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/08/2016	817	MERGER RECOGNIZED	LRE OPER/VANGUARD OPE	
10/24/2016	899	TRF OF ORR FILED	1	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
02/04/2021	932	TRF OPER RGTS FILED	DEVON ENE/EOG RESOU;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 015317
0002	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0003	PRODUCES CONDENSATE AND NOT OIL.	
0004	01/25/2011 BONDED LESSEE -	
0005	YATES PETRO CORP NMB000434 N/W;	
0006	01/25/2011 - BONDED TRANSFEREE -	
0007	DEVON ENERGY PRODCO L P - CO1104 N/W	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,600.000

Serial Number
NMNM 110835

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110835

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362 LESSEE	66.660000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570 LESSEE	33.340000000

Serial Number: NMNM-- - 110835

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	011	ALIQ				NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	012	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	013	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	014	ALIQ				NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110835

Serial Number: NMNM-- - 110835

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307094	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$104000.00;	
08/06/2003	237	LEASE ISSUED		
08/06/2003	974	AUTOMATED RECORD VERIF	lbo	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
05/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
05/22/2013	673	SUS OPS/PROD APLN FILED		
06/26/2013	974	AUTOMATED RECORD VERIF	JA	
03/01/2015	678	SUSP LIFTED		
06/09/2015	650	HELD BY PROD - ACTUAL	/1/	
06/09/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H RESOLUTE;	
10/01/2015	246	LEASE COMMITTED TO CA	NMNM135706;	

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DEPARTMENT OF THE INTERIOR
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CASE RECORDATION
(MASS) Serial Register Page

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Page 2 Of 2

Serial Number: NMNM-- - 110835

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/22/2015	643	PRODUCTION DETERMINATION	/1/	
10/28/2015	974	AUTOMATED RECORD VERIF	JA	
12/21/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/#41452;NMNM135706	
03/28/2016	643	PRODUCTION DETERMINATION	/2/	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 110835
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0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22 (PRAIRIE CHICKENS)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-47605											
RESOLUTE 12 FEDERAL COM #701H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	57530	138466	161372	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47606											
RESOLUTE 12 FEDERAL COM #702H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	58254	140022	166667	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47607											
RESOLUTE 12 FEDERAL COM #703H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	69446	166083	158674	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47613											
RESOLUTE 12 FEDERAL COM #721H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	52479	136259	98883	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47614											
RESOLUTE 12 FEDERAL COM #722H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	58254	144330	113335	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47615											
RESOLUTE 12 FEDERAL COM #723H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	68111	170973	110621	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47829											
RESOLUTE 12 FEDERAL COM #741H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	40540	202719	152598	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47856											
RESOLUTE 12 FEDERAL COM #751H											
Printed On: Monday, June 28 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	6257	50635	150429	11	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	49773	339025	304753	30	0	0	0	0	0

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State of New Mexico
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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 30-025-47596		² Pool Code 97784	³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3486'

¹⁰Surface Location

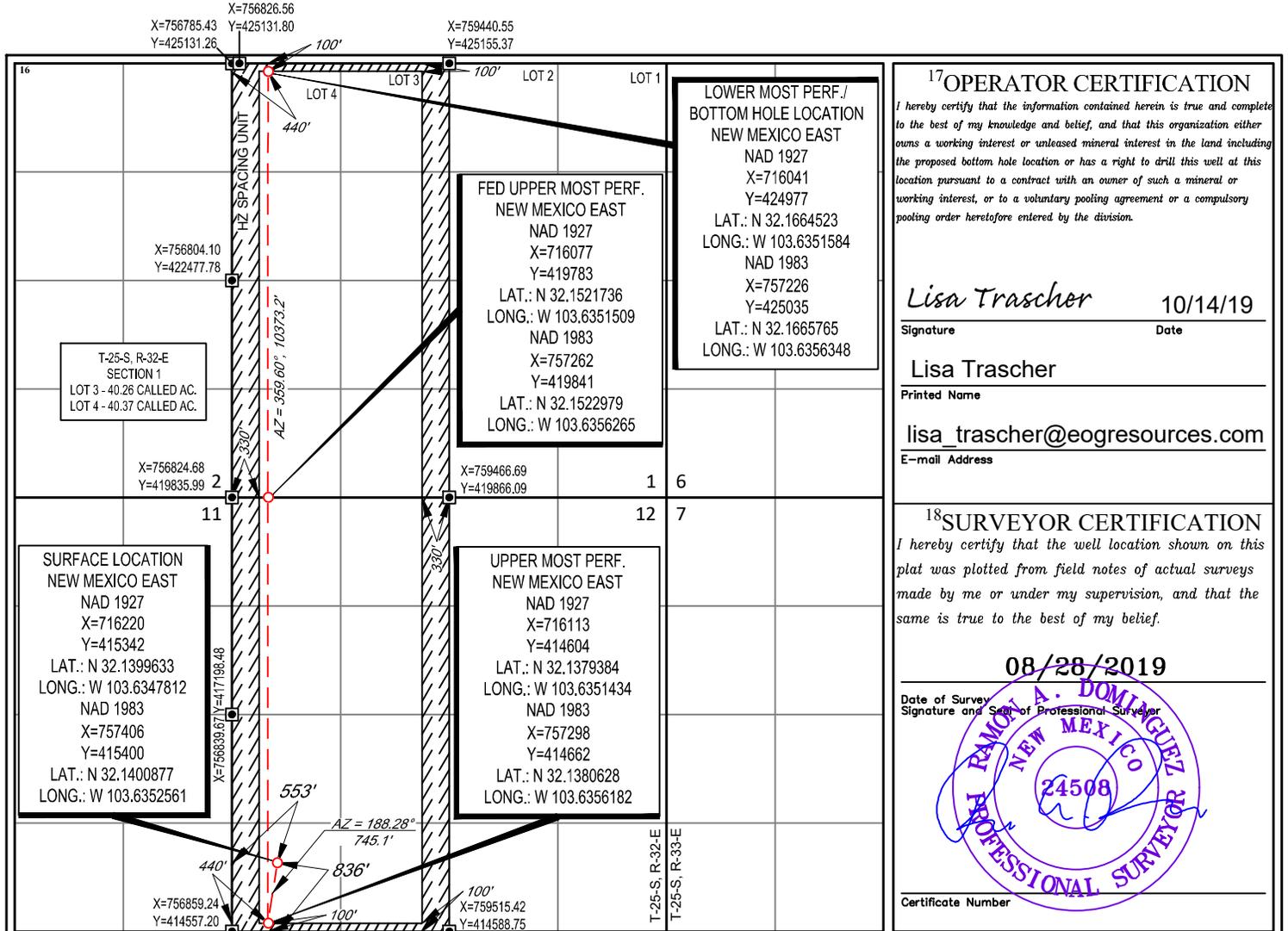
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	836'	SOUTH	553'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	100'	NORTH	440'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47597		² Pool Code 97784	³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3488'

¹⁰Surface Location

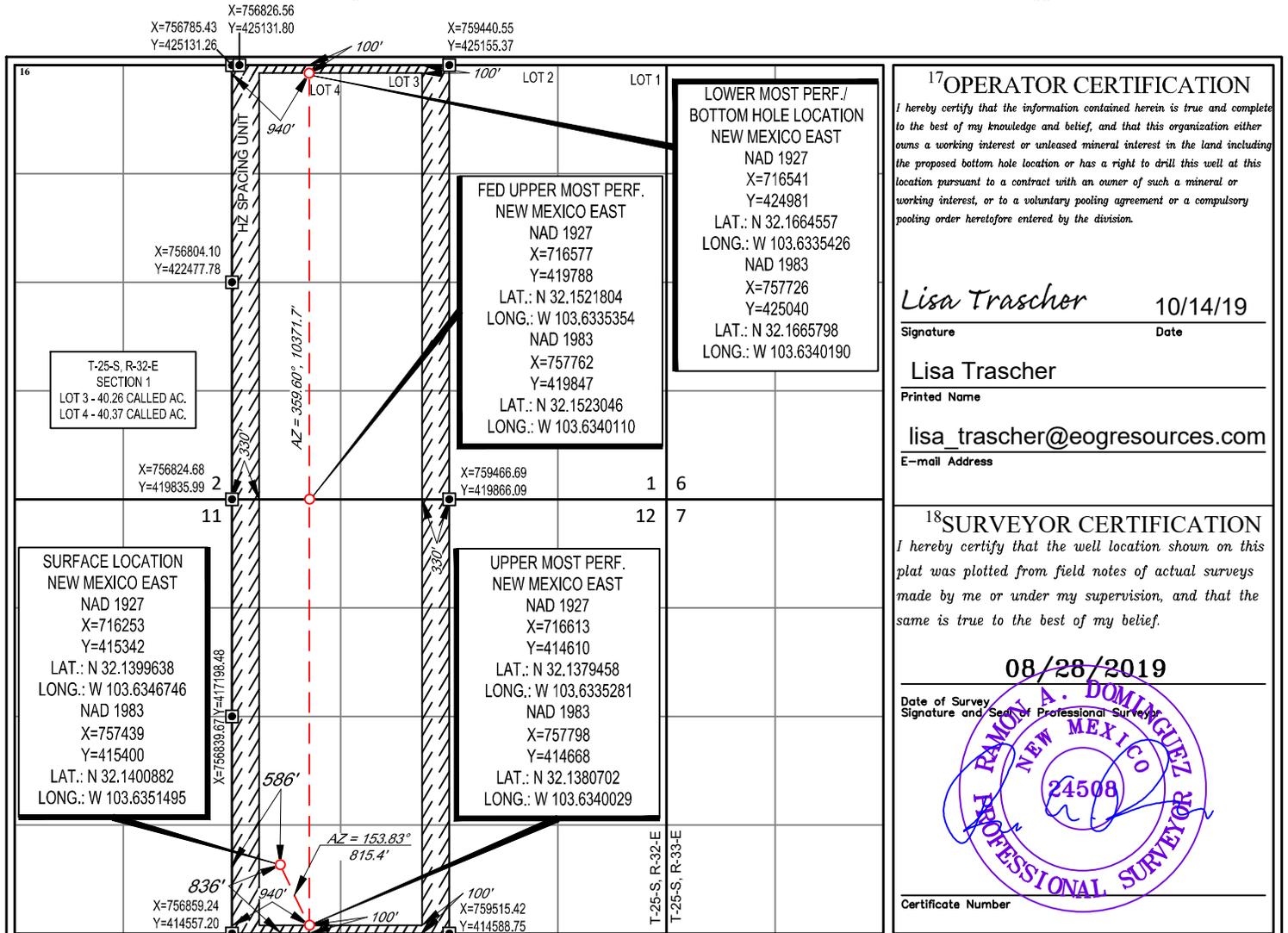
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	836'	SOUTH	586'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	100'	NORTH	940'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47598		² Pool Code 97784	³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3492'

¹⁰Surface Location

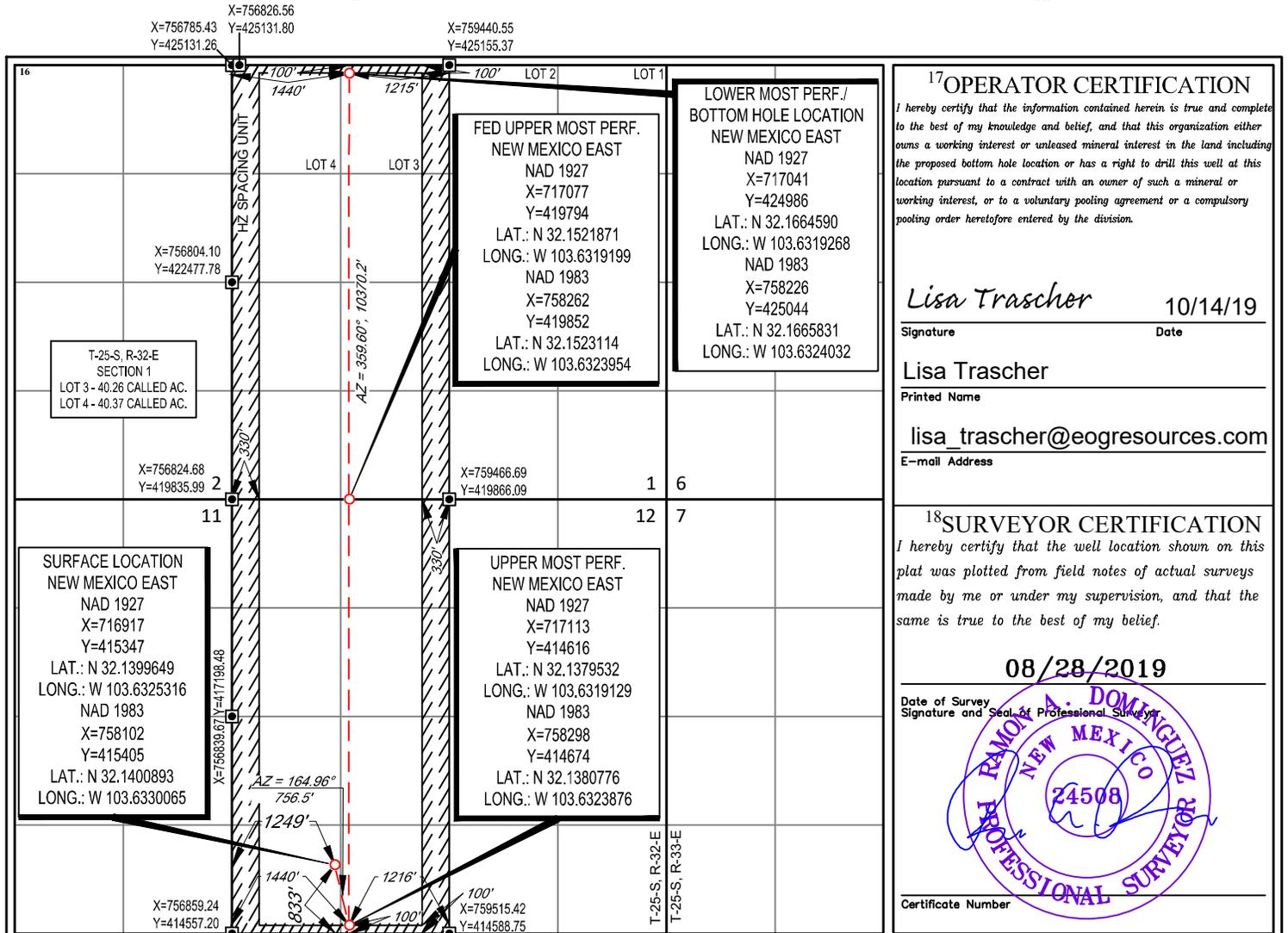
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	833'	SOUTH	1249'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	1440'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47599	² Pool Code 97784	³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3492'

¹⁰Surface Location

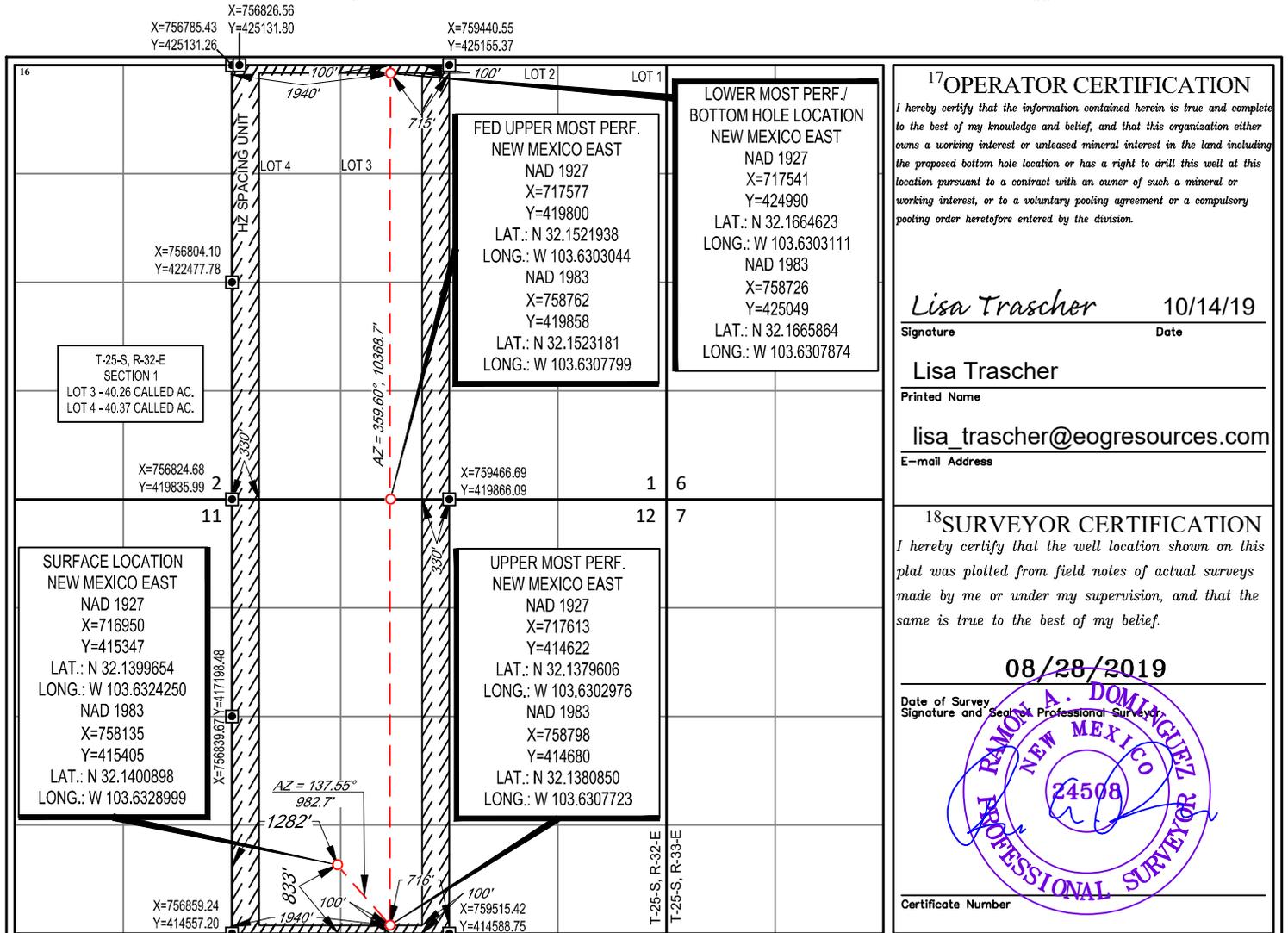
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	833'	SOUTH	1282'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	1940'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/14/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

RAMON A. DOMINGUEZ
Professional Surveyor
24508

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47600	² Pool Code 97784	³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 505H
		⁹ Elevation 3500'

¹⁰Surface Location

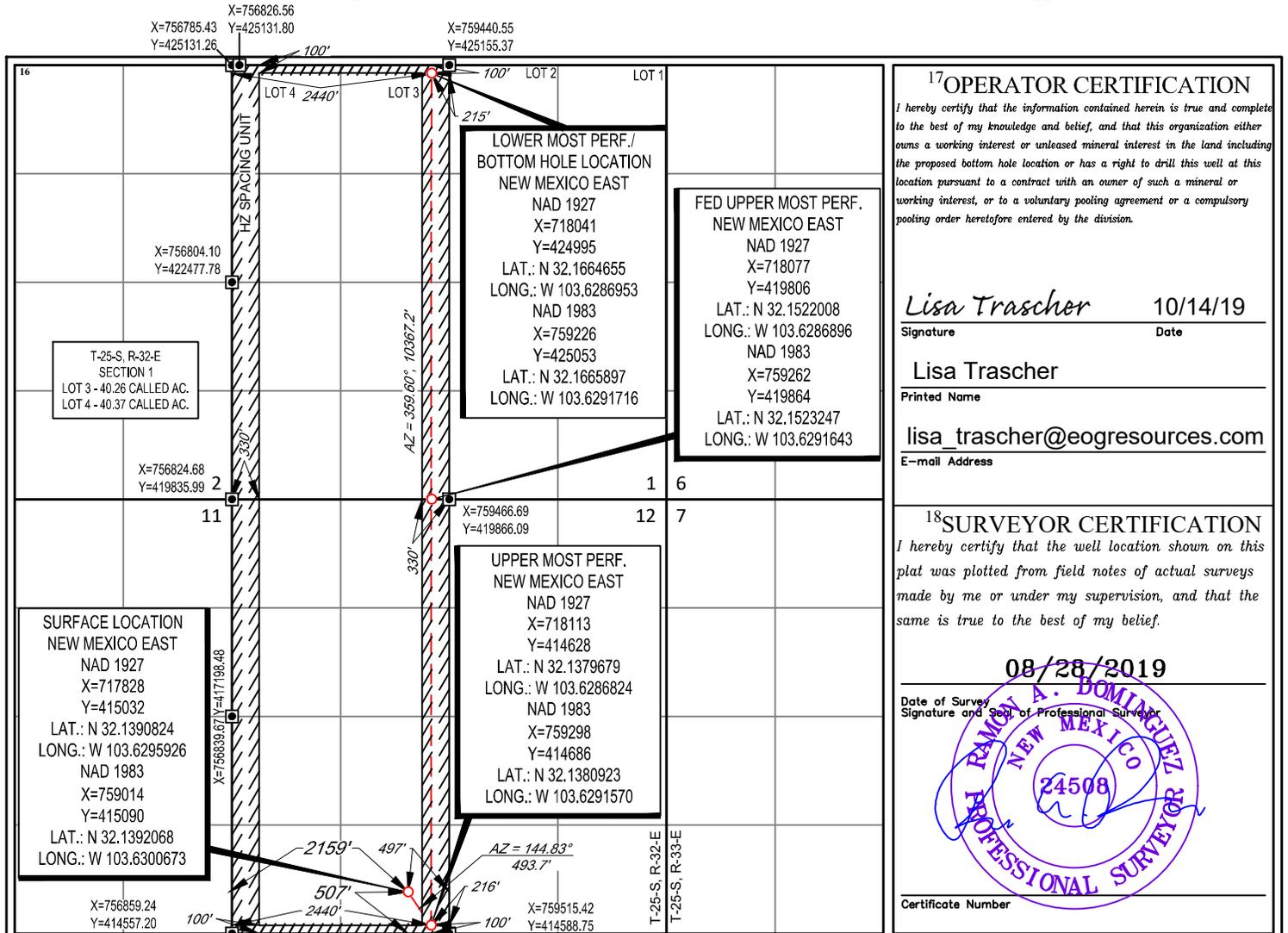
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	32-E	-	507'	SOUTH	2159'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	2440'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47601		² Pool Code 97784		³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring	
⁴ Property Code 329310		⁵ Property Name RESOLUTE 12 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3500'

¹⁰Surface Location

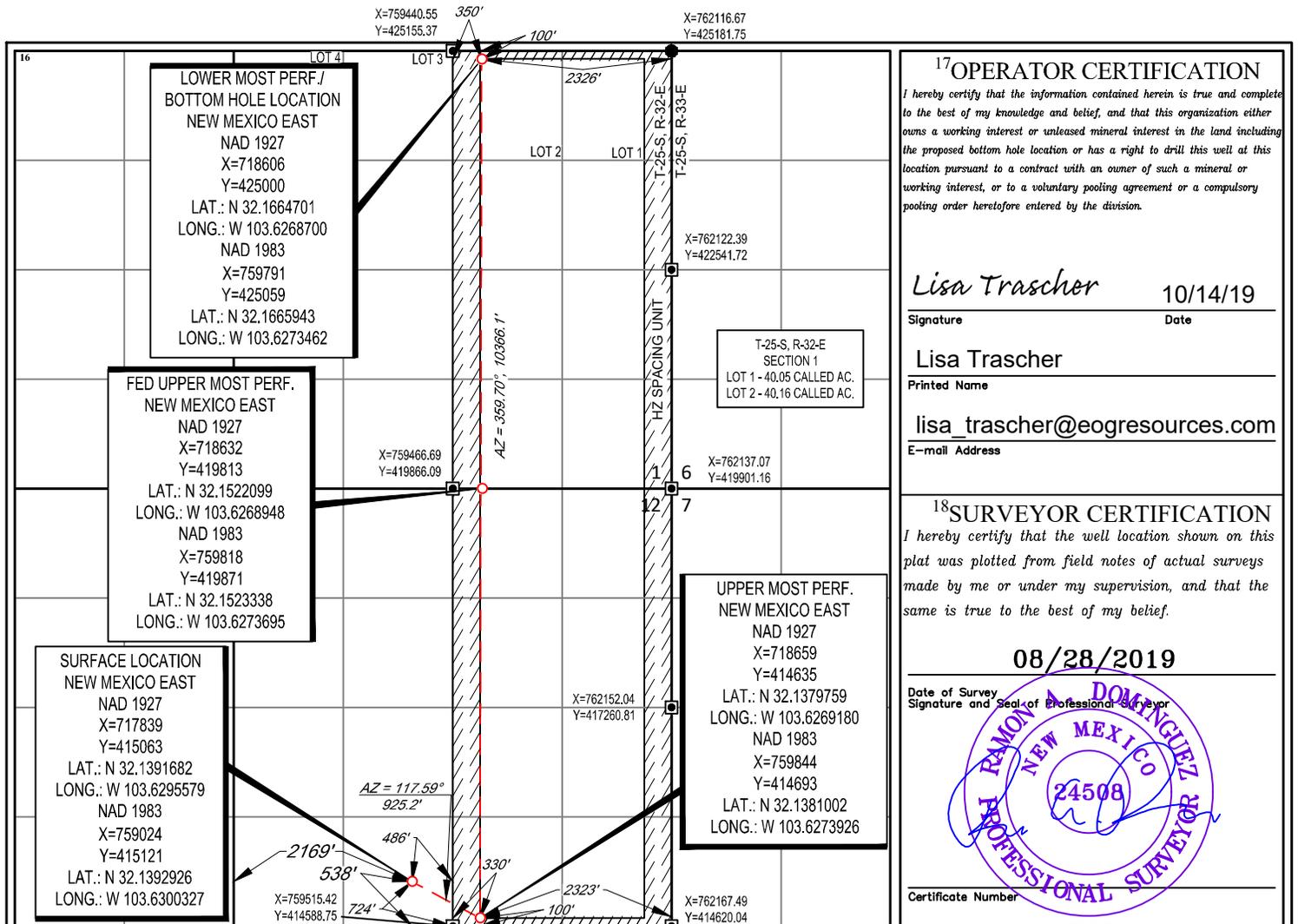
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	32-E	-	538'	SOUTH	2169'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	32-E	-	100'	NORTH	2326'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47602		² Pool Code 97784		³ Pool Name WC-025 G-06 S253201M; Upper Bone Spring	
⁴ Property Code 329310		⁵ Property Name RESOLUTE 12 FED COM			⁶ Well Number 507H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3505'

¹⁰Surface Location

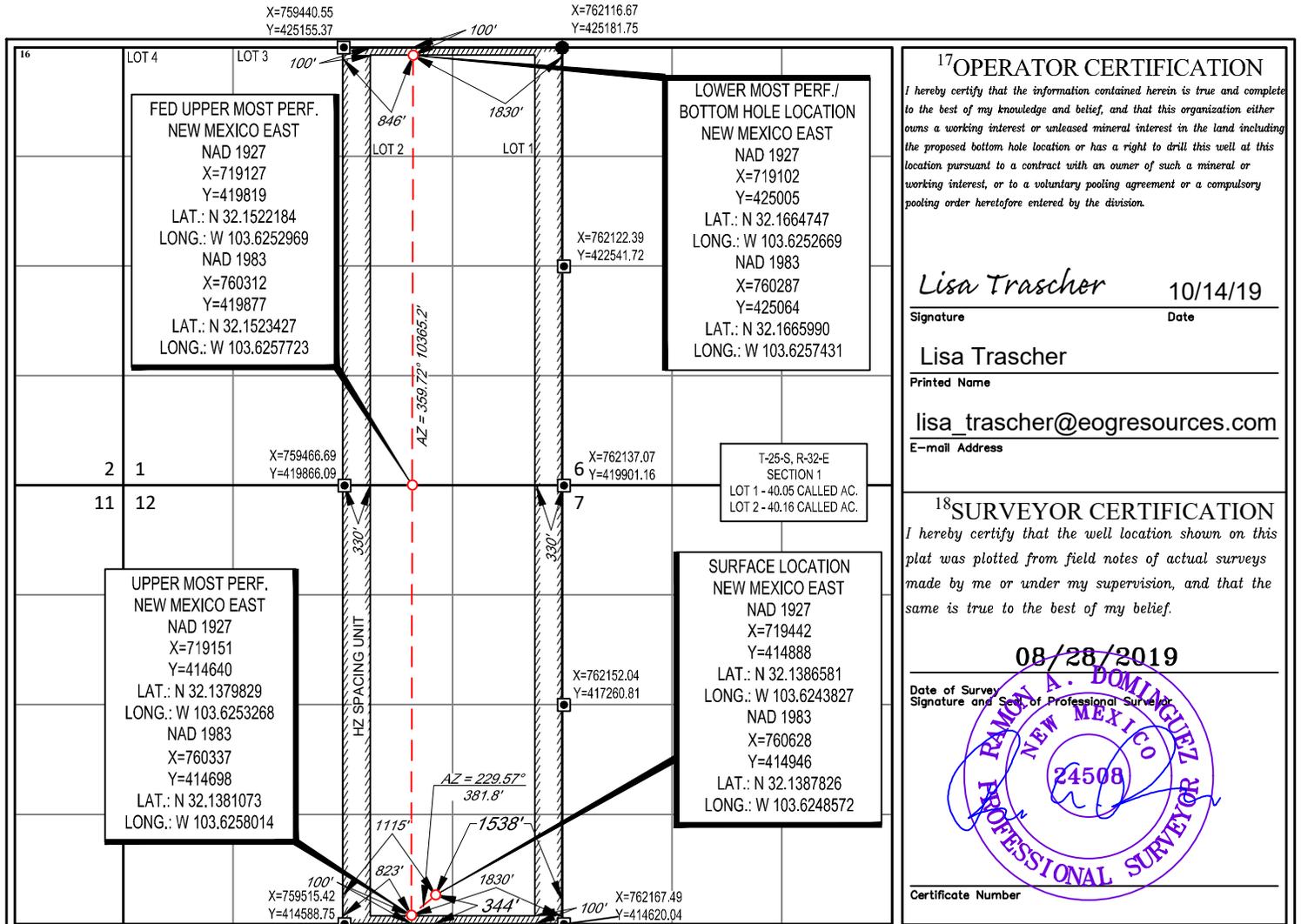
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	32-E	-	344'	SOUTH	1538'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	32-E	-	100'	NORTH	1830'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 30-025-47603	² Pool Code 97903	³ Pool Name WC-025 G-08 S2532356; LOWER BONE SPRING
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 508H
⁹ Elevation 3504'		

¹⁰Surface Location

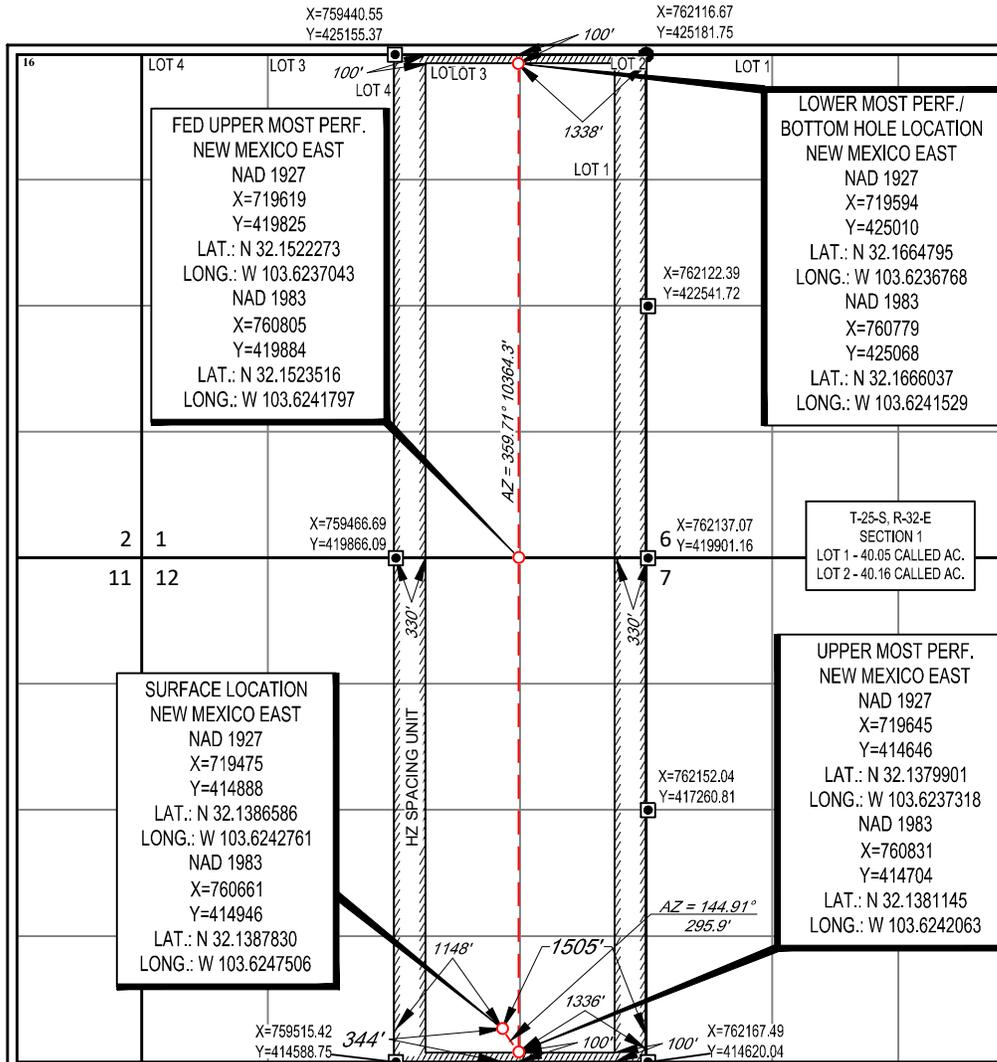
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	32-E	-	344'	SOUTH	1505'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	32-E	-	100'	NORTH	1338'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/14/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47604		² Pool Code 97903	³ Pool Name WC-025 G-08 S2532356; LOWER BONE SPRING
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 509H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3496'

¹⁰Surface Location

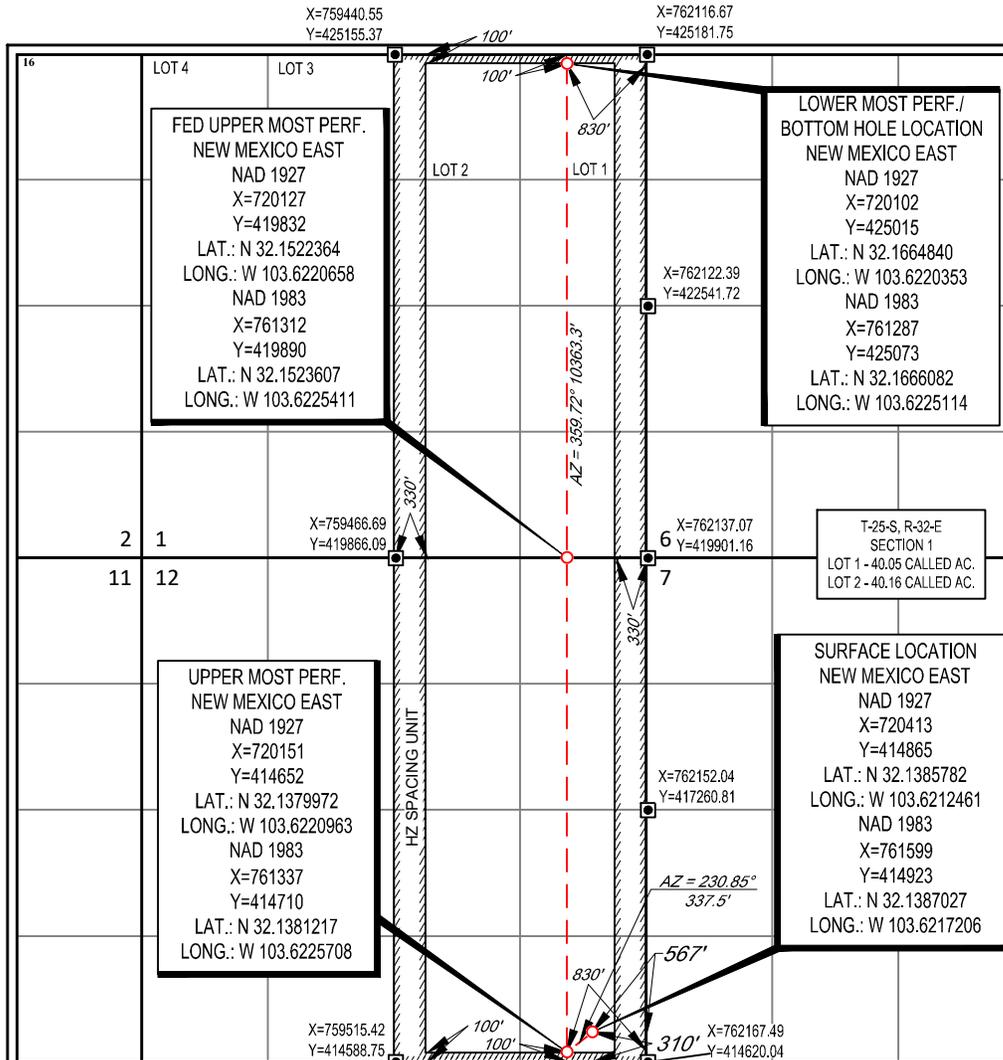
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	32-E	-	310'	SOUTH	567'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	830'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Lisa Trascher 10/14/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47605	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 701H
⁹ Elevation 3496'		

¹⁰Surface Location

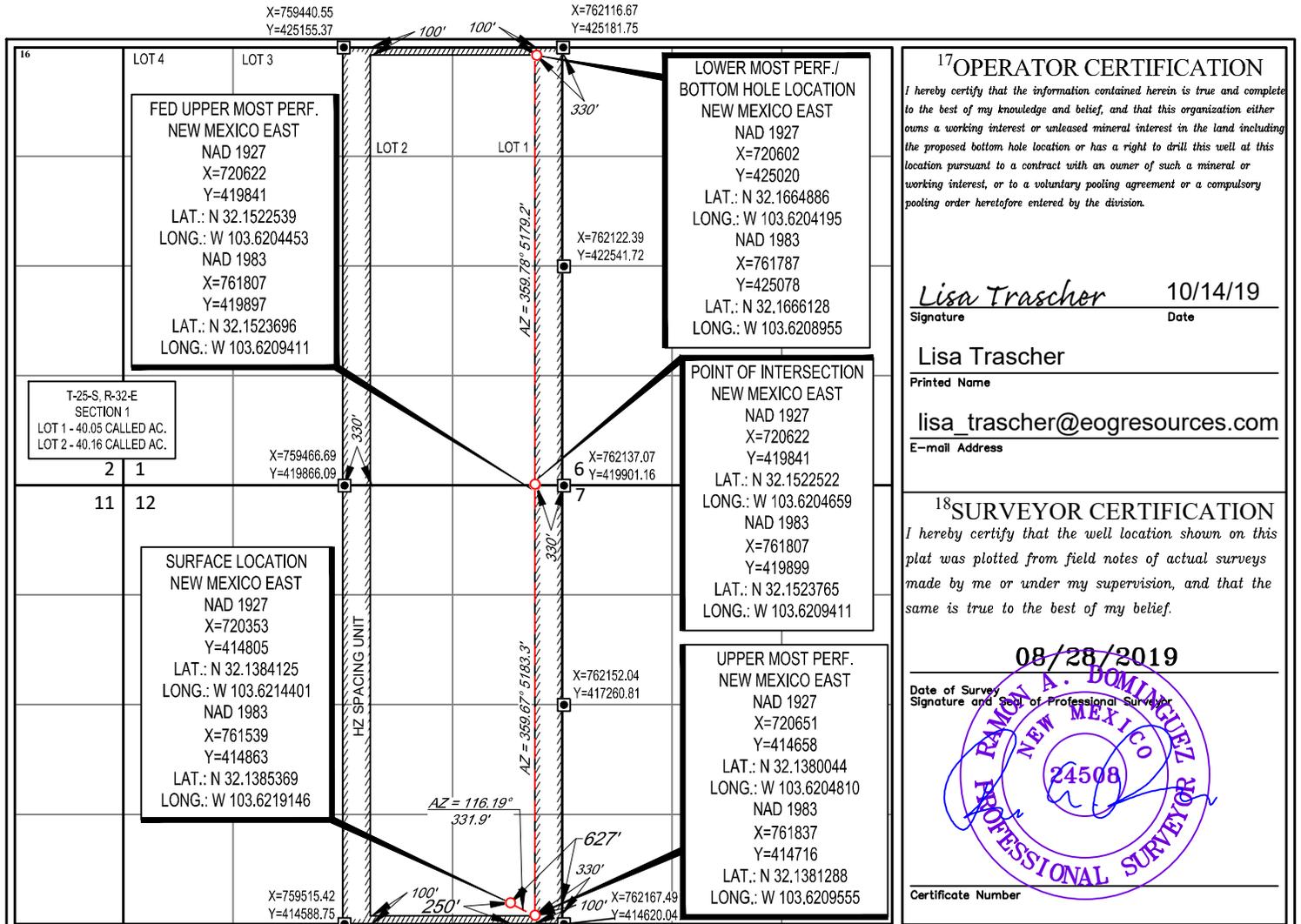
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	32-E	-	250'	SOUTH	627'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47606		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3497'

¹⁰Surface Location

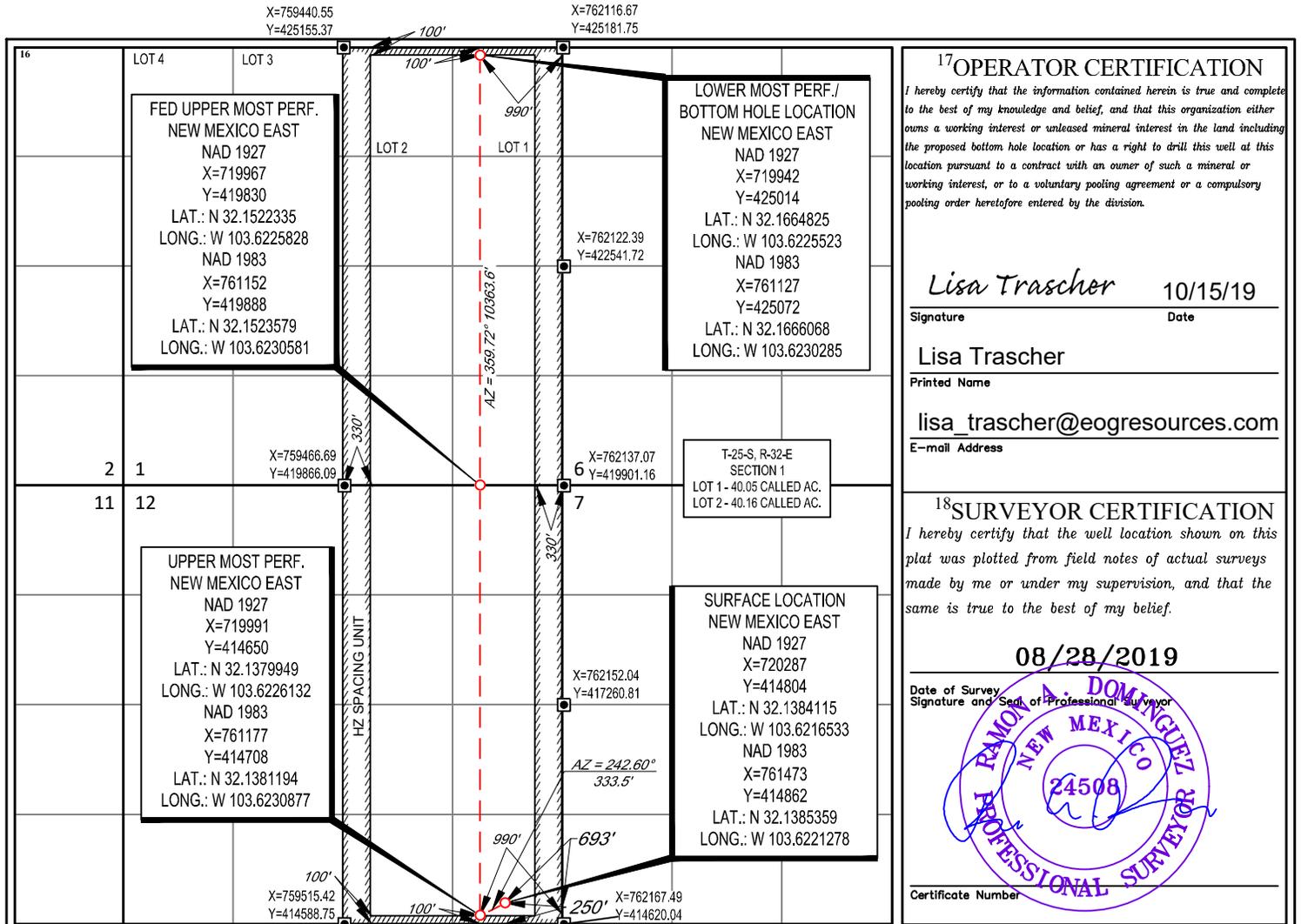
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	32-E	-	250'	SOUTH	693'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 30-025-47607		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3506'

¹⁰Surface Location

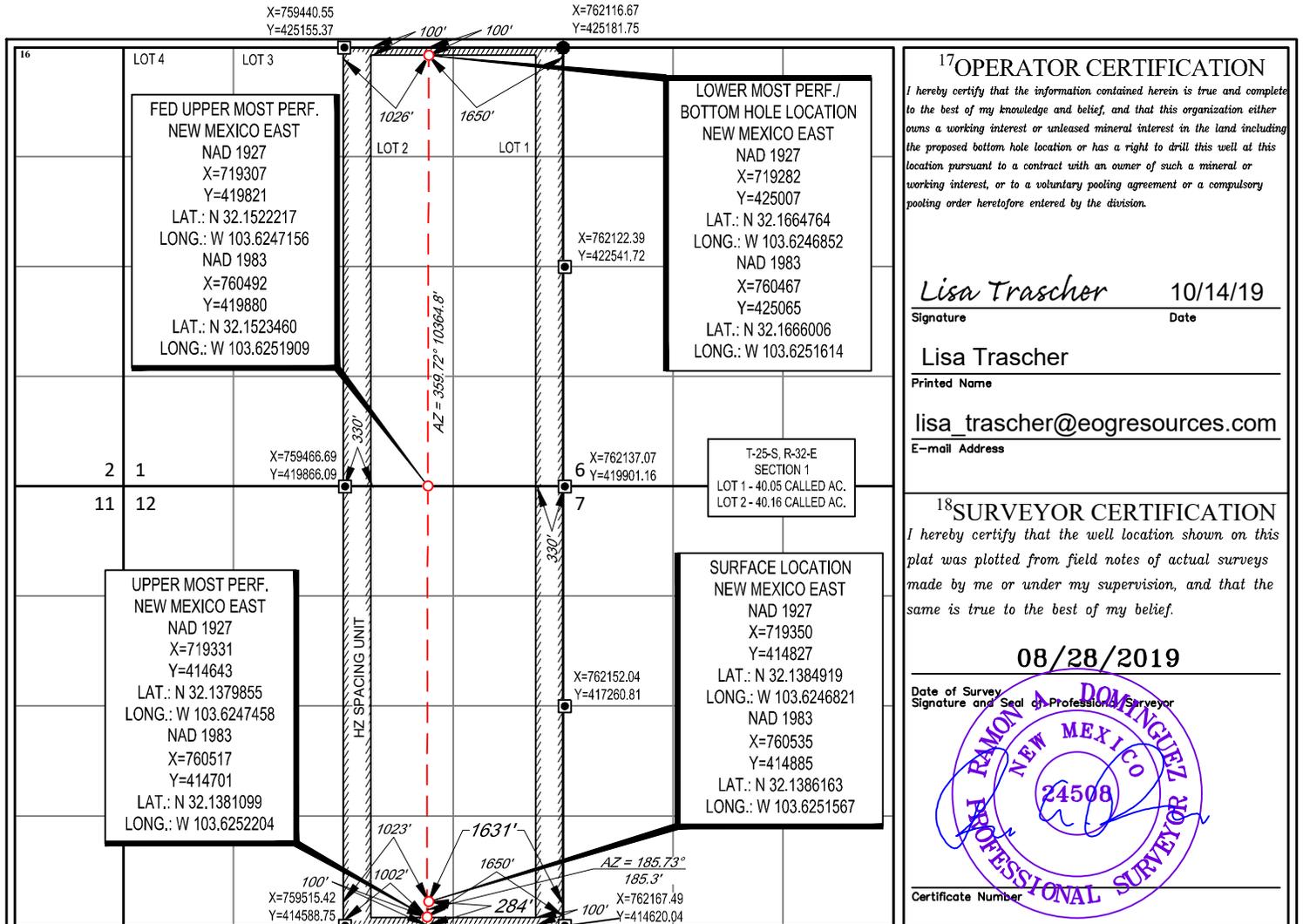
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	32-E	-	284'	SOUTH	1631'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	32-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APN No. 30-025-47608		² Pool Code 98180	³ Pool Name WC-25 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3501'

¹⁰Surface Location

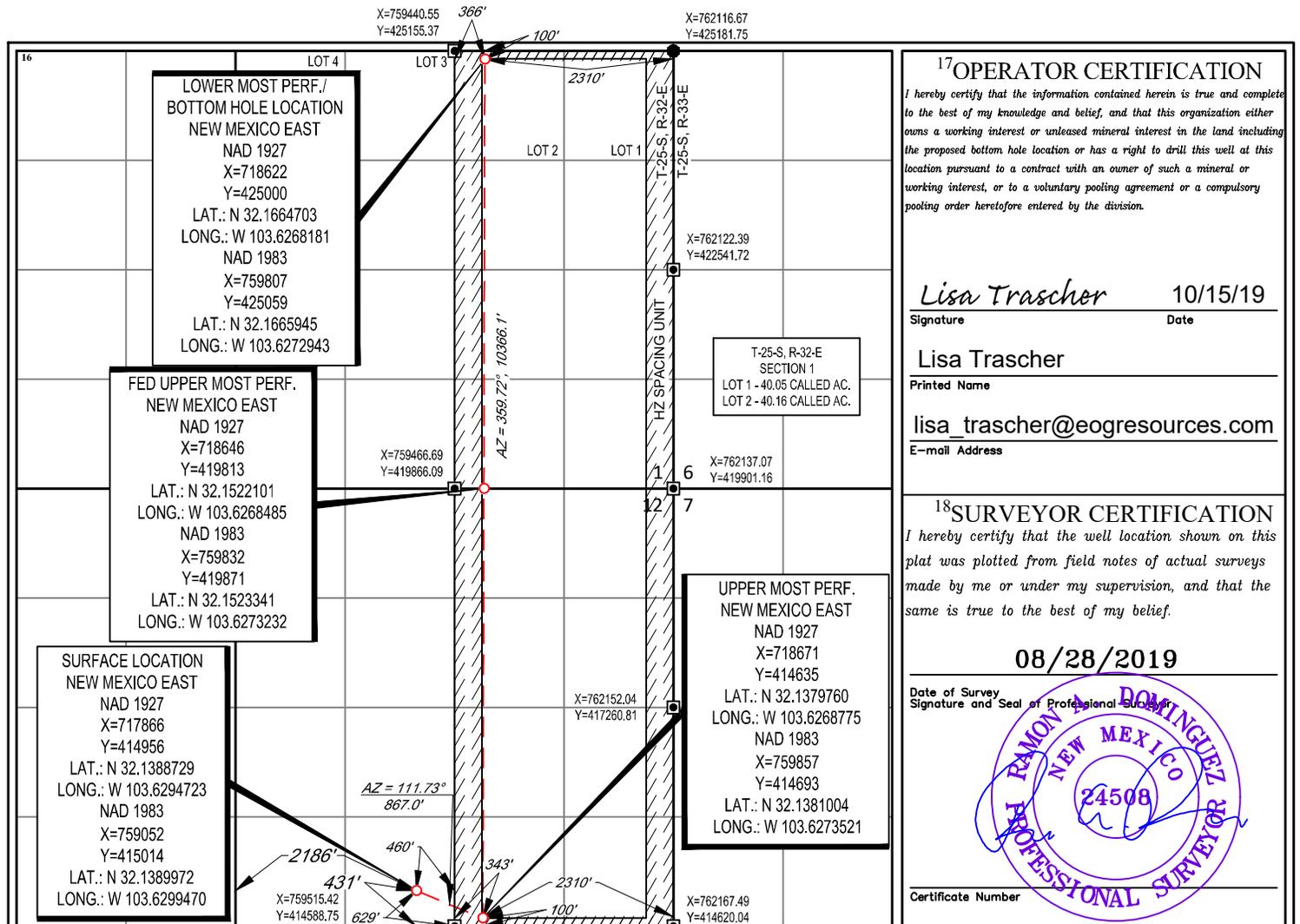
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	32-E	-	431'	SOUTH	2186'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	32-E	-	100'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 30-025-47610		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3491'

¹⁰Surface Location

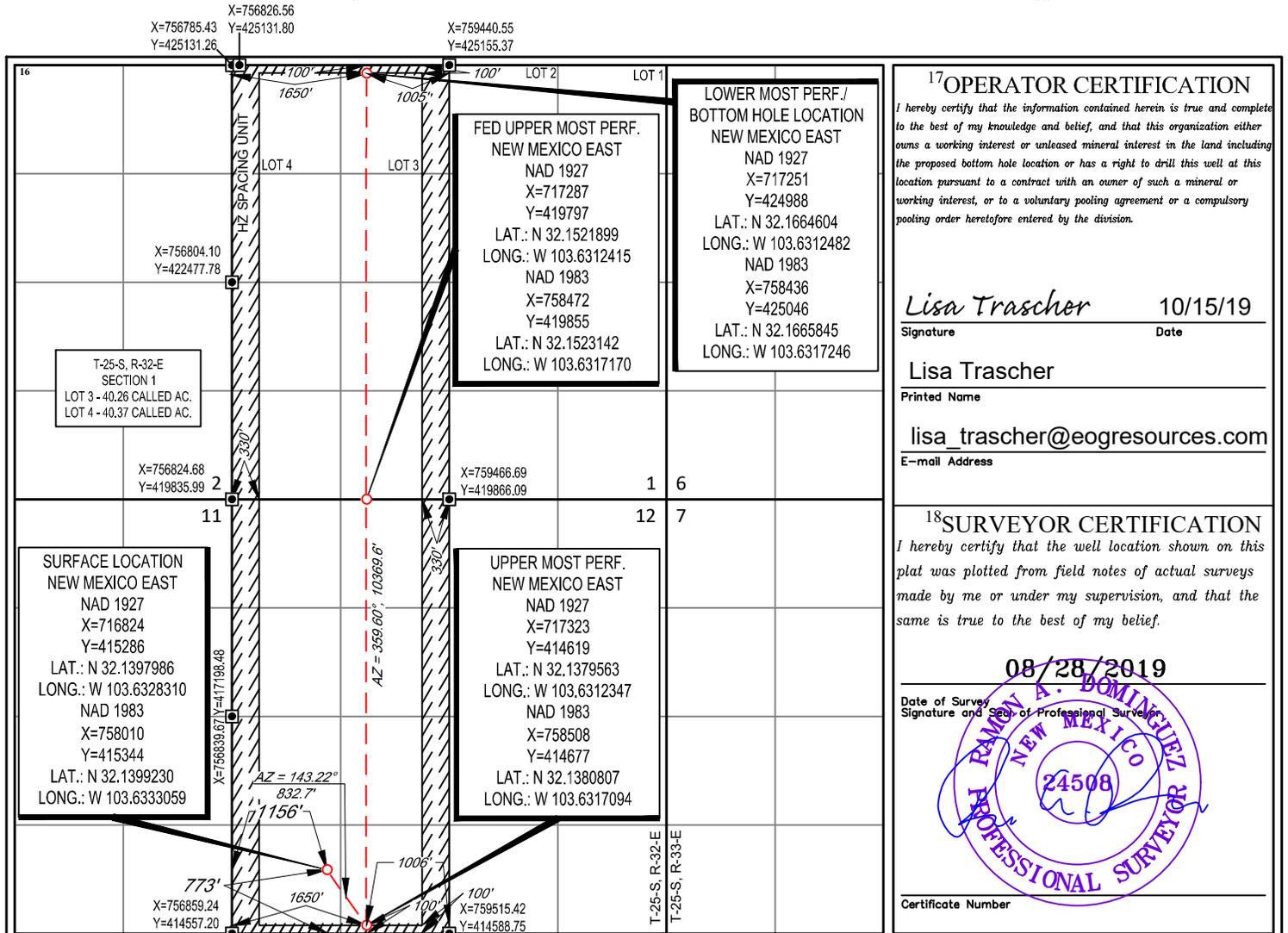
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	773'	SOUTH	1156'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47611		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3486'

¹⁰Surface Location

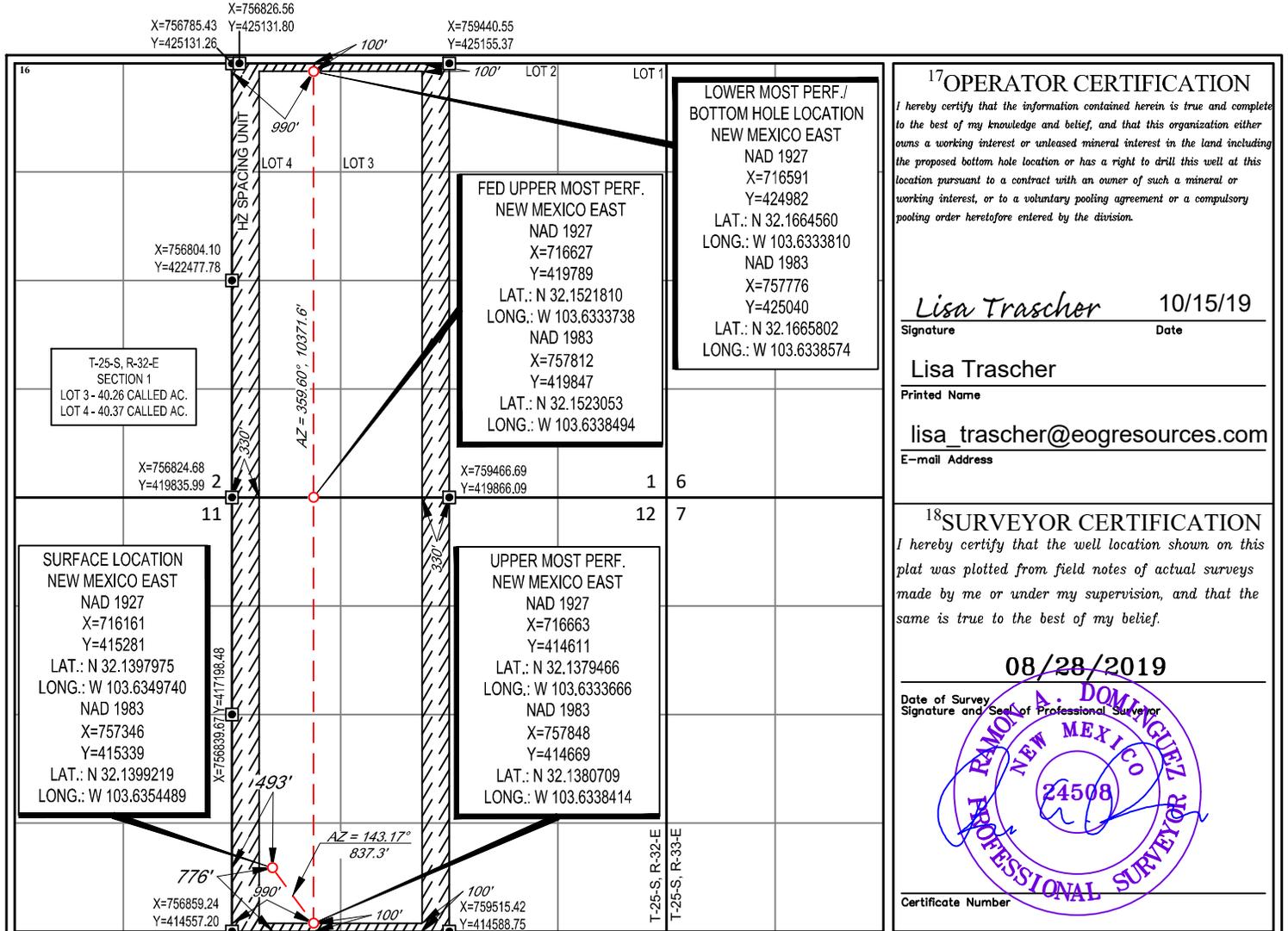
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	776'	SOUTH	493'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	100'	NORTH	990'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 10/15/19
Signature Date

Lisa Trascher
Printed Name

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Signature and Seal of Professional Surveyor

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47612		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3486'

¹⁰Surface Location

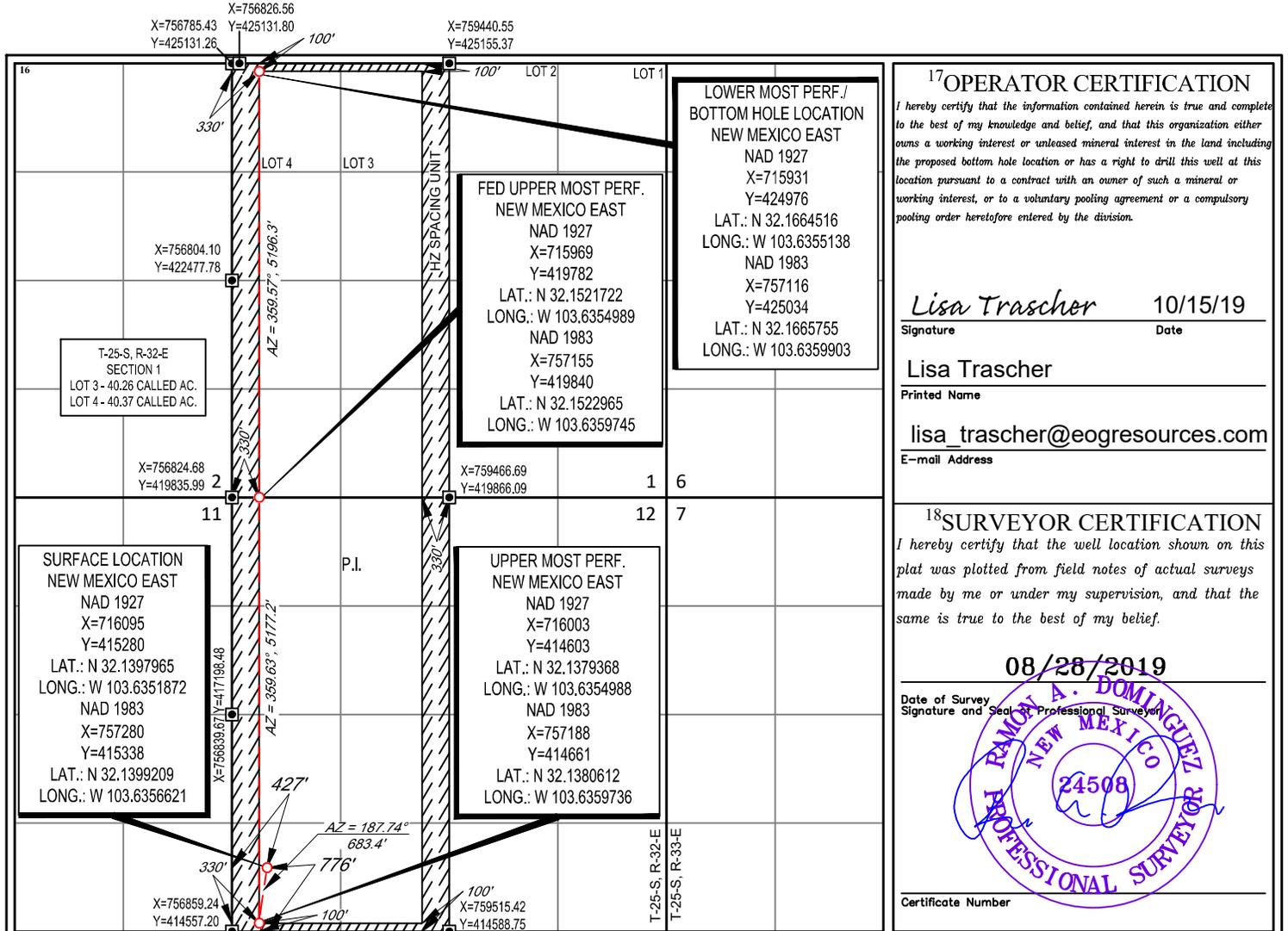
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	776'	SOUTH	427'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 721H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3496'

¹⁰Surface Location

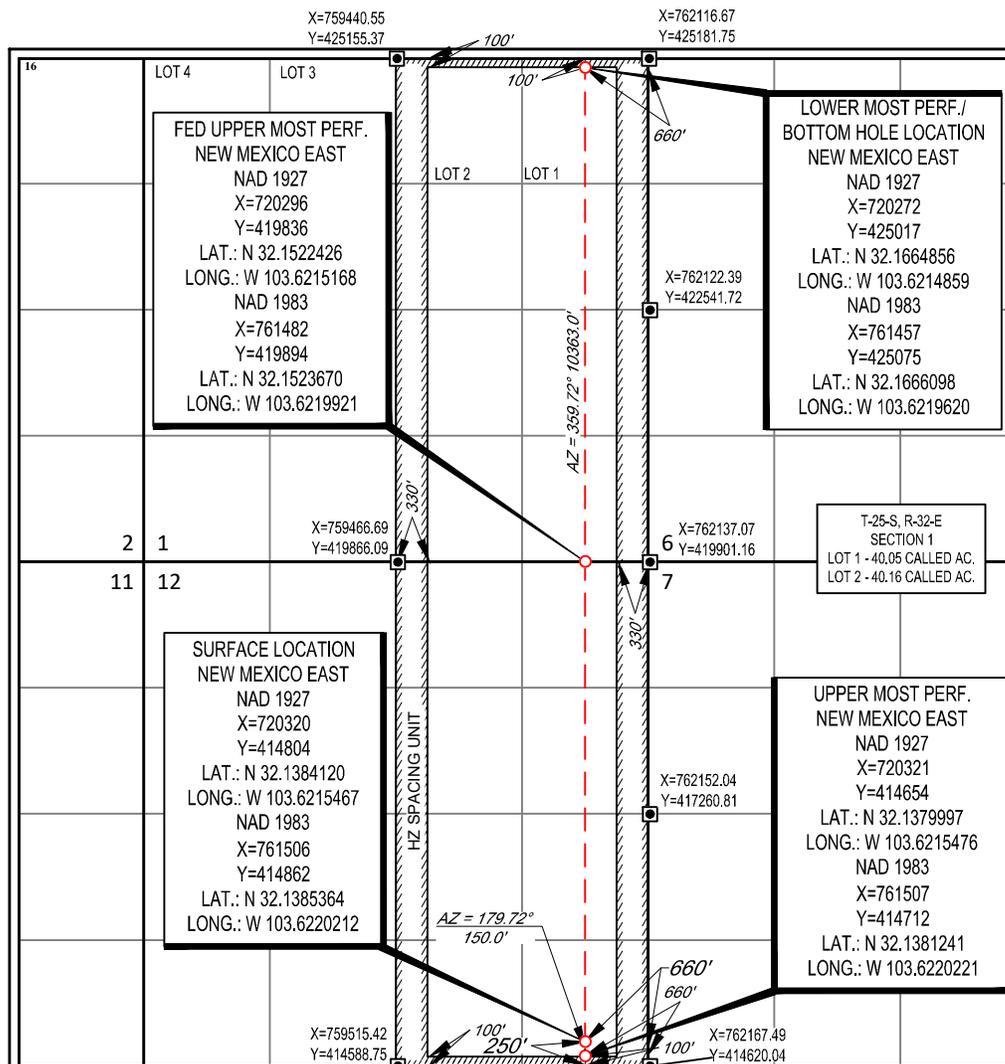
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	32-E	-	250'	SOUTH	660'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 10/15/19
Signature Date

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¹ API Number 30-025-30-025-47614		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 722H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3505'

¹⁰Surface Location

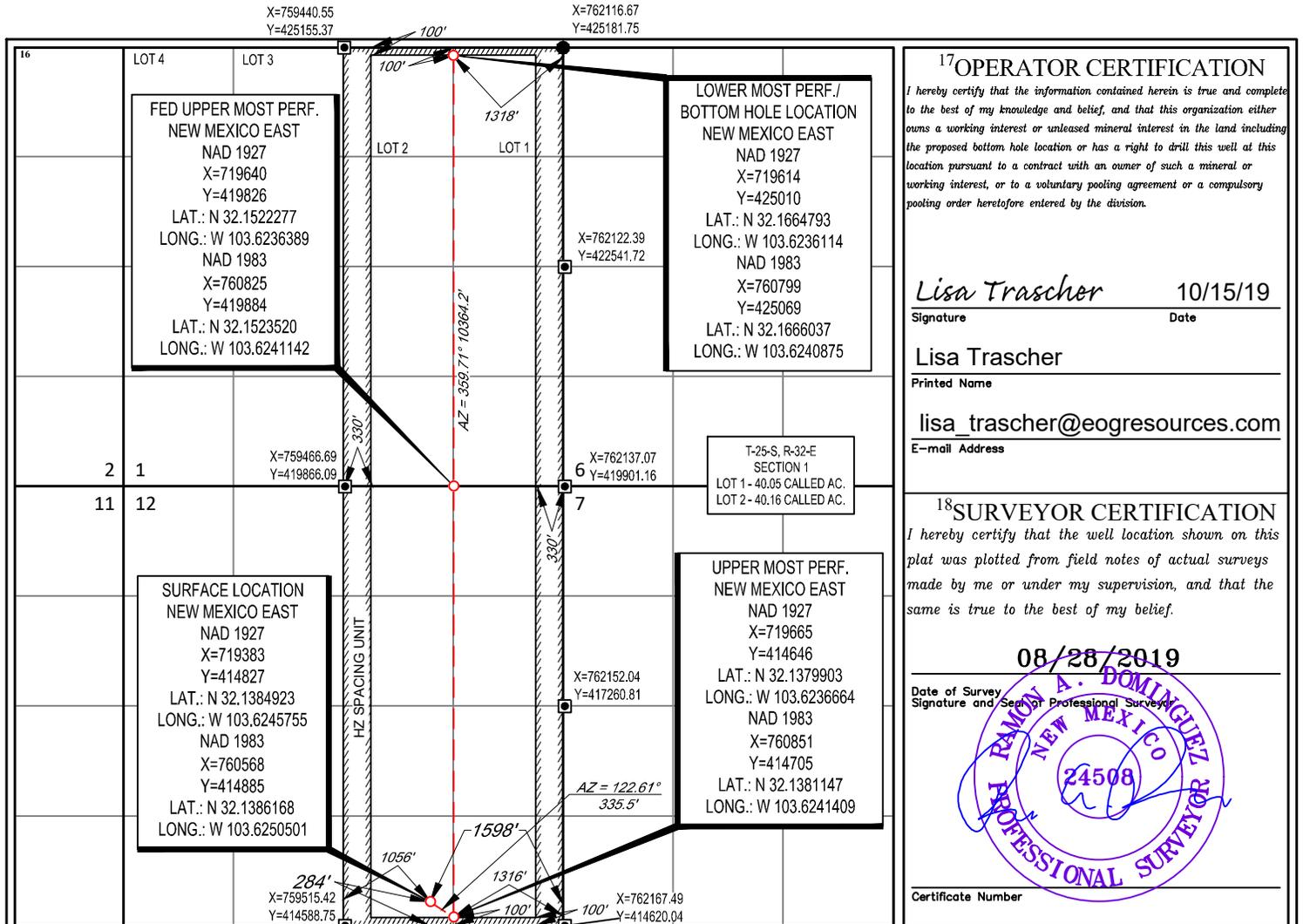
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	32-E	-	284'	SOUTH	1598'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	1318'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47616		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 724H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3500'

¹⁰Surface Location

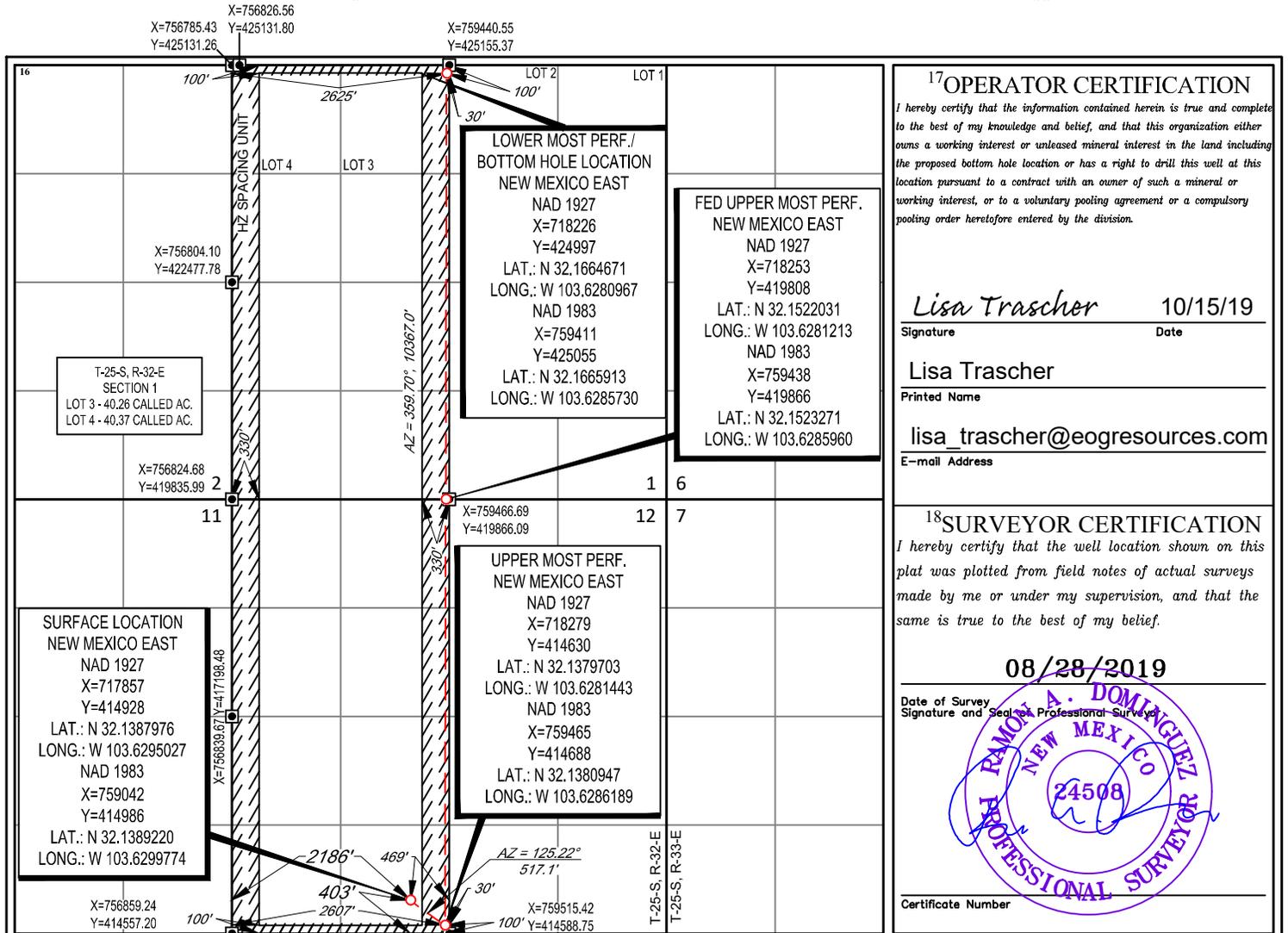
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	32-E	-	403'	SOUTH	2186'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	2625'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47617		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 725H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3491'

¹⁰Surface Location

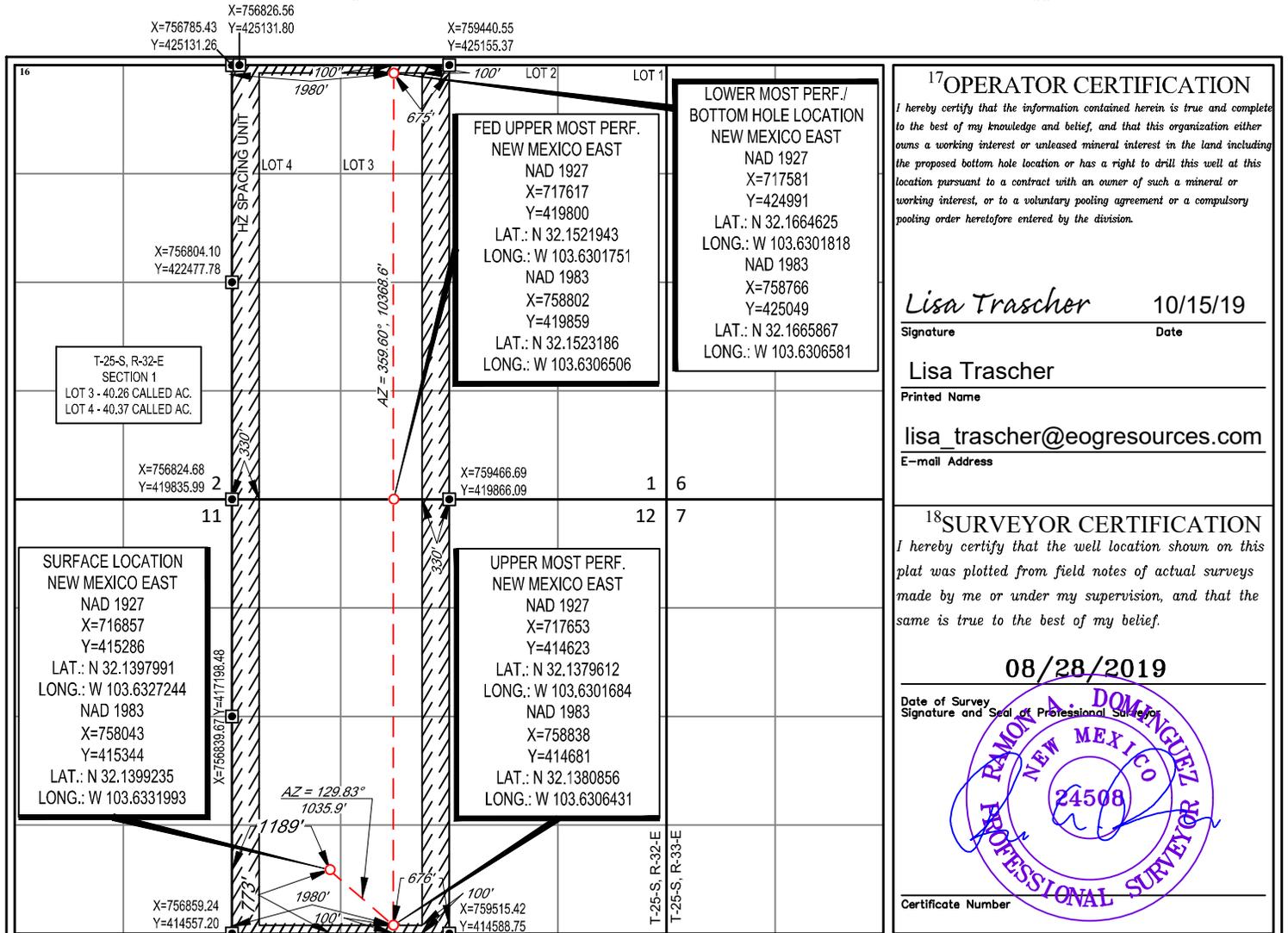
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	773'	SOUTH	1189'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	1980'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47618		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 726H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3490'

¹⁰Surface Location

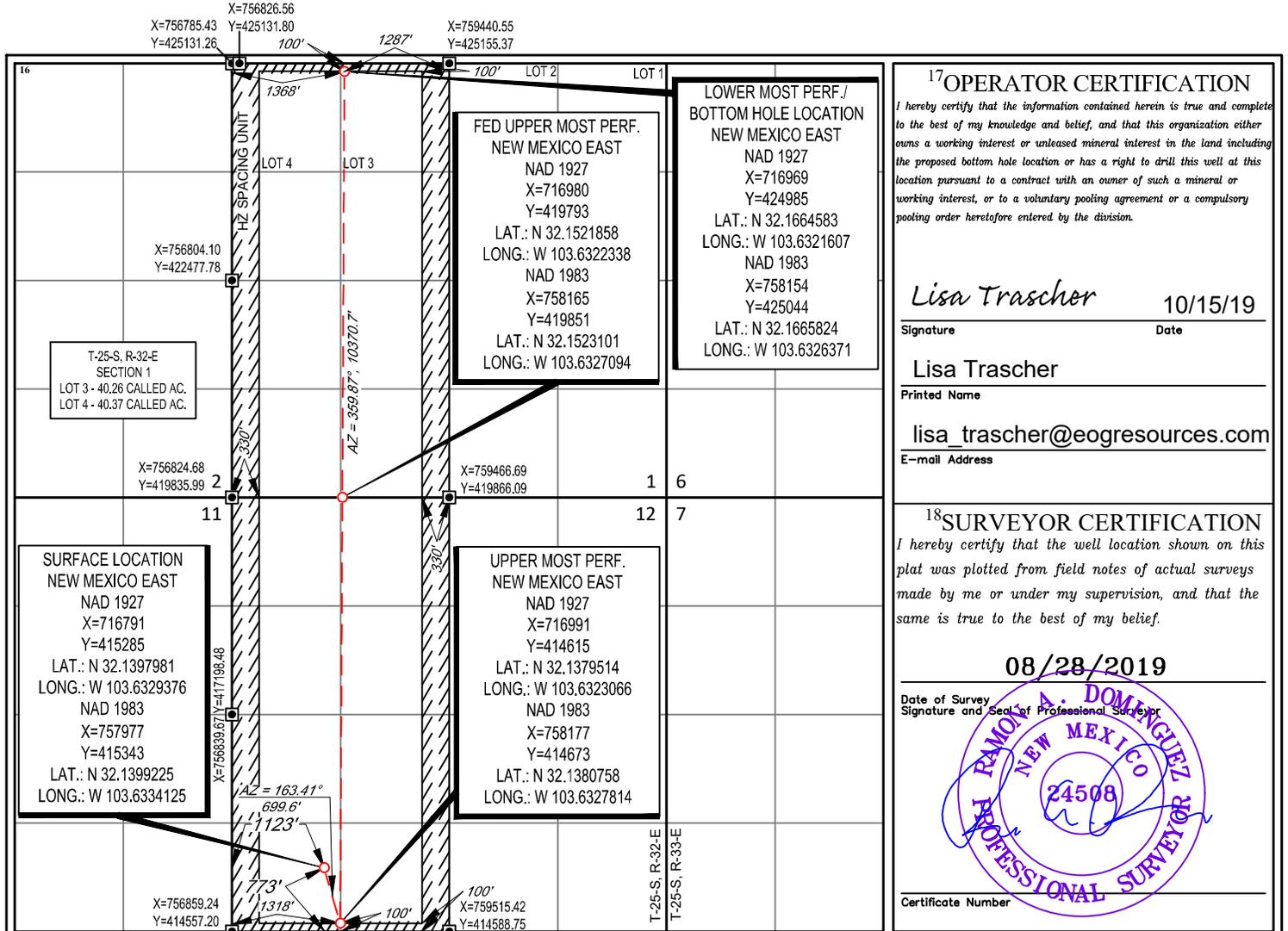
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	773'	SOUTH	1123'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	1368'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/15/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47829		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp	
⁴ Property Code 329310		⁵ Property Name RESOLUTE 12 FED COM			⁶ Well Number 741H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3497'

¹⁰Surface Location

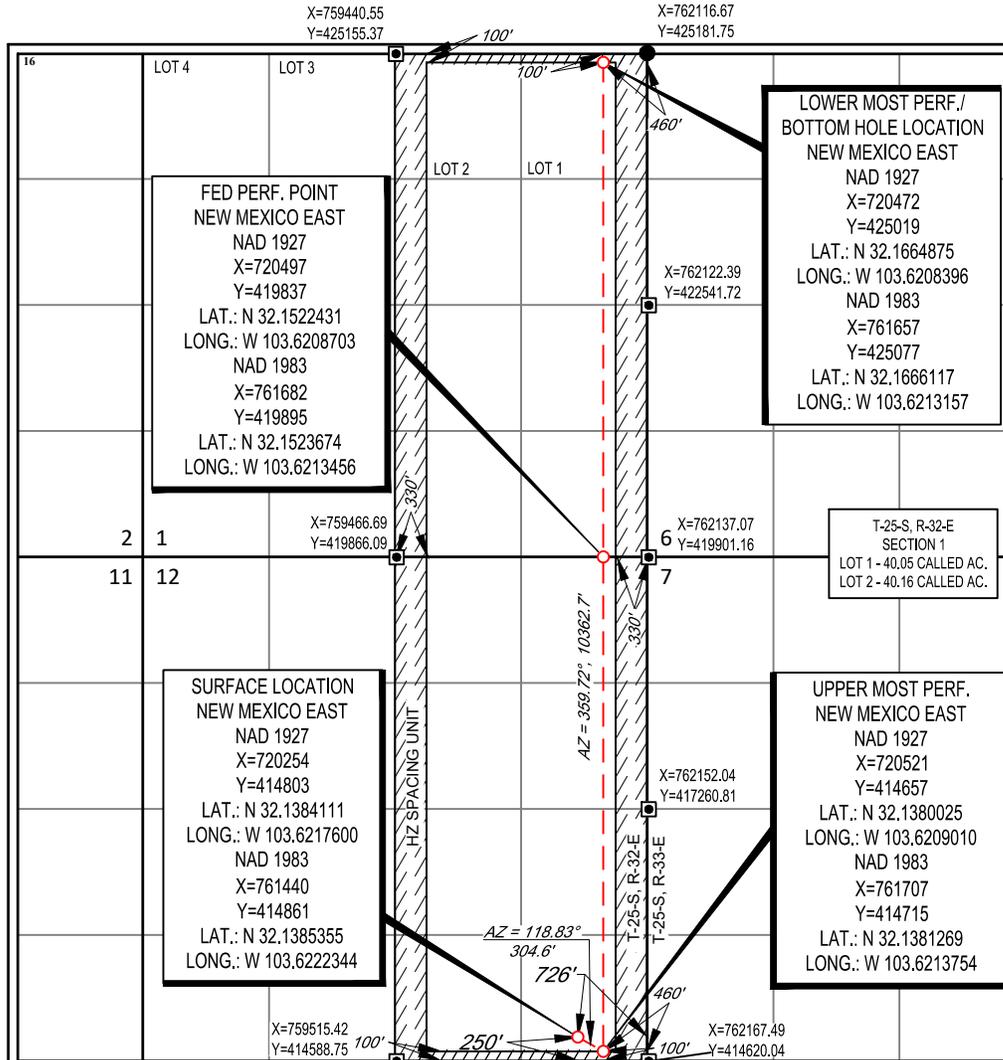
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	32-E	-	250'	SOUTH	726'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	460'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 7/14/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/03/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48365		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 743H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3499'

¹⁰Surface Location

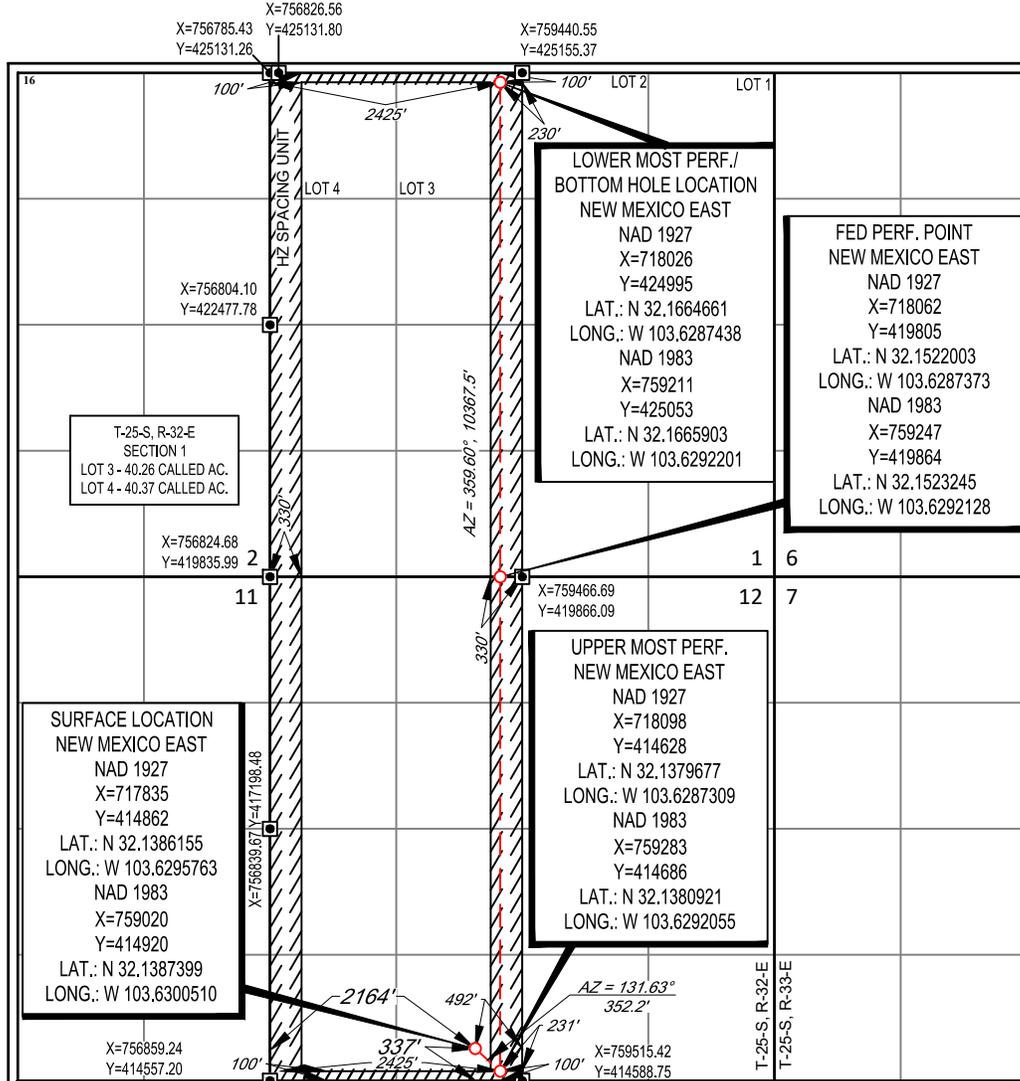
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	32-E	-	337'	SOUTH	2164'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	32-E	-	100'	NORTH	2425'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 7/14/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/03/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48367	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 329310	⁵ Property Name RESOLUTE 12 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 745H
⁹ Elevation 3484'		

¹⁰Surface Location

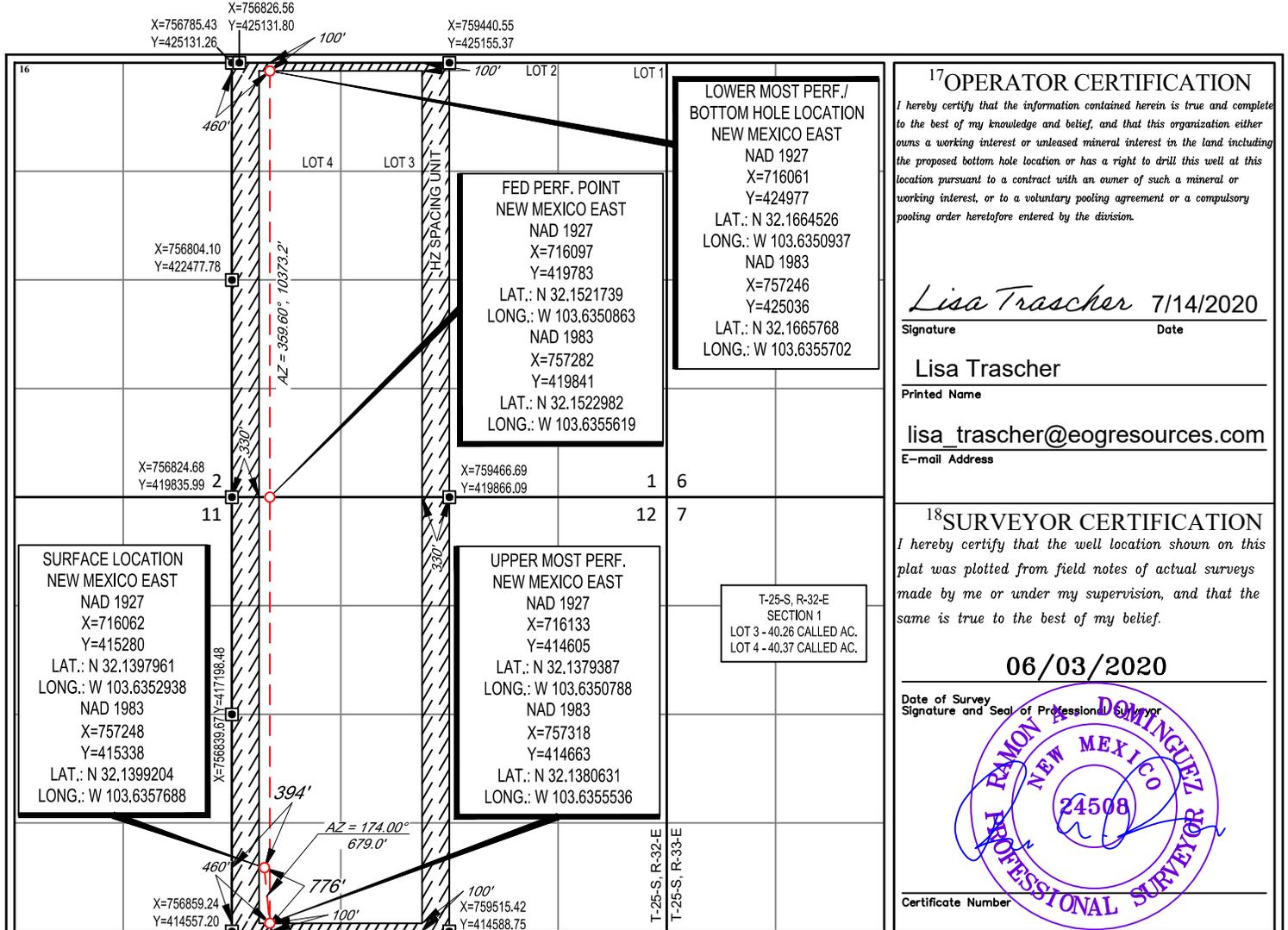
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	776'	SOUTH	394'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	100'	NORTH	460'	WEST	LEA

¹² Dedicated Acres 640.63	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name RESOLUTE 12 FED COM		⁶ Well Number 751H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3505'

¹⁰Surface Location

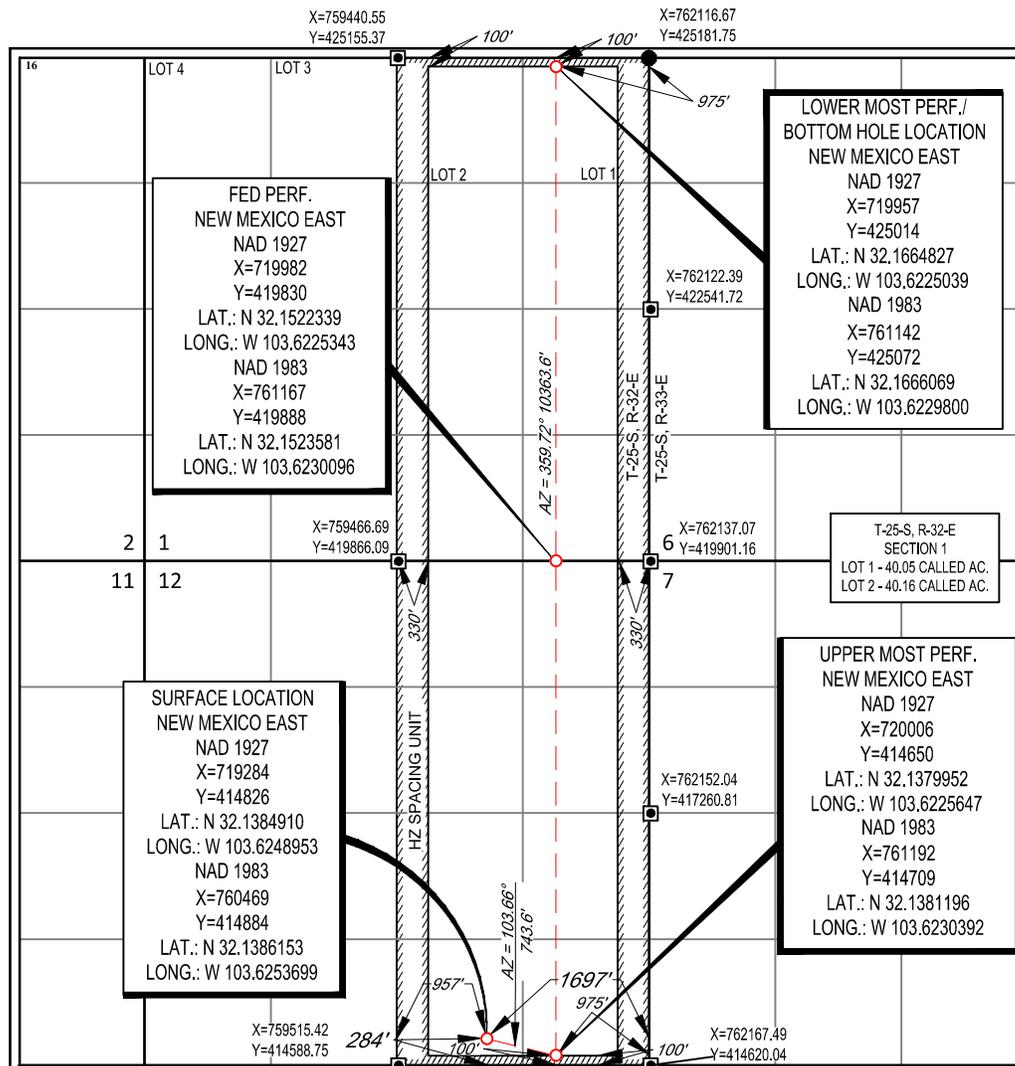
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	32-E	-	284'	SOUTH	1697'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	32-E	-	100'	NORTH	975'	EAST	LEA

¹² Dedicated Acres 640.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 2/10/2021
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/03/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42214	² Pool Code 97903	³ Pool Name Wildcat; Bone Spring
⁴ Property Code 313766	⁵ Property Name Resolute BTO Federal	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	
⁶ Well Number 1H		
⁹ Elevation 3,522' GR		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	25S	32E		50	North	440	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25S	32E		332	South	438	East	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>SL 440'E</p> <p>50' N</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling or heretofore entered by the division.</p> <p><i>Laura Watts</i> for Laura Watts Signature Date 6/12/15</p> <p>Laura Watts Printed Name</p> <p>laura@yatespetroleum.com E-mail Address</p>
	<p>BHL 438'E</p> <p>332'S</p>	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>	

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DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Energy, Minerals and Natural Resources Department

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

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Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39525	Pool Code 97784	Pool Name Wildcat Delaware Bone Spring
Property Code 37842	Property Name FARBER "BOB" FEDERAL	
OGRID No. 25575	Operator Name YATES PETROLEUM CORP.	
		Well Number 1H
		Elevation 3531'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	25 S	32 E		330	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	25 S	32 E		485 330	S NORTH	660 660	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BOTTOM HOLE LOCATION
Lat - N 32°09'57.41"
Long - W 103°38'05.72"
NMSPC- N 424808.225
E 757448.292
(NAD-83)

SURFACE LOCATION
Lat - N 32°09'11.55"
Long - W 103°38'05.64"
NMSPC- N 420173.8
E 757485.3
(NAD-83)

Project Area

Producing Area

Penetration Point
808' FSL & 660' FWL

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lucky Briggs 8/11/09
Signature Date

Lucky BRIGGS
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY L. JONES
Date Surveyed 8/11/09
Signature & Seal of Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County, New Mexico, N.M.P.M.

Section 1: Lots 1, 2, S2NE, SE

Section 12: E/2

Containing **640.21 acres**, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1st, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

Wendy Dalton

By: Wendy Dalton
Its: Agent and Attorney in Fact

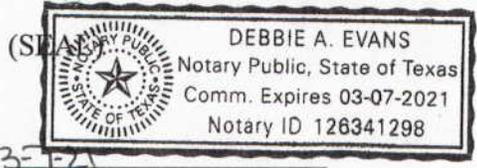
MG

Date: August 28, 2020

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 28 day of August, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.



3-7-21
My Commission Expires

Wendy Dalton
Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title, Operating Rights and
Working Interest)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, 2020, by _____, as _____ of Oxy Y-1 Company, a New Mexico corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

**Devon Energy Prod Co LP
(Operating Rights Only)**

Catherine Lebsack

By: Catherine Lebsack

Its: Vice President

Date: _____

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 15 day of October, 2020, by Catherine Lebsack, as Vice President of Devon Energy Prod Co, LP, an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

8/7/22
My Commission Expires



Kami Carroll
Notary Public

LESSEES OF RECORD:

Devon Energy Prod Co LP
(Operating Rights Only)

Catherine Lebsack

By: Catherine Lebsack

Its: Vice President

Date: _____

[Handwritten mark]

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 7th day of October, 2020, by Catherine Lebsack, as Vice President of Devon Energy Prod Co, LP, an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

8/7/22
My Commission Expires



[Signature]
Notary Public

LESSEES OF RECORD:

**Devon Energy Prod Co LP
(Operating Rights Only)**

Catherine Lebsack
By: Catherine Lebsack ^{VE}
Its: Vice President
Date: _____

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 1st day of OCTOBER, 2020, by Catherine Lebsack, as Vice President of Devon Energy Prod Co, LP, an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

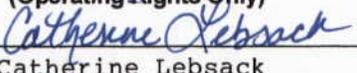
8/7/22
My Commission Expires



Kami Carroll
Notary Public

LESSEES OF RECORD:

**Devon Energy Prod Co LP
(Operating Rights Only)**

By: Catherine Lebsack 
Catherine Lebsack
Its: Vice President
Date: _____

STATE OF OKLAHOMA §
§
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 1st day of October, 2020, by Catherine Lebsack, as Vice President of Devon Energy Prod Co, LP, an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

6/7/22
My Commission Expires



Kami Carroll
Notary Public

LESSEES OF RECORD:

David Petroleum Corporation
(Contractual Working Interest)

By: _____
Its: _____
Date: _____

STATE OF _____ §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2020 by _____, as _____ of David Petroleum Corporation, a _____.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: Resolute 12 Fed Com

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 12.

NAME: Wendy Dalton (signature of officer)

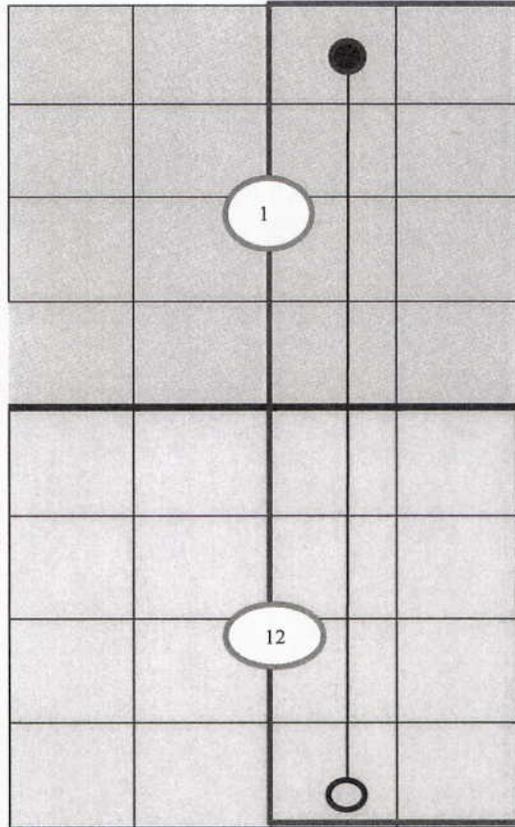
Printed: Wendy Dalton MG

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated covering Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc. Operator



Communitized Area



Tract 1: NMNM – 15317

Tract 2: NMNM – 110835



Surface Hole Location #703H: 284' FSL & 1631" FEL Section 12-T25S-R32E



Bottom Hole Location #703H: 100' FNL & 1360' FEL Section 1-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2020 embracing the following described land in Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-15317	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
<u>Date of Lease:</u>	November 19, 1972	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 1: Lots 1,2, 3, 4, S2N2, S2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.21	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owner:</u>	Devon Energy Production Company LP	100.00000%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	86.115829%
	Oxy Y-1 Company	6.114667%
	David Petroleum Corporation	2.610769%
	McClellan Oil Corporation	2.242929%
	The Toles Company, LLC	2.242928%
	Carlisle Exploration, Inc.	0.336439%
	Mark & Kristy Kundysek Family Investments, LP	0.336439%
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-110835	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc. Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 12: All Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners</u>	EOG Resources, Inc.	66.666666%
	Oxy Y-1 Company	33.333334%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc. Sharbro Energy, LLC	91.000000% 9.000000%
<u>Name and Percent of ORRI Owners:</u>	None	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.21	50.0164%
2	<u>320.00</u>	<u>49.9836%</u>
Total	640.21	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County, New Mexico, N.M.P.M.

Section 1: Lots 1, 2, S2NE, SE

Section 12: E/2

Containing **640.21 acres**, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1st, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: _____
 Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ___ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Oxy Y-1 Company, a New Mexico corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: Resolute 12 Fed Com

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 12.

NAME: _____ (signature of officer)

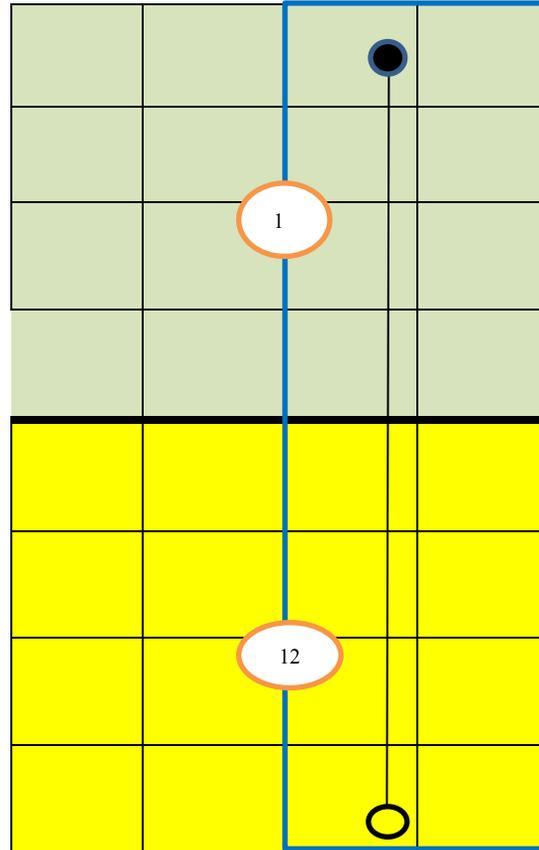
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated covering Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc. Operator



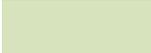
-  Communitized Area
-  Tract 1: NMNM – 15317
-  Tract 2: NMNM – 110835
-  Surface Hole Location #508H: 310' FSL & 1524' FEL Section 12-T25S-R32E
-  Bottom Hole Location #508H: 100' FNL & 1330' FEL Section 1-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2020 embracing the following described land in Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-15317	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
<u>Date of Lease:</u>	November 19, 1972	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 1: Lots 1,2, S2NE, SE Lea County, New Mexico	
<u>Number of Acres:</u>	320.21	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owner:</u>	EOG Resources, Inc.	100.00000%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	92.230496%
	David Petroleum Corporation	2.610769%
	McClellan Oil Corporation	2.242929%
	The Toles Company, LLC	2.242928%
	Carlisle Exploration, Inc.	0.336439%
	Mark & Kristy Kundysek Family Investments, LP	0.336439%
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-110835	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc. Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 12: E/2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners</u>	EOG Resources, Inc.	66.666666%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc. Sharbro Energy, LLC	91.000000% 9.000000%
<u>Name and Percent of ORRI Owners:</u>	None	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.21	50.0164%
2	<u>320.00</u>	<u>49.9836%</u>
Total	640.21	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County, New Mexico, N.M.P.M.

Section 1: Lots 3, 4, S2NW, SW

Section 12: W/2

Containing **640.63 acres**, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1st, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: _____
 Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ___ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title, Operating Rights and
Working Interest)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Oxy Y-1 Company, a New Mexico corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Devon Energy Prod Co LP
(Operating Rights Only)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Devon Energy Prod Co, LP, a _____ corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: Resolute 12 Fed Com

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 12.

NAME: _____ (signature of officer)

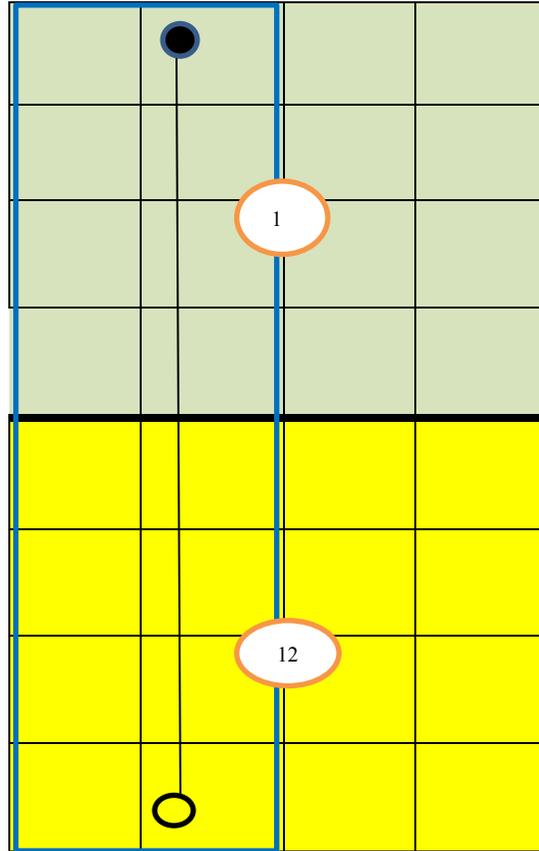
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated covering Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc. Operator



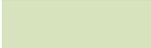
-  Communitized Area
-  Tract 1: NMNM – 15317
-  Tract 2: NMNM – 110835
-  Surface Hole Location #744H: 773' FSL & 1090" FEL Section 12-T25S-R32E
-  Bottom Hole Location #744H: 100' FNL & 1550' FWL Section 1-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated January 1, 2022 embracing the following described land in Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-15317	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
<u>Date of Lease:</u>	November 19, 1972	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 1: Lots 3, 4, S2NW, SW Lea County, New Mexico	
<u>Number of Acres:</u>	320.63	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owner:</u>	Devon Energy Production Company LP	100.00000%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	86.115829%
	Oxy Y-1 Company	6.114667%
	David Petroleum Corporation	2.610769%
	McClellan Oil Corporation	2.242929%
	The Toles Company, LLC	2.242928%
	Carlisle Exploration, Inc.	0.336439%
	Mark & Kristy Kundysek Family Investments, LP	0.336439%
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-110835	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc. Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 12: W/2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners</u>	EOG Resources, Inc.	66.666666%
	Oxy Y-1 Company	33.333334%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	91.000000%
	Sharbro Energy, LLC	9.000000%
<u>Name and Percent of ORRI Owners:</u>	None	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.63	50.0492%
2	<u>320.00</u>	<u>49.9508%</u>
Total	640.63	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County, New Mexico, N.M.P.M.

Section 1: Lots 3, 4, S2NW, SW

Section 12: W/2

Containing **640.63 acres**, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1st, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: _____
 Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ___ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Oxy Y-1 Company, a New Mexico corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: Resolute 12 Fed Com

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 12.

NAME: _____ (signature of officer)

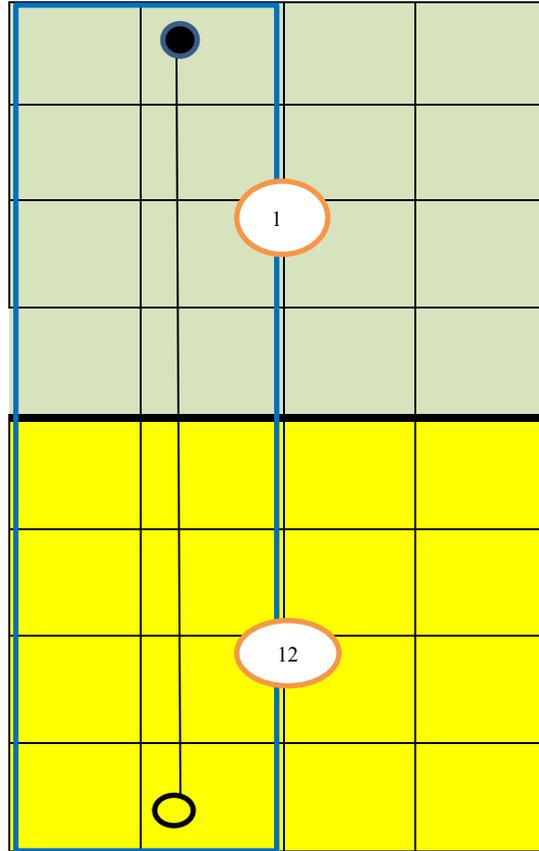
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated covering Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc. Operator



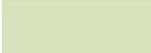
-  Communitized Area
-  Tract 1: NMNM – 15317
-  Tract 2: NMNM – 110835
-  Surface Hole Location #503H: 310' FSL & 1743" FWL Section 12-T25S-R32E
-  Bottom Hole Location #503H: 100' FNL & 1440' FWL Section 1-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated January 1, 2022 embracing the following described land in Section 1 and Section 12, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-15317	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
<u>Date of Lease:</u>	November 19, 1972	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 1: Lots 1,2, S2NE, SE Lea County, New Mexico	
<u>Number of Acres:</u>	320.21	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owner:</u>	EOG Resources, Inc.	100.00000%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	92.230496%
	David Petroleum Corporation	2.610769%
	McClellan Oil Corporation	2.242929%
	The Toles Company, LLC	2.242928%
	Carlisle Exploration, Inc.	0.336439%
	Mark & Kristy Kundysek Family Investments, LP	0.336439%
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-110835	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 12: E/2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners</u>	EOG Resources, Inc.	66.666666%
<u>Name and Percent of Contractual Owners:</u>	EOG Resources, Inc.	91.000000%
	Sharbro Energy, LLC	9.000000%
<u>Name and Percent of ORRI Owners:</u>	None	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.63	50.0492%
2	<u>320.00</u>	<u>49.9508%</u>
Total	640.63	100.0000%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-778
Date: Wednesday, December 22, 2021 5:11:27 PM
Attachments: [PLC778 Order.pdf](#)

NMOCD has issued Administrative Order PLC-778 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47595	Resolute 12 Federal Com #401H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47596	Resolute 12 Federal Com #501H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47597	Resolute 12 Federal Com #502H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47598	Resolute 12 Federal Com #503H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47599	Resolute 12 Federal Com #504H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47600	Resolute 12 Federal Com #505H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47601	Resolute 12 Federal Com #506H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47602	Resolute 12 Federal Com #507H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47603	Resolute 12 Federal Com #508H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47604	Resolute 12 Federal Com #509H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47605	Resolute 12 Federal Com #701H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47606	Resolute 12 Federal Com #702H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47607	Resolute 12 Federal Com #703H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47608	Resolute 12 Federal Com #704H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47609	Resolute 12 Federal Com #705H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47610	Resolute 12 Federal Com #706H	W/2	1-25S-32E	98180
		W/2	12-25S-32E	
30-025-47611	Resolute 12 Federal Com #707H	W/2	1-25S-32E	98180
		W/2	12-25S-32E	
30-025-47612	Resolute 12 Federal Com #708H	W/2	1-25S-32E	98180
		W/2	12-25S-32E	
30-025-47613	Resolute 12 Federal Com #721H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47614	Resolute 12 Federal Com #722H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47615	Resolute 12 Federal Com #723H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	

30-025-47616	Resolute 12 Federal Com #742H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47617	Resolute 12 Federal Com #743H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47618	Resolute 12 Federal Com #726H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47619	Resolute 12 Federal Com #727H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47829	Resolute 12 Federal Com #741H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-48365	Resolute 12 Federal Com #728H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-48366	Resolute 12 Federal Com #709H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-48367	Resolute 12 Federal Com #729H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47856	Resolute 12 Federal Com #751H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-42214	Resolute BTO Federal #1H	E/2 E/2	12-25S-32E	97903
30-025-39525	Farber Bob Federal #1H	W/2 W/2	1-25S-32E	97784

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-778
Date: Tuesday, December 21, 2021 10:03:42 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

I confirm these changes are correct, you presumed correctly that these changes were made since the application was submitted.

Thank you,

Lisa Trascher
 Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
 Building 1, Room 3003
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, December 17, 2021 2:41 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application PLC-778

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-778 which involves the Resolute 12 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

I made 10 pool corrections, 2 spacing corrections, and 5 well number corrections from what is included in the application. I presume this is due to changes since the application was submitted. Please confirm that the following is correct:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code	
30-025-47595	Resolute 12 Federal Com #401H	E/2 E/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47596	Resolute 12 Federal Com #501H	W/2 W/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47597	Resolute 12 Federal Com #502H	W/2 W/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47598	Resolute 12 Federal Com #503H	W/2 W/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47599	Resolute 12 Federal Com #504H	W/2 W/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47600	Resolute 12 Federal Com #505H	W/2 W/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47601	Resolute 12 Federal Com #506H	E/2 E/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47602	Resolute 12 Federal Com #507H	E/2 E/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47603	Resolute 12 Federal Com #508H	E/2 E/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47604	Resolute 12 Federal Com #509H	E/2 E/2	1-25S-32E 12-25S-32E	97903	app has 97784
30-025-47605	Resolute 12 Federal Com #701H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47606	Resolute 12 Federal Com #702H	E/2 E/2	1-25S-32E 12-25S-32E	98180	

30-025-47607	Resolute 12 Federal Com #703H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47608	Resolute 12 Federal Com #704H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47609	Resolute 12 Federal Com #705H	E/2 E/2	1-25S-32E 12-25S-32E	98180	app has W/2
30-025-47610	Resolute 12 Federal Com #706H	W/2 W/2	1-25S-32E 12-25S-32E	98180	
30-025-47611	Resolute 12 Federal Com #707H	W/2 W/2	1-25S-32E 12-25S-32E	98180	
30-025-47612	Resolute 12 Federal Com #708H	W/2 W/2	1-25S-32E 12-25S-32E	98180	
30-025-47613	Resolute 12 Federal Com #721H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47614	Resolute 12 Federal Com #722H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47615	Resolute 12 Federal Com #723H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-47616	Resolute 12 Federal Com #742H	E/2 E/2	1-25S-32E 12-25S-32E	98180	app has 724H and W/2
30-025-47617	Resolute 12 Federal Com #743H	W/2 W/2	1-25S-32E 12-25S-32E	98180	app has 725H
30-025-47618	Resolute 12 Federal Com #726H	W/2 W/2	1-25S-32E 12-25S-32E	98180	
30-025-47619	Resolute 12 Federal Com #727H	W/2 W/2	1-25S-32E 12-25S-32E	98180	
30-025-47829	Resolute 12 Federal Com #741H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-48365	Resolute 12 Federal Com #728H	W/2 W/2	1-25S-32E 12-25S-32E	98180	app has 743H
30-025-48366	Resolute 12 Federal Com #709H	W/2 W/2	1-25S-32E 12-25S-32E	98180	app has 744H
30-025-48367	Resolute 12 Federal Com #729H	W/2 W/2	1-25S-32E 12-25S-32E	98180	app has 745H
30-025-47856	Resolute 12 Federal Com #751H	E/2 E/2	1-25S-32E 12-25S-32E	98180	
30-025-42214	Resolute BTO Federal #1H	E/2 E/2	12-25S-32E	97903	PLC-420
30-025-39525	Farber Bob Federal #1H	W/2 W/2	1-25S-32E	97784	PLC-420

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] NMOCD Pending Applications
Date: Thursday, December 2, 2021 8:06:06 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I have updated EOGs Pending Applications. The first, second and third are very important, because we are needing to add infill wells at this point. I believe all listed in this email have everything they need to be approved. Please let me know if there is anything additional you may need.

1. Resolute 12 Fed Com (submitted 6/28/2021)– All owners have been notified:
 - a. PD III Exploration, Ltd. 7021 0950 0001 9256 1677 - Delivered
 - b. E.M. Thompson Corporation Profit Sharing Plan 7021 0950 0001 9256 1622 NEW: 7021 0950 0001 9256 1158 - Delivered
 - c. Montego Capital Fund 3 Ltd. 7021 0950 0001 9256 1639 - Delivered
 - d. JST Troschinetz Corporation Profit Sharing Plan 7021 0950 0001 9256 1646 - Delivered
2. Merciless 13 Fed Com (submitted 5/20/2021) – All owners have been notified, Anna Marie resent: 7021 0950 0001 9256 1691 – Delivered, XTO resent: 7021 0950 0001 9256 0557 - Delivered.
3. Savage 2 State Com (submitted 4/19/2021) – All original owners have been notified.
4. Fearless 26 Fed Com Commingle Application (submitted 5/19/2021) – PLC-771 : All original owners have been notified.
5. Philly 31 Fed Com Commingle Application (submitted 4/6/2021)– All owners have been notified, Santa Elena resent: 7021 0950 0001 9256 0540 - Delivered.
6. Driver 14 Fed Com (submitted 8/10/2021) – All original owners notified.
7. Andele 16 State Com (submitted 9/15/2021) – Identical ownership
8. Jefe 29 Fed Com (submitted 9/14/21) – Identical ownership
9. Endurance 36 State Fed Com (submitted 9/1/2021) – All original owners notified.
10. Jolly Roger 16 State (submitted 11/17/21) – Identical ownership
11. Peachtree 24 Fed Com (submitted 11/05/21) – Identical ownership
12. Brown Bear 36 State (submitted 11/17/21) – Identical ownership
13. Python 36 State (submitted 11/16/2021) – All original owners notified.
14. Taipan Adder 31 State Com (submitted 11/5/2021) – All original owners notified.

In the next week I will send an separate email with the other 6(+maybe) pending applications that needed re-notice.

Thank you and have a great week,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-778

Operator: EOG Resources, Inc. (7377)

Publication Date:

Submittal Date: 6/28/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
	Bureau of Land Management	ONLINE	
7/1/2021	McClellan Oil Corporation	7019 1640 0001 1667 5860	Delivered
7/2/2021	David Petroleum Corporation	7021 0950 0001 9255 7823	Delivered
7/1/2021	The Toles Company	7021 0950 0001 9255 7830	Delivered
7/1/2021	Sharbro Energy LLC	7021 0950 0001 9255 7847	Delivered
7/1/2021	B&G Royalties	7019 1640 0001 1667 4580	Delivered
7/6/2021	Fortis Minerals II, LLC	7019 1640 0001 1667 4597	Delivered
7/2/2021	OXY Y 1 Company	7019 1640 0001 1667 4603	Delivered
7/2/2021	James Carson, as his separate property	7019 1640 0001 1667 4610	Delivered
7/6/2021	Jami Harl, as her separate property	7019 1640 0001 1667 4627	Delivered
7/7/2021	Merih Energy, LLC	7019 1640 0001 1667 4634	Delivered
7/4/2021	PD III Exploration, Ltd.	7019 1640 0001 1667 4641	In-Transit
9/1/2021	E.M. Thompson Corporation Profit	7019 1640 0001 1667 4658	Returned
7/3/2021	Montego Capital Fund 3 Ltd.	7019 1640 0001 1667 4665	In-Transit
8/12/2021	JST Troschinetz Corporation Profit	7019 1640 0001 1667 4672	Returned
7/1/2021	John W. Gates LLC	7019 1640 0001 1667 4689	Delivered
7/14/2021	Gates Properties, Ltd.	7021 0950 0001 9255 8264	Delivered
7/2/2021	Haley A. Harper	7019 1640 0001 1667 4696	Delivered
7/7/2021	Melanie R. Harper	7019 1640 0001 1667 4702	Delivered
7/6/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4719	Delivered
7/7/2021	McMullen Minerals, LLC	7021 0950 0001 9255 8271	Delivered
New notice sent on or prior to 9/1/2021			
8/3/2021	PD III Exploration, Ltd.	7021 0950 0001 9256 1677	Delivered
9/1/2021	E.M. Thompson Corporation Profit Sharing PI	7021 0950 0001 9256 1622	Returned
8/16/2021	E.M. Thompson Corporation Profit Sharing PI	7021 0950 0001 9256 1158	Delivered
7/30/2021	Montego Capital Fund 3 Ltd.	7021 0950 0001 9256 1639	Delivered
8/2/2021	JST Troschinetz Corporation Profit Sharing PI	7021 0950 0001 9256 1646	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-778

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-420.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 12/22/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-778

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Resolute 12 Federal Com Central Tank Battery

Central Tank Battery Location: J K N O, Section 12, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-06 S253201M; UPPER BONE SPR	97784
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 015317	All	1-25S-32E
NMNM 110835	All	12-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47595	Resolute 12 Federal Com #401H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47596	Resolute 12 Federal Com #501H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47597	Resolute 12 Federal Com #502H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47598	Resolute 12 Federal Com #503H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47599	Resolute 12 Federal Com #504H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47600	Resolute 12 Federal Com #505H	W/2	1-25S-32E	97903
		W/2	12-25S-32E	
30-025-47601	Resolute 12 Federal Com #506H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47602	Resolute 12 Federal Com #507H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47603	Resolute 12 Federal Com #508H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47604	Resolute 12 Federal Com #509H	E/2	1-25S-32E	97903
		E/2	12-25S-32E	
30-025-47605	Resolute 12 Federal Com #701H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	
30-025-47606	Resolute 12 Federal Com #702H	E/2	1-25S-32E	98180
		E/2	12-25S-32E	

30-025-47607	Resolute 12 Federal Com #703H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47608	Resolute 12 Federal Com #704H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47609	Resolute 12 Federal Com #705H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47610	Resolute 12 Federal Com #706H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47611	Resolute 12 Federal Com #707H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47612	Resolute 12 Federal Com #708H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47613	Resolute 12 Federal Com #721H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47614	Resolute 12 Federal Com #722H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47615	Resolute 12 Federal Com #723H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47616	Resolute 12 Federal Com #742H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-47617	Resolute 12 Federal Com #743H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47618	Resolute 12 Federal Com #726H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47619	Resolute 12 Federal Com #727H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47829	Resolute 12 Federal Com #741H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-48365	Resolute 12 Federal Com #728H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-48366	Resolute 12 Federal Com #709H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-48367	Resolute 12 Federal Com #729H	W/2 W/2	1-25S-32E 12-25S-32E	98180
30-025-47856	Resolute 12 Federal Com #751H	E/2 E/2	1-25S-32E 12-25S-32E	98180
30-025-42214	Resolute BTO Federal #1H	E/2 E/2	12-25S-32E	97903
30-025-39525	Farber Bob Federal #1H	W/2 W/2	1-25S-32E	97784

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-778**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	W/2	1-25S-32E	640.63	A
	W/2	12-25S-32E		
CA Bone Spring BLM	E/2	1-25S-32E	640.21	B
	E/2	12-25S-32E		
CA Wolfcamp BLM	W/2	1-25S-32E	640.63	C
	W/2	12-25S-32E		
CA Wolfcamp BLM	E/2	1-25S-32E	640.21	D
	E/2	12-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 015317	W/2	1-25S-32E	320.63	A
NMNM 110835	W/2	12-25S-32E	320	A
NMNM 015317	E/2	1-25S-32E	320.21	B
NMNM 110835	E/2	12-25S-32E	320	B
NMNM 015317	W/2	1-25S-32E	320.63	C
NMNM 110835	W/2	12-25S-32E	320	C
NMNM 015317	E/2	1-25S-32E	320.21	D
NMNM 110835	E/2	12-25S-32E	320	D

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34079

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 34079
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/22/2021