

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Audacious 19 Fed 501H **API:** 30-025-48983
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

09/01/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 9/01/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
AUDACIOUS 19	505H	3002548986	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	3H	3002543864	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	5H	3002543866	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	503H	3002548985	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	603H	3002545041	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	506H	3002548987	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	501H	3002548983	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	502H	3002548984	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	504H	3002549005	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	4H	3002543865	NMNM110838	NMNM110838	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 09/01/2021

Time Sundry Submitted: 06:44

Date proposed operation will begin: 09/14/2021

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631769, 2631770 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901063529.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 01, 2021 06:43 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

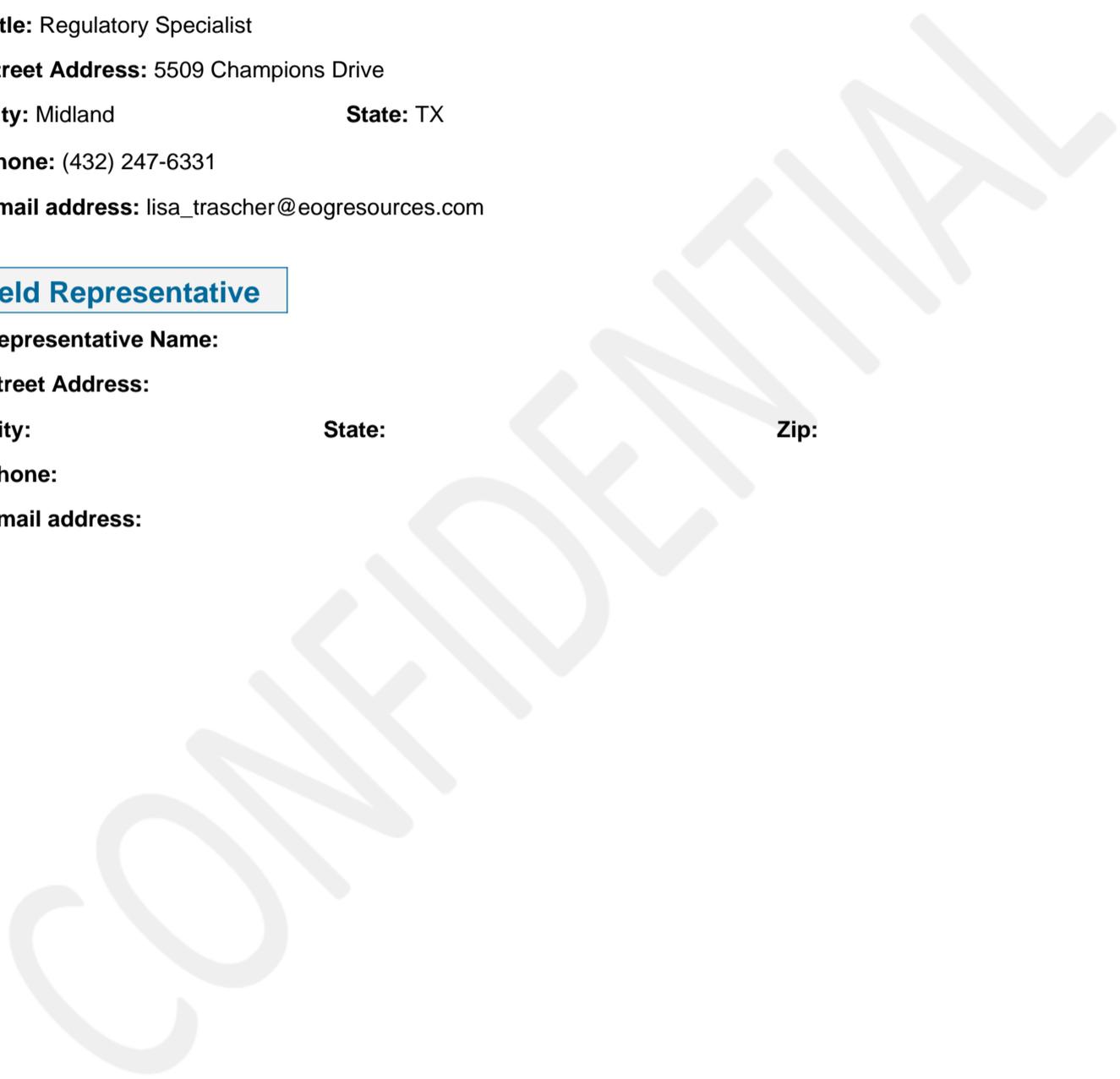
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
AUDACIOUS 19	706H	3002545042	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	707H	3002545043	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	709H	3002545045	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	510H	3002548991	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	508H	3002548989	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	708H	3002545044	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	710H	3002545046	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	711H	3002545047	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	509H	3002548990	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	722H	3002545040	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	721H	3002545039	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	507H	3002548988	NMNM110838	NMNM110838	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 09/01/2021

Time Sundry Submitted: 06:47

Date proposed operation will begin: 09/14/2021

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631767, 2631770 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901063920.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 01, 2021 06:47 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: AUDACIOUS BTL FEDERAL COM	Well Location: T25S / R33E / SEC 19 / NWSE /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110838	Unit or CA Name: AUDACIOUS BTL FED COM 2H	Unit or CA Number: NMNM137368
US Well Number: 3002543430	Well Status: Oil Well Shut In	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/01/2021

Time Sundry Submitted: 06:42

Date proposed operation will begin: 09/14/2021

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631767, 2631769 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901064224.pdf

Well Name: AUDACIOUS BTL
FEDERAL COM

Well Location: T25S / R33E / SEC 19 /
NWSE /

County or Parish/State: LEA /
NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM110838

Unit or CA Name: AUDACIOUS BTL
FED COM 2H

Unit or CA Number:
NMNM137368

US Well Number: 3002543430

Well Status: Oil Well Shut In

Operator: EOG RESOURCES
INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 01, 2021 06:42 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	30-025-43430	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	419	49	843	1290
AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	30-025-43864	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	391	46	953	1386
AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	30-025-43865	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	407	46	946	1309
AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	30-025-43866	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	532	46	1068	1289
AUDACIOUUS 19 FEDERAL #603H	K-19-25S-33E	30-025-45041	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #706H	K-19-25S-33E	30-025-45042	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #707H	K-19-25S-33E	30-025-45043	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #708H	K-19-25S-33E	30-025-45044	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1279
AUDACIOUUS 19 FEDERAL #709H	K-19-25S-33E	30-025-45045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1294
AUDACIOUUS 19 FEDERAL #710H	L-19-25S-33E	30-025-45046	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1297
AUDACIOUUS 19 FEDERAL #711H	L-19-25S-33E	30-025-45047	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1304
AUDACIOUUS 19 FEDERAL #721H	L-19-25S-33E	30-025-45039	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUUS 19 FEDERAL #722H	K-19-25S-33E	30-025-45040	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUUS 19 FEDERAL #501H	L-19-25S-33E	30-025-48983	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2000	*46	*3345	*1300
AUDACIOUUS 19 FEDERAL #502H	L-19-25S-33E	30-025-48984	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL #503H	L-19-25S-33E	30-025-48985	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL #504H	K-19-25S-33E	30-025-49005	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL #505H	K-19-25S-33E	30-025-48986	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #506H	J-19-25S-33E	30-025-48987	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL COM #507H	G-19-25S-33E	30-025-48988	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #508H	G-19-25S-33E	30-025-48989	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL COM #509H	I-19-25S-33E	30-025-48990	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #510H	I-19-25S-33E	30-025-48991	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300

GENERAL INFORMATION :

- Federal lease NM NM 110838 covers ~1,120 acres in Section 19 and W2 and SE4 of Section 30 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 015913 covers 160 acres in the NE4 of Section 30 in Township 25 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SENE of Section 19 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 110838.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309A; Upper Wolfcamp [98180] and WC-025 G-08 S253235G; LWR Bone Spring [97903]) from Lease's NMNM 015913 and NMNM 110838 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

AUDACIOUS BTL FEDERAL COM #2H gas allocation meter is an orifice meter (S/N 77371301)
 AUDACIOUS BTL FEDERAL 19 COM #3H gas allocation meter is an orifice meter (S/N 77371302)
 AUDACIOUS BTL FEDERAL 19 COM #4H gas allocation meter is an orifice meter (S/N 77371303)
 AUDACIOUS BTL FEDERAL 19 COM #5H gas allocation meter is an orifice meter (S/N 77371304)
 AUDACIOUS 19 FEDERAL #603H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #706H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #707H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #708H gas allocation meter is an orifice meter (S/N 77371305)
 AUDACIOUS 19 FEDERAL #709H gas allocation meter is an orifice meter (S/N 77371306)
 AUDACIOUS 19 FEDERAL #710H gas allocation meter is an orifice meter (S/N 77371307)
 AUDACIOUS 19 FEDERAL #711H gas allocation meter is an orifice meter (S/N 77371308)
 AUDACIOUS 19 FEDERAL #721H gas allocation meter is an orifice meter (S/N 77371309)
 AUDACIOUS 19 FEDERAL #722H gas allocation meter is an orifice meter (S/N 77371310)
 AUDACIOUS 19 FEDERAL #501H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #502H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #503H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #504H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #505H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL COM #506H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL COM #507H gas allocation meter is an orifice meter (S/N *1111111)

AUDACIOUS 19 FEDERAL COM #508H gas allocation meter is an orifice meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #509H gas allocation meter is an orifice meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #510H gas allocation meter is an orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

AUDACIOUS BTL FEDERAL COM #2H oil allocation meter is a Coriolis meter (S/N 10-105829)
AUDACIOUS BTL FEDERAL COM #3H oil allocation meter is a Coriolis meter (S/N 10-73765)
AUDACIOUS BTL FEDERAL COM #4H oil allocation meter is a Coriolis meter (S/N 10-73766)
AUDACIOUS BTL FEDERAL COM #5H oil allocation meter is a Coriolis meter (S/N 10-73767)
AUDACIOUS 19 FEDERAL #603H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #706H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #707H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #708H oil allocation meter is a Coriolis meter (S/N 10-74394)
AUDACIOUS 19 FEDERAL #709H oil allocation meter is a Coriolis meter (S/N 10-74395)
AUDACIOUS 19 FEDERAL #710H oil allocation meter is a Coriolis meter (S/N 10-74050)
AUDACIOUS 19 FEDERAL #711H oil allocation meter is a Coriolis meter (S/N 10-74888)
AUDACIOUS 19 FEDERAL #721H oil allocation meter is a Coriolis meter (S/N 10-74885)
AUDACIOUS 19 FEDERAL #722H oil allocation meter is a Coriolis meter (S/N 10-74886)
AUDACIOUS 19 FEDERAL #501H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #502H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #503H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #504H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #505H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #506H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #507H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #508H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #509H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #510H oil allocation meter is a Coriolis meter (S/N *1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#77371371) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#77371356) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#77371357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#77371386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 4th, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Audacious 19 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-43430	AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43864	AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43865	AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43866	AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45041	AUDACIOUUS 19 FEDERAL #603H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-45042	AUDACIOUUS 19 FEDERAL #706H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-45043	AUDACIOUUS 19 FEDERAL #707H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-45044	AUDACIOUUS 19 FEDERAL #708H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45045	AUDACIOUUS 19 FEDERAL #709H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45046	AUDACIOUUS 19 FEDERAL #710H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45047	AUDACIOUUS 19 FEDERAL #711H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45039	AUDACIOUUS 19 FEDERAL #721H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45040	AUDACIOUUS 19 FEDERAL #722H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-48983	AUDACIOUUS 19 FEDERAL #501H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48984	AUDACIOUUS 19 FEDERAL #502H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48985	AUDACIOUUS 19 FEDERAL #503H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-49005	AUDACIOUUS 19 FEDERAL #504H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48986	AUDACIOUUS 19 FEDERAL #505H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48987	AUDACIOUUS 19 FEDERAL COM #506H	J-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48988	AUDACIOUUS 19 FEDERAL COM #507H	G-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48989	AUDACIOUUS 19 FEDERAL COM #508H	G-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48990	AUDACIOUUS 19 FEDERAL COM #509H	I-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48991	AUDACIOUUS 19 FEDERAL COM #510H	I-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matt Gray
Senior Landman

8/26/2021
Date

Commingling Application for Audacious 19 Fed Com CTB
 EOG Resources, Inc.
 EXHIBIT A- Notice List

New Mexico Oil Conservation Division
 Attn: Mr. Dean McClure
 1220 South St. Francis Drive
 Santa Fe, NM 87505
 Via OCD Online

Bureau of Land Management
 Attn: Mr. Jonathon Shepard
 620 E. Green Street
 Carlsbad, NM 88220
 Via BLM AFMSS 2

West Texas Gas, Inc.
 DBA WTG Exploration Inc.
 401 West Wadley Avenue
 Midland, Texas 79705-5339
 7021 0950 0001 9256 1264

Sharbro Energy, LLC
 Attn: Liz Baker
 PO BOX 840
 Artesia, NM
 7021 0950 0001 9256 1271

Millis Jeffrey Oaks
 21302 Castlemont Ln
 Spring, Texas 77388
 7021 0950 0001 9256 1288

Mobil Producing TX and NM Inc.
 C/O XTO Energy, Inc.
 PO BOX 840780
 Dallas, Texas 75284-0780
 7021 0950 0001 9256 1295

McClellan Oil Corporation
 PO BOX 730
 Roswell, NM 88202-0730
 7021 0950 0001 9256 1325

Toles Company
 PO BOX 1300
 Roswell, NM 88202-1300
 7021 0950 0001 9256 1318

Dragon Creek Minerals, LLC
 2821 West 7th Street, Suite 515
 Fort Worth, Texas 76107
 7021 0950 0001 9256 1301

David Petroleum Corporation
 116 West First Street
 Roswell, NM 88201
 7021 0950 0001 9256 1332

Matthew David Oaks
 116 N. Johnson Ave
 San Marcos, Texas 78666
 7021 0950 0001 9256 1349

Pegasus Resources, LLC
 P. O. Box 470698
 Fort Worth, TX 76147
 7021 0950 0001 9256 1356

MEC Petroleum Corporation
 PO BOX 11265
 Midland, Texas 79702
 7021 0950 0001 9256 1042

Mark McClellan and Paula McClellan
 PO BOX 730
 Roswell, NM 88202
 7021 0950 0001 9256 1035

Stephen William Oaks
 4700 Spanish Moss
 McKinney, Texas 75070
 7021 0950 0001 9256 1837

Thomas J. Depke and Marilyn A. Depke
 2021 Country Field Drive
 Chesterfield, MO 63017
 7021 0950 0001 9256 1059

Elizabeth Ann Cline
 15400 Whistling Straits Dr
 Austin, Texas 78717
 7021 0950 0001 9256 1066

Benjamin Jacob Oaks
 3214 Hickory Grove Lane
 Pearland, Texas 77584
 7021 0950 0001 9256 1073

Elizabeth Trudeau Overly
 11410 Shadow Way
 Houston, Texas 77024
 7021 0950 0001 9256 1103

Gayle A. Dalton
 934 Maplewood St. Unit B
 Harker Heights, Texas 76548-2704
 7021 0950 0001 9256 1097

Milton R. Fry
 11014 Hidden Ben Drive
 Houston, Texas 77064
 7021 0950 0001 9256 1080

EOG Resources, Inc.
 P.O. Box 2267
 Midland, Texas 79702

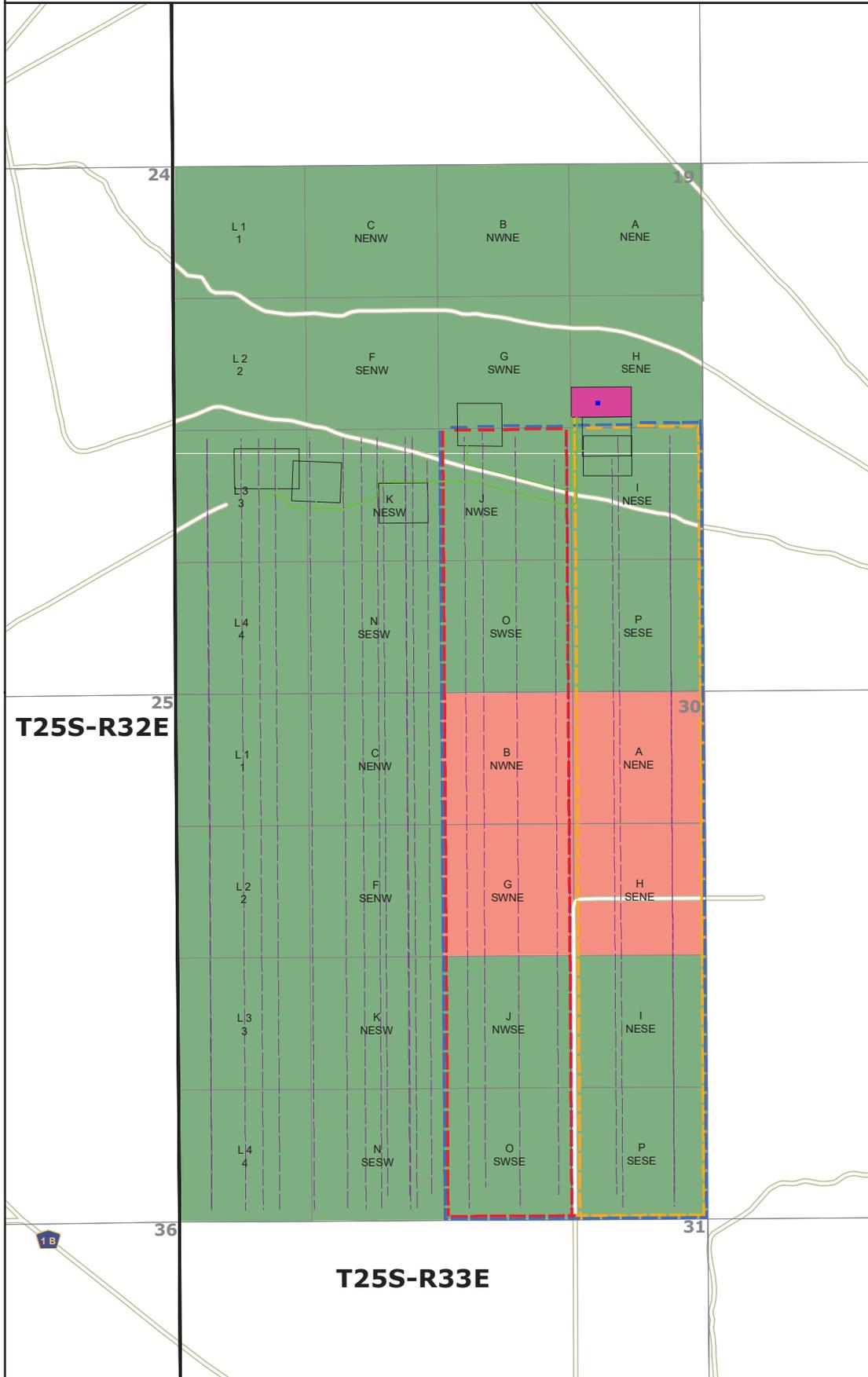
BPL Fish Pond, LLC
 PO BOX 92032
 Soutlake, Texas 76092
 7021 0950 0001 9256 1110

Copies of this application were mailed to the following individuals, companies, and organizations on or before September 1, 2021.

Lisa Trascher

 Lisa Trascher
 EOG Resources, Inc.

AUDACIOUS BTL 19 FED COM SURFACE COMMINGLING PLAT



- NMMN 015913
- NMMN 110838
- Proposed Well Bore
- Flowlines
- AUDACIOUS BTL 19 FED COM CTB
- PAD
- E2 Bone Spring
- NM NM 141926
- NM NM 137368
- FMP Location

API #	Well Name
30-025-43430	AUDACIOUS BTL FEDERAL COM #2H
30-025-43864	AUDACIOUS BTL 19 FEDERAL COM #3H
30-025-43865	AUDACIOUS BTL 19 FEDERAL COM #4H
30-025-43866	AUDACIOUS BTL 19 FEDERAL COM #5H
30-025-45041	AUDACIOUS 19 FEDERAL #603H
30-025-45042	AUDACIOUS 19 FEDERAL #706H
30-025-45043	AUDACIOUS 19 FEDERAL #707H
30-025-45044	AUDACIOUS 19 FEDERAL #708H
30-025-45045	AUDACIOUS 19 FEDERAL #709H
30-025-45046	AUDACIOUS 19 FEDERAL #710H
30-025-45047	AUDACIOUS 19 FEDERAL #711H
30-025-45039	AUDACIOUS 19 FEDERAL #721H
30-025-45040	AUDACIOUS 19 FEDERAL #722H
30-025-48983	AUDACIOUS 19 FEDERAL #501H
30-025-48984	AUDACIOUS 19 FEDERAL #502H
30-025-48985	AUDACIOUS 19 FEDERAL #503H
30-025-49005	AUDACIOUS 19 FEDERAL #504H
30-025-48986	AUDACIOUS 19 FEDERAL #505H
30-025-48987	AUDACIOUS 19 FEDERAL COM #506H
30-025-48988	AUDACIOUS 19 FEDERAL COM #507H
30-025-48989	AUDACIOUS 19 FEDERAL COM #508H
30-025-48990	AUDACIOUS 19 FEDERAL COM #509H
30-025-48991	AUDACIOUS 19 FEDERAL COM #510H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 8/12/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
 AUDACIOUS BTL 19 FED COM
 Location:
 Section 19, T25S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: September 1, 2021

Re: Surface Pool Lease Commingling Application; Audacious 19 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Audacious 19 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309A; Upper Wolfcamp [98180] and WC-025 G-08 S253235G; LWR Bone Spring [97903]) from Lease's NMNM 015913 and NMNM 110838 and CA's listed in the application.

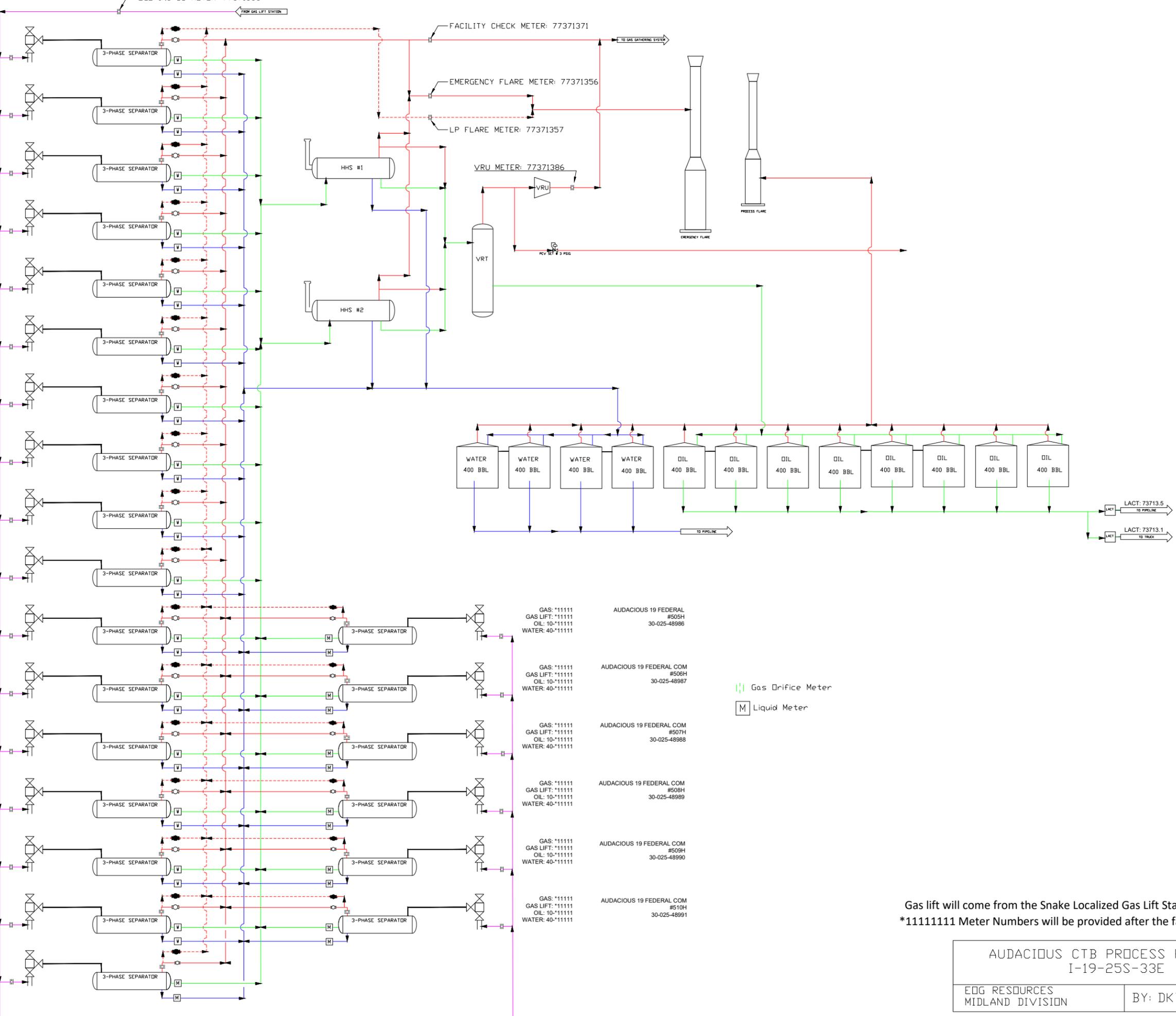
For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: *Lisa Trascher*
Lisa Trascher
Regulatory Specialist

AUDACIOUS BTL FEDERAL COM #2H 30-025-43430	GAS: 77371301 GAS LIFT: 77371321 OIL: 10-105829 WATER: 40-105829
AUDACIOUS BTL 19 FEDERAL COM #3H 30-025-43864	GAS: 77371302 GAS LIFT: 77371322 OIL: 10-73765 WATER: 40-73765 WATER: 42-73765
AUDACIOUS BTL 19 FEDERAL COM #4H 30-025-43865	GAS: 77371303 GAS LIFT: 77371323 OIL: 10-73766 WATER: 40-73766 WATER: 42-73766
AUDACIOUS BTL 19 FEDERAL COM #5H 30-025-43866	GAS: 77371304 GAS LIFT: 77371324 OIL: 10-73767 WATER: 40-73767 WATER: 42-73767
AUDACIOUS 19 FEDERAL #603H 30-025-45041	GAS: *1111111 GAS LIFT: *1111111 OIL: *11-11111 WATER: *11-11111
AUDACIOUS 19 FEDERAL #706H 30-025-45042	GAS: *1111111 GAS LIFT: *1111111 OIL: *11-11111 WATER: *11-11111
AUDACIOUS 19 FEDERAL #707H 30-025-45043	GAS: *1111111 GAS LIFT: *1111111 OIL: *11-11111 WATER: *11-11111
AUDACIOUS 19 FEDERAL #708H 30-025-45044	GAS: 77371305 GAS LIFT: 77371325 OIL: 10-74394 WATER: 40-74394 WATER: 42-74394
AUDACIOUS 19 FEDERAL #709H 30-025-45045	GAS: 77371306 GAS LIFT: 77371326 OIL: 10-74395 WATER: 40-74395 WATER: 42-74395
AUDACIOUS 19 FEDERAL #710H 30-025-45046	GAS: 77371307 GAS LIFT: 77371327 OIL: 10-74050 WATER: 40-74050 WATER: 42-74050
AUDACIOUS 19 FEDERAL #711H 30-025-45047	GAS: 77371308 GAS LIFT: 77371328 OIL: 10-74888 WATER: 40-74888 WATER: 42-74888
AUDACIOUS 19 FEDERAL #721H 30-025-45039	GAS: 77371309 GAS LIFT: 77371329 OIL: 10-74885 WATER: 40-74885 WATER: 42-74885
AUDACIOUS 19 FEDERAL #722H 30-025-45040	GAS: 77371310 GAS LIFT: 77371330 OIL: 10-74886 WATER: 40-74886 WATER: 42-74886
AUDACIOUS 19 FEDERAL #501H 30-025-48983	GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111
AUDACIOUS 19 FEDERAL #502H 30-025-48984	GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111
AUDACIOUS 19 FEDERAL #503H 30-025-48985	GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111
AUDACIOUS 19 FEDERAL #504H 30-025-49005	GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111



GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL #505H 30-025-48986
GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL COM #506H 30-025-48987
GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL COM #507H 30-025-48988
GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL COM #508H 30-025-48989
GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL COM #509H 30-025-48990
GAS: *11111 GAS LIFT: *11111 OIL: 10-*11111 WATER: 40-*11111	AUDACIOUS 19 FEDERAL COM #510H 30-025-48991

Gas lift will come from the Snake Localized Gas Lift Station offsite.
*1111111 Meter Numbers will be provided after the facility has been built

AUDACIOUS CTB PROCESS FLOW I-19-25S-33E	
EDG RESOURCES MIDLAND DIVISION	BY: DKT
	rev. 02 8/12/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY
 Proposal for **AUDACIOUS CTB**:
 EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery

Federal Lease NM NM 015913 & NM NM 110838

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AUDACIOUS BTL FEDERAL COM #2H	J-19-255-33E	30-025-43430	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	419	49	843	1290
AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-255-33E	30-025-43864	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	391	46	953	1386
AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-255-33E	30-025-43865	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	407	46	946	1309
AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-255-33E	30-025-43866	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	532	46	1068	1289
AUDACIOUS 19 FEDERAL #603H	K-19-255-33E	30-025-45041	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #706H	K-19-255-33E	30-025-45042	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #707H	K-19-255-33E	30-025-45043	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #708H	K-19-255-33E	30-025-45044	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1279
AUDACIOUS 19 FEDERAL #709H	K-19-255-33E	30-025-45045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1294
AUDACIOUS 19 FEDERAL #710H	L-19-255-33E	30-025-45046	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1297
AUDACIOUS 19 FEDERAL #711H	L-19-255-33E	30-025-45047	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1304
AUDACIOUS 19 FEDERAL #721H	L-19-255-33E	30-025-45039	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUS 19 FEDERAL #722H	K-19-255-33E	30-025-45040	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUS 19 FEDERAL #501H	L-19-255-33E	30-025-48983	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2000	*46	*3345	*1300
AUDACIOUS 19 FEDERAL #502H	L-19-255-33E	30-025-48984	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL #503H	L-19-255-33E	30-025-48985	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL #504H	K-19-255-33E	30-025-49005	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL #505H	K-19-255-33E	30-025-48986	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #506H	J-19-255-33E	30-025-48987	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL COM #507H	G-19-255-33E	30-025-48988	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #508H	G-19-255-33E	30-025-48989	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL COM #509H	I-19-255-33E	30-025-48990	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #510H	I-19-255-33E	30-025-48991	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 8/31/2021 13:48 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000

Serial Number
NMNM 141926

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 141926

Name & Address				Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM 875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX 797062843	OPERATOR	100.000000000

Serial Number: NMNM-- - 141926

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	019		ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030		ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 141926

Serial Number: NMNM-- - 141926

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2018	387	CASE ESTABLISHED		
01/01/2018	516	FORMATION	WOLFCAMP;	
01/01/2018	526	ACRES-FED INT 100%	240.00;100%	
01/01/2018	868	EFFECTIVE DATE	/A/	
01/01/2020	763	EXPIRES		
04/30/2020	580	PROPOSAL RECEIVED	CA RECD;	
05/05/2021	334	AGRMT APPROVED		

Serial Number: NMNM-- - 141926

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 01/01/2018
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM110838 160.00 66.67
0004	2 NMNM15913 80.00 33.33
0005	TOTAL 240.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 2/3/2021 8:43 AM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000

Serial Number
NMNM 137368

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 137368

Name & Address

Int Rel

% Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR	100.000000000

Serial Number: NMNM-- - 137368

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	019		ALIQ			W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030		ALIQ			W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137368

Serial Number: NMNM-- - 137368

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/2017	387	CASE ESTABLISHED		
01/16/2017	516	FORMATION	WOLFCAMP	
01/16/2017	526	ACRES-FED INT 100%	240;100%	
01/16/2017	868	EFFECTIVE DATE	/A/	
03/21/2017	654	AGRMT PRODUCING	30-025-43430	
08/14/2017	334	AGRMT APPROVED		

Serial Number: NMNM-- - 137368

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 01/16/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 110838 160.00 66.667
0004	2 NMNM 15913 80.00 33.333
0005	TOTAL 240.00 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 440.000

Serial Number
 NMNM 015913

Case File Juris:

						Serial Number: NMNM-- - 015913	
Name & Address						Int Rel	% Interest
MURCHISON OIL & GAS LLC	7250 DALLAS PKWY STE 1400	PLANO	TX	750245002	LESSEE	0.000000000	
GRIFFIN OILFIELD DEVELOPERS	2025 MURDSTONE RD	UPPER ST CLAIR	PA	15241	OPERATING RIGHTS	0.000000000	
NASSAU RESOURCES LLC	PO BOX 32074	EDMOND	OK	730030035	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	0.000000000	
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE	0.000000000	
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND	TX	797055339	OPERATING RIGHTS	0.000000000	
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- - 015913		
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	023	ALIQ			SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ			NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015913

				Serial Number: NMNM-- - 015913	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/19/1972	387	CASE ESTABLISHED	SPAR78;		
03/20/1972	888	DRAWING HELD			
06/20/1972	237	LEASE ISSUED			
07/01/1972	496	FUND CODE	05;145003		
07/01/1972	530	RLTY RATE - 12 1/2%			
07/01/1972	868	EFFECTIVE DATE			
06/25/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA		
12/21/1982	235	EXTENDED	THRU 11/30/84;		
09/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
06/11/1984	111	RENTAL RECEIVED	\$0;84-85		
11/01/1984	932	TRF OPER RGTS FILED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/03/1985	111	RENTAL RECEIVED	\$0;85-86	
12/16/1985	932	TRF OPER RGTS FILED		
02/21/1986	140	ASGN FILED	(1)	
03/17/1986	140	ASGN FILED	(2)	
03/18/1986	932	TRF OPER RGTS FILED		
05/14/1986	140	ASGN FILED	MTS/MESA PETRO ET AL	
05/14/1986	140	ASGN FILED	MESA PETRO/MESA OPER	
05/15/1986	139	ASGN APPROVED	(1)EFF 06/01/86;	
05/15/1986	139	ASGN APPROVED	(2)EFF 06/01/86;	
06/04/1986	111	RENTAL RECEIVED	\$0;86-87	
06/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503 DS	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	
08/14/1986	933	TRF OPER RGTS APPROVED	(1)EFF 04/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	(2)EFF 04/01/86;	
08/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503	
06/24/1987	111	RENTAL RECEIVED	\$0;87-88	
12/04/1987	140	ASGN FILED	MEMORIAL/DGQ PASSIVE	
04/07/1988	269	ASGN DENIED	MEMORIAL/DGQ PASSIVE	
05/02/1988	974	AUTOMATED RECORD VERIF	MLO/LR	
07/08/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	TF/JR	
02/01/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/09/1989	974	AUTOMATED RECORD VERIF	DT	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/18/1989	140	ASGN FILED	MESA OPER/MURCHISON	
09/18/1989	932	TRF OPER RGTS FILED	MESA OPER/MURCHISON	
10/12/1989	139	ASGN APPROVED	EFF 10/01/89;	
10/12/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/12/1989	974	AUTOMATED RECORD VERIF	MCS/MT	
07/09/1990	932	TRF OPER RGTS FILED	JN O&O/YATES PETRO	
07/23/1990	140	ASGN FILED	MURCHISON/YATES PETRO	
07/23/1990	932	TRF OPER RGTS FILED	MURCHISON/YATES PETRO	
08/01/1990	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/90;	
08/21/1990	139	ASGN APPROVED	EFF 08/01/90;	
08/21/1990	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/90;	
08/21/1990	974	AUTOMATED RECORD VERIF	RAO/JMV	
11/19/1990	932	TRF OPER RGTS FILED	JN EXPLO&PROD/YATES	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	
03/01/1991	974	AUTOMATED RECORD VERIF	CM/JR	
05/10/1991	111	RENTAL RECEIVED	\$440.00;41/23203	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
02/21/1993	235	EXTENDED	THRU 02/21/94;	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/04/1994	974	AUTOMATED RECORD VERIF	ANN	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
07/19/1996	932	TRF OPER RGTS FILED	MEMORIAL/WEST TX GAS	
10/22/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/22/1996	974	AUTOMATED RECORD VERIF	MV/MV	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
12/31/2002	522	CA TERMINATED	NMNM85330;	
12/19/2005	932	TRF OPER RGTS FILED	CHEVRON U/GRIFFIN O;1	
01/26/2006	933	TRF OPER RGTS APPROVED	EFF 01/01/06;	
01/26/2006	974	AUTOMATED RECORD VERIF	MV	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/24/2013	974	AUTOMATED RECORD VERIF	JS	
12/31/2013	235	EXTENDED	THRU 12/31/2015;	
04/04/2014	974	AUTOMATED RECORD VERIF	JA	
10/01/2015	673	SUS OPS/PROD APLN FILED	APD APPROVAL DELAY;	
10/29/2015	677	SUS OPS OR PROD/PMT REQD		
11/23/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2017	678	SUSP LIFTED		
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/2H AUDACIOUS;	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM141926;	
12/19/2018	940	NAME CHANGE RECOGNIZED	EFF 10/24/18;/B/	
12/19/2018	974	AUTOMATED RECORD VERIF	LL	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/09/2020	899	TRF OF ORR FILED	1	
01/27/2020	932	TRF OPER RGTS FILED	GRIFFIN O/NASSAU RE;1	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 02/01/20;	
04/28/2020	974	AUTOMATED RECORD VERIF	KB	
04/15/2021	932	TRF OPER RGTS FILED	GRIZZLY O/CONTANGO;1	FLUIDS TEAM
08/26/2021	932	TRF OPER RGTS FILED	NASSAU RE/EOG RESOU;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 015913
0002	CURRENT RECORD TITLE HOLDERS	
0003	SEC 23: SW,W2SE,SESE, T25S,R32E, NMPM	
0004	EOG RESOURCES INC.	75%
0005	CHEVRON USA INC	25%
0006	SEC 30: NE, T25S,R33E, NMPM	
0007	MURCHISON OIL & GAS LLC	75%
0008	CHEVRON USA INC	25%
0009	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0010	PRODUCES CONDENSATE AND NOT OIL.	
0011	SUBJECT TO 2 YR EXTENSION ENDING 12/31/2015	
0012	/B/MURCHISON OIL AND GAS INC//LLC	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,761.040

Serial Number
NMNM 110838

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110838

Name & Address

Int Rel

% Interest

EOG RESOURCES INC 333 CLAY ST #4200 HOUSTON TX 77002 LESSEE 100.000000000

Serial Number: NMNM-- - 110838

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	018		ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	018		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019		ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030		ALIQ			E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110838

Serial Number: NMNM-- - 110838

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307097	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$114530.00;	
08/05/2003	237	LEASE ISSUED		
08/05/2003	974	AUTOMATED RECORD VERIF	GSB	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
07/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
07/10/2013	673	SUS OPS/PROD APLN FILED		
07/17/2013	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/01/2017	678	SUSP LIFTED		

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 110838

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/03/2017	235	EXTENDED	THRU 03/03/19;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
10/20/2017	139	ASGN APPROVED	EFF 8/1/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM141926;	
02/06/2018	974	AUTOMATED RECORD VERIF	MJD	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Serial Number: NMNM-- - 110838

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 (PRAIRIE CHICKENS)

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-45044											
AUDACIOUS 19 FEDERAL #708H											
Printed On: Wednesday, September 01 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5570	20939	11774	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	4113	17020	10775	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4887	18839	12424	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5129	25707	14181	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5091	28180	15389	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4503	25562	14430	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45045											
AUDACIOUS 19 FEDERAL #709H											
Printed On: Wednesday, September 01 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5085	14484	14999	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3563	8438	10879	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4135	12389	12641	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3701	11143	11028	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4061	13376	12289	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3770	14992	13039	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45046											
AUDACIOUS 19 FEDERAL #710H											
Printed On: Wednesday, September 01 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	8222	26440	26459	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	6140	18833	20420	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	8256	32495	24266	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6427	24218	22824	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6491	23408	21017	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5961	22343	19534	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45047											
AUDACIOUS 19 FEDERAL #711H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	7229	19952	20890	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	6188	18746	18387	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	6710	20480	17561	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5834	16791	16301	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5675	16881	16223	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5019	15418	14893	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45039											
AUDACIOUS 19 FEDERAL #721H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	7583	26885	17278	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	5346	20659	12937	26	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	7025	27784	14084	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6165	24160	12176	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6052	24355	12660	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5398	23275	12628	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45040											
AUDACIOUS 19 FEDERAL #722H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5443	25194	11492	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	4529	22003	9497	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	5114	25013	9393	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4596	21260	8298	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4377	20288	8317	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4004	19876	7833	30	0	0	0	0	0

Production Summary Report											
API: 30-025-43864											
AUDACIOUS BTL 19 FEDERAL COM #003H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3975	17379	15430	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3193	15237	12254	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3768	16518	13001	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3487	15242	12463	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3361	15087	12026	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3016	12746	11689	30	0	0	0	0	0

Production Summary Report											
API: 30-025-43865											
AUDACIOUS BTL 19 FEDERAL COM #004H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4773	15093	12198	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3037	9666	7762	24	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4567	14621	14488	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4412	14618	12828	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4157	13761	12947	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3880	13602	11960	30	0	0	0	0	0

Production Summary Report											
API: 30-025-43866											
AUDACIOUS BTL 19 FEDERAL COM #005H											
Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6532	15893	15370	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3095	6789	7789	24	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4600	10206	11288	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4168	8668	10512	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4345	9898	12108	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4358	11118	11590	30	0	0	0	0	0

Production Summary Report API: 30-025-43430 AUDACIOUS BTL FEDERAL COM #002H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4217	15353	14245	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2237	7488	8273	25	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4632	16275	19518	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3843	13565	16503	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3489	13733	16022	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3210	13596	14612	30	0	0	0	0	0

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District IV
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

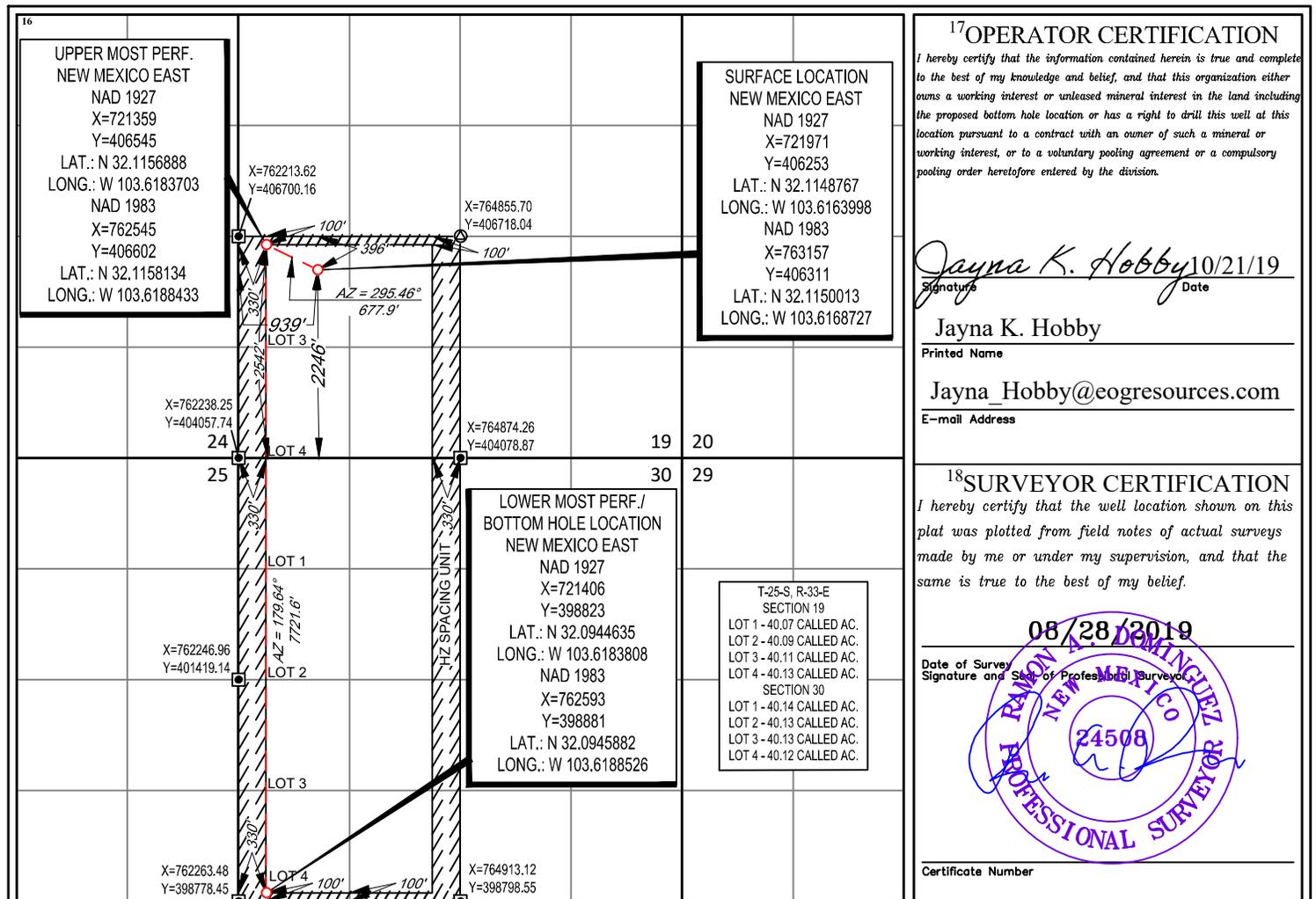
¹ API Number 30-025-48983	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H
⁹ Elevation 3463'		

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	-	2246'	SOUTH	939'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48984	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 502H
⁹ Elevation 3463'		

¹⁰Surface Location

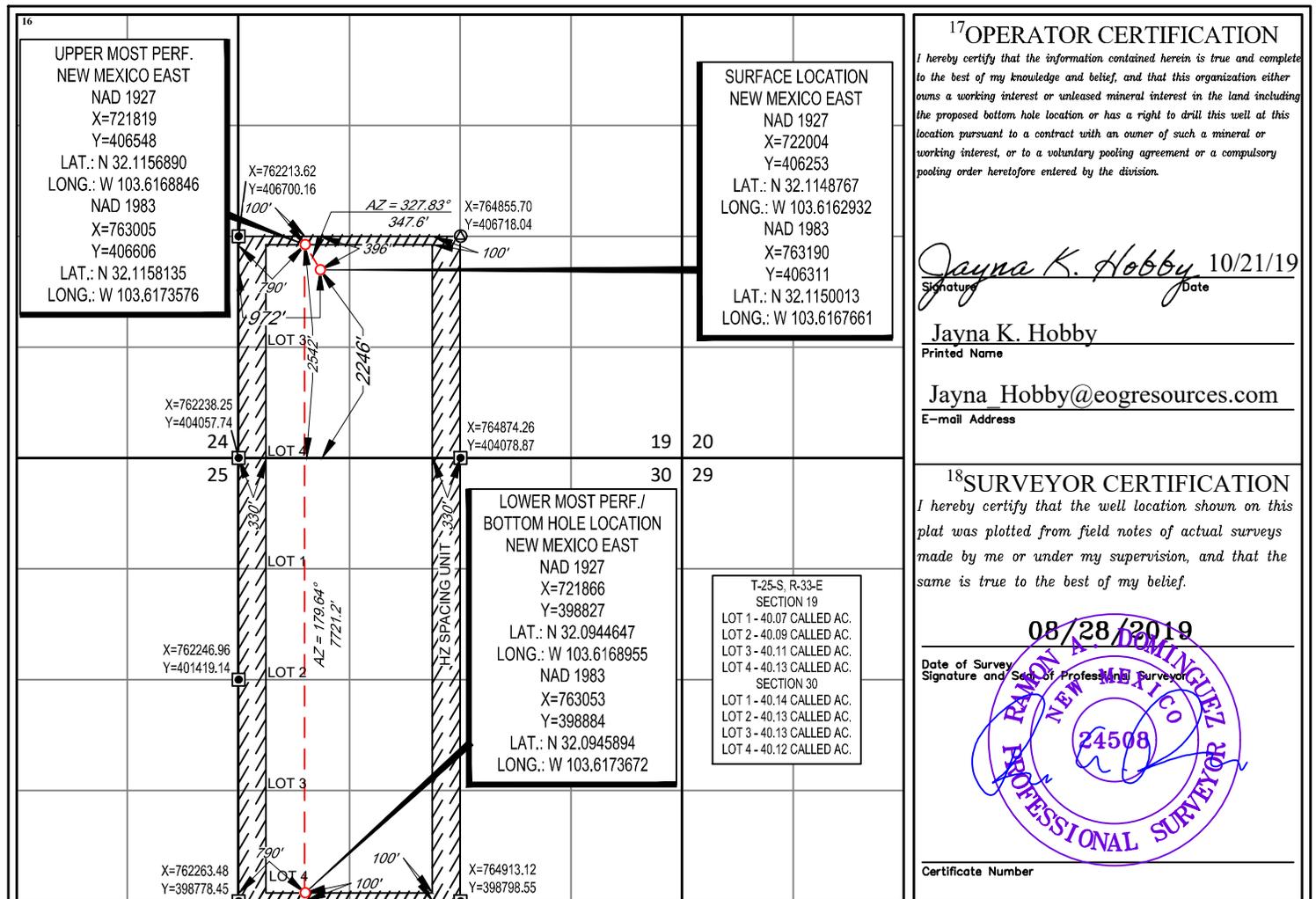
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	-	2246'	SOUTH	972'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	-	100'	SOUTH	790'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48985		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FED			⁶ Well Number 503H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3463'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	-	2246'	SOUTH	1005'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	-	100'	SOUTH	1250'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 10/21/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49005		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FED			⁶ Well Number 504H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3462'

¹⁰Surface Location

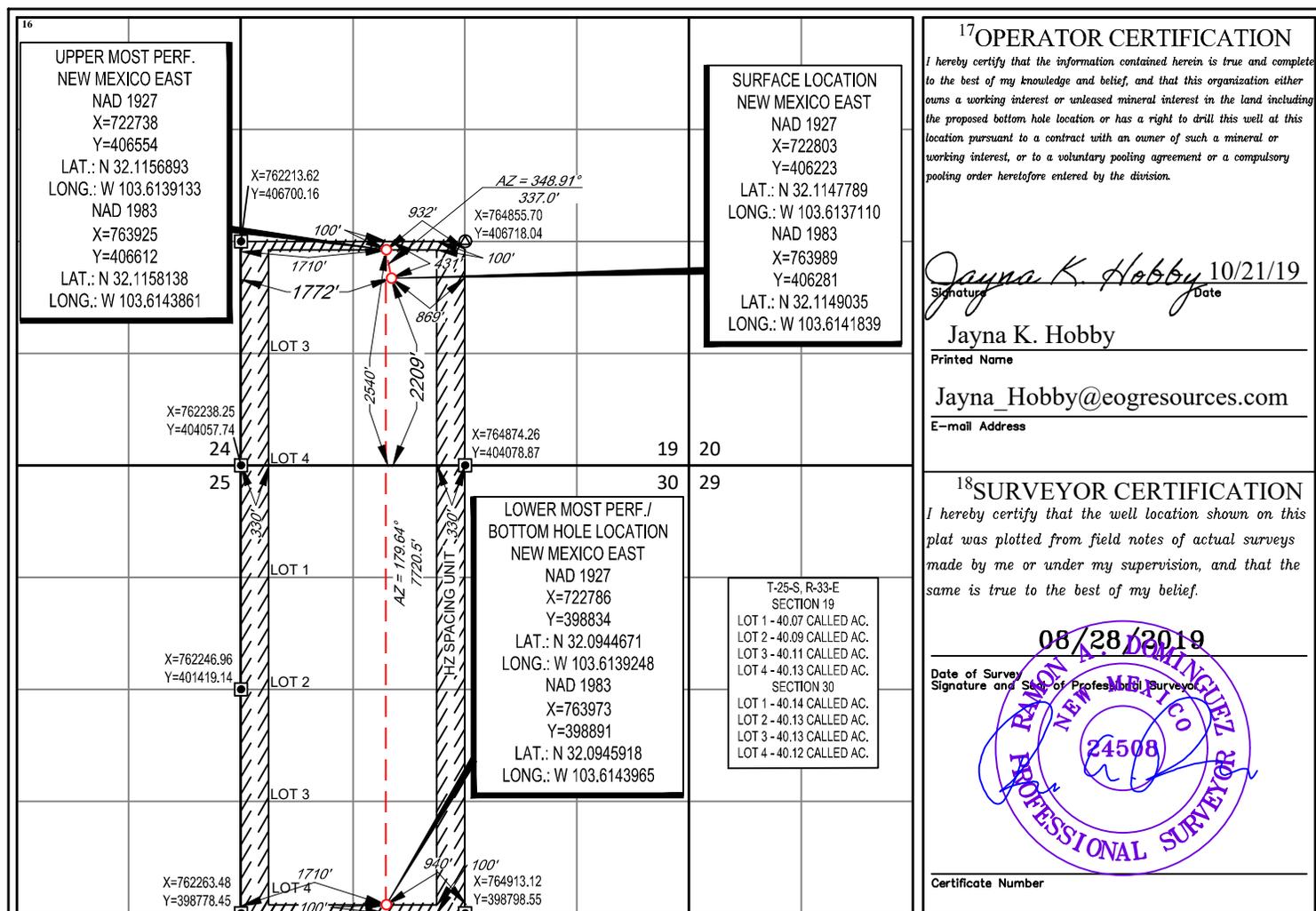
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2209'	SOUTH	1772'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	100'	SOUTH	1710'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48986	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 505H
⁹ Elevation 3461'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2209'	SOUTH	1805'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	100'	SOUTH	2170'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶**SURFACE LOCATION**
NEW MEXICO EAST
NAD 1927
X=722836
Y=406223
LAT.: N 32.1147789
LONG.: W 103.6136044
NAD 1983
X=764022
Y=406281
LAT.: N 32.1149035
LONG.: W 103.6140773

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=723198
Y=406557
LAT.: N 32.1156894
LONG.: W 103.6124276
NAD 1983
X=764385
Y=406615
LAT.: N 32.1158139
LONG.: W 103.6129004

LOWER MOST PERF. /
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=723246
Y=398837
LAT.: N 32.0944682
LONG.: W 103.6124395
NAD 1983
X=764433
Y=398895
LAT.: N 32.0945929
LONG.: W 103.6129111

T-25-S, R-33-E
SECTION 19
LOT 1 - 40.07 CALLED AC.
LOT 2 - 40.09 CALLED AC.
LOT 3 - 40.11 CALLED AC.
LOT 4 - 40.13 CALLED AC.
SECTION 30
LOT 1 - 40.14 CALLED AC.
LOT 2 - 40.13 CALLED AC.
LOT 3 - 40.13 CALLED AC.
LOT 4 - 40.12 CALLED AC.

¹⁷**OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 10/21/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna.Hobby@eogresources.com
E-mail Address

¹⁸**SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019

Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508

PROFESSIONAL SURVEYOR

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45043		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FEDERAL			⁶ Well Number #707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3452'

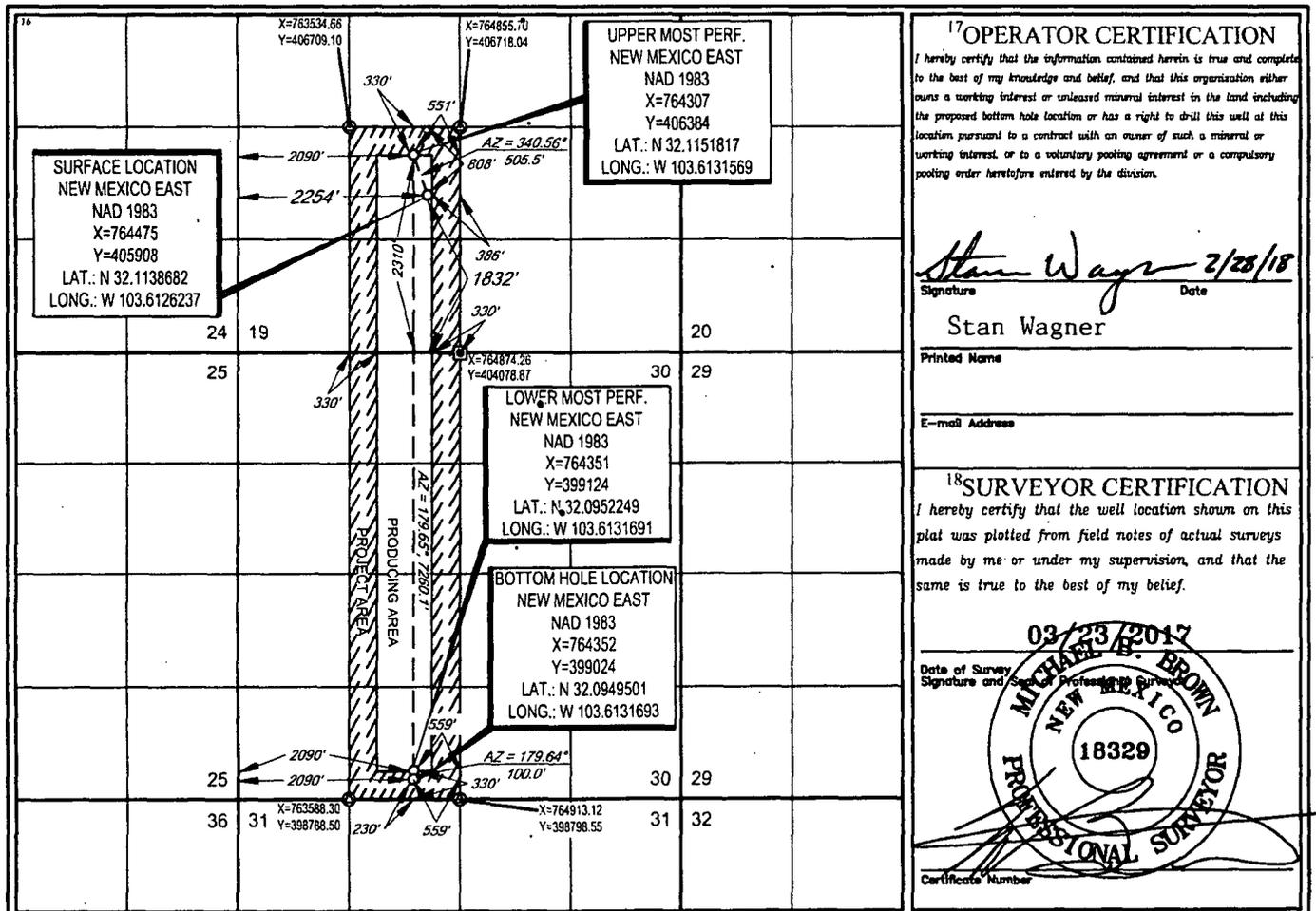
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	1832'	SOUTH	2254'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	230'	SOUTH	2090'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 2/28/18
Signature Date

Stan Wagner
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2017
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45044		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 32222 0	⁵ Property Name AUDACIOUS 19 FEDERAL		⁶ Well Number #708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3462'

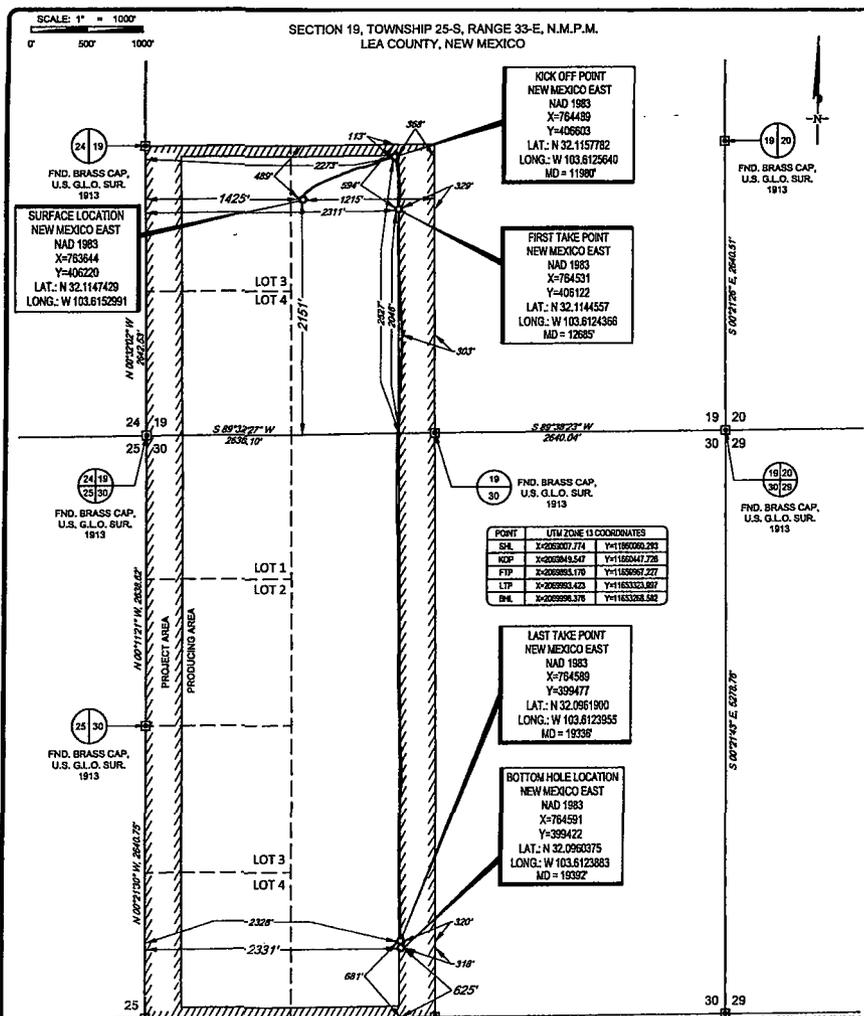
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2151'	SOUTH	1426'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	625'	SOUTH	233'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Signature: **Kay Maddox** Date: **1/3/2019**

Printed Name: **KAY MADDUX**

E-mail Address:

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **01/15/2018**
Signature and Seal of Surveyor: **MICHAEL BROWN**
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102
Revised August 1, 2011
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District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45045		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL		⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3461'

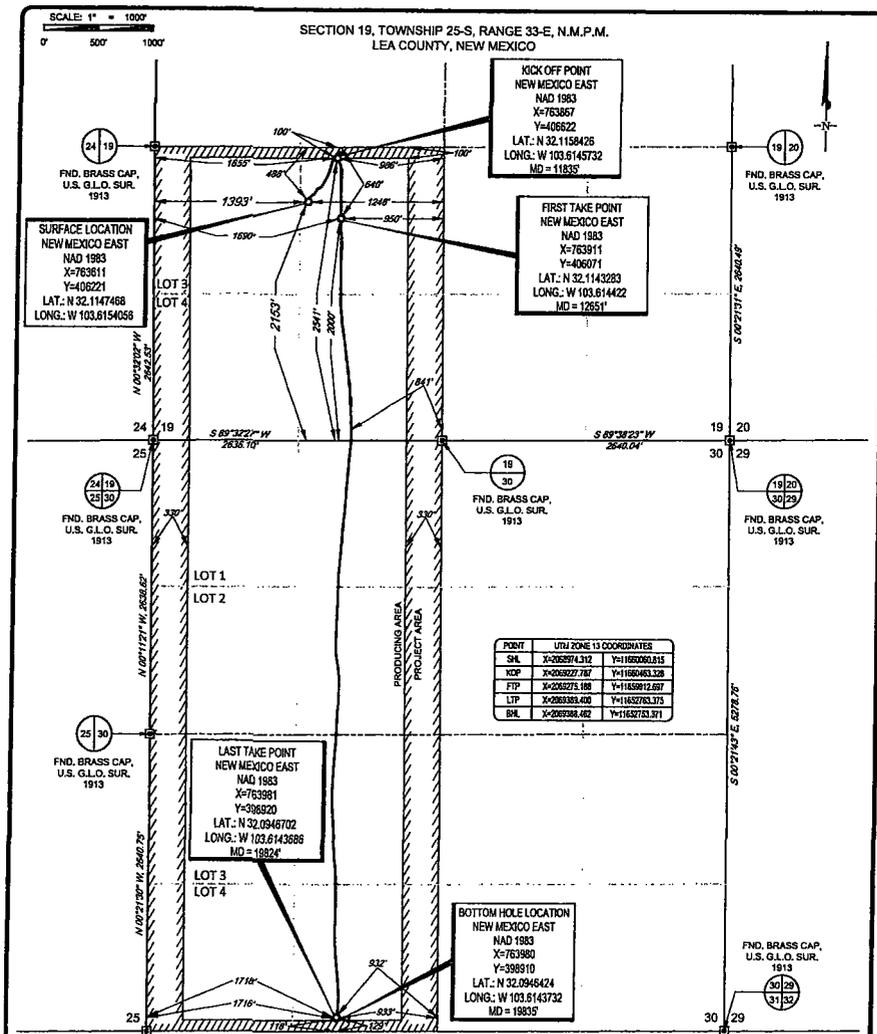
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2153'	SOUTH	1393'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	118'	SOUTH	1716'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: *1/3/2019*
Printed Name: **KAY MADDOX**
E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: *01/15/2018*
Signature and Seal of Professional Surveyor: *Michael B. Brown*
Professional Surveyor Seal: **MICHAEL B. BROWN**, NEW MEXICO, 18329, PROFESSIONAL SURVEYOR
Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
WELL CONSERVATION DIVISION
20 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45046	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
⁶ Well Number #710H		
⁹ Elevation 3463'		

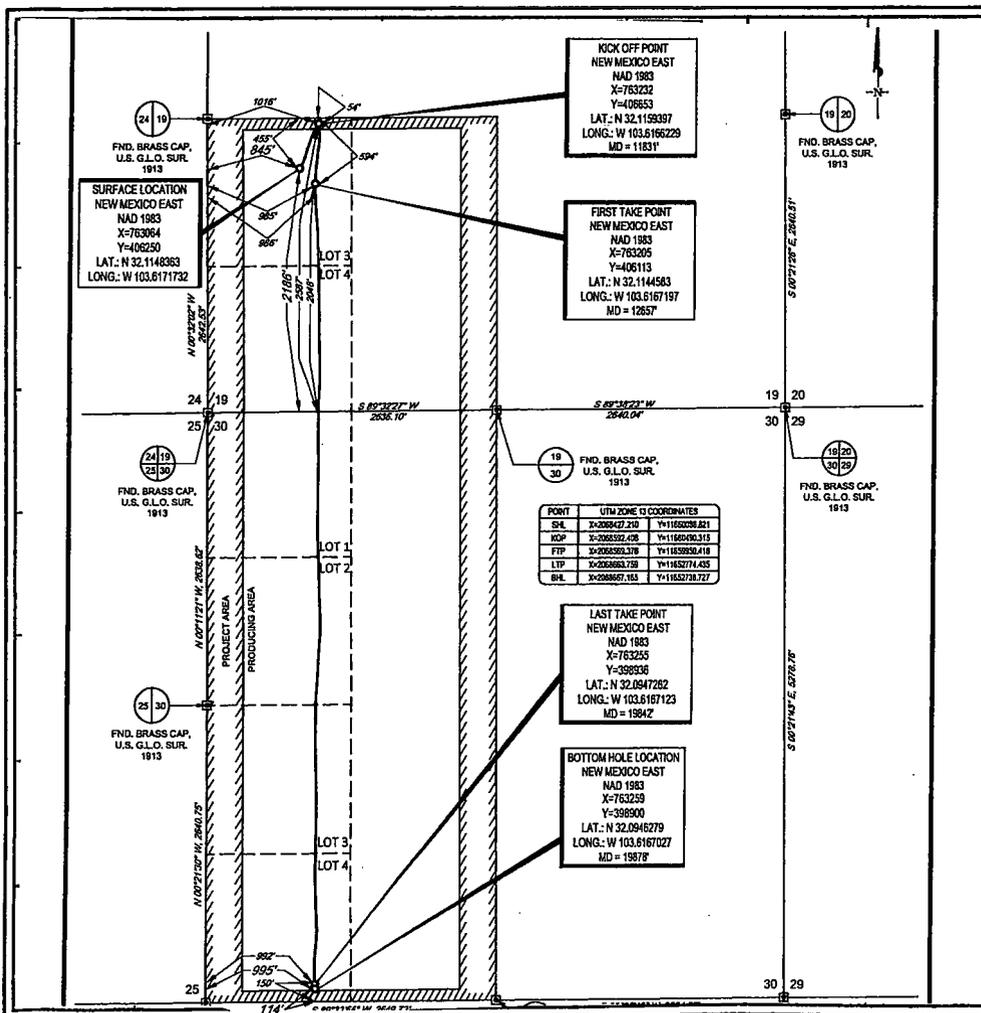
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	846'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	25-S	33-E	-	114'	SOUTH	995'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 1/7/2019
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/23/2017
Date of Survey
Signature and Seal of Surveyor

18329
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

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District Office

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JAN 11 2019

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45047		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp	
⁴ Property Code 32220		⁵ Property Name AUDACIOUS 19 FEDERAL			⁶ Well Number #711H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3462'

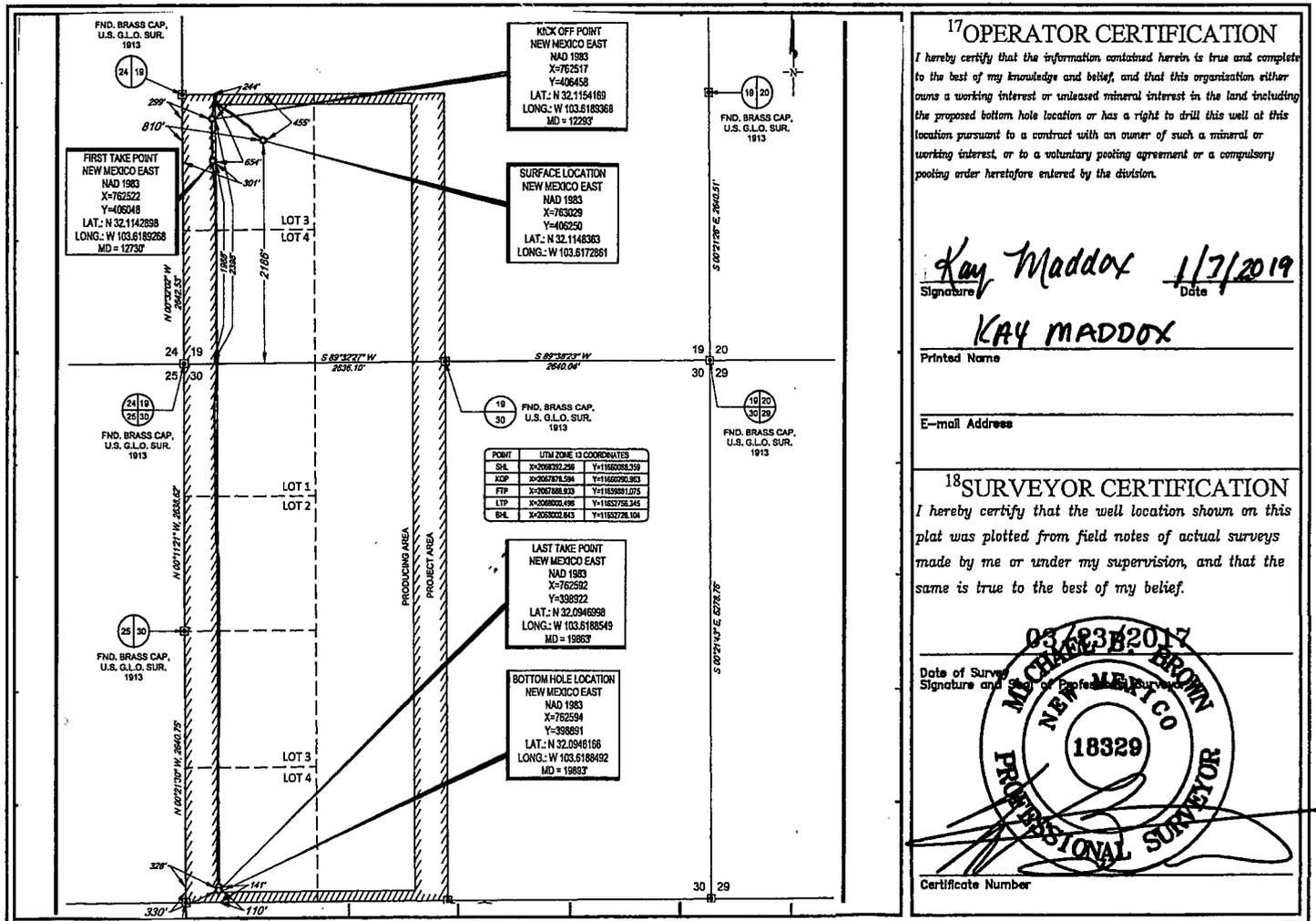
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	811'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
m	30	25-S	33-E	-	110'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45039		² Pool Code 98180		³ Pool Name WCO25 G09 S253309 P; Upper Wolfcamp	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FEDERAL			⁶ Well Number 721 H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3463'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	879'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	25-S	33-E	-	132'	SOUTH	678'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X=762873
Y=406559
LAT.: N 32.1159624
LONG.: W 103.6177799
MD = 121107

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=763097
Y=406251
LAT.: N 32.1148363
LONG.: W 103.6170965

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=762869
Y=406023
LAT.: N 32.1142141
LONG.: W 103.6178083
MD = 130157

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=762940
Y=398949
LAT.: N 32.0947700
LONG.: W 103.6177316
MD = 201047

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=762941
Y=398918
LAT.: N 32.0946771
LONG.: W 103.6177288
MD = 201138

POINT	UTM ZONE 13 COORDINATES
SKL	X=265860.239 Y=1165207.240
NOP	X=265824.143 Y=1165203.875
FTP	X=265823.538 Y=1165193.877
LTP	X=265847.363 Y=1165208.333
SKL	X=265849.240 Y=1165205.244

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 1/9/2019

Printed Name: KAY MADDOX

E-mail Address: _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/15/2018
Signature and Seal: MICHAEL B. BROWN
Professional Surveyor
New Mexico
18329

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

¹ API Number 30-025-45040	² Pool Code 98180	³ Pool Name WC025 G09 S253309 P; UPPER WOLFCAMP
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 722 H
		⁹ Elevation 3462'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2150'	SOUTH	1459'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	109'	SOUTH	2025'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X=764214
Y=406828
LAT.: N 32.1158333
LONG.: W 103.8134513
MD = 12157

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=764229
Y=405854
LAT.: N 32.1137264
LONG.: W 103.8134183
MD = 13170

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=764289
Y=398539
LAT.: N 32.0946178
LONG.: W 103.8133768
MD = 20397

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=398503
Y=398503
LAT.: N 32.0946178
LONG.: W 103.8133768
MD = 20126

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=763877
Y=405219
LAT.: N 32.1147389
LONG.: W 103.8151925

POINT COORDINATES

POINT	UTM ZONE	IS COORDINATES
SKL	X=292946.371	Y=1165928.223
NOP	X=292854.659	Y=1166241.471
FTP	X=292854.475	Y=1165927.702
LTP	X=292857.220	Y=1165278.276
BHL	X=292857.432	Y=1165274.283

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 1/2/2019
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/15/2018
Date of Survey
Michael B. Brown
Signature and Professional Seal
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

HOBBS OCD
 APR 03 2017
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DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
 Phone (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
 811 S. First St., Artesia, NM 88210
 Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3460 Fax: (505) 476-3455

State of New Mexico
 Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-026-43430	Pool Code 98180	Pool Name WC-026 G-09 3253309P.4R2 WC Undesignated, Bone Springs
Property Code 316814	Property Name AUDACIOUS BTL FEDERAL COM	Well Number 2H
OGRID No. 7377	Operator Name EOG Resources, Inc.	Elevation 3449

Surface Location

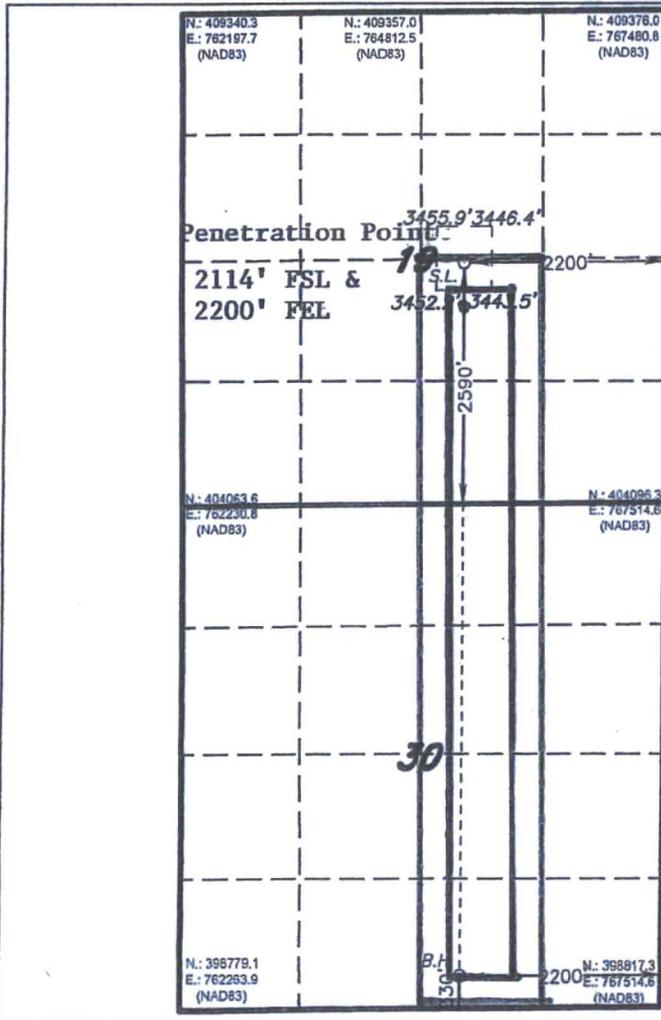
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	25 S	33 E		2590	SOUTH	2200	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25 S	33 E		316	SOUTH	2216	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SURFACE LOCATION
 Lat - N 32°06'57.57"
 Long - W 103°36'35.81"
 NMSPCE- N 406685.8
 E 765298.5
 (NAD-83)

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32°05'42.81"
 Long - W 103°36'36.20"
 NMSPCE- N 399131.2
 E 765315.1
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/28/17
 Signature Date
 Stan Wagner
 Printed Name
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 28 2013
 Date Surveyed
 Signature & Seal of Professional Surveyor
 7377
 Certificate No. 7977
 BSN CONTACTS

0' 1000' 2000' 3000' 4000'
 SCALE: 1" = 2000'
 WO Num.: 28954

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43865		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp	
⁴ Property Code 318084		⁵ Property Name AUDACIOUS BTL 19 FED COM			⁶ Well Number #4H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3436'

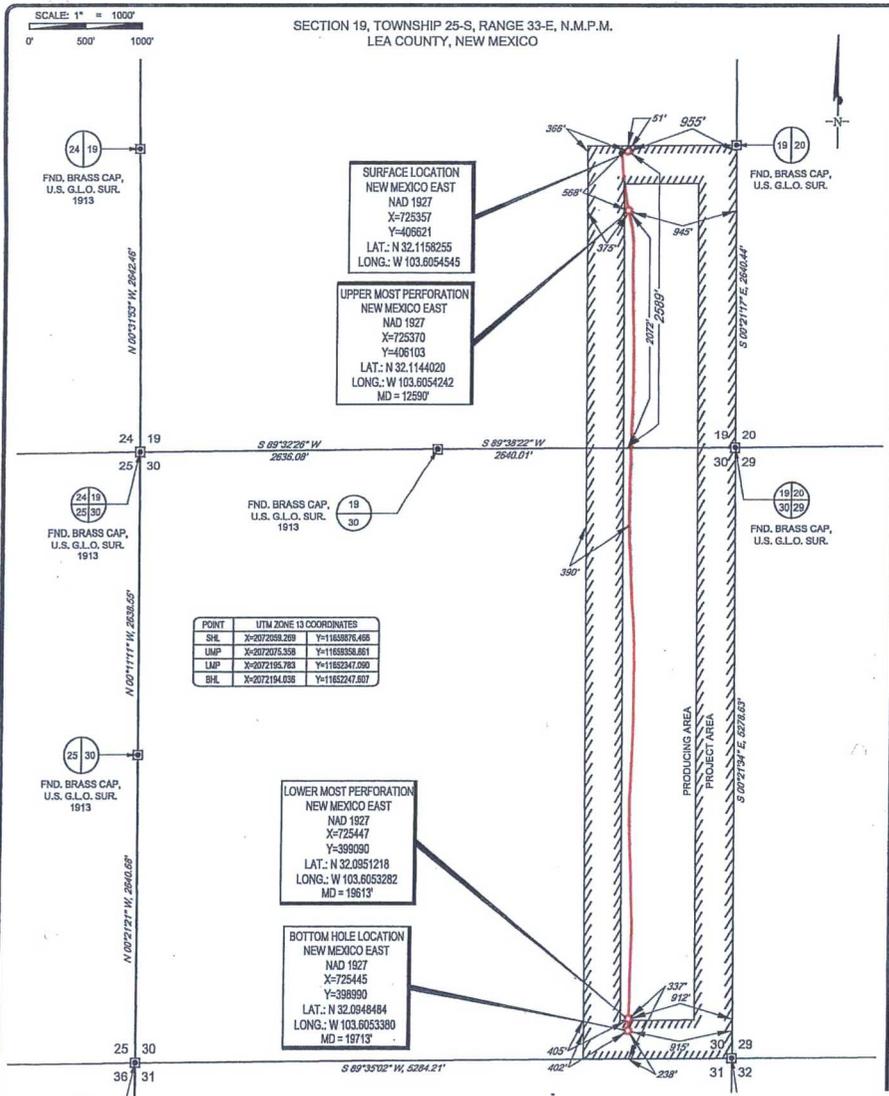
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	955'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	238'	SOUTH	915'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 2/20/2018
Date
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/21/2016
Date of Survey
Signature and Seal of Professional Surveyor
Michael Brown
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

D_AUDACIOUS_BTL_19FEDCOM_4H.DWG 1/4/2017 5:11:07 PM Istewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9120
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
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District Office

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43866	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 318084	⁵ Property Name AUDACIOUS BTL 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #5H ⁹ Elevation 3435'

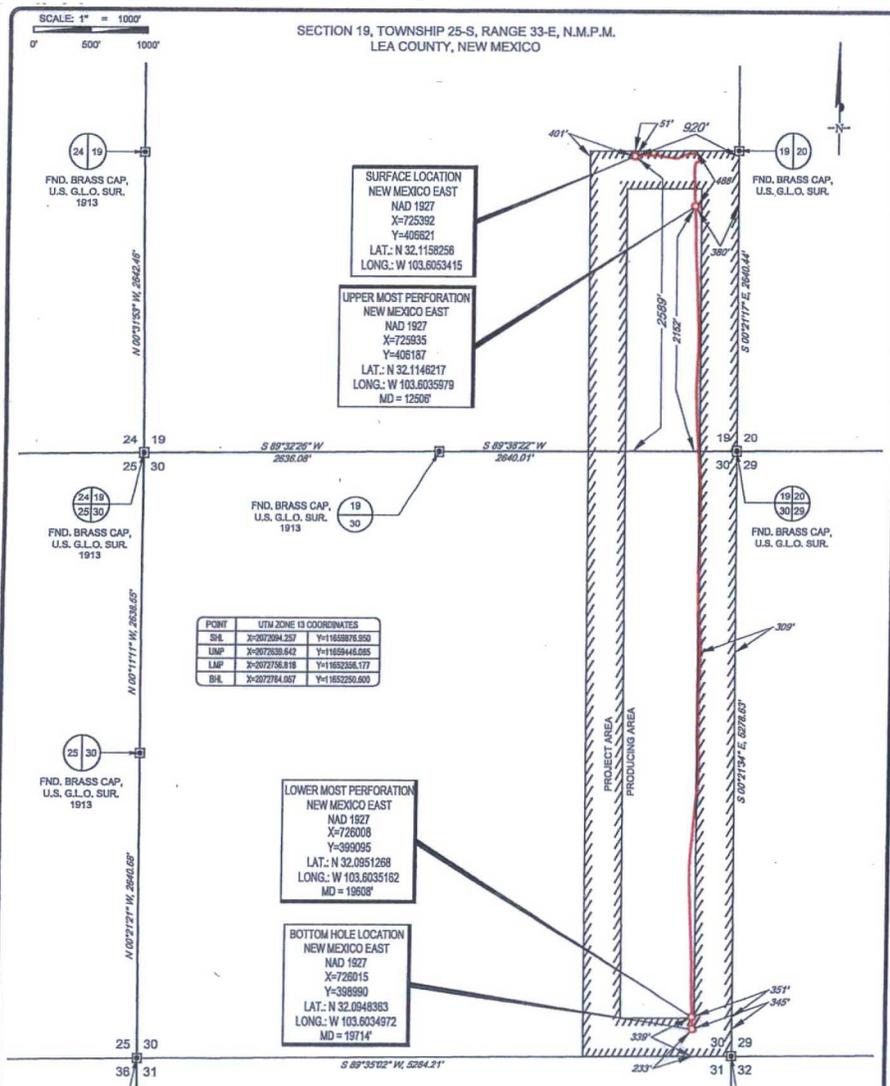
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	920'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	233'	SOUTH	345'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 2/20/2018
Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/21/2016
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

O_AUDACIOUS_BTL_19FEDCOM_5H.DWG 1/4/2017 5:01:14 PM lstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48987		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3450'

¹⁰Surface Location

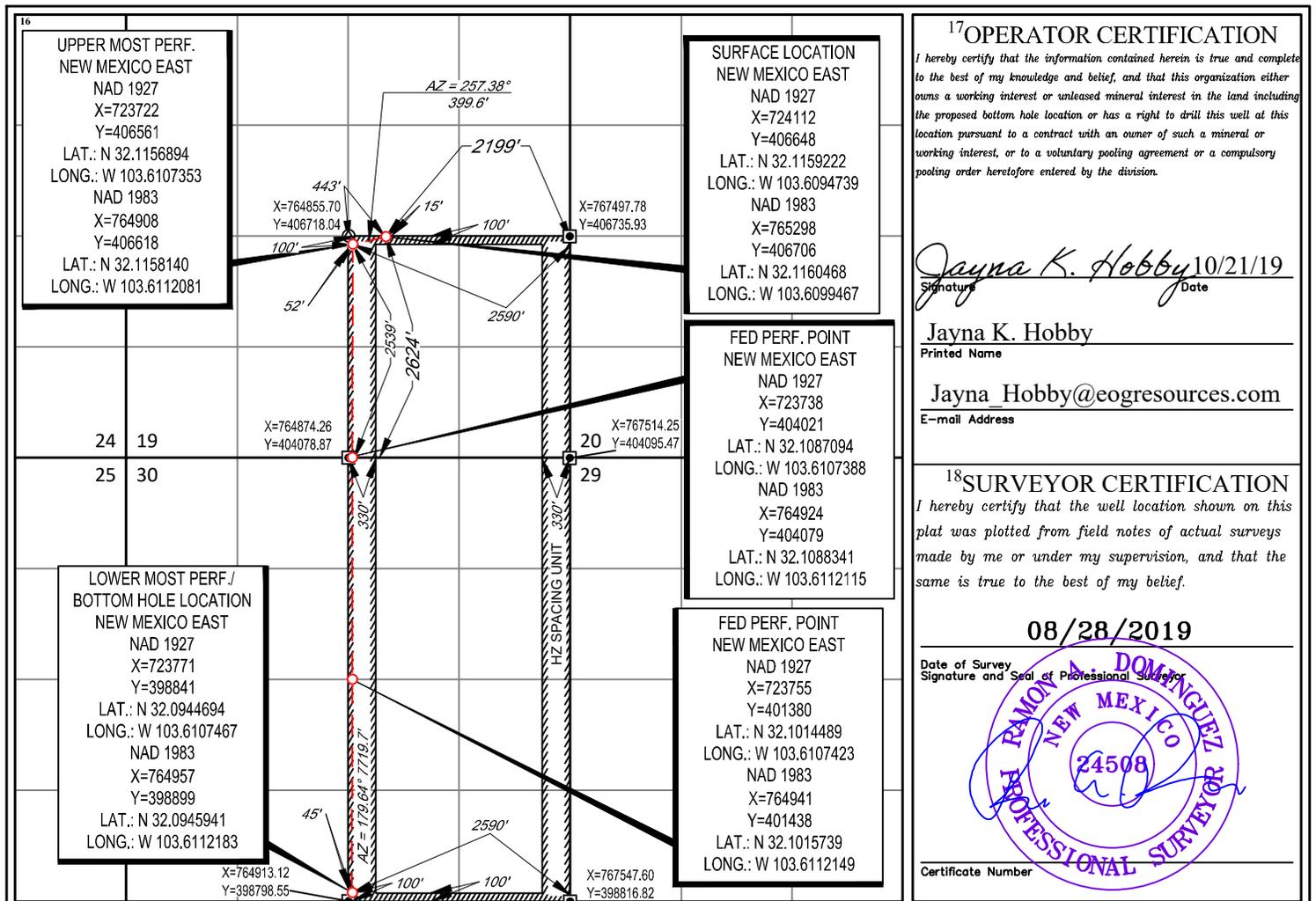
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	25-S	33-E	-	2624'	SOUTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	100'	SOUTH	2590'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 10/21/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48988		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FED COM		⁶ Well Number 507H	
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3450'	

¹⁰Surface Location

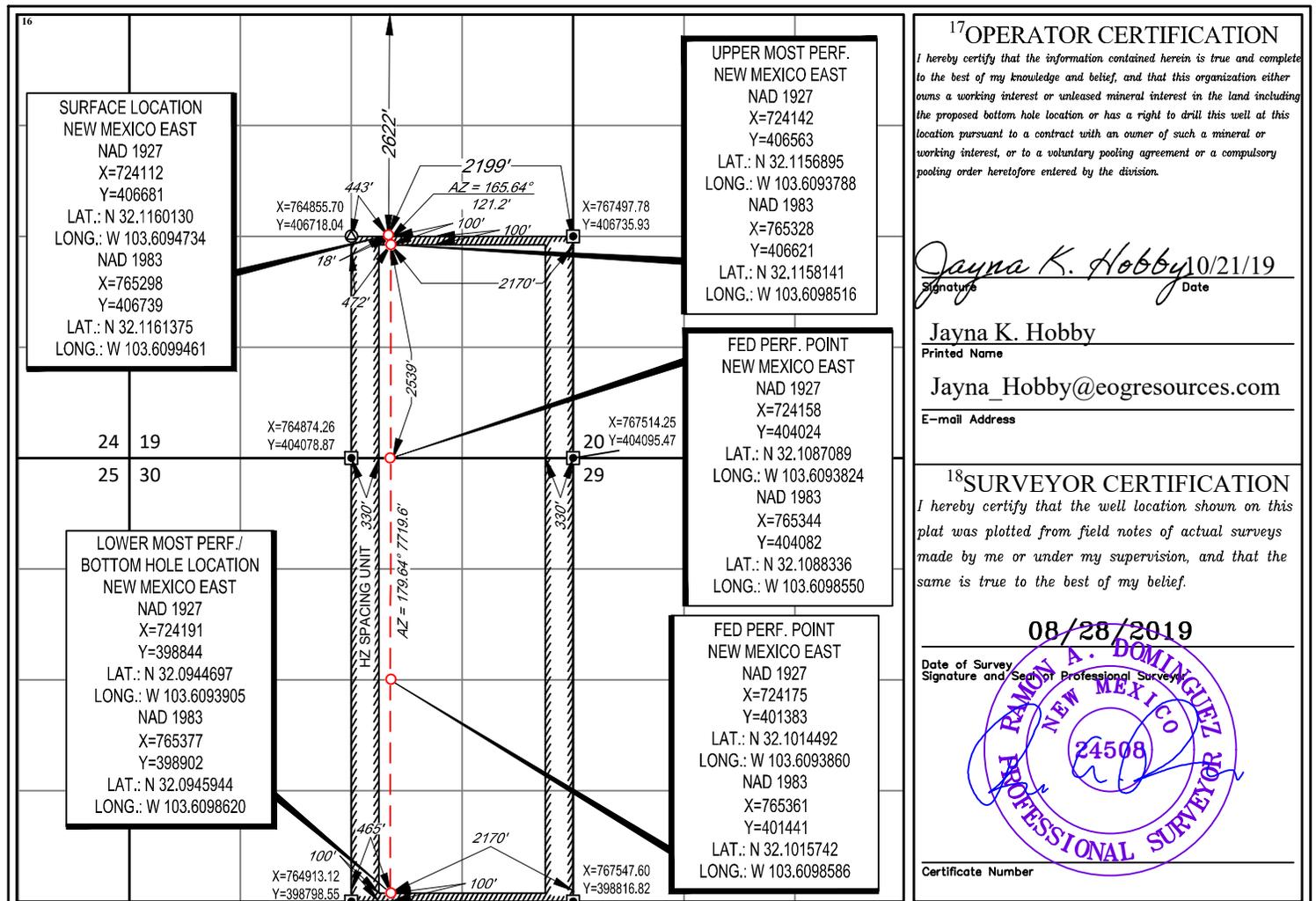
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2622'	NORTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	100'	SOUTH	2170'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

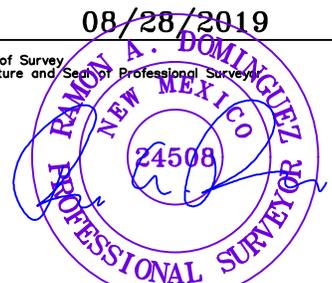
Jayna K. Hobby 10/21/19
Signature Date

Jayna K. Hobby
Printed Name
Jayna_Hobby@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
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811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48989		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING	
⁴ Property Code 322220		⁵ Property Name AUDACIOUS 19 FED COM			⁶ Well Number 508H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3450'

¹⁰Surface Location

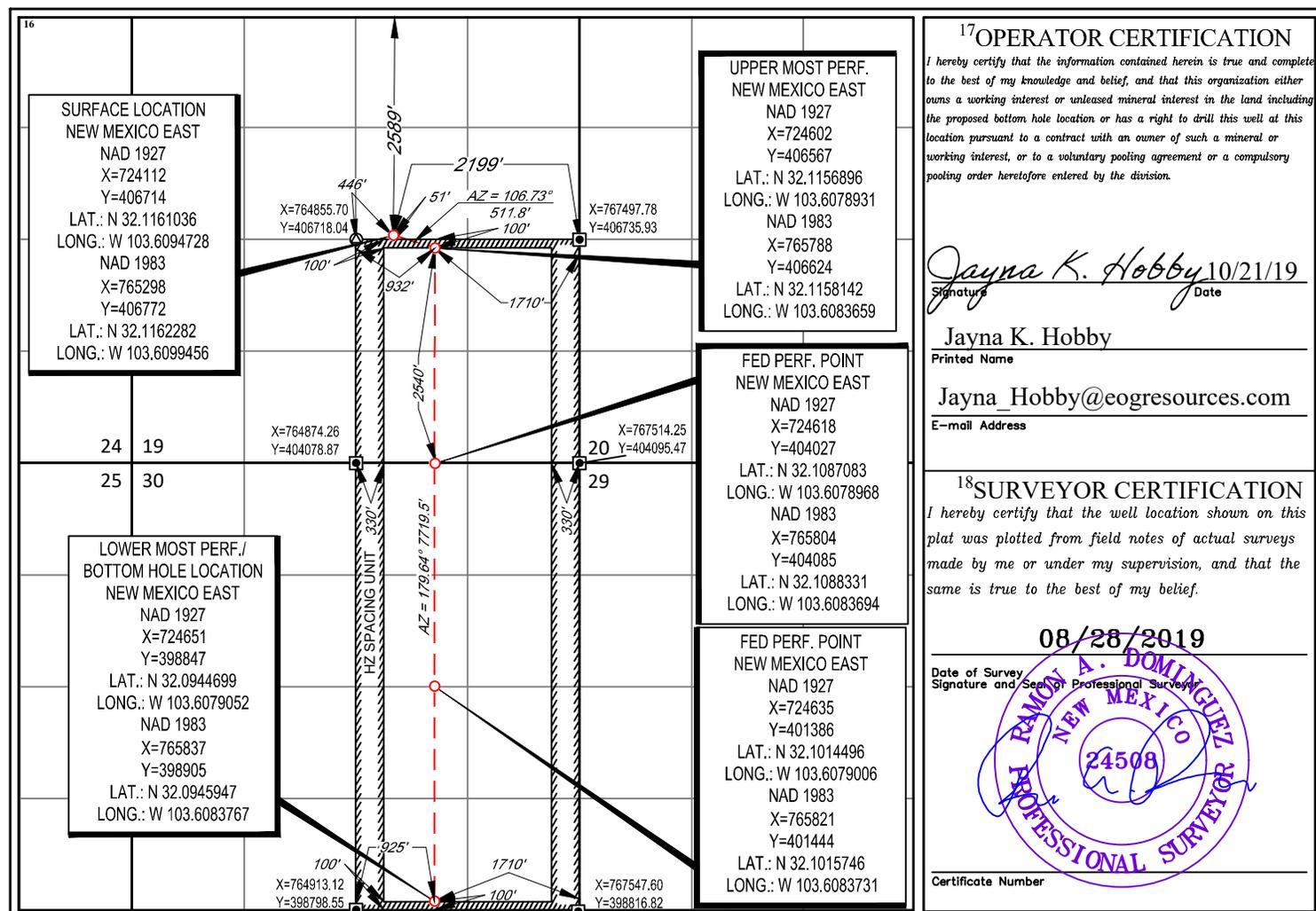
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2589'	NORTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	100'	SOUTH	1710'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48990	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 509H
⁹ Elevation 3435'		

¹⁰Surface Location

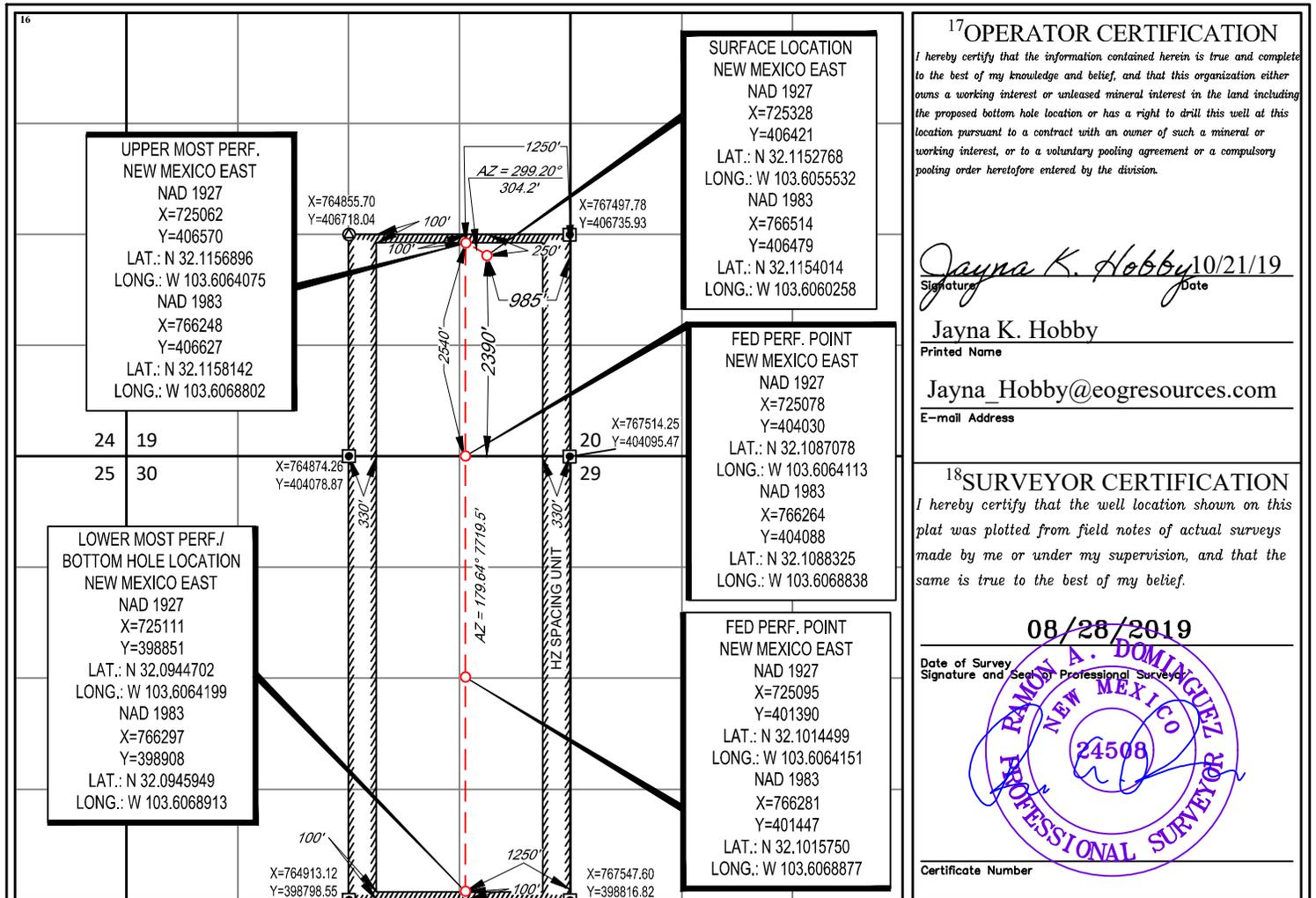
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2390'	SOUTH	985'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	100'	SOUTH	1250'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48991	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 510H
⁹ Elevation 3435'		

¹⁰Surface Location

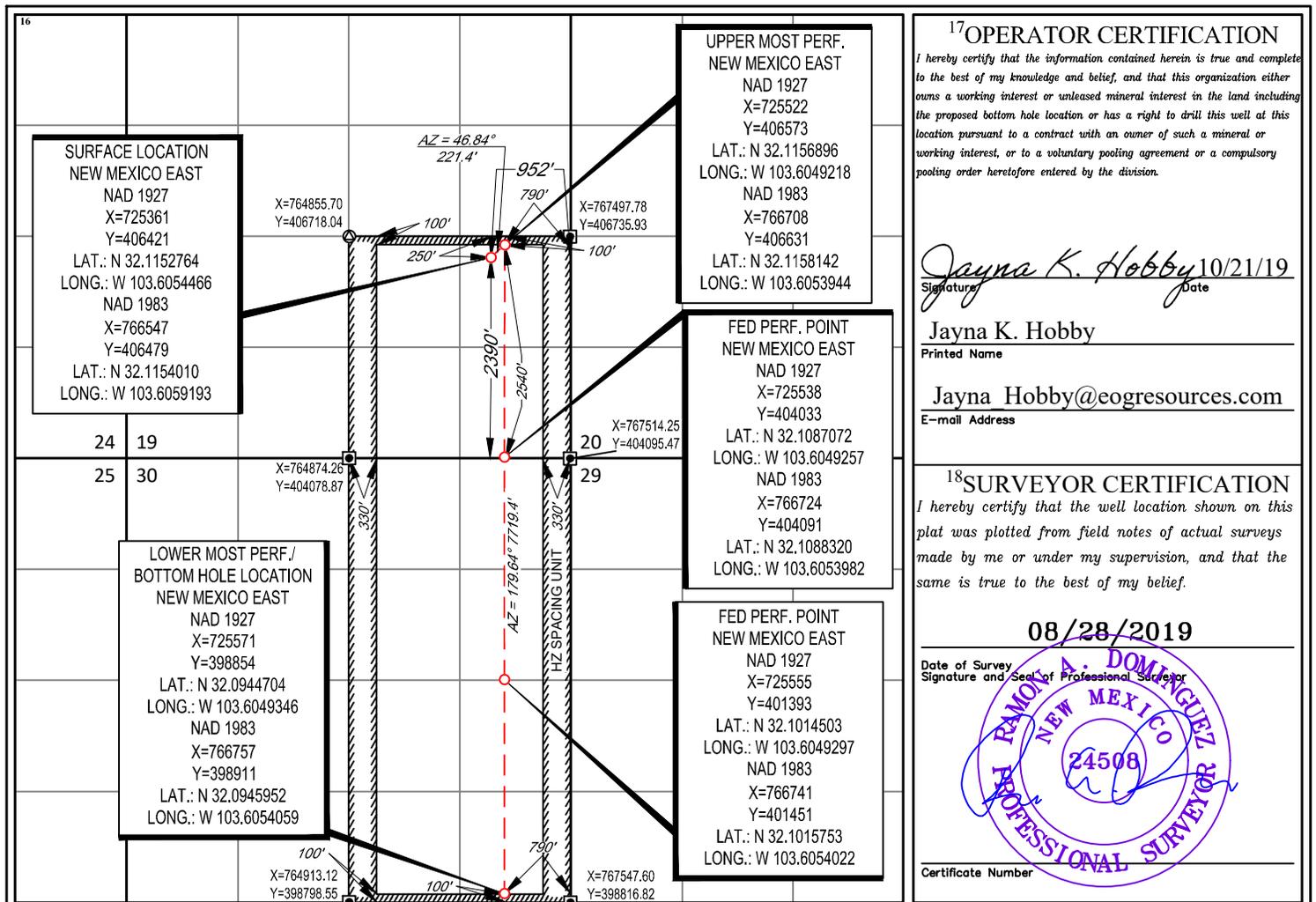
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2390'	SOUTH	952'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	100'	SOUTH	790'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico, N.M.P.M

Section 19: SE/4

Section 30: E/2

Containing **480.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
 Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

LESSEES OF RECORD:

EOG RESOURCES, INC. (Record Title and Working Interest)

By: _____
 Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

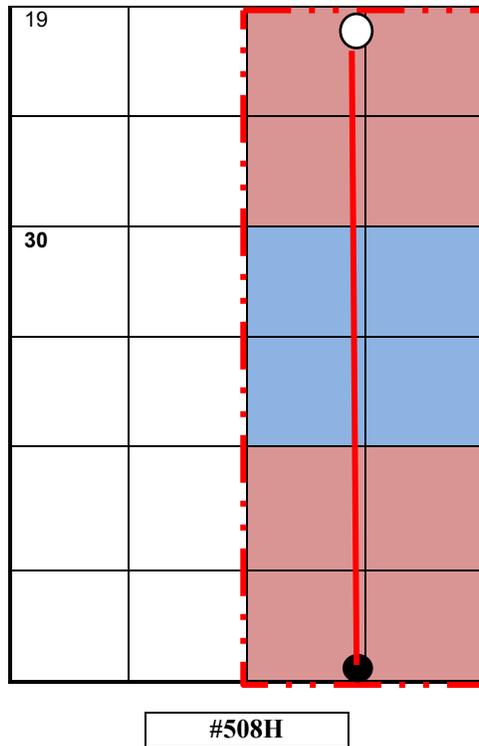
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated January 1, 2021 embracing the SE/4 of Section 19 and the E/2 of Section 30, of T25S, R33E, N.M.P.M., Lea County, New Mexico.



-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: USA NMNM-0331897
-  Tract 2: USA NMNM-15913

Exhibit B

To Communitization Agreement dated January 1, 2021 embracing the SE/4 of Section 19 and the E/2 of Section 30, of T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: USA NMNM - 110838
 Lease Date: September 1, 2003
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Yates Drilling Company Et Al
 Present Lessee: EOG Resources, Inc. – 100%
 Description of Lands Committed: SE/4 of Section 19 and SE/4 of 30, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 91%
 Sharbro Energy, LLC – 9%
 ORRI: N/A

TRACT NO. 2

Lease Serial No.: USA NMNM-15913
 Lease Date: July 1, 1972
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: PD Terrell
 Present Lessee: EOG Resources, Inc. – 75%
 Chevron USA Inc. – 25%
 Description of Lands Committed: NE/4 of Section 30, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 89.96%
 David Petroleum Corporation – 1.70%
 McClellan Oil Corporation – 1.46%
 The Toles Company – 1.46%
 West Texas Gas, Inc. – 1.38%
 MEC Petroleum Corporation - 0.72%
 Mobil Producing Texas & New Mexico, Inc. – 3.33%
 ORRI: Dragon Creek Minerals, LLC – 0.27%
 Pegasus Resources NM, LLC – 3.07%
 Mark McClellan and Paula McClellan, husband and wife – 1.67%

ORRI continued:

- Thomas J. Depke – 0.24%
- Elizabeth Trudeau Overly, as her separate property – 0.15%
- William C. Lonquist, Jr. – 0.15%
- Millis Jeffrey Oakes, as his separate property – 0.0039%
- Stephen William Oakes, as his separate property – 0.0039%
- Benjamin Jacob Oakes, as his separate property – 0.0039%
- Matthew David Oakes, as his separate property – 0.0039%
- Elizabeth Ann Cline, as his separate property – 0.0039%
- Gayle A. Dalton – 0.0066%
- Milton R. Fry – 0.04%
- West Texas Gas, Inc. – 0.09%
- MEC Petroleum Corporation – 0.07%
- EOG Resources, Inc. – 1.09%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	66.67
2	160.00	33.33
Total	480.00	100.0000%

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG's Pending Applications
Date: Wednesday, January 26, 2022 7:14:07 AM
Attachments: [EOG-Peregrine - NOP affidavit.pdf](#)
[EOG-Osprey - NOP affidavit.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

I have gone through each of these application listed below, 1-17 and all parties have received their notification or there was no notification because the package was identical ownership. I have listed these in priority order, due to needing to add infill wells to some of these applications soon.

1. Yukon 20 Fed Com (submitted 8/26/2021) – All owners notified:
 - a. Sarah Baker 7021 0950 0001 9256 1714 – Delivered
 - b. Chevron 91 7199 9991 7030 2253 9373 - Delivered
 - c. Ken & Geri Griffin 91 7199 9991 7030 2253 9366 - Delivered
 - d. Van Tettleton 91 7199 9991 7030 2253 9359 - Delivered
 - e. Burnett Partners 91 7199 9991 7030 2253 9342 - Delivered
 - f. Estate of Gary G. Burnett 91 7199 9991 7030 2253 9335 - Delivered
 - g. Tracy K. Elms NOW Andrew H Lawson 7021 0350 0000 2499 9179 - Delivered
 - h. Robert Landreth 91 7199 9991 7030 2253 9311 - Delivered
 - i. Susie Burnet 91 7199 9991 700 2253 9304 – Delivered
2. Ruthless 11 Fed Com (submitted 11/17/2021) – All owners notified:
 - a. EM Thompson 7021 0350 0000 2499 9759 - Delivered
 - b. Magnum 7021 0350 0000 2499 9704 - Delivered
 - c. Pony 7021 0350 0000 2499 9711 - Delivered
 - d. MerPel 7021 0350 0000 2499 9728 - Delivered
3. Getty 5 Fed Com (submitted 9/22/2021) – All owners notified:
 - a. Regions 7021 0350 0000 2499 9148 - Delivered
 - b. Tumbler 7021 0350 0000 2499 9698 - Delivered
4. Driver 14 Fed Com (submitted 8/10/2021) – All original owners notified.
5. Andele 16 State Com (submitted 9/15/2021) – Identical ownership
6. Jefe 29 Fed Com (submitted 9/14/21) – Identical ownership
7. Endurance 36 State Fed Com (submitted 9/1/2021) – All original owners notified.
8. Jolly Roger 16 State (submitted 11/17/21) – Identical ownership
9. Peachtree 24 Fed Com (submitted 11/05/21) – Identical ownership
10. Brown Bear 36 State (submitted 11/17/21) – Identical ownership
11. Python 36 State (submitted 11/16/2021) – All original owners notified.
12. Taipan Adder 31 State Com (submitted 11/5/2021) – All original owners notified.
13. Dragon 36 State (submitted 12/2/2021) – Identical ownership
14. Audacious 19 Fed Com (submitted 9/1/2021) – All owners notified:
 - a. Thomas J Depke 7021 0350 0000 2499 5164 – Delivered
 - b. MEC Petroleum 7021 0350 0000 2499 5171 – Delivered

- c. Elizabeth Ann Cline 7021 0350 0000 2499 5157 – Delivered
- d. Benjamin Jacob Oaks 7021 0350 0000 2499 9735 - Delivered
- e. Gayle Dalton 7021 0350 0000 2499 9155 - Delivered
- 15. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
- 16. Peregrine 27 Fed com (submitted 9/2/2021) – Published in newspaper
- 17. Osprey 10 (submitted 11/19/2021) – Published in newspaper.

Philly 31 Fed Com Commingle Application. Emailed you back in a separate email relating to notifying the owner Philip White via email. Please let me know if that will suffice or if I need to try his PO Box again that he confirmed.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-800
Date: Wednesday, February 23, 2022 5:00:26 PM
Attachments: [PLC800 Order.pdf](#)

NMOCD has issued Administrative Order PLC-800 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-43430	Audacious BTL Federal Com #2H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43864	Audacious BTL 19 Federal Com #3H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43865	Audacious BTL 19 Federal Com #4H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-43866	Audacious BTL 19 Federal Com #5H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-45041	Audacious 19 Federal #603H	E/2 SW/4	19-25S-33E	97903
		E/2 W/2	30-25S-33E	
30-025-45042	Audacious 19 Federal #706H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45043	Audacious 19 Federal #707H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45044	Audacious 19 Federal #708H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45045	Audacious 19 Federal #709H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45046	Audacious 19 Federal #710H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45047	Audacious 19 Federal #711H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45039	Audacious 19 Federal #721H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45040	Audacious 19 Federal #722H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-48984	Audacious 19 Federal #502H	SW/4	19-25S-33E	97903
		W/2	30-25S-33E	
30-025-48985	Audacious 19 Federal #503H	SW/4	19-25S-33E	97903
		W/2	30-25S-33E	
30-025-49005	Audacious 19 Federal #504H	SW/4	19-25S-33E	97903
		W/2	30-25S-33E	
30-025-48986	Audacious 19 Federal #505H	SW/4	19-25S-33E	97903
		W/2	30-25S-33E	
30-025-48987	Audacious 19 Federal Com #506H	SE/4	19-25S-33E	97903
		E/2	30-25S-33E	
30-025-48988	Audacious 19 Federal Com #507H	SE/4	19-25S-33E	97903
		E/2	30-25S-33E	
30-025-48989	Audacious 19 Federal Com #508H	SE/4	19-25S-33E	97903
		E/2	30-25S-33E	
30-025-48990	Audacious 19 Federal Com #509H	SE/4	19-25S-33E	97903
		E/2	30-25S-33E	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-800

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 2/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-800**
Operator: **EOG Resources, Inc. (7377)**
Central Tank Battery: **Audacious BTL 19 Federal Com Central Tank Battery**
Central Tank Battery Location: **Unit H, Section 19, Township 25 South, Range 33 East**
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 141926	E/2 SE/4	19-25S-33E
	E/2 E/2	30-25S-33E
CA Wolfcamp NMNM 137368	W/2 SE/4	19-25S-33E
	W/2 E/2	30-25S-33E
NMNM 110838	All	19-25S-33E
	W/2, SE/4	30-25S-33E
NMNM 015913	NE/4	30-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43430	Audacious BTL Federal Com #2H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43864	Audacious BTL 19 Federal Com #3H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43865	Audacious BTL 19 Federal Com #4H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-43866	Audacious BTL 19 Federal Com #5H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-45041	Audacious 19 Federal #603H	E/2 SW/4	19-25S-33E	97903
		E/2 W/2	30-25S-33E	
30-025-45042	Audacious 19 Federal #706H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45043	Audacious 19 Federal #707H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45044	Audacious 19 Federal #708H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45045	Audacious 19 Federal #709H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45046	Audacious 19 Federal #710H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	

30-025-45047	Audacious 19 Federal #711H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45039	Audacious 19 Federal #721H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45040	Audacious 19 Federal #722H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
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30-025-48985	Audacious 19 Federal #503H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-49005	Audacious 19 Federal #504H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48986	Audacious 19 Federal #505H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48987	Audacious 19 Federal Com #506H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48988	Audacious 19 Federal Com #507H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48989	Audacious 19 Federal Com #508H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48990	Audacious 19 Federal Com #509H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48991	Audacious 19 Federal Com #510H	SE/4 E/2	19-25S-33E 30-25S-33E	97903

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-800**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	SE/4	19-25S-33E	480	A
	E/2	30-25S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 015913	NE/4	30-25S-33E	160	A
NMNM 110838	SE/4	19-25S-33E	320	A
	SE/4	30-25S-33E		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45731

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 45731
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/23/2022