<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	CATION FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Chevron USA Inc				
OPERATOR ADDRESS:	6301 Deauville Blvd Midland, T	X 79706			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Leas	se Commingling Pool and Lease Co	ommingling	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE:	ee State Fed	eral			
Have the Bureau of Land M	isting Order? MYes □No It Ianagement (BLM) and State Lan				ingling
ĭ Yes □ No					
		OL COMMINGLIN ets with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring(15011)	44API	Gravity of			
Wolfcamp (Gas) (98220) 45 API	commingled			
		production 45			
	Metering ☐ Other (Specify) ase the value of production? ☐ Yes			ng should be approved	
		ASE COMMINGLING ts with the following in			
(3) Has all interest owners bec	me source of supply? Yes !! en notified by certified mail of the pro Metering Other (Specify)	No	∐Yes ∐N∈	0	
		d LEASE COMMIN			
(1) Complete Sections A and		ts with the following h	iioi mation		
	(D) OFFIRACE C	FOR ACE	CUDELSEN		
	(D) OFF-LEASE ST	FORAGE and MEA eets with the following			
(1) Is all production from sar			mivi mativn		
(2) Include proof of notice to	11.7 — —				
	(E) ADDITIONAL INFO	ORMATION (for all	application ty	pes)	
	Please attach shee	ts with the following in		•	
(2) A plat with lease bounda	facility, including legal location. ries showing all well and facility loca Well Numbers, and API Numbers.	tions. Include lease number	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the inform	ation above is true and complete to th	e best of my knowledge ar	d belief.		
SIGNATURE:	rrera-Murillo	TITLE: Sn Regulatory Af	fairs Coordinator	DATE: 11/12/	2021
TYPE OR PRINT NAME Cinc	dy Herrera-Murillo		TEL	EPHONE NO.: 575-263	3-0431
E-MAIL ADDRESS: CHerre	raMurillo@chevron.com				



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

September 24, 2021

RE: Application for off lease measurement/sales/storage and surface lease and pool commingling of the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011), Eddy County, NM; Culebra Bluff 23 Central Tank Battery

The Culebra Bluff 23 Central Tank Battery is located in the S2SE (UL: P), Sec. 23, T23S-R28E. The Culebra Bluff 26 Compressor Station is located in Section 26, T23S R28E. CB MOTHMA wells are located in Section 14 & 23, T23S R28E. CB TANO wells are located in Section 26 & 35, T23S R28E.

This facility will be commingling new wells (quantity 6), CB MOTHMA 23 14 FEE 10 401H, 402H and CB TANO FEE 11 26 35 301H, 401H, 402H, 403H with existing producing wells (quantity 10), CB CAL 25 36 STATE COM 08 401H, 402H, 403H, 302H and 303H; and CB BERU 23 14 FEE 06 401H, 402H, 403H, 301H and 302H. CB TANO and MOTHMA wells are targeted to begin producing in February 2022.

CB TANO 26 35 FEE 11 301H, 401H, 402H, 403H (Package 11 Pad) have identical ownership. The 401H, 402H, and 403H wells are in the Purple Sage/Wolfcamp formation and 301H well is in the Bone Spring formation. CB MOTHMA 23 14 FEE 10 401H, 402H (Package 10 Pad) have identical ownership, though different ownership from CB TANO 26 35 FEE 11 Lease. The CB TANO 26 35 FEE 11 401H and 402H wells are in the Purple Sage/Wolfcamp formation.

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

Jenna Kennedy Facilities Engineer CB BERU 23 14 FEE 06 #301H, Sections 14 & 23-T23S R28E, 30-015-46926, Bone Spring CB BERU 23 14 FEE 06 #302H, Sections 14 & 23-T235 R28E, 30-015-46927, Bone Spring CB BERU 23 14 FEE 06 #401H, Sections 14 & 23-T23S R28E, 30-015-46928, Wolfcamp (Gas) CB BERU 23 14 FEE 06 #402H Sections 14 & 23, T23S R28E, 30-015-46929, Wolfcamp (Gas) CB BERU 23 14 FEE 06 #403H, Sections 14 & 23-T23S R28E, 30-015-46930, Wolfcamp CB CAL 25 36 STATE COM 08 #302H, Sections 25 & 36-T23S R28E, 30-015-46634, Bone Spring

CB CAL 25 36 STATE COM 08 #303H, Sections 25 & 36-T23S R28E, 30-015-46635, Bone Spring

CB CAL 25 36 STATE COM 08 #401H, Sections 25 & 36-T23S R28E, 30-015-4663 1, Wolfcamp

CB CAL 25 36 STATE COM 08 #402H, Sections 25 & 36-T23S R28E, 30-015-46632, Wolfcamp

CB CAL 25 36 STATE COM 08 #403H, Sections 25 & 36-T23S R28E 30-015-46636, Wolfcamp

POOLS: [15011] Culebra Bluff, Bone Spring, South

[98220] Purple Sage; Wolfcamp (Gas)

Eddy County, New Mexico

Dear Ms.

Meter Proving Report - Mechanical Displacement Method

Meter No.:		4300150035		amb. Ten	nperature	72deg	Test No. 23	1	Rate (High/Low)	High
Producer or Owner:				CHEVRO	V		*		Test Date:	Jun 04,	_
Name of Lease or Station	า:						Culebra Bluff E Lact B				
Make and Size of Meter:			-	****	******		Smith 3"		Model:	E3-S1	
Serial No.:		1824E10029		Ttlzr.:	1473081					77.7.	
Prover Cert. No.:		16	03-0212-	-8-8			Prover	Calibr	ation Date:	May 16,	2019
Make & Size of Prover:							Weamco 8"	W.T.		Pipe I.D	7.98
Prover Type:	140100		Bi-Dir.		T	1		acity:			7.50
Date of Last Meter Calib	ration:	****				4	May 03, 2021			ar o pois	
Grade of Crude					W.T. Sour	T	Gravity @ 60		46.1		
RUN INFORMATION					T	4	Observed Gravity		48.8	at	88
Run Number 1					 		Tourseller didnity		1 10.0		
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	PROVER VOLUME MEA	SURF	MENT DATA		
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure	The sent to be the the		Run#1	Run#2	Run#3
1	15.11.7	23,940	99.0	110	99.0	115	Tîme per Roun	d Trin		Null # 2	Null # 3
2		23,950	99.1	110	99.1	115		(BPH):	362		
3		23,946	99.1	110	99.1	115	Av. Prover Pre		110		
4		23,942	99.1	110	99.1	115	Av. Prover		99.1		
5		23,947	99.1	110	99.1	115	Av. Flover	CPS:			
Total		119,725	33.1	110	33.1	113	 				
Avg.		23,945.0	99.1	110	99.1	115		CTS:			
Avg. 1		23,943.0	33.1	110	39.1	1112	CDI #	CTL:			
							CPL per #:		1.00076		
Run Number 2					 		Net Prover Vo	iume:	2.80074		L
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	٦				
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure					
1 1	(0. 44.)	1 (1.4.)	Temp.	riess.	Temp.	riessure	METERED VOLUME DA	TA			
2			\vdash		-	 	- INIETEKED VOLUME DA	IA	D # 4	D # 2	L
3			1		-	 	Natas Davids - Dav		Run # 1	Run#2	Run # 3
4			\vdash			 	Meter Proving Pre		115		
5		+	\vdash			+	Mtr. Prov. Fluid		99.1		
Total		-}	 		-	 	Pulses per l		8400		
			\vdash			 	Meter Registr		2.85060		
Avg. Meter Off/On	10001/0006	Domoniles:				1	N. 184 1 18	CTL:	0.97882		
	10001/9906	Remarks:					Net Metered B		2.79246		
Incoming Off/On	10016/9914						M. F. (prov. p		1.0030		
Outgoing Off/On	10039/9942						Average Meter F	_	1.0030		
B&B Off/On	10081/9956						Meter CPL per #:		1.00080		
Previous Conditions		7	т				Av. M. F. (for	u PSI):	1.0022		L
Factor:	1.0029		+								
			-								
Pressure:	110 46.3	PSI	-	-ii			Compos	te Mei	ter Factor =	1.0038	
Gravity:		at 60F	-					_	at	115	PSI
Temp.:	102.2	F									
Flow:	370	BPH	-					L			
								-	LACT CEDVO	CE	
			1						LACT SERVI	0/	2
Calculated Renestability	this Proving =	0.022	9/						lool Calta		
Calculated Repeatability		0.033	$\overline{}$		~~				Joel Salto:_	28	
Reproducibility this Prov	ring =	0.0009	$\overline{}$							10	A
Reproducibility this Prov Current temp. on LACT T	ring = A=	0.0009 99.1	$\overline{}$						Joel Salto:	78 Lin	km
Reproducibility this Prov	ring = A= =	0.0009	$\overline{}$							J8 Lin	km

Meter Proving Report - Mechanical Displacement Method

CARLSBAD FOT EDDY COUNTY, NM CULEBRA BLUFF 523 CTB

CARLSBAD FOT EDDY COL	JNTY, NM CULEBRA						T .					
Meter No.:		4300150042			nperature	77deg	Test No.	2			High/Low)	
Producer or Owner:				CHEVRO	N .		<u> </u>			Test Date:	Jun 04,	2021
Name of Lease or Station	÷						Culebra Bluff	523 CTB (A	<u>)</u>			
Make and Size of Meter:							Smith 3"	· · · · ·		Model:	E3-S1	
Serial No.:		1912E10170		Ttizr.:	159769							
Prover Cert. No.:		160)3-0212-	8-8					alibra	tion Date:	May 16,	2019
Make & Size of Prover:							Weamco 8"		W.T.	.322	Pipe I.D	7.98
Prover Type:			Bi-Dir.		<u> </u>	}	.1	Сар	city:	2.8 56 83	at 0 psig	
Date of Last Meter Calibr	ation:						May 26,	2021				
Grade of Crude					W.T. Sour		Gravity @ 60	1		47.1		
RUN INFORMATION							Observed Gra	vity		50.6	at	96
Run Number 1												
Trīp	Puls.	Puis.	Prov.	Prov.	Meter	Meter	PROVER VOLU	UME MEAS	UREN	IENT DATA	:	
No.	(o. w.)	(r, t.)	Temp.	Press.	Temp.	Pressure	1		Ī	Run#1	Run#2	Run#3
ı	, .	24,023	105.4	95	105.4	100	Time	per Round	Trip:	35.4641	 	!
2		24,019	105.5	95	105.5	100	1	Rate (I		290		
3		24,019	105.5	95	105.5	100	Av. P	rover Pres		95		
4		24,027	105.6	95	105.6	100		. Prover Te	- 1	105.5		
Ś		24,022	105.7	95	105.7	100	<u> </u>	1110,861 10	CPS:	1,00008		
Total		120,110		- 	 	1	+		CTS:	1.00085	 	
Avg.		24,022.0	105.5	95	105.5	100		····	CTL:	0.97505		
Avg.		24,022-0	1 100.0		103.3	1. 100	}	PL per#:		1.00069	<u> </u>	}
•					1		***************************************	Prover Vol		2.79007		
Run Number 2							iver	Linkes Ani	umer	2.79007	<u> </u>	<u></u>
	0-1-	p. l.	P	D	B.4 - 5 - · ·	* # - * - · ·	-1					
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	[
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure						
1					<u> </u>	1	METERED VO	LUME DAT	A r			1
2			ļ	<u> </u>	 	1				Run#1	Run#2	Run#3
3					<u> </u>	·		oving Pres		100		
4						<u> </u>		ov. Fluid Te		105,5		
5					<u> </u>	<u> </u>	+	ılses per B		8400		
Total					<u> </u>	<u> </u>	Met	er Registra	tion:	2.85976		
Avg.					<u> </u>				CTL:	0.97505		
Meter Off/On	92808/9948	Remarks:				··	Net IV	Netered Ba	rrels;	2,79044		Į.
Incoming Off/On	92818/9959		<u> </u>				M, I	F. (prov. pr	ess.):	0.9999		
Outgoing Off/On	92852/9992						Averag	e Meter Fa	ctor:	0.9999		
8&B Off/On	92859/9996						Meter 0	CPL per #:	.725	1.00073		
							Av. 1	M. F. (for 0	PSI):	0.9992		
Previous Conditions												
Factor:	1.0004											
Pressure:	105	PSI	1					Composit	e Met	er Factor =	1.0006	
Gravity:	43.8	at 60F]					J		at	100	PSI
Temp.;	110.0	F						· · · · · · · · · · · · · · · · · · ·			 	
Flow:	240	ВРН	1		· · · · · · · · · · · · · · · · · · ·							
							······································					
								····		LACT SERV	ICF .	
Calculated Repeatability	this Proving =	0.033	%							Joel Salto:		
Reproducibility this Provi		0.0002		 			· · ·		•	aner agrico:	78	·
Current temp, on LACT TA	_	105.5	75.							Chevron	1 (h	<i>(</i>) -
										Chevron;	(yt Hef	C/2
Current temp. on my TA=		105.5									, -	
Certified Thermometer =		105.5								Marathon	-	
Temp. Averager		106.9										

Meter Proving Report - Mechanical Displacement Method

CARLSBAD FOT EDDY COUNTY, NM CULEBRA BLUFF \$23 CTB

CARLSBAD FOT EDDY COU	INTY, NM CULEBRA		т			70.1	F-11-1			11:-1:-1:-	3.1.3
Meter No.:		4300150043			perature	76deg	Test No.	2		High/Low)	
Producer or Owner:				CHEVRO	<u> </u>				Test Date:	Jun 04,	2021
Name of Lease or Station:							Culebra Bluff	523 CTB (B)			
Make and Size of Meter:		*					Smith 3"		Model:	E3-S1	
Serial No.:		1945E10151		Ttlzr.:	177284						
Prover Cert. No.:		160	03-0212-	8-8					bration Date:	May 16,	2019
Make & Size of Prover:							Weamco 8"	W		Pipe 1.D	7.981
Prover Type:			Bi-Dir.		1			Capaci	ty: 2.85683	at 0 psig	
Date of Last Meter Calibra	ation:						May 26,	2021			
Grade of Crude					W.T. Sour	`.	Gravity @ 60		47.1		
RUN INFORMATION							Observed Gra	vity	50.6	at	96
Run Number 1											
Trip	Puls.	Pals.	Prev.	Prov.	Meter	Meter	PROVER VOL	JME MEASUR	REMENT DATA	•	
No.	(o. w.)	(r, t.)	Temp.	Press.	Temp.	Pressure			Run#1	Run#2	Run#3
1		24,026	105.0	90	105.0	95	Time	per Round Tr	ip: 31.35545		† -
2		24,025	105.1	90	105,1	95		Rate (BP)			
3		24,026	105.1	90	105.1	95	Av. P	rover Pressu		<u> </u>	1
4		24,024	105.1	90	105.1	95		. Prover Tem		 	
s		24,028	105.3	90	105.3	95	<u> </u>		S: 1.00007	· · · · · ·	
Total		120,129			333.3	1			S: 1.00084		
Avg.		24,025.8	105.1	90	105.1	95	-		TL: 0.97527		1
1 1 1		24,023.0	1 100.1		1 203.1		 	PL per#: .7			
					İ			Prover Volum	-1		1
Run Number 2		· · ·			 		Net	Frovet voiusi	re: 2.79033		<u> </u>
-	Puls.	Puls.	Ď	D	0.7-4	67.	7				
} ₹rip			Prov.	Prov.	Meter	Weter	ĺ				ĺ
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure	A STEPPEN VO				
1			-		 	<u> </u>	METERED VO	LOIVIE DATA:		T 2 6/2	1
2			1 1		 				Run#1	Run # 2	Run#3
3			-		<u> </u>	1.		oving Pressu			<u> </u>
4							-	ov. Fluid Tem			
5		_					+	ilses per Ban			
Total			.	·		<u>. [</u>	Met	er Registratio	·		
Avg.					<u> </u>	<u> </u>	<u> </u>		L: 0.97527		
Meter Off/On	92821/9958	Remarks:				·		letered Barre	_		<u></u>
Incoming Off/On	92830/9974							. (prov. press			
Outgoing Off/On	92838/9981							e Meter Fact			
B&B Off/On	92878/9984	<u> </u>					Meter (PL per #: .7:	24 1.00069	:	
							Av. I	VI. F. (for 0 PS	(1): 0.9990		
Previous Conditions		<u> </u>									. (
Factor:	1.0003										
Pressure:	110	PSI						Composite N	vleter Factor =	1.0004	
Gravity:	43.8	at 60F						T T	_at	95	PSI
Temp.:	109.7	F		·						^	•
Flow:	320	врн	1			• •					
		•							······································		
			1						LACT SERV	ICE	
Calculated Repeatability t	this Proving =	0:017	%			•		VAC- 2-	Joel Salto:		
Reproducibility this Provi		0.0001			.					00	
Current temp. on LACT TA	 	105.1						•	Chevron:	1, Pr	2in
Current temp. on my TA=	•	105.1							0	rgr-11	ـــا -حر
Certified Thermometer =		105.1							Marathon	67	
Temp. Averager		108.1		····		···········	•		male (III)		
Construction of the Part		200,4			·						

Lact Service Co.
Meter Proving Report - Mechanical Displacement, Method



Meter No.:		4300150036		amb. Ten	nperature	74deg	Test No. 24		Rate (High/Low)	High
Producer or Owner:				CHEVRO	-	-, u	<u> </u>		Test Date:	Jun 04,	
Name of Lease or Station	!			0	•		Culebra Bluff W Lac	<u></u>	icor bate.	14,10-6	LVLL
Make and Size of Meter:					 		Smith 3"	-	Model:	E3-51	
Serial No.:		1821E10027		Ttlzr.;	1577852		Silifata		i wooden.	C3-31	
Prover Cert. No.:		<u>.</u>	3-0212-		1337032		Dro.	var Caliby	ation Date:	May 16,	2010
Make & Size of Prover:		700	7.5 - 62.22	0-0	<u> </u>		Weamco 8"	W.T.		Pipe I.D	
Prover Type:			Bi-Dir.		T		, , , , , , , , , , , , , , , , , , , 		2.85683		7,98
Date of Last Meter Calibr	ntion		Di-Dir.		J	<u> </u>	May 03, 2021	Capacity:	2.03003	at 0 psig	
Grade of Crude	attorii.				W.T. Sour	т	Gravity @ 60		45.8		
RUN INFORMATION					**-1.30ur	<u> </u>	Observed Gravity		48.8	at	92
Run Number 1					 		Conserved Gravity		40.0	i at	92
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	PROVER VOLUME N	CACI IDE	ACRIT DATA		
No.	(o.w.)	(r. t.)	Temp.	Press.	Temp.	Pressure	LUCATO ACCOMEN	IEMOUNEI	Run#1	Run#2	D # 2
1	(o. w.)	23,972	97.7	115	97.7	120	Time per Ro	d Tela.		Kun# Z	Run#3
2		23,973	97.8	115		120					
3			97.8		97.8		-	te (BPH):			
		23,967		115	97.8	120	Av. Prover		115		
4		23,969	97.9	115	97.9	120	Av. Prov	er Temp.;	97.8		
5		23,966	97.9	115	97.9	120		CPS:	1.00010		
Total		119,847			 	<u> </u>	<u> </u>	CTS:	1.00070		ļ. <u> </u>
Avg.		23,969.4	97.8	115	97.8	120		CTL:	0.97960		ļ
					i			r#: .687	1.00079		ļ
					<u> </u>		Net Prove	Volume:	2.80300	L	
Run Númber 2					<u>[</u>		٦.				
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	}				
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure					
1							METERED VOLUME	DATA			
2									Run#1	Run#2	Run # 3
3						1	Meter Proving	Pressure:	120		
4].					Mtr. Prov. Flu	id Temp.:	97.8		
5							Pulses p	er Barrei:	8400		
Total			<u> </u>	J	1	1	/ Meter Reg	istration:	2.85350	1	
Avg.								CTL:	0.97960		
Meter Off/On	10040/9939	Remarks:			•		Net Metere	d Barrels:	2.79761		
Incoming Off/On	10048/9943						M. F. (pro	, press.):	1.0019		
Outgoing Off/On	10068/9957				· • • • • • • • • • • • • • • • • • • •		Average Met	er Factor:	1.0019		
B&B Off/On	10096/9969						Meter CPL pe	#: .687	1.00083		
				***			Av. M. F. (
Previous Conditions		ľ	ĺ					·			·
Factor:	1.0032					, <u>, , , , , , , , , , , , , , , , , , </u>			<u> </u>		
Pressure:	150	PSI	· · · ·				Comr	osite Me	ter Factor =	1.0027	
Gravity:	45.2	at 60F	1		7 77771		1		at	120	PS!
Temp.:	114.7	F									, , _,
Flow:	370	ВРН			· · · · · · · · · · · · · · · · · · ·						
		1									
	·	<u> </u>	1								
							gy ² .		LACT SERV	ice	
Calculated Repeatability	this Proving =	0.029	%						Joel Salto:		•
Reproducibility this Provi		-0.0005					····		1061 381(0)	<i>30</i>	-
Current temp, on LACT TA		97.8	70				··.		Cha	100	 .
Current temp, on tact 14	· · · · · · · · · · · · · · · · · · ·	97.8							Chevron	XyLVN	
Certified Thermometer =		97.8				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			N. 4		
	•			<u> </u>					Marathon:	<u> </u>	-
Temp. Averager		111,9		<u></u>							



Meter Proving Report - Mechanical Displacement Method

Meter No.:		4300150037		amb. Ten	nperature	73deg	Test No.	23		Rate (F	ligh/Low)	High
Producer or Owner:				CHEVRO					ĩ	est Date:	Jun 04,	
Name of Lease or Station	h:						Culebra Bluff	W Lact B				
Make and Size of Meter:							Smith 3"			Model:	E3-S1	
Serial No.:		1812E10034		Ttlzr.:	1301265					·• • · · · · · · · · · · · · · ·		
Prover Cert. No.:			03-0212	8-8			-	Prover Ca	alibrat	on Date:	May 16,	2019
Make & Size of Prover:					1	· ·	Weamco 8"		N.T.		Pipe I.D	7.98
Prover Type:		· · · · ·	Bi-Dir		1	1.	1			2.85683		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Date of Last Meter Calibr	ation:	<u> </u>			•	•	May 03,		•			
Grade of Crude					W.T. Sour		Gravity @ 60			45.8		
RUN INFORMATION					1	<u>. k</u>	Observed Gra			48.8	at	92
Run Number 1	•			 	<u> </u>		1			, ,		1
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	PROVER VOL	UME MEASU	JREME	NT DATA		
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure			-	Run#1	Run # 2	Run#3
1.	(*******	23,971	97.8	115	97.8	120	Tîme	per Round 7	$\neg -$	31.35545		100,717.5
2		23,969	97.8	115	97.8	120	1	Rate (8)		328		
3		23,971	97.8	115	97.8	120	Av. F	Prover Press		115		
4		23,972	97.8	115	97.8	120	1	. Prover Tei		97.8		
5		23,969	97.9	115	97.9	120	<u> </u>		~	1.00010		
Total		119,852	37.3		1 27.3	-	- 			1.00070		<u> </u>
Avg.		23,970.4	97.8	115	97,8	120	- 			0.97960		
148.		1 23,510.4	1 37.0	413	371.0	12.0		CPL per #: .	$\overline{}$	1.00079		<u> </u>
								Prover Volu		2.80300		
Run Number 2					 		Nec	FIOVEL VOIG	nie.	2,00300		<u> </u>
Trip	Puls.	Puls.	Prov.	Prov.	Meter	Meter	٦					
No.	(o. w.)	(r. t.)	Temp.	Press.	Temp.	Pressure						
1	10.44.1	1 (1-0).	1	11033.	i temp.	litessale	METERED VO	LI IME DATA				
2	•		[· 	 	-	COMEDAIA	_	Run#1	Run#2	Run#3
3		1	<u> </u>		 	 	Mater D	roving Press	—— ļ	120	Null # Z	Run # 3
4		_	· ·			 		ov. Fluid Ter	_	97.8		
5		- 	 					ulses per Ba		8400		
Total	.	- 	·}	 	}	}	1	er Registrat		2.85362	<u> </u>	
Avg.							Iviet			0.97960		
Meter Off/On	10037/9925	Remarks:	<u> </u>	<u> </u>	<u> </u>	<u>.i</u> .	Blat N	letered Bari		2.79773		
Incoming Off/On	10050/9952	Remarks.				 	- 	F. (prov. pre	-			
Outgoing Off/On	10086/9954	- 					+	e Meter Fac		1.0019		
B&B Off/On	10098/9968							CPL per #: .		1.00083		<u> </u>
Digo Oli/Oli	10036/3308								$\overline{}$			
Previous Conditions		1	7			 	AV	M. F. (for 9 I	-2011	1.0011		<u> </u>
Factor:	1.0035	+	 							<u> </u>		
Préssure:	120	PSI	 				<u> </u>	Composite	SAct.	· Factor :-	1.0027	
Gravity:	45.2	at 60F	+				1	Louiposite	wiete			'ne:
Temp.:	115.2	at bur	-							at ,	120	PS
	310		┼			·						
Flow:	310	BPH	-									
		i .	!									
				<u> </u>					1	A W-T	nie .	
Coloulated Dan exactles	+hic Oscalas —	A 045	9/				·			ACT SERVE	ue Se de l')
Calculated Repeatability		0.013								oel Salto:	70	
Reproducibility this Prov		-0.0008	70								1105	
Current temp. on LACT TA		97.8							С	hevron	Lyhn MYS	Z
Current temp, on my TA=		97.8		ļ					-			-:
Certified Thermometer = 97.8				ļ					N	larathon:	C22	
Temp. Averager		101.5										_ <u></u> .

For Marathon

Lact Service Co.

Meter Proving Report - Mechanical Displacement Method 32.298768N -104.063652W ELEVATION: 2001, T23S, R28E, SEC 14 EDDY COUNTY NM Rate (High/Low) Meter No.: 4300150039 amb. Temperature 92deg | Test No. 1 Low Test Date: Jun 18, 2021 Producer or Owner: Chevron El Toro CTB Name of Lease or Station: Make and Size of Meter: Smith 3" Model: SD-30 1512E10041 Ttizr.; 297060 Serial No.: Prover Calibration Date: Mar 09, 2021 Prover Cert. No.: 2011-0778-6-2 Weamco 6" W.T. .280 Pipe I.D. 6.065 Make & Size of Prover: Bi-Dir. Capacity: 2.39098 at 0 psig Prover Type: First Proving First Proving Date of Last Meter Calibration: W.T. Sour 47.3 Gravity @ 60 Grade of Crude Observed Gravity 48.2 69 at RUN INFORMATION Run Number 1 Meter PROVER VOLUME MEASUREMENT DATA Meter Puls. Puls. Prov. Prov. Trip Run # 1 Run #3 (r. t.) Press. Temp. Run # 2 No. (o.w.) Temp. 86.07528 20,155 84.3 70 84.3 70 Time per Round Trip: 1 20,157 84.6 70 84.6 70 Rate (BPH) 100 2 20,155 84.7 70 84.7 70 Av. Prover Pressure: 70 3 70 Av. Prover Temp. 84.7 4 20,162 84.9 70 84.9 7Ő 1.00005 5. 20,159 84.9 70 84.9 CPS. CTS: 1.00046 100,788 Total 20,157.6 84.7 70 84.7 70 0.98647 CTL: Avg. 1.00047 CPL per #: .672 Net Prover Volume: 2.36094 Run Number 2 Puls. Puls, Prov. Prov. Meter Meter Trip No. (o.w.) (r. t.) Temp. Press. Temp. Pressure METERED VOLUME DATA 1 2 Run # 1 Run # 2 Run#3 3 Meter Proving Pressure: 70 Mtr. Prov. Fluid Temp.: 84.7 4 8400 5 Pulses per Barrel: Meter Registration: 2.39971 Total CTL: 0.98647 Avg. Net Metered Barrels: 2.36835 Remarks: 0,9969 M. F. (prov. press.): Average Meter Factor: 0.9969 Meter CPL per #: .672 1.00047 Av. M. F. (for 0 PSI): 0.9964 **Previous Conditions** First Proving Factor: Pressure: First Proving PSI Composite Meter Factor = 0.9974 Gravity: First Proving at 60F 70 PSI at First Proving F Temp.: врн Flow: First Proving **Precious Totalizer** 286,386 08812/08826 Wire Seals On= For Lact Service 0.035 % 08833/08835 Jorge Rodrigueza Calculated Repeatability this Proving = Reproducibility this Proving = #VALUE! % Wire Seal Off= 08802/08803 08821/08825 Current temp. on LACT TA= 84.7 For Chevrop 1 Current temp. on my TA= 84.7

84.7

81.6

Certified TA =

Temp. Averager

CW

Lact Service Co.

Meter Proving Report - Mechanical Displacement Method

SEC. 01-T245-R32E 0330'FSL & 0400' FEL NMNM-11964, API# 30-025-41582 LEA COUNTY, NM 4300250060 amb. Temperature 84deg Test No. Rate (High/Low) Meter No.: 25 High CHEVRON Test Date: Producer or Owner: Jun 21, 2021 I Keats 1-24-32 40H Battery Name of Lease or Station: Smith 3" Make and Size of Meter: Model: E3-S1 Ttlzr.: 115691 1323E10151 Serial No.: 1603-0212-8-8 Prover Cert. No.: **Prover Calibration Date:** May 16, 2019 Make & Size of Prover: Weamco.8" W.T. .322 Pipe LD 7.981 Bi-Dir. Capacity: 2.85683 Prover Type: at 0 psig Date of Last Meter Calibration: Mar 30, 2021 Grade of Crude W.T. Sour Gravity @ 60 43.4 RUN INFORMATION **Observed Gravity** 46.1 at 90 Run Number 1 Trip Puls. Puils. Prov. Prov. Meter Meter PROVER VOLUME MEASUREMENT DATA No. (o. w.) (r. t.) Temp. Press. Temp. Pressure Run #1 Run#2 Run #3 23,993 Time per Round Trip: 36.3413 1 90.7 50 90.7 55 23,992 90.7 Z 50 90.7 55 Rate (BPH): 283 23,991 3 90.8 50 90.8 55 Av. Prover Pressure: 50 23,995 90.9 90.9 4 50 55 Av. Prover Temp.: 90.8 5 23,997 91.0 50 91.0 55 CPS: 1.00004 Total 119,968 CTS: 1.00057 23,993.6 90.8 50 90.8 55 0.98384 Avg. CTL: 1.00032 CPL per#: .642 Net Prover Volume: 2.81328 Run Number 2 Puls. Trip Puls. Prov. Prov. Meter Meter No. (o. w.) (r. t.) Temp. Press. Temp. Pressure 1 METERED VOLUME DATA 2 Run #1 Run # 2 Run #3 3 Meter Proving Pressure: 55 4 90.8 Mtr. Prov. Fluid Temp.: 5 Pulses per Barrel: 8400 Total Meter Registration: 2.85638 Avg. 0.98384 CTL: Meter Off/On 9821/88253 Remarks: Net Metered Barrels: 2.81120 Incoming Off/On 9830/88254 M. F. (prov. press.): 1.0007 9838/88266 Outgoing Off/On 1.0007 Average Meter Factor: B&B Off/On 9884/88295 Meter CPL per #: .642 1.00035 Av. M. F. (for 0 PSI): 1,0004 **Previous Conditions** 1.0002 Factor: PSI Pressure: 55 Composite Meter Factor = 1.0011 at 60F Gravity: 37.2 55. PSI. Temp.: 65.8 F Flow: 280 **BPH** LACT SERVICE Calculated Repeatability this Proving = 0.025 % Joel Salto: Reproducibility this Proving = 0.0009 % Current temp. on LACT TA= 90.8 Chevro Current temp. on my TA= 90.8 Certified Thermometer = 90.8 **Enterprise**: Temp. Averager 77.8

Extended Gas Analysis Report

www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240

Device Make:

Last Cal Date:

12069G 2300150306,2300150307 CBC CTB S23 Alloc. Sample Point Code Sample Point Name Sample Point Location **Laboratory Services** 2021043217 1869 J Macias - Spot Container Identity Lab File No Source Laboratory Sampler USA **USA USA** New Mexico District Area Name Field Name Facility Name Jul 4, 2021 08:45 Jul 4, 2021 08:45 Jul 7, 2021 14:12 Jul 8, 2021 Date Sampled Date Effective Date Received Date Reported BH 76.00 11,209.00 85 @ 106 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Chevron Usa, Inc. NG Lab Source Description Operator Gross Heating Values (Real, BTU/ft3) Normalized **Un-Normalized** Component **GPM** 14.696 PSI @ 60.00 °F Mol % Mol % 14.73 PSI @ 60.00 °F Drv Drv Saturated 1.0930 1.064626 Nitrogen (N2) 1,456.4 1,467.4 1,442.4 0.0530 0.051899 Carbon Dioxide (CO2) Calculated Total Sample Properties 0.0000 0 Hydrogen Sulfide (H2S) GPA2145-16 *Calculated at Contract Conditions Relative Density Real Relative Density Ideal 68,9980 67.177495 Methane (C1) 0.8590 0.8549 Molecular Weight 13.7180 13.356062 3.6680 Ethane (C2) 24.7620 8.1890 7.972723 2.2550 Propane (C3) C6+ Group Properties 1.1640 1.133443 0.3810 IsoButane (IC4) Assumed Composition 3.0250 2.94524 0.9530 n-Butane (NC4) C7 - 36.958% C6 - 37.352% C8 - 25.690% 0.7690 0.748294 0.2810 Field H2S IsoPentane (IC5) 0 PPM 0.9170 0.89265 0.3320 n-Pentane (NC5) 2.0740 2.073 0.8740 Hexanes (C6's) PROTREND STATUS: **DATA SOURCE:** Passed By Validator on Jul 9, 2021 Imported **TOTAL** 100.0000 97.4154 8.7440 PASSED BY VALIDATOR REASON: Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172 First sample taken @ this point, composition looks reasonable **VALIDATOR:** Analyzer Information

Jul 9, 2021 1:42 p

Device Type:

Device Model:

Dustin Armstrona

OK

VALIDATOR COMMENTS:



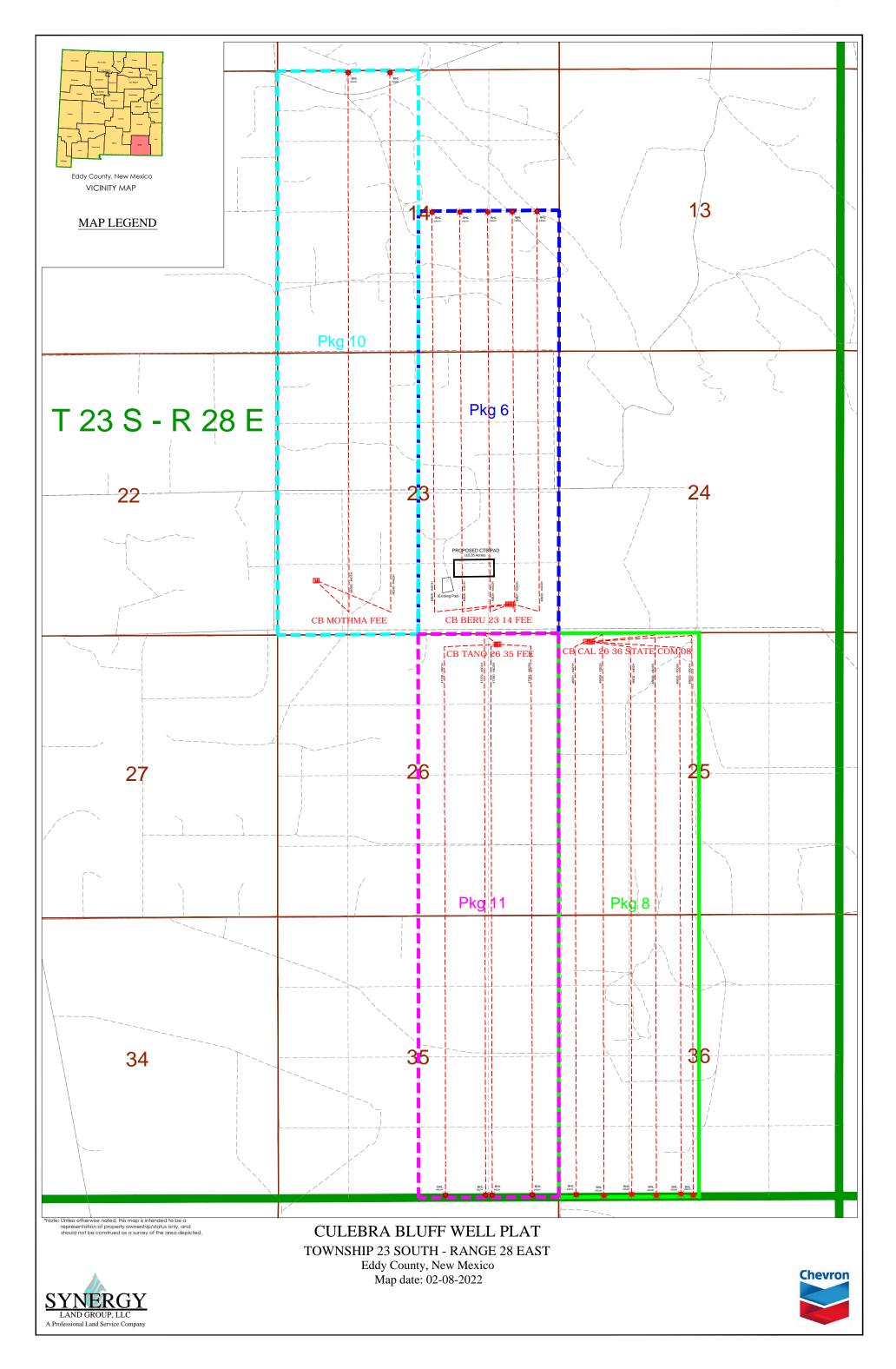
Sample Point Code - Name @ Location

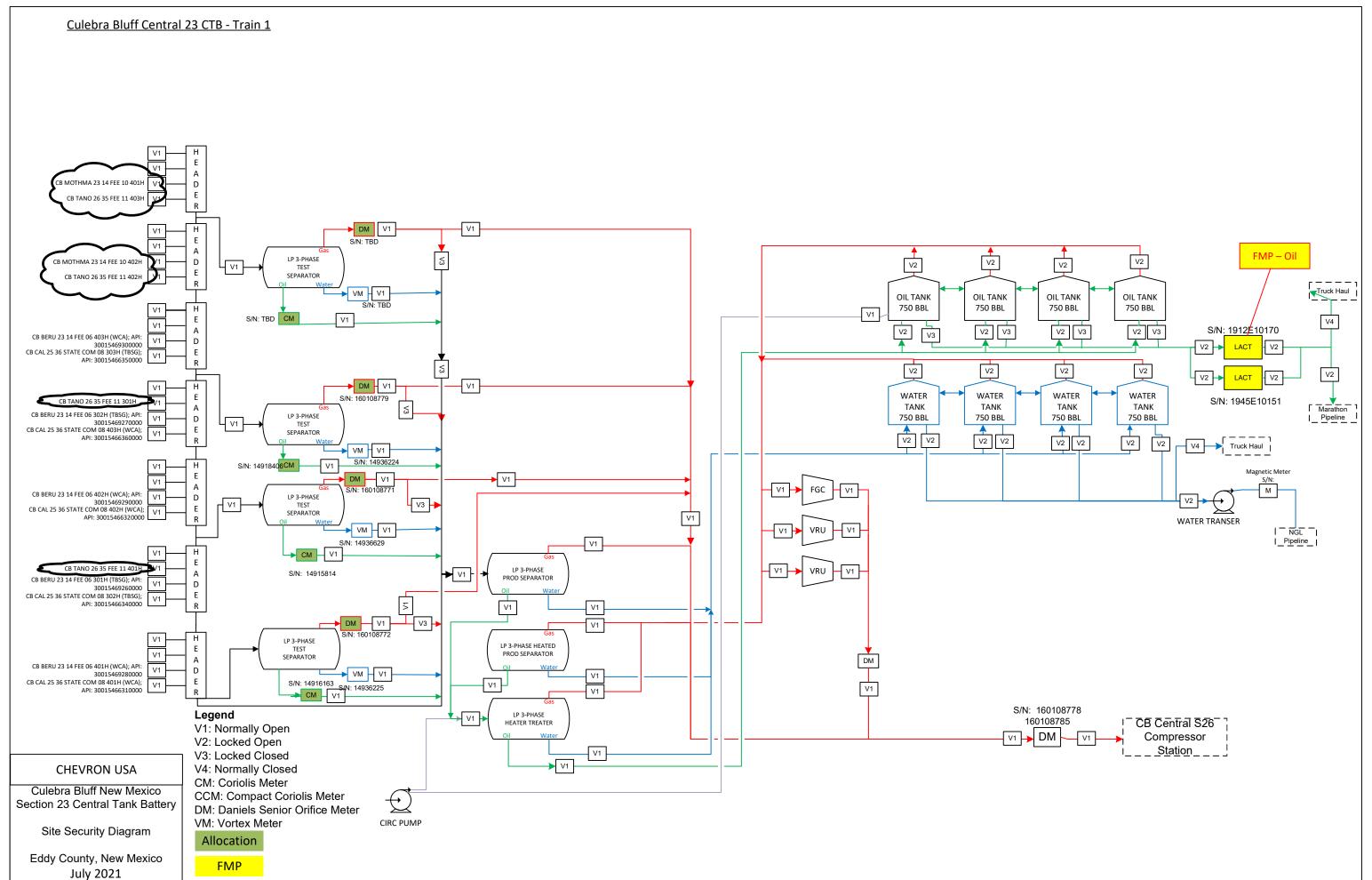
12069G - 2300150306,2300150307 - CBC CTB S23 Alloc. Chevron Usa, Inc. BTEX

Operator

Component	Normalized Mol %	Un-Normalized Mol %	GPM
Nitrogen (N2)	1.0930	1.06463	
Carbon Dioxide (CO2)	0.0530	0.051899	
Hydrogen Sulfide (H2S)	0.0000	0	
Methane (C1)	68.9980	67.1775	
Ethane (C2)	13.7180	13.3561	3.6680
Propane (C3)	8.1890	7.97272	2.2550
IsoButane (IC4)	1.1640	1.13344	0.3810
n-Butane (NC4)	3.0250	2.94524	0.9530
IsoPentane (IC5)	0.7690	0.748294	0.2810
n-Pentane (NC5)	0.9170	0.89265	0.3320
Hexanes (C6's)	0.7770	0.776	0.3140
Heptanes (C7's)	0.7390	0.739	0.2970
Octanes (C8's)	0.3310	0.331	0.1590
Nonanes (C9's)	0.0660	0.066	0.0360
Decanes (C10's)	0.0310	0.031	0.0180
Undecanes (C11's)	0.0270	0.027	0.0130
Dodecanes (C12's)	0.0050	0.005	0.0040

BIEX			
Component	Normalized Mol %	Un-Normalized Mol %	GPM
Benzene	0.0280	0.028	0.0080
Toluene	0.0400	0.04	0.0130
EthylBenzene	0.0030	0.003	0.0010
M+P Xylene	0.0210	0.021	0.0090
O Xylene	0.0060	0.006	0.0020





Page 17

NO. 1	FIRST NAME 1836 Royalty Partners, LLC Accelerate Resources Operating, LLC	LAST NAME	306 W. Wall St	Ste. 620	CITY Midland Plano	STATE TX TX	ZIP CODE 79701-4687 75024	DATE MAILED 12/10/2021 12/10/2021	USPS TRACKING NUMBER 7018-0360-0000-8300-9621 7018-0360-0000-8300-9645	USPS TRACKING STATUS Delivered	RECIEVED SIGNED GREEN CARD (Y/N)
3	Alex Rey Alpha Energy Partners	Cardona	777 N Orange Ave. 508 W Wall St.	Apt. 716 Ste. 1200	Orlando Midland	FL TX	32801 79701	12/10/2021	7018-0360-0000-8300-9652	Return to Sender Delivered	N Y
5 6 7	Alpha Permian Resources, LLC Amanda Lane Amber Lynae	Evans Raindl	P.O. Box 10701 P.O. Box 11234 P.O. Box 11234		Midland Midland Midland	TX TX TX	79702 79702 79702	12/10/2021 12/10/2021 12/10/2021	7018-0360-0000-8300-9669 7018-0360-0000-8300-9676 7018-0360-0000-8300-9683	Delivered Return to Sender Return to Sender	Y N N
			P.O. Box 110524 1805 Sandy Lane		Anchorage Carlsbad	A K NM	99511 88220	==, ==, ===	7.020 0000 0000 0000	Return to Sender	N
8 9 10	Andreas P. Apache Corporation Ashli Raindl	Panagopoulos Naso	4784 N Saint Josephs Way 2000 Post Oak Blvd. 13624 James Ervin Way	Ste. 100	Florence Houston Davidson	TX NC	85132 77056 28036	12/10/2021 12/21/2021	7018-0360-0000-8300-9690 7018-1130-0000-4097-4878	Delivered	Υ
11 12	B. Craig Barbara Lee Backman, Inc.	Duke	P.O. Box 10403 510 W Riverside Dr.	Ste. 400	Midland Spokane	TX WA	79702 99201	12/10/2021 12/10/2021	7018-0360-0000-8300-9706 7018-0360-0000-8300-9713	Delivered Delivered	Y Y
13 14	Barrett W. Beatrice C. Belinda Sue	Spiller Barrera Williams	31 N Bluff Creek Circle 3653 Burmite Ct. 13260 W 42nd St.		Spring Las Cruces Odessa	NM TX	77382-5776 88012 79764	12/10/2021 12/20/2021 12/10/2021	7018-0360-0000-8300-9720 7018-1130-0000-4097-4809 7018-0360-0000-8300-9737	Delivered Delivered Return to Sender	Y Y N
16 17	BGW Minerals, Ltd. Billy Frank	Hill	P.O. Box 100635 307 Iowa Ave.		Fort Worth Holton	TX KS	76185 66436	12/10/2021 12/10/2021 12/10/2021	7018-0360-0000-8300-9737 7018-0360-0000-8300-9744 7018-0360-0000-8300-9751	Delivered	Y N
18 19	BK Exploration Corporation BK Royalties, LLC		P.O. Box 52098	 	Tulsa Tulsa	OK OK	74128 74152	12/10/2021 12/9/2021	7018-0360-0000-8300-9768 7018-0360-0000-8300-9775	Delivered Delivered	Y
21 22	Black Shale Minerals, LLC Bogle Oil, Inc. Brady Lynn	Raindl	P.O. Box 2243 P.O. Box 460 P.O. Box 65043		Longview Dexter Lubbock	TX NM TX	75606-2243 88230 79464	12/9/2021 12/9/2021 12/9/2021	7018-0360-0000-8300-9782 7018-0360-0000-8300-9799 7018-0360-0000-8300-9805	Delivered Delivered Delivered	Y Y Y
23 24	Brandi Blair Bravo Energy Holdings, LLC	Raindl	P.O. Box 853 P.O. Box 10701		Tahoka Midland	TX TX	79373 79702	12/9/2021 12/9/2021	7018-0360-0000-8300-9812 7018-0360-0000-8300-9829	Delivered Delivered	Y
25 26 27	Brent Mitchell Brett Guitar Brian L. McGonagill and Shirley C.	Raindl Witherspoon McGonagill	3315 Lancelot Dr. 3833 Arroyo Rd. 1612 Westridge	+		TX TX NM	75229 76109 88220	12/21/2021 12/9/2021 12/9/2021	7018-1130-0000-4097-4885 7018-0360-0000-8300-9836 7018-0360-0000-8300-9843	Delivered Delivered Delivered	Y Y Y
28 29	Browne Family Revocable Living Trust BTA Oil Producers, LLC		3473 Kimberly Rd. 104 S Pecos St.		Cameron Park Midland	CA TX	95682 79701	12/9/2021 12/9/2021	7018-0360-0000-8300-9850 7018-0360-0000-8300-9867	Delivered Delivered	Y Y
30 31 32	BX4, LLC Caki Family Limited Partnership CapRock Resources, LLC		21915 E Silver Creek Ct. 3721 Pallos Verdas P.O. Box 670581		Queen Creek Dallas Dallas	TX TX	85142 75229 75367-0581	12/9/2021 12/14/2021 12/14/2021	7018-0360-0000-8300-9874 7018-0360-0000-8300-9911 7018-0360-0000-8300-9928	Delivered Delivered	N Y Y
33 34	Caren Gall Machell Exempt Trust	Machell	202 Island Point Ct. 202 Island Point Ct.		Mount Pleasant Mount Pleasant	SC SC	29464 29464	12/20/2021 12/20/2021	7018-1130-0000-4097-4694 7018-1130-0000-4097-4694	Delivered Delivered	Y Y
35 36	Carmex, Inc. Carnegie Energy, LLC Carol Gibson Trust		112 N Canyon 4925 Greenville Ave. P.O. Box 701	ļ	Carlsbad Dallas Abilene	NM TX	88220 75206 79604	12/14/2021 12/14/2021 12/14/2021	7018-0360-0000-8300-9942 7018-0360-0000-8300-9935 7018-0360-0000-8300-9966	Delivered Delivered Delivered	Y Y
38 39	Carolyn R. Corn Revocable Trust Carolyn Shields	Moran	425 NW 40th St. 9517 Bent Rd. NE		Oklahoma City Albuquerque	OK NM	73118 87109	12/14/2021 12/14/2021	7018-0360-0000-8300-9973 7018-0360-0000-8300-9959	Delivered Delivered	Y
40	Charles I	Deitonger	403 Tierra Berrenda P.O. Box 52 4492 Marshall Rd		Roswell	NM	88201	12/14/2021	7018-0360-0000-8300-9997	Delivered Return to Sender	Y
41 42 43	Charles L. Charlotte E. Wells and Kaiulani L. Chasity	Reitenger Bumpus Garza	900 Broken Feather Trail P.O. Box 71	Trailer 219	Logansport Pflugerville Brownfield	TX TX	71049 78660 79316	12/14/2021 12/14/2021	7018-0360-0000-8300-9980 7018-0360-0000-8301-0009	Delivered Refused	Y N
44 45	Cheryl Childs & Bishop Law Office, Inc.	Beck	1229 Sasebo NE 230 W 3rd St.	 	Albuquerque Odessa	NM TX	87112 79761	12/14/2021 12/14/2021	7018-0360-0000-8301-2515 7019-2280-0001-3922-1029	Delivered Delivered	Y Y
46 47 48	Chisos, Ltd. Christina Elizabeth Estate of Clarence W.	Guerrero Ervin	1331 Lamar St. 4211 E Phillips Pl. 1214 W. Ural	Ste. 1077 ATTN: David Aaron Jones	Houston Centennial Carlsbad	TX CO NM	77010 80122 88220	12/14/2021 12/14/2021 12/20/2021	7018-0360-0000-8301-0030 7018-0360-0000-8301-0023 7018-1130-0000-4097-4779	Delivered Delivered	Y N Y
49 50	Claudetta K. Claudia Spiller	Estes Reed	23 S Donaldson Farm Rd. 505 Triple Crown Manor Ct.		Loving	NM MO	88256 63026	12/21/2021 12/21/2021	7018-1130-0000-4097-4892 7018-1130-0000-4097-4908	Delivered Delivered	Y Y
51 52	Concepcion C. Onsurez Cottonwood Partnership, L.P. Craig	Revocable Trust Collins	P.O. Box 393 1437 S Boulder 3242 NW 43rd St.	Ste. 930	Loving Tulsa Topeka	NM OK KS	88256-0393 74119 66618	12/14/2021 12/14/2021 12/14/2021	7018-0360-0000-8301-0047 7018-0360-0000-8301-0085 7018-0360-0000-8301-0061	Delivered Delivered Delivered	Y Y V
54 55	CrownRock Minerals, L.P. Crystal A.	Howard	P.O. Box 51933 1563 Solana Ave.		Midland Berkeley	TX CA	79710 94707	12/14/2021 12/14/2021 12/14/2021	7018-0360-0000-8301-0001 7018-0360-0000-8301-0054 7018-0360-0000-8301-0108	Delivered Return to Sender	Y
57	Cynthia Fay Cynthia Rhodes Trust Dale M.	Lee	416 N Lake St. P.O. Box 701		Carlsbad Abilene	NM TX TX	88220 79604	12/14/2021 12/14/2021	7018-0360-0000-8301-0092 7018-0360-0000-8301-0078	Delivered Delivered	Y
58 59 60	Daniel Taschner and Arin Bratcher Danielle	Richardson Taschner Levine-Baum	5093 East Highway 82 2 Meadowlark Ct 3908 Oleander Ct.		Gainesville Artesia Calabasas	NM CA	76240 88210 91302	12/20/2021 12/14/2021	7018-1130-0000-4097-4823 7018-0360-0000-8301-0115	Return to Sender Delivered Return to Sender	N Y N
61 62	Darrin M. Margulies Trust David L. Margulies and Gloria S.	Margulies Trust	5502 Murietta Ave. 5502 Murietta Ave.		Sherman Oaks Sherman Oaks	CA CA	91401 91401	12/14/2021 12/14/2021	7018-0360-0000-8301-0146 7020-1290-0000-3303-2888	Delivered Delivered	Y Y
63 64 65	DDDF Co., Inc. Debra Kay Debra Ward	Primera Roland	406 C&K Petroleum Bldg P.O. Box 28504 14564 N Pecan Ave.	 	Midland Austin Gardendale	TX TX	79701 78755 79758	12/20/2021 12/14/2021 12/14/2021	7018-1130-0000-4097-4687 7020-1290-0000-3303-2895 7020-1290-0000-3303-2901	Return to Sender Delivered Delivered	N Y
66 67	Desert States Energy, Inc. Diana Lee	Pearce	230 S River St. 12512 Monarch Dr. NE		Wimberley	TX NM	78676 87110	12/14/2021 12/14/2021	7020-1290-0000-3303-2918 7020-1290-0000-3303-2925	Delivered Delivered	Y
68 69	Diane E. McFerrin Earl B. Guitar, Jr. Bypass Trust Edith Heidel	Peters Emrich	823 Linden Rd. 108 Riverside Park 15306 Shannondell Dr.	<u> </u>	Hershey Abilene Audubon	TX PA	17033 79605 19403	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-2949 7020-1290-0000-3303-2932 7020-1290-0000-3303-2956	Delivered	Y
71 72	El Rojo, LLC Emil Berger Trust	Emilien	P.O. Box 514	#104	Chandler Los Angeles	AZ CA	85244 90025	12/14/2021 12/14/2021	7020-1290-0000-3303-2963 7020-1290-0000-3303-2970	Delivered Delivered	Y Y
73 74	EnCore Permian Holding, L.P. Estate of Cella B. Milavec Estate of Frances S. Cardona		P.O. Box 1113 P.O. Box 22 2630 N. Holly St.			TX NM CO	79702 87042 80207	12/14/2021 12/20/2021 12/20/2021	7020-1290-0000-3303-2987 7018-1130-0000-4097-4731 7018-1130-0000-4097-4793	Delivered Delivered Delivered	Y Y
76 77	Estate of Joe H. Estate of Lawrence P. Williams	Beeman	1405 W Ural Dr. 1323 Willow Ln.		Denver Carlsbad Farmersville	NM TX	88220 75442	12/20/2021 12/14/2021 12/20/2021	7018-1130-0000-4097-4793 7020-1290-0000-3303-3007 7018-1130-0000-4097-4861	Delivered Delivered	Y
78 79	Evalyn Swearingen Testamentary Trust FlatRock Royalties, LLC		1362 N 80th Rd. 16607 County Road 1940	C: 400	Concordia Lubbock	KS TX	66901 79424	12/14/2021 12/21/2021	7020-1290-0000-3303-2994 7018-1130-0000-4097-4915	Delivered Delivered	Y
80 81 82	Fort Worth Mineral Company, LLC Fortuna III Permian FR Energy, LLC		425 Houston St. 2 Greenway Plaza 2 Greenway Plaza		Fort Worth Houston Houston	TX TX	76102 77046 77046	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-3014 7020-1290-0000-3303-3021 7020-1290-0000-3303-3038	Delivered	Y
83 84	Francis F. Beeman and Bettye Jo Gayle A. McFerrin	Beeman Manning	1405 W Ural Dr. 343 Snowberry Cir.		Carlsbad Venetia	NM PA	88220 15367	12/14/2021 12/14/2021	7020-1290-0000-3303-3045 7020-1290-0000-3303-3052	Delivered Delivered	Y Y
85 86 87	GB Williams Properties, LLC Geneva F. George E.	Osborn Richardson	3166 County Line Rd. P.O. Box 419 113 Puckett Dr.		Mountain Grove Tipton Fitzgerald	MO OK GA	65711 73570 31750	12/14/2021 12/14/2021 12/20/2021	7020-1290-0000-3303-3069 7020-1290-0000-3303-3076 7018-1130-0000-4097-4595	Delivered Delivered Delivered	Y Y N
88 89	George McBeath George O.	Tracy Stribling, Trustee	10504 Lexington Ave. 61 Avenida del Sol		Albuquerque Cedar Crest	NM NM	87112 87008	12/14/2021 12/14/2021	7020-1290-0000-3303-3083 7020-1290-0000-3303-3090	Delivered Delivered	Y Y
90 91 92	Glasgow Oil & Gas Company Good Gall E Family Limited Partnership Grant Allen	Swearingen	P.O. Box 849 202 Island Point Ct. 209 S Ashley Park		Prosper Mt. Pleasant Wichita	SC KS	75078 29464 67209	12/14/2021 12/13/2021 12/21/2021	7020-1290-0000-3303-3106 7020-1290-0000-3303-5087 7018-1130-0000-4097-4922	Delivered Delivered Delivered	Y Y Y
93 94	Greg Gregory A.	Martinez Collier	8270 Chase Way 704 Gray Fox Run		Arvada Edmond	CO OK	80003 73003	12/13/2021 12/13/2021	7020-1290-0000-3303-5094 7020-1290-0000-3303-5117	Delivered Delivered	Y Y
95 96	Gregory S. Guitar Galusha, L.P. Guitar Land & Cattle Company, L.P.	Trachta	5721 Misty Hill Cove 135 Southern Cross Rd. 451 Pine St.		Austin Abilene Abilene	TX TX	78759-6248 79606 79604	12/13/2021 12/20/2021 12/13/2021	7020-1290-0000-3303-5100 7018-1130-0000-4097-4557 7020-1290-0000-3303-5124	Delivered Delivered	Y Y
98 99	Guy P. Harry J.	Witherspoon, III Richardson	P.O. Box 100403 8390 Holiday Dr.		Fort Worth Polo	TX MO	76185 64671	12/13/2021 12/13/2021 12/20/2021	7020-1230-0000-3303-5124 7020-1290-0000-3303-5131 7018-1130-0000-4097-4588	Delivered	Y
100 101	Harvard Energy Partners Harvey R. Heather Helesannia Cil. Cas and Mineral Management	Hicks, Jr.	P.O. Box 936 3216 W Belmont Ave.		Roswell Phoenix	NM AZ	88201 85051	12/14/2021 12/14/2021	7020-1290-0000-3303-5148 7020-1290-0000-3303-5155	Delivered Delivered	Y Y
103 104	Heather Holesapple Oil, Gas and Mineral Management Highland (Texas) Energy Company Hillier Oil & Gas, Ltd.		6046 Azalea Ln.		Denver Dallas Dallas	CO TX TX	80217 75243 75230	12/14/2021 12/20/2021 12/20/2021	7020-1290-0000-3303-5162 7018-1130-0000-4097-4700 7018-1130-0000-4097-4564	Delivered Delivered Delivered	Y
105 106	HLG Properties, LLC Hope Royalties, LLC Howard Family Resources, LLC		3000 N Garfield P.O. Box 1326 P.O. Box 230222		Midland Artesia	TX NM OR	79705 88211 97281	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-5179 7020-1290-0000-3303-5209 7020-1290-0000-3303-5193	Delivered Delivered	Y
107 108 109	Howard Family Resources, LLC J Bar Cane Royalty, LLC Jack Austin	Richardson	P.O. Box 230222 P.O. Box 3660 P.O. Box 3660		Portland Roswell Roswell	OR NM NM	88202 88202	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-5193 7020-1290-0000-3303-5186 7020-1290-0000-3303-5186	Delivered Delivered Delivered	Υ Υ Υ
110	Jack G. James A.	Woods, Jr. Collier, III	P.O. Box 341342 P.O. Box 632		Austin Eglin	TX OK	78734 73538	12/14/2021 12/14/2021	7020-1290-0000-3303-5216 7020-1290-0000-3303-5223	Delivered Return to Sender	Y N
112 113 114	James A. Brown Family Trust James Adelson & Family 2015 Trusts James Clay	Williams	P.O. Box 928 15 E 5th St. 743 N Oak St.		Elk City Tulsa Kermit	OK OK TX	73648 74103 79745	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-5254 7020-1290-0000-3303-5247 7020-1290-0000-3303-5230	Delivered Delivered Delivered	Y Y Y
115	James W. James Williams and Troyce	Klipstine, Jr. Williams	917 E Green Acres 7985 Highway 38		Hobbs Mountain Grove	NM MO	88240 65711	12/14/2021 12/14/2021	7020-1290-0000-3303-5285 7020-1290-0000-3303-5278	Delivered Delivered	Y
117 118 119	Jeffrey F. Jesma Roberta Jimmie C.	Spiller Hopper Spiller	1408 Young Cir. 2926 Columbine 500 Pearson Cir.	Apt. 4011	Raymore Wichita Fredrick	MO KS MD	64083 67204 21702	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-5261 7020-1290-0000-3303-5292 7020-1290-0000-3303-5308	Delivered Delivered Delivered	Y Y N
.20	JMA Oil Properties, Ltd. Jo Ann	McNeill	P.O. Box 58 P.O. Box 21116		Abilene Billings	TX MT	79604 59104	12/14/2021 12/14/2021	7020-1290-0000-3303-5315 7020-1290-0000-3303-5322	Delivered Delivered	Y Y
	Joan W. Joe A. Joe T. Mliavec and Cella B. Milavec	Clem Clem Revocable Trust	1033 Newcastle Dr. P.O. Box 1402 P.O. Box 22		Weatherford Eagar Peralta	TX AZ NM	76086 85925 87042	12/14/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-5339 7020-1290-0000-3303-5346 7020-1290-0000-3303-5353	Delivered Delivered Delivered	Y Y V
125	John D.	Reid, Jr. Stribling	245 E London Rd. P.O. Box 10204		Loving Albuquerque	NM NM	88256 87184	12/14/2021 12/14/2021	7020-1290-0000-3303-5360 7020-1290-0000-3303-5377	Delivered Delivered	Y
	John Draper John E.	Brantley, Jr. Hall, IV Witherspoon Ir	706 W Riverside Rd. 504 Castlegate St. 7404 Lemonwood Lane		Carlsbad Howe Fort Worth	NM TX	88220 75459 76133	12/14/2021 12/14/2021 12/21/2021	7020-1290-0000-3303-5384 7020-1290-0000-3303-5391 7018-1130-0000-4097-4939	Delivered Delivered	Y
	John Guitar John John Michael Richardson and Marion	Witherspoon, Jr. Guitar Richardson	7404 Lemonwood Lane 1202 Sylvan Dr. 25 Granite Cir		Fort Worth Abilene Roswell	TX TX NM	76133 79605 88201	12/21/2021 12/20/2021 12/14/2021	7018-1130-0000-4097-4939 7018-1130-0000-4097-4540 7020-1290-0000-3303-5407	Delivered Delivered	Y
132 133	Johnny L. Reid and Jackie L. Joyce Ann	Reid Sasse	245 E London Rd. 2500 Longview Dr.		Loving Columbia	NM MO	88256 65203	12/14/2021 12/14/2021	7020-1290-0000-3303-5414 7020-1290-0000-3303-5421	Delivered Delivered	Y
L35	JPH Holdings, L.P. Judith Clem Judy Guitar Uhey, LLC	Hamilton	4400 Arcady Ave. 5136 N 31st Pl. P.O. Box 632	#627	Dallas Phoenix Elizabethtown	TX AZ KY	75205 85016 42702	12/14/2021	7020-1290-0000-3303-5438 7020-1290-0000-3303-5445	Return to Sender Delivered	N Y
137 138	Julee Justin Nine & Sara	Margulies-Metz Nine	4534 Radford Ave. 1900 Larkspur Dr.		Valley Village Golden	CA CO	91607 80401	12/14/2021 12/14/2021	7020-1290-0000-3303-5452 7020-1290-0000-3303-2833	Delivered Delivered	Y Y
	Kaiser Francis Oil Company Karin Lanette Kathleen	Williams Trachta	P.O. Box 21468 P.O. Box 639 2100 Welch St.		Tulsa Loving Houston	OK NM TX	74121 88256 77019-7615	12/14/2021	7020-1290-0000-3303-2826	Delivered Return to Sender	Y N
142 143	Kathleen A. Kathy I.	Phillips Gregory	P.O. Box 11313 106 Glendale		Midland Sweetwater	TX TX	79702 79556	12/14/2021 12/21/2021	7020-1290-0000-3303-2857 7018-1130-0000-4097-4946	Delivered	Υ
	Kelly L. Kelly Woods	Reid Leach	126 S Donaldson Farm Rd. 4610 8th St.		Loving Lubbock	NM TX	88256 79416	12/14/2021 12/14/2021	7020-1290-0000-3303-2840 7020-1290-0000-3303-2864	Delivered Delivered	Y
145 146	Kent Production, LLC		P.O. Box 131524	i	Houston	lτx	77219	12/14/2021	7018-0360-000-8300-9881	Delivered	Υ

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149 Kirby, Ratliff, Manning & Greak			Ste. 33	Lubbock TX	79424	12/14/2021	7018-0360-000-8300-9898	Delivered	Υ
 150 Klipstine & Hanratty, a Law Corporation 151 Koray Ali 152 Lanora Sue Williams 	Cagliergin Allomong	P.O. Box 1525 2421 SW Pepperwood Cir. 14644 CR 8		Carlsbad NM Topeka KS Montpelier OH	86220 66614 43543	12/9/2021 12/14/2021	7018-0360-0000-8300-9638 7020-1290-0000-3303-3113	Return to Sender Email Delivered	N Y
153 Larry Todd 154 Laura Elizabeth	Spiller Bunn	807 Parkwind 2485 W Canta Libre Rd.		Katy TX Chino Valley AZ	77450 86323	12/14/2021 12/14/2021 12/21/2021	7020-1290-0000-3303-3120 7020-1290-0000-4097-4953	Delivered Delivered	Y
155 Laura Jean Hofer Trust 156 LBD, L.P.		11248 S Turner Ave. P.O. Box 21116		Ontario CA Billings MT	91761 59104	12/15/2021 12/20/2021	7020-1290-0000-3303-3441 7018-1130-0000-4097-4670	Delivered Delivered	Y
157 Lesley F. 158 Leslie B. Einstein Trust	Najera	808 W Tilden St. 17017 Avenida de Santa Ynez		Roswell NM Pacific Palisades CA	88203 90272	12/21/2021	7018-1130-0000-4097-4960	Return to Sender Delivered	N Y
159 Lesli Guitar 160 Liana Darlene	Nichols Pearson	6305 W. County Road 34 1107 Oakmont St.		Knott TX Hays KS	79748 67601	12/20/2021 12/20/2021	7018-1130-0000-4097-4601 7018-1130-0000-4097-4663	Delivered Delivered	Y
161 Linda Sue162 Linda Williams Harris	Richardson Militello	4 Sagebrush Trail 33764 LA Hwy 16		Artesia NM Denham Springs LA	88210 70706	12/14/2021 12/21/2021	7020-1290-0000-3303-3137 7018-1130-0000-4097-4977	Delivered Delivered	Y Y
163 Lindsay K. 164 Linville D.	McFerrin Williams	9604 W 118th Terrace, Apt. 1 1345 N Greenfield Rd.		Overland Park KS Gilbert AZ	66210 85234	12/20/2021 12/14/2021	7018-1130-0000-4097-4533 7020-1290-0000-3303-3144	Email Delivered	Y Y
165 Locke Capital166 Lois M. Lundbland	Durland	1350 S Boulder Ave. 527 E Clackamas Cir.	Ste. 710	Tulsa OK Woodburn OR	74119 97071			Return to Sender Return to Sender	N N
Louis M. Ratliff, Jr. and Mary D.Lovella	Ratliff Kilman	8 Firwood Ct 8425 James Ave. NE		The Hills TX Albuquerque NM	78738 87111	12/14/2021 12/21/2021	7020-1290-0000-3303-3151 7018-1130-0000-4097-4984	Delivered	Y
169 M. Craig170 Magdalene P.	Beeman Panagopoulos	11208 Parkfield Dr. 5111 San Jorge Ave. NW	#B	Austin TX Albuquerque NM	78758 87120	12/14/2021 12/14/2021	7020-1290-0000-3303-3175 7020-1290-0000-3303-3168	Delivered	Υ
171 Malinda172 Marathon Oil Permian, LLC	Thompson	P.O. Box 740362 5555 San Felipe St.		Arvada CO Houston TX	80003 77056	12/14/2021	7020-1290-0000-3303-3182	Return to Sender Delivered	N Y
173 Marc Lilley and Lisa174 Margaret L.	Lilley Mehl	2135 Sedona Hills Parkway 702 NE Cambridge Dr.		Las Cruces NM Lee Summit MO	88011 64086	12/14/2021	7020-1290-0000-3303-3199	Return to Sender Delivered	N Y
175 Estate of Margaret L.176 Margaret M.	Fate Stribling	615 Windmill Ranch Road 9300 Mabry Ave. NE		Encinitas CA Albuquerque NM	92024 87109	12/20/2021 12/20/2021	7018-1130-0000-4097-4786 7018-1130-0000-4097-4847	Delivered	Y
177 Marilyn F.178 Marian Jane	Bitsis Gordon	P.O. Box 21116 10504 Lexington Ave.		Billings MT Albuquerque NM	59104 87112	12/14/2021 12/20/2021	7020-1290-0000-3303-3205 7018-1130-0000-4097-4571	Delivered	Y
179 Mark A. 180 Mark D.	Beeman Howard	57 North Sky Loop 4590 Halkirk Ct.		Roswell NM Palm Harbor FL	88201 34685	12/14/2021 12/14/2021	7020-1290-0000-3303-3212 7020-1290-0000-3303-3229	Delivered Delivered	Y Y
181 Mark L.182 Mark McClellan and Paula	Hensley McClellan	56 Giovengo Rd. 5076 Bright Sky		Loving NM Roswell NM	88256 88201	12/14/2021 12/14/2021	7020-1290-0000-3303-3236 7020-1290-0000-3303-3335	Return to Sender Return to Sender	N N
183 Marsha Sue 184 Martha Joy	Kantor Stribling	75 Stone Run Rd. 918 Parkland Cir. SE		Bedminster NJ Albuquerque NM	07921 87108	12/14/2021 12/14/2021	7020-1290-0000-3303-3342 7020-1290-0000-3303-3359	Delivered Delivered	Y
 185 Martha Joy Stribling Revocable Living Trust 186 Mary Camille 187 Mary H. White, Personal Representative for the Estate 	Hall	918 Parkland Cir. SE 3812 Tailfeather Dr.		Albuquerque NM Round Rock TX Artesia NM	87108 78681 88211	12/14/2021 12/14/2021	7020-1290-0000-3303-3359 7020-1290-0000-3303-3366 7020-1290-0000-3303-3397	Delivered Delivered	Y
188 Mary H.	Irma J. Gregory White	P.O. Box 1525 P.O. Box 1525		Artesia NM	88211	12/14/2021 12/14/2021	7020-1290-0000-3303-3373	Delivered	Y
189 Mary Lee Hall190 McMullen Minerals, LLC191 Melissa	Stewart McGee	201 Rodriguez P.O. Box 470857 2801 S. 25th		Yoakum TX Fort Worth TX Abilene TX	77995 76147 79605	12/14/2021 12/14/2021 12/20/2021	7020-1290-0000-3303-3380 7020-1290-0000-3303-3403 7018-1130-0000-4097-4762	Delivered Delivered Return to Sender	Y N
191 Melissa 192 Melissa 193 Melissa G.	Bain McCarthy	P.O. Box 338 48073 Larrabee St.		Loving NM Edwall WA	88256 99008	12/20/2021 12/14/2021 12/14/2021	7020-1290-0000-3303-3410 7020-1290-0000-3303-3427	Delivered Delivered	Y V
193 Melton E.194 Melton E.195 Meredith E. Hardgrave and Helen Joyce	Trachta Hardgrave Revocable Trust	131 W Rosewood	ATTN: Brett A. Biery	San Antonio TX Tulsa OK	78212 74137	12/14/2021 12/14/2021 12/21/2021	7020-1290-0000-3303-3427 7020-1290-0000-3303-3434 7018-1130-0000-4097-4991	SCHTCICU	'
196 Merland, Inc.197 Michael A.	Schaefer	P.O. Box 548 2308 13th St. SE		Carlsbad NM Rio Rancho NM	88221 87124	12/21/2021 12/15/2021 12/15/2021	7020-1290-0000-3303-3458 7020-1290-0000-3303-3465	Delivered Delivered	Y
198 Mika 199 Milavec Minerals, LLC	Slough	4904 84th St. 2308 13th St. SE		Lubbock TX Rio Rancho NM	79424 87124	12/15/2021 12/15/2021 12/15/2021	7020-1290-0000-3303-3472 7020-1290-0000-3303-3489	Delivered Delivered	Y
200 Mittie Beth 201 Morris	Hayes Schertz	116 W Peach Ln. P.O. Box 2588		Carlsbad NM Roswell NM	88220 88201	12/15/2021 12/15/2021 12/15/2021	7020-1290-0000-3303-3496 7020-1290-0000-3303-3502	Delivered Delivered	Y
202 MRC Permian Company 203 Murchison-Guitar Family, L.P.			Ste. 1500	Dallas TX Red Bluff CA	75240 96080	12/21/2021 12/15/2021	7018-1130-0000-4097-5004 7020-1290-0000-3303-3519	Delivered Delivered	Y Y
204 Nance M. Coffey Trust 205 Neville	Manning	2105 Edinburg Dr. 2112 Indiana		Yukon OK Lubbock TX	73099 79410	12/15/2021 12/15/2021	7020-1290-0000-3303-3526 7020-1290-0000-3303-3533	Delivered Delivered	Y
206 Nicky Standlee207 Noble Eugene	Anderson Yarbro	4904 84th St. 19635 Pitchstone Dr.		Lubbock TX Tomball TX	79424 77377	12/15/2021 12/15/2021	7020-1290-0000-3303-3540 7020-1290-0000-3303-3557	Delivered Delivered	Y
208 Nolan 209 Norma Jean Spiller	Greak de Jong	1111 Tigris Ln.	Ste. 33	Lubbock TX Houston TX	79424 77090	12/15/2021 12/15/2021	7020-1290-0000-3303-3564 7020-1290-0000-3303-3571	Delivered Delivered	Y Y
Nortex CorporationNovo Minerals, L.P.		P.O. Box 27710 1001 Wilshire Blvd.	Ste. 206	Houston TX Oklahoma City OK	77227 73116	12/15/2021 12/15/2021	7020-1290-0000-3303-3588 7020-1290-0000-3303-3595	Delivered Delivered	Y
212 OXY USA WTP Limited Partnership213 Pamela Rae	Cummings	P.O. Box 817	Ste. 110	Houston TX Panhandle TX	77046-0521 79068	12/15/2021 12/15/2021	7020-1290-0000-3303-3601 7020-1290-0000-3303-3618	Delivered Delivered	Y
214 Panagiota P.215 Panagopoulos Enterprises, LLC	Panagopoulos Tendall	7812 Bluewater Dr. 511 W. Reinken Ave.		Las Vegas NV Belen NM	89128 87002	12/15/2021 12/20/2021	7020-1290-0000-3303-3625 7018-1130-0000-4097-4816	Delivered Delivered	Y N
216 Pardue Limited Company 217 Patricia A.	Miller	126 North Canyon St. 2909 SW Lewis Dr.		Carlsbad NM Lee's Summit MO	88220 64081	12/15/2021 12/15/2021	7020-1290-0000-3303-3636 7020-1290-0000-3303-3649	Delivered	Y
218 Patricia Ann 219 Patricia Ann	Armedariz Long	192 Murray St. P.O. Box 21116	#1	Newark NJ Billings MT	7114 59104	12/15/2021 12/15/2021	7020-0640-0001-7285-4802 7020-0640-0001-7285-4819	Delivered Delivered	Y Y
Patricia Ann Beeman Revocable TrustPatricia Gae	Stamps	P.O. Box 249		Carlsbad NM Panhandle TX	79068	12/15/2021 12/15/2021	7020-0640-0001-7285-4826 7020-0640-0001-7285-4833	Delivered Delivered	Y Y
222 Paulette V. Schaefer 223 Pavlous P.	Misanko Panagopoulos	644 Gordon Ave. 5111 San Jorge Ave. NW		Reno NV Albuquerque NM	89509 87120	12/15/2021 12/15/2021	7020-0640-0001-7285-4840 7020-0640-0001-7285-4857	Delivered	Y
224 Pearl F.225 Pegasus Resources, LLC	Giovengo	P.O. Box 416 P.O. Box 733980		Loving NM Dallas TX	88256 75373	12/15/2021 12/15/2021	7020-0640-0001-7285-4864 7020-0640-0001-7285-4871	Return to Sender Delivered	N Y
226 Penroc Oil Corporation 227 PetroLima, LLC		P.O. Box 2769 P.O. Box 1113		Hobbs NM Midland TX	79702	12/15/2021 12/15/2021	7020-0640-0001-7285-4888 7020-0640-0001-7285-4895	Delivered Delivered	Y Y
228 Phoenix Four, LLC 229 Polk Land & Minerals, L.P.		400 W Illinois 1101 Butternut	Ste. 1400	Midland TX Abilene TX	79701 79602	12/15/2021 12/15/2021	7020-0640-0001-7285-4901 7020-0640-0001-7285-4918	Delivered Delivered	Y Y
230 Polly 231 Pressley Hudson	Lewis Guitar	4904 84th St. P.O. Box 5383		Lubbock TX Abilene TX	79424 79608	12/15/2021 12/15/2021	7020-0640-0001-7285-4925 7020-0640-0001-7285-4932	Delivered Delivered	Y
232 Princess Properties, LLC 233 Ranchito AD4, L.P.			Ste. 1870	Roswell NM Dallas TX	88201 75201	12/15/2021 12/15/2021	7020-0640-0001-7285-4949 7020-0640-0001-7285-4956	Delivered Delivered	Y
234 Read & Stevens, Inc.235 Realeza Del Spear, L.P.236 Renee Ann	Levine-Blonder	P.O. Box 1684 21234 Providencia St.		Roswell NM Midland TX Woodland Hills CA	88201 79702 91364	12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-4963 7020-0640-0001-7285-4970 7020-0640-0001-7285-4987	Delivered Delivered Delivered	Y
237 Richard Holesapple Revocable Trust 238 Richardson Mineral and Royalty, LLC	Leville-biolidei	P.O. Box 40909 P.O. Box 2423		Austin TX Roswell NM	78704 88202	12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-4994 7020-0640-0001-7285-5007	Delivered	
239 Ricky D. 240 Robert "Burly" Duncan	Raindl	P.O. Box 142454		Irving TX	00202	12/13/2021		Dolivorod	<u> </u>
241 Robert B. 242 Robert D.	D. deri er		Linit A1	<u> </u>	75014	12/15/2021	7020-0640-0001-7285-7513	Delivered Delivered	Y Y Y
243 Robert Mitchell 244 Robert Scott	Cain, Jr. Beeman	12004 Zia Rd. NE 1520 North Guadalupe	Unit A1	Albuquerque NM Carlsbad NM	75014 87123 88220			Delivered Return to Sender Delivered	Y Y Y N Y
,244 Nobelt Scott	Beeman Richardson Raindl	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853	Unit A1 #104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX	75014 87123 88220 80014 79373	12/15/2021 12/20/2021 12/20/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338	Delivered Return to Sender Delivered Return to Sender Delivered	Y Y Y N Y N
245 Rockwell Energy Resources, LLC 246 Roden Oil Company	Beeman Richardson	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr.		Albuquerque NM Carlsbad NM Aurora CO	75014 87123 88220 80014	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email	Delivered Return to Sender Delivered Return to Sender	Y Y Y N N Y N N N N N N
245 Rockwell Energy Resources, LLC	Beeman Richardson Raindl	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave.		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK	75014 87123 88220 80014 79373 79382 73112	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender	Y Y Y N N Y N N Y N Y N Y Y Y Y Y Y
 245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 	Beeman Richardson Raindl Pace Rogers	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln.		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO	75014 87123 88220 80014 79373 79382 73112 79702 80132	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Return to Delivered	Y Y Y N N Y N N Y N Y N N N N N N N N N
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC	Beeman Richardson Raindl Pace Rogers Ward	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021 12/20/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Delivered	Y Y Y N N Y N N Y N N N N Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally	Beeman Richardson Raindl Pace Rogers Ward Howard	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Return to Sender Delivered Delivered Return to Sender Delivered Delivered Delivered Delivered Delivered Delivered	Y Y Y N N Y N N Y N N N Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd.		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 VOJ1JO 88240 77257 87109 79605 78624 88201	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4406 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-4444	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Delivered Return to Sender Delivered	Y Y Y N N Y N N Y N N N Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P.	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln.		Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4406 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-4444 7020-0640-0001-7285-4444	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Delivered Return to Sender Delivered	Y Y Y N N Y N N Y N N Y Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th	#104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX Midland TX Midland TX Seminole TX	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4390 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-4413 7020-0640-0001-7285-4444 7020-0640-0001-7285-4446 7018-1130-0000-4097-3857 7020-0640-0001-7285-4468	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Return to Sender Delivered	Y Y Y N N Y N N Y N N Y Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital 261 Sharon Guitar Ellis, LLC 262 Sharon K.	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec Price Fenton	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th 2728 Horseshoe Lake Rd. 3447 SE 35th St.	#104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX Midland TX Chewelah WA Topeka KS	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360 99109 66605	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/15/2021 12/21/2021 12/21/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-44413 7020-0640-0001-7285-4444 7020-0640-0001-7285-4444 7020-0640-0001-7285-4451 7020-0640-0001-7285-4468 7018-1130-0000-4097-3857 7018-1130-0000-4097-4632 7018-1130-0000-4097-3840	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Return to Sender Delivered	Y Y Y N N Y N N Y N N N Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital 261 Sharon Guitar Ellis, LLC 262 Sharon K. 263 Shayna 264 Sheryl A.	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec Price	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th 2728 Horseshoe Lake Rd. 3447 SE 35th St. 22405 Kearny St. 3242 NW 43rd St.	#104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX Midland TX Seminole TX Chewelah WA Topeka KS Calabasas CA Topeka KS	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360 99109 66605 91302 66618	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-4444 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4468 7018-1130-0000-4097-3857 7020-0640-0001-7285-4475 7018-1130-0000-4097-3840 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4277	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered Delivered Delivered Return to Sender Delivered	Y Y Y N N Y N N N N N Y Y Y Y Y Y Y Y Y
245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital 261 Sharon Guitar Ellis, LLC 262 Sharon K. 263 Shayna 264 Sheryl A. 265 SNS Oil and Gas Properties, Inc. 266 Solomon N. Grover Trust	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec Price Fenton Levine-Hoffman	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th 2728 Horseshoe Lake Rd. 3447 SE 35th St. 22405 Kearny St. 3242 NW 43rd St. P.O. Box 2234 5502 Murietta Ave.	#104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX Midland TX Seminole TX Chewelah WA Topeka KS Calabasas CA Topeka KS Ardmore OK Sherman Oaks	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360 99109 66605 91302 66618 73402 91401	12/15/2021 12/20/2021 12/20/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4406 7020-0640-0001-7285-4413 7020-0640-0001-7285-4444 7020-0640-0001-7285-4444 7020-0640-0001-7285-4468 7018-1130-0000-4097-3857 7020-0640-0001-7285-4475 7018-1130-0000-4097-3854 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4284 7020-0640-0001-7285-4284 7020-0640-0001-7285-4284	Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Return to Sender Delivered	Y Y Y N N Y N N N N N Y Y Y Y Y Y Y Y Y
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245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital 261 Sharon Guitar Ellis, LLC 262 Sharon K. 263 Shayna 264 Sheryl A. 265 SNS Oil and Gas Properties, Inc. 266 Solomon N. Grover Trust 267 Solomon Valley Community Foundation 268 Sondra 269 Sonja S. 270 Sonya 271 Stacey 272 Stanico Energy Corporation 273 Stanley 274 State of New Mexico 275 Stennis Family Trust H 276 Stephen Frank	Beeman Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec Price Fenton Levine-Hoffman Gilchrist Ellyson Lopez Barron Lampton	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th 2728 Horseshoe Lake Rd. 3447 SE 35th St. 22405 Kearny St. 3242 NW 43rd St. P.O. Box 2234 5502 Murietta Ave. P.O. Box 2876 536 Rose Branch Dr. 10441 Crossville Hwy. 207 Dodds Creek Dr. 2725 Orchard Hill Rd. P.O. Box 32467 P.O. Box 634 P.O. Box 1148 200 Michelle Dr. 4927 Highway 5	#104	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Dallas TX Midland TX Seminole TX Chewelah WA Topeka KS Calabasas CA Topeka KS Ardmore OK Sherman Oaks CA Salina KS La Vernia TX Siloam Springs AR Oklahoma City OK Loving NM Santa Fe NM Hartville MO	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360 99109 66605 91302 66618 73402 91401 67402 78121 38583 76528 72761 73123 88256 87504 87501 65667	12/15/2021 12/20/2021 12/20/2021 12/15/2021 12/15/2021 12/15/2021 12/20/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4490 7020-0640-0001-7285-4413 7020-0640-0001-7285-4413 7020-0640-0001-7285-4441 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4468 7018-1130-0000-4097-3857 7020-0640-0001-7285-4475 7018-1130-0000-4097-3840 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4284 7020-0640-0001-7285-4291 7020-0640-0001-7285-4291 7020-0640-0001-7285-4314 7018-1130-0000-4097-5940 7018-1130-0000-4097-5940 7018-1130-0000-4097-5950 7018-1130-0000-4097-5950 7018-1130-0000-4097-5950 7018-1130-0000-4097-5967	Return to Sender Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Delivered	Y Y Y N N Y N N Y Y Y Y Y Y Y Y Y Y Y Y
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245 Rockwell Energy Resources, LLC 246 Roden Oil Company 247 Ronald Melvin 248 Ronnie 249 Ross Duncan Properties, LLC 250 Roy A. 251 Roy G. Barton, Jr. and Claudia R. 252 Russell T. Rudy, Ltd. 253 Salem "Sam" Pecos 254 Sally 255 Sally Ann 256 Sammy King 257 Santa Elena Minerals, L.P. 258 Saxum Asset Holding, L.P. 259 Seguro Investments, LLC 260 Seminole Hospital District d/b/a Seminole Memorial Hospital 261 Sharon Guitar Ellis, LLC 262 Sharon K. 263 Shayna 264 Sheryl A. 265 SNS Oil and Gas Properties, Inc. 266 Solomon N. Grover Trust 267 Solomon Valley Community Foundation 268 Sondra 269 Sonja S. 270 Sonya 271 Stacey 272 Stanico Energy Corporation 273 Stanley 274 Stephen Frank 275 Stephen Frank 276 Stephen Frank 277 Steven 278 Stroube Energy Corporation 279 Susan M. 281 Susie Belle 282 T.L. Rees and Margaret D. 283 Teresa 284 Terry and Carla White Trust 286 The Prichard Trust 287 The Prichard Trust 288 The Jeffrey Trust 289 The Prichard Trust 291 The Williams Living Trust 292 Thomas B. Stribling Sr. Trust 293 Thunder Moon Resources, LLC 296 Tim Lilley and Tashina	Richardson Raindl Pace Rogers Ward Howard Barton Stribling Guitar Milavec Price Fenton Levine-Hoffman Gilchrist Ellyson Lopez Barron Lampton Williams Williams Powell Hinkle Bindel Rees Webb Williams c/o Gerald M. Prichard Beall	12004 Zia Rd. NE 1520 North Guadalupe 13363 E Asbury Dr. P.O. Box 853 609 9th St. 5600 N. May Ave. P.O. Box 10909 19955 Indian Summer Ln. 1739 Oak Glen P.O. Box 647 6005 Brown Rd. 1919 North Turner St. P.O. Box 572260 9300 Mabry Ave. NE 10 Woodhaven Cir. P.O. Box 2191 4905 W Pine Lodge Rd. P.O. Box 2063 5956 Sherry Ln. 6001 W Industrial Ave. 209 NW 8th 2728 Horseshoe Lake Rd. 3447 SE 35th St. 22405 Kearny St. 3242 NW 43rd St. P.O. Box 2234 5502 Murietta Ave. P.O. Box 2876 536 Rose Branch Dr. 10441 Crossville Hwy. 207 Dodds Creek Dr. 2725 Orchard Hill Rd. P.O. Box 32467 P.O. Box 32467 P.O. Box 634 P.O. Box 1148 200 Michelle Dr. 4927 Highway 5 100 Rushy Creek Cir. 18208 Preston Rd. P.O. Box 1007 23 S Donaldson Farm Rd. 1302 W Third St. 717 East Lawrence St. P.O. Box 993 2108 Foster St. 877 Rosewood Ave. 18326 Bluewater Cove 346 Avenida Nogales 1323 Willow Ln. 520 Ranchitos Rd. NW P.O. Box 3098 P.O. Box 10079 P.O. Box 3098 P.O. Box 700968 4873 Raintree Cir.	#104 Ste. 1221 #D9249	Albuquerque NM Carlsbad NM Aurora CO Tahoka TX Wolfforth TX Oklahoma City OK Midland TX Monument CO New Braunfels TX Artesia NM Dunster BC, Canada Hobbs NM Houston TX Albuquerque NM Abilene TX Fredericksberg TX Roswell NM Midland TX Seminole TX Chewelah WA Topeka KS Calabasas CA Topeka KS Calabasas CA Topeka KS Calabasas CA Salina KS La Vernia TX Sparta TN Gatesville TX Siloam Springs AR Oklahoma City OK Loving NM Santa Fe NM Hartville MO Red Oak TX Dallas TX Dripping Springs TX Roswell NM Colorado City TX Loving NM Carlsbad NM Colorado City TX Chemelah TX Dallas TX Dripping Springs TX Roswell NM Colorado City TX Chemelah TX Siloam Springs AR Oklahoma City OK Loving NM Carlsbad NM Colorado City TX Coeanside CA Camarillo CA Humble TX San Jose CA Farmersville TX Slan Jose CA Farmersville TX San Jose CA Farmersville TX San Jose CA Farmersville TX San Antonio TX Dallas TX Dripping Springs TX Roswell NM Colorado City TX Loving NM Colorado City TX Coeanside CA Camarillo CA CA Camarillo TX San Antonio TX Dallas TX San Antonio TX Dallas TX San Antonio TX Parker CO	75014 87123 88220 80014 79373 79382 73112 79702 80132 78132 88211 V0J1J0 88240 77257 87109 79605 78624 88201 79702 75225 79706 79360 99109 66605 91302 66618 73402 91401 67402 78121 38583 76528 72761 73123 88256 87504 87501 65667 75154 75252 78620 88210 88220 79512 88256 66720 43543 79702 92054 93010 77346 95123 75442 87110 79702 75218 78270-0968 80134	12/15/2021 12/20/2021 12/15/2021 12/21/2021 12/21/2021 12/15/2021	7020-0640-0001-7285-7513 7018-1130-0000-4097-4656 Email 7020-0640-0001-7285-4338 7020-0640-0001-7285-4345 7020-0640-0001-7285-4352 7018-1130-0000-4097-4649 7020-0640-0001-7285-4369 7018-1130-0000-4097-4755 7020-0640-0001-7285-4376 7020-0640-0001-7285-4376 7020-0640-0001-7285-4383 7020-0640-0001-7285-4390 7020-0640-0001-7285-4430 7020-0640-0001-7285-4443 7020-0640-0001-7285-4443 7020-0640-0001-7285-4444 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4451 7020-0640-0001-7285-4455 7018-1130-0000-4097-3857 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4260 7020-0640-0001-7285-4291 7020-0640-0001-7285-4291 7020-0640-0001-7285-4291 7020-0640-0001-7285-4314 7018-1130-0000-4097-5940 7018-1130-0000-4097-5940 7018-1130-0000-4097-5957 7020-0640-0001-7285-4321 7018-1130-0000-4097-5957 7020-0640-0001-7285-4321 7018-1130-0000-4097-5957 7020-0640-0001-7285-4321 7018-1130-0000-4097-5950 7018-1130-0000-4097-5967 7018-1130-0000-4097-5967 7018-1130-0000-4097-59601 7018-1130-0000-4097-59601 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6005 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-6001 7018-1130-0000-4097-60063 7018-1130-0000-4097-60063 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6000 7018-1130-0000-4097-6010 7018-1130-0000-4097-6010 7018-1130-0000-4097-6010 7018-1130-0000-4097-6010	Delivered Return to Sender Delivered Return to Sender Delivered Return to Sender Return to Sender Return to Sender Delivered	Y Y Y N N N N N N N N N N Y Y Y Y Y Y Y

Page 19

301	Tularosa Oil Company		P.O. Box 471349		Fort Worth	TX	76147	12/15/2021	7018-1130-0000-4097-6155	Delivered	Υ
302	Tumbler Energy Partners, LLC		P.O. Box 50938		Midland	TX	79710	12/15/2021	7018-1130-0000-4097-6162	Delivered	Υ
303	Tundra AD3, L.P.		2100 Ross Ave.	Ste. 1870	Dallas	TX	75201	12/15/2021	7018-1130-0000-4097-6179	Delivered	Υ
304	Uplift Energy, LLC		P.O. Box 10702		Midland	TX	79702	12/15/2021	7018-1130-0000-4097-6186	Delivered	Υ
305	Urquidez Family Living Trust		9021 N 63rd Dr.		Glendale	AZ	85302	12/15/2021	7018-1130-0000-4097-6193	Delivered	Υ
306	Valdez Family 2006 Irrevocable Trust		4204 S. Thomason Rd.		Carlsbad	NM	88220	12/20/2021	7018-1130-0000-4097-4724	Delivered	Υ
307	Van T. Tettleton and Margaret Ann	Tettleton	P.O. Box 10909		Midland	TX	79702	12/15/2021	7018-1130-0000-4097-6209	Delivered	Υ
308	Veronica Marie	Nieto	5717 Bonneville		El Paso	TX	79912	12/15/2021	7018-1130-0000-4097-6216		
309	Vincent Trae	Milavec	P.O. Box 22		Peralta	NM	87042	12/15/2021	7018-1130-0000-4097-6223	Delivered	Υ
310	Virginia Lee	Davis	132 Meredith Lane		Oliver Springs	TN	37840	12/20/2021	7018-1130-0000-4097-4830	Delivered	Υ
311	Virginia Nevill Hoff Management Trust		2601 Lakewood Cir.		Tuscaloosa	AL	35405	12/15/2021	7018-1130-0000-4097-6247	Delivered	Υ
312	Watt Living Trust		128 Dyrell Way		Folsom	CA	95630	12/15/2021	7018-1130-0000-4097-6254	Delivered	Υ
313	Weathervane Management, L.P.		4610 8th St.		Lubbock	TX	79416	12/15/2021	7018-1130-0000-4097-6261	Delivered	Υ
314	Wende G. Witherspoon	Morgan	1720 Southwicke Dr.		Flowermound	TX	75022	12/21/2021	7020-1810-0000-6753-5988		
315	Whitten Guitar	Witherspoon	7524 Pear Tree Ln.		Fort Worth	TX	76133	12/15/2021	7018-1130-0000-4097-6278	Delivered	Υ
316	Willard F.	Spiller, III	2601 Face Rock Ct		Columbia	МО	65203	12/15/2021	7018-1130-0000-4097-6285	Delivered	Υ
317	William E.	Gregory	11910 Central Ave. SE	#2B	Albuquerque	NM	87123	12/15/2021	7018-1130-0000-4097-6292		
318	William F.	Beeman	71 Apache Dr.		Carlsbad	NM	88220	12/15/2021	7018-1130-0000-4097-6308		
319	William M. Baker and Francine L. Baker	Family Trust	488 W 6th St.		Claremont	CA	91711	12/15/2021	7018-1130-0000-4097-6315	Delivered	Υ
320	William Robert	Paape	1110 Kennan Rd.		West Lake Hills	TX	78746	12/15/2021	7018-1130-0000-4097-6322	Delivered	Υ
321	Williams Living Trust		1323 Willow Ln.		Farmersville	TX	75442	12/15/2021	7018-1130-0000-4097-6339	Delivered	Υ
322	Wood and Wire Management, L.P.		P.O. Box 341342		Austin	TX	78734	12/15/2021	7018-1130-0000-4097-6346	Delivered	Υ
323	Woods Dickens Ranch, L.P.		36 Surrey Square		Abilene	TX	79606	12/15/2021	7020-1810-0000-6753-5858	Return to Sender	N
324	Zia Royalty, LLC		P.O. Box 2160		Hobbs	NM	88241	12/15/2021	7020-1810-0000-6753-5865	Delivered	Υ
325	Zunis Energy, LLC		15 E 5th St.	Ste. 3300	Tulsa	ОК	74103	12/15/2021	7020-1810-0000-6753-5872	Delivered	Υ

DECLARATION OF UNIT CB BERU 23 14 FEE 06 WC

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Wolfcamp formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB BERU 23 14 FEE 6 ("Unit") containing 480 acres of land, more or less, described as the SE/4 of Section 14, Township 23 South, Range 28 East, and the E/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.
- Distribution of Interests. All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the

total number of acres in the Unit. All working interests, royalties, overriding royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- No Cross-Conveyance. Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of June 11, 2022 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- 9) Compulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21363 dated June 11, 2020, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/29/2022

IRVIN R. GUTIERREZ

Date

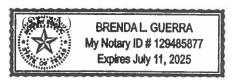
Operator/Attorney-in-Fact

Released to Imaging: 4/25/2022 10:50:37 AM

ACKNOWLEDGEMENT

STATE OF Te	ZXCIS)
G010 III 1 0 0	1)) ss
COUNTY OF_	Harris)

On this 34 day of Manch, 2022, before me, a Notary Public for the State of New Mexico, personally appeared TEVIN R. GUTERREZ, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

Brenda L Guerra Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the SE/4 of Section 14, Township 23 South, Range 28 East, and the E/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 480 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

10/24/1977

Recorded:

Book 151, Page 789

Lessor:

Saul Baker and wife Esther Lee Baker

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 1, N/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

Lease Date:

11/01/1977

80 acres

Recorded:

Book 152, Page 388

Clifton Wilderspin

Lessor:

Aguile Cattle Co. Inc. and Arizona Corporation

Original Lessee:

Description of

land Pooled:

Tract 1, N/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 80 acres

Lease Date:

10/24/1977

Recorded:

Book 151, Page 831

Lessor:

Crocker National Bank

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 1, N/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

80 acres

Recorded: Book 105, Page 512

Lessor: Candelario Carrasco

Original Lessee:

Lease Date:

Amoco Production Company

07/19/1973

Description of

land Pooled: Tract 1, N/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres: 80 acres

Tract 2

Lease Date:

02/05/1990

Recorded:

Book 63, Page 482

Lessor: **Original Lessee:** Phoebe R Howard Charles W Mussett

Description of

land Pooled:

Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East.

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date:

02/05/1990

Recorded:

Book 63, Page 69 David R Howard

Lessor: **Original Lessee:**

Charles W Mussett

Description of

land Pooled:

Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date:

02/05/1990

Recorded:

Book 62, Page 744 Jared F Howard

Lessor: **Original Lessee:**

Charles W Mussett

Description of

land Pooled:

Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date:

02/05/1990

Recorded:

Book 63, Page 480

Lessor:

Phoebe R Howard

Original Lessee:

Charles W Mussett

Description of

land Pooled:

Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

80 Acres

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Lease Date: 02/05/1990

Recorded: Book 63, Page 67

Lessor: David R Howard **Original Lessee:** Charles W Mussett

Description of

land Pooled: Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 02/05/1990

Recorded: Book 62, Page 746 Lessor: Jared F Howard **Original Lessee:** Charles W Mussett

Description of

land Pooled: Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 07/16/1989

Recorded: Book 50, Page 353

The Hicks Revocable Trust Lessor:

Original Lessee:

Campetco

Description of

land Pooled: Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 07/16/1989

Recorded: Book 50, Page 349 Lessor: Sammy King Price

Original Lessee:

Campetco

Description of

land Pooled: Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 07/16/1989

Recorded: Book 51, Page 396 Charlotte Pierce Roark Lessor:

Original Lessee:

Campetco

Description of

land Pooled: Tract 2, S/2 SE/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

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Tract 3

Lease Date: 03/22/1973

Recorded: Book 98, Page 34
Lessor: Johnnie L Reid
Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 3, N/2 NW/4 NE/4 and SW/4 NW/4 NE/4 of Section 23, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 30 Acres

Tract 4

Lease Date: 03/22/1973

Recorded: Book 98, Page 34
Lessor: Johnnie L Reid
Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 4, SE/4 NW/4 NE/4 of Section 23, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Tract 5

Lease Date: 03/27/1973

Recorded: Book 98, Page 52
Lessor: Arthur R Donaldson
Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 5, S/2 SW/4 NE/4 and NW/4 SW/4 NE/4 of Section 23, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Tract 6

Received by OCD: 11/19/2021 4:26:42 PM

Lease Date: 03/27/1973

Recorded: Book 98, Page 52
Lessor: Arthur R Donaldson
Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 6, NE/4 SW/4 NE/4 of Section 23, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Tract 7

Lease Date: 04/09/1973

Recorded: Book 100, Page 441 **Lessor:** Amelia Stennis

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 7, E/2 NE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 04/20/2016

Recorded: Book 1068, Page 217 **Lessor:** Maria T Stennis

Original Lessee: Rockckliff Operating New Mexico

Description of

land Pooled: Tract 7, E/2 NE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 04/21/2019

Recorded: Book 802, Page 1
Lessor: Maria T Stennis
Original Lessee: Uplift Energy LLC

Description of

land Pooled: Tract 7, E/2 NE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 04/21/2019

Recorded: Book 1123, Page 904 **Lessor:** Pegasus Resources LLC

Original Lessee: Alpha Permian Resources LLC

Description of

land Pooled: Tract 7, E/2 NE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Tract 8

Received by OCD: 11/19/2021 4:26:42 PM

Lease Date: 3/30/1973

Recorded:Book 99, Page 149Lessor:Draper Brantley Jr.Original Lessee:Clifton Wilderspin

Description of

land Pooled: Tract 8, NW/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date: 3/30/1973

Recorded: Book 100, Page 405 Lessor: Claiborne M Power **Original Lessee:** Clifton Wilderspin

Description of

land Pooled: Tract 8, NW/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date: 3/31/1978

Recorded: Book 156, Page 418 Lessor: Merland Incorporated

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 8, NW/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 9

Lease Date: 3/30/1973

Recorded: Book 99, Page 149 Lessor: Draper Brantley Jr. **Original Lessee:** Clifton Wilderspin

Description of

land Pooled: Tract 9, NE/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date: 3/30/1973

Recorded: Book 100, Page 405 Lessor: Claiborne M Power **Original Lessee:** Clifton Wilderspin

Description of

land Pooled: Tract 9, NE/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date: 3/31/1978

Recorded: Book 156, Page 418 Lessor: Merland Incorporated

Original Lessee:

Amoco Production Company **Description of**

land Pooled: Tract 9, NE/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

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Number of Acres: 40 Acres

Tract 10

Lease Date:

04/03/1973

Recorded: Lessor:

Book 98, Page 62 S. F. Williams

Original Lessee:

Amoco Production

Description of

land Pooled:

Tract 10, SW/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

04/03/1973

Recorded:

Lessor:

Book 99, Page 127 Roxie L Williams

Original Lessee:

Amoco Production

Description of

land Pooled:

Tract 10, SW/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 11

Lease Date:

04/03/1973

Recorded:

Book 98, Page 62 S. F. Williams

Lessor: Original Lessee:

Amoco Production

Description of

land Pooled:

Tract 11, SE/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

04/03/1973

Recorded: Lessor: Book 99, Page 127 Roxie L Williams

Original Lessee:

Amoco Production

Description of

land Pooled:

Tract 11, SE/4 SE/4 of Section 23, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

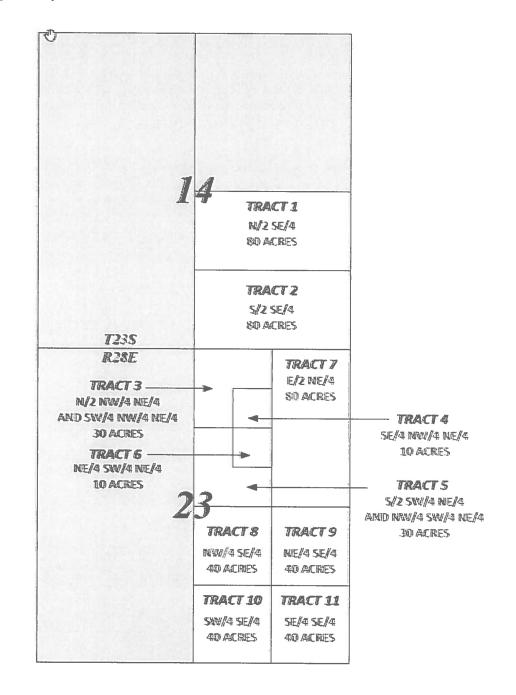
Section 14: SE/4

AND

Township 23 South, Range 28 East:

Section 23: E/2

Eddy County, New Mexico



RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.67%
2	80.00	16.67%
3	30.00	6.25%
4	10.00	2.08%
5	30.00	6.25%
6	10.00	2.08%
7	80.00	16.67%
8	40.00	8.33%
9	40.00	8.33%
10	40.00	8.33%
_11	40.00	8.34%
Total	480.00	100.0000%

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EXHIBIT "C" - Force Pool Order

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY CHEVRON U.S.A. INC

CASE NO. 21296 ORDER NO. R-21363

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ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 11, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Chevron U.S.A. Inc ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

CASE NO. 21296 ORDER NO. R-21363

- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

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well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 21296 ORDER NO. R-21363

CASE NO. 21296

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- Operator shall distribute a proportionate share of the costs and charges withheld 30. pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AES/tgw

Date:

6/17/2020

ORDER NO. R-21363

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Exhibit "A"

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21296	APPLICANT'S RESPONSE
Date: June 11, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	NA
Well Family	CB BERU 23 14 FEE 06 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool [Pool Code 98220]
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Rules
Spacing Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	quarter sections
Orientation:	North/South
Description: TRS/County	E/2 of Section 23 and the SE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
tandard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
applicant's Ownership in Each Tract	Exhibit C-3
Vell(s)	
lame & API (if assigned), surface and bottom hole location, potages, completion target, orientation, completion status standard or non-standard)	BEFORE THE OIL CONSERVATION DIV Santa Fe, New Mexico Exhibit No. A Submitted by: Chevron U.S.A. Int

CASE NO. 21296 ORDER NO. R-21363

Well #1	CB BERU 23 14 FEE 06 Well No. 401H, API No. 30-015-46928 SHL-470 feet from the south line and 925 feet from the east line, SE/4 SE/4 (Unit P) of Section 23, Township 23 South, Range 28 East, NMPM. BHL-2615 feet from the South line and 2310 feet from the east line, SW/4 NE/4 (Unit G) of Section 14, Township 23 South, Range 28 East, NMPM. Completion Target: Wolfcamp Well Orientation:South to North
	Completion Location expected to be standard
Well #2	CB BERU 23 14 FEE 06 Well No. 402H, API No. 30-015-46929 SHL:470 feet from the south line and 875 feet from the east line, SE/4 SE/4 (Unit P) of Section 23, Township 23 South, Range 28 East, NMPM. BHL:2615 feet from the South line and 1260 feet from the east line, SE/4 NE/4 (Unit H) of Section 14, Township 23 South, Range 28 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:South to North Completion Location expected to be.standard
Well #3	CB BERU 23 14 FEE 06 Well No. 403H, API No. 30-015 46930 SHL:470 feet from the south line and 825 feet from the east line, SE/4 SE/4 (Unit P) of Section 23, Township 23 South, Range 28 East, NMPM. BHL:2615 feet from the South line and 330 feet from the east line, SE/4 NE/4 (Unit H) of Section 14, Township 23 South, Range 28 East, NMPM.
	Completion Target: Wolfcamp Well Orientation South to North Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	,
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
	Exhibit C-3
Tract List (including lease numbers and owners)	

Unlocatable Parties to be Pooled	Exhibit C
Ownership Depth Severance (including percentage above & belo	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4
Target Formation	Exhibit D, D-2, D-3, D-4
HSU Cross Section	Exhibit D, D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D, D-3, D 4
	Exhibit D, D-3, D 4
Additional Information	
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	- Bry Lili
Date:	9-Jun-20

END OF EXHIBIT "C" - Force Pool Order

CASE NO. 21296 ORDER NO. R-21363

DECLARATION OF UNIT CB CAL 25 36 STATE COMM 08 E/2 W/2 BS

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Bone Spring formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB CAL 25 36 STATE COMM 08 E/2 W/2 BS ("Unit") containing 320 acres of land, more or less, described as the E/2 W/2 of Section 25, Township 23 South, Range 28 East, and the E/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.
- Distribution of Interests. All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the total number of acres in the Unit. All working interests, royalties, overriding

royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- 5) <u>No Cross-Conveyance.</u> Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of March 5, 2020 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- 9) Compulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21231 dated March 5, 2020, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Bone Spring formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/24/2022

IRVIN R. GUTIERREZ

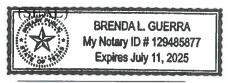
Date

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas) ss COUNTY OF Hayris)

On this 39 day of North, 2022, before me, a Notary Public for the State of New Mexico, personally appeared TEVIN R. GUTIERREZ, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

Brenda 2 Guerra Notary Public

NON-OPERATOR:

My Commission Expires

	KAISER-FRANCIS OIL COMPANY
Date	By: Name: Its:
	ACKNOWLEDGEMENT
STATE OF)) ss.
COUNTY OF)
Mexico, personally appeared	, 2022, before me, a Notary Public for the State of New, known to me to be the of Kaiser-Francis Oil Company, a, on behalf of the corporation that executed the
	nowledged to me such corporation executed the same.
(SEAL)	

Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the E/2 W/2 of Section 25, Township 23 South, Range 28 East, and the E/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 320 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

4/3/1973

Recorded:

Book 98, Page 62

Lessor:

S.F. Williams, aka Stephen Frank Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4 of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other land.

Number of Acres:

30 acres

Lease Date:

4/3/1973

Recorded:

Book 99, Page 127

Lessor:

Roxie L. Williams Clifton Wilderspin

Original Lessee:

Description of

land Pooled:

Tract 1, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4, of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres:

30 acres

Tract 2a and 2b

Lease Date:

1/9/1978

Recorded:

Book 154, Page 144

Lessor:

Earl B. Guitar et al

Original Lessee: Description of

Maddox Energy Corporation

land Pooled:

Tract 2a and 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4, N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

65 Acres

Lease Date:

1/9/1978

Recorded:

Book 154, Page 155

Lessor:

Pardue Farms

Original Lessee:

Maddox Energy Corporation

Description of land Pooled:

Tract 2a and 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4, N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

65 Acres

Tract 2b (only)

Lease Date:

4/18/1990, effective 4/11/1990

Recorded:

Book 67, Page 841

Lessor:

Pardue Farms

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres:

25 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

4/24/1990, effective 4/11/1990 Lease Date:

Recorded: Book 68, Page 67

Lessor: Betty Witherspoon Nevill, Trustee of the Gayle Nevill Trust and

Virginia Nevill Trust

Original Lessee:

land Pooled:

Bird Creek Resources, Inc. **Description of**

> Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/3/1990, effective 4/11/1990

Recorded: Book 68, Page 71 Lessor: Jack G. Woods

Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 11/12/1991, effective 4/11,1990

Book 116, Page 481 Recorded:

Lessor: Jan Carsey

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/2/1990, effective 4/11/1990

Recorded: Book 69, Page 1175 Lessor: Marilyn J. G. Galusha **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres **Lease Date:** 4/25/1990, effective 4/11/1990

Recorded: Book 69, Page 1179 **Lessor:** Leslie D. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Recorded: Book 69, Page 1185 **Lessor:** Repps B. Guitar, Jr.

Original Lessee: Bird Creek Resources, Inc. Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Recorded: Book 69, Page 1189 **Lessor:** John Guitar, III

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 69, Page 1191
Lessor: Barbara Lee Backman
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded:Book 69, Page 1197Lessor:Ruth Guitar MurchisonOriginal Lessee:Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 69, Page 1199 **Lessor:** Earl Guitar, Jr.

Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 3 **Lessor:** Earl Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 7 **Lessor:** Phillip E. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 442
Lessor: James Minor Alexander
Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 446

Lessor: Martha Jane Alexander Rhodes
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/29/1990, effective 4/11/1990

Recorded: Book 70, Page 450 **Lessor:** Laura Woods Gall

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 590 **Lessor:** Jeri Alexander Lott

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date: 11/12/1991, effective 4/11/1990

Recorded: Book 116, Page 477
Lessor: Guy P. Witherspoon, III
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/11/1990, effective 4/1990

Recorded: Book 116, Page 485

Lessor: James Kelly Polk, Ancillary Personal Representative of the Estate of

Mary Guitar Polk

Original Lessee: Bird Creek Resources, Inc. Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/14/1990, effective 4/11/1990

Recorded: Book 71, Page 966 **Lessor:** Laura Jean Hofer

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/15/1990, effective 4/11/1990

Recorded: Book 72, Page 358 **Lessor:** Dennis Woods, Jr.

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date: 6/28/1990, Page 4/11/1990

Recorded: Book 73, Page 119 Lessor: Pressley H. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 946

John Guitar Witherspoon, Trustee of the John Guitar Witherspoon, Jr. Lessor:

Trust

Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 950

Lessor: John Guitar Witherspoon, Trustee of the Whitten Guitar Witherspoon

Trust

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 954

Lessor: John Guitar Witherspoon, Trustee of the Brett Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc. **Description of**

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres **Lease Date:** 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 959

Lessor: John Guitar Witherspoon, Trustee of the Wende Guitar Witherspoon

Trust

Original Lessee: Bird

see: Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Tract 3

Lease Date: 8/17/1978

Recorded: Book 162, Page 534

Lessor: Ruby Rogers

Original Lessee: Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 9/26/1978

Recorded: Book 164, Page 629

Lessor: Charline Watson and Harry A. Watson

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 617

Lessor: Marion L. Swearinger and Lenora Swearingen

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/17/1978

Recorded: Book 162, Page 302
Lessor: Rita J. Evert Trust
Original Lessee: Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/17/1978

Recorded: Book 162, Page 304 James A. Collier Lessor: **Original Lessee:** Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/17/1978

Recorded: Book 162, Page 536 Lessor: Louise M. Richardson **Original Lessee:** Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor: Elizabeth Major and John Major **Original Lessee:** Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor:

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 621

Lessor: Ernest L. Redford and Fern Redford

Description of

Original Lessee: Amoco Production Company

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Released to Imaging: 4/25/2022 10:50:37 AM

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 615 Lessor: Homer A. Swearingen

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/10/1978

Recorded: Book 161, Page 521
Lessor: Addie Swearingen
Original Lessee: James H. Isbell

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 619 **Lessor:** Pauline R. Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/29/1978

Recorded: Book 164, Page 627 **Lessor:** Birdie F. Coryell

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 623

Lessor: Vera Hadsell

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/20/2008

Recorded: Instrument No. 0812326 **Lessor:** Peggie Sue Lawson

Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 7/21/2008

Recorded: Instrument No. 0812755

Kenneth W. and Christine Brown Lessor: **Original Lessee:** Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/20/2008

Recorded: Instrument No. 0811761

Lessor: Landa M. Harrel and Dan Harrel **Original Lessee:** Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1/8/2018, effective 12/27/2017

Recorded: Book 1105, Page 863

Betty A. Biery, Trustee of the Meredith E. Hardgrave and Helen Lessor:

Joyce Hardgrave Revocable Living Trust dated May 12, 1995

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 9/20/2018

Recorded: Book 1115, Page 337

Lessor: Carla K. White, Trustee of the Terry & Carla White Trust dated May

7, 2012

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/4/1991, effective 11/22/1991

Recorded: Book 147, Page 552 Anna Pauline Swearingen Lessor:

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

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Lease Date: 1/15/1992, effective 12/4/1991

Recorded: Book 147, Page 554

Lessor: Sheryl S. Collins, dealing in her sole and separate property, and

Sheryl S. Collins and Craig E. Collins, husband and wife.

Original Lessee:

Description of land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/16/1991, effective 12/4/1991

Recorded: Book 147, Page 556

Lessor: M.D. Vandaveer and Lois Vandaveer

B. Craig Duke

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: February 28, 1992, effective February 17, 1992

Recorded: Book 147, Page 558 Lessor: Jonathan J. Peden **Original Lessee:** B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1126/1991, effective 11/22/1991

Recorded: Book 147, Page 560 Lessor: Howard Swearingen **Original Lessee:** B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 11/26/1991, effective 11/22/1991

Recorded: Book 147, Page 562 Lessor: Florence Swearingen **Original Lessee:** B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12.
Recorded: Bo
Lessor: Glo

12/3/1993, effective 11/22/1991

Book 148, Page 653 Glen Swearingen B. Craig Duke

Original Lessee: Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

- Number of Acres: 10 Acres

Tract 4

Lease Date:

3/15/1990

Recorded:

Book 67, Page 400

Lessor:

United States of America – Farmer's Home Administration

Original Lessee:

Craig Hubbard

Description of

Clarg Hubbard

land Pooled:

Tract 4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres:

30 Acres

Lease Date:

9/15/1988

Recorded:

Book 33, Page 374

Lessor:

Johnnie Giovengo, Sr. et al

Original Lessee:

T. Verne Dwyer

Description of

land Pooled:

Tract 4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Tract 5

Lease Date:

6/28/1991

Recorded:

Book 99, Page 752

Lessor:

Kerr-McGee Corporation

Original Lessee:

Read & Stevens, Inc.

Description of

land Pooled:

Tract 5, E/2 NE/4 NE/4 SW/4 of Section 25, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

5 Acres

Tract 6

Lease Date:

8/14/1990

Recorded:

Book 76, Page 212

Lessor:

Martha Joy Stribling, Family Trustee et al

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

8/14/1990

Recorded:

Book 76, Page 214

Lessor:

L.P. Williams and Doris Williams

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

8/14/1990

Recorded:

Book 76, Page 216

Lessor:

Lovella Kilman and Lisa Breaux, aka Lisa Williams

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

Tract 7, E/2 W/2 of Section 36, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 7

Lease Date:

4/01/1971

Recorded:

Book 86, Page 713

Lessor:

State of New Mexico L-5364

Original Lessee:

Description of land Pooled:

L.D. Williams & Glen B. Williams

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 1

160 Acres

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

Section 25: E/2 W/2

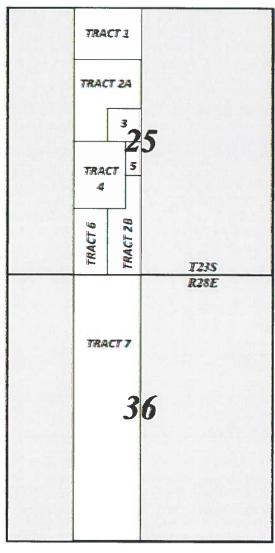
AND

Township 23 South, Range 28 East:

Section 36: E/2 W/2

Eddy County, New Mexico





TRACT IND	UEGAL CIESCRIFTION	ACREAGE
TRACT 1	周2 NE 2 周围/组 and 元/2 5/2 NE/2 NE/2 NE/2 of Sec 25, N235, N235 E/2 SE/N SNS/A, E/2 ST/A NE/A SNS/A ST/A N23/A, NA/2 ST/A N23/A, NA/2 ST/A N23/A	37
	S/2 S/2 NE/4 N/M/d of Sec 25 T285 R28E	T-genue
THINCH 3	SE/IZ SE/IZ INANC/IZ	ED
THEACH 40	题《2 MEAN SEC / A DE /	31D
TRACT 5	E//2 ME/James/Jasan/da	5
TRACT 6	WW/22 9E/43 SW//T	220
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		70 TO ET

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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	30.00	9.375%
2a and 2b	65.00	20.3125%
3	10.00	3.125%
4	30.00	9.375%
5	5.00	1.5625%
6	20.00	6.25%
6	160.00	50.0%
Total	320.00	100.00%

EXHIBIT "C" - Force Pool Order

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY [CHEVRON U.S.A. INC]

CASE NO. <u>21124</u> ORDER NO. R-21229

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ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on [March 5, 2020], and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. [Chevron U.S.A. Inc] ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 21124 ORDER NO. R-21229

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 21124 ORDER NO. R-21229

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/jag

Date: 4/02/2020

CASE NO. ___21124___ ORDER NO. ___R-21229

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Exhibit A

Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Case Title: Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	APPLICANT'S RESPONSE Chevron U.S.A. Inc. Chevron U.S.A. Inc. (OGRID No. 4323) Holland & Hart LLP APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil Bone Spring formation
Applicant Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Case Title: Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oll or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	Chevron U.S.A. Inc. (OGRID No. 4323) Holland & Hart LLP APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil
Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Case Title: Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	Chevron U.S.A. Inc. (OGRID No. 4323) Holland & Hart LLP APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil
Applicant's Counsel: Case Title: Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	Holland & Hart LLP APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil
Case Title: Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil
Entries of Appearance/Intervenors: Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC Kaiser-Francis Oil Company CB CAL 25 36 State Com 08 wells Bone Spring Oil
Well Family Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oll or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size:	CB CAL 25 36 State Com 08 wells Bone Spring Oil
Formation/Pool Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	Bone Spring Oil
Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	Oil
Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	Oil
Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	
Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit	Bone Spring formation
Well Location Setback Rules: Spacing Unit Size: Spacing Unit	
Spacing Unit Size: Spacing Unit	Culebra Bluff; Bone Spring, South Pool (Pool Code 15011)
Spacing Unit	Statewide Horizontal well rules
	320 acres, more or less
Type (Horizontal/Vertical)	
. Man for some surprise a great registral	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
	E/2 W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Name & API (if assigned), surface and bottom hole location,	Exhibit No. A
ootages, completion target, orientation, completion status standard or non-standard)	

CASE NO.	21124
ORDER NO.	R-21229

NAC-II MA	CICHE S Description of the same to the second
Well #1	CR CAL TO 78 Firms Comm 49 What New 2014 ACI No. 10.415 ACISS S-4.234 Test Paym the North See and 659 hest from the West Fine.
	(A) ref. C() of Section 15, l'oursaise 23 South, Renge 28 East, MARPiel. SHL-25 Avet from the South Bree and 25-00 feet from the Verys Boe.
	Dutit hij of Section 36. Fowner to 23 South, Names 28 Sast, MAPM.
	Composition Tangert; Bone Spring at appears 7,250 feet TVQ. Well Orientation.repris to Sevale.
	Correlation Location expected to be attached
Well #2	COLORATE AREAS COME OF WIND No. 2005 API No. 20-015-468155 DRILLEAR foot forms the Alenth line and 684 feet form the Mean time,
	Limit 201 of Section 15, Township 23 South, Range 28 East, Midfle.
	B-N.25 feet Peris the South doe and 1845 feet from the West law. Urst NJ of Section 36, Township 23 South, Range 28 East, NMPNA
	Completion Terget: Some Spring of approx 5,539 feat TVC.
	Mell Core maximum vicanin no Sausti Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit C-1
THE PROPERTY OF THE PROPERTY O	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
and the same of th	EXHIUTE CY
AFE Capex and Operating Costs	
	\$8,000
Drilling Supervision/Month \$	\$800
Production Supervision/Month \$	
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & belo	
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates in Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4

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Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (Including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4, D-5, D-6
Target Formation	Exhibit D, D-2, D-3, D-4, D-5, D-6
HSU Cross Section	Exhibit D, D-4, D-5, D-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-3
Well Bore Location Map	Exhibit D-1, D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-2, D-3
Cross Section Location Map (including wells)	Exhibit D, D-4
Cross Section (including Landing Zone)	Exhibit D, D-5, D-6
Additional Information	

END OF EXHIBIT "C" - Force Pool Order

CASE NO. ___21124___ ORDER NO. ___R-21229

DECLARATION OF UNIT

CB CAL 25 36 STATE COMM 08 W/2 W/2 BS

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Bone Spring formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB CAL 25 36 STATE COMM 08 W/2 W/2 BS ("Unit") containing 320 acres of land, more or less, described as the W/2 W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.
- Distribution of Interests. All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the total number of acres in the Unit. All working interests, royalties, overriding

royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- No Cross-Conveyance. Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of March 5, 2020 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- Ocmpulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21231 dated March 5, 2020, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Bone Spring formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/21/2022

IRVIN R. GUTIERREZ

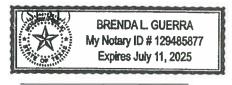
Date

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas) ss COUNTY OF Harris)

On this Q day of March, 2022, before me, a Notary Public for the State of New Mexico, personally appeared **IRVIN R. GUTIERREZ**, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires



NON-OPERATOR:

My Commission Expires

	KAISER-FRANCIS OIL COMPANY
Date	By: Name: Its:
	ACKNOWLEDGEMENT
STATE OF	
COUNTY OF)
Mexico, personally appeared _	2022, before me, a Notary Public for the State of New, known to me to be the of Kaiser-Francis Oil Company, a
	on behalf of the corporation that executed the owledged to me such corporation executed the same.
(SEAL)	

Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the W/2 W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 320 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

4/3/1973

Recorded:

Book 98, Page 62

Lessor:

S.F. Williams, aka Stephen Frank Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

40 acres

Lease Date:

4/3/1973

Recorded: Lessor: Book 99, Page 127 Roxie L. Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4, of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

40 acres

Tract 2

Lease Date:

3/02/1978

Recorded:

Book 155, Page 549

Lessor:

Antonio Cardona and Josefa Cardona

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 2, SW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

40 Acres

Tract 3

Lease Date:

3/15/1990

Recorded:

Book 67, Page 400

Lessor:

United States of America - Farmer's Home Administration

Original Lessee:

Craig Hubbard

Description of

— land Pooled:

Tract 3, NW/4 SW/4, of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

9/15/1988

Recorded:

Book 33, Page 374

Lessor:

Johnnie Giovengo, Sr. et al

Original Lessee:

T. Verne Dwyer

Description of

land Pooled:

Tract 3, NW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 4

Lease Date:

4/5/1990

Recorded:

Book 67, Page 833

Lessor:

Lanora Sue Allomong

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 831

Lessor:

Linda Williams Harris aka Linda Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 837

Lessor:

Belinda Sue Williams and Terry Lee Williams

Original Lessee:

Received by OCD: 11/19/2021 4:26:42 PM

Bird Creek Resources, Inc.

Description of

bescription of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Lease Date: 4/5/1990

Recorded: Book 67, Page 839 **Lessor:** James Clay Williams

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 5

Lease Date: 4/5/1990

Recorded: Book 67, Page 835 **Lessor:** Glen Brady Williams

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 5, S/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 6

Lease Date: 4/01/1971

Recorded: Book 86, Page 713

Lessor: State of New Mexico L-5364
Original Lessee: L.D. Williams & Glen B. Williams

Description of

land Pooled: Tract 6, W/2 W/2 of Section 36, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 160 Acres

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

Section 25: W/2 W/2

AND

Township 23 South, Range 28 East:

Section 36: W/2 W/2

Eddy County, New Mexico

TRACT 1 NW/4 NW/4 40 acres	•	
TRACT 2 SW/4 NW/4 40 acres	25	
TRACT 3 NW/4 SW/4 40 acres	23	
TRACT 4	N/2 SW/4 SW/4 → 20 acres	
TRACT 5	\$/2 SW/4 SW/4 → 20 acres	T23S
TRACT 6 W/2 W/2 160 acres	36	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5%
2	40.00	12.5%
3	40.00	12.5%
4	20.00	6.25%
5	20.00	6.25%
6	160.00	50.0%
Total	320.00	100.00%

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY [CHEVRON U.S.A. INC]

CASE NO.	21125
ORDER NO.	R-21231

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on [March 5, 2020], and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. [Chevron U.S.A. Inc] ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. __21125____ ORDER NO. __R-21231____

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. __21125___ ORDER NO. __R-21231___

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/jag Date: _____4/02/2020

CASE NO. __21125____ ORDER NO. __R-21231___

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 21125	APPLICANT'S RESPONSE
Date: March 5, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel;	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC
Entries of Appearance/Intervenors:	Kaiser-Francis Oil Company
Well Family	CB CAL 25 36 State Com 08 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South Pool (Pool Code 15011)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
Description: TRS/County	W/2 W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, rootages, completion target, orientation, completion status (standard or non-standard)	

CASE NO	_21125
ORDER NO.	R-21231

Well #1	CB_CAL-25_36_State Corn (EL World Nov. 2021), APT Nov. 20-035-06634	
AAGH WI	CALCADA PERSONAL NEW YORK THE MEMORIAN OF THE ANALYSIS OF THE SAME AND ANALYSIS OF THE PROPERTY OF THE SAME AND ANALYSIS OF THE SAME ANALYSIS OF THE SAME AND ANALYSIS OF THE SAME ANALYSIS OF THE SAME AND ANALYSIS OF THE SAME ANALYSIS OF THE SAME AND ANALYSIS OF THE SAME ANALYSIS OF THE SAME AND ANALYSIS OF THE SAME ANALYSIS OF	
	19 TH OLD SECTION CO. COMMISSED AS STORM, A REGIST AS DECE, NAMED IN. PRILLES Bear from the Social Box and BESS begs from the ablest line, (Built M) of Section 36, Township 25 South, Raings 28 Ears, NAMED.	
	Completion Targetti Sone Sorting at approps 9,539 feet TVO. Well Chientation, North to South	
	Completion Location expected to benesseard	
Horizontal Well First and Last Take Points	Exhibit C-2	
Completion Target (Formation, TVD and MD)	Exhibit C-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit C, C-4	
Requested Risk Charge	Exhibit C	
Notice of Hearing	SECTION AND ADDRESS OF THE PARTY OF THE PART	
Proposed Notice of Hearing	Exhibit 8	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-3	
Tract List (including lease numbers and owners)	Exhibit C-3	
Pooled Parties (including ownership type)	Exhibit C-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & belo	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5	
Overhead Rates In Proposal Letter	Exhibit C-4	
Cost Estimate to Drill and Complete	Exhibit C-4	
Cost Estimate to Equip Well	Exhibit C-4	
Cost Estimate for Production Facilities	Exhibit C-4	
Geology	THE STATE OF THE S	
Summary (including special considerations)	Exhibit D, D-1	
Spacing Unit Schematic	Exhibit D, D-1	

CASE NO. __21125___ ORDER NO. __R-21231___

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Exhibit D, D-2, D-3, D-4, D-5, D-6
Exhibit D, D-2, D-3, D-4, D-5, D-6
Exhibit D, D-4, D-5, D-6
N/A
Exhibit C-2
Exhibit C-3
Exhibit C-3
Exhibit D-1
Exhibit D-1, D-2, D-3
Exhibit D-2, D-3
Exhibit D, D-4
Exhibit D, D-S, D-6

END OF EXHIBIT "C" - Force Pool Order

CASE NO. __21125___ ORDER NO. __R-21231___

DECLARATION OF UNIT CB CAL 25 36 STATE COMM 08 WC

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Wolfcamp formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB CAL 25 36 STATE COMM 08 WC ("Unit") containing 640 acres of land, more or less, described as the W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.
- 3) <u>Distribution of Interests.</u> All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the

total number of acres in the Unit. All working interests, royalties, overriding royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- 5) <u>No Cross-Conveyance.</u> Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of March 5, 2020 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- 9) Compulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21202 dated March 5, 2020, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/29/2022

IRVIN R. GUTIERREZ

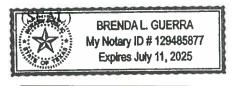
Date

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss
COUNTY OF Harris)

On this _______, 2022, before me, a Notary Public for the State of New Mexico, personally appeared **TRVIN R. GUTIEREZ**, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

Brenda 2 Guerra Notary Public

NON-OPERATOR:

(SEAL)

My Commission Expires

KAISER-FRANCIS OIL COMPANY By:__ Name: Date Its: **ACKNOWLEDGEMENT** STATE OF____ COUNTY OF____ On this____day of _____, 2022, before me, a Notary Public for the State of New Mexico, personally appeared ______, known to me to be the _____ of Kaiser-Francis Oil Company, a _____, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 640 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

4/3/1973

Recorded:

Book 98, Page 62

Lessor:

S.F. Williams, aka Stephen Frank Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4 of Section

25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres:

70 acres

Lease Date:

4/3/1973

Recorded:

Book 99, Page 127

Lessor: **Original Lessee:** Roxie L. Williams Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4, of

Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County,

New Mexico, among other land.

Number of Acres: 70 acres

Tract 2

Lease Date:

3/02/1978

Recorded:

Book 155, Page 549

Lessor:

Antonio Cardona and Josefa Cardona

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 2, SW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

Released to Imaging: 4/25/2022 10:50:37 AM

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

40 Acres

Tract 3a and 3b

Lease Date: 1/9/1978

Recorded: Book 154, Page 144 **Lessor:** Earl B. Guitar et al

Original Lessee: Maddox Energy Corporation

Description of

land Pooled: Tract 3a and 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4,

N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 65 Acres

Lease Date: 1/9/1978

Recorded: Book 154, Page 155

Lessor: Pardue Farms

Original Lessee: Maddox Energy Corporation

Description of

land Pooled: Tract 3a and 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4,

N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 65 Acres

Tract 3b (only)

Lease Date: 4/18/1990, effective 4/11/1990

Recorded: Book 67, Page 843 **Lessor:** Pardue Farms

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 68, Page 65

Lessor: Betty Witherspoon Nevill, Trustee of the Gayle Nevill Trust and

Virginia Nevill Trust

Original Lessee: Bird Creek Resources, Inc.

Description of

Received by OCD: 11/19/2021 4:26:42 PM

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 68, Page 69 Lessor: Jack G. Woods

Original Lessee:

land Pooled:

Bird Creek Resources, Inc. **Description of**

> Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 11/12/1991, effective 4/11/1990

Book 116, Page 479 **Recorded:**

Lessor: Jan Carsey

Original Lessee: Bird Creek Resources, Inc. **Description of**

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/2/1990, effective 4/11/1990

Recorded: Book 69, Page 1177 Lessor: Marilyn J. Galusha

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/25/1990, effective 4/11/1990

Recorded: Book 69, Page 1181 Lessor: Leslie D. Guitar

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Book 69, Page 1183 Recorded: Lessor: Repps B. Guitar, Jr.

Original Lessee: Bird Creek Resources, Inc. **Description of**

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Recorded: Book 69, Page 1187 Lessor: John Guitar, Jr.

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 69, Page 1193 Barbara Lee Backman Lessor: **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 69, Page 1195 Lessor: Ruth Guitar Murchison **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

4/24/1990, effective 4/11/1990 **Lease Date:**

Book 70, Page 1 Recorded: Earl Guitar, Jr. Lessor:

Bird Creek Resources, Inc. **Original Lessee:**

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

4/24/1990, effective 4/11/1990 **Lease Date:**

Recorded: Book 70, Page 5 Lessor: Earl Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Book 70, Page 9 Recorded: Phillip E. Guitar Lessor:

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 444 Lessor: James Minor Alexander **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 448

Lessor: Martha Jane Alexander Rhodes **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/29/1990, effective 4/11/1990

Recorded: Book 70, Page 452 Laura Woods Gall Lessor:

Original Lessee:

Bird Creek Resources, Inc.

Description of Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township land Pooled:

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 71, Page 970 Lessor: Jeri Alexander Lott

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

11/12/1991, effective 4/11/1990 **Lease Date:**

Recorded: Book 116, Page 475 Guy P. Witherspoon, III Lessor: **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/11/1990, effective 4/11/1990

Recorded: Book 116, Page 483

Lessor: James Kelly Polk, Ancillary Personal Representative of the Estate of

Mary Guitar Polk

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/14/1990, effective 4/11/1990

Recorded: Book 71, Page 968 **Lessor:** Laura Jean Hofer

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 70, Page 13 **Lessor:** Dennis Woods, Jr.

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/28/1990, effective 4/11/1990

Recorded: Book 73, Page 117 **Lessor:** Pressley H. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Released to Imaging: 4/25/2022 10:50:37 AM

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 948

Lessor: John Guitar Witherspoon, Trustee of the John Guitar Witherspoon, Jr.

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

8/14/1990, effective 4/11/1990 **Lease Date:**

Recorded: Book 75, Page 952

Lessor: John Guitar Witherspoon, Trustee of the Whitten Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 956

Lessor: John Guitar Witherspoon, Trustee of the Brett Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 961

Lessor: John Guitar Witherspoon, Trustee of the Wende Guitar Witherspoon

Trust

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Tract 4

Lease Date:

8/17/1978

Recorded:

Book 162, Page 534

Lessor:

Ruby Rogers

Original Lessee:

Robert W. Coleman

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

9/26/1978

Recorded:

Book 164, Page 629

Lessor:

Charline Watson and Harry A. Watson

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/22/1978

Recorded:

Book 164, Page 617

Lessor:

Marion L. Swearinger and Lenora Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/17/1978

Recorded:

Book 162, Page 302

Lessor:

Rita J. Evert Trust Robert W. Coleman

Original Lessee: Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/17/1978

Recorded:

Book 162, Page 304

Lessor:

James A. Collier

Original Lessee:

Robert W. Coleman

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Released to Imaging: 4/25/2022 10:50:37 AM

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Lease Date: 8/17/1978

Recorded: Book 162, Page 536 Lessor: Louise M. Richardson **Original Lessee:** Robert W. Coleman

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor: Elizabeth Major and John Major **Original Lessee:** Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 621

Lessor: Ernest L. Redford and Fern Redford

Original Lessee:

Amoco Production Company **Description of**

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 615 **Lessor:** Homer A. Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/10/1978

Recorded: Book 161, Page 521 Lessor: Addie Swearingen **Original Lessee:** James H. Isbell

Description of

Received by OCD: 11/19/2021 4:26:42 PM

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 619
Lessor: Pauline R. Swearingen
Original Lessee: Amoco Production Company

Original Lessee: Description of

land Pooled:

f

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Number of Acres: 10 Acres

Lease Date: 8/29/1978

Recorded: Book 164, Page 627 **Lessor:** Birdie F. Coryell

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 623

Lessor: Vera Hadsell

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/20/2008

Recorded: Instrument No. 0812326 **Lessor:** Peggie Sue Lawson

Original Lessee:

Chesapeake Exploration, LLC

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 7/21/2008

Recorded: Instrument No. 0812755

Lessor: Kenneth W. and Christine Brown Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/20/2008

Instrument No. 0811761 Recorded:

Lessor: Landa M. Harrel and Dan Harrel **Original Lessee:** Chesapeake Exploration, LLC

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1/8/2018, effective 12/27/2017

Recorded: Book 1105, Page 863

Betty A. Biery, Trustee of the Meredith E. Hardgrave and Helen Lessor:

Joyce Hardgrave Revocable Living Trust dated May 12, 1995

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 9/20/2018

Recorded: Book 1115, Page 337

Lessor: Carla K. White, Trustee of the Terry & Carla White Trust dated May

7, 2012

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/4/1991, effective 11/22/1991

Recorded: Book 147, Page 552 Lessor: Anna Pauline Swearingen

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1/15/1992, effective 12/4/1991

Recorded: Book 147, Page 554

Lessor: Sheryl S. Collins, dealing in her sole and separate property, and

Sheryl S. Collins and Craig E. Collins, husband and wife.

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/16/1991, effective 12/4/1991

Recorded: Book 147, Page 556

Lessor: M.D. Vandaveer and Lois Vandaveer

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: February 28, 1992, effective February 17, 1992

Recorded: Book 147, Page 558
Lessor: Jonathan J. Peden
Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1126/1991, effective 11/22/1991

Recorded: Book 147, Page 560
Lessor: Howard Swearingen
Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 11/26/1991, effective 11/22/1991

Recorded: Book 147, Page 562 **Lessor:** Florence Swearingen

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/3/1993, effective 11/22/1991

Recorded: Book 148, Page 653
Lessor: Glen Swearingen
Original Lessee: B. Craig Duke

Description of

Received by OCD: 11/19/2021 4:26:42 PM

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Tract 5

Lease Date:

3/15/1990

Recorded:

Book 67, Page 400

Lessor:

United States of America – Farmer's Home Administration

Original Lessee:

Craig Hubbard

Description of

land Pooled:

Tract 5, NW/4 SW/4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 70 Acres

Lease Date:

9/15/1988

Recorded:

Book 33, Page 724

Lessor:

Johnnie Giovengo, Sr. et al

Original Lessee:

T. Verne Dwyer

Description of land Pooled:

Tract 5, NW/4 SW/4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 70 Acres

Tract 6

Lease Date:

6/28/1991

Recorded:

Book 99, Page 752

Read & Stevens, Inc.

Lessor:

Kerr-McGee Corporation

Original Lessee:

Description of

land Pooled:

Tract 6, E/2 NE/4 NE/4 SW/4 of Section 25, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 5 Acres

Tract 7

Lease Date:

4/5/1990

Recorded:

Book 67, Page 833

Lessor:

Lanora Sue Allomong

Original Lessee:

Description of

land Pooled:

Bird Creek Resources, Inc.

Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

Released to Imaging: 4/25/2022 10:50:37 AM

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Lease Date: 4/5/1990

Recorded: Book 67, Page 831

Lessor: Linda Williams Harris aka Linda Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 837

Lessor:

Belinda Sue Williams and Terry Lee Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 839 James Clay Williams

Lessor: **Original Lessee:**

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 8

Lease Date:

4/5/1990

Recorded:

Book 67, Page 835 Glen Brady Williams

Lessor: **Original Lessee:**

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 8, S/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 9

Lease Date:

8/14/1990

Recorded:

Book 76, Page 212

Lessor:

Martha Joy Stribling, Family Trustee et al

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

Released to Imaging: 4/25/2022 10:50:37 AM

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Lease Date: 8/14/1990

Book 76, Page 214 **Recorded:**

Lessor: L.P. Williams and Doris Williams

Original Lessee: Description of

BK Energy Company

land Pooled: Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date: 8/14/1990

Recorded: Book 76, Page 216

Lessor: Lovella Kilman and Lisa Breaux, aka Lisa Williams

Original Lessee:

BK Energy Company

Description of

land Pooled: Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 10

Lease Date: 4/01/1971

Recorded: Book 86, Page 713

Lessor: State of New Mexico L-5364 **Original Lessee:** L.D. Williams & Glen B. Williams

Description of

land Pooled: Tract 10, W/2 of Section 36, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 320 Acres

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

Section 25: W/2

AND

Township 23 South, Range 28 East:

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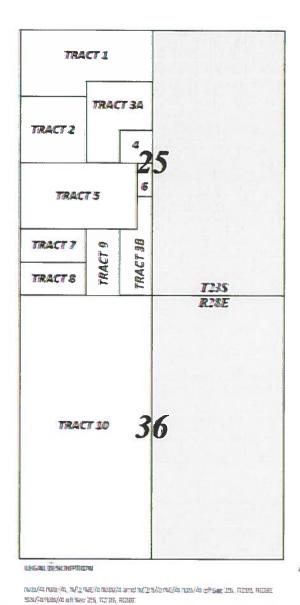
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Section 36: W/2

Eddy County, New Mexico



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WW/2 5E/4 SAM/A OH SEN 275 TOPE HORE

VAL '2 of Sec 36 TISE HOLE

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	70.00	10.9375%
2	40.00	6.25%
3a and 3b	65.00	10.15625%
4	10.00	1.5625%
5	70.00	10.9375%
6	5.00	0.78125%
7	20.00	3.125%
8	20.00	3.125%
9	20.00	3.125%
10	320.00	50.00%
Total	640.00	100.0000%

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY CHEVRON U.S.A.

CASE NO. 21113 ORDER NO. R-21202

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 5th, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Chevron U.S.A. ("Operator") submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 21113 ORDER NO. R-21202

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 21113 ORDER NO. R-21202

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 4/07/2020

CASE NO. 21113

ORDER NO. R-21202

Exhibit A

EXIIID	II A
COMPULSORY POOLING APPLICA	ATION CHECKLIST (pdf)
ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 21113	APPLICANT'S RESPONSE
Date: March 5, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Kaiser-Francis Oil Company
Well Family	CB CAL 25 36 State Com 08 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oll or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool [Pool Code 98220]
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Rules
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Half Sections
Orientation:	North/South
Description: TRS/County	W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	BEFORE THE OIL CONSERVATION DIVISION
Name & API (if assigned), surface and bottom hole location,	Santa Fe, New Mexico Exhibit No. A
footages, completion target, orientation, completion status (standard or non-standard)	Submitted by: Chevron U.S.A. Inc. Hearing Date: March 05, 2020 Case No. 21113

CASE NO. 21113 ORDER NO. R-21202

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Well #1	CB CAL 25.36 State Com 68 Well No. 401H; AFI No. 30 015-46931 SHI-234 feet from the North line and 534 feet from the West line,
	stunit O of Section 25, Yournship 23 South, Range 28 East, NWPM. BH-LSG foot from the South line and 330 feet from the West line.
	a)Unit fel) of Section 36, Township 23 South, Eargu 28 Cast, NMPM.
	*Completion Target: Wolfcarrp at approx 9,744 Feet TVD.
	"Well Orientador:North to South "Completion Cocation especial to be standard
Well #2	SB CAL 25 36 State Com 60 Well No. 40214, API No. 30-015-46632 LSM 234 feet from the North-Re and 384 less from the West Tra.
	Plurit II) of Section 19, Inventity 13 Section Range 23 East, NM/PM. 19-4L50 feet from the South Fre and 1380 feet from the West Fre.
	(Note N) of Section 36, Township 23 South, Sange 28 East, NYPV.
	*Completion, Farget: Worksamp at approx 9,744 feet TVD; *Well Orientation, North to South
	Completion topected to be standard
Well #3	<u>\$8 C.A. 25 36 State Com 68 Well No. 403%</u> 491 No. 30 015:46632 541.234 feet from the North Tre, and 609 feet from the West I ne,
	(Cirit O) of Section 25, Township 23 South, Range 28 East, MAPM. 1844:50 feet from the South Frai and 2310 feet from the Wist Brait,
	NUTREN OF Section 36, Toweship 23 South, Range 28 East, NMPM.
	Complet on Target: Wotramp in approx 9,743 feet TVD. Well-Orientation North to South
	Completion Location especied to be standard
De des and IM-U Class and Last Talls Dates.	E LIVE CO
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
lustification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	EARLY CO.
and Ownership Schematic of the Spacing Unit	Exhibit C-3
Fract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below	A1

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Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JDA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-S
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4, D-5
Target Formation	Exhibit D, D-2, D-3, D-4, D-5
HSU Cross Section	Exhibit D, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
Seneral Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3, D-4
Cross Section (including Landing Zone)	Exhibit D, D-3, D-4
Additional Information	

END OF EXHIBIT "C" - Force Pool Order

CASE NO. 21113 ORDER NO. R-21202

DECLARATION OF UNIT CB MOTHMA 23 14 FEE 10

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Wolfcamp formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting, but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB MOTHMA 23 14 FEE 10 ("Unit") containing 640 acres of land, more or less, described as the W/2 of Section 14, Township 23 South, Range 28 East, and the W/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.
- Distribution of Interests. All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the

total number of acres in the Unit. All working interests, royalties, overriding royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- No Cross-Conveyance. Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of June 3, 2021 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- 9) Compulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21729 dated June 3, 2021, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/17/2022

IRVIN R GUTIERREZ

Date

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF)	
COUNTY OF) ss.
Mexico, personally appeared	before me, a Notary Public for the State of New , known to me to be the Attorney-nsylvania corporation, on behalf of the corporation and acknowledged to me such corporation executed
(SEAL)	
My Commission Expires	Notary Public

NON-OPERATORS:	
Dated: 03/21/2022	By: Mame: Mame: Moca
	Title: COO
STATE OF TEXAS \$ COUNTY OF Harris \$	
The foregoing instrument was acknowledged by Travis Pace	before me on this 21 day of March, 2022 , as , of FR Energy, LLC, a , on behalf of said
My Commission Expires: 8/16/2022	Notary Public,
VINDA WINATA Notary Public, State of Texas Comm. Expires 08-16-2022 Notary ID 131685452	

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the W/2 of Section 14, Township 23 South, Range 28 East, and the W/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 640 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

03/14/1974

Recorded:

Book 114, Page 909

Lessor:

Teledyne Potash, Inc. Amoco Production Company

Original Lessee: Description of

land Pooled:

Tract 1, N/2 NW/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

80 acres

Tract 2

Lease Date:

03/23/1978

Recorded:

Book 154, Page 1042 Melton E. Trachta et ux

Lessor:

Amoco Production Company

Original Lessee: Description of

land Pooled:

Lot 2, SW/4 NW/4 and NW/4 SW/4 of Section 14, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

80 Acres

Lease Date:

03/23/1978

Recorded:

Book 154, Page 1038

Lessor:

Gregory S. Trachta et ux

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Lot 2, SW/4 NW/4 and NW/4 SW/4 of Section 14, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

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Number of Acres:

80 Acres

Original Lessee: Description of

Lease Date:

Recorded:

Lessor:

Tract 3

land Pooled: NW/4 NE/4 SW/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

12/21/1973

12/21/1978

Book 166, Page 1049

Frances Prichard et al

Amoco Production Company

Recorded:

Book 112, Page 796

Lessor: Original Lessee:

Frances Louise Prichard et vir Amoco Production Company

Description of

land Pooled:

NW/4 NE/4 SW/4 of Section 14, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Tract 4

Lease Date:

10/24/1977

Recorded: Lessor: Book 151, Page 831 Albert Berger et us

Original Lessee:

Amoco Production Company

Description of

land Pooled:

SE/4 NW/4 of Section 14, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

7/19/1973

Recorded:

Book 105, Page 512

Lessor:

Candelario Carrasco

Original Lessee:

Amoco Production Company

Description of

land Pooled:

SE/4 NW/4 of Section 14, Township 23 South, Range 28 East, N.M.P.M.,

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Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

11/1/1977

Recorded:

Book 152, Page 388

Lessor:

Aguila Cattle Co Inc.

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

d: SE/4 NW/4 of Section 14, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

10/24/1977

Recorded: Lessor:

Book 151, Page 789 Saul Baker et ux

Original Lessee:

Amoco Production Company

Description of

land Pooled:

SE/4 NW/4 of Section 14, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 5

Lease Date:

2/7/1974

Recorded:

Book 119, Page 350 also see Book 115, Page 591

Lessor:

Alexander Ruth Guitar

Original Lessee:

Earl Whisnand

Description of

land Pooled:

NE/4 NE/4 SW/4, S/2 NE/4 SW/4 and S/2 SW/4 of Section 14, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

110 Acres **Number of Acres:**

Tract 6

Lease Date:

3/22/1973

Recorded:

Book 98, Page 34

Lessor: **Original Lessee:**

Johnnie L. Reid et ux Clifton Wilderspin

Description of

land Pooled:

NE/4 NW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 7

Lease Date:

3/27/1973

Recorded:

Book 98, Page 52

Lessor:

Arthur R. Donaldson, aka Richard Donaldson et ux

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

NW/4 NW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date: 3/16/1978

Book 156, Page 394 Recorded:

Lessor: Claude E. Estes and Clara L. Estes

Original Lessee: Description of

land Pooled: 0.54 acres in the NW/4 NW/4 NW/4 of Section 23, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 0.54 acres Acres

Tract 8

Lease Date: 3/27/1973

Recorded: Book 98, Page 52

Arthur R. Donaldson, aka Richard Donaldson et ux Lessor:

Amoco Production Company

Clifton Wilderspin **Original Lessee:**

Description of

land Pooled: SE/4 NW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 9

Lease Date: 3/27/1973

Recorded: Book 98, Page 52

Arthur R. Donaldson, aka Richard Donaldson et ux Lessor:

Original Lessee: Clifton Wilderspin

Description of

land Pooled: SW/4 NW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 10

Lease Date: 10/27/1971

Recorded: Book 152, Page 378 Repps B. Guitar, Jr. et al **Lessor: Original Lessee:**

Clifton Wilderspin

Description of

land Pooled: N/2 SW/4 and SW/4 SW/4 of Section 23, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 120 Acres

Tract 11

Lease Date:

3/30/1973

Recorded:

Book 99, Page 149

Clifton Wilderspin

Lessor:

Brantley Draper Jr. et ux

Original Lessee:

Description of land Pooled:

SE/4 SW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

3/30/1973

Recorded:

Book 100, Page 405

Lessor:

Claiborne M. Power, fka Claiborne M. Brantley, a married woman

dealing in separate property & estate acting by and thru her duly

appointed agent and attorney in fact, Mary Frances Merchant

Original Lessee:

Clifton Wilderspin

Description of

land Pooled: SE

SE/4 SW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

3/31/1978

Recorded:

Book 156, Page 418 Merland Incorporated

Lessor: Original Lessee:

Amoco Production Company

Description of

land Pooled:

SE/4 SW/4 of Section 23, Township 23 South, Range 28 East, N.M.P.M.,

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Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

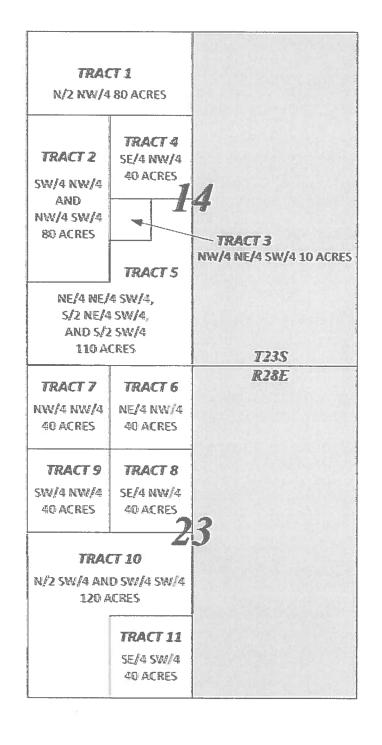
Section 14: W/2

AND

Township 23 South, Range 28 East:

Section 23: W/2

Eddy County, New Mexico



RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.5%
2	80.00	12.5%
3	10.00	1.5625%
4	40.00	6.25%
5	110.00	17.1875%
6	40.00	6.25%
7	40.00	6.25%
8	40.00	6.25%
9	40.00	6.25%
10	120.00	18.75%
11	40.00	6.25%
•		
Total	640.00	100.0000%

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY CHEVRON U.S.A., INC.,

CASE NO. 21920 ORDER NO. R-21729

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard these matters through a Hearing Examiner on June 3, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

- 1. Chevron U.S.A., Inc. ("Operator"), submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

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- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/kms Date: 6/10/2021

CASE NO. 21920 ORDER NO. R-21729

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Exhibit "A"

ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 21920	APPLICANT'S RESPONSE
Date	June 3, 2021
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Holland & Hart LLP
Case Title: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Chewron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	CB Mothma 23 14 Fee 10 #401H & #402H wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfacamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 9822
Well Location Setback Rules:	Special Rules Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	South-North
Description: TRS/County	W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3

Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	CB Mothma 23 14 Fee 10 #401H well
	API No. (Pending) SHL: 929 FSL, 750 FWL (Unit M) Section 23, T23S,
	R28E, Eddy County, NM
	BHL: 50 FNL, 1380 FWL (Unit C) Section 14, T23S,
	R28E, Eddy County, NM
	Completion Target: Wolfcamp formation
	Orientation: South-North
	Completion Status: Standard
Well #2	CB Mothma 23 14 Fee 10 #402H well
	API No. (Pending)
	SHL: 929 FSL, 775 FWL (Unit M) Section 23, T23S,
	R28E, Eddy County, NM BHL: 50 FNL, 2170 FWL (Unit C) Section 14, T23S,
	R28E, Eddy County, NM
	Completion Target: Wolfcamp formation
	Orientation: South-North
	Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1, Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone) Additional Information	Exhibit D-4
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	rided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	(20)_
Date:	3-Jun-21

END OF EXHIBIT "C" - Force Pool Order

CASE NO. 21920 ORDER NO. R-21729

DECLARATION OF UNIT CB TANO 25 36 FEE 11 WC

STATE OF NEW MEXICO COUNTY OF EDDY

The undersigned, by virtue of the authority conferred in the oil, gas and mineral leases listed on Exhibit A-Pooled Leases ("Leases"), do hereby pool, consolidate, combine, and unitize the Leases, insofar as the Leases cover production from the land described in Exhibit B-Unit Acreage ("Unit Acreage") and do pool, consolidate, combine, and unitize the royalties, working interests, overriding royalties, production payments, and all other interests pertaining to the Leases and the Unit Acreage and production therefrom, insofar and only insofar as the Leases and other interests cover and include all oil, gas, and other related hydrocarbons produced from a well on the Unit as herein described ("Unitized Substance"), in and under the Unit Acreage from the subsurface interval known as the Wolfcamp formation beneath the Unit Acreage ("Unitized Interval"), so as to form a single operating production unit for the production of Unitized Substances. As used herein, the words "include(s)" and "including" are not limiting but are terms of enlargement so other items or components are includable although not specifically expressed.

- Production of Unitized Substances. The production of Unitized Substances from any part of the Unit Acreage, insofar as the Unit Acreage covers the Unitized Interval, will constitute production of such Unitized Substances from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for the production of Unitized Substances, will constitute operations for the production of Unitized Substances on all of the Leases and Unit Acreage.
- Description of Unit. The unit formed hereby shall be known as the CB TANO 26 35 FEE 11 WC ("Unit") containing 640 acres of land, more or less, described as the E/2 of Section 25, Township 23 South, Range 28 East, and the E/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.
- Distribution of Interests. All Unitized Substances produced from any well on the Unit shall be allocated proportionately among all of the tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the

total number of acres in the Unit. All working interests, royalties, overriding royalties, production payments, and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

- Acceptance of Terms. All parties owning any interest in the oil, gas, and other related hydrocarbons in and under the Unit Acreage who execute this instrument or a counterpart thereof, or who ratify the same, or who hereafter acquire an interest in the Unit Acreage subject to the terms hereof, hereby adopt and confirm the creation of the Unit and agree to all of the terms hereof, and covenant that any leases or assignments affecting their interests are amended to the extent necessary to authorize the formation of the Unit and conform to all of the terms hereof. In the event the owners of the Leases, or their respective heirs, successors, or assigns, own any lease or interest in a lease covering lands within the Unit Acreage other than those listed on Exhibit A, or any unleased interest in the Unit Acreage, the same is hereby pooled into the Unit without the necessity of specifically enumerating that lease or interest and the specific land it covers.
- No Cross-Conveyance. Notwithstanding anything to the contrary herein, this instrument does not cause or intend to cause any cross-assignment or cross conveyance of any lease or interest covered hereby.
- Effective Date. The Unit is effective as of March 5, 2020 or from the date of first production from the Unitized Interval, whichever first occurs (the "Effective Date"), and will remain in effect so long thereafter as Unitized Substances are produced from the Unit or as long as drilling, reworking, plugging back, or sidetracking operations are conducted on any well on Unit Acreage completed in or targeted for the Unitized Interval, with no cessation of more than 60 consecutive days, and if any such operations result in the production of Unitized Substances, for so long thereafter as the same are produced, or such operations are again commenced within 60 days from the cessation of production. It will be considered that Unitized Substances are being produced in paying quantities while a well is shut in on the Unit and the lessees of the Leases pay or tender shut-in rentals or royalties in accordance with the terms of the Leases or otherwise perpetuate the Leases pursuant to each of their respective terms and conditions.
- Right to Amend. The undersigned reserve the continuing right to amend, correct, or alter this instrument and the Unit including increasing, decreasing, or changing the configuration of the unit acreage, and relocating or changing the Unitized Interval, at any time and from time to time after the original formation hereof. Any such amendment must be in writing, signed by the parties bound hereby and filed for record in Eddy County, New Mexico.
- 8) <u>Counterparts.</u> For convenience, this instrument may be executed in multiple counterparts, with each separate counterpart constituting a valid and binding instrument. Each of the undersigned agree that for recording purposes their

- respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Declaration of Unit.
- 9) Compulsory Pooled Interest. Pursuant to that certain Compulsory Pooling Order No. R-21202 dated March 5, 2020, and attached as Exhibit C Compulsory Pooling Order to this Declaration of Unit, all uncommitted working interests, royalty interests, overriding royalty interests, and other interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit Acreage have been effectively pooled.

IN WITNESS WHEREOF, this Declaration of Unit is executed by the undersigned on the respective dates set opposite their names below, but is effective as of the date hereinabove provided.

OPERATOR:

CHEVRON U.S.A. INC.

3/29/2022

IRVIN R. GUTIERREZ

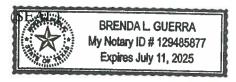
Date

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas) ss COUNTY OF Harris)

On this A day of March, 2022, before me, a Notary Public for the State of New Mexico, personally appeared R. Gutierez, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires



NON-OPERATOR:

My Commission Expires

	FORTUNA III PERMIAN
Date	By: Name: Its:
	ACKNOWLEDGEMENT
STATE OF) ss.
On thisday of Mexico, personally appeared _	, 2022, before me, a Notary Public for the State of New, known to me to be the of FORTUNA III PERMIAN, a, on behalf of the corporation that executed the
	nowledged to me such corporation executed the same.

Notary Public

Released to Imaging: 4/25/2022 10:50:37 AM

Received by OCD: 11/19/2021 4:26:42 PM

NON-OPERATOR:

	CHISOS LTD.	
	Ву:	
Date	Name:	
	Its:	

ACKNOWLEDGEMENT

STATE OF	_)
) ss.
COUNTY OF	_)
On thisday of, 2022,	before me, a Notary Public for the State of New
Mexico, personally appeared	, known to me to be the
_	_ of CHISOS LTD., a
	, on behalf of the corporation that executed the
	ged to me such corporation executed the same.
(SEAL)	
My Commission Expires	Notary Public

NON-OPERATOR:

ACCELERATE RESOURCES OPERATING, LLC

Date

Name: John D. Crocker, Jr.

By:

Its: Vice President of Land and Business Development

ACKNOWLEDGEMENT

STATE OF TEXAS) ss. COUNTY OF COLLIN)

This instrument was acknowledged before me on this 30 day of March by John D. Crocker, Jr., as Vice President of Land and Business Development of ACCELERATE RESOURCES OPERATING, LLC, a Delaware limited liability company, on behalf of said company.

CYNTHIA L. MARTIN Notary Public, State of Texas (SEAL) Comm. Expires 08-31-2025 Notary ID 133304636

8-31-2025

My Commission Expires

Notary Public, State of Texas

NON-OPERATOR:

NORTEX CORPORATION

By: Name:

Its:

Robert W. Kent **Executive Vice President**

ACKNOWLEDGEMENT

STATE OF_) ss. COUNTY OF Sabine On this 31 day of March, 2022, before me, a Notary Public for the State of New Mexico, personally appeared Robert Kent, known to me to be the of NORTEX CORPORATION, a Executive Vice , on behalf of the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same. (SEAL) **APRIL NICOLE BURKETT** My Notary ID # 126113080 Expires February 22, 2026 My Commission Expires

Notary Public

NON-OPERATOR:

KENT PRODUCTION, LLC

Date

By: Name:

Its:

Kent Production LLC Robert W. Kent President

ACKNOWLEDGEMENT

STATE OF TEXAL)
COUNTY OF Sabine) ss.
On this day of March, 2022, before me, a Notary Public for the State of New Mexico, personally appeared Robert Kest, known to me to be the
of KENT PRODUCTION, LLC, a on behalf of the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.
(SEAL)
APRIL NICOLE BURKETT

APRIL NICOLE BURKETT
My Notary ID # 126113080
Expires February 22, 2026
Description Fixetres

Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the E/2 of Section 25, Township 23 South, Range 28 East, and the E/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 640 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

03/30/1973

Recorded:

Book 99, Page 149

Lessor: Original Lessee:

Draper Brantley, Jr. Clifton Wilderspin

Description of

land Pooled:

Tract 1, NE/4 NE/4, N/2 NW/4 NE/4, E/2 SE/4 NW/4 NE/4 of Section 26,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres:

65 acres

Lease Date:

03/30/1973

Recorded:

Book 100, Page 405 Claiborne M Power

Lessor: Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NE/4 NE/4, N/2 NW/4 NE/4, E/2 SE/4 NW/4 NE/4 of Section 26,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres: 65

65 acres

Lease Date:

03/31/1978

Recorded:

Book 156, Page 424

Lessor:

Merland Incorporated

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Amoco i roduction company

Township

Tract 1, NE/4 NE/4, N/2 NW/4 NE/4, E/2 SE/4 NW/4 NE/4 of Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

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Mexico, among other land.

Number of Acres:

65 acres

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date:

01/27/2017

Recorded:

Book 1091, Page 719

Lessor:

Merland Inc.

Original Lessee:

Scratch Properties LLC

Description of

land Pooled: Tract 1, NE/4 NE/4, N/2 NW/4 NE/4, E/2 SE/4 NW/4 NE/4 of Section 26,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres: 65 acres

Tract 2

Lease Date:

03/14/2016

Recorded:

Book 1064, Page 1013

Lessor:

Nance M Coffey Trustee of The Nance M Coffey Trust a revocable

trust dated the 7th of February, 2013

Original Lessee:

J Bar Cane, Inc.

Description of

land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date:

03/14/2016

Recorded:

Book 1064, Page 1017

Lessor:

Carolyn R Corn and Paul V Carlile as Trustees of the Carolyn Ra

Corn Revocable trust under agreement dated 07/30/2009

Original Lessee:

Description of

J Bar Cane, Inc.

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

Lease Date:

06/20/2016

15 Acres

Recorded:

Book 1077, Page 733

Lessor:

Barret W Spiller J Bar Cane, Inc.

Original Lessee:

Description of

land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

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Lease Date:

06/20/2016

Recorded:

Book 1077, Page 731

Lessor:

Stacey Lampton

Original Lessee:

J Bar Cane, Inc.

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date:

07/21/2016

Recorded:

Book 1078, Page 900

Lessor:

Claudia Reed f/k/a Claudia Spiller

Original Lessee:

J Bar Cane, Inc.

Description of land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date:

03/14/2016

Recorded:

Book 1064, Page 1015

Lessor:

Norma Jean Spiller de Jong J Bar Cane, Inc.

Original Lessee: Description of

land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date:

03/14/2016

Recorded:

Book 1064, Page 1009

Lessor:

Jimmie C Spiller

Original Lessee:

essee: J Bar Cane, Inc.

Description of land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date:

03/14/2016

Recorded:

Book 1064, Page 1011

Lessor:

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Larry Todd Spiller

Original Lessee:

J Bar Cane, Inc.

Description of

land Pooled:

Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

15 Acres

Lease Date: 03/14/2019

Recorded: Book 1125, Page 308 **Lessor:** Patricia A Miller

Original Lessee: Description of

MRC Permian Company

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 03/14/2019

Recorded: Book 1124, Page 1154
Lessor: Willard F Spiller III
Original Lessee: MRC Permian Company

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 03/14/2019

Recorded: Book 1124, Page 1152 **Lessor:** Jeffrey F Spiller

Original Lessee: MRC Permian Company

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 03/14/2016

Recorded: Book 1064, Page 1006 **Lessor:** Gayle A McFerrin Manning

Original Lessee: J Bar Cane, Inc.

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 03/14/2016

Recorded: Book 1064, Page 1004 **Lessor:** Diane E McFerrin Peters

Original Lessee: J Bar Cane, Inc.

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 03/14/2016

Recorded: Book 1064, Page 1008
Lessor: Lindsay K McFerrin
Original Lessee: J Bar Cane, Inc.

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 04/12/2019

Recorded: Book 1123, Page 854
Lessor: Phillip Cooper Swiger
Original Lessee: MRC Permian Company

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 04/24/2019

Recorded: Book 1126, Page 172
Lessor: Guy Douglas Swiger
Original Lessee: MRC Permian Company

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 05/06/2019

Recorded: Book 1124, Page 1153 **Lessor:** Joy Lynn Swiger

Original Lessee: MRC Permian Company

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Lease Date: 07/21/2016

Recorded: Book 1078, Page 1217

Lessor: Claudia Reed, fka Claudia Spiller, joined pro forma by her husband,

Robert L. Reed, IV

Original Lessee: J Bare Cane, Inc.

Description of

land Pooled: Tract 2, SW/4 NW/4 NE/4, W/2 SE/4 NW/4 NE/4 of Section 26 Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 15 Acres

Tract 3a and 3b

Lease Date: 09/27/2007

Recorded: Book 719, Page 431 **Lessor:** John Guitar III

Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date: 09/27/2007

Recorded: Book 719, Page 603 **Lessor:** Pressley H Guitar

Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date: 09/27/2007

Recorded: Book 719, Page 455 **Lessor:** Repps Guitar, Jr.

Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date: 09/27/2007

Recorded: Book 719, Page 411

Lessor: Wende Witherspoon Morgan
Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date: 09/27/2007

Recorded: Book 719, Page 381
Lessor: Brett Guitar Witherspoon
Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date:

09/27/2007

Recorded:

Book 719, Page 527

Lessor:

Betty Witherspoon Nevill, as Trustee of the Gayle Nevill Trust

Original Lessee:

Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

50 Acres

Lease Date:

09/27/2007

Recorded:

Book 719, Page 551

Lessor:

John Guitar Witherspoon Jr.

Original Lessee:

Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

50 Acres

Lease Date:

09/27/2007

Recorded:

Book 719, Page 579

Lessor:

Whitten Guitar Witherspoon Chesapeake Exploration, LLC

Original Lessee: Description of

land Pooled:

Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

50 Acres

Lease Date:

09/27/2007

Recorded:

Book 719, Page 631

Lessor:

Guy Pittman Witherspoon III

Original Lessee:

Chesapeake Exploration, LLC

Description of

land Pooled:

Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

50 Acres

Lease Date: 01/09/1978

Recorded: Book 154, Page 157

Lessor: Pardue Farms a New Mexico LP Maddox Energy Corporation **Original Lessee:**

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Lease Date: 01/09/1978

Recorded: Book 154, Page 147

Lessor: Earl B Guitar

Original Lessee: Maddox Energy Corporation

Description of

land Pooled: Tract 3a and 3b, SW/4 NE/4, SW/4 SW/4 SE/4 of Section 26, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 50 Acres

Tract 4

Lease Date: 09/22/2020

Recorded: Book 1140, Page 752

Zolene Voigt Knott, Individually and as Trustee of the Lee B. Voigt Lessor: and Wima E. Voigt Revocable Trust, dated January 10, 1996, as amended, and Zolene Voigt Knott as Trustee of the Lee B. Voigt and Wilma E. Voigt Revocable Trust A, dated January 19, 1996, as amendmended.

Original Lessee: Xplor Resources, LLC

Description of

Tract 4, SE/4 NE/4 of Section 26, Township 23 South, Range 28 East, land Pooled:

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 5

Lease Date: 06/14/2006

Recorded: Book 650, Page 735 Lessor: Celia B Milavec

Original Lessee: Featherstone Development Corp

Description of

Tract 5, N/2 SE/4 of Section 26, Township 23 South, Range 28 East, land Pooled:

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 06/14/2006

Recorded: Book 1060, Page 968 Lessor: Milavec Minerals LLC

Original Lessee: J Bar Cane, Inc.

Description of

land Pooled: Tract 5, N/2 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 03/08/2019

Book 1122, Page 941 Recorded: Lessor: Milavec Minerals LLC **Original Lessee:** MRC Permian Company

Description of

land Pooled: Tract 5, N/2 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Lease Date: 5/31/2019

Recorded: Book 1124, Page 214 Lessor: **Apache Corporation**

Original Lessee:

Tumbler Operating Partners, LLC

Description of

land Pooled: Tract 5, N/2 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 80 Acres

Tract 6

Lease Date: 06/14/2006

Recorded: Book 650, Page 735 Lessor: Celia B Milavec

Original Lessee: Featherstone Development Corp

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 11/13/2015

Recorded: Book 1047, Page 1216 Vincent T Milavec Lessor: **Original Lessee:** J Bar Cane, Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 12/05/2020

Recorded: Book 1143, Page 528
Lessor: Sally Ann Milavec
Original Lessee: Chevron U.S.A. Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 12/05/2020

Recorded: Book 1143, Page 526
Lessor: Paulette V Misanko
Original Lessee: Chevron U.S.A. Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 12/05/2020

Recorded: Book 1143, Page 527
Lessor: Michael A Schaefer
Original Lessee: Chevron U.S.A. Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres **Lease Date:** 12/5/2017

Recorded: Book 966, Page 377

Lessor: Paulette V. Schaefer Misanko

Original Lessee: J Bare Cane, Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 12/5/2017

Recorded: Book 966, Page 380
Lessor: Sally Ann Milavec
Original Lessee: J Bare Cane, Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Lease Date: 11/13/2015

Recorded: Book 1043, Page 127 Lessor: Michael A. Schaefer **Original Lessee:** J Bare Cane, Inc.

Description of

land Pooled: Tract 6, E/2 SW/4 SE/4, NW/4 SW/4 SE/4 of Section 26, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Tract 7

Lease Date:

05/05/2006

Recorded: Lessor:

Book 644, Page 165 Clara Mae Yarbro

Original Lessee:

Featherstone Development Corporation

Description of

land Pooled:

Tract 7, SE/4 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

09/08/2018

Recorded:

Lessor:

Book 1112, Page 1191 Noble Eugene Yarbro Uplift Energy LLC

Original Lessee:

Description of

land Pooled: Tract 7, SE/4 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

09/08/2018

Recorded:

Book 1112, Page 1189

Lessor:

Lesly F Najera Uplift Energy LLC

Original Lessee: Description of

land Pooled:

Tract 7, SE/4 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

09/08/2018

Recorded:

Book 1112, Page 1190 Laura Elizabeth Bunn

Lessor:

Uplift Energy LLC

Original Lessee: Description of

land Pooled:

Tract 7, SE/4 SE/4 of Section 26, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

40 Acres

Tract 8

Lease Date:

01/09/1978

Recorded:

Book 153, Page 953

Lessor:

Roxie Williams Robert J. Cerf.

Original Lessee: Description of

land Pooled:

Tract 8, NW/4 NE/4, NW/4 SW/4 NE/4, W/2 NE/4 SW/4 NE/4 of Section

35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 55 Acres

Lease Date:

01/09/1978

Recorded:

Book 153, Page 950

Lessor:

S. F. Williams

Original Lessee:

Robert J. Cerf.

Description of

land Pooled:

Tract 8, NW/4 NE/4, NW/4 SW/4 NE/4, W/2 NE/4 SW/4 NE/4 of Section

35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 55 Acres

Tract 9

Lease Date:

2/03/1976

Recorded:

Book 135, Page 42 Earl B Guitar et al

Lessor: **Original Lessee:**

Phillips Petroleum Company

Description of

land Pooled: Tract 9, E/2 NE/4 SW/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 42 Mary B Guitar et al

Lessor:

Phillips Petroleum Company

Original Lessee:

Description of land Pooled:

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Tract 9, E/2 NE/4 SW/4 NE/4 of Section 35, Township 23 South, Range

Number of Acres: 10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 38

Lessor:

Pardue Farms

Original Lessee:

Phillips Petroleum Company

Description of

land Pooled:

Tract 9, E/2 NE/4 SW/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 40

Lessor: **Original Lessee:** Earl B. Guitar et al

Phillips Petroleum Company

Description of land Pooled:

Tract 9, E/2 NE/4 SW/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Tract 10

Lease Date:

2/03/1976

Recorded:

Book 135, Page 42

Lessor:

Earl B Guitar et al

Original Lessee: Description of

Phillips Petroleum Company

land Pooled:

Tract 10, W/2 NW/4 SE/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 42 Mary B Guitar et al

Lessor:

Phillips Petroleum Company

Original Lessee: Description of

land Pooled:

Tract 10, W/2 NW/4 SE/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 38

Lessor:

Pardue Farms

Original Lessee:

Phillips Petroleum Company

Description of

land Pooled:

Tract 10, W/2 NW/4 SE/4 NE/4 of Section 35, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

2/03/1976

Recorded:

Book 135, Page 40

Lessor:

Earl B. Guitar et al

Original Lessee:

Phillips Petroleum Company

Description of

land Pooled:

Tract 10, E/2 NE/4 SW/4 NE/4 of Section 35, Township 23 South, Range

Released to Imaging: 4/25/2022 10:50:37 AM

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Tract 11

Lease Date:

01/09/1978

Recorded: Lessor: Book 153, Page 953 Roxie Williams

Lessor:
Original Lessee:

Robert J. Cerf.

Description of

land Pooled:

Tract 11, NE/4 NE/4, NE/4 SE/4 NE/4, E/2 NW/4 SE/4 NE/4 of Section

35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 55 Acres

Lease Date:

01/09/1978

Recorded:

Book 153, Page 950

Lessor:

S. F. Williams

Original Lessee:

Robert J. Cerf.

Description of

land Pooled:

Tract 11, NE/4 NE/4, NE/4 SE/4 NE/4, E/2 NW/4 SE/4 NE/4 of Section

35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 55 Acres

Tract 12

Lease Date:

01/09/1978

Recorded:

Book 153, Page 953

Lessor: Original Lessee:

Roxie Williams Robert J. Cerf.

Description of

land Pooled:

Tract 12, S/2 SW/4 NE/4 of Section 35, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

01/09/1978

Recorded:

Book 153, Page 950

Lessor:

S. F. Williams

Original Lessee:

Robert J. Cerf.

Description of

land Pooled:

Tract 12, S/2 SW/4 NE/4 of Section 35, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

05/25/1978

Recorded:

Book 177, Page 206

Lessor:

John E Osborn

Original Lessee:

Charles J Cerf. Jr

Description of

land Pooled:

Tract 12, S/2 SW/4 NE/4 of Section 35, Township 23 South, Range 28 East,

Released to Imaging: 4/25/2022 10:50:37 AM

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20

20 Acres

Original Lessee:

Lessor:

Lease Date: 04/05/2012 **Recorded:**

Book 888, Page 787

The Estate of A. G. Mcgonagill Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

02/21/2012

Recorded: Book 888, Page 798 Lessor:

M. Craig Beeman

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

04/04/2012

Recorded:

Book 888, Page 789

Lessor: **Original Lessee:** Seminole Memorial Hospital Mewbourne Oil Company

Description of

land Pooled:

Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

02/24/2012

Recorded: Lessor:

Book 885, Page 367 Mickey Louis Ratliff Jr.

Mewbourne Oil Company

Original Lessee:

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

08/30/2011

Recorded:

Book 871, Page 055

Lessor:

Carmex Inc.

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

100 Acres

Lease Date: 08/22/2011

Recorded: Book 867, Page 1018

Lessor: T. L. Rees

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 09/22/2011

Recorded: Book 871, Page 057 **Lessor:** Francis F. Beeman

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 09/22/2011

Recorded: Book 871, Page 053

Lessor: Estate of William Bradley Beeman

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 09/22/2011

Recorded: Book 871, Page 049

Lessor: Patricia Ann Beeman Allen Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 09/21/2011

Recorded: Book 871, Page 047 **Lessor:** Martha Stribling

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 11/22/2011

Recorded: Book 878, Page 484 **Lessor:** Zia Royalty, LLC

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 12/14/2011

Recorded: Book 881, Page 368
Lessor: The Beveridge Company
Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 01/05/2012

Recorded: Book 880, Page 241

Lessor: Gulf Coast Oil and Gas Company

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 7/14/2014

Recorded: Book 989, Page 347 **Lessor:** Chasity Garza

Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 12, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Tract 13

Lease Date: 01/09/1978

Recorded: Book 153, Page 953
Lessor: Roxie Williams
Original Lessee: Robert J. Cerf.

Description of

land Pooled: Tract 13, S/2 SE/4 NE/4 of Section 35, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date: 01/09/1978

Recorded: Book 153, Page 950

Lessor: S. F. Williams **Original Lessee:** Robert J. Cerf.

Description of

land Pooled: Tract 13, S/2 SE/4 NE/4 of Section 35, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date: 05/25/1978

Recorded: Book 177, Page 206
Lessor: John E Osborn
Original Lessee: Charles J Cerf. Jr

Description of

land Pooled: Tract 13, S/2 SE/4 NE/4 of Section 35, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date: 04/05/2012

Recorded: Book 888, Page 787

Lessor: The Estate of A. G. Mcgonagill Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 04/05/2012

Recorded: Book 888, Page 798
Lessor: M. Craig Beeman

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 04/04/2012

Recorded: Book 888, Page 789

Lessor: Seminole Memorial Hospital
Original Lessee: Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 02/24/2012

Recorded: Book 885, Page 367 Lessor: Mickey Louis Ratliff Jr. **Original Lessee:** Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date: 08/30/2011

Recorded: Book 871, Page 055

Lessor: Carmex Inc.

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

08/22/2011

Recorded:

Book 867, Page 1018

Lessor:

T. L. Rees

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

09/22/2011

Recorded: Lessor:

Book 871, Page 057 Francis F. Beeman

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

09/22/2011

Recorded:

Book 871, Page 053

Lessor:

Estate of William Bradley Beeman

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Released to Imaging: 4/25/2022 10:50:37 AM

Number of Acres:

100 Acres

Lease Date:

09/22/2011

Recorded:

Book 871, Page 049

Lessor: Original Lessee:

Patricia Ann Beeman Allen Mewbourne Oil Company

Description of

land Pooled:

: Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

09/21/2011

Recorded: Lessor:

Book 871, Page 047 Martha Stribling

Original Lessee:

Mewbourne Oil Company

Description of land Pooled:

Description of

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

11/22/2011

Recorded:

Book 878, Page 484 Zia Royalty, LLC

Lessor: Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

12/14/2011

Recorded:

Book 881, Page 368 The Beveridge Company

Lessor: Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

01/05/2012

Recorded:

Book 880, Page 241

Lessor:

Gulf Coast Oil and Gas Company

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, E/2 SE/4, S/2 SE/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

Lease Date:

7/14/2014

Recorded:

Book 989, Page 347

Lessor:

Chasity Garza

Original Lessee:

Mewbourne Oil Company

Description of

land Pooled:

Tract 13, W/2 SE/4, S/2 SW/4 NE/4 of Section 35, Township 23 South,

Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 100 Acres

END OF EXHIBIT "A" - Pooled Leases

EXHIBIT "B " - Unit Acreage

Township 23 South, Range 28 East:

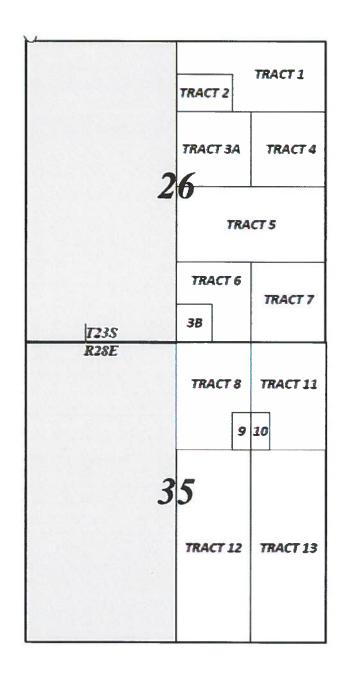
Section 26: E/2

AND

Township 23 South, Range 28 East:

Section 35: E/2

Eddy County, New Mexico



RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	65.00	10.15625%
2	15.00	2.34375%
3a and 3b	50.00	7.8125%
4	40.00	6.25%
5	80.00	12.5%
6	30.00	4.6875%
7	40.00	6.25%
8	55.00	8.59375%
9	5.00	0.78125%
10	5.00	0.78125%
11	55.00	8.59375%
12	100.00	15.625%
13	100.00	15.625%
Total	640.00	100.0000%

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY CHEVRON U.S.A.

CASE NO. 21113 ORDER NO. R-21202

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on March 5th, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Chevron U.S.A. ("Operator") submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 21113 ORDER NO. R-21202

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

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- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/kms Date: 4/07/2020

CASE NO. 21113 ORDER NO. R-21202

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 21113	APPLICANT'S RESPONSE		
Date: March 5, 2020			
Applicant	Chevron U.S.A. Inc.		
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)		
Applicant's Counsel:	Holland & Hart LLP		
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXIC		
Entries of Appearance/Intervenors:	Kaiser-Francis Oil Company		
Well Family	CB CAL 25 36 State Com 08 wells		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp		
Primary Product (Oil or Gas):	Gas		
Pooling this vertical extent:	Wolfcamp formation		
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool [Pool Code 98220]		
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Rules		
Spacing Unit Size:	640 acres, more or less		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	640 acres, more or less		
Building Blocks:	Half Sections		
Orientation:	North/South		
Description: TRS/County	W/2 of Sections 25 and 36, Township 23 South, Ran 28 East, NMPM, Eddy County, New Mexico		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No		
Proximity Tracts: If yes, description	No		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	Exhibit C-3		
Well(s)	BEFORE THE OIL CONSERVATION DIVISION		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Santa Fe, New Mexico Exhibit No. A Submitted by: Chevron U.S.A. Inc. Hearing Date: March 05, 2020 Case No. 21113		

CASE NO. 21113 ORDER NO. R-21202

Well #1	CB CAL 25 36 Saste Com 99 Well No. 40315, API No. 30-015-46531 SNU-714 freet from the Nortz line and 534 feet from the West line,
	(Unit II) of Section 15, Township 23 South, Renge 28 East, NMPM, IBHLISO Foot from the South line and 330 Feet from the West line,
	(QUELTA) of Section 36, Township 23 South, Range 28 Last, NAPPA. "Completion Target: We feating at approx 9,744 feet TVD.
	Well Orientation; North to South Completion Special in special to be attended
Well #2	CR CAL 25 36 State Com 60 Well No. 40214 API No. 30-015-46652 DPL 234 feet from the North tize and 384 feet from the West Ine.
	Punit II] of Section 19, Township 33 South, Renge 23 East, Nikitwi.
	()Unit 14) of Section 36, Township 23 South, Pange 28 East, NWPW.
	Completion Terget: Workering at approx 9,744 feet TVD. Well Directations North to South Fig. 9 well Directation respected to be standard.
	TO white or focusing abbested to be stitutioned
Well #3	CR CAL 25 M Seate Com 68 Well 110, 49316, 471 No. 30 (15:46632
	54L 234 feet from the North Tire and 609 feet from the West Line, (UMF 3) of Socion 25, Township 23 South, Range 28 East, MAPM.
	BM4.30 feet tern the South Irm and 2310 feet from the West Ire. Urit N) of Section 35, Towtselp 23 South, Range 28 East, MMPM.
	Complet on Target; Woltzamp at approx 9,745 feet TVD. "Well Orwitistion North to South
	Completion Location especied to be standard
Horizontal Well First and Last Take Points	Enhits 0.2
norizontal veel First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
ASS County and County of County	
AFE Capex and Operating Costs	\$8.000
Drilling Supervision/Month \$	\$800
Production Supervision/Month \$	Exhibit C, C-4
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	LATION
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & belo	None
loinder	

Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JDA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-S
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4, D-5
Target Formation	Exhibit D, D-2, D-3, D-4, D-5
HSU Cross Section	Exhibit D, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit 0-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3, D-4
Cross Section (including Landing Zone)	Exhibit D, D-3, D-4
Additional Information	

END OF EXHIBIT "C" - Force Pool Order

CASE NO. 21113 ORDER NO. R-21202 NM State Land Office Oil, Gas, & Minerals Division

STATE/STATE OR STATE/FEE

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:	API #: 30-0 15 _ 466340000
STATE OF NEW MEXICO) Well Name: CB CAL 25 36	S STATE COM 08 #302H
COUNTY OF EDDY)	

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) MARCH 5, 2020, 20 and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the BONE SPRING formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2 W/2 OF SECTIONS 25 AND 36, T23S,R28E	
0f Sect(s): Twp: Rng: NMPM	۱M
Containing 320 acres, more or less. It is the judgment of the parties hereto that the	
communitization, pooling and consolidation of the aforesaid land into a single unit for the	
development and production of hydrocarbons from the said formation in and under said land is	
necessary and advisable in order to properly develop and produce the hydrocarbons in the said	
formation beneath the said land in accordance with the well spacing rules of the Oil Conservatio	n
Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order	
promote the conservation of the hydrocarbons in and that may be produced from said formation	
and under said lands, and would be in the public interest;	

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
- 3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

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- 4. CHEVRON U.S.A. INC. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by CHEVRON U.S.A. INC.
- 5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
- 6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
- 7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
- 8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
- 9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

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State/State

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

- 10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.
- 11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.
- 12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.
- 13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHER	REOF, the parties hereto	have executed	this agreement	as of the da	y and year
first above written.			-		•
		OPERATOR:	JUEAKON C	1.5.A. INC	•

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OPERATOR: CHEVRON U.S.A. INC	C.
BY:RVIN R. GUTIERREZ, Attorney-In-Fa	ct (Name and Title of Authorized Agent)
LR MA	(Signature of Authorized Agent)
Acknowledgment in an In	dividual Capacity
State of) SS) County of) This instrument was acknowledged before me on By Name(s) of Person(s)	Date
(Seal)	Signature of Notarial Officer By commission expires:
Acknowledgment in an Rep	resentative Capacity
State of Texas) SS) County of Harris) This instrument was acknowledged before me on	Date : 3/39/3033
By: 1 rvin R Gutierrez Name(s) of Person(s)	Brenda 2 Guerra
BRENDA L. GUERRA My Notary ID # 129485877 Expires July 11, 2025 My comm	Signature of Notarial Officer nission expires:

Lease # and Lessee of Record: Lease No. L-5364, Chevron U.S.A., Inc.		
BY: Irvin R. Gutierrez, Attorney-In-Fact	(Name and Title of Authorized Agent)	
LRAT	(Signature of Authorized Agent)	
Acknowledgment in an	Individual Capacity	
State of)		
County of SS)		
This instrument was acknowledged before me on	Date	
By Name(s) of Person(s)		
ranic(s) of reison(s)		
(Seal)	Signature of Notarial Officer	
	My commission expires:	
Acknowledgment in an R	epresentative Capacity	
State of Texas) SS) County of Harris)		
This instrument was acknowledged before me on	Date: $3/39/3000$	
By: Irvin R Gutierrez		
(SedBRENDA L. GUERRA My Notary ID # 129485877 Expires July 11, 2025	Brencla 2 Guerra Signature of Notarial Officer My commission expires: 07/11/2085	
ONLINE State/State version December 9, 2021	6	

NON-OPERATOR:

My Commission Expires

	KAISER-FRANCIS OIL COMPANY
Date	By: Name: Its:
	ACKNOWLEDGEMENT
STATE OF)) ss.
COUNTY OF	
Mexico, personally appeared	, 2022, before me, a Notary Public for the State of New, known to me to be the of Kaiser-Francis Oil Company, a, on behalf of the corporation that executed the
	nowledged to me such corporation executed the same.
(SEAL)	

Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Declaration of Unit covering the W/2 W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 320 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

4/3/1973

Recorded:

Book 98, Page 62

Lessor:

S.F. Williams, aka Stephen Frank Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

40 acres

Lease Date:

4/3/1973

Recorded:

Book 99, Page 127

Lessor:

Roxie L. Williams Clifton Wilderspin

Original Lessee:

Description of

land Pooled:

Tract 1, NW/4 NW/4, of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other land.

Number of Acres:

40 acres

Tract 2

Lease Date:

3/02/1978

Recorded:

Book 155, Page 549

Lessor:

Antonio Cardona and Josefa Cardona

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 2, SW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

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N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

40 Acres

Tract 3

Lease Date:

3/15/1990

Recorded:

Book 67, Page 400

Lessor:

United States of America – Farmer's Home Administration

Original Lessee:

Craig Hubbard

Description of

land Pooled:

Tract 3, NW/4 SW/4, of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Lease Date:

9/15/1988

Recorded:

Book 33, Page 374

Lessor:

Johnnie Giovengo, Sr. et al

Original Lessee:

T. Verne Dwyer

Description of

land Pooled:

Tract 3, NW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 40 Acres

Tract 4

Lease Date:

4/5/1990

Recorded:

Book 67, Page 833

Lessor:

Lanora Sue Allomong Bird Creek Resources, Inc.

Original Lessee: Description of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 831

Lessor:

Linda Williams Harris aka Linda Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 837

Lessor:

Belinda Sue Williams and Terry Lee Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28

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East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Lease Date: 4/5/1990

Recorded: Book 67, Page 839 James Clay Williams Lessor:

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 4, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 5

Lease Date: 4/5/1990

Recorded: Book 67, Page 835 Lessor: Glen Brady Williams

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 5, S/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 6

Lease Date: 4/01/1971

Recorded: Book 86, Page 713

Lessor: State of New Mexico L-5364 L.D. Williams & Glen B. Williams

Original Lessee: Description of

Tract 6, W/2 W/2 of Section 36, Township 23 South, Range 28 East, land Pooled:

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 160 Acres Township 23 South, Range 28 East: Section 25: W/2 W/2

AND

Township 23 South, Range 28 East:

Section 36: W/2 W/2

Eddy County, New Mexico

TRACT 1 NW/4 NW/4 40 acres	0	
TRACT 2 SW/4 NW/4 40 acres	25	
TRACT 3 NW/4 SW/4 40 acres		
TRACT 4	N/2 SW/4 SW/4 ■ 20 acres	
TRACT 5	S/2 SW/4 SW/4 → 20 acres	T23S
<i>TRACT 6</i> W/2 W/2 160 acres	36	R28E

Proposed CB CAL 25 36 State Comm 08 W/2 W/2 BS Unit W/2 W/2 of Section 25 and 36, Township 23 South, Range 28 East 320 acres

Tract 1

NW/4 NW/4 of Section 25, T235, R28E

Tract 1 - 40/320 = 0.12500000

118Ct 1 40/325 - 0.12500000					
Owner	TRGWI	UGWI	TNRI	UNRI	Type
Linville D. Williams	0.000000000	0.00000000	0.01875000	0.00234375	RI
GB Williams Properties, LLC	0.00000000	0.00000000	0.01875000	0.00234375	RI
Stephen Frank Williams, Jr.	0.00000000	0.00000000	0.01875000	0.00234375	RI
Joe T. Milavec and Ceila B. Milavec Revocable Trust, dated 7/15/94	0.00000000	0.00000000	0.01875000	0.00234375	RI
James W. Williams	0.00000000	0.00000000	0.01875000	0.00234375	RI
Williams Living Trust dated March 18, 2008	0.00000000	0.00000000	0.01875000	0.00234375	RI
Margaret L. Fate	0.00000000	0.00000000	0.01875000	0.00234375	RI
Lovella Kilman	0.00000000	0.00000000	0.00937500	0.00117188	RI
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.00937500	0.00117188	RI
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00117188	RI
Linda Williams Militello	0.000000000	0.00000000	0.00375000	0.00046875	RI
James Clay Williams	0.00000000	0.00000000	0.00375000	0.00046875	RI
Terry Lee Williams	0.00000000	0.00000000	0.00375000	0.00046875	RI
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00375000	0.00046875	RI
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.00375000	0.00046875	RI
Martha Joy Stribling	0.00000000	0.00000000	0.00312500	0.00039063	RI
John D. Stribling	0.00000000	0.00000000	0.00312500	0.00039063	RI
George O. Stribling, Trustee for Margaret Stribling, Robert Cain and Salem Stribling	0.00000000	0.00000000	0.00156250	0.00019531	RI
Margaret M. Stribling	0.00000000	0.00000000	0.00052084	0.00006510	RI
Robert Duncan Cain, Jr. aka Burly Cain	0.00000000	0.00000000	0.00052083	0.00006510	RI
Salem Pecos Stribling aka Sam Stribling	0.00000000	0.00000000	0.00052083	0.00006510	RI
Chevron U.S.A. Inc.	1.00000000	0.12500000	0.81250000	0.10156249	WI
	1.00000000	0.12500000	1.00000000	0.12500000	

Tract 2 SW/4 NW/4 of Section 25, T235, R28E Tract 2 - 40/320 = 0.12500000

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Beatrice C. Barrera	0.000000000	0.00000000	0.04687500	0.00585938	RI
Uplift Energy, LLC	0.00000000	0.00000000	0.03281250	0.00410156	RI
Frances S. Cardona	0.00000000	0.00000000	0.02343750	0.00292969	RI
Alex Rey.Cardona	0.00000000	0.00000000	0.02343750	0.00292969	RI
Veronica Marie Nieto	0.000000000	0.00000000	0.01171875	0.00146484	RI
Christina Elizabeth Guerrero	0.00000000	0.00000000	0.00937500	0.00146484	RI
Patricia Ann Armedariz	0.000000000	0.00000000	0.00937500	0.00146484	RI
Ranchito LD4, LP	0.00000000	0.00000000	0.01781250	0.00222656	RI
1836 Royalty Partners, LLC	0.00000000	0.00000000	0.00093750	0.00011719	Ri
Margarita Mendoza	0.00000000	0.00000000	0.01171875	0.00146484	RI
Chevron U.S.A. Inc.	1.00000000	0.12500000	0.81250000	0.10097657	WI
	1.00000000	0.12500000	1.00000000	0.12500000	

Tract 3 NW/4 SW/4 of Section 25, T23S, R28E Tract 2 40/320 = 0.12500000

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Pearl F. Giovengo	0.00000000	0.00000000	0.05357143	0.01339286	RI
Mark L. Hensley	0.00000000	0.00000000	0.10714286	0.00669643	RI
Tundra AD3, LP	0.00000000	0.00000000	0.02678571	0.00334821	RI
OXY USA WTP Limited Partnership	0.17857143	0.02232143	0.14508629	0.01813579	WI
Chevron U.S.A. Inc.	0.82142857	0.10267857	0.66741071	0.08342634	WI
	1.00000000	0.12500000	1 00000000	0.12500000	

Tract 4 N/2 SW/4 SW/4 of Section 25, T23S, R28E Tract 4 20/320 = 0.0625

	11401 4 20/320 - 0.0023				
Owner	TRGWI	UGWI	TNRI	UNRI	Type
Linda Williams Militello	0.00000000	0.00000000	0.04000000	0.00250000	RI
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.04000000	0.00250000	RI
Terry Lee Williams	0.00000000	0.00000000	0.04000000	0.00250000	RI
Kathleen A. Philips	0.000000000	0.00000000	0.08000000	0.00500000	RI
Marathon Oil Permian, LLC	0.18750000	0.01171875	0.15000000	0.00937500	WI
Chevron U.S.A. Inc.	0.81250000	0.05078125	0.65000000	0.04062500	WI

1.00000000 0.06250000 1.00000000 0.06250000

Tract 5 S/2 SW/4 SW/4 of Section 25, T23S, R28E Tract 5 20/320 = 0.0625

Owner	TRGWI	UGWI	TNRI	UNRI	Туре
GB Williams Properties, LLC	0.00000000	0.00000000	0.20000000	0.01250000	RI
Marathon Oil Permian, LLC	0.15000000	0.01171875	0.15000000	0.00937500	WI
Chevron U.S.A. In.c	0.65000000	0.05078125	0.65000000	0.04062500	WI
	1.00000000	0.06250000	1.00000000	0.06250000	

Tract 6 W/2 of Section 36, T23S, R28E Tract 6 160/320 = .50000

Owner	TRGWI	UGWI	TNRI	UNRI	Type
State of New Mexico	0.00000000	0.00000000	0.12500000	0.06250000	RI
Harvard Exploration, Ltd Series 7	0.00000000	0.00000000	0.00250000	0.00125000	ORI
The Cress Family Trust, Robert H. Cress Trustee	0.00000000	0.00000000	0.00500000	0.00250000	ORI
Morris Schertz	0.00000000	0.00000000	0.00187500	0.00093750	ORI
Richardson Mineral and Royalty, LLC	0.00000000	0.00000000	0.00062500	0.00031250	ORI
Tumbler Energy Partners, LLC	0.00000000	0.00000000	0.00375000	0.00187500	ORI
GB Williams Properties, LLC (ORI)	0.00000000	0.00000000	0.01166667	0.00583334	ORI
Linville D. Williams (ORI)	0.00000000	0.00000000	0.01166666	0.00583333	ORI
Jack Austin Richardson	0.00000000	0.00000000	0.00020833	0.00010416	ORI
John Michael and Marion Richardson	0.00000000	0.00000000	0.00020833	0.00010416	ORI
Tierra Oil Company, LLC	0.00000000	0.00000000	0.00041667	0.00020834	ORI
Chalcolm Exploration, LLC	0.00000000	0.00000000	0.00041667	0.00020834	ORI
James and Troyce Williams	0.00000000	0.00000000	0.01166667	0.00583334	ORI
Chevron U.S.A. Inc.	1.000000000	0.50000000	0.82500000	0.41250000	WI
	1.00000000	0.50000000	1.00000000	0.50000000	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5%
2	40.00	12.5%
3	40.00	12.5%
4	20.00	6.25%
5	20.00	6.25%
6	160.00	50.0%
Total	320.00	100.00%
Total	320.00	100.00%

NM State Land Office Oil, Gas, & Minerals Division

STATE/STATE OR STATE/FEE

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

|--|

API #: 30-0 15 _ 466350000

STATE OF NEW MEXICO) Well Name: CB CAL 25 36 STATE COM 08 #303H

COUNTY OF EDDY

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) MARCH 5, 2020, 2021 by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the BONE SPRING formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

OHLINE version December 9, 2021 State/State

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2	W/2 OF SE	ECTION	1S 25 AN	ID 36, T2	23S,R28E		
Of Sect(s):	Twp:	_Rng:	NMPM	EDDY		Co	unty, NM
Containing 320	acres, more o	or less. It	is the judg	ment of th	e parties here	eto that the	
communitization, po	ooling and co	nsolidati	on of the a	foresaid lai	nd into a sing	gle unit for the	
development and pro	oduction of h	ydrocarb	ons from t	he said for	mation in and	d under said la	ınd is
necessary and advisa	able in order	to proper	ly develop	and produ	ce the hydrod	carbons in the	said
formation beneath th	ne said land i	n accorda	ance with t	he well spa	cing rules of	the Oil Conse	ervation
Division of the New	Mexico Ene	ergy, Min	erals and N	Vatural Res	ources Depar	rtment, and in	order to
promote the conserv	ation of the	hydrocarl	ons in and	that may b	e produced	from said forn	nation in
and under said lands	s, and would	be in the	public inte	rest;	-		

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
- 3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

QULIUE version December 9, 2021

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4.	CHEVRON U.S.A. INC.	shall be the Operator	of the said communitized	area	and
all	matters of operation shall be determin	ed and performed by	CHEVRON U.S.A. INC.		

- 5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
- 6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
- 7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
- 8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
- 9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

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State/State

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

- 10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.
- 11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.
- 12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.
- 13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties here	to have executed this agreement as of the day and yea
first above written.	CHEVRONIIS A INC
	OPERATOR: CHEVRON U.S.A. INC.

ONLINE version December 9, 2021

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State/State

OPERATOR: CHEVRON U.S.A. IN	NC.
BY:IRVIN R. GUTIERREZ, Attorney-In-F	act (Name and Title of Authorized Agent)
10 MH	(Signature of Authorized Agent)
Acknowledgment in an	Individual Capacity
State of) SS) County of)	
This instrument was acknowledged before me on By Name(s) of Person(s)	Date
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment in an Re	epresentative Capacity
State of Texas) SS) County of Harris)	
This instrument was acknowledged before me on By: Lyvin R Gutierrez Name(s) of Person(s)	Date: 3/39/30.33
(Seal)	Renda 2 Guerra Signature of Notarial Officer
BRENDA L. GUERRA My Notary ID # 129485877 Expires July 11, 2025 My con	mmission expires: 07/11/2025

Lease # and Lessee of Record: Lease No. L-5	304, Chevron U.S.A., Inc.
BY: Irvin R. Gutierrez, Attorney-In-Fact	(Name and Title of Authorized Agent)
LRMto	(Signature of Authorized Agent)
Acknowledgment in an	Individual Capacity
State of)	
County of SS)	
This instrument was acknowledged before me on	Date
By Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment in an R	epresentative Capacity
State of Texas) SS) County of Hayris)	
County of Layris	
This instrument was acknowledged before me on	Date: 3/39/3088
By: Lyvin R Gutierrez Name(s) of Person(s)	
Name(s) of Person(s)	Prende 2 Guerra
(Seal)	Signature of Notarial Officer
BRENDA L GUERRA My Notary ID # 129485877 Expires July 11, 2025	My commission expires: 07/11/2025
online version December 9, 2021	6

NON-OPERATOR:

My Commission Expires

or for the State of New on to me to be the ompany, a ion that executed the
executed the same.

Notary Public

EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the E/2 W/2 of Section 25, Township 23 South, Range 28 East, and the E/2 W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 320 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Bone Spring formation, as seen at 6,325 feet beneath the surface, to the stratigraphic equivalent of the base of the Bone Spring formation, as seen at 9,633 feet beneath the surface, as shown in that certain Shlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015322646), located in Section 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date: 4/3/1973

Recorded: Book 98, Page 62

Lessor: S.F. Williams, aka Stephen Frank Williams

Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 1, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4 of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other land.

Number of Acres: 30 acres

Lease Date: 4/3/1973

Recorded: Book 99, Page 127
Lessor: Roxie L. Williams
Original Lessee: Clifton Wilderspin

Description of

land Pooled: Tract 1, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4, of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres: 30 acres

Tract 2a and 2b

Lease Date: 1/9/1978

Recorded: Book 154, Page 144 Lessor: Earl B. Guitar et al

Original Lessee:

Maddox Energy Corporation

Description of

land Pooled: Tract 2a and 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4,

N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 65 Acres

Lease Date: 1/9/1978

Recorded: Book 154, Page 155

Lessor: Pardue Farms

Original Lessee:

Maddox Energy Corporation

Description of

land Pooled: Tract 2a and 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4.

> N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 65 Acres

Tract 2b (only)

Lease Date: 4/18/1990, effective 4/11/1990

Recorded: Book 67, Page 841 Lessor: Pardue Farms

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

of the earth down to the stratigraphi Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990 **Recorded:** Book 68, Page 67

Recorded: Book 68, Page 67

Lessor: Betty Witherspoon Nevill, Trustee of the Gayle Nevill Trust and

Virginia Nevill Trust

Bird Creek Resources, Inc.

Original Lessee: Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/3/1990, effective 4/11/1990

Recorded: Book 68, Page 71 **Lessor:** Jack G. Woods

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 11/12/1991, effective 4/11,1990

Recorded: Book 116, Page 481

Lessor: Jan Carsey

Original Lessee: Bird Creek Resources, Inc. Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/2/1990, effective 4/11/1990

Recorded:Book 69, Page 1175Lessor:Marilyn J. G. GalushaOriginal Lessee:Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Lease Date: 4/25/1990, effective 4/11/1990 Recorded: Book 69, Page 1179

Lessor:

Leslie D. Guitar

Bird Creek Resources, Inc.

Original Lessee: Description of

land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Recorded: Book 69, Page 1185 Lessor: Repps B. Guitar, Jr.

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/1/1990, effective 4/11/1990

Recorded: Book 69, Page 1189 Lessor: John Guitar, III

Bird Creek Resources, Inc. **Original Lessee:**

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 69, Page 1191 Lessor: Barbara Lee Backman **Original Lessee:** Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

> 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date: 4/23/1990, effective 4/11/1990

Recorded: Book 69, Page 1197
Lessor: Ruth Guitar Murchison
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 69, Page 1199 **Lessor:** Earl Guitar, Jr.

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 3 **Lessor:** Earl Guitar

Original Lessee: Bi

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 7 **Lessor:** Phillip E. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 442
Lessor: James Minor Alexander
Original Lessee: Bird Creek Resources, Inc.

Description of land Pooled:

Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 446

Lessor: Martha Jane Alexander Rhodes
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/29/1990, effective 4/11/1990

Recorded: Book 70, Page 450 **Lessor:** Laura Woods Gall

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 590 **Lessor:** Jeri Alexander Lott

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

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Springs formation)

Number of Acres: 25 Acres

Lease Date: 11/12/1991, effective 4/11/1990

Recorded: Book 116, Page 477
Lessor: Guy P. Witherspoon, III
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/11/1990, effective 4/1990

Recorded: Book 116, Page 485

Lessor: James Kelly Polk, Ancillary Personal Representative of the Estate of

Mary Guitar Polk

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/14/1990, effective 4/11/1990

Recorded: Book 71, Page 966 **Lessor:** Laura Jean Hofer

Original Lessee: Bird Creek Resources, Inc. Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 6/15/1990, effective 4/11/1990

Recorded: Book 72, Page 358 **Lessor:** Dennis Woods, Jr.

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date:

Recorded:

Book 73, Page 119 Lessor: Pressley H. Guitar **Original Lessee:** Bird Creek Resources, Inc. **Description of** land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone Springs formation) **Number of Acres:** 25 Acres Lease Date: 8/14/1990, effective 4/11/1990 Recorded: Book 75, Page 946 Lessor: John Guitar Witherspoon, Trustee of the John Guitar Witherspoon, Jr.

6/28/1990, Page 4/11/1990

Original Lessee: Bird Creek Resources, Inc. Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface

of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 950

Lessor: John Guitar Witherspoon, Trustee of the Whitten Guitar Witherspoon

Trust

Original Lessee: Bird Creek Resources, Inc. **Description of**

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 954

Lessor: John Guitar Witherspoon, Trustee of the Brett Guitar Witherspoon

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Lease Date: 8/14/1990, effective 4/11/1990

Recorded: Book 75, Page 959

Lessor: John Guitar Witherspoon, Trustee of the Wende Guitar Witherspoon

Trust

Original Lessee: Description of

Bird Creek Resources, Inc.

Description of land Pooled:

ed: Tract 2b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover from the surface

other lands. (insofar and only insofar as said lands cover from the surface of the earth down to the stratigraphic equivalent of the base of the Bone

Springs formation)

Number of Acres: 25 Acres

Tract 3

Lease Date: 8/17/1978

Recorded: Book 162, Page 534

Lessor: Ruby Rogers
Original Lessee: Robert W. Co

Description of

Robert W. Coleman

Description of land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

9/26/1978

Recorded:

Book 164, Page 629

Lessor:

Charline Watson and Harry A. Watson

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/22/1978

Recorded:

Book 164, Page 617

Lessor:

Marion L. Swearinger and Lenora Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/17/1978

Recorded:

Book 162, Page 302

Lessor:

Rita J. Evert Trust Robert W. Coleman

Original Lessee: Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

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Lease Date: 8/17/1978

Recorded: Book 162, Page 304 **Lessor:** James A. Collier

Original Lessee: Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/17/1978

Recorded: Book 162, Page 536 **Lessor:** Louise M. Richardson

Original Lessee:

see: Robert W. Coleman

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor: Elizabeth Major and John Major
Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor:

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 621

Lessor: Ernest L. Redford and Fern Redford
Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 615 **Lessor:** Homer A. Swearingen

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/10/1978

Recorded: Lessor:

Book 161, Page 521 Addie Swearingen

Original Lessee:

James H. Isbell

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/22/1978

Recorded: Lessor:

Book 164, Page 619 Pauline R. Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/29/1978

Recorded: Lessor:

Book 164, Page 627 Birdie F. Corvell

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/28/1978

Recorded:

Book 164, Page 623

Lessor:

Vera Hadsell

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/20/2008

Recorded:

Instrument No. 0812326

Lessor:

Peggie Sue Lawson

Original Lessee:

Chesapeake Exploration, LLC

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Lease Date: 7/21/2008

Recorded: Instrument No. 0812755

Lessor: Kenneth W. and Christine Brown Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/20/2008

Recorded: Instrument No. 0811761

Lessor: Landa M. Harrel and Dan Harrel Original Lessee: Chesapeake Exploration, LLC

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 1/8/2018, effective 12/27/2017

Recorded: Book 1105, Page 863

Lessor: Betty A. Biery, Trustee of the Meredith E. Hardgrave and Helen

Joyce Hardgrave Revocable Living Trust dated May 12, 1995

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 9/20/2018

Recorded: Book 1115, Page 337

Lessor: Carla K. White, Trustee of the Terry & Carla White Trust dated May

7, 2012

Original Lessee: Kaiser-Francis Oil Company

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 12/4/1991, effective 11/22/1991

Recorded: Book 147, Page 552 **Lessor:** Anna Pauline Swearingen

Original Lessee: B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

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Number of Acres: 10 Acres

Lease Date: 1/15/1992, effective 12/4/1991

Recorded: Book 147, Page 554

Lessor: Sheryl S. Collins, dealing in her sole and separate property, and

Sheryl S. Collins and Craig E. Collins, husband and wife.

Original Lessee:

B. Craig Duke

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

12/16/1991, effective 12/4/1991

Recorded:

Book 147, Page 556

Lessor:

M.D. Vandaveer and Lois Vandaveer

Original Lessee:

B. Craig Duke

Description of

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28 land Pooled:

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

February 28, 1992, effective February 17, 1992

Recorded: Lessor:

Book 147, Page 558 Jonathan J. Peden

B. Craig Duke

Original Lessee:

Description of

land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

1126/1991, effective 11/22/1991

Recorded: Lessor:

Book 147, Page 560 Howard Swearingen

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

11/26/1991, effective 11/22/1991

Recorded: Lessor:

Book 147, Page 562 Florence Swearingen

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Released to Imaging: 4/25/2022 10:50:37 AM

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Lessor: Glen Swearingen **Original Lessee:** B. Craig Duke **Description of** land Pooled: Tract 3, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. **Number of Acres:** 10 Acres Tract 4 Lease Date: 3/15/1990 Recorded: Book 67, Page 400 Lessor: United States of America – Farmer's Home Administration **Original Lessee:** Craig Hubbard **Description of** land Pooled: Tract 4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25, Township 23

12/3/1993, effective 11/22/1991

Book 148, Page 653

lands.

Number of Acres: 30 Acres

Lease Date: 9/15/1988 **Recorded:** Book 33, F

Recorded: Book 33, Page 374 **Lessor:** Johnnie Giovengo, Sr. et al

Original Lessee: T. Verne Dwyer

Description of land Pooled:

Lease Date: Recorded:

Tract 4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25, Township 23

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other

lands.

Number of Acres: 30 Acres

Tract 5

Lease Date: 6/28/1991

Recorded: Book 99, Page 752

Lessor: Kerr-McGee Corporation
Original Lessee: Read & Stevens, Inc.

Description of

land Pooled: Tract 5, E/2 NE/4 NE/4 SW/4 of Section 25, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 5 Acres

Tract 6

Lease Date:

8/14/1990

Recorded:

Book 76, Page 212

Lessor:

Martha Joy Stribling, Family Trustee et al

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

8/14/1990

Recorded:

Book 76, Page 214

Lessor:

L.P. Williams and Doris Williams

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

8/14/1990

Recorded:

Book 76, Page 216

Lessor:

Lovella Kilman and Lisa Breaux, aka Lisa Williams

Original Lessee:

Description of

BK Energy Company

land Pooled:

Tract 6, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 2

20 Acres

Tract 7

Lease Date:

4/01/1971

Recorded:

Book 86, Page 713

Lessor:

State of New Mexico L-5364

Original Lessee:

L.D. Williams & Glen B. Williams

Description of

land Pooled:

Tract 7, E/2 W/2 of Section 36, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 160 Acres

Township 23 South, Range 28 East:

Section 25: E/2 W/2

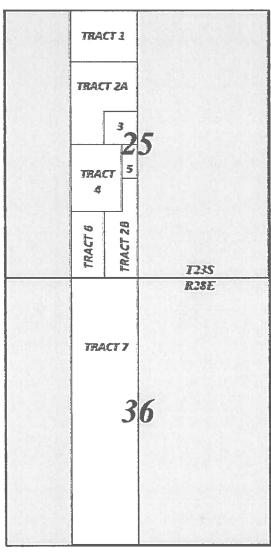
AND

Township 23 South, Range 28 East:

Section 36: E/2 W/2

Eddy County, New Mexico





TRACT NO.	LEGAL DESCRIPTION	ACKELISE
TRACT IA AMÉ 28	18.72 BEEL TURNER AND BEFL TERR SWEET, DEWY SELL TOURS, THE STATE WHILE AND SWEET THE SWEET, THE SW	31 65
TEACT 3	5/2 5/2 NEA* Warfs of Sec 25, T265, T26E 5E/4 5E/4 News#	10
FEACH &	2002 ME 2 SUPPLE 10072 CELEVISIONE FOR STATE FOR 25, 12 55, FLORE	31
TEACT 5	END WEIGHDELT BY A	5
FREE 6	W/2 SE/U SE/I	20
TRACE 7	E AN LONG AN	2:55
		3760

Proposed CB CAL 25 36 State Comm 08 E/2 W/2 BS Unit E/2 W/2 of Section 25 and 36, Township 23 South, Range 28 East 320 acres

Tract 1

N/2 of NE/4 of NW/4 and N/2 of S/2 of NE/4 of NW/4 of Section 25, T23S, R28E

Tract 1 - 30/320 = 0.09375

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Linville D. Williams	0.000000000	0.00000000	0.01875000	0.00175781	RI
GB Williams Properties, LLC	0.00000000	0.00000000	0.01875000	0.00175781	RI
Stephen Frank Williams, Jr.	0.00000000	0.00000000	0.01875000	0.00175781	RI
Joe T. Milavec and Ceila B. Milavec Revocable Trust, dated 7/15/94	0.00000000	0.00000000	0.01875000	0.00175781	RI
James W. Williams	0.00000000	0.00000000	0.01875000	0.00175781	RI
Williams Living Trust dated March 18, 2008	0.00000000	0.00000000	0.01875000	0.00175781	RI
Margaret L. Fate	0.00000000	0.000000000	0.01875000	0.00175781	RI
Lovella Kilman	0.00000000	0.00000000	0.00937500	0.00087891	RI
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.000000000	0.00937500	0.00087891	RI
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00087891	RI
Linda Williams Militello	0.00000000	0.00000000	0.00375000	0.00035156	RI
James Clay Williams	0.00000000	0.00000000	0.00375000	0.00035156	RI
Terry Lee Williams	0.00000000	0.00000000	0.00375000	0.00035156	RI
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00375000	0.00035156	RI
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.00375000	0.00035156	RI
Martha Joy Stribling	0.00000000	0.00000000	0.00312500	0.00029297	RI
John D. Stribling	0.00000000	0.00000000	0.00312500	0.00029297	RI
George O. Stribling, Trustee for Margaret Stribling, Robert Cain and Salem Stribling	0.000000000	0.00000000	0.00156250	0.00014648	RI
Margaret M. Stribling	0.00000000	0.00000000	0.00052084	0.00004883	RI
Robert Duncan Cain, Jr. aka Burly Cain	0.00000000	0.00000000	0.00052083	0.00004883	RI
Salem Pecos Stribling aka Sam Stribling	0.00000000	0.00000000	0.00052083	0.00004883	RI
Chevron U.S.A. Inc.	1.00000000	0.09375000	0.81250000	0.07617188	WI
				0.09375000	

Tract 2a

S/2 S/2 NE/4 NW/4, N/2 SE/4 NW/4 and SW/4 NW/4 of Section 25, T23S, R28E

Tract 3a - 40/320 = 0.125

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Pardue Limited Company	0.00000000	0.00000000		0.01562500	RI
Pressley H. Guitar	0.00000000	0.00000000	0.00390625	0.00048828	RI
Guy Witherspoon, III	0.00000000	0.00000000	0.00390625	0.00048828	RI
John Guitar Witherspoon, Jr.	0.00000000	0.00000000	0.00195313	0.00024414	RI
Whitten Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00024414	RI
Brett Guitar Witherspoon	0.00000000	0.000000000		0.00024414	RI
Wende Witherspoon Morgan	0.00000000	0.000000000	0.00195312	0.00024414	RI
CrownRock Minerals, LP	0.00000000	0.00000000	0.01692708	0.00211589	RI
Truchas Peaks, LLC	0.00000000	0.00000000	0.00097656	0.00012207	RI
Virginia Nevell Hoff Mangement Trust	0.00000000	0.00000000	0.00195313	0.00024414	R1
JPH Holdings, LP	0.00000000	0.000000000	0.00390625	0.00048828	RI
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00260417	0.00032552	RI
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00227864	0.00028483	RI
JMA Oil Properties, Ltd	0.00000000	0.00000000	0.00520833	0.00065104	RI
Carol Gibson Trust	0.00000000	0.00000000	0.00260417	0.00032552	RI
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00260417	0.00032552	RI
Kelly Woods Leach	0.00000000	0.00000000	0.00130208	0.00016276	RI
Jack G. Woods, Jr.	0.00000000	0.00000000	0.00130208	0.00016276	RI
Caren G. Machell	0.00000000	0.000000000	0.00130208	0.00016276	RI
Caki Familiy Limited Partnership	0.00000000	0.000000000	0.00390625	0.00048828	RI
Caren Gail Machel Exempt Trust	0.00000000	0.00000000	0.00260417	0.00032552	RI
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00097656	RI
Guitar Land & Cattle Company, LP	0.00000000	0.00000000	0.00781250	0.00097656	RI
Sally Guitar	0.00000000	0.000000000	0.00625000	0.00078125	RI
Melissa McGee	0.00000000	0.000000000	0.00312500	0.00039063	RI
Judy Guitar Uhey, LLC	0.00000000	0.000000000	0.00312500	0.00039063	RI
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00312500	0.00039063	RI
Laura Jean Hofer Trust	0.00000000	0.00000000	0.00520833	0.00065104	RI
Guitar Gaiusha, LP	0.00000000	0.000000000	0.00390625	0.00048828	RI
Lesli Guitar Nichols	0.00000000	0.00000000	0.00195313	0.00024414	RI
John Kelly Guitar	0.00000000	0.00000000	0.00195312	0.00024414	RI
Murchison-Guitar Family, LP	0.00000000	0.00000000	0.00520833	0.00065104	RI
Barbara Lee Backman, Inc.	0.00000000	0.00000000		0.00065104	RI
Woods Dickens Ranch, LP	0.00000000	0.00000000	0.00520834	0.00065104	RI
Desert States Energy, Inc.	0.25000000	0.03125000	0.18750000	0.02343750	WI

 Chevron U.S.A. Inc.
 0.75000000
 0.09375000
 0.56250000
 0.07031250
 WI

 1.00000000
 0.12500000
 1.00000000
 0.12500000
 0.12500000

Tract 2bE/2 SE/4 NE/4 SW/4 and E/2 SE/4 SW/4 of Section 25, T23S, R28E
Tract 2b 25/320 = 0.078125

Owner	TRGWI	UGWI	TNRI	UNRI	Туре
Pardue Limited Company	0.00000000	0.00000000		0.00976563	RI
Pressley H. Guitar	0.00000000	0.00000000		0.00030518	RI
Guy Witherspoon, III	0.00000000	0.00000000		0.00030518	RI
John Guitar Witherspoon, Jr.	0.00000000	0.000000000	0.00195313	0.00015259	RI
Whitten Guitar Witherspoon	0.00000000	0.000000000	0.00195313	0.00015259	RI
Brett Guitar Witherspoon	0.00000000	0.00000000		0.00015259	RI
Wende Witherspoon Morgan	0.00000000	0.000000000		0.00015259	RI
CrownRock Minerals, LP	0.00000000	0.000000000	0.01692708	0.00132243	RI
Truchas Peaks, LLC	0.00000000	0.00000000		0.00007629	RI
Virginia Nevell Hoff Mangement Trust	0.00000000	0.00000000		0.00015259	RI
JPH Holdings, LP	0.00000000	0.00000000		0.00030518	RI
Santa Elena Minerals, LP	0.00000000	0.00000000		0.00020345	RI
Polk Land & Minerals, LP	0.00000000	0.00000000		0.00017802	RI
JMA Oil Properties, Ltd	0.00000000	0.00000000	0.00520833	0.00040690	RI
Carol Gibson Trust	0.00000000	0.00000000		0.00020345	RI
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00260417	0.00020345	RI
Kelly Woods Leach	0.00000000	0.000000000		0.00010173	RI
Jack G. Woods, Jr.	0.00000000	0.00000000	0.00130208	0.00010173	R1
Caren G. Machell	0.00000000	0.00000000	0.00130208	0.00010173	RI
Caki Familiy Limited Partnership	0.00000000	0.00000000	0.00390625	0.00030518	RI
Caren Gail Machel Exempt Trust	0.00000000	0.00000000	0.00260417	0.00020345	RI
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00061035	RI
Guitar Land & Cattle Company, LP	0.00000000	0.00000000	0.00781250	0.00061035	RI
Sally Guitar	0.00000000	0.00000000	0.00625000	0.00048828	RI
Melissa McGee	0.00000000	0.00000000		0.00024414	RI
Judy Guitar Uhey, LLC	0.00000000	0.000000000		0.00024414	RI
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00312500	0.00024414	RI
Laura Jean Hofer Trust	0.00000000	0.00000000		0.00040690	RI
Guitar Gaiusha, LP	0.00000000	0.00000000	0.00390625	0.00030518	RI
Lesli Guitar Nichols	0.00000000	0.00000000		0.00015259	RI
John Kelly Guitar	0.00000000	0.00000000		0.00015259	RI
Murchison-Guitar Family, LP	0.00000000	0.00000000		0.00040690	RI
Barbara Lee Backman, Inc.	0.00000000	0.00000000		0.00040690	RI
Woods Dickens Ranch, LP	0.00000000	0.00000000		0.00040690	RI
44 0003 Dickeris Raileri, er		0.01464844	0.14063500	0.01098633	WI
Desert States Energy, Inc.	0.18750000	0.01464844	0.14002300	0.01030033	***
	0.18750000			0.04760742	WI

Tract 3N/2 SW/4 SW/4 of Section 25, T23S, R28E
Tract 3 20/320 = 0.0625

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Justin Nine and Sara Nine	0.00000000	0.00000000	0.02578125	0.00161133	Ri
Tim Lilley & Tashine Lilley	0.00000000	0.00000000	0.02578125	0.00161133	RI
Marc Lilley & Lisa Lilley	0.00000000	0.00000000	0.02578125	0.00161133	RI
Hope Royalites, LLC	0.00000000	0.00000000	0.02578125	0.00161133	RI
Mark McClellan & Paula McClellan	0.00000000	0.00000000	0.00859375	0.00053711	RI
Princess Properties, LLC	0.00000000	0.00000000	0.00859375	0.00053711	RI
Susan M. Hinkle	0.00000000	0.00000000	0.00859374	0.00053711	RI
Russell T. Rudy Ltd.	0.00000000	0.00000000	0.00130208	0.00008138	RI
Lois M. Lundbland Durland	0.00000000	0.00000000	0.00130208	0.00008138	RI
Solomon Valley Community Foundation	0.00000000	0.00000000	0.00130208	0.00008138	RI
Fort Worth Mineral Company, LLC	0.00000000	0.00000000	0.00406901	0.00025431	RI
Diana Lee Peace	0.00000000	0.00000000	0.00073242	0.00004578	RI
Sonja S. Lopez	0.00000000	0.00000000	0.00073242	0.00004578	RI
Liana Darlene Pearson	0.00000000	0.00000000	0.00130208	0.00008138	RI
Ronald Melvin Rogers	0.00000000	0.00000000	0.00130208	0.00008138	RI
Joyce Ann Sasse	0.00000000	0.00000000	0.00097656	0.00006104	RI
Sharon K. Fenton	0.00000000	0.00000000	0.00097656	0.00006104	RI
Koray Ali Cagliergin	0.00000000	0.00000000	0.00097656	0.00006104	RI
Jesma Roberta Hopper	0.00000000	0.00000000	0.00585938	0.00036621	RI
Grant Allen Swearingen	0.00000000	0.00000000	0.00585938	0.00036621	RI
Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust	0.00000000	0.00000000	0.01250000	0.00078125	RI
Evalyn Swearingen Testamentary Trust	0.00000000	0.00000000	0.00173611	0.00010851	RI
Billy Frank Hill	0.00000000	0.00000000	0.00057870	0.00003617	RI

0.00000000	0.00000000	0.00096933	0.00006058	RI
0.00000000	0.00000000	0.00096933	0.00006058	RI
0.00000000	0.00000000	0.00078125	0.00004883	RI
0.00000000	0.00000000	0.00078125	0.00004883	RI
0.00000000	0.00000000	0.00078125	0.00004883	RI
0.00000000	0.00000000	0.00019531	0.00001221	RI
0.00000000	0.00000000	0.00029297	0.00001831	RI
0.00000000	0.00000000	0.00029297	0.00001831	RI
0.00000000	0.00000000	0.00283203	0.00017700	RI
0.00000000	0.00000000	0.00283203	0.00017700	RI
0.00000000	0.00000000	0.00062934	0.00003933	RI
0.00000000	0.00000000	0.00086806	0.00005425	RI
0.00000000	0.00000000	0.00086806	0.00005425	RI
0.00000000	0.00000000	0.00338420	0.00021151	RI
0.00000000	0.00000000	0.00234375	0.00014648	RI
0.00000000	0.00000000	0.00260417	0.00016276	RI
0.00000000	0.00000000	0.00416667	0.00026042	RI
0.00000000	0.00000000	0.00234375	0.00014648	RI
0.00000000	0.00000000	0.00156250	0.00009766	RI
0.00000000	0.00000000	0.00156250	0.00009766	RI
0.02500000	0.00156250	0.02500000	0.00156250	UMI
0.00625000	0.00039062	0.00625000	0.00039063	UMI
0.00781250	0.00048828	0.00781250	0.00048828	UMI
0.00781250	0.00048828	0.00781250	0.00048828	UMI
0.02083333	0.00130208	0.02083333	0.00130208	UMI
0.03750000	0.00234375	0.03750000	0.00234375	UMI
0.13854167	0.00865885	0.10390625	0.00649414	WI
0.13854167	0.00865885	0.10390625	0.00649414	WI
0.09479167	0.00592448	0.07899306	0.00493707	1W
0.08333333	0.00520833	0.06666667	0.00416667	WI
0.43958333	0.02747396	0.33984375	0.02124023	WI
	0.00000000 0.00000000 0.00000000 0.000000	0.00000000 0.00000000 0.0005250000 0.00039062 0.00781250 0.00048828 0.03750000 0.00234375 0.13854167 0.00865885	0.00000000 0.00000000 0.00096933 0.00000000 0.00000000 0.00078125 0.00000000 0.00000000 0.00078125 0.00000000 0.00000000 0.00078125 0.00000000 0.00000000 0.00019531 0.00000000 0.00000000 0.00029297 0.00000000 0.00000000 0.000283203 0.00000000 0.00000000 0.00283203 0.00000000 0.00000000 0.00283203 0.00000000 0.00000000 0.00062934 0.00000000 0.00000000 0.00086806 0.00000000 0.00000000 0.00086806 0.00000000 0.00000000 0.00284375 0.00000000 0.00000000 0.00260417 0.00000000 0.00000000 0.0026417 0.00000000 0.00000000 0.00156250 0.00000000 0.00000000 0.00156250 0.0250000 0.000156250 0.0250000 0.00781250 0.00048828 0.00781250 0.00343333 0.03750000 0.0034482 </td <td>0.00000000 0.00000000 0.00096933 0.0000588 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00019531 0.00001221 0.00000000 0.00000000 0.00028297 0.0001831 0.00000000 0.00000000 0.00283203 0.00017700 0.00000000 0.00000000 0.00083203 0.00017700 0.00000000 0.00000000 0.000823203 0.00017700 0.00000000 0.00000000 0.00088666 0.00005425 0.00000000 0.00000000 0.00086866 0.0005425 0.00000000 0.00000000 0.00086866 0.00021151 0.00000000 0.00000000 0.00233475 0.00016276 0.00000000 0.00000000 0.00260417 0.00016276 0.00000000 0.00000000 0.00156250 0.00009766 0.00250000 0.00156250 0.00</td>	0.00000000 0.00000000 0.00096933 0.0000588 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00078125 0.00004883 0.00000000 0.00000000 0.00019531 0.00001221 0.00000000 0.00000000 0.00028297 0.0001831 0.00000000 0.00000000 0.00283203 0.00017700 0.00000000 0.00000000 0.00083203 0.00017700 0.00000000 0.00000000 0.000823203 0.00017700 0.00000000 0.00000000 0.00088666 0.00005425 0.00000000 0.00000000 0.00086866 0.0005425 0.00000000 0.00000000 0.00086866 0.00021151 0.00000000 0.00000000 0.00233475 0.00016276 0.00000000 0.00000000 0.00260417 0.00016276 0.00000000 0.00000000 0.00156250 0.00009766 0.00250000 0.00156250 0.00

Tract 4 W/2 NE/4 SW/4 and W/2 E/2 NE/4 SW/4 of Section 25, T235, R28E

1.00000000 0.06250000 1.00000000 0.06250000

	1ract 4 30/320 = 0.09375				
Owner	TRGWI	UGWI	TNRI	UNRI	Type
Pearl F. Giovengo	0.00000000	0.00000000	0.10714286	0.01004464	RI
Mark L. Hensley	0.00000000	0.00000000	0.05357143	0.00502232	RI
Tundra AD3, LP	0.00000000	0.00000000	0.02678557	0.00251115	RI
OXY USA WTP Limited Partnership (WI)	0.17857143	0.01674107	0.14508929	0.01360212	WI
Chevron U.S.A. In.c	0.82148570	0.08214857	0.66741071	0.06256975	WI
	1.00000000	0.09375000	1.00000000	0.09375000	

Tract 5 E/2 NE/4 NE/4 SW/4 of Section 25, T23S, R28E Tract 5 5/320 = 0.015625

110000 070					
Owner	TRGWI	UGWI	TNRI	UNRI	Type
OXY USA WTP Limited Partnership (RI)	0.00000000	0.00000000	0.25000000	0.00390625	RI
Hillier Oil & Gas Ltd.	0.01172414	0.00018319	0.00879311	0.00013739	WI
Highland (Texas) Energy Company	0.10551724	0.00164871	0.07913793	0.00123653	WI
Chevron U.S.A., Inc.	0.35310345	0.00551724	0.26482759	0.00413793	WI
Read & Stevens, Inc.	0.52965517	0.00827586	0.39724138	0.00620690	WI
	1.00000000	0.01562500	1.00000000	0.01562500	

Tract 6 W/2 SE/4 SW/4 of Section 25, T23S, R28E Tract 6 20/320 = 0.0625

Owner	TRGWI	UGWI	TNRI	UNRI	Type
Thomas B. Stribling Sr. Trust	0.00000000	0.00000000	0.20000000	0.01250000	RI
Williams Living Trust dated March 18, 2008	0.00000000	0.000000000	0.02500000	0.00156250	RI
Lovella Kilman	0.00000000	0.00000000	0.01250000	0.00078125	RI
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.01250000	0.00078125	RI
Marathon Oil Permian, LLC	0.16500000	0.01031250	0.12375000	0.00773438	WI
Chevron U.S.A., Inc.	0.83500000	0.05218750	0.62625000	0.03914063	WI
	1.00000000	0.06250000	1.00000000	0.06250000	

Tract 7 E/2 W/2 of Section 36, T23S, R28E Tract 7 160/320 = .5

Owner	TRGWI	UGWI	TNRI	UNRI	Type
	0.00000000	0.000000000	0.12500000	0.06250000	RI
Harvard Exploration, Ltd Series 7	0.00000000		0.00250000	0.00125000	ORI

The Cress Family Trust, Robert H. Cress Trustee	0.00000000	0.000000000	0.00500000	0.00250000	ORI
Morris Schertz	0.00000000	0.00000000	0.00187500	0.00093750	ORI
Richardson Mineral and Royalty, LLC	0.000000000	0.00000000	0.00062500	0.00031250	ORI
Tumbler Energy Partners, LLC	0.00000000	0.00000000	0.00375000	0.00187500	ORI
GB Williams Properties, LLC (ORI)	0.00000000	0.00000000	0.01166667	0.00583334	ORI
Linville D. Williams (ORI)	0.00000000	0.000000000	0.01166666	0.00583333	ORI
Jack Austin Richardson	0.00000000	0.00000000	0.00020833	0.00010417	ORI
John Michael and Marion Richardson	0.00000000	0.000000000	0.00020833	0.00010417	ORI
Tierra Oil Company, LLC	0.00000000	0.00000000	0.00041667	0.00020834	ORI
Chalcolm Exploration, LLC	0.00000000	0.000000000	0.00041667	0.00020834	ORI
James and Troyce Williams	0.00000000	0.00000000	0.01166667	0.00583334	ORI
Chevron U.S.A. Inc.	1.00000000	0.50000000	0.82500000	0.41250000	WI
	1.00000000	0.50000000	1.00000000	0.500000000	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	30.00	9.375%
2a and 2b	65.00	20.3125%
3	10.00	3.125%
4	30.00	9.375%
5	5.00	1.5625%
6	20.00	6.25%
6	160.00	50.0%
Total	320.00	100.00%

NM State Land Office Oil, Gas, & Minerals Division

STATE/STATE OR STATE/FEE

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 15 _ 46631

STATE OF NEW MEXICO) Well Name: CB CAL 25 36 STATE COM 08 #401H

CB CAL 25 36 STATE COM 08 #402H API 30-015-46632

CB CAL 25 36 STATE COM 08 #403H API 30-015-46636

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) MARCH 5, 2020, 2026, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the PURPLE SAGE - WOLFCAMP formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version December 9, 2021

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State/State

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions:	W/2 OF SECT	IONS 2	5 AND 3	6, T23S,F	R28E	
Of Sect(s):	Twp:	_Rng:	NMPM	EDDY		County, NM
Containing 64	acres, more	or less. It	is the judg	gment of the	parties hereto that the	2
communitizati	ion, pooling and co	nsolidati	on of the a	foresaid lan	d into a single unit for	r the
					nation in and under sa	
					e the hydrocarbons in	
formation ben	eath the said land i	n accorda	ance with t	he well space	ing rules of the Oil C	onservation
					ources Department, an	
					e produced from said	
	l lands, and would				produced from suita	ioimation iii

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
- 3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

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4.	CHEVRON U.S.A. INC.	shall be the Operator of the said communitized area	anc
all		ned and performed by CHEVRON U.S.A. INC.	

- 5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
- 6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
- 7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
- 8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
- 9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

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area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

- 10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.
- 11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.
- 12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.
- 13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WI	TNESS	WHEREOF,	the parties	hereto	have	execute	d this	agreemen	t as of	f the da	av and	vear
	ove writ		-					_				J
					ODEE	ATOD.	CHE	EVRONI	U.S.F	A. INC) .	

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OPERATOR: CHEVRON U.S.A. I	NC.						
BY: IRVIN R. GUTIERREZ, Attorney-In-	Fact (Name and Title of Authorized Agent)						
LRM	(Signature of Authorized Agent)						
Acknowledgment in an	Individual Capacity						
State of) SS) County of) This instrument was acknowledged before me on	Date						
By Name(s) of Person(s)							
(Seal)	Signature of Notarial Officer						
	My commission expires;						
Acknowledgment in an R	depresentative Capacity						
State of $\forall e \neq a \leq 0$) Scounty of $\forall e \neq a \leq 0$)							
This instrument was acknowledged before me on By: Name(s) of Person(s)	Date : 3/29/2000						
BRENDA L. GUERRA My Notary ID # 129485877 Expires July 11, 2025	Brenda 2 Guerra Signature of Notarial Officer ommission expires: 07/11/2025						
Triy CC							

December 9, 2021

	Acknowledgment in an	Individual Capacity
State of)	
County of	SS)	
This instrument was ac By	knowledged before me on	Date
(Scal)		Signature of Notarial Office
		My commission expires:
	Acknowledgment in an R	epresentative Capacity
State of Texas County of Harris) SS))	
	eknowledged before me on	Date: 3/29/202
cal) My	BRENDA L. GUERRA Notary ID # 129485877 Expires July 11, 2025	Brenda J. Guerra Signature of Notarial Office
or the		My commission expires: 07/11/2025

Lease # and Lessee of Record: Lease No. L-5364, Chevron U.S.A., Inc.

(Name and Title of Authorized Agent)

BY: Irvin R. Gutierrez, Attorney-In-Fact

NON-OPERATOR:

My Commission Expires

	KAISER-FRANCIS OIL COMPANY							
	By:							
Date	Name: Its:							
	ACKNOWLEDGEMENT							
STATE OF								
COUNTY OF)							
Mexico, personally appeared	, 2022, before me, a Notary Public for the State of New , known to me to be the							
	of Kaiser-Francis Oil Company, a, on behalf of the corporation that executed the							
	nowledged to me such corporation executed the same.							
(SEAL)								

Notary Public

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EXHIBIT "A" - Pooled Leases

Attached to and made a part of that certain Declaration of Unit covering the W/2 of Section 25, Township 23 South, Range 28 East, and the W/2 of Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico., containing 640 Acres more or less.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Oil and Gas Leases subject to this Agreement:

Tract 1

Lease Date:

4/3/1973

Recorded:

Book 98, Page 62

Lessor:

S.F. Williams, aka Stephen Frank Williams

Original Lessee:

Clifton Wilderspin

Description of

land Pooled:

Tract 1, NW/4 NW/4, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4 of Section

25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other land.

Number of Acres:

70 acres

Lease Date:

4/3/1973

Recorded: Lessor:

Book 99, Page 127 Roxie L. Williams Clifton Wilderspin

Original Lessee: Description of

land Pooled:

Tract 1, NW/4 NW/4, N/2 NE/4 NW/4 and N/2 S/2 NE/4 NW/4, of

Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County,

New Mexico, among other land.

Number of Acres: 70 acres

Tract 2

Lease Date:

3/02/1978

Recorded:

Book 155, Page 549

Lessor:

Antonio Cardona and Josefa Cardona

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 2, SW/4 NW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

40 Acres

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Tract 3a and 3b

Lease Date:

1/9/1978

Recorded: Lessor:

Book 154, Page 144 Earl B. Guitar et al

Original Lessee:

Maddox Energy Corporation

Description of

land Pooled: Tract 3a and 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4,

> N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres: 65 Acres

Lease Date:

1/9/1978

Recorded:

Book 154, Page 155

Lessor:

Pardue Farms

Original Lessee:

Maddox Energy Corporation

Description of

land Pooled: Tract 3a and 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4,

> N/2 SE/4 NW/4 and S/2 S/2 NE/4 NW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands.

Number of Acres:

65 Acres

Tract 3b (only)

Lease Date:

4/18/1990, effective 4/11/1990

Recorded:

Book 67, Page 843

Lessor:

Pardue Farms

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

4/24/1990, effective 4/11/1990

Recorded:

Book 68, Page 65

Lessor:

Received by OCD: 11/19/2021 4:26:42 PM

Betty Witherspoon Nevill, Trustee of the Gayle Nevill Trust and

Virginia Nevill Trust

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres:

Lease Date: Recorded:

4/23/1990, effective 4/11/1990

Lessor:

Book 68, Page 69 Jack G. Woods

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

11/12/1991, effective 4/11/1990

Recorded:

Book 116, Page 479

Lessor:

Jan Carsey

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres:

25 Acres

Lease Date:

5/2/1990, effective 4/11/1990

Recorded:

Book 69, Page 1177 Marilyn J. Galusha

Lessor: **Original Lessee:**

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres:

25 Acres

Lease Date:

4/25/1990, effective 4/11/1990

Recorded:

Book 69, Page 1181 Leslie D. Guitar

Lessor:

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres:

Lease Date:

5/1/1990, effective 4/11/1990

Recorded: Lessor: Book 69, Page 1183

Original Lessee:

Repps B. Guitar, Jr.

Description of

Bird Creek Resources, Inc.

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

5/1/1990, effective 4/11/1990

Recorded:

Book 69, Page 1187 John Guitar, Jr.

Lessor: Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among

other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

4/23/1990, effective 4/11/1990

Recorded:

Book 69, Page 1193 Barbara Lee Backman

Lessor: Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

4/23/1990, effective 4/11/1990

Recorded:

Book 69, Page 1195

Lessor:

Ruth Guitar Murchison Bird Creek Resources, Inc.

Original Lessee:

Description of land Pooled:

,

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

Number of Acres:

25 Acres

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Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 1 **Lessor:** Earl Guitar, Jr.

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 5 **Lessor:** Earl Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/24/1990, effective 4/11/1990

Recorded: Book 70, Page 9 **Lessor:** Phillip E. Guitar

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 444
Lessor: James Minor Alexander
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 70, Page 448

Lessor: Martha Jane Alexander Rhodes
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 4/29/1990, effective 4/11/1990

Recorded: Book 70, Page 452 **Lessor:** Laura Woods Gall

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 5/3/1990, effective 4/11/1990

Recorded: Book 71, Page 970 **Lessor:** Jeri Alexander Lott

Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date: 11/12/1991, effective 4/11/1990

Recorded: Book 116, Page 475
Lessor: Guy P. Witherspoon, III
Original Lessee: Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

4/11/1990, effective 4/11/1990

Recorded:

Book 116, Page 483

Lessor:

James Kelly Polk, Ancillary Personal Representative of the Estate of

Mary Guitar Polk

Original Lessee: Description of

Bird Creek Resources, Inc.

land Pooled:

d: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

6/14/1990, effective 4/11/1990

Recorded: Lessor:

Book 71, Page 968 Laura Jean Hofer

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres:

25 Acres

Lease Date:

4/23/1990, effective 4/11/1990

Recorded: Lessor:

Book 70, Page 13 Dennis Woods, Jr.

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 2

25 Acres

Lease Date:

6/28/1990, effective 4/11/1990

Recorded:

Book 73, Page 117

Lessor:

Pressley H. Guitar

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

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Number of Acres:

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Lease Date:

8/14/1990, effective 4/11/1990

Recorded:

Book 75, Page 948

Lessor:

John Guitar Witherspoon, Trustee of the John Guitar Witherspoon, Jr.

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

8/14/1990, effective 4/11/1990

Recorded:

Book 75, Page 952

Lessor:

John Guitar Witherspoon, Trustee of the Whitten Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

8/14/1990, effective 4/11/1990

Recorded:

Book 75, Page 956

Lessor:

John Guitar Witherspoon, Trustee of the Brett Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 25 Acres

Lease Date:

8/14/1990, effective 4/11/1990

Recorded:

Book 75, Page 961

Lessor:

John Guitar Witherspoon, Trustee of the Wende Guitar Witherspoon

Trust

Original Lessee:

Bird Creek Resources, Inc.

Description of land Pooled:

Tract 3b, E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, of Section 25, Township

23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands. (insofar and only insofar as said lands cover all depths below the stratigraphic equivalent of the base of the Bone Springs formation)

Number of Acres: 2:

Tract 4

Lease Date:

8/17/1978

Recorded:

Book 162, Page 534

Lessor:

Ruby Rogers

Original Lessee:

land Pooled:

Robert W. Coleman

Description of

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Number of Acres: 10 Acres

Lease Date:

9/26/1978

Recorded:

Book 164, Page 629

Lessor:

Charline Watson and Harry A. Watson

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/22/1978

Recorded:

Book 164, Page 617

Amoco Production Company

Lessor:

Marion L. Swearinger and Lenora Swearingen

Original Lessee:

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/17/1978

Recorded:

Book 162, Page 302

Lessor:

Rita J. Evert Trust Robert W. Coleman

Original Lessee:

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/17/1978

Recorded:

Book 162, Page 304

Lessor:

James A. Collier

Original Lessee:

Robert W. Coleman

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date: 8/17/1978

Recorded: Book 162, Page 536 Louise M. Richardson Lessor: Robert W. Coleman

Original Lessee: Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/28/1978

Recorded: Book 164, Page 625

Lessor: Elizabeth Major and John Major **Original Lessee:** Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 621

Lessor: Ernest L. Redford and Fern Redford

Original Lessee:

Amoco Production Company **Description of**

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/22/1978

Recorded: Book 164, Page 615 Lessor: Homer A. Swearingen

Original Lessee: Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date: 8/10/1978

Recorded: Book 161, Page 521 Lessor: Addie Swearingen **Original Lessee:** James H. Isbell

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres Lease Date: Recorded:

8/22/1978

Recorde Lessor: Book 164, Page 619 Pauline R. Swearingen

Original Lessee:

Amoco Production Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/29/1978

Recorded: Lessor:

Book 164, Page 627 Birdie F. Coryell

Original Lessee:

Amoco Production Company

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/28/1978

Recorded:

Book 164, Page 623

Lessor:

Vera Hadsell

Original Lessee: Description of

Amoco Production Company

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

8/20/2008

Recorded:

Instrument No. 0812326

Lessor:

Peggie Sue Lawson

Original Lessee: Description of

Description of land Pooled:

Chesapeake Exploration, LLC

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Number of Acres: 10 Acres

Lease Date:

7/21/2008

Recorded:

Instrument No. 0812755

Lessor:

Kenneth W. and Christine Brown Chesapeake Exploration, LLC

Original Lessee: Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Released to Imaging: 4/25/2022 10:50:37 AM

Number of Acres: 10 Acres

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date:

8/20/2008

Recorded:

Instrument No. 0811761

Lessor:

Landa M. Harrel and Dan Harrel Chesapeake Exploration, LLC

Original Lessee: Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

1/8/2018, effective 12/27/2017

Recorded:

Book 1105, Page 863

Lessor:

Betty A. Biery, Trustee of the Meredith E. Hardgrave and Helen

Joyce Hardgrave Revocable Living Trust dated May 12, 1995

Original Lessee:

Kaiser-Francis Oil Company

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

Lease Date:

9/20/2018

10 Acres

Recorded:

Book 1115, Page 337

Lessor:

Carla K. White, Trustee of the Terry & Carla White Trust dated May

7, 2012

Original Lessee:

Kaiser-Francis Oil Company

Description of

land Pooled: Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

12/4/1991, effective 11/22/1991

Recorded:

Book 147, Page 552

B. Craig Duke

Lessor:

Anna Pauline Swearingen

Original Lessee:

Description of land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

1/15/1992, effective 12/4/1991

Recorded:

Book 147, Page 554

Lessor:

Received by OCD: 11/19/2021 4:26:42 PM

Sheryl S. Collins, dealing in her sole and separate property, and

Sheryl S. Collins and Craig E. Collins, husband and wife.

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

Lease Date:

12/16/1991, effective 12/4/1991

Recorded:

Book 147, Page 556

Lessor:

M.D. Vandaveer and Lois Vandaveer

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

February 28, 1992, effective February 17, 1992

Recorded:

Book 147, Page 558 Jonathan J. Peden

Lessor: **Original Lessee:**

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

1126/1991, effective 11/22/1991

Recorded:

Book 147, Page 560 Howard Swearingen

Lessor: **Original Lessee:**

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 10 Acres

Lease Date:

11/26/1991, effective 11/22/1991

Recorded:

Lessor:

Book 147, Page 562 Florence Swearingen

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

10 Acres

Lease Date:

12/3/1993, effective 11/22/1991

Recorded: Lessor:

Book 148, Page 653 Glen Swearingen

Original Lessee:

B. Craig Duke

Description of

land Pooled:

Tract 4, SE/4 SE/4 NW/4 of Section 25, Township 23 South, Range 28

Released to Imaging: 4/25/2022 10:50:37 AM

East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

Tract 5

Lease Date:

3/15/1990

Recorded:

Book 67, Page 400

Lessor:

United States of America – Farmer's Home Administration

Original Lessee:

Craig Hubbard

Description of

and Pooled:

Tract 5, NW/4 SW/4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres: 70 Acres

Lease Date:

9/15/1988

Recorded:

Book 33, Page 724

Lessor:

Johnnie Giovengo, Sr. et al

Original Lessee:

T. Verne Dwyer

Description of

land Pooled:

Tract 5, NW/4 SW/4, W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4 of Section 25,

Township 23 South, Range 28 East, N.M.P.M., Eddy County, New

Mexico, among other lands.

Number of Acres:

70 Acres

Tract 6

Lease Date:

6/28/1991

Recorded:

Book 99, Page 752

Lessor:

Kerr-McGee Corporation

Read & Stevens, Inc.

Original Lessee:

Description of land Pooled:

Tract 6, E/2 NE/4 NE/4 SW/4 of Section 25, Township 23 South, Range

28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 5 Acres

Tract 7

Lease Date:

4/5/1990

Recorded:

Book 67, Page 833

Lessor:

Lanora Sue Allomong

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

Released to Imaging: 4/25/2022 10:50:37 AM

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Received by OCD: 11/19/2021 4:26:42 PM

Released to Imaging: 4/25/2022 10:50:37 AM

Lease Date: 4/5/1990

Recorded: Book 67, Page 831

Linda Williams Harris aka Linda Williams Lessor:

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

- Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded:

Book 67, Page 837

Lessor:

Belinda Sue Williams and Terry Lee Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled: Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Lease Date:

4/5/1990

Recorded: Lessor:

Book 67, Page 839 James Clay Williams

Original Lessee:

Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 7, N/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 8

Lease Date:

4/5/1990

Recorded:

Book 67, Page 835

Lessor: Original Lessee: Glen Brady Williams Bird Creek Resources, Inc.

Description of

land Pooled:

Tract 8, S/2 SW/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres: 20 Acres

Tract 9

Lease Date:

8/14/1990

Recorded:

Book 76, Page 212

Lessor:

Martha Joy Stribling, Family Trustee et al

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

Lease Date:

8/14/1990

Recorded:

Book 76, Page 214

Lessor:

L.P. Williams and Doris Williams

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Lease Date:

8/14/1990

Recorded:

Book 76, Page 216

Lessor:

Lovella Kilman and Lisa Breaux, aka Lisa Williams

Original Lessee:

BK Energy Company

Description of

land Pooled:

Tract 9, W/2 SE/4 SW/4 of Section 25, Township 23 South, Range 28 East,

N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

20 Acres

Tract 10

Lease Date:

4/01/1971

Recorded:

Book 86, Page 713

Lessor:

State of New Mexico L-5364 L.D. Williams & Glen B. Williams

Original Lessee: Description of

land Pooled:

Tract 10, W/2 of Section 36, Township 23 South, Range 28 East,

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N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

Township 23 South, Range 28 East:

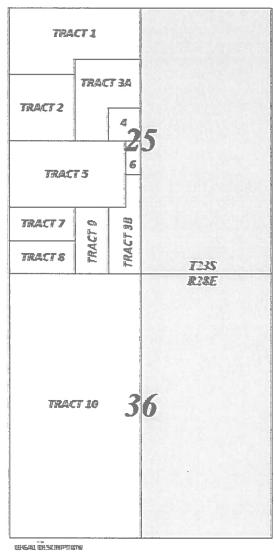
Section 25: W/2

AND

Township 23 South, Range 28 East:

Section 36: W/2

Eddy County, New Mexico



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Proposed Bone Spring/Wolfcamp Unit - Pad 8 W/2 of Section 25 and W/2 of Section 36, T23SR28E 640.000 acres

W/2 Section 25 Tracts

NW/4 of NW/4, N/2 of NE/4 of NW/4 & N/2 of S/2 of NE/4 of NW/4 of Section 25, T23SR28E Tract 1 - 70.000/640.000 = 0.10937500

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Linville D. Williams		0.000000000				
GB Williams Properties. LLC		0.000000000				
Stephen Frank Williams, Jr.		0.000000000				
Joe T. Milavec and Ce'la B. Milavec Revocable Trust, dated 7/15/94		0.00000000				
James W. Williams		0.00000000				
Williams Living Trust dated March 18, 2009	0.0000000	0.00000000	0.01875000	0.00205078	RI	
Margaret L Fate	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Lovella Kilman	0.000000000	0.00000000	0.00937500	0.00102539	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams		0.00000000				
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00102539	RI	
Linda Williams Militello	0.000000000	0.00000000	0.00375000	0.00041016	RI	
James Clay Williams		0.00000000				
Terry Lee Williams	0.00000000	0.00000000	0 00375000	0.00041016	RI	
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00375000	0.00041016	RI	
Lanora Sue Williams Allomong		0.00000000				
Martha Joy Stribling		0.00000000				
John D. Stribling		0.00000000				
George O Stribling, Trustee for Margaret Stribling, Robert Cain and Salem Stribling		0.00000000				
Margaret M. Stribling		0 00000000				
Robert Duncan Cain, Jr. a.k.a. Burly Cain		0.00000000			RI	
Salem Pecos Stribling a.k.a. Sam Stribling		0 000000000				
Chevron U.S.A., Inc.		0.10937500			WI	

Total 1.00000000 0.10937500 1.00000000 0.10937500

Tract 2 SW/4 of NW/4 of Section 25, T23SR28E Tract 2 - 40 000/640,000 = 0.06250000

Owner	TRGWI	UGWI	TNRI			Comments
Beatrice C. Barrera	0.00000000	0.00000000	0.04687500	0.00292969	RI	
Uplift Energy LLC	0.00000000	0.00000000	0.04062500	0.00253906	RI	
Frances S Cardona		0.00000000				
Alex Rey Cardona		0.00000000				
Veronica Mane Nieto		0.00000000				
Christina Elizabeth Guerrero		0.00000000				
Patricia Ann Armedariz	0.00000000					
Ranchito AD4, LP		0.00000000				
1836 Royally Partners LLC	0.00000000	0.00000000	0.00093750	0.00005859	RI	
Chevron U.S.A., Inc.	1.00000000	0.06250000	0.81250000	0.05078125	WI	
	Total 1.000000000	0.06250000	1.00000000	0.06250000		

Tract 3A S/2 of S2 of NE/4 of NW/4, N/2 of SE/4 of NW/4 & SW/4 of SE/4 of NW/4 of Section 25, T23SR28E

0.00000000 0.00000000 0.00000000 0.000000	UGWI 0 00000000 0 00000000 0 00000000 0 000000	0 00390625 0 00390625 0 00195313	0.00781250 0.00024414 0.00024414	RI RI	Comments
0.00000000 0.00000000 0.00000000 0.000000	0 00000000 0 00000000 0 00000000 0 000000	0.12500000 0.00390625 0.00390625 0.00195313	0.00781250 0.00024414 0.00024414	RI RI	Comments
0.00000000 0.00000000 0.00000000 0.000000	0.00000000 0.00000000 0.00000000 0.000000	0 00390625 0 00390625 0 00195313	0.00024414 0.00024414	RI RI	
0.00000000 0.00000000 0.00000000	0.00000000 0.00000000 0.00000000	0.00390625 0.00195313	0.00024414	RI	
0.00000000	0.00000000	0.00195313			
0.000000000	0.00000000	0.00195313	0.00012207	DI I	
0.00000000	0.00000000	0.00405343		RI	
		0.00190010	0.00012207	RI	
0.0000000	0.00000000	0.00195313	0.00012207	RI	
0.000000000	0.00000000	0.01692708	0.00105794	RI	
0.000000000	0.00000000	0.00260417	0.00016276	RI	
0.000000000	0.00000000	0.00130208	0.00008138	RI	
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Caki Family Limited Partnership	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Caren Gall Machell Exempl Trust	0.00000000	0.00000000	0.00260417	0.00016276	RI	
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00048828	RI	
Guilar Land & Cattle Company, L.P.	0.00000000	0.000000000	0.00781250	0.00048828	RI	
Sally Guilar	0.00000000	0.00000000	0.00625000	0.00039063	RI	
Melissa McGee	0.000000000	0.00000000	0.00312500	0.00019531	RI	
Judy Guitar Uhey, LLC	0.00000000	0.00000000	0.00312500	0,00019531	RI	
Sharon Guitar Ellis, LLC	0.000000000	0.00000000	0.00312500	0.00019531	RI	
Laura Jean Hofer Trusi	0.00000000	0.000000000	0.00520833	0.00032552	RI	
Guilar Galusha, L.P.	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Lesli Guitar Nichols	0.00000000	0.00000000	0,00195313	0.00012207	RI	
John Kelly Guilar	0.000000000	0.00000000	0.00195312	0.00012207	RI	
Murchison-Guitar Family, LP	0.00000000	0.000000000	0.00520833	0.00032552	RI	
Barbara Lee Backman, Inc.	0.00000000	0.000000000	0.00520833	0.00032552	RI	
Woods Dickens Ranch, L.P.	0.00000000	0.000000000	0.00520834	0.00032552	RI	
Desert States Energy, Inc.	0.25000000	0.01562500	0.18750000	0.01171875	WI	
Chevron U.S.A., Inc.	0.75000000	0.04687500	0.56250000	0.03515625	WI	

Total 1.00000000 0.06250000 1.00000000 0.06250000

Tract 4

SE/4 of SE/4 of NW/4 of Section 25, T23SR28E

Tract 4 - 10.000/640.000 = 0.01562500

	0.000/640.000 =	0.01562500				
Owner	TRGWI	UGWI	TNRI	UNRI	Туре	Comments
Justin Nine & Sara Nine			0.02578125		RI	
Tim Lilley & Tashina Lilley	0.00000000	0.000000000	0.02578125	0.00040283	RI	
Marc Lilley & Lisa Lilley			0.02578125		RI	
Hope Royalties, LLC			0.02578125		RI	
Mark McClellan & Paula McClellan			0.00859375		RI	
Princess Properties, LLC	0.00000000	0.000000000	0.00859375	0.00013428	RI	
Susan M. Hinkle	0.00000000	0.000000000	0.00859374	0,00013428	RI	
Russe'l T. Rudy LTD.			0.00130208		RI	
Lois M. Lundbland Durland			0.00130208		RI	
Solomon Valley Community Foundation			0.00130208		RI	
Fort Worth Mineral Company, LLC	0.00000000	0.000000000	0.00406901	0.00006358	RI	
Diana Lee Peace	0.000000000	0.00000000	0.00073242	0.00001144	RI	
Sonja S. Lopez	0.00000000	0.00000000	0.00073242	0.00001144	RI	
Liana Darlene Pearson	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Ronald Melvin Rogers	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Joyce Ann Sasse			0.00097656		RI	
Sharon K. Fenton	0.00000000	0.00000000	0.00097656	0.00001526	RI	
Koray Ali Cagliergin			0.00097656		RI	
Jesma Roberta Hopper			0.00585938		RI	
Grant Allen Swearingen	0.00000000	0.00000000	0.00585938	0.00009155	RI	
Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust			0.01250000		RI	
Evalyn Swearingen Testamentary Trust			0.00173611		RI	
Billy Frank Hill			0.00057870		RI	
EnCore Permian Holding LP			0.00096933		RI	
PetroLima, LLC			0.00096933		RI	
George E. Richardson (possibly deceased)			0.00078125		Ri	
Margaret L. Mehl			0.00078125		RI	
Dale M. Richardson			0.00078125		RI	
Linda Sue Richardson			0.00019531		RI	
Harry J. Richardson			0.00029297		RI	
Robert D. Richardson			0.00029297		RI	
FlatRock Royalties, LLC			0.00283203		RI	
Tularosa Oil Company			0.00283203		RI	
Phoenix Four, LLC			0.00062934		Ri	
Craig Collins			0.00086806		RI	
Sheryl A. (Sweanngen Johnson Collins) Gi'christ			0.00086806		RI	
Tundra AD3, LP			0.00338542		RI	
Roy G. Barton, Jr. and Claudia R. Barton (JTWROS)			0.00234375		RI	
Carnegie Energy, LLC			0.00260417		RI	
Terry and Carla White Trust dated May 7, 2014			0.00416667		RI	
The John Charles Major Trust			0.00234375		RI	
James A. Collier, III	0.00000000	0.00000000	0.00156250	0.00000002	RI	
Gregory A. Collier			0.00156250		RI	
Tundra AD3, LP (UMI)		0.00039063			UMI	
James A. Brown Family Trust Dated April 6, 2011			0.00625000		UMI	
Watt Living Trust u/a dated January 16, 2009			0.00781250		UMI	
Browne Family Revocable LivingTrust u/a dated August 7, 2013			0.00781250		UMI	
Charlotte E. Wells and Kaiulani L. Bumpus (JT)			0.02083333		UMI	
Stanico Energy Corporation	0.02003333	0.00032332	0.02063333	0.00032332	UMI	
James H. Isbell						
ames H. Isbell	0.13854167	0.00216471	0.10390625	0.00162354	WI	

Linda Cowden Isbell	0.13854167	0.00216471	0 10390625	0.00162354	WI	
B. Craig Duke	0.09479167	0.00148112	0.07899306	0.00123427	WI	
Kaiser Francis Oil Company	0 08333333	0.00130208	0.06666667	0.00104167	WI	
Chevron U.S.A., Inc.	0.43958333	0.00686849	0.33984375	0.00531006	WI	

Total 1.00000000 0.01562500 1.00000000 0.01562500

Tract 5

NW/4 of SW/4, W/2 of NE/4 of SW/4 & W/2 of E/2 of NE/4 of SW/4 of Section 25, T23SR28E

Tract 5 - 70 000/640.000 = 0.10937500										
Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments				
Pearl F. Giovengo	0.00000000	0.00000000	0.10714286	0.01171875	RI					
Mark L. Hensley	0.00000000	0.00000000	0.05357143	0.00585938	RI					
Tundra AD3, LP	0.00000000	0.00000000	0.02678571	0 00292969	RI					
OXY USA WTP Limited Partnership (WI)	0.17857143	0.01953125	0.14508929	0.01586914	WI					
Chevron U.S.A. Inc.	0.82142857	0.08984375	0.66741071	0 07299805	WI		7			

Total 1.00000000 0.08984375 1.00000000 0.10937500

Tract 6 E/2 of NE/4 of NE/4 of SW/4 of Section 25, T23SR28E

Tract 6 - 5.000/640 = 0.00781250

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
OXY USA WTP Limited Partnership (RI)	0,00000000	0 00000000	0.25000000	0.00195313	RI	
Hillier Oil & Gas Ltd	0.01172414	0.00009159	0.00879311	0.00006870	WI	
Highland (Texas) Eneregy Company	0.10551724	0 00082435	0 07913793	0.00061827	WI	
Chevron U.S.A., Inc.	0 35310345	0 00275862	0.26482759	0 00206897	WI	
Read & Stevens, Inc.	0.52965517	0.00413793	0.39724138	0.00310345	WI	

Total 1.00000000 0.00781250 1.00000000 0.00781250

Tract 7

N/2 of SW/4 of SW/4 of Section 25, T23SR28E

Tract 7 - 20.000/640.000 = 0.03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Linda Williams Militello	0.00000000	0.00000000	0.04000000	0.00125000	RI	
Lanora Sue Williams Allomong			0.04000000			
Terry Lee Williams	0.000000000	0.00000000	0.04000000	0.00125000	RI	
Kathleen A. Phillips	0.00000000	0.00000000	0.08000000	0.00250000	RI	
Marathon Oil Permian, LLC	0.18750000	0.00585938	0.15000000	0.00468750	WI	
Chevron U.S.A., Inc.	0.81250000	0.02539063	0.65000000	0.02031250	WI	

Total 1.00000000 0.03125000 1.00000000 0.03125000

Tract 8

S/2 of SW/4 of SW/4 of Section 25, T23SR28E

Tract 8 - 20 000/640 000 0 03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Туре	Comments
GB Williams Properties, LLC	0.00000000	0.000000000	0.20000000	0.00625000	RI	
Marathon Oil Permian, LLC	0.18750000	0.00585938	0.15000000	0.00468750	WI	
Chevron U.S.A., Inc.	0.81250000	0.02539063	0.65000000	0.02031250	WI	

Total 1.00000000 0.03125000 1.00000000 0.03125000

Tract 9

W/2 of SE/4 of SW/4 of Section 25, T23SR28E

Tract 9 - 20 000/640.000 0.03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Туре	Comments
Thomas B Stribling Sr. Trust	0.00000000	0.000000000	0.20000000	0.00625000	RI	
Williams Living Trust dated March 18, 2008	0.00000000	0.000000000	0.02500000	0.00078125	RI	
Lovella Kilman	0.000000000	0.000000000	0.01250000	0.00039063	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.01250000	0.00039063	RI	
Marathon Oil Permian, LLC	0.16500000	0.00515625	0.12375000	0.00386719	WI	
Chevron U.S.A., Inc.	0.83500000	0 02609375	0.62625000	0.01957031	WI	

Total 1.00000000 0.03125000 1.00000000 0.03125000

Tract 3B

E/2 of SE/4 of NE/4 of SW/4 & E/2 of SE/4 of SW/4 of Section 25, T23SR28E

Tract 3B - 25.000/640.000 = 0.03906250

Owner	TRGWI	UGWI	TNRI	UNRI	Туре	Comments
Pardue Limited Company	0.00000000	0.00000000	0.12500000	0.00488281	RI	
Pressley H. Guitar	0.00000000	0.00000000	0.00390625	0.00015259	Ri	
Guy Witherspoon, III				0.00015259		
John Gultar Witherspoon, Jr.	0.000000000	0.00000000	0.00195313	0.00007629	Ri	
Whitlen Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00007629	RI	
Brett Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00007629	RI	
Wende Witherspoon Morgan				0.00007629		
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01692708	0 00066121	RI	

Truchas Peaks, LLC	0.00000000 0.00000000 0.00097656 0.00003815 RI
Virginia Nevill Hoff Management Trust	0.00000000 0.00000000 0.00195313 0.00007629 RI
JPH Holdings, L.P.	0.00000000 0.00000000 0.0039065 0.00015259 RI
Santa Elena Minerals, LP	0.00000000 0.00000000 0.00260417 0.00010173 RI
Polk Land & Minerals, LP	0.00000000 0.00000000 0.00227864 0.00008901 RI
JMA Oil Properties, LTD.	0.00000000 0.00000000 0.00520833 0.00020345 RI
Carol Gibson Trust	0.00000000 0.00000000 0.00260417 0.00010173 RI
Cynthia Rhodes Trust	0.00000000 0.00000000 0.00260417 0.00010173 Rd
Kelly Woods Leach	0.00000000 0.00000000 0.00130208 0.00005086 RI
Jack G. Woods, Jr.	0.00000000 0.00000000 0.00130208 0.00005086 RI
Caren G Machell	0.00000000 0.00000000 0.00130208 0.00005086 😼
Caki Family Limited Partnership	0.00000000 0.00000000 0.00390625 0.00015259 RI
Caren Gall Machell Exempt Trust	0.00000000 0.00000000 0.00260417 0.00010173 RI
Earl B. Guitar, Jr. Bypass Trust	0.00000000 0.00000000 0.00781250 0.00030518 🖪
Guitar Land & Cattle Company, L.P.	0.00000000 0.00000000 0.00781250 0.00030518 RI
Sally Guitar	0.00000000 0.00000000 0.00625000 0.00024414 RI
Melissa McGee	0.00000000 0.0000000 0.00312500 0.00012207 R
Judy Guitar Uhey, LLC	0.00000000 0.00000000 0.00312500 0.00012207 RI
Sharon Guitar Ellis, LLC	0.00000000 0.00000000 0.00312500 0.00012207 RI
Laura Jean Hofer Trust	0.00000000 0.00000000 0.00520833 0.00020345 Rd
Guitar Galusha, L.P.	0.00000000 0.00000000 0.00390625 0.00015259 RI
Lesli Guitar Nichols	0.00000000 0.00000000 0.00195313 0.00007629 RI
John Kelly Guitar	0.00000000 0.00000000 0.00195312 0.00007629 RI
Murchison-Guitar Family, LP	0.00000000 0.00000000 0.00520833 0.00020345 RI
Barbara Lee Backman, Inc	0.00000000 0.00000000 0.00520833 0.00020345 RI
Woods Dickens Ranch, L.P.	0.00000000 0.00000000 0.00520834 0.00020345 RI
Marathon Oil Permian, LLC	0.18750000
Chevron U.S.A., Inc.	0.81250000

Total 1.00000000 0.03906250 1.00000000 0.03906250

W/2 Section 36 Tracts

Tract 10 W/2 of Section 36, T23SR28E Tract 10 - 320.000/640.000 0.50000000

TRUCTIO GLE	1,00010 10 000	0.000000				
Owner	TRGWI	UGWI	TNRI			Comments
State of New Mexico	0.000000000	0.000000000	0.12500000	0.06250000	RI	
Harvard Exploration, LtdSeries 7		0.00000000				
The Cress Family Trust, Robert H. Cress Trustee	0.000000000	0.00000000	0.00500000	0.00250000	ORI	
Morris Schertz	0.000000000	0.00000000	0.00187500	0.00093750	ORI	
Richardson Mineral and Royalty LLC		0.00000000				
Tumbler Energy Partners, LLC		0.00000000				
GB Williams Properties, LLC (ORI)		0 00000000				
Linville D. Williams (ORI)		0.00000000				
Jack Austin Richardson	0.00000000	0.00000000	0.00020833	0.00010417	ORI	
John Michael and Marion Richardson		0.00000000				
Tierra Oil Company, LLC		0.00000000				
Chalcolm Exploration, LLC	0.00000000	0.000000000	0.00041667	0.00020834	ORI	
James and Troyce Williams		0.00000000				
Chevron U S A, Inc	1.00000000	0.50000000	0.82500000	0.41250000	WI	

Total 1.0000000 0.5000000 1.0000000 0.50000000

Released to Imaging: 4/25/2022 10:50:37 AM

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	70.00	10.9375%
2	40.00	6.25%
3a and 3b	65.00	10.15625%
4	10.00	1.5625%
5	70.00	10.9375%
6	5.00	0.78125%
7	20.00	3.125%
8	20.00	3.125%
9	20.00	3.125%
10	320.00	50.00%
Total	640.00	100.0000%

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geolo	ABOVE THIS TABLE FOR OCC (ICO OIL CONSERV gical & Engineerin Francis Drive, Sant	' ATION DIVISION g Bureau –	SULTON NEW MORE
		STRATIVE APPLICAT		
	THIS CHECKLIST IS MANDATORY FO REGULATIONS WHICH		CATIONS FOR EXCEPTIONS TO D E DIVISION LEVEL IN SANTA FE	IVISION RULES AND
Applicant: 🤇	CHEVRON USA INC		OGRID	Number: <u>4323</u>
Vell Name: 🤇	CB CAL 25 36 STATE CO	DM 303H	API: 30-	015-4635
ool: <u>BONE S</u>	<u>PRING</u>		Pool Co	de: <u>15011</u>
	CURATE AND COMPLETE	INDICATED BELO	OW	TYPE OF APPLICATION
•	PPLICATION: Check thostion – Spacing Unit – Sim ☐NSL ☐NSF	ultaneous Dedicatio	-	
[1] C	ck one only for [1] or	· Measurement IPLC PC (ssure Increase – Enh	OLS XOLM anced Oil Recovery EOR PPR	FOR OCD ONLY
A. ▼ Of B. ▼ Ro C. □ Ap D. ▼ No E. □ No F. □ Su G.▼ Fo	flon REQUIRED TO: Chece frest operators or lease he explored to valty, overriding royalty oplication requires publication and/or concuptification and/or concuptification and/or concuprace owner all of the above, proof on notice required	nolders r owners, revenue ov shed notice urrent approval by SI urrent approval by B	wners LO LM	Notice Complete Application Content Complete d, and/or,
administra understand	TION: I hereby certify the tive approval is accurat that no action will be as are submitted to the less than	te and complete to taken on this application	the best of my knowl	edge. I also
	Note: Statement must be com	pleted by an individual wit	h managerial and/or supervi	sory capacity.
			11/12/2021	
Cindy Herrera	-Murillo		Date	
Print or Type Na	me		575-263-0431	
			Phone Number	
<u>Cindy</u> Her Signature	rera-Murillo		CHerreraMurillo@e-mail Address	ochevron.com
Signature			G-ITIGII AGGIGSS	

From: Engineer, OCD, EMNRD

To: Herrera-Murillo, Cindy O

Cc: McClure, Dean, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Dawson, Scott

Subject: Approved Administrative Order PLC-711-A

Date: Monday, April 25, 2022 10:31:30 AM

Attachments: PLC711A Order.pdf

NMOCD has issued Administrative Order PLC-711-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4	14-23S-28E	15011
30-015-40920	CB BERU 23 14 Fee 00 #301H	W/2 E/2	23-23S-28E	15011
20 015 46027	CB BERU 23 14 Fee 06 #302H	E/2 SE/4	14-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 E/2	23-23S-28E	15011
20.015.46020	CB BERU 23 14 Fee 06 #401H	SE/4	14-23S-28E	00220
30-015-46928	CB BERU 23 14 Fee 06 #401H	E/2	23-23S-28E	98220
20.015.46020	CD DEDU 22 14 Eas 06 4402H	SE/4	14-23S-28E	00220
30-015-46929	CB BERU 23 14 Fee 06 #402H	E/2	23-23S-28E	98220
20.015.46020	CD DEDU 22 14 E 07 #402H	SE/4	14-23S-28E	00220
30-015-46930 CB BERU 23 14 Fee 06 #403H	E/2	23-23S-28E	98220	
20.015.46624	CB CAL 25 36 State Com 08	W/2 W/2	25-23S-28E	15011
30-015-46634	#302H	W/2 W/2	36-23S-28E	15011
20.015.46625	CB CAL 25 36 State Com 08	E/2 W/2	25-23S-28E	15011
30-015-46635	#303H	E/2 W/2	36-23S-28E	15011
20.015.4((21	CB CAL 25 36 State Com 08	W/2	25-23S-28E	00220
30-015-46631	#401H	W/2	36-23S-28E	98220
20.015.46622	CB CAL 25 36 State Com 08	W/2	25-23S-28E	00220
30-015-46632	#402H	W/2	36-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08	W/2	25-23S-28E	00220
30-015-40030	#403H	W/2	36-23S-28E	98220
20.015.40250	CB Mothma 23 14 Fee 10	W/2	14-23S-28E	00220
30-015-48350	#401H	W/2	23-23S-28E	98220
20.015.40240	CB Mothma 23 14 Fee 10	W/2	14-23S-28E	00220
30-015-48349	#402H	W/2	23-23S-28E	98220
20.015.47270	CD T 26 25 E 11 #401H	E/2	26-23S-28E	00220
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2	35-23S-28E	98220
20.015.47200	CD Tone 26 25 Fee 11 #402H	E/2	26-23S-28E	09220
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2	35-23S-28E	98220
20.015.47201	CD T 26 25 E 11 #402H	E/2	26-23S-28E	00220
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2	35-23S-28E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005000422 This is not an invoice

CHEVRON USA 1616 W. BENDER BLVD

HOBBS, NM 88240

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/14/2021, 11/16/2021, 11/17/2021

0 10921 01011

Subscribed and sworn before me this November 19,

2021:

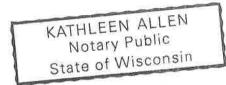
State of WI, County of Brown NOTARY PUBLIC

1-1-0

My commission expires

Ad # 0005000422 PO #: 5000422 # of Affidavits: 1

This is not an invoice



To: Alex Rey Cardon; Andreas P. Panagopoulos; Beatrice C. Barrera; Billy Frank Hill; Brent Mitchell Raindl; Caki Family Limited Partnership; Caren G. Machell; Caren G Marchell Exempt Caren G Marchell Exempt
Trust; Charles L. Reitenger;
Chasity Garza; Clarenence
W. Erin; Crystal A Howard;
Dale M Richarson; Danielle
Levine-Baum; DDDF Co. Inc;
Estate of Frances S. Cardona;
Estate of Lawrence R.
Williams; FlatRock Royalties,
LLC; George Galusha, LP;
Harry J. Richardson;
Highland (Texas) Energy
Company; Hillier Oil & Gas
Ltd; Jack Austin Richardson;
John Guitar Witherspoon Jr;
Judith Clem; Justin Nine &
Sara Nine; Karin Lanette
Williams; Klipstine &
Hanratty, a Law Corpora-Sara Nine; Karin Lanette Williams; Klipstine & Hanratty, a Law Corporation; Koray Ali Cagliergin; Laura Elizabeth Bunn; LBD, LP; Lesley F. Najera; Lesli Guitar Nichols; Liana Darlene Pearson; Lindsay K. McFerrin; Locke Capital; Lois M. Lundbland Durland; Lovella Kilman; Malinda Thompson; Estate of Margaret L. Fate; Margaret M. Stribling; Marion Jane Gordon; Melissa McGee; Panagopoulos Enterprises, LLC; Robert B. Beeman; Robert D. Richardson; Roden Oil Com-Robert B. Beeman; Robert D. Richardson; Roden Oil Company; Ronnie Ward; Roy A. Howard; Sharon Guitar Ellis, LLC; Sonja S. Lopez; Stephen Frank Williams Jr; Sue Osborn Powell; The Beveridge Company; The Cress Family Trust; The Williams Living Trust; Tommy Lee Pierce; Valdez Family 2006 Irrevocable Trust; Virginia Lee Davis; William F. Beeman.
Chevron U.S.A. Inc. is filling Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Di-vision ("NMOCD") in Santa Fe, NM. seeking approval to commingle production from the attached list of wells and for Off-Lease Measure-ment, Sales & Storage at a common central CB BERU 23 14 FEE 06 301H
CB BERU 23 14 FEE 06 302H
CB BERU 23 14 FEE 06 401H CB BERU 23 14 FEE 06 401H
CB BERU 23 14 FEE 06 403H
Sections 14 & 23, Township
23 South, Range 28 East,
N.M.P.M., Eddy County, New Mexico
CB CAL 25 36 STATE COM 08
302H CB CAL 25 36 STATE
COM 08 303H CB CAL 25 36 COM 08 303H CB CAL 25 36 STATE COM 08 401H CB CAL 25 36 STATE COM 08 401H CB CAL 25 36 STATE COM 08 402H CB CAL 25 36 STA TE COM 08 403H-Sections-25--& 36, Township-23-South;--Range 2.-8-East, N.M.P.M Eddy County, New Mexico CB TANO 26 35 FEE 401H CB TANO 26 35 FEE 401H CB TANO 26 35 FEE 402H CB TANO 26 35 FEE 403H - Sections 26 & 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico Mexico MEXICO
CB MOTHMA FEE 401H CB
MOTHMA FEE 402H - Sections 14 & 23, Township 23
South, Range 28 East,
N.M.P.M., Eddy County, New Mexico.

Ally Objection to this application must be filed in writing within twenty (20) days from the date of this publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within the twentyday period, this application may be approved administratively by the Division. If you have any questions about this publication, please contact Kelly Rau, Chevron USA Inc (713) 372-7411, Kelly.Rau@chevron.co m. #5000422, Current Argus, November 14, 16, 17, 2021



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

September 24, 2021

RE: Application for off lease measurement/sales/storage and surface lease and pool commingling of the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011), Eddy County, NM; Culebra Bluff 23 Central Tank Battery

The Culebra Bluff 23 Central Tank Battery is located in the S2SE (UL: P), Sec. 23, T23S-R28E. The Culebra Bluff 26 Compressor Station is located in Section 26, T23S R28E. CB MOTHMA wells are located in Section 14 & 23, T23S R28E. CB TANO wells are located in Section 26 & 35, T23S R28E.

This facility will be commingling new wells (quantity 6), CB MOTHMA 23 14 FEE 10 401H, 402H and CB TANO FEE 11 26 35 301H, 401H, 402H, 403H with existing producing wells (quantity 10), CB CAL 25 36 STATE COM 08 401H, 402H, 403H, 302H and 303H; and CB BERU 23 14 FEE 06 401H, 402H, 403H, 301H and 302H. CB TANO and MOTHMA wells are targeted to begin producing in February 2022.

CB TANO 26 35 FEE 11 301H, 401H, 402H, 403H (Package 11 Pad) have identical ownership. The 401H, 402H, and 403H wells are in the Purple Sage/Wolfcamp formation and 301H well is in the Bone Spring formation. CB MOTHMA 23 14 FEE 10 401H, 402H (Package 10 Pad) have identical ownership, though different ownership from CB TANO 26 35 FEE 11 Lease. The CB TANO 26 35 FEE 11 401H and 402H wells are in the Purple Sage/Wolfcamp formation.

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

Jenna Kennedy Facilities Engineer

Extended Gas Analysis Report

www.permianls.com 575.397.3713 2609 W Martand Hobbs NM 88240

12064G 3300150040,3300150041,5300150262 CBC S23 CS Discharge Sample Point Code Sample Point Name Sample Point Location **Laboratory Services** 2021043212 0719 J Macias - Spot Container Identity Lab File No Source Laboratory Sampler USA **USA USA** New Mexico Area Name Field Name Facility Name Jul 4, 2021 10:34 Jul 4, 2021 10:34 Jul 7, 2021 13:48 Jul 8, 2021 Date Sampled Date Effective Date Received Date Reported BH 83.00 21,264.00 1109 @ 114 Ambient Temp (°F) Flow Rate (Mcf) Analyst Press PSI @ Temp °F Source Conditions Chevron Usa, Inc. NG Lab Source Description Operator Gross Heating Values (Real, BTU/ft3) Normalized **Un-Normalized** Component **GPM** 14.696 PSI @ 60.00 °F Mol % Mol % 14.73 PSI @ 60.00 °F Drv Drv Saturated 1.0550 1.029714 Nitrogen (N2) 1,463.7 1,474.7 1,449.8 0.0630 0.061172 Carbon Dioxide (CO2) Calculated Total Sample Properties 0.0000 0 Hydrogen Sulfide (H2S) GPA2145-16 *Calculated at Contract Conditions Relative Density Ideal Relative Density Real 67.5400 65.927123 Methane (C1) 0.8628 0.8586 Molecular Weight 14.0110 13.676217 3.7460 Ethane (C2) 24.8680 8.9630 8.749151 2.4690 Propane (C3) C6+ Group Properties 1.3800 1.34747 0.4510 IsoButane (IC4) Assumed Composition 3.584128 3.6720 1.1570 n-Butane (NC4) C6 - 54.491% C7 - 35.135% C8 - 10.374% 0.9560 0.933573 0.3500 Field H2S IsoPentane (IC5) 0 PPM 1.1120 1.085538 0.4030 n-Pentane (NC5) 1.2480 1.249 0.5050 Hexanes (C6's) PROTREND STATUS: **DATA SOURCE:** Passed By Validator on Jul 9, 2021 Imported TOTAL 100.0000 97.6431 9.0810 PASSED BY VALIDATOR REASON:

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type: Device Make:
Device Model: Last Cal Date:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK



Sample Point Code - Name @ Location

Operator

12064G - 3300150040,3300150041,5300150262 - CBC S23 CS Discharge

Chevron Usa, Inc.

Component	Normalized Mol %	Un-Normalized Mol %	GPM
Nitrogen (N2)	1.0550	1.02971	
Carbon Dioxide (CO2)	0.0630	0.061172	
Hydrogen Sulfide (H2S)	0.0000	0	
Methane (C1)	67.5400	65.9271	
Ethane (C2)	14.0110	13.6762	3.7460
Propane (C3)	8.9630	8.74915	2.4690
IsoButane (IC4)	1.3800	1.34747	0.4510
n-Butane (NC4)	3.6720	3.58413	1.1570
IsoPentane (IC5)	0.9560	0.933573	0.3500
n-Pentane (NC5)	1.1120	1.08554	0.4030
Hexanes (C6's)	0.6800	0.681	0.2750
Heptanes (C7's)	0.4170	0.417	0.1630
Octanes (C8's)	0.1020	0.102	0.0490
Nonanes (C9's)	0.0080	0.008	0.0050
Decanes (C10's)	0.0000	0	0.0000
Undecanes (C11's)	0.0000	0	0.0000
Dodecanes (C12's)	0.0010	0.001	0.0010

ВТЕХ			
Component	Normalized Mol %	Un-Normalized Mol %	GPM
Benzene	0.0220	0.022	0.0060
Toluene	0.0140	0.014	0.0050
EthylBenzene	0.0000	0	0.0000
M+P Xylene	0.0030	0.003	0.0010
O Xylene	0.0010	0.001	0.0000

From: <u>Herrera-Murillo, Cindy O</u>
To: <u>McClure, Dean, EMNRD</u>

Subject: RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Date: Tuesday, February 15, 2022 12:50:23 PM

Dean,

In response to the information requested for the above surface commingling:

The additional wells are:

Well Name	API
CB Mothma 23 14 FEE 10 401H	30015483500000
CB Mothma 23 14 FEE 10 402H	30015483490000
CB Tano 26 35 FEE 11 401H	30015473780000
CB Tano 26 35 FEE 11 402H	30015473800000
CB Tano 26 35 FEE 11 403H	30015473810000

Average BTU value from Third Bone Spring (TBS) is 1389 BTU/ft³.

Thanks,



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431

Cherreramurillo@chevron.com

From: McClure, Dean, EMNRD < Dean. McClure@state.nm.us>

Sent: Monday, February 14, 2022 3:41 PM

To: Herrera-Murillo, Cindy O < CHerrera Murillo @chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Cindy,

The attached well list seems to only include the wells being commingled currently. Please update the list to include the proposed additional wells to be included in the project.

What is the average BTU value for the gas produced from the bone spring pool? Presumably it has been provided in the past for the original application, but please provide it again regardless.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com>

Sent: Monday, February 14, 2022 12:03 PM

To: McClure, Dean, EMNRD < Dean.McClure@state.nm.us >

Subject: [EXTERNAL] RE: surface commingling application PLC-711-A

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Please find attached a copy of requested information for the CB CTB 23 surface Commingle. Please see BTU information below:

- BTU value of 1330 for Wolfcamp A (WCA).
- APIs are as per screenshot below.

		OL COMMINGLING ts with the following information
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production
Bone Spring - (15011)	44 API	Gravity of
Wolfcamp (Gas) - (98220)	45 API	commingled production: 45

If you need any additional information, please let me know. Thanks,



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431 Cherreramurillo@chevron.com From: McClure, Dean, EMNRD < Dean.McClure@state.nm.us>

Sent: Tuesday, February 1, 2022 4:23 PM

To: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com>

Subject: [**EXTERNAL**] surface commingling application PLC-711-A

Ms. Herrera-Murillo,

I am reviewing surface commingling application PLC-711-A which involves the Culebra Bluff Sec 23 CTB operated by Chevron USA, Inc. (4323).

Please provide the following:

- A list of noticed interest owners including the certified tracking numbers associated with providing them notification of this application.
- A lease map which depicts the wells and facilities.
- BTU values for the gas from the pools in this area.
- A list of the wells to be included including API numbers.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Engineer, OCD, EMNRD

To: kcagliergin@gmail.com

Cc: Hawkins, James , EMNRD; Engineer, OCD, EMNRD

Subject: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Date: Friday, October 15, 2021 12:27:00 PM

Mr. Cagliergin,

The Division has received your protest seen below. Please note that it appears the application which you received notification of is likely an application to amend Order PLC-711; however, this application has not been submitted to the Division at this time.

Chevron has been notified of your protest.

If you have any questions, please feel free to reach out to me via email at Dean.McClure@state.nm.us or via phone at (505)469-8211.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Sent: Thursday, October 14, 2021 10:48 AM

To: Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us>

Subject: Fw: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

From: Koray Cagliergin < kcagliergin@gmail.com > Sent: Tuesday, October 12, 2021 11:13 AM

To: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us >

Subject: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Director Sandoval & OCD,

I'm a mineral owner and I received notification from Chevron on **10/4/21** that they would be filing an application for Commingling & Off-Lease Measurement. It's my understanding that I have 20 days to submit my objection in writing.

I searched and found that the application was already approved on **3/02/21**, order **PLC-711**. I'd like to bring this to the attention of the OCD as the injured party. I would have objected had I known about the plans. Commingling does not allow mineral holders such as myself the ability to review

production data	. My rights were	infringed upon	by not havir	ng the oppo	rtunity to	object p	rior to	the
order being issu	ed.							

Please review the attached exhibits.

Sincerely,

Koray Cagliergin

 From:
 Engineer, OCD, EMNRD

 To:
 Koray Cagliergin

 Cc:
 Engineer, OCD, EMNRD

Subject: RE: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Date: Monday, October 18, 2021 11:30:00 AM

Attachments: <u>image001.png</u>

Hello Koray,

You are correct that PLC-711 has already been approved; it appears that Chevon had attempted to provide you with notification of the application for it in October of 2020 via certified mail with the tracking number 7019 1640 0001 2270 9238. However, it also appears that you had not received that notice and as such Chevon opted to provide notification via publication in a newspaper.

The notice which you received 10/4/2021 appears to be an application to amend PLC-711 to include additional wells as the document you had sent to us includes a few more wells than what is currently approved within PLC-711. However, Chevron has not submitted this application to the Division yet. Once submitted, it will need to go to public hearing unless your concerns are addressed and you wish to withdraw your protest at which time the application will be reviewed administratively. Notice of the public hearing, if conducted, will need to be provided to you.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Koray Cagliergin < kcagliergin@gmail.com>

Sent: Friday, October 15, 2021 3:51 PM

To: Engineer, OCD, EMNRD <OCD.Engineer@state.nm.us> **Cc:** Hawkins, James , EMNRD <James.Hawkins@state.nm.us>

Subject: Re: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Hi Dean,

Thanks for your email. The wells I own interest in are the CB Cal 25 36 State Com. I pulled the below image from the case file. Would it still be considered an amendment? It seems that the order was already approved.

 From:
 Engineer, OCD, EMNRD

 To:
 McConnell, Kayla

Cc: McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Isa@rwbyram.com; Holm, Anchor E.; Dawson, Scott

Subject: Approved Administrative Order PLC-711

Date: Tuesday, March 2, 2021 3:32:55 PM

Attachments: PLC711 Order.pdf

NMOCD has issued Administrative Order PLC-711 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-46926	CB BERU 23 14 Fee 06 #301H	P-23-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	P-23-23S-28E	15011
30-015-46928	CB BERU 23 14 Fee 06 #401H	P-23-23S-28E	98220
30-015-46929	CB BERU 23 14 Fee 06 #402H	P-23-23S-28E	98220
30-015-46930	CB BERU 23 14 Fee 06 #403H	P-23-23S-28E	98220
30-015-46634	CB CAL 25 36 State Com 08 #302H	D-25-23S-28E	15011
30-015-46635	CB CAL 25 36 State Com 08 #303H	D-25-23S-28E	15011
30-015-46631	CB CAL 25 36 State Com 08 #401H	D-25-23S-28E	98220
30-015-46632	CB CAL 25 36 State Com 08 #402H	D-25-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08 #403H	D-25-23S-28E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Hopefully, we could get this sorted out. Thanks!

On Fri, Oct 15, 2021 at 2:27 PM Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us > wrote:

Mr. Cagliergin,

The Division has received your protest seen below. Please note that it appears the application which you received notification of is likely an application to amend Order PLC-711; however, this application has not been submitted to the Division at this time.

Chevron has been notified of your protest.

If you have any questions, please feel free to reach out to me via email at Dean.McClure@state.nm.us or via phone at (505)469-8211.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Sent: Thursday, October 14, 2021 10:48 AM

To: Engineer, OCD, EMNRD < OCD.Engineer@state.nm.us>

Subject: Fw: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

From: Koray Cagliergin < kcagliergin@gmail.com>

Sent: Tuesday, October 12, 2021 11:13 AM

To: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Subject: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Director Sandoval & OCD,

I'm a mineral owner and I received notification from Chevron on **10/4/21** that they would be filing an application for Commingling & Off-Lease Measurement. It's my understanding that I have 20 days to submit my objection in writing.

I searched and found that the application was already approved on **3/02/21**, order **PLC-711**. I'd like to bring this to the attention of the OCD as the injured party. I would have objected had I known about the plans. Commingling does not allow mineral holders such as myself the ability to review production data. My rights were infringed upon by not having the opportunity to object prior to the order being issued.

Please review the attached exhibits.

Sincerely,

Koray Cagliergin

From: McClure, Dean, EMNRD

To: "Herrera-Murillo, Cindy O"

Subject: RE: [EXTERNAL] Status of Surface Commingle app on CB CTB 23

Date: Monday, January 10, 2022 12:29:00 PM

Cindy,

This application is on hold until the protest is resolved by either it being withdrawn by the protestor or the case being heard at hearing. It is the applicant's responsibility to either communicate with the protestor regarding their protest or request a hearing.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Herrera-Murillo, Cindy O < CHerrera Murillo @chevron.com>

Sent: Monday, January 10, 2022 9:52 AM

To: McClure, Dean, EMNRD < Dean. McClure@state.nm.us>

Subject: [EXTERNAL] Status of Surface Commingle app on CB CTB 23

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean.

I am needing the status of a surface Commingle application on the CB CTB 23 Commingle application.

Submitted to NMOCD 11/19/2021 ID# for application is below:

6WPTV-210923-C-107B

This is the one that we received a protest on. Do you when it will get set for hearing?
Please advise.



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431

Cherreramurillo@chevron.com

From: Engineer, OCD, EMNRD

To: "Herrera-Murillo, Cindy O"

Cc: Engineer, OCD, EMNRD; "eeof@chevron.com"; "kcagliergin@gmail.com"; Hawkins, James, EMNRD

Subject: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

 Date:
 Friday, October 15, 2021 12:08:00 PM

 Attachments:
 Document 2021-10-12 125507.pdf

Certified Letter Image.PNG

Ms. Herrera-Murillo,

The Division has received the protest seen below from Koray Cagliergin regarding a commingling project operated by Chevron USA, Inc. (4323). It appears that the notification received is in regards to an application yet unreceived by the Division but may be an application which Chevron intends to submit to amend Order PLC-711.

If Chevron has not already done so, please reach out to this individual.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Sent: Thursday, October 14, 2021 10:48 AM

To: Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us>

Subject: Fw: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

From: Koray Cagliergin < kcagliergin@gmail.com > Sent: Tuesday, October 12, 2021 11:13 AM

To: Hearings, OCD, EMNRD < <u>OCD.Hearings@state.nm.us</u>>

Subject: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Director Sandoval & OCD,

I'm a mineral owner and I received notification from Chevron on **10/4/21** that they would be filing an application for Commingling & Off-Lease Measurement. It's my understanding that I have 20 days to submit my objection in writing.

I searched and found that the application was already approved on **3/02/21**, order **PLC-711**. I'd like to bring this to the attention of the OCD as the injured party. I would have objected had I known about the plans. Commingling does not allow mineral holders such as myself the ability to review

production data	. My rights were	infringed upon	by not hav	ing the opp	portunity to	object pr	ior to t	the
order being issu	ed.							

Please review the attached exhibits.

Sincerely,

Koray Cagliergin

From: Engineer, OCD, EMNRD

To: Herrera-Murillo, Cindy O

Cc: Engineer, OCD, EMNRD; kcaqliergin@gmail.com

Subject: Surface Commingling Application PLC-711-A

Date: Tuesday, January 11, 2022 2:54:49 PM

Attachments: <u>image001.png</u>

Ms. Herrera-Murillo

The protestant of surface commingling application PLC-711-A which involves the Culebra Bluff Sec 23 Central Tank Battery operated by Chevron USA, Inc. (4323) has withdrawn their protest.

This application will now be placed back into administrative review.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Koray Cagliergin < kcagliergin@gmail.com>

Sent: Monday, January 10, 2022 1:18 PM

To: Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us>

Subject: Re: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Good afternoon,

Chevron did reach out to me and we were able to resolve the issue. I would like to withdraw my protest. Thank you.

On Mon, Oct 18, 2021 at 1:30 PM Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us> wrote:

Hello Koray,

You are correct that PLC-711 has already been approved; it appears that Chevon had attempted to provide you with notification of the application for it in October of 2020 via certified mail with the tracking number 7019 1640 0001 2270 9238. However, it also appears that you had not received that notice and as such Chevon opted to provide notification via publication in a newspaper.

The notice which you received 10/4/2021 appears to be an application to amend PLC-711 to include additional wells as the document you had sent to us includes a few more wells than what is currently approved within PLC-711. However, Chevron has not submitted this application to the Division yet. Once submitted, it will need to go to public hearing unless your concerns are addressed and you wish to withdraw your protest at which time the application will be reviewed administratively. Notice of the public hearing, if conducted, will need to be provided to you.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Koray Cagliergin < kcagliergin@gmail.com>

Sent: Friday, October 15, 2021 3:51 PM

To: Engineer, OCD, EMNRD < OCD.Engineer@state.nm.us> **Cc:** Hawkins, James, EMNRD < James.Hawkins@state.nm.us>

Subject: Re: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Hi Dean,

Thanks for your email. The wells I own interest in are the CB Cal 25 36 State Com. I pulled the below image from the case file. Would it still be considered an amendment? It seems that the order was already approved.

 From:
 Engineer, OCD, EMNRD

 To:
 McConnell, Kayla

Cc: McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Iisa@rwbyram.com; Holm, Anchor E.; Dawson, Scott

Subject: Approved Administrative Order PLC-711

Date: Tuesday, March 2, 2021 3:32:55 PM

Attachments: PLC711 Order.pdf

NMOCD has issued Administrative Order PLC-711 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-46926	CB BERU 23 14 Fee 06 #301H	P-23-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	P-23-23S-28E	15011
30-015-46928	CB BERU 23 14 Fee 06 #401H	P-23-23S-28E	98220
30-015-46929	CB BERU 23 14 Fee 06 #402H	P-23-23S-28E	98220
30-015-46930	CB BERU 23 14 Fee 06 #403H	P-23-23S-28E	98220
30-015-46634	CB CAL 25 36 State Com 08 #302H	D-25-23S-28E	15011
30-015-46635	CB CAL 25 36 State Com 08 #303H	D-25-23S-28E	15011
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30-015-46632	CB CAL 25 36 State Com 08 #402H	D-25-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08 #403H	D-25-23S-28E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Hopefully, we could get this sorted out. Thanks!

On Fri, Oct 15, 2021 at 2:27 PM Engineer, OCD, EMNRD < OCD. Engineer @state.nm.us > wrote:

Mr. Cagliergin,

The Division has received your protest seen below. Please note that it appears the application which you received notification of is likely an application to amend Order PLC-711; however, this application has not been submitted to the Division at this time.

Chevron has been notified of your protest.

If you have any questions, please feel free to reach out to me via email at

Dean.McClure@state.nm.us or via phone at (505)469-8211.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Sent: Thursday, October 14, 2021 10:48 AM

To: Engineer, OCD, EMNRD < oCD.Engineer@state.nm.us>

Subject: Fw: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

From: Koray Cagliergin < kcagliergin@gmail.com > Sent: Tuesday, October 12, 2021 11:13 AM

To: Hearings, OCD, EMNRD < OCD.Hearings@state.nm.us>

Subject: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

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Dear Director Sandoval & OCD,

I'm a mineral owner and I received notification from Chevron on **10/4/21** that they would be filing an application for Commingling & Off-Lease Measurement. It's my understanding that I have 20 days to submit my objection in writing.

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Please review the attached exhibits.

Sincerely,

Koray Cagliergin

From: Koray Cagliergin
To: Engineer, OCD, EMNRD

Subject: Re: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Date: Monday, January 10, 2022 1:18:42 PM

Attachments: <u>image001.png</u>

Good afternoon.

Chevron did reach out to me and we were able to resolve the issue. I would like to withdraw my protest. Thank you.

On Mon, Oct 18, 2021 at 1:30 PM Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us wrote:

Hello Koray,

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Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Koray Cagliergin < kcagliergin@gmail.com >

Sent: Friday, October 15, 2021 3:51 PM

To: Engineer, OCD, EMNRD < <u>OCD.Engineer@state.nm.us</u>> **Cc:** Hawkins, James , EMNRD < <u>James.Hawkins@state.nm.us</u>>

Subject: Re: FW: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

Hi Dean,

Thanks for your email. The wells I own interest in are the CB Cal 25 36 State Com. I pulled the below image from the case file. Would it still be considered an amendment? It seems that the order was already approved.

 From:
 Engineer, OCD, EMNRD

 To:
 McConnell, Kayla

Cc: McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Isa@rwbyram.com; Holm, Anchor E.; Dawson, Scott

Subject: Approved Administrative Order PLC-711

Date: Tuesday, March 2, 2021 3:32:55 PM

Attachments: PLC711 Order.pdf

NMOCD has issued Administrative Order PLC-711 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
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30-015-46634	CB CAL 25 36 State Com 08 #302H	D-25-23S-28E	15011
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30-015-46631	CB CAL 25 36 State Com 08 #401H	D-25-23S-28E	98220
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Hopefully, we could get this sorted out. Thanks!

On Fri, Oct 15, 2021 at 2:27 PM Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us wrote:

Mr. Cagliergin,

The Division has received your protest seen below. Please note that it appears the application which you received notification of is likely an application to amend Order PLC-711; however, this application has not been submitted to the Division at this time.

Chevron has been notified of your protest.

If you have any questions, please feel free to reach out to me via email at <u>Dean.McClure@state.nm.us</u> or via phone at (505)469-8211.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us >

Sent: Thursday, October 14, 2021 10:48 AM

To: Engineer, OCD, EMNRD < OCD. Engineer@state.nm.us >

Subject: Fw: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

From: Koray Cagliergin < kcagliergin@gmail.com>

Sent: Tuesday, October 12, 2021 11:13 AM

To: Hearings, OCD, EMNRD < OCD. Hearings@state.nm.us>

Subject: [EXTERNAL] Objection to Commingling & Off-Lease Measurement

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Director Sandoval & OCD,

I'm a mineral owner and I received notification from Chevron on 10/4/21 that they would be filing an application for Commingling & Off-Lease Measurement. It's my understanding that I have 20 days to submit my objection in writing.

I searched and found that the application was already approved on 3/02/21, order PLC-711. I'd like to bring this to the attention of the OCD as the injured party. I would have objected had I known about the plans. Commingling does not allow mineral holders such as myself the ability to review production data. My rights were infringed upon by not having the opportunity to object prior to the order being issued.

Please review the attached exhibits.

Sincerely,

Koray Cagliergin

From: Herrera-Murillo, Cindy O McClure, Dean, EMNRD To:

Subject: RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Tuesday, April 5, 2022 8:03:21 AM Attachments: DPU CB Mothma 23 14 FEE 10.pdf DPU CB Tano 25 36 FEE 11 Wolfcamp.pdf DPU CB CAL 25 36 State Comm 08 Wolfcamp.pdf DPU CB CAL 25 36 State Comm 08 W2 W2 Bone Spring.pdf

Dean,

Date:

Please see information below regarding the Surface Commingling application for the CB CTB 23

The 2 NMSLO CAs were proposed prior to the issuance of Order PLC-711; I am not seeing them in the system yet. Please provide me a status update regarding these CAs. Only CB Cal (Pkg. 8) should require a CAs since it includes State Lands. These CAs (one Wolfcamp and two Bone Spring) have been submitted to partners for signing (copies attached). CB Beru (Pkg. 6) only requires a Pooling Agreements (one wolfcamp and two bone springs) since it's all private lands (copies attached).

A proposed pooling agreement for the pooled area 6 was included with the application packet for PLC-711; has this agreement now been executed? Yes, and submitted for filing (CB Beru Pkg 6. copy attached).

Please confirm that the pooled areas 10 and 11 either have a pooling agreement, proposed pooling agreement, or are within a singular lease and a pooling agreement is unneeded. Pooling agreements have been executed and will be submitted for filing (CB Mothma Pkg. 10 and CB Tano Pkg. 11 copies attached).

Please note that all DPUs and Comms provided include the Force Pool order attached as an exhibit.

If you have additional questions, please give me a call.

Thanks.



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431 Cherreramurillo@chevron.com

From: McClure, Dean, EMNRD < Dean. McClure@state.nm.us>

Sent: Tuesday, February 22, 2022 4:06 PM

To: Herrera-Murillo, Cindy O < CHerrera Murillo @chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Cindy,

I have some questions regarding the pooled or proposed to be pooled areas included in this application.

The 2 NMSLO CAs were proposed prior to the issuance of Order PLC-711; I am not seeing them in the system yet. Please provide me a status update regarding these CAs.

A proposed pooling agreement for the pooled area 6 was included with the application packet for PLC-711; has this agreement now been executed?

Please confirm that the pooled areas 10 and 11 either have a pooling agreement, proposed pooling agreement, or are within a singular lease and a pooling agreement is unneeded.

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Done Spring NMSLO	W/2	25-23S-28E		A
CA Bone Spring NMSLO	W/2	36-23S-28E		A
CA Welfeems NMCLO	W/2	25-23S-28E		В
CA Wolfcamp NMSLO	W/2	36-23S-28E		D
Pooled Area 6	SE/4	14-23S-28E		C
rooled Area o	E/2	23-23S-28E		C
Pooled Area 10	W/2	14-23S-28E		D
Pooled Area 10	W/2	23-23S-28E		D
Pooled Area 11	E/2	26-23S-28E		E
r ooieu Area 11	E/2	35-23S-28E		Ľ

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
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From: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com >

Sent: Tuesday, February 15, 2022 12:50 PM

To: McClure, Dean, EMNRD < Dean.McClure@state.nm.us>

Subject: RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Dean,

In response to the information requested for the above surface commingling:

The additional wells are:

Well Name	API
CB Mothma 23 14 FEE 10 401H	30015483500000
CB Mothma 23 14 FEE 10 402H	30015483490000
CB Tano 26 35 FEE 11 401H	30015473780000
CB Tano 26 35 FEE 11 402H	30015473800000
CB Tano 26 35 FEE 11 403H	30015473810000

Average BTU value from Third Bone Spring (TBS) is 1389 BTU/ft $^{\!3}.$

Thanks,



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431 Cherreramurillo@chevron.com

From: McClure, Dean, EMNRD < Dean.McClure@state.nm.us>

Sent: Monday, February 14, 2022 3:41 PM

To: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] RE: surface commingling application PLC-711-A

Cindy,

The attached well list seems to only include the wells being commingled currently. Please update the list to include the proposed additional wells to be included in the project.

What is the average BTU value for the gas produced from the bone spring pool? Presumably it has been provided in the past for the original application, but please provide it again regardless.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com >

Sent: Monday, February 14, 2022 12:03 PM

To: McClure, Dean, EMNRD < Dean.McClure@state.nm.us>

Subject: [EXTERNAL] RE: surface commingling application PLC-711-A

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Please find attached a copy of requested information for the CB CTB 23 surface Commingle. Please see BTU information below:

- BTU value of 1330 for Wolfcamp A (WCA).
- APIs are as per screenshot below.

		OL COMMINGLING ts with the following information
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production
Bone Spring - (15011)	44 API	Gravity of
Wolfcamp (Gas) - (98220)	45 API	commingled production: 45

If you need any additional information, please let me know. Thanks,



Cindy Herrera-Murillo

Senior HSE Regulatory Affairs Coordinator 1616 W. Bender Blvd Hobbs, NM 88240 575-263-0431 Cherreramurillo@chevron.com

From: McClure, Dean, EMNRD < Dean. McClure@state.nm.us>

Sent: Tuesday, February 1, 2022 4:23 PM

To: Herrera-Murillo, Cindy O < CHerreraMurillo@chevron.com >

Subject: [**EXTERNAL**] surface commingling application PLC-711-A

Ms. Herrera-Murillo,

I am reviewing surface commingling application PLC-711-A which involves the Culebra Bluff Sec 23 CTB operated by Chevron USA, Inc. (4323).

Please provide the following:

- A list of noticed interest owners including the certified tracking numbers associated with providing them notification of this application.
- A lease map which depicts the wells and facilities.
- BTU values for the gas from the pools in this area.
- A list of the wells to be included including API numbers.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-711-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying

Order No. PLC-711-A Page 1 of 5

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
 - Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. This Order supersedes Order PLC-711.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Order No. PLC-711-A Page 2 of 5

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

Order No. PLC-711-A Page 3 of 5

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

Order No. PLC-711-A Page 4 of 5

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Worl	DATE:	4/22/2022	
ADRIENNE E. SANDOVAL	_		
DIRECTOR			

Order No. PLC-711-A Page 5 of 5

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-711-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Culebra Bluff Sec 23 Central Tank Battery

Central Tank Battery Location: S/2 SE/4, Section 23, Township 23 South, Range 28 East

Central Tank Battery: Culebra Bluff 26 Compressor Station

Central Tank Battery Location: Unit G, Section 26, Township 23 South, Range 28 East Gas Title Transfer Meter Location: Unit G, Section 26, Township 23 South, Range 28 East

Pools

Pool Name Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH
PURPLE SAGE; WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC				
Lease	UL or Q/Q	S-T-R		
Fac Wolfarmy Dooled Avec (SE/4	14-23S-28E		
Fee Wolfcamp Pooled Area 6	E/2	23-23S-28E		
Fee Bone Spring Pooled Area 6A	W/2 SE/4	14-23S-28E		
ree bone Spring Pooled Area oA	W/2 E/2	23-23S-28E		
Fee Bone Spring Pooled Area 6B	E/2 SE/4	14-23S-28E		
ree bone Spring I ooled Area ob	E/2 E/2	23-23S-28E		
Fee Pooled Area 10	W/2	14-23S-28E		
ree I voicu Area Iv	W/2	23-23S-28E		
Fee Pooled Area 11	E/2	26-23S-28E		
ree I oolea Alea II	E/2	35-23S-28E		
LO 53640005	W/2 W/2	36-23S-28E		
Fee	NW/4 NW/4	25-23S-28E		
Fee	SW/4 NW/4	25-23S-28E		
Fee	NW/4 SW/4	25-23S-28E		
Fee	N/2 SW/4 SW/4	25-23S-28E		
Fee	S/2 SW/4 SW/4	25-23S-28E		
LO 53640005	E/2 W/2	36-23S-28E		
T.	N/2 NE/4 NW/4,	25 220 200		
Fee	N/2 S/2 NE/4 NW/4	25-23S-28E		
	N/2 SE/4 NW/4,	AT AAG AAG		
Fee	S/2 S/2 NE/4 NW/4	25-23S-28E		
	E/2 SE/4 SW/4,			
Fee	E/2 SE/4 NE/4 SW/4,	25-23S-28E		
	SW/4 SE/4 NW/4			
Fee	SE/4 SE/4 NW/4	25-23S-28E		
100	W/2 NE/4 SW/4,			
Fee	W/2 E/2 NE/4 SW/4	25-23S-28E		
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E		

	Fee	W/2 SE/4 SW/4	25-23S-28E	_
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4	14-23S-28E	15011
30-013-40920	CD BERU 23 14 Fee 00 #301H	W/2 E/2	23-23S-28E	13011
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 SE/4	14-23S-28E	15011
30-013-40727	CD DERO 23 14 FCC 00 #30211	E/2 E/2	23-23S-28E	13011
30-015-46928	CB BERU 23 14 Fee 06 #401H	SE/4	14-23S-28E	98220
30-013-40720	CD DERO 25 14 FCC 00 #40111	E/2	23-23S-28E	70220
30-015-46929	CB BERU 23 14 Fee 06 #402H	SE/4	14-23S-28E	98220
20 013 40/2/	CD DERO 25 14 1 CC 00 1140211	E/2	23-23S-28E	70220
30-015-46930	CB BERU 23 14 Fee 06 #403H	SE/4	14-23S-28E	98220
	CD DEITO 20 111 00 00 11 10011	E/2	23-23S-28E	70220
30-015-46634	CB CAL 25 36 State Com 08 #302H	W/2 W/2	25-23S-28E	15011
20 012 10021	CD CHE 20 00 State Com 00 nov211	W/2 W/2	36-23S-28E	10011
30-015-46635	CB CAL 25 36 State Com 08 #303H	E/2 W/2	25-23S-28E	15011
	CD CITE 20 CO State Com CO NO COI	E/2 W/2	36-23S-28E	10011
30-015-46631	CB CAL 25 36 State Com 08 #401H	W/2	25-23S-28E	98220
		W/2	36-23S-28E	70220
30-015-46632	CB CAL 25 36 State Com 08 #402H	W/2	25-23S-28E	98220
		W/2	36-23S-28E	
30-015-46636	CB CAL 25 36 State Com 08 #403H	W/2	25-23S-28E	98220
	CD CITE 20 CO State Com CO II IVEII	W/2	36-23S-28E	70220
30-015-48350	CB Mothma 23 14 Fee 10 #401H	W/2	14-23S-28E	98220
		W/2	23-23S-28E	70220
30-015-48349	CB Mothma 23 14 Fee 10 #402H	W/2	14-23S-28E	98220
		W/2	23-23S-28E	
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2	26-23S-28E	98220
	CD 14110 20 00 100 11 11 10111	E/2	35-23S-28E	70220
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2	26-23S-28E	98220
20 012 17200	CD I WHO MO CO I CO II II I WAII	E/2	35-23S-28E	70220
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2	26-23S-28E	98220
20 013 47201	CD Tano 20 00 Tee II #400II	E/2	35-23S-28E	70440

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-711-A

Operator: Chevron USA, Inc. (4323)

Pooled Areas				
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Pone Spring NMSLO	W/2 W/2	25-23S-28E	320	A
CA Bone Spring NMSLO	W/2 W/2	36-23S-28E	320	A
CA Bone Spring NMSLO	E/2 W/2	25-23S-28E	220	В
CA Done Spring NVISLO	E/2 W/2	36-23S-28E	320	D
CA Wolform NMSLO	W/2	25-23S-28E	640	C
CA Wolfcamp NMSLO	W/2	36-23S-28E	640	C

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
LO 53640005	W/2 W/2	36-23S-28E	160	A
Fee	NW/4 NW/4	25-23S-28E	40	A
Fee	SW/4 NW/4	25-23S-28E	40	A
Fee	NW/4 SW/4	25-23S-28E	40	A
Fee	N/2 SW/4 SW/4	25-23S-28E	20	A
Fee	S/2 SW/4 SW/4	25-23S-28E	20	A
LO 53640005	E/2 W/2	36-23S-28E	160	В
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	В
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	В
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	В
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	В
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	В
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	В
Fee	W/2 SE/4 SW/4	25-23S-28E	20	В
LO 53640005	W/2 W/2	36-23S-28E	160	C
Fee	NW/4 NW/4	25-23S-28E	40	\mathbf{C}
Fee	SW/4 NW/4	25-23S-28E	40	\mathbf{C}
Fee	NW/4 SW/4	25-23S-28E	40	C
Fee	N/2 SW/4 SW/4	25-23S-28E	20	C
Fee	S/2 SW/4 SW/4	25-23S-28E	20	\mathbf{C}
LO 53640005	E/2 W/2	36-23S-28E	160	C
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	С

Fee	N/2 SE/4 NW/4,	25-23S-28E	30	C
ree	S/2 S/2 NE/4 NW/4			
	E/2 SE/4 SW/4,			
Fee	E/2 SE/4 NE/4 SW/4,	25-23S-28E	35	C
	SW/4 SE/4 NW/4			
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	C
Fee	W/2 NE/4 SW/4,	25-23S-28E	30	C
rec	W/2 E/2 NE/4 SW/4			
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	C
Fee	W/2 SE/4 SW/4	25-23S-28E	20	C

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 51663

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	51663
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/25/2022