

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Quijote 2 State Com 501H & others **API:** 30-025-49769  
**Pool:** Jennings; Upper Bone Spring Shale **Pool Code:** 97838

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

04/22/2022

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

- Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-715
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/13/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 2 in Township 26 South, Range 32 East within the Wolfcamp and Bone Spring pools listed below, for Leases VB-0844-1 and VB-0845-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Quijote 2 State Com 501H	A-02-26S-32E	30-025-49769	[97838] Jennings; Upper Bone Spring Shale	*1900	*45	*3000	*1300
Quijote 2 State Com 502H	A-02-26S-32E	30-025-49770	[97838] Jennings; Upper Bone Spring Shale	*1400	*45	*2500	*1300
Quijote 2 State Com 503H	B-02-26S-32E	30-025-49771	[97838] Jennings; Upper Bone Spring Shale	*1900	*45	*3000	*1300
Quijote 2 State Com 504H	B-02-26S-32E	30-025-49772	[97838] Jennings; Upper Bone Spring Shale	*1500	*45	*2500	*1300
Quijote 2 State Com 505H	B-02-26S-32E	30-025-49773	[97838] Jennings; Upper Bone Spring Shale	*1500	*45	*2600	*1300
Quijote 2 State Com 581H	A-02-26S-32E	30-025-49774	[97838] Jennings; Upper Bone Spring Shale	*1900	*45	*4800	*1300
Quijote 2 State Com 591H	A-02-26S-32E	30-025-49793	[97838] Jennings; Upper Bone Spring Shale	*1900	*45	*4800	*1300
Quijote 2 State Com 702H	A-02-26S-32E	30-025-46024	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	141	48	287	1255
Quijote 2 State Com 704H	B-02-26S-32E	30-025-46025	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	119	47	359	1255
Quijote 2 State Com 706H	b-02-26S-32E	30-025-46026	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	107	48	206	1255
Quijote 2 State Com 711H	A-02-26S-32E	30-025-46027	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	114	49	499	1255
Quijote 2 State Com 713H	A-02-26S-32E	30-025-46028	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	47	48	294	1255
Quijote 2 State Com 715H	B-02-26S-32E	30-025-46029	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	105	48	437	1255
Quijote BQJ State Com 1H	O-02-26S-32E	30-025-39947	[97879] Wildcat G-06 S263202O; Bone Spring	7	*45	145	1255

#### **GENERAL INFORMATION :**

- State Lease VB-0844-1 covers 160 acres including NE4 Section 2 in Township 26 South, Range 32 East, Lea County, New Mexico
- State Lease VB-0845-1 covers 160 acres including SE4 of Section 2 in Township 26 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NENE of Section 2 in Township 26 South, Range 32 East, Lea County, New Mexico on State lease VB-0844-1.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

#### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Jennings Bond Spring Shale [97838], Wildcat G-06 S263202O; Bone Spring [97879] and WC-025 G-09 S253236A; Upr Wolfcamp [98158]) from Lease's VB-0844-1 and VB-0845-1 and communitization agreements listed in this application.

### **PROCESS FLOW AND DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14007651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14007656) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14007657) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14007686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
QUIJOTE 2 SC #501H	*11111111	*11-11111
QUIJOTE 2 SC #502H	*11111111	*11-11111
QUIJOTE 2 SC #503H	*11111111	*11-11111
QUIJOTE 2 SC #504H	*11111111	*11-11111
QUIJOTE 2 SC #505H	*11111111	*11-11111
QUIJOTE 2 SC #581H	*11111111	*11-11111
QUIJOTE 2 SC #591H	*11111111	*11-11111
QUIJOTE 2 SC #702H	14007601	10-76829

QUIJOTE 2 SC #704H	14007602	10-76830
QUIJOTE 2 SC #706H	14007603	10-76831
QUIJOTE 2 SC #711H	14007604	10-76832
QUIJOTE 2 SC #713H	14007605	10-76833
QUIJOTE 2 SC #715H	14007606	10-76834
QUIJOTE BQJ SC #1H	90181231	10-101416

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 12, 2022  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Pool Lease Commingling Application; Quijote 2 State Com CTB  
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49769	Quijote 2 State Com 501H	A-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49770	Quijote 2 State Com 502H	A-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49771	Quijote 2 State Com 503H	B-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49772	Quijote 2 State Com 504H	B-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49773	Quijote 2 State Com 505H	B-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49774	Quijote 2 State Com 581H	A-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-49793	Quijote 2 State Com 591H	A-02-26S-32E	[97838] Jennings; Upper Bone Spring Shale	PERMITTED
30-025-46024	Quijote 2 State Com 702H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-46025	Quijote 2 State Com 704H	B-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-46026	Quijote 2 State Com 706H	b-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-46027	Quijote 2 State Com 711H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-46028	Quijote 2 State Com 713H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-46029	Quijote 2 State Com 715H	B-02-26S-32E	[98158] WC-025 G-09 S253236A; Upr Wolfcamp	PRODUCING
30-025-39947	Quijote BQJ State Com 1H	O-02-26S-32E	[97879] Wildcat G-06 S2632020; Bone Spring	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Matthew Gray  
Matthew Gray  
Senior Landman

4/13/2022  
Date

Commingling Application for Quijote 2 State Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

New Mexico State Land Office  
Attn: Scott Dawson  
310 Old Santa Fe Trail  
Santa Fe, NM 87501  
7021 0350 0000 2499 5737

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

Sharbro Energy, LLC  
Attn: Elizabeth Baker  
P.O. Box 840  
Artesia, NM 88211

Chevron North America  
Exploration & Production Co  
PO Box 730436  
Dallas, TX 75373-0436  
7021 0350 0000 2499 5768

Accelerate Resources Operating, LLC  
5949 Sherry Lane  
Suite 1060  
Dallas, TX 75225  
7021 0350 0000 2499 5751

OXY Y 1 Company  
PO Box 27570  
Houston, TX 77227-7570  
7021 0350 0000 2499 5775

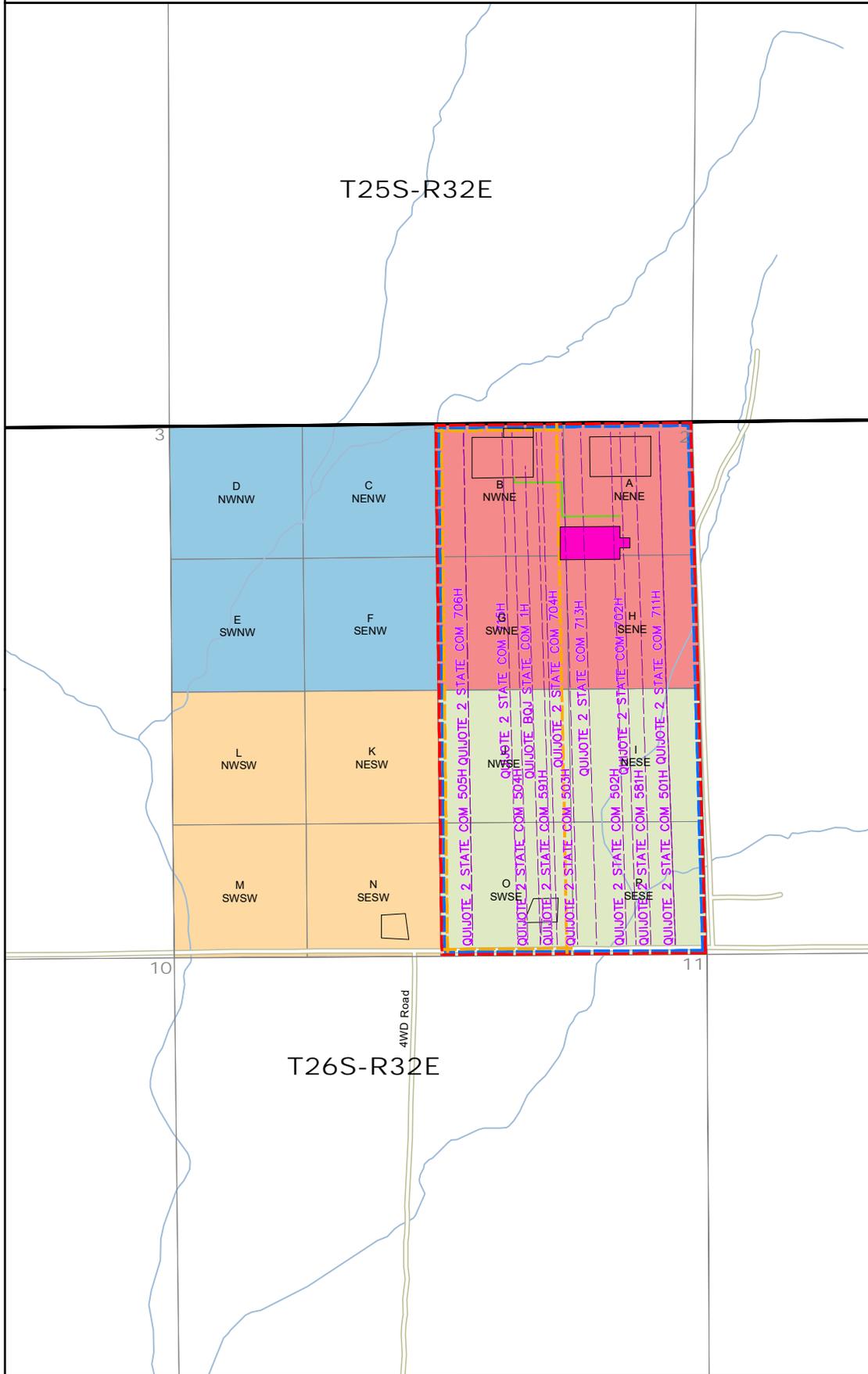
Laura & John Arnold Foundation  
LJA Charitable Investments LLC  
1717 West Loop South STE 1800  
Houston, Texas 77027  
7021 0350 0000 2499 5782

Copies of this application were mailed to the following individuals, companies, and organizations on or before April 22nd, 2022.

*Lisa Trascher*

\_\_\_\_\_  
Lisa Trascher  
EOG Resources, Inc.

### QUIJOTE 2 STATE COM SURFACE COMMINGLING PLAT



- VB-844-1
- VB-845-1
- VB-845-2
- VB-853-2
- Proposed Well Bore
- Flowlines
- QUIJOTE 2 STATE COM CTB
- PAD
- E2 Section 2 – Bone Spring CA
- E2 Section 2 – PUN 1380843
- W2E2 Section 2 – PUN 1321656

API #	Well Name
30-025-49769	Quijote 2 State Com 501H
30-025-49770	Quijote 2 State Com 502H
30-025-49771	Quijote 2 State Com 503H
30-025-49772	Quijote 2 State Com 504H
30-025-49773	Quijote 2 State Com 505H
30-025-49774	Quijote 2 State Com 581H
30-025-49793	Quijote 2 State Com 591H
30-025-46024	Quijote 2 State Com 702H
30-025-46025	Quijote 2 State Com 704H
30-025-46026	Quijote 2 State Com 706H
30-025-46027	Quijote 2 State Com 711H
30-025-46028	Quijote 2 State Com 713H
30-025-46029	Quijote 2 State Com 715H
30-025-39947	Quijote BQJ State Com 1H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 4/13/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
QUIJOTE 2 STATE COM

Location:  
Section 2, T26S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: April 22, 2022

Re: Surface Pool Lease Commingling Application; Quijote 2 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Quijote 2 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the State Land Office (SLO) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Jennings Bond Spring Shale [97838], Wildcat G-06 S263202O; Bone Spring [97879] and WC-025 G-09 S253236A; Upr Wolfcamp [98158]) from Lease's VB-0844-1 and VB-0845-1 and communitization agreements listed in this application.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: *Lisa Trascher*  
Lisa Trascher  
Regulatory Specialist



## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **QUIJOTE 2 STATE COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Leases VB-844-1 and VB-845-1**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
QUIJOTE 2 STATE COM #501H	A-2-26S-32E	30-025-49769	[97838] Jennings Upper Bone Spring Shale	*1900	*45	*3000	*1300
QUIJOTE 2 STATE COM #502H	A-2-26S-32E	30-025-49770	[97838] Jennings Upper Bone Spring Shale	*1400	*45	*2500	*1300
QUIJOTE 2 STATE COM #503H	B-2-26S-32E	30-025-49771	[97838] Jennings Upper Bone Spring Shale	*1900	*45	*3000	*1300
QUIJOTE 2 STATE COM #504H	B-2-26S-32E	30-025-49772	[97838] Jennings Upper Bone Spring Shale	*1500	*45	*2500	*1300
QUIJOTE 2 STATE COM #505H	B-2-26S-32E	30-025-49773	[97838] Jennings Upper Bone Spring Shale	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #581H	A-2-26S-32E	30-025-49774	[97838] Jennings Upper Bone Spring Shale	*1900	*45	*4800	*1300
QUIJOTE 2 STATE COM #591H	A-2-26S-32E	30-025-49793	[97838] Jennings Upper Bone Spring Shale	*1900	*45	*4800	*1300
QUIJOTE 2 STATE COM #702H	A-2-26S-32E	30-025-46024	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	141	48	287	1255
QUIJOTE 2 STATE COM #704H	B-2-26S-32E	30-025-46025	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	119	47	359	1255
QUIJOTE 2 STATE COM #706H	B-2-26S-32E	30-025-46026	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	107	48	206	1255
QUIJOTE 2 STATE COM #711H	A-2-26S-32E	30-025-46027	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	114	49	499	1255
QUIJOTE 2 STATE COM #713H	A-2-26S-32E	30-025-46028	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	47	48	294	1255
QUIJOTE 2 STATE COM #715H	B-2-26S-32E	30-025-46029	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	105	48	437	1255
QUIJOTE BQJ STATE COM #1H	O-2-26S-32E	30-025-39947	[97879] WILDCAT G-06 S263202O;BONE SPRING	7	*45	145	1255

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

# Communitization agreement

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Communitization Name:

## QUIJOTE BQJ STATE COM WELL #1H

Current Operator: EOG RESOURCES INC [\[Operator Details\]](#)  
 Original Operator: EOG Y RESOURCES, INC. [\[Operator Details\]](#)  
 PUN: 1321656  
 Communitization Status Code: Approved  
 Comm Beneficiary Institution: COMMON SCHOOLS  
 OCD Order Number: 0  
 Approval Date: 10-29-2010  
 Effective Date: 10-07-2010  
 Termination Date: 12-31-9999  
 Termination Reason: AMENDMENT  
 Remarks: REPLACES CA 202944

Location:

LEA County

### Section Township Range STR Location

2 26S 32E W2E2 [\[Land Details\]](#)

Acreage:

Fee: 0  
 Indian: 0  
 State: 160  
 Federal: 0  
 Total: 160

Leases in this agreement:

- VB-0844-0001 [\[Lease Information\]](#)
- VB-0845-0001 [\[Lease Information\]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002539947	001H	26S	32E	2	B		WILDCAT G-06 S2632020;BONE SPRING	QUIJOTE BQJ STATE COM

# Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

## QUIJOTE 2 STATE COM #702,704,706H

Current Operator:

Original Operator: EOG RESOURCES INC [\[ Operator Details \]](#)

PUN: 1380843

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 03-29-2021

Effective Date: 10-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

2 26S 32E E2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

VB-0844-0001 [\[ Lease Information \]](#)

VB-0845-0001 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002546024	702H	26S	32E	2	P		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM
3002546025	704H	26S	32E	2	O		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM
3002546026	706H	26S	32E	2	O		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM
3002546027	711H	26S	32E	2	P		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM
3002546028	713H	26S	32E	2	P		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM
3002546029	715H	26S	32E	2	O		WC-025 G-09 S253236A;UPR WOLFCAMP	QUIJOTE 2 STATE COM

Production Summary Report											
API: 30-025-46024											
QUIJOTE 2 STATE COM #702H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	4382	11463	23012	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	4091	10582	24244	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	4294	10850	21659	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	4154	9821	18739	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	4356	11083	18968	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	3998	9900	14853	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46025											
QUIJOTE 2 STATE COM #704H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	3759	8920	13236	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	3497	8405	12814	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	3765	9287	14030	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	3564	11550	14954	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	3326	11108	13816	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	3612	10216	14228	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46026											
QUIJOTE 2 STATE COM #706H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	4103	9801	13512	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	3825	9142	12697	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	4004	9095	13606	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	3821	9411	13308	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	3940	7331	10980	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	3369	7151	11563	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46027											
QUIJOTE 2 STATE COM #711H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	5463	16359	11754	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	4897	14925	11101	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	4850	15068	11373	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	4363	15713	11427	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	4433	14889	11438	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	4345	13915	11720	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46028											
QUIJOTE 2 STATE COM #713H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	2543	12118	7483	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	2168	11346	6772	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	1982	10767	6780	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	1824	10622	6716	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	1492	10130	6455	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	2005	9868	6624	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46029											
QUIJOTE 2 STATE COM #715H											
Printed On: Wednesday, April 13 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Aug	3403	17945	8160	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Sep	3055	16790	7254	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Oct	3081	16607	7320	31	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Nov	3128	16241	7087	30	0	0	0	0	0
2021	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Dec	3086	14481	7594	31	0	0	0	0	0
2022	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	3065	13263	7787	31	0	0	0	0	0

Production Summary Report API: 30-025-39947 QUIJOTE BQJ STATE COM #001H Printed On: Wednesday, April 13 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97879] WILDCAT G-06 S2632020;BONE SPRING	Aug	231	4121	281	31	0	0	0	0	0
2021	[97879] WILDCAT G-06 S2632020;BONE SPRING	Sep	279	4362	306	30	0	0	0	0	0
2021	[97879] WILDCAT G-06 S2632020;BONE SPRING	Oct	194	2388	428	31	0	0	0	0	0
2021	[97879] WILDCAT G-06 S2632020;BONE SPRING	Nov	193	1421	564	30	0	0	0	0	0
2021	[97879] WILDCAT G-06 S2632020;BONE SPRING	Dec	162	4363	578	31	0	0	0	0	0
2022	[97879] WILDCAT G-06 S2632020;BONE SPRING	Jan	252	3997	568	31	0	0	0	0	0

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FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-49769		<sup>2</sup> Pool Code 97838		<sup>3</sup> Pool Name Jennings; Upper Bone Spring Shale	
<sup>4</sup> Property Code 325727		<sup>5</sup> Property Name QUIJOTE 2 STATE COM			<sup>6</sup> Well Number 501H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3340'

<sup>10</sup>Surface Location

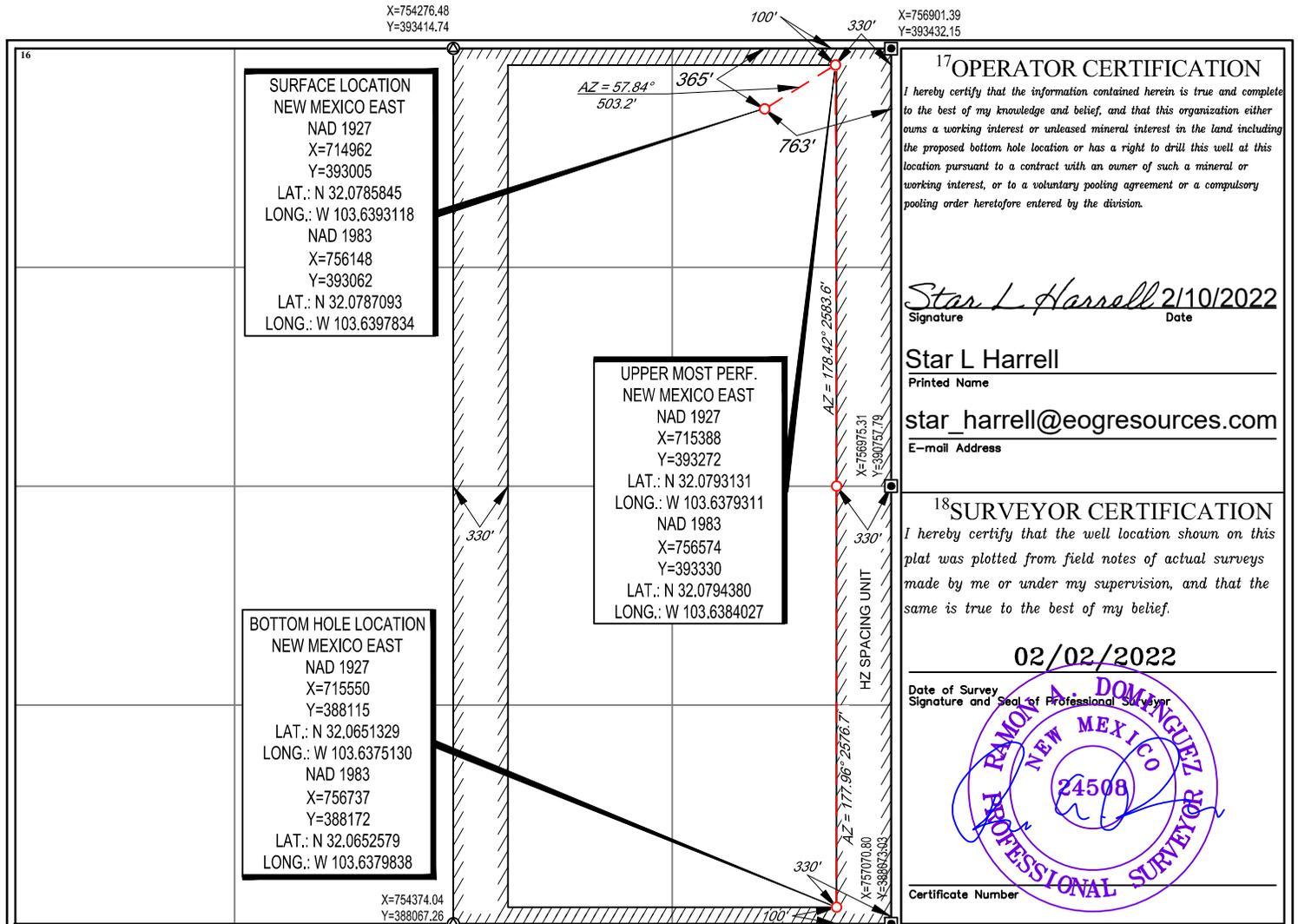
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	365'	NORTH	763'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	100'	SOUTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49770</b>		<sup>2</sup> Pool Code <b>97838</b>		<sup>3</sup> Pool Name <b>Jennings; Upper Bone Spring Shale</b>	
<sup>4</sup> Property Code <b>325727</b>		<sup>5</sup> Property Name <b>QUIJOTE 2 STATE COM</b>			<sup>6</sup> Well Number <b>502H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3340'</b>

<sup>10</sup>Surface Location

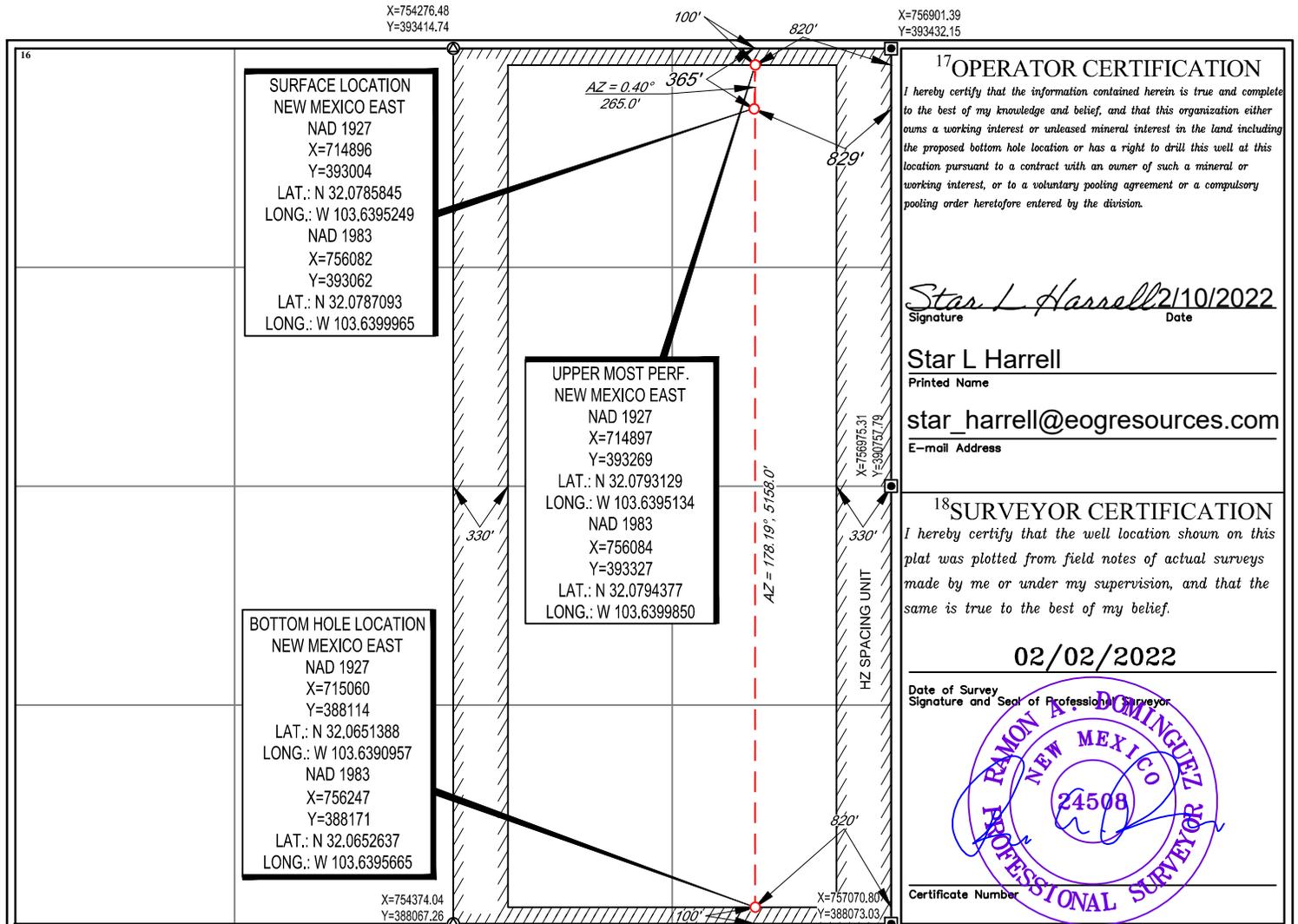
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>365'</b>	<b>NORTH</b>	<b>829'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>820'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-30-025-49771</b>		<sup>2</sup> Pool Code <b>97838</b>	<sup>3</sup> Pool Name <b>Jennings; Lower Bone Spring Shale</b>
<sup>4</sup> Property Code <b>325727</b>	<sup>5</sup> Property Name <b>QUIJOTE 2 STATE COM</b>		<sup>6</sup> Well Number <b>503H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3330'</b>

<sup>10</sup>Surface Location

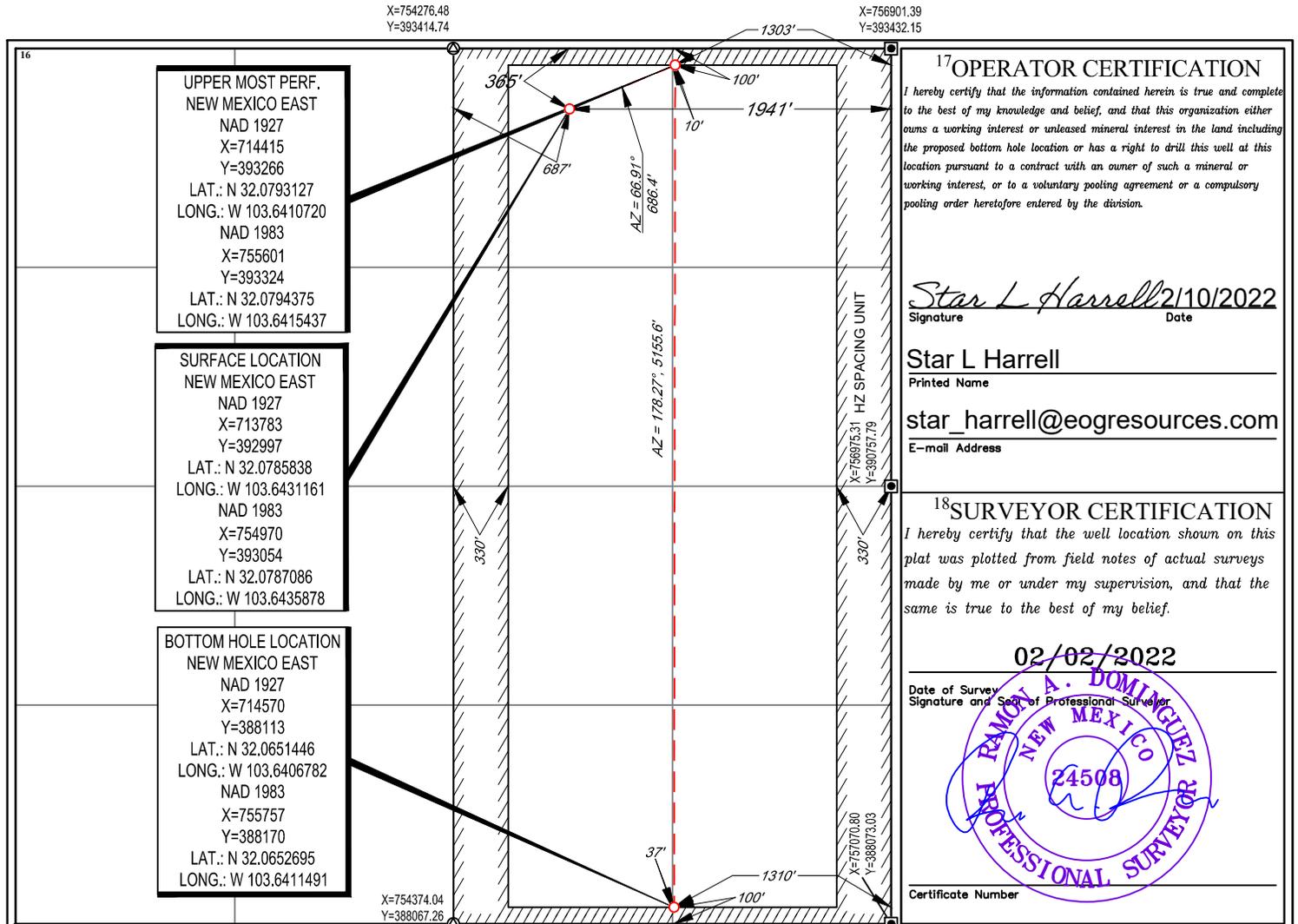
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>365'</b>	<b>NORTH</b>	<b>1941'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1310'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
 Signature: *Star L Harrell* Date: **2/10/2022**

**Star L Harrell**  
 Printed Name  
 E-mail Address: **star\_harrell@eogresources.com**

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **02/02/2022**  
 Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*  
 Certificate Number: **24508**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49772</b>		<sup>2</sup> Pool Code <b>97838</b>		<sup>3</sup> Pool Name <b>Jennings; Upper Bone Spring Shale</b>	
<sup>4</sup> Property Code <b>325727</b>		<sup>5</sup> Property Name <b>QUIJOTE 2 STATE COM</b>			<sup>6</sup> Well Number <b>504H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3330'</b>

<sup>10</sup>Surface Location

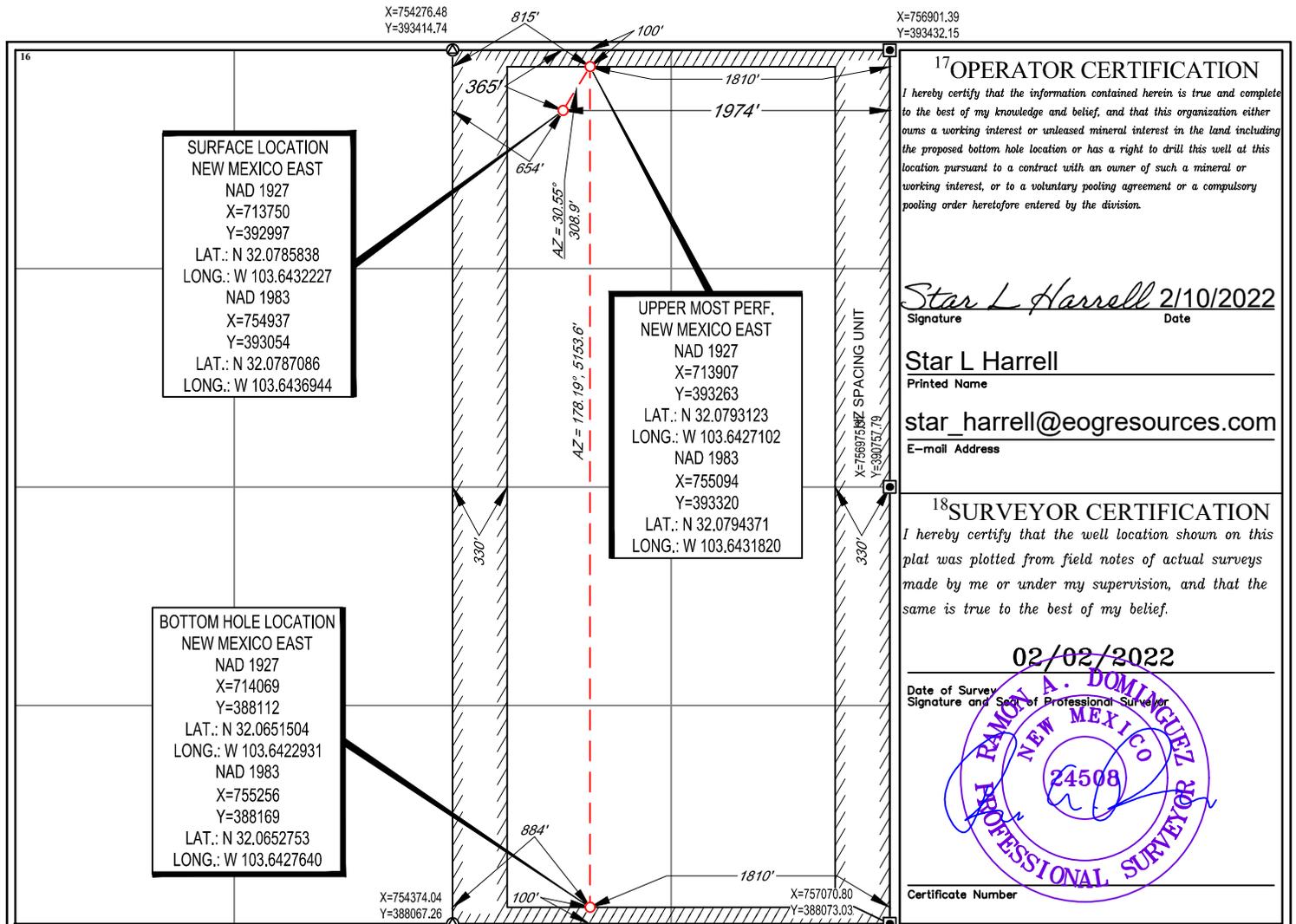
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>365'</b>	<b>NORTH</b>	<b>1974'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1810'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49773</b>		<sup>2</sup> Pool Code <b>97838</b>	<sup>3</sup> Pool Name <b>Jennings; Upper Bone Spring Shale</b>
<sup>4</sup> Property Code <b>325727</b>	<sup>5</sup> Property Name <b>QUIJOTE 2 STATE COM</b>		<sup>6</sup> Well Number <b>505H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3330'</b>

<sup>10</sup>Surface Location

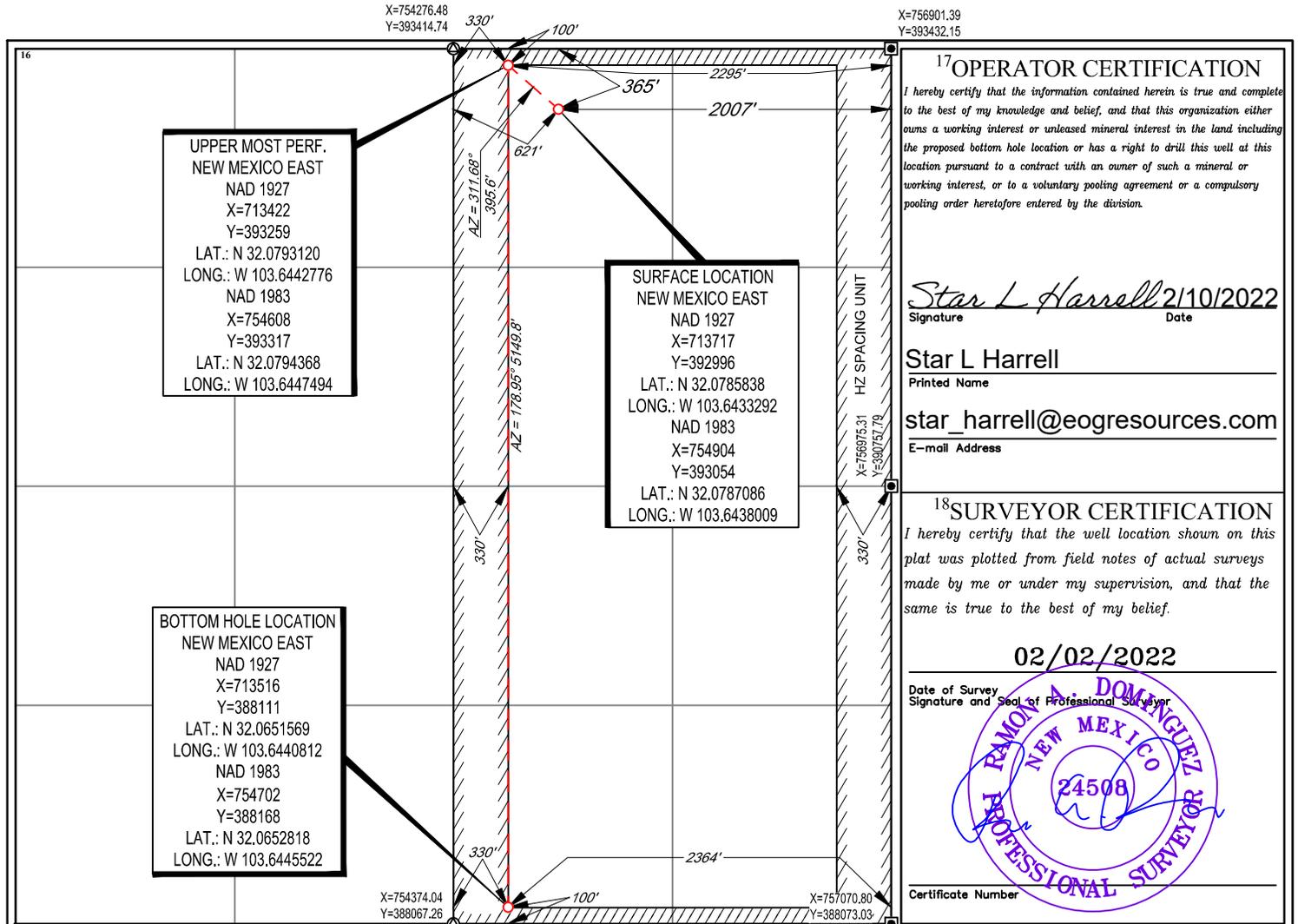
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>365'</b>	<b>NORTH</b>	<b>2007'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2364'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49774</b>		<sup>2</sup> Pool Code <b>97838</b>		<sup>3</sup> Pool Name <b>Jennings; Upper Bone Spring Shale</b>	
<sup>4</sup> Property Code <b>325727</b>		<sup>5</sup> Property Name <b>QUIJOTE 2 STATE COM</b>			<sup>6</sup> Well Number <b>581H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3340'</b>

<sup>10</sup>Surface Location

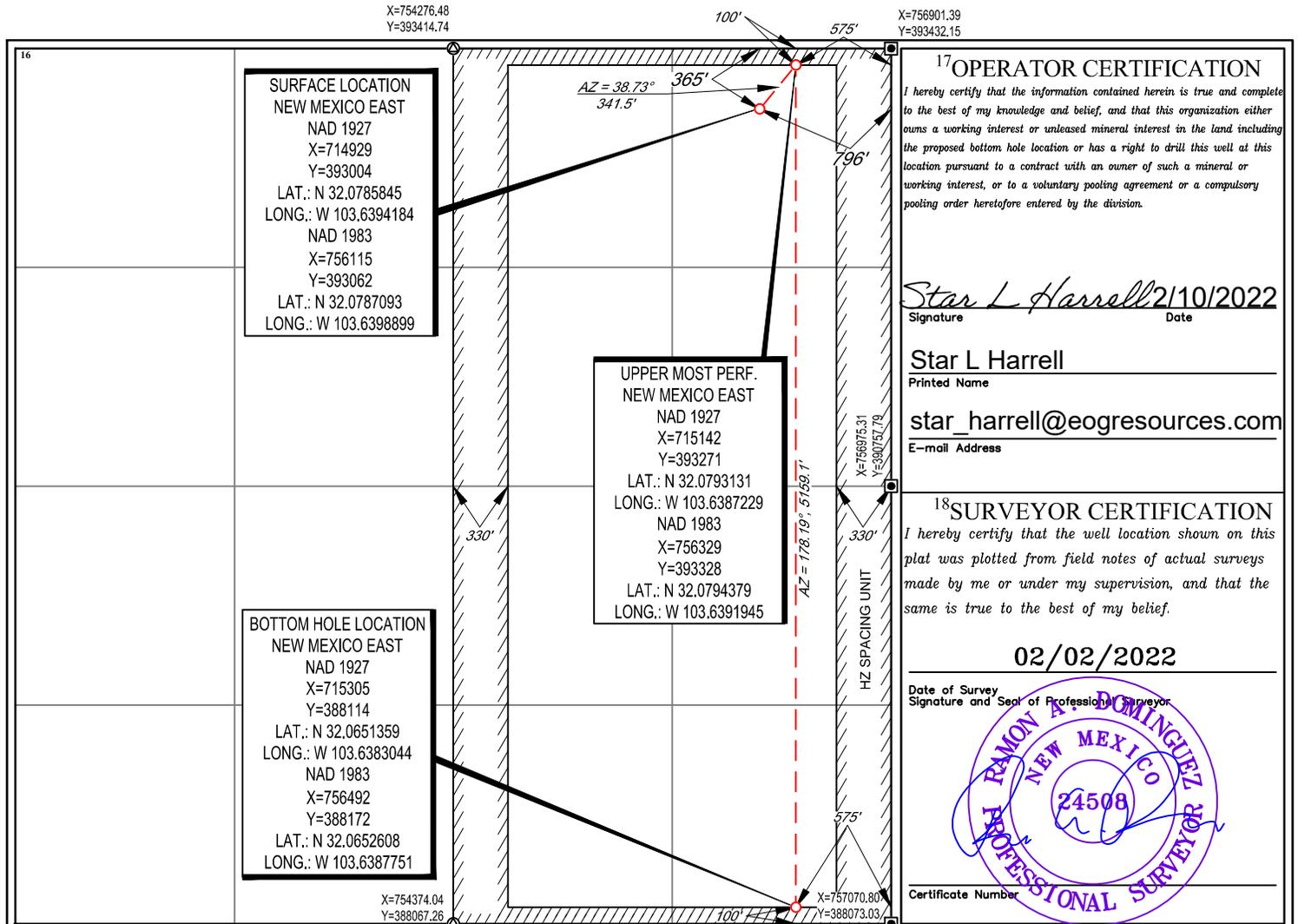
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>365'</b>	<b>NORTH</b>	<b>796'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>2</b>	<b>26-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>575'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
*Star L Harrell* 2/10/2022  
Signature Date

**Star L Harrell**  
Printed Name  
star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  
**02/02/2022**  
Date of Survey

Signature and Seal of Professional Surveyor  
**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number









District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

**HOBBS OCD**

MAR 03 2020

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46027		<sup>2</sup> Pool Code 98158		WC025 G09 S253236A; UPPER WOLFCAMP	
<sup>4</sup> Property Code 325727		<sup>5</sup> Property Name QUIJOTE 2 STATE COM			<sup>6</sup> Well Number 711H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3342'

<sup>10</sup>Surface Location

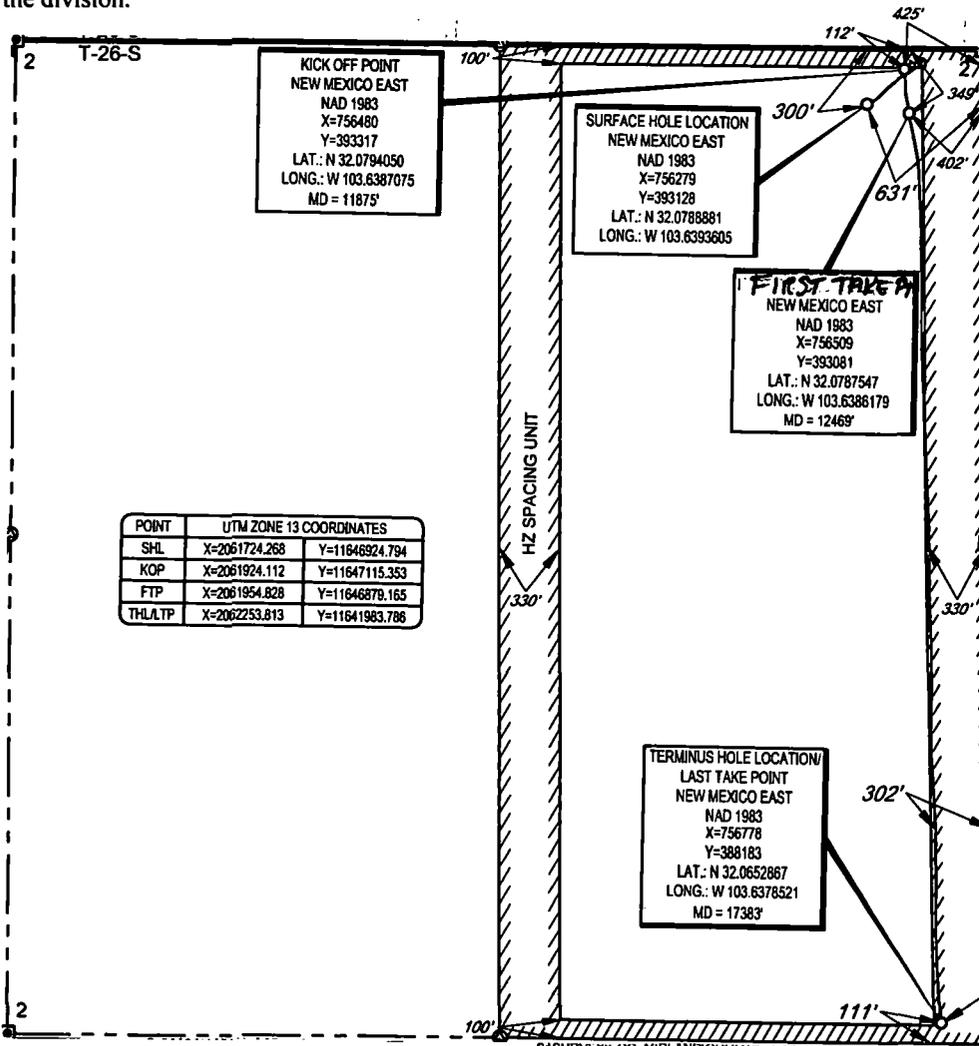
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	300'	NORTH	631'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	111'	SOUTH	289'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2061724.268	Y=11646924.794
KOP	X=2061924.112	Y=11647115.353
FTP	X=2061954.828	Y=11646879.165
THL/LTP	X=2062253.813	Y=11641983.786

<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/27/2020  
Signature Date  
**Kay Maddox**  
Printed Name  
Kay\_Maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/26/2019  
Date of Survey  
*Ramon M. Anguiz*  
Signature  
**RAMON M. ANGUIZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
HOBBS OCD  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr. SEP 02 2011  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

**AMENDED REPORT**

RECEIVED  
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-39947		<sup>2</sup> Pool Code 91879		<sup>3</sup> Pool Name Wildcat; Bone Spring	
<sup>4</sup> Property Code 38375		<sup>5</sup> Property Name Quijote BQJ State Com			<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID No. 025575		<sup>8</sup> Operator Name Yates Petroleum Corporation			<sup>9</sup> Elevation 3262'GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	2	26S	32E		480	South	1650	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26S	32E		437	North	1684	East	Lea

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. 4251
--------------------------------------	-------------------------------	----------------------------------	---------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<sup>17</sup> OPERATOR CERTIFICATION	
		<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p>	
		<p>Signature: Tina Huerta</p>	<p>Date: August 31, 2011</p>
		<p>Printed Name: Tina Huerta E-mail Address: tnah@yatespetroleum.com</p>	
16		<sup>18</sup> SURVEYOR CERTIFICATION	
		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p>	
		<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p>	
		<p>Certificate Number</p>	

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**

Revised December 2021

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

**API #: 30-025-497710000**

STATE OF NEW MEXICO)  
SS)

**Well Name: Quijote 2 State Com #503H**

COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1<sup>st</sup> production) **April 1, 2022**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2 of Section 2, T26S, R32E, NMPM Lea County, NM

Containing **320.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. EOG Resources, Inc. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by EOG Resources, Inc.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OPERATOR & LESSEE OF RECORD:**  
**EOG Resources, Inc.**  
**(ST NM VB-0844-1, ST NM VB-0845-1)**

BY: \_\_\_\_\_  
NAME: Matthew W. Smith  
TITLE: Agent & Attorney-In-Fact

Date: \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS           §  
  §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

ONLINE  
version  
December 9, 2021

State/State

6

**EXHIBIT A**

**Attached to and made a part of that Communitization Agreement dated April 1, 2022 by and between EOG Resources, Inc. (Operator, Record Title) Covering the Subdivisions: E/2 of Section 2, T26S, R32E, NMPM Lea County, NM OPERATOR of Communitized Area: EOG Resources, Inc.**

**DESCRIPTION OF LEASES COMMITTED:**

**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands  
 Lessee of Record: EOG Resources, Inc.  
 Serial No. of Lease: ST NM VB-0844-1  
 Date of Lease: February 1, 2006  
 Description of Lands Committed: NE4, Section 2, T26S, R32E, NMPM, Lea County, NM  
 No. of Acres: 160.00

**TRACT NO 2.**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands  
 Lessee of Record: EOG Resources, Inc.  
 Serial No. of Lease: ST NM VB-0845-1  
 Date of Lease: February 1, 2006  
 Description of Lands Committed: SE4 of Section 2, T26S, R32E, NMPM, Lea County, NM  
 No. of Acres: 160.00

**RECAPITULATION**

<b>Tract Number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest In Communitized Area</b>
No. 1	160.00	50.00%
No. 2	160.00	50.00%
<b>TOTALS</b>	<b>320.00</b>	<b>100.00%</b>

Commingling Application for Quijote 2 State Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

New Mexico State Land Office  
Attn: Scott Dawson  
310 Old Santa Fe Trail  
Santa Fe, NM 87501  
7021 0350 0000 2499 5737

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

Sharbro Energy, LLC  
Attn: Elizabeth Baker  
P.O. Box 840  
Artesia, NM 88211  
7021 0350 0000 2499 5683

Chevron North America  
Exploration & Production Co  
PO Box 730436  
Dallas, TX 75373-0436  
7021 0350 0000 2499 5768

Accelerate Resources Operating, LLC  
5949 Sherry Lane  
Suite 1060  
Dallas, TX 75225  
7021 0350 0000 2499 5751

OXY Y 1 Company  
PO Box 27570  
Houston, TX 77227-7570  
7021 0350 0000 2499 5775

Laura & John Arnold Foundation  
LJA Charitable Investments LLC  
1717 West Loop South STE 1800  
Houston, Texas 77027  
7021 0350 0000 2499 5782

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before April 22nd, 2022.

*Lisa Trascher*

---

Lisa Trascher  
EOG Resources, Inc.

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-715-A  
**Date:** Friday, June 3, 2022 12:39:18 PM  
**Attachments:** [PLC715A Order.pdf](#)

NMOCD has issued Administrative Order PLC-715-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49769	Quijote 2 State Com #501H	E/2	2-26S-32E	97838
30-025-49770	Quijote 2 State Com #502H	E/2	2-26S-32E	97838
30-025-49771	Quijote 2 State Com #503H	E/2	2-26S-32E	97838
30-025-49772	Quijote 2 State Com #504H	E/2	2-26S-32E	97838
30-025-49773	Quijote 2 State Com #505H	E/2	2-26S-32E	97838
30-025-49774	Quijote 2 State Com #581H	E/2	2-26S-32E	97838
30-025-49793	Quijote 2 State Com #591H	E/2	2-26S-32E	97903
30-025-46024	Quijote 2 State Com #702H	E/2	2-26S-32E	98158
30-025-46025	Quijote 2 State Com #704H	E/2	2-26S-32E	98158
30-025-46026	Quijote 2 State Com #706H	E/2	2-26S-32E	98158
30-025-46027	Quijote 2 State Com #711H	E/2	2-26S-32E	98158
30-025-46028	Quijote 2 State Com #713H	E/2	2-26S-32E	98158
30-025-46029	Quijote 2 State Com #715H	E/2	2-26S-32E	98158
30-025-39947	Quijote BGJ State Com #1H	W/2 E/2	2-26S-32E	97838

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-715-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-715.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**




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**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** Jun 3, 2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-715-A**  
**Operator: EOG Resources, Inc. (7377)**  
**Central Tank Battery: Quijote 2 State Com Central Tank Battery**  
**Central Tank Battery Location: UL A, Section 2, Township 26 South, Range 32 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
JENNINGS; UPPER BONE SPRING SHALE	97838
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253236A; UPR WOLFCAMP	98158

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMSLO PUN 1380843	E/2	2-26S-32E
CA Bone Spring NMSLO PUN 1321656	W/2 E/2	2-26S-32E
VB 08440001	NE/4	2-26S-32E
VB 08450001	SE/4	2-26S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49769	Quijote 2 State Com #501H	E/2	2-26S-32E	97838
30-025-49770	Quijote 2 State Com #502H	E/2	2-26S-32E	97838
30-025-49771	Quijote 2 State Com #503H	E/2	2-26S-32E	97838
30-025-49772	Quijote 2 State Com #504H	E/2	2-26S-32E	97838
30-025-49773	Quijote 2 State Com #505H	E/2	2-26S-32E	97838
30-025-49774	Quijote 2 State Com #581H	E/2	2-26S-32E	97838
30-025-49793	Quijote 2 State Com #591H	E/2	2-26S-32E	97903
30-025-46024	Quijote 2 State Com #702H	E/2	2-26S-32E	98158
30-025-46025	Quijote 2 State Com #704H	E/2	2-26S-32E	98158
30-025-46026	Quijote 2 State Com #706H	E/2	2-26S-32E	98158
30-025-46027	Quijote 2 State Com #711H	E/2	2-26S-32E	98158
30-025-46028	Quijote 2 State Com #713H	E/2	2-26S-32E	98158
30-025-46029	Quijote 2 State Com #715H	E/2	2-26S-32E	98158
30-025-39947	Quijote BGJ State Com #1H	W/2 E/2	2-26S-32E	97838

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: **PLC-715-A**  
Operator: **EOG Resources, Inc. (7377)**

**Pooled Areas**

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	E/2	2-26S-32E	320	A

**Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VB 08440001	NE/4	2-26S-32E	160	A
VB 08450001	SE/4	2-26S-32E	160	A

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 100794

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 100794
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022