

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Pegasus 3 Fed Com 501H **API:** 30-025-47241
Pool: Triste Draw; Bone Spring **Pool Code:** 96603

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

02/17/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 02/17/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEGASUS 3 FED	501H	3002547241	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	510H	3002547251	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	508H	3002547249	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	701H		NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	742H	3002547235	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	504H	3002547133	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	584H	3002547255	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	711H	3002547254	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	511H	3002547134	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	503H	3002547243	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	582H	3002547253	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	502H	3002547242	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	706H		NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	586H	3002547257	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	506H	3002547247	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	585H	3002547256	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	712H	3002547229	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	509H	3002547250	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	702H	3002547174	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	505H	3002547246	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	707H	3002547169	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	708H	3002547261	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	507H	3002547248	NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	705H		NMNM94850	NMNM94850	EOG
PEGASUS 3 FED	581H	3002547252	NMNM94850	NMNM94850	EOG

Notice of Intent

Sundry ID: 2657540

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/17/2022

Time Sundry Submitted: 07:17

Date proposed operation will begin: 03/15/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 34 in Township 23 South, Range 32 East and Section 3 in Township 24 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 062225, NM NM 094616, NM NM 094850 and NM NM 0002889. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Pegasus_3_Fed_Com_20220217071434.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 17, 2022 07:14 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

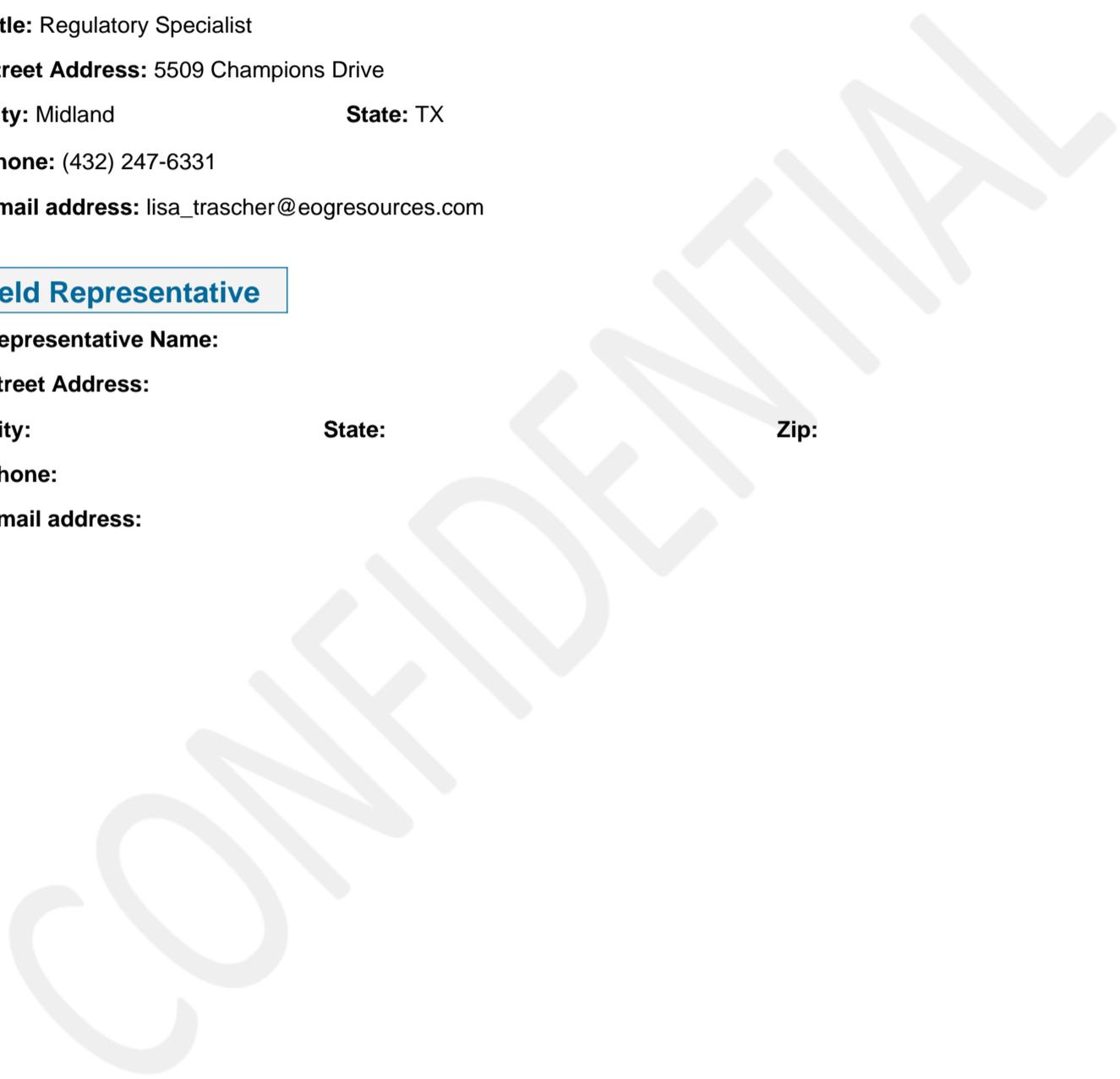
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 34 in Township 23 South, Range 32 East and Section 3 in Township 24 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 062225, NM NM 094616, NM NM 094850 and NM NM 0002889. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PEGASUS 3 FED COM #501H	P-03-24S-32E	30-025-47241	[96603] TRISTE DRAW; BONE SPRING	4465	44	7400	1300
PEGASUS 3 FED COM #502H	P-03-24S-32E	30-025-47242	[96603] TRISTE DRAW; BONE SPRING	4440	44	6800	1300
PEGASUS 3 FED COM #503H	P-03-24S-32E	30-025-47243	[96603] TRISTE DRAW; BONE SPRING	4000	45	5200	1300
PEGASUS 3 FED COM #504H	O-03-24S-32E	30-025-47133	[96603] TRISTE DRAW; BONE SPRING	4000	44	5650	1285
PEGASUS 3 FED COM #505H	O-03-24S-32E	30-025-47246	[96603] TRISTE DRAW; BONE SPRING	3600	44	5450	1290
PEGASUS 3 FED COM #506H	O-03-24S-32E	30-025-47247	[96603] TRISTE DRAW; BONE SPRING	3600	44	4350	1275
PEGASUS 3 FED COM #507H	N-03-24S-32E	30-025-47248	[96603] TRISTE DRAW; BONE SPRING	*2975	*44	*3575	*1300
PEGASUS 3 FED COM #508H	N-03-24S-32E	30-025-47249	[96603] TRISTE DRAW; BONE SPRING	*3200	*44	*3900	*1300
PEGASUS 3 FED COM #509H	N-03-24S-32E	30-025-47250	[96603] TRISTE DRAW; BONE SPRING	*3500	*44	*5480	*1300
PEGASUS 3 FED COM #510H	M-03-24S-32E	30-025-47251	[96603] TRISTE DRAW; BONE SPRING	*3400	*44	*4150	*1300
PEGASUS 3 FED COM #511H	M-03-24S-32E	30-025-47134	[96603] TRISTE DRAW; BONE SPRING	*3200	*44	*3900	*1300
PEGASUS 3 FED COM #581H	P-03-24S-32E	30-025-47252	[96603] TRISTE DRAW; BONE SPRING	1460	46	3250	1270
PEGASUS 3 FED COM #582H	P-03-24S-32E	30-025-47253	[96603] TRISTE DRAW; BONE SPRING	1380	45	2700	1275
PEGASUS 3 FED COM #584H	N-03-24S-32E	30-025-47255	[96603] TRISTE DRAW; BONE SPRING	3500	*44	4300	*1300
PEGASUS 3 FED COM #585H	M-03-24S-32E	30-025-47256	[96603] TRISTE DRAW; BONE SPRING	*4100	*44	*6460	*1300
PEGASUS 3 FED COM #586H	M-03-24S-32E	30-025-47257	[96603] TRISTE DRAW; BONE SPRING	*4300	*44	*6780	*1300
PEGASUS 3 FED COM #701H	P-03-24S-32E	30-025-47258	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3900	*44	*7900	*1300
PEGASUS 3 FED COM #613H (FKA - #702H)	P-03-24S-32E	30-025-47174	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*1100	*44	*3130	*1300
PEGASUS 3 FED COM #705H	N-03-24S-32E	30-025-47259	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3500	*44	*7000	*1300
PEGASUS 3 FED COM #706H	N-03-24S-32E	30-025-47260	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #708H	M-03-24S-32E	30-025-47261	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #711H (FKA - #583H)	N-03-24S-32E	30-025-47254	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #712H (FKA - #202H)	P-03-24S-32E	30-025-47229	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3500	*44	*7000	*1300
PEGASUS 3 FED COM #742H (FKA - #302H)	P-03-24S-32E	30-025-47235	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*1800	*44	*7500	*1300
PEGASUS 3 FED COM #765H (FKA - #707H)	N-03-24S-32E	30-025-47169	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*2475	*44	*19000	*1300

GENERAL INFORMATION :

- Federal lease NM NM 062225 covers 880 acres including 400 acres in the N2 of the NE4 and W2 of Section 34 in Township 23 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 094616 covers 240 acres in the S2 of the NE4 and the SE4 of Section 34 in Township 23 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 094850 covers 599 acres in Section 3 in Township 24 South, Range 32 East, Lea County, New Mexico, excluding the NESW.
- Federal lease NM NM 0002889 covers 680 acres including 40 acres in NESW Section 3 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of Section 3 in Township 24 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 094850.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Triste Draw; Bone Spring [96603] and WC-025 G-08 S243217P; Upr Wolfcamp [98248]) from Lease's NMNM 062225, NMNM 094850, NM NM 094616 and NMNM 0002889 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14124951) and facility check meter 2 (14124952) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14124956) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14124957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14124986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
PEGASUS 3 FED COM #501H	14124901	10-75925
PEGASUS 3 FED COM #502H	14124902	10-75926
PEGASUS 3 FED COM #503H	14124903	10-75927
PEGASUS 3 FED COM #504H	14124904	10-75928
PEGASUS 3 FED COM #505H	14124905	10-75929
PEGASUS 3 FED COM #506H	14124906	10-75930
PEGASUS 3 FED COM #507H	*11111111	*11-11111
PEGASUS 3 FED COM #508H	*11111111	*11-11111

PEGASUS 3 FED COM #509H	*11111111	*11-11111
PEGASUS 3 FED COM #510H	*11111111	*11-11111
PEGASUS 3 FED COM #511H	*11111111	*11-11111
PEGASUS 3 FED COM #581H	14124907	10-140007
PEGASUS 3 FED COM #582H	14124908	10-140008
PEGASUS 3 FED COM #584H	*11111111	*11-11111
PEGASUS 3 FED COM #585H	*11111111	*11-11111
PEGASUS 3 FED COM #586H	*11111111	*11-11111
PEGASUS 3 FED COM #701H	*11111111	*11-11111
PEGASUS 3 FED COM #702H	*11111111	*11-11111
PEGASUS 3 FED COM #705H	*11111111	*11-11111
PEGASUS 3 FED COM #706H	*11111111	*11-11111
PEGASUS 3 FED COM #708H	*11111111	*11-11111
PEGASUS 3 FED COM #711H	*11111111	*11-11111
PEGASUS 3 FED COM #712H	*11111111	*11-11111
PEGASUS 3 FED COM #742H	*11111111	*11-11111
PEGASUS 3 FED COM #765H	*11111111	*11-11111

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: January 24, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Pegasus 3 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47241	PEGASUS 3 FED COM #501H	P-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47242	PEGASUS 3 FED COM #502H	P-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47243	PEGASUS 3 FED COM #503H	P-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47133	PEGASUS 3 FED COM #504H	O-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47246	PEGASUS 3 FED COM #505H	O-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47247	PEGASUS 3 FED COM #506H	O-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47248	PEGASUS 3 FED COM #507H	N-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47249	PEGASUS 3 FED COM #508H	N-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47250	PEGASUS 3 FED COM #509H	N-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47251	PEGASUS 3 FED COM #510H	M-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47134	PEGASUS 3 FED COM #511H	M-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47252	PEGASUS 3 FED COM #581H	P-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47253	PEGASUS 3 FED COM #582H	P-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PRODUCING
30-025-47255	PEGASUS 3 FED COM #584H	N-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47256	PEGASUS 3 FED COM #585H	M-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47257	PEGASUS 3 FED COM #586H	M-03-24S-32E	[96603] TRISTE DRAW; BONE SPRING	PERMITTED
30-025-47258	PEGASUS 3 FED COM #701H	P-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47174	PEGASUS 3 FED COM #613H (FKA - #702H)	P-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47259	PEGASUS 3 FED COM #705H	N-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47260	PEGASUS 3 FED COM #706H	N-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47261	PEGASUS 3 FED COM #708H	M-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47254	PEGASUS 3 FED COM #711H (FKA - #583H)	N-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47229	PEGASUS 3 FED COM #712H (FKA - #202H)	P-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47235	PEGASUS 3 FED COM #742H (FKA - #302H)	P-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED
30-025-47169	PEGASUS 3 FED COM #765H (FKA - #707H)	N-03-24S-32E	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 

Chloe Sawtelle
Senior Landman

1/31/2022

Date

Commingling Application for Pegasus 3 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Fortis Minerals II, LLC
P.O. Box 470788
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7021 0350 0000 2499 9469

Thomas E. Jennings
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7021 0350 0000 2499 9476

Timothy Z. Jennings
P.O. Box 1797
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7021 0350 0000 2499 9483

Philip L. White
P.O. Box 25968
Albuquerque, NM 87125
7021 0350 0000 2499 9490

Paisano Royalty Trust, LLC
5128 Apache Plum Rd., Suite 300
Fort Worth, TX 76109
7021 0350 0000 2499 9506

CH4 Energy Six Minerals, LLC
5128 Apache Plum Rd., Suite 300
Fort Worth, TX 76109
7021 0350 0000 2499 9513

ROEC, Inc.
P.O. Box 490
Grand Junction, CO 81502-0490
7021 0350 0000 2499 9520

West Bend Energy Partners III, LLC
1320 South University Dr., Suite 701
Fort Worth, TX 76107
7021 0350 0000 2499 9537

Wing Resources IV, LLC
2100 McKinney Ave., Suite 1540
Dallas, TX 75021
7021 0350 0000 2499 9544

First Roswell Company, Ltd
A New Mexico Limited Partnership
By: JF Management Company,
General Partner
Thomas E. Jennings, President
P.O. Box 1797
Roswell, NM 88202
7021 0350 0000 2499 9476

William N. Heiss Profit Sharing Plan
W. N. Heiss and S. E. Heis, Co-Trustees
P.O. Box 2944
Casper, WY 82602
7021 0350 0000 2499 9568

Sam L. Shackelford
1096 Mechem Drive
Lincoln Tower Suite G-15
Ruidoso, NM 88345
7021 0350 0000 2499 9575

ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701
7021 0350 0000 2499 9582

Energy Properties Limited, LP
P.O. Box 51408
Casper, WY 82605-1408
7021 0350 0000 2499 9551

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 17th, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

PEGASUS 3 FED COM SURFACE COMMINGLING PLAT

T23S-R32E

T24S-R32E

- NMNM 062225
- NMNM 094616
- NMNM 094850
- NMNM 0002889
- Proposed Well Bore
- Flowlines
- PEGASUS 3 FED COM CTB
- PAD
- E2 of Section 3 & 34 - Wolfcamp
- NM NM 143295
- NMNM 144087
- W2 of Section 3 & 34 - Wolfcamp
- FMP Location

API #	Well Name
30-025-47241	PEGASUS 3 FED COM #501H
30-025-47242	PEGASUS 3 FED COM #502H
30-025-47243	PEGASUS 3 FED COM #503H
30-025-47133	PEGASUS 3 FED COM #504H
30-025-47246	PEGASUS 3 FED COM #505H
30-025-47247	PEGASUS 3 FED COM #506H
30-025-47248	PEGASUS 3 FED COM #507H
30-025-47249	PEGASUS 3 FED COM #508H
30-025-47250	PEGASUS 3 FED COM #509H
30-025-47251	PEGASUS 3 FED COM #510H
30-025-47134	PEGASUS 3 FED COM #511H
30-025-47252	PEGASUS 3 FED COM #581H
30-025-47253	PEGASUS 3 FED COM #582H
30-025-47255	PEGASUS 3 FED COM #584H
30-25-47256	PEGASUS 3 FED COM #585H
30-025-47257	PEGASUS 3 FED COM #586H
30-025-47258	PEGASUS 3 FED COM #701H
30-025-47174	PEGASUS 3 FED COM #702H (FKA - #613H)
30-025-47259	PEGASUS 3 FED COM #705H
30-25-47260	PEGASUS 3 FED COM #706H
30-025-47261	PEGASUS 3 FED COM #708H
30-025-47254	PEGASUS 3 FED COM #711H (FKA - #583H)
30-025-47229	PEGASUS 3 FED COM #712H (FKA - #202H)
30-025-47235	PEGASUS 3 FED COM #742H (FKA - #302H)
30-025-47169	PEGASUS 3 FED COM #765H (FKA - #707H)

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 1/20/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
PEGASUS 3 FED COM

Location:
Section 3, T24S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: February 17, 2022

Re: Surface Pool Lease Commingling Application; Pegasus 3 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Pegasus 3 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

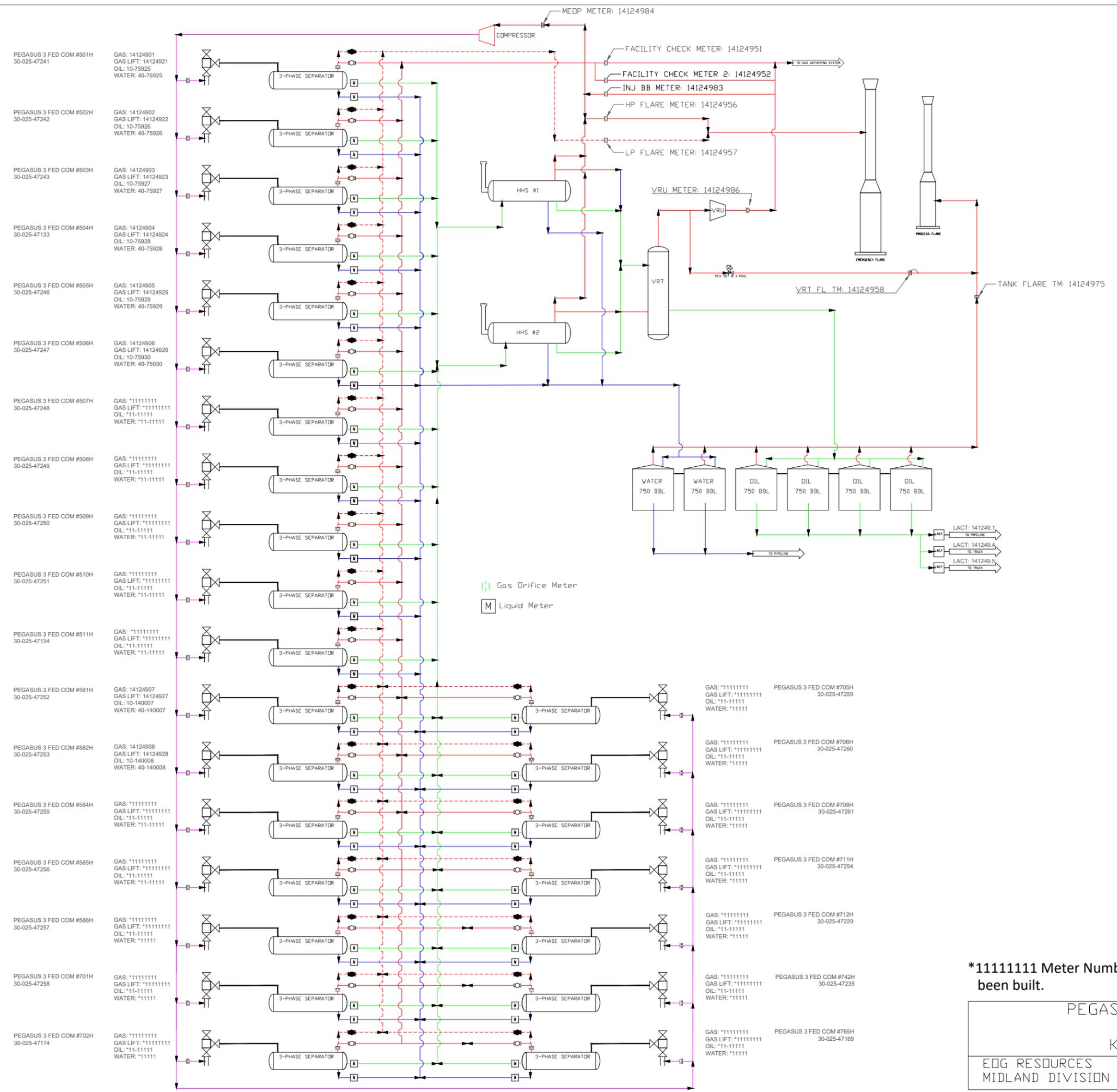
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Triste Draw; Bone Spring [96603] and WC-025 G-08 S243217P; Upr Wolfcamp [98248]) from Lease's NMNM 062225, NMNM 094850, NM NM 094616 and NMNM 0002889 and CA's listed in the application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



*1111111 Meter Numbers will be provided after the facility has been built.

PEGASUS 3 FED COM CTB PROCESS FLOW K&J-3-24S-32E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 01/14/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PEGASUS 3 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 062225, NM NM 094616, NM NM 094850 & NM NM 0002889

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PEGASUS 3 FED COM #501H	P-03-24S-32E	30-025-47241	[96603] TRISTE DRAW; BONE SPRING	4465	44	7400	1300
PEGASUS 3 FED COM #502H	P-03-24S-32E	30-025-47242	[96603] TRISTE DRAW; BONE SPRING	4440	44	6800	1300
PEGASUS 3 FED COM #503H	P-03-24S-32E	30-025-47243	[96603] TRISTE DRAW; BONE SPRING	4000	45	5200	1300
PEGASUS 3 FED COM #504H	O-03-24S-32E	30-025-47133	[96603] TRISTE DRAW; BONE SPRING	4000	44	5650	1285
PEGASUS 3 FED COM #505H	O-03-24S-32E	30-025-47246	[96603] TRISTE DRAW; BONE SPRING	3600	44	5450	1290
PEGASUS 3 FED COM #506H	O-03-24S-32E	30-025-47247	[96603] TRISTE DRAW; BONE SPRING	3600	44	4350	1275
PEGASUS 3 FED COM #507H	N-03-24S-32E	30-025-47248	[96603] TRISTE DRAW; BONE SPRING	*2975	*44	*3575	*1300
PEGASUS 3 FED COM #508H	N-03-24S-32E	30-025-47249	[96603] TRISTE DRAW; BONE SPRING	*3200	*44	*3900	*1300
PEGASUS 3 FED COM #509H	N-03-24S-32E	30-025-47250	[96603] TRISTE DRAW; BONE SPRING	*3500	*44	*5480	*1300
PEGASUS 3 FED COM #510H	M-03-24S-32E	30-025-47251	[96603] TRISTE DRAW; BONE SPRING	*3400	*44	*4150	*1300
PEGASUS 3 FED COM #511H	M-03-24S-32E	30-025-47134	[96603] TRISTE DRAW; BONE SPRING	*3200	*44	*3900	*1300
PEGASUS 3 FED COM #581H	P-03-24S-32E	30-025-47252	[96603] TRISTE DRAW; BONE SPRING	1460	46	3250	1270
PEGASUS 3 FED COM #582H	P-03-24S-32E	30-025-47253	[96603] TRISTE DRAW; BONE SPRING	1380	45	2700	1275
PEGASUS 3 FED COM #584H	N-03-24S-32E	30-025-47255	[96603] TRISTE DRAW; BONE SPRING	3500	*44	4300	*1300
PEGASUS 3 FED COM #585H	M-03-24S-32E	30-025-47256	[96603] TRISTE DRAW; BONE SPRING	*4100	*44	*6460	*1300
PEGASUS 3 FED COM #586H	M-03-24S-32E	30-025-47257	[96603] TRISTE DRAW; BONE SPRING	*4300	*44	*6780	*1300
PEGASUS 3 FED COM #701H	P-03-24S-32E	30-025-47258	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3900	*44	*7900	*1300
PEGASUS 3 FED COM #613H (FKA - #702H)	P-03-24S-32E	30-025-47174	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*1100	*44	*3130	*1300
PEGASUS 3 FED COM #705H	N-03-24S-32E	30-025-47259	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3500	*44	*7000	*1300
PEGASUS 3 FED COM #706H	N-03-24S-32E	30-025-47260	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #708H	M-03-24S-32E	30-025-47261	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #711H (FKA - #583H)	N-03-24S-32E	30-025-47254	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4200	*44	*8400	*1300
PEGASUS 3 FED COM #712H (FKA - #202H)	P-03-24S-32E	30-025-47229	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3500	*44	*7000	*1300
PEGASUS 3 FED COM #742H (FKA - #302H)	P-03-24S-32E	30-025-47235	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*1800	*44	*7500	*1300
PEGASUS 3 FED COM #765H (FKA - #707H)	N-03-24S-32E	30-025-47169	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*2475	*44	*19000	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
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01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: PENDING

Total Acres:
 639.390

Serial Number
 NMNM 143295

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143295

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843 OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560 OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 143295

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	034	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	003	LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	003	ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143295

Serial Number: NMNM-- - 143295

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/2021	387	CASE ESTABLISHED		
04/04/2021	516	FORMATION	BONE SPRING;	
05/04/2021	580	PROPOSAL RECEIVED	CA RECD;	

Serial Number: NMNM-- - 143295

Line Number	Remark Text
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01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: PENDING

Total Acres:
 639.610

Serial Number
 NMNM 144087

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 144087

Name & Address		Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843 OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560 OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 144087

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	034		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	003		LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	003		ALIQ			S2NW,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 144087

Serial Number: NMNM-- - 144087

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/22/2021	580	PROPOSAL RECEIVED	CA RECD;	
12/01/2021	387	CASE ESTABLISHED		
12/01/2021	516	FORMATION	BONE SPRING;	

Serial Number: NMNM-- - 144087

Line Number	Remark Text
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01 02-25-1920;041STAT0437;30USC226

Total Acres:
680.000

Serial Number
NMNM 0002889

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 0 002889

Name & Address					Int Rel	% Interest
CUMBERLAND PROP INC	3909 W INDUSTRIAL	MIDLAND	TX	79703	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000
MARTIN RONNIE	1604 BRIDLE PATH	ODESSA	TX	79763	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA	OK	741033001	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE	OK	740057500	LESSEE	100.000000000
OVINTIV USA INC	4 WATERWAY SQUARE PL STE 100	THE WOODLANDS	TX	773802764	OPERATING RIGHTS	0.000000000
ROVER OPERATING LLC	17304 PRESTON RD STE 740	DALLAS	TX	752524645	OPERATING RIGHTS	0.000000000
PRIMAL ENERGY CORP	21021 SPRINGBROOK PLZ DR #160	SPRING	TX	77379	OPERATING RIGHTS	0.000000000
CIMAREX ENERGY CO	600 N MARIENFELD ST STE 600	MIDLAND	TX	797014405	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 002889

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0320E	003	ALIQ			NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	011	ALIQ			NE,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	012	ALIQ			NE,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 002889

23	0240S	0320E	710	FF			NE,SW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	713	FF	01		NE,N2SW,SESW SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	713	FF	02		SWSW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	714	FF			E2NE,NESE SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 002889

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/24/1950	124	APLN RECD		
04/04/1952	237	LEASE ISSUED		
05/01/1952	496	FUND CODE	05;145003	
05/01/1952	530	RLTY RATE - 12 1/2%		
05/01/1952	868	EFFECTIVE DATE		

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Serial Number: NMNM-- 0 002889

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/21/1954	140	ASGN FILED	WIMBERLY/PAYNE	
11/01/1954	570	CASE SEGREGATED BY ASGN	INTO NMNM02889-A;	
09/05/1957	235	EXTENDED	THRU 04/30/62;	
03/06/1962	140	ASGN FILED	CONTINENTAL/REID	
04/01/1962	570	CASE SEGREGATED BY ASGN	INTO NMNM02889-C;	
05/16/1962	315	RENTAL RATE DET/ADJ	\$1.00;	
12/03/1962	650	HELD BY PROD - ACTUAL		
12/03/1962	658	MEMO OF 1ST PROD-ACTUAL		
04/30/1964	700	LEASE SEGREGATED	INTO NMNM0553642;	
05/01/1964	232	LEASE COMMITTED TO UNIT	NMNM70796X;BRINNSTOOL	
05/01/1964	500	GEOGRAPHIC NAME	BRINNSTOOL DEEP UA	
01/02/1973	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
01/02/1973	510	KMA CLASSIFIED		
07/18/1973	512	KMA EXPANDED		
10/20/1977	512	KMA EXPANDED		
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
07/26/1984	500	GEOGRAPHIC NAME	BELL XX TRISTE FLD;	
07/26/1984	512	KMA EXPANDED		
08/15/1986	932	TRF OPER RGTS FILED	(1)	
08/15/1986	932	TRF OPER RGTS FILED	(2)	
08/15/1986	932	TRF OPER RGTS FILED	(3)	
08/15/1986	932	TRF OPER RGTS FILED	(4)	
08/15/1986	932	TRF OPER RGTS FILED	(5)	
08/15/1986	932	TRF OPER RGTS FILED	(6)	
08/15/1986	932	TRF OPER RGTS FILED	(7)	
09/15/1986	932	TRF OPER RGTS FILED	MLO	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;1	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;2	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;3	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;4	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;5	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;6	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;7	
09/30/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
10/29/1986	963	CASE MICROFILMED/SCANNED	CNUM 103,867 GLC	
05/15/1987	932	TRF OPER RGTS FILED	(1)	
05/15/1987	932	TRF OPER RGTS FILED	(2)	
08/21/1987	933	TRF OPER RGTS APPROVED	EFF 06/01/87;1	
08/21/1987	933	TRF OPER RGTS APPROVED	EFF 06/01/87;2	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/29/1988	932	TRF OPER RGTS FILED	(1)	
01/29/1988	932	TRF OPER RGTS FILED	(2)	
03/16/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;2	
03/16/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;1	
04/01/1988	974	AUTOMATED RECORD VERIF	MRS/VG	
01/23/1992	909	BOND ACCEPTED	EFF 01/14/92;NM1967	
07/26/1993	625	RLTY REDUCTION APPV	/1/	
11/03/1993	974	AUTOMATED RECORD VERIF	ANN	
04/03/1995	932	TRF OPER RGTS FILED	FREEMAN/CUMBERLAND	
07/03/1995	933	TRF OPER RGTS APPROVED	EFF 05/01/95;	
07/03/1995	974	AUTOMATED RECORD VERIF	LR	
10/16/1995	932	TRF OPER RGTS FILED	TATE/CUMBERLAND	
12/15/1995	933	TRF OPER RGTS APPROVED	EFF 11/01/95;	
12/15/1995	974	AUTOMATED RECORD VERIF	JLV	
01/08/1996	932	TRF OPER RGTS FILED	FREEMAN GL/CUMBERLAND	
04/08/1996	932	TRF OPER RGTS FILED	TRIPLE K/CUMBERLAND	
05/01/1996	933	TRF OPER RGTS APPROVED	EFF 02/01/96;	
05/01/1996	974	AUTOMATED RECORD VERIF	MV/MV	
06/24/1996	932	TRF OPER RGTS FILED	CUMBERLAND/PRIMAL	
07/19/1996	933	TRF OPER RGTS APPROVED	EFF 05/01/96;	
07/19/1996	974	AUTOMATED RECORD VERIF	MV/MV	
09/30/1996	933	TRF OPER RGTS APPROVED	EFF 07/01/96;	
09/30/1996	974	AUTOMATED RECORD VERIF	MV/MV	
01/07/1997	932	TRF OPER RGTS FILED	KIRKENDOLL/MARTIN	
01/24/1997	933	TRF OPER RGTS APPROVED	EFF 02/01/97;	
01/24/1997	974	AUTOMATED RECORD VERIF	JLV	
07/21/1997	575	APD FILED		
09/03/1997	576	APD APPROVED	7 WIMBERLY	
01/26/1998	932	TRF OPER RGTS FILED	UNION OIL/MATADOR	
05/20/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
05/20/1998	974	AUTOMATED RECORD VERIF	MV/MV	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
09/02/2003	817	MERGER RECOGNIZED	MATADOR/TOM BROWN INC	
10/15/2004	932	TRF OPER RGTS FILED	TOM BROWN/MAGNUM HU;1	
12/08/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/08/2004	974	AUTOMATED RECORD VERIF	ANN	
05/09/2005	817	MERGER RECOGNIZED	TOM BROWN/ENCANA O&G	
02/01/2006	630	RLTY REDUCTION LIFTED		
08/14/2006	940	NAME CHANGE RECOGNIZED	GRUY/CIMAREX OF COLO	

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 0 002889

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/2012	246	LEASE COMMITTED TO CA	NMNM132773;	
04/01/2012	522	CA TERMINATED	NMNM132773;	
09/01/2012	246	LEASE COMMITTED TO CA	NMNM129715;	
09/01/2012	522	CA TERMINATED	NMNM129715;	
11/15/2012	246	LEASE COMMITTED TO CA	NMNM135092;	
11/17/2012	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM135092;#1	
05/20/2013	246	LEASE COMMITTED TO CA	NMNM131626;	
05/20/2013	522	CA TERMINATED	NMNM131626;	
09/27/2013	246	LEASE COMMITTED TO CA	NMNM132439;	
09/27/2013	522	CA TERMINATED	NMNM132439;	
11/04/2013	932	TRF OPER RGTS FILED	CONOCOPHI/CIMAREX E;1	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;	
03/07/2014	974	AUTOMATED RECORD VERIF	MJD	
04/03/2014	246	LEASE COMMITTED TO CA	NMNM133213;	
04/03/2014	522	CA TERMINATED	NMNM133213;	
04/25/2014	932	TRF OPER RGTS FILED	PRIMAL EN/STANOLIND;1	
04/25/2014	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
05/01/2014	246	LEASE COMMITTED TO CA	NMNM135119;	
05/01/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135119;#1H	
06/09/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;1	
06/09/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;2	
06/09/2014	974	AUTOMATED RECORD VERIF	ANN	
04/14/2015	932	TRF OPER RGTS FILED	STANOLIND/SOGO III;1	
06/04/2015	933	TRF OPER RGTS APPROVED	EFF 05/01/15;	
06/04/2015	974	AUTOMATED RECORD VERIF	LBO	
09/18/2015	643	PRODUCTION DETERMINATION	/2/	
09/29/2015	643	PRODUCTION DETERMINATION	/3/	
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD	
05/03/2017	932	TRF OPER RGTS FILED	SOGO III/ROVER OPER;1	
06/13/2017	933	TRF OPER RGTS APPROVED	EFF 06/01/17;	
06/13/2017	974	AUTOMATED RECORD VERIF	EMR	
03/03/2020	940	NAME CHANGE RECOGNIZED	EFF 01/24/20;/A/	

Line Number	Remark Text	Serial Number: NMNM-- 0 002889
0002	BONDED OPERATORS/LESSEES/TRANSFEREES :	
0003	09/30/1996 - TAHOE OIL & CATTLE CO NM1967 SW/NM	
0004	12/08/2004 - PRIMAL ENERGY CORP - NM2518 - S/W;	
0005	03/07/2014 - CIMAREX ENERGY COB000011 N/W	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Line Number	Remark Text	Serial Number: NMNM-- 0 002889
0006	06/04/2015 - PRIMAL ENE CORP NM2518 SW/NM \$25K;	
0007	06/13/2017 - ROVER OPERATING LLC - NMB001404 - SW/NM	
0008	/A/ ENCANA OIL & GAS USA TO OVINTIV USA INC	

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01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 880.000

Serial Number
 NMNM 062225

Case File Juris:

						Serial Number: NMNM-- - 062225	
Name & Address						Int Rel	% Interest
JENNINGS TIMOTHY Z	PO BOX 1797	ROSWELL	NM	88202	OPERATING RIGHTS	0.000000000	
JENNINGS THOMAS E	PO BOX 1797	ROSWELL	NM	882021797	OPERATING RIGHTS	0.000000000	
FIRST ROSWELL CO LTD	PO BOX 1797	ROSWELL	NM	882021797	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE	100.000000000	
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000	
JENNINGS JAMES	PO BOX 1180	ROSWELL	NM	882021180	OPERATING RIGHTS	0.000000000	
WHITE PHILIP L	PO BOX 25968	ALBUQUERQUE	NM	871250968	OPERATING RIGHTS	0.000000000	
BURLINGTON RESOURCES OIL & GAS CO LP	PO BOX 51810	MIDLAND	TX	797101810	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 062225			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	027	ALIQ			SWSW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	028	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	033	ALIQ			N2NE,SWNE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	034	ALIQ			N2NE,W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 062225

				Serial Number: NMNM-- - 062225	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/04/1985	387	CASE ESTABLISHED	SPAR508;		
04/05/1985	888	DRAWING HELD			
08/01/1985	237	LEASE ISSUED			
08/12/1985	600	RECORDS NOTED			
08/27/1985	963	CASE MICROFILMED/SCANNED	CNUM 553,541 AC		
09/01/1985	496	FUND CODE	05;145003		
09/01/1985	530	RLTY RATE - 12 1/2%			
09/01/1985	868	EFFECTIVE DATE			
07/09/1986	111	RENTAL RECEIVED	\$0;86-87		
07/10/1987	111	RENTAL RECEIVED	\$0;87-88		

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Serial Number: NMNM-- - 062225

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/21/1988	974	AUTOMATED RECORD VERIF	GEA/CB	
07/11/1988	111	RENTAL RECEIVED	\$880.00;1YR/88-89	
08/17/1989	111	RENTAL RECEIVED	\$880.00;1YR/89-90	
08/17/1990	111	RENTAL RECEIVED	\$880.00;21/13552	
08/23/1991	111	RENTAL RECEIVED	\$880.00;21/14253	
07/27/1992	140	ASGN FILED	HUGUS/BLANCO CO	
10/30/1992	139	ASGN APPROVED	EFF 08/01/92;	
11/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
12/31/1992	140	ASGN FILED	BLANCO CO/MERIDIAN	
01/21/1993	899	TRF OF ORR FILED		
01/21/1993	932	TRF OPER RGTS FILED	MERIDIAN/WHITE ETAL	
03/29/1993	139	ASGN APPROVED	EFF 01/01/93;	
03/29/1993	974	AUTOMATED RECORD VERIF	TF/JCV	
04/27/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
04/27/1993	974	AUTOMATED RECORD VERIF	JLV/LR	
08/02/1993	111	RENTAL RECEIVED	\$880.00;21/53981	
08/23/1994	111	RENTAL RECEIVED	\$880.00;21/0800010008	
07/19/1995	575	APD FILED	MERIDIAN OIL CO;1	
07/19/1995	575	APD FILED	MERIDIAN OIL CO;2	
07/19/1995	575	APD FILED	MERIDIAN OIL CO;3	
08/02/1995	084	RENTAL RECEIVED BY ONRR	\$880.00;21/0000000604	
08/17/1995	576	APD APPROVED	DIAMOND 34 FED 1;	
08/17/1995	576	APD APPROVED	DIAMOND 34 FED 2;	
08/17/1995	576	APD APPROVED	DIAMOND 34 FED 3;	
08/31/1995	235	EXTENDED	THRU 08/31/1997;	
10/19/1995	932	TRF OPER RGTS FILED	WHITE/MERIDIAN OIL	
11/06/1995	650	HELD BY PROD - ACTUAL	/1/	
12/14/1995	974	AUTOMATED RECORD VERIF	MV/MV	
01/08/1996	932	TRF OPER RGTS FILED	JENNINGS/T JENNINGS	
01/08/1996	932	TRF OPER RGTS FILED	JENNINGS/J JENNINGS	
01/10/1996	933	TRF OPER RGTS APPROVED	EFF 11/01/95;	
01/10/1996	974	AUTOMATED RECORD VERIF	JLV	
01/17/1996	576	APD APPROVED	DIAMOND 34 FED 5;	
01/17/1996	576	APD APPROVED	DIAMOND 34 FED 4;	
03/25/1996	933	TRF OPER RGTS APPROVED	EFF 02/01/96;1	
03/25/1996	933	TRF OPER RGTS APPROVED	EFF 02/01/96;2	
03/25/1996	974	AUTOMATED RECORD VERIF	JLV	
05/17/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/#2 FED DIAMOND 34;	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	

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Serial Number: NMNM-- - 062225

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
06/03/1996	899	TRF OF ORR FILED		
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
06/27/2000	139	ASGN APPROVED	EFF 06/01/2000	
06/27/2000	974	AUTOMATED RECORD VERIF	ANN	
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
07/18/2000	974	AUTOMATED RECORD VERIF	MV/MV	
12/12/2006	932	TRF OPER RGTS FILED	FIRST ROS/FIRST ROS;1	
12/12/2006	932	TRF OPER RGTS FILED	ESTATE OF/FIRST ROS;1	
01/26/2007	933	TRF OPER RGTS APPROVED	EFF 01/01/07;2	
01/26/2007	933	TRF OPER RGTS APPROVED	EFF 01/01/07;1	
01/26/2007	974	AUTOMATED RECORD VERIF	ANN	
06/24/2015	899	TRF OF ORR FILED	1	
10/26/2018	899	TRF OF ORR FILED	2	
10/26/2018	899	TRF OF ORR FILED	1	
10/26/2018	899	TRF OF ORR FILED	3	
07/16/2019	899	TRF OF ORR FILED	1	
04/22/2020	899	TRF OF ORR FILED	3	
04/22/2020	899	TRF OF ORR FILED	5	
04/22/2020	899	TRF OF ORR FILED	1	
04/22/2020	899	TRF OF ORR FILED	4	
04/22/2020	899	TRF OF ORR FILED	2	
09/30/2020	899	TRF OF ORR FILED	1	
08/04/2021	899	TRF OF ORR FILED	1	
11/05/2021	899	TRF OF ORR FILED	1	

Serial Number: NMNM-- - 062225

Line Number	Remark Text
0002	4/27/93 - PER MMS/BIS RENTAL PD ON 9/92 FOR \$880.00
0003	BONDED OPERATOR - 6/27/2000
0004	BURLINGTON RESOURCES O&G - MT0719 - N/W
0005	BONDED OPERATOR - 01/23/2007
0006	EOG RESOURCES INC - NM2308 - S/W;

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
240.000

Serial Number
NMNM 094616

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 094616

Name & Address

Int Rel

% Interest

EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 770022589	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 770022589	LESSEE	100.000000000

Serial Number: NMNM-- - 094616

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	034		ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094616

Serial Number: NMNM-- - 094616

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
01/17/1995	387	CASE ESTABLISHED	9501087	
01/18/1995	191	SALE HELD		
01/18/1995	267	BID RECEIVED	\$38400.00;	
01/18/1995	392	MONIES RECEIVED	\$38400.00;	
02/07/1995	237	LEASE ISSUED		
02/07/1995	974	AUTOMATED RECORD VERIF	MCS	
02/10/1995	600	RECORDS NOTED		
02/27/1995	084	RENTAL RECEIVED BY ONRR	\$360.00;21/MULTIPLE	
03/01/1995	496	FUND CODE	05;145003	
03/01/1995	530	RLTY RATE - 12 1/2%		
03/01/1995	868	EFFECTIVE DATE		
03/08/1995	963	CASE MICROFILMED/SCANNED	PAR	
05/10/1995	575	APD FILED	MERIDIAN OIL INC;1	
05/10/1995	575	APD FILED	MERIDIAN OIL INC;2	
05/20/1995	650	HELD BY PROD - ACTUAL	/1/	
05/20/1995	658	MEMO OF 1ST PROD-ACTUAL	/1/#01;	
06/14/1995	576	APD APPROVED	2 DIAMONDTAIL 34 FED	
06/30/1995	576	APD APPROVED	3 DIAMONTAIL 34	
10/11/1995	643	PRODUCTION DETERMINATION	/1/	

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Serial Number: NMNM-- - 094616

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/1996	576	APD APPROVED	4 DIAMONDTAIL 34 FED	
01/17/1996	576	APD APPROVED	5 DIAMONDTAIL 34 FED	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
06/06/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
06/06/2000	974	AUTOMATED RECORD VERIF	MV/MV	
06/30/2000	139	ASGN APPROVED	EFF 06/01/00;	
06/30/2000	974	AUTOMATED RECORD VERIF	JLV	

Serial Number: NMNM-- - 094616

Line Number	Remark Text
0002	06/30/2000 - BONDED LESSEE
0003	EOG RESOURCES INC - NM2308 NW

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
599.000

Serial Number
NMNM 094850

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 094850	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC		1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC		1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE	100.000000000

								Serial Number: NMNM-- - 094850			
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0320E	003		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	003		ALIQ			S2N2,W2SW,SESW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094850

					Serial Number: NMNM-- - 094850	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
04/18/1995	387	CASE ESTABLISHED	#034;			
04/19/1995	191	SALE HELD				
04/19/1995	267	BID RECEIVED	\$116805.00;			
04/19/1995	392	MONIES RECEIVED	\$116805.00;			
05/03/1995	974	AUTOMATED RECORD VERIF	JLR			
05/10/1995	237	LEASE ISSUED				
05/10/1995	974	AUTOMATED RECORD VERIF	LBO			
05/15/1995	600	RECORDS NOTED				
05/23/1995	084	RENTAL RECEIVED BY ONRR	\$898.50;21/MULTIPLE			
06/01/1995	496	FUND CODE	05;145003			
06/01/1995	530	RLTY RATE - 12 1/2%				
06/01/1995	868	EFFECTIVE DATE				
06/14/1995	963	CASE MICROFILMED/SCANNED	PAR			
05/20/1996	084	RENTAL RECEIVED BY ONRR	\$898.50;21/10960			
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN			
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN			
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN			
05/20/1996	974	AUTOMATED RECORD VERIF	BTM			
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON			

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 BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 094850

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/20/1996	575	APD FILED		
12/06/1996	576	APD APPROVED	21 MESCALERO RIDGE	
04/30/1997	084	RENTAL RECEIVED BY ONRR	\$898.50;21/0000000651	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/27/1998	084	RENTAL RECEIVED BY ONRR	\$898.50;21/0000000684	
04/30/1999	084	RENTAL RECEIVED BY ONRR	\$898.50;21/0000000716	
04/28/2000	084	RENTAL RECEIVED BY ONRR	\$1198;21/747	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
06/18/2000	650	HELD BY PROD - ACTUAL	/1/	
06/18/2000	658	MEMO OF 1ST PROD-ACTUAL	/1/#3 FED1;DIMONDTAIL	
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
07/18/2000	974	AUTOMATED RECORD VERIF	MV/MV	
07/31/2000	139	ASGN APPROVED	EFF 06/01/00;	
07/31/2000	974	AUTOMATED RECORD VERIF	LR	
05/07/2001	084	RENTAL RECEIVED BY ONRR	\$1198;21/558	
07/17/2002	643	PRODUCTION DETERMINATION	/1/	

Line Number Remark Text Serial Number: NMNM-- - 094850

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-47241											
PEGASUS 3 FEDERAL COM #501H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	16589	25291	36613	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	107023	159469	160419	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	68585	97934	84750	31	0	0	0	0	0

Production Summary Report											
API: 30-025-47242											
PEGASUS 3 FEDERAL COM #502H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	13107	20268	39708	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	117074	174487	173665	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	90327	142014	93509	31	0	0	0	0	0

Production Summary Report											
API: 30-025-47243											
PEGASUS 3 FEDERAL COM #503H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	12293	18942	38611	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	94310	139170	184586	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	66970	102962	107206	31	0	0	0	0	0

Production Summary Report											
API: 30-025-47133											
PEGASUS 3 FEDERAL COM #504H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	14489	23512	41740	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	75510	115082	167546	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	23266	35917	47215	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47246											
PEGASUS 3 FEDERAL COM #505H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	13247	19457	42969	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	80575	123958	192228	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	52486	83647	99690	31	0	0	0	0	0

Production Summary Report											
API: 30-025-47247											
PEGASUS 3 FEDERAL COM #506H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	9558	14718	44053	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	71187	95084	193692	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	40722	56511	91047	29	0	0	0	0	0

Production Summary Report											
API: 30-025-47252											
PEGASUS 3 FEDERAL COM #581H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	22000	39001	27960	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	91833	155798	85228	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	44497	81167	35350	31	0	0	0	0	0

Production Summary Report											
API: 30-025-47253											
PEGASUS 3 FEDERAL COM #582H											
Printed On: Thursday, February 17 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96603] TRISTE DRAW;BONE SPRING	Oct	22368	38188	30535	7	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Nov	87067	143787	81993	30	0	0	0	0	0
2021	[96603] TRISTE DRAW;BONE SPRING	Dec	42175	84024	37939	31	0	0	0	0	0

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47241	² Pool Code 96603	³ Pool Name TRISTE DRAW; BONE SPRING
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H
⁹ Elevation 3642'		

¹⁰Surface Location

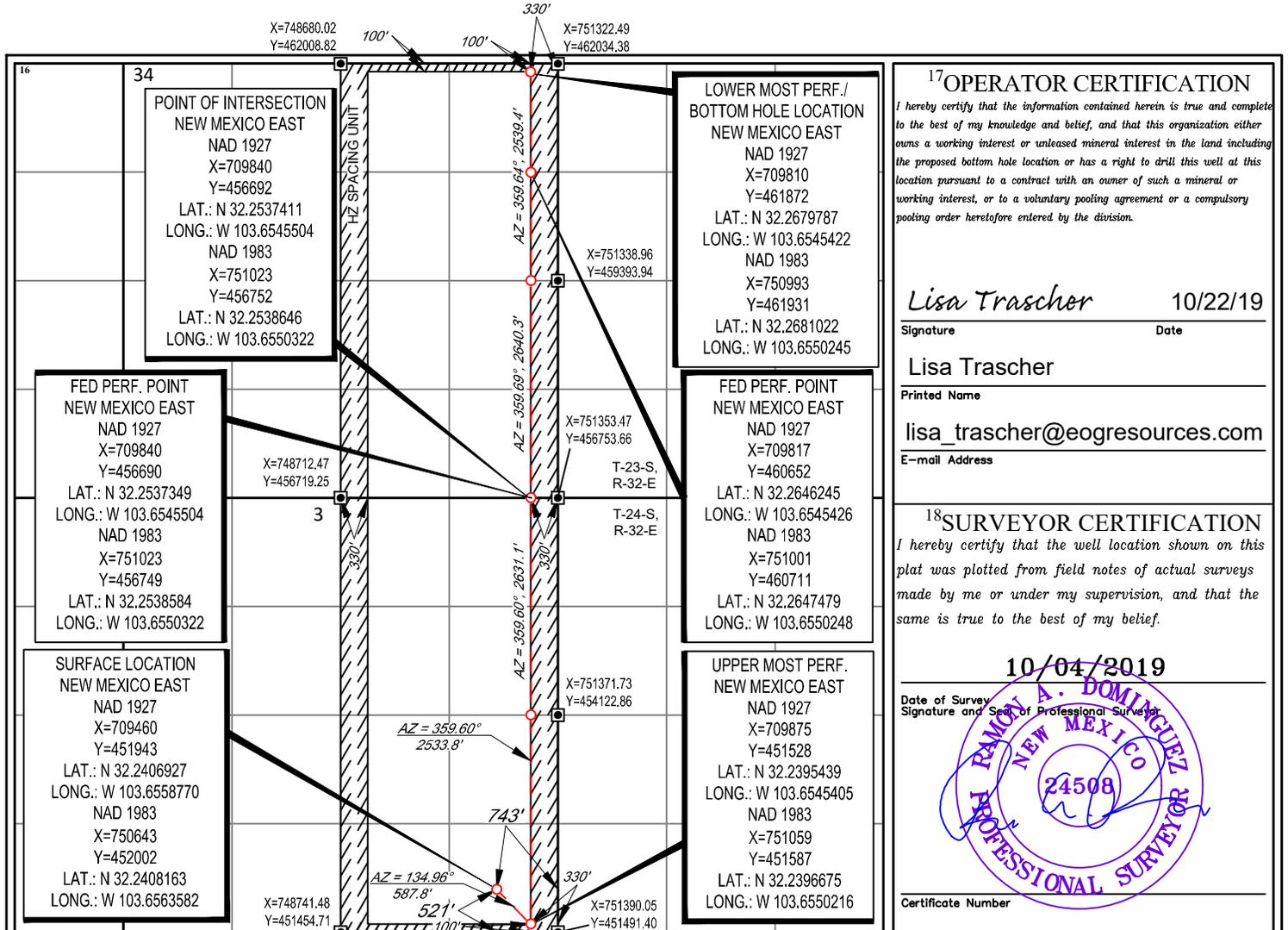
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	521'	SOUTH	743'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23-S	32-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/22/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/04/2019
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47133	² Pool Code 96603	³ Pool Name TRISTE DRAW; BONE SPRING
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 504H
⁹ Elevation 3645'		

¹⁰Surface Location

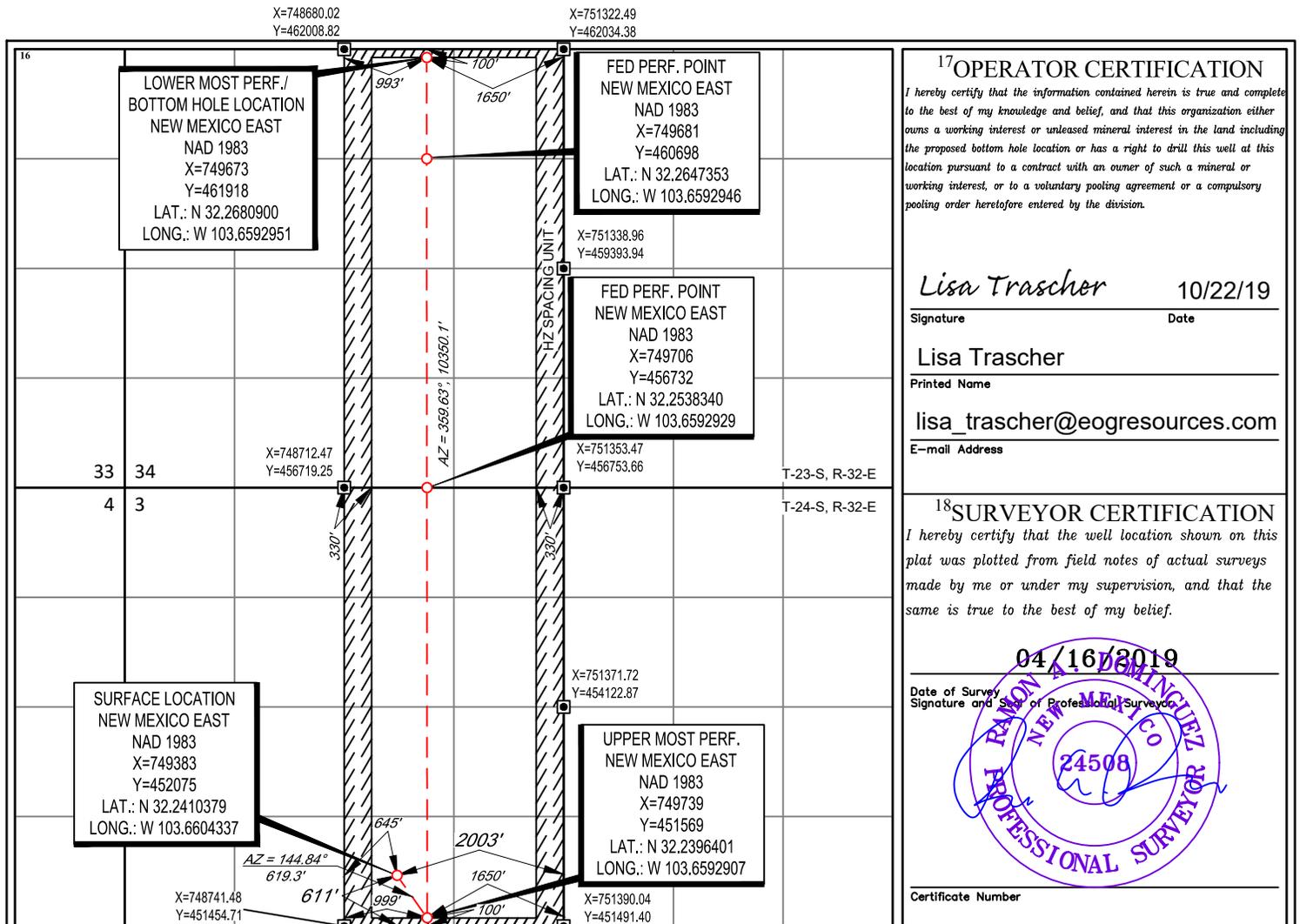
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	611'	SOUTH	2003'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23-S	32-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47246		² Pool Code 96603		³ Pool Name TRISTE DRAW; BONE SPRING	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 505H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3644'

¹⁰Surface Location

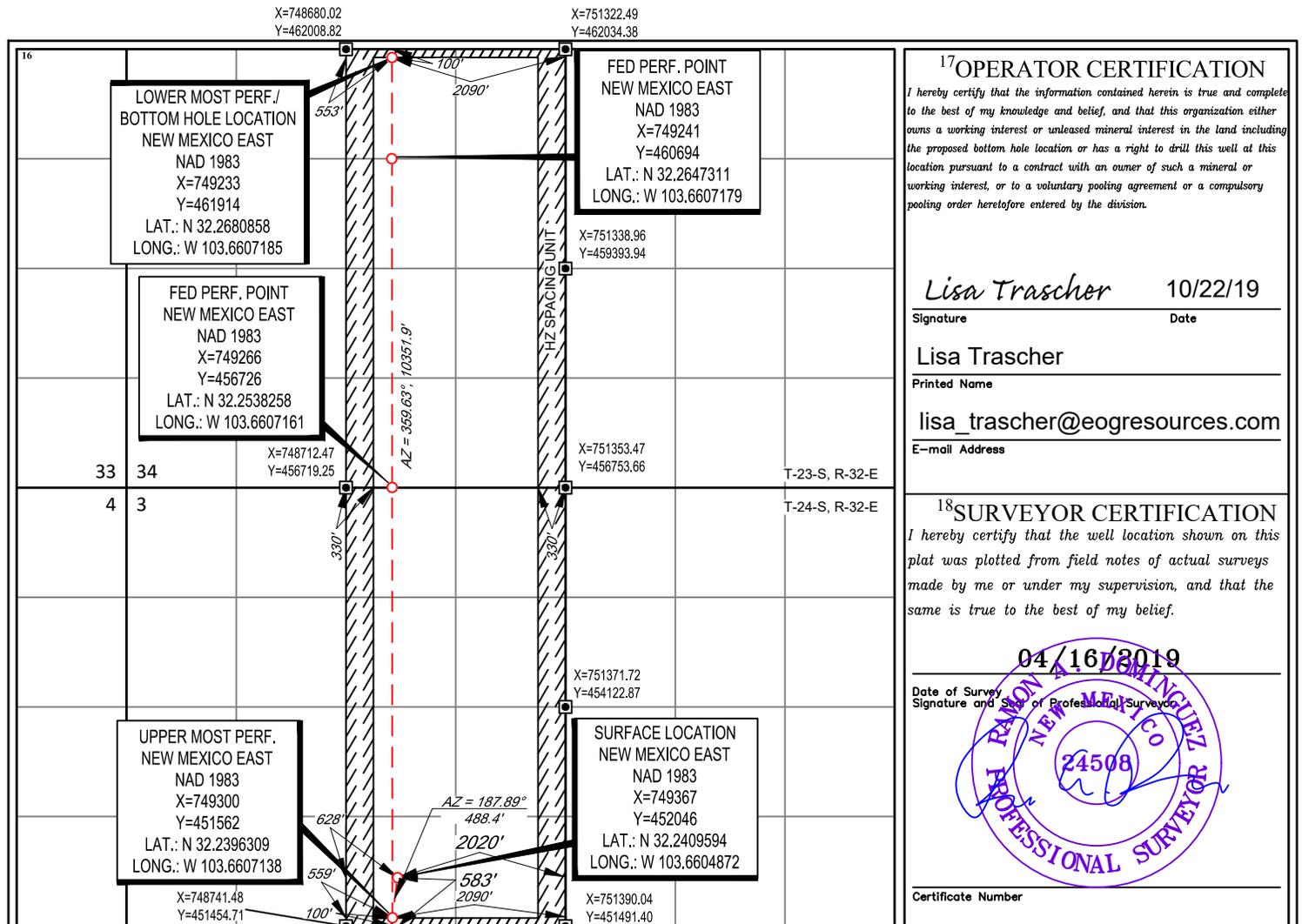
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	583'	SOUTH	2020'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23-S	32-E	-	100'	NORTH	2090'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47247		² Pool Code 96603		³ Pool Name Triste Draw; Bone Spring	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3645'

¹⁰Surface Location

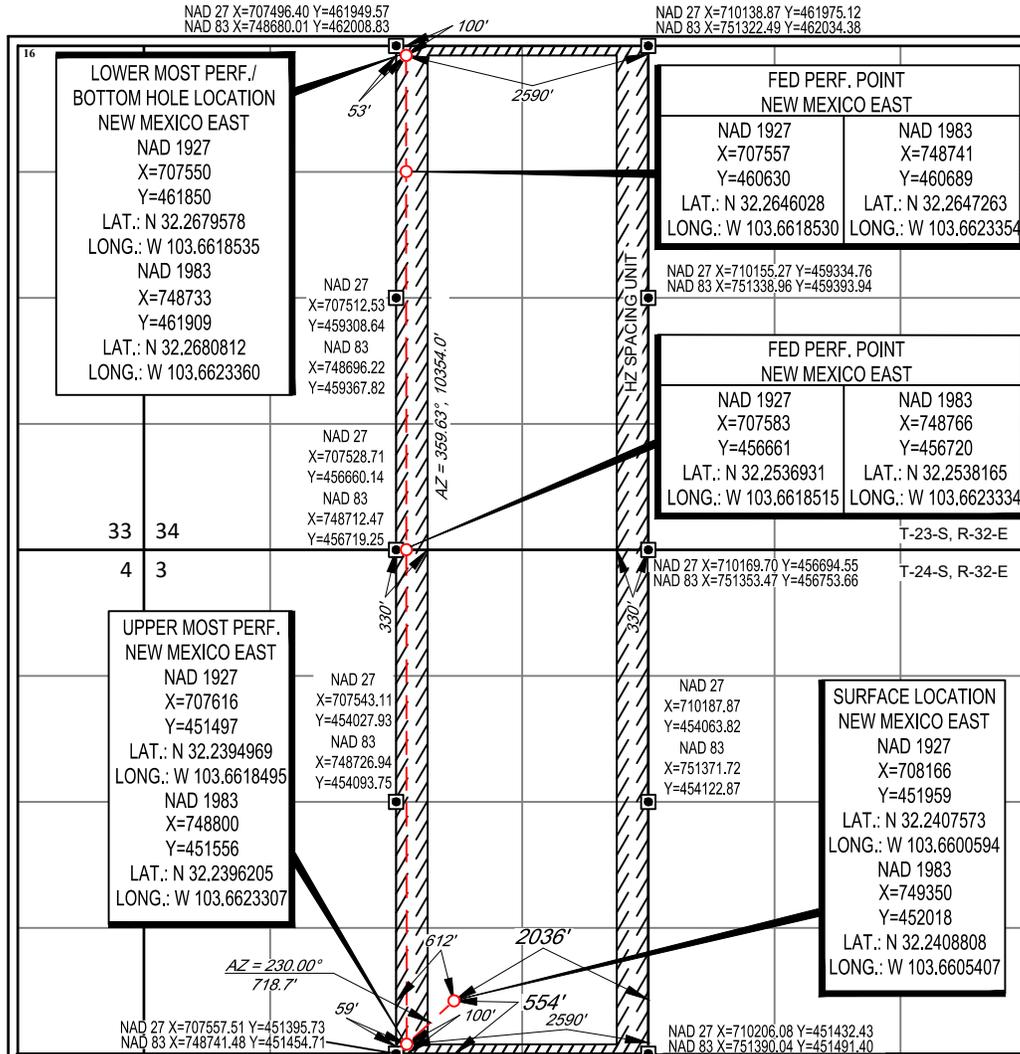
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	554'	SOUTH	2036'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23-S	32-E	-	100'	NORTH	2590'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 2/17/2022
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2019
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47248		² Pool Code 96603	³ Pool Name TRISTE DRAW; BONE SPRING
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM		⁶ Well Number 507H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3653'

¹⁰Surface Location

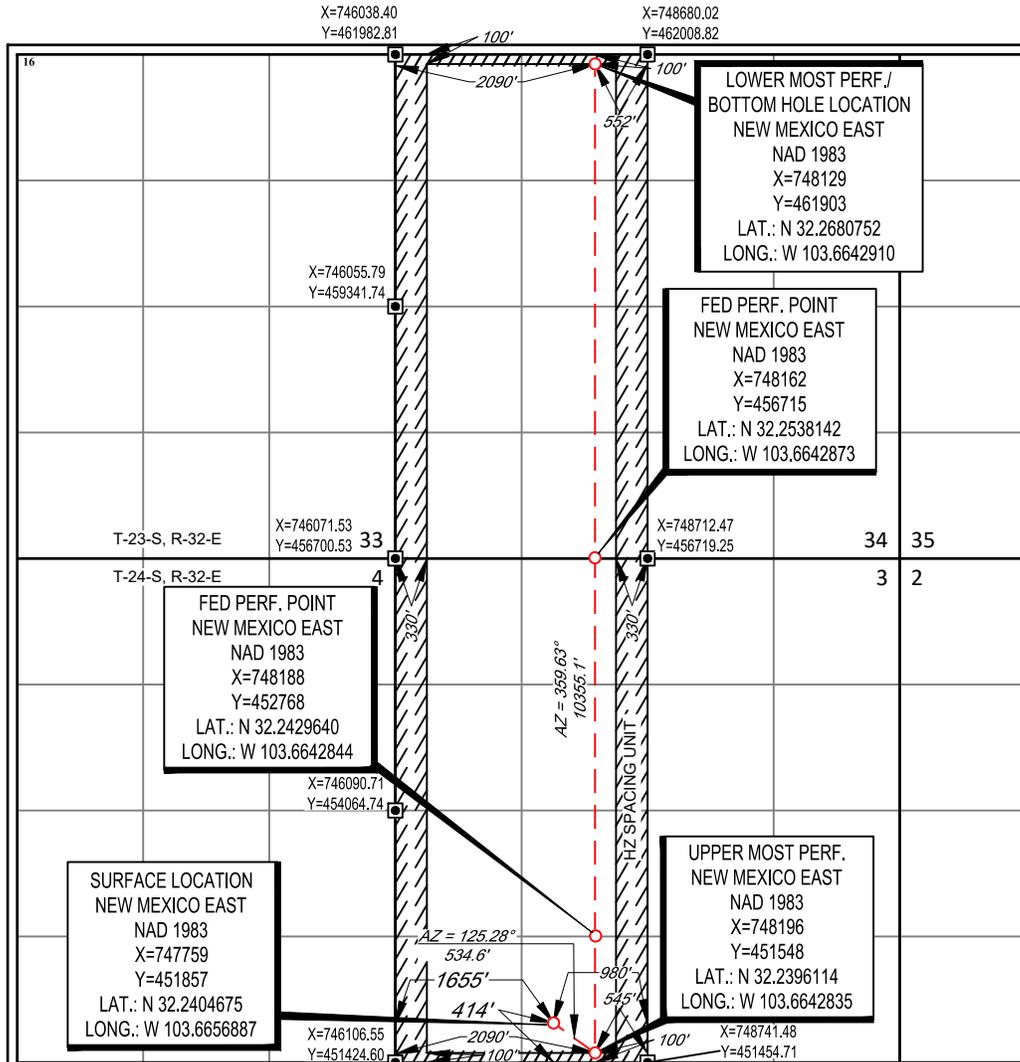
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	414'	SOUTH	1655'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23-S	32-E	-	100'	NORTH	2090'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/22/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2019
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

24508
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47249		² Pool Code 96603	³ Pool Name TRISTE DRAW; BONE SPRING
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM		⁶ Well Number 508H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3652'

¹⁰Surface Location

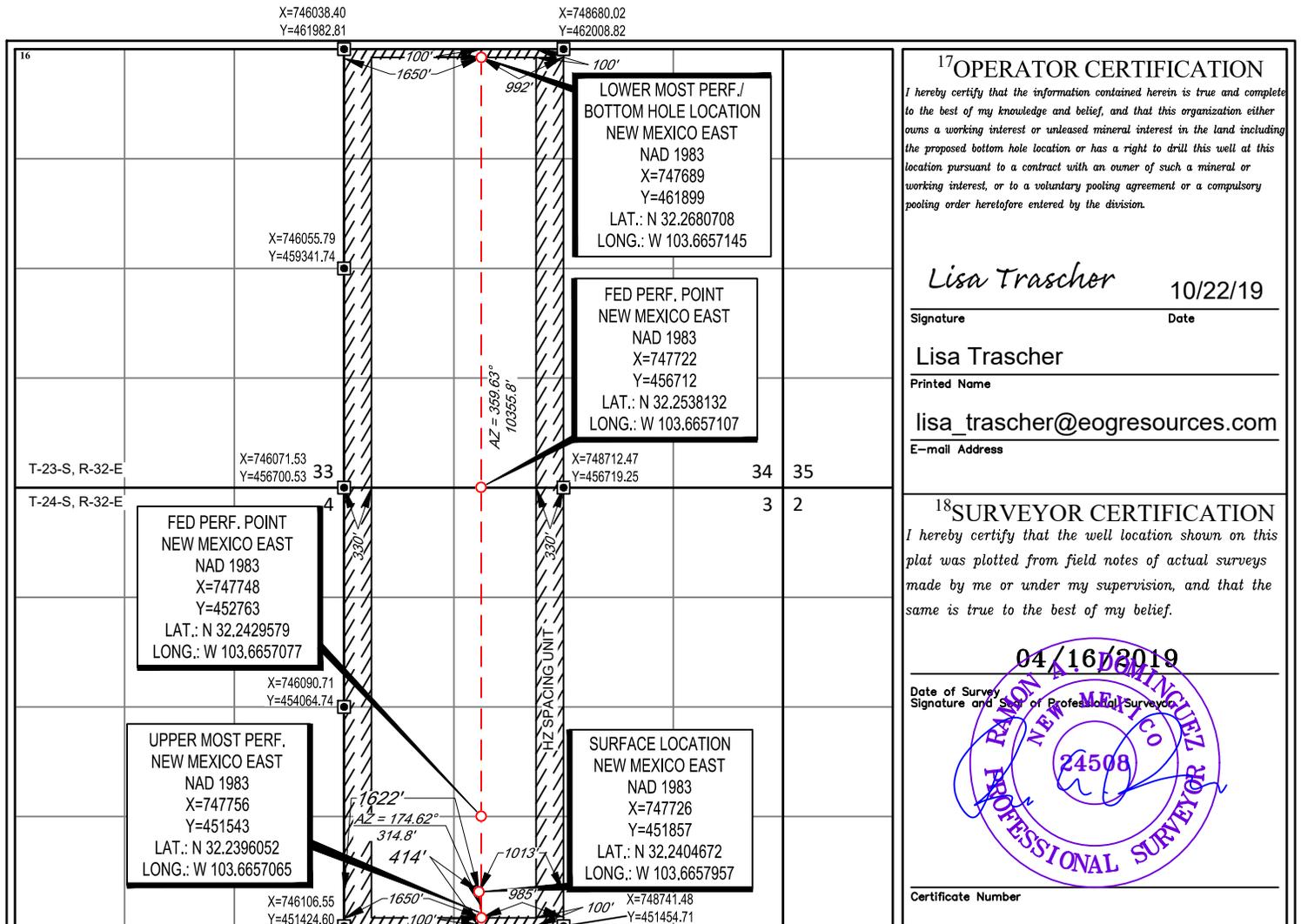
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	414'	SOUTH	1622'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23-S	32-E	-	100'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 10/22/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2019
Date of Survey
Signature and Seal of Professional Surveyor

PROFESSIONAL SURVEYOR
NEW MEXICO
24508

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47251		² Pool Code 96603		³ Pool Name TRISTE DRAW; BONE SPRING	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 510H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3653'

¹⁰Surface Location

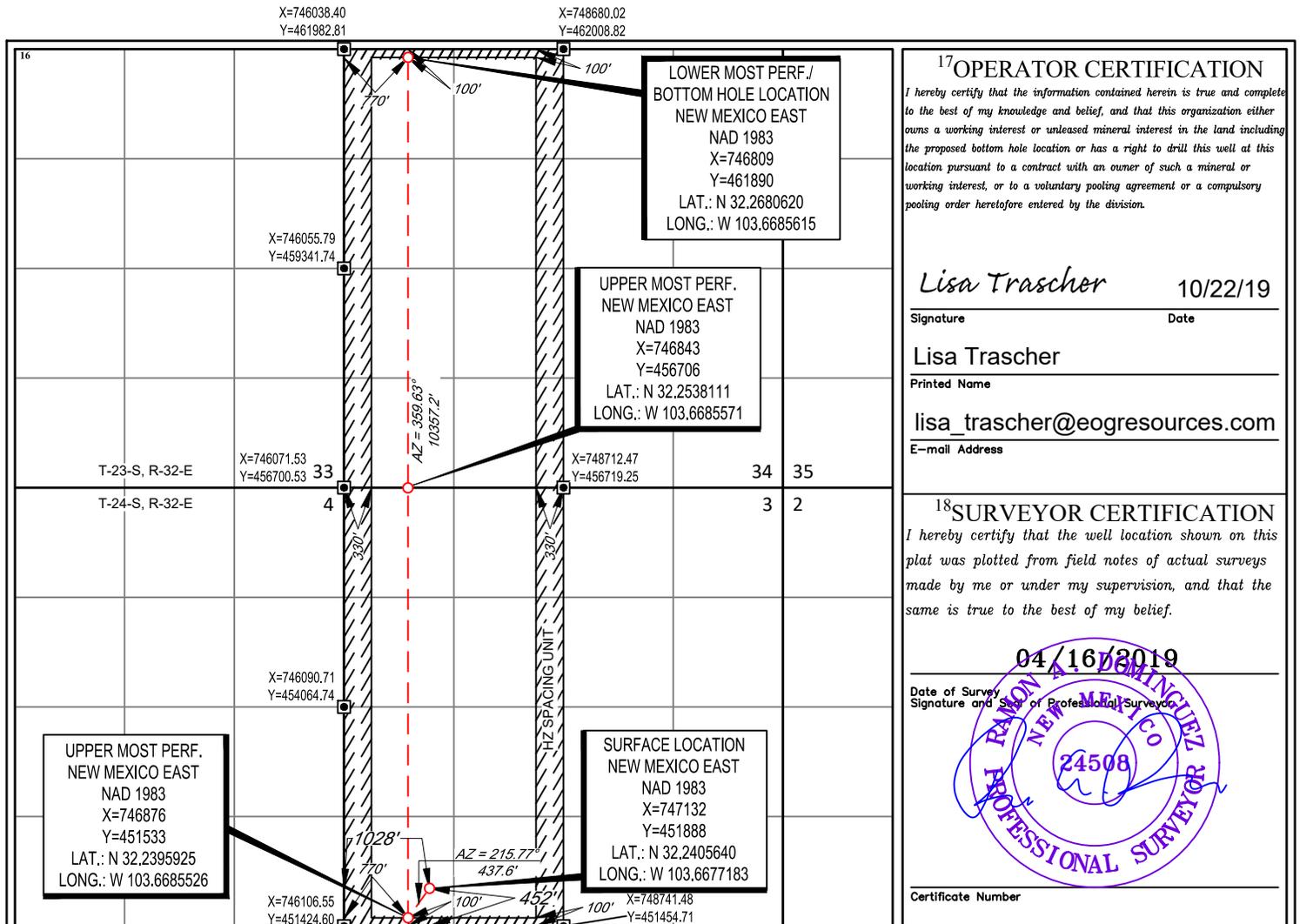
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	452'	SOUTH	1028'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	32-E	-	100'	NORTH	770'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002547252		² Pool Code 96603		³ Pool Name TRISTE DRAW; BONE SPRING	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 581H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3645'

¹⁰Surface Location

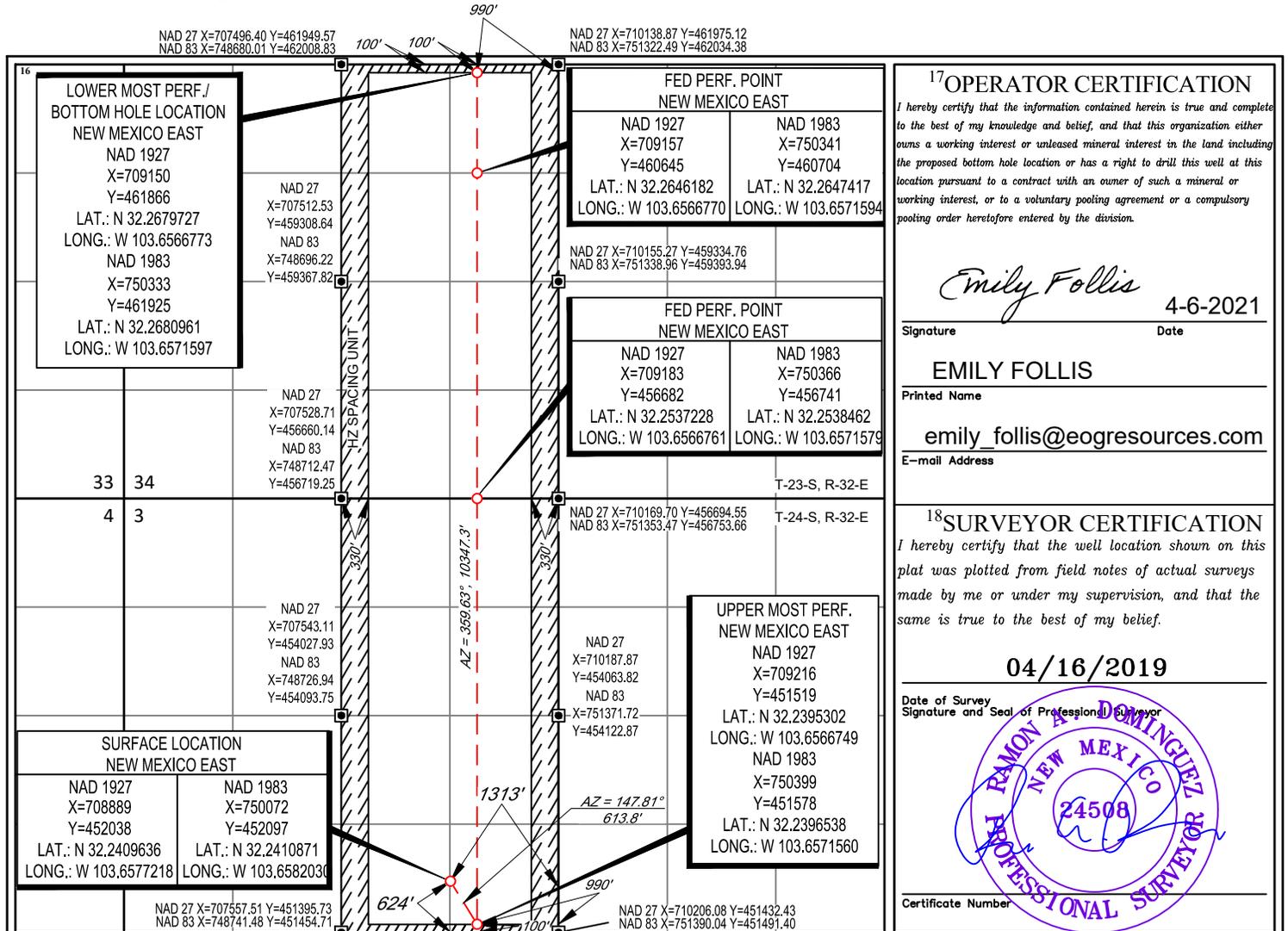
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	624'	SOUTH	1313'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23-S	32-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION
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Signature: *Emily Follis* Date: 4-6-2021
Printed Name: EMILY FOLLIS
E-mail Address: emily_follis@eogresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 04/16/2019
Signature and Seal of Professional Surveyor: *Ramon A. Dominguez*
Certificate Number: 24508

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47255		² Pool Code 96603	³ Pool Name TRISTE DRAW; BONE SPRING
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM		⁶ Well Number 584H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3651'

¹⁰Surface Location

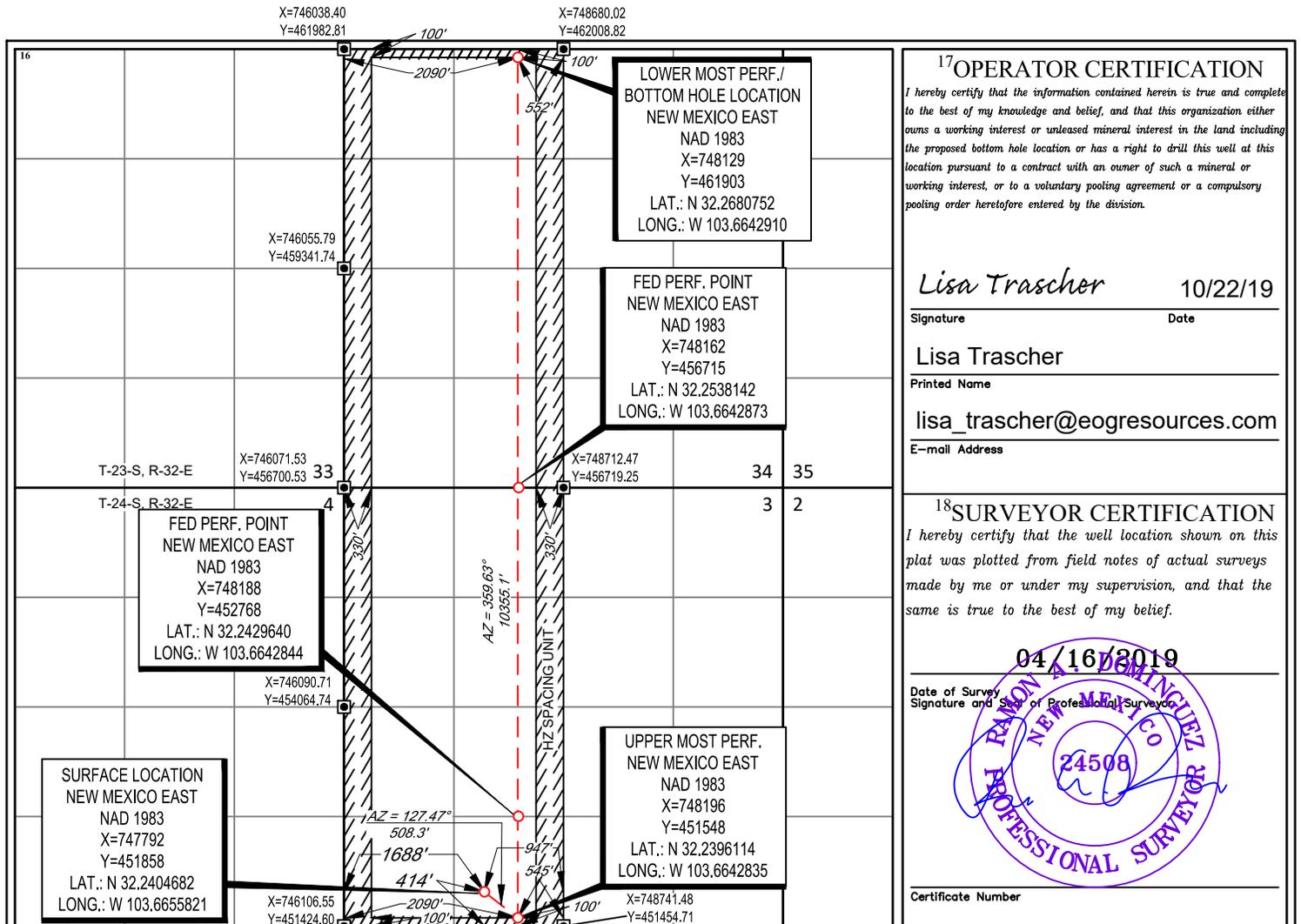
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	414'	SOUTH	1688'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23-S	32-E	-	100'	NORTH	2090'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 10/22/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2019
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47256		² Pool Code 96603		³ Pool Name Triste Draw; Bone Spring	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 585H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3653'

¹⁰Surface Location

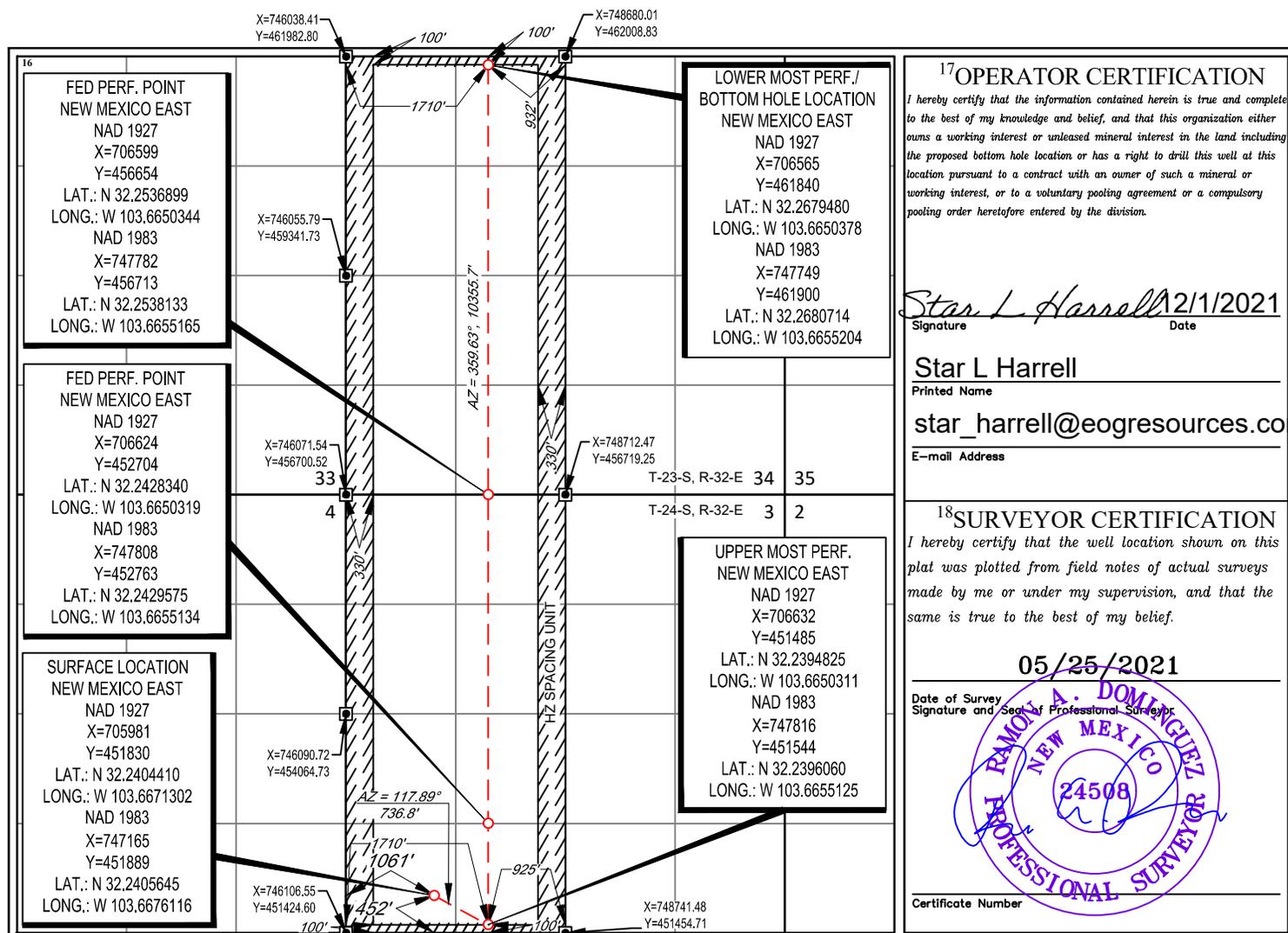
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	452'	SOUTH	1061'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23-S	32-E	-	100'	NORTH	1710'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 2/1/2021
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/25/2021
Date of Survey
H. RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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OCD - HOBBS
05/11/2020
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47174		² Pool Code 98248		³ Pool Name WC-025 G-08 S243217P;UPPER WOLFCAMP	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3644'

¹⁰Surface Location

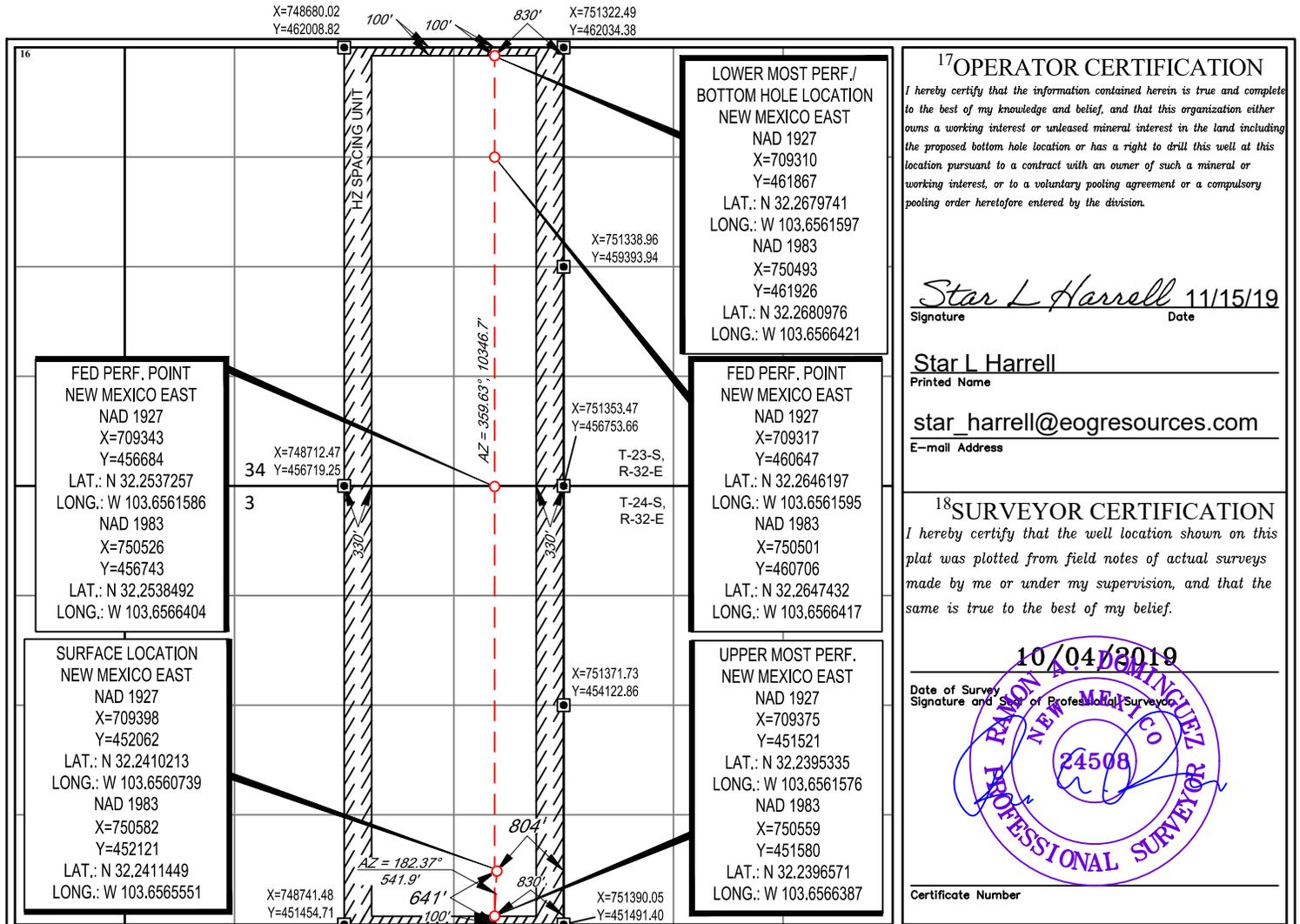
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	641'	SOUTH	804'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23-S	32-E	-	100'	NORTH	830'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/15/19
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/04/2019
Date of Survey
Signature and Seal of Professional Surveyor
FRANCO A. DOMINQUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47259		² Pool Code 98248		³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3643'

¹⁰Surface Location

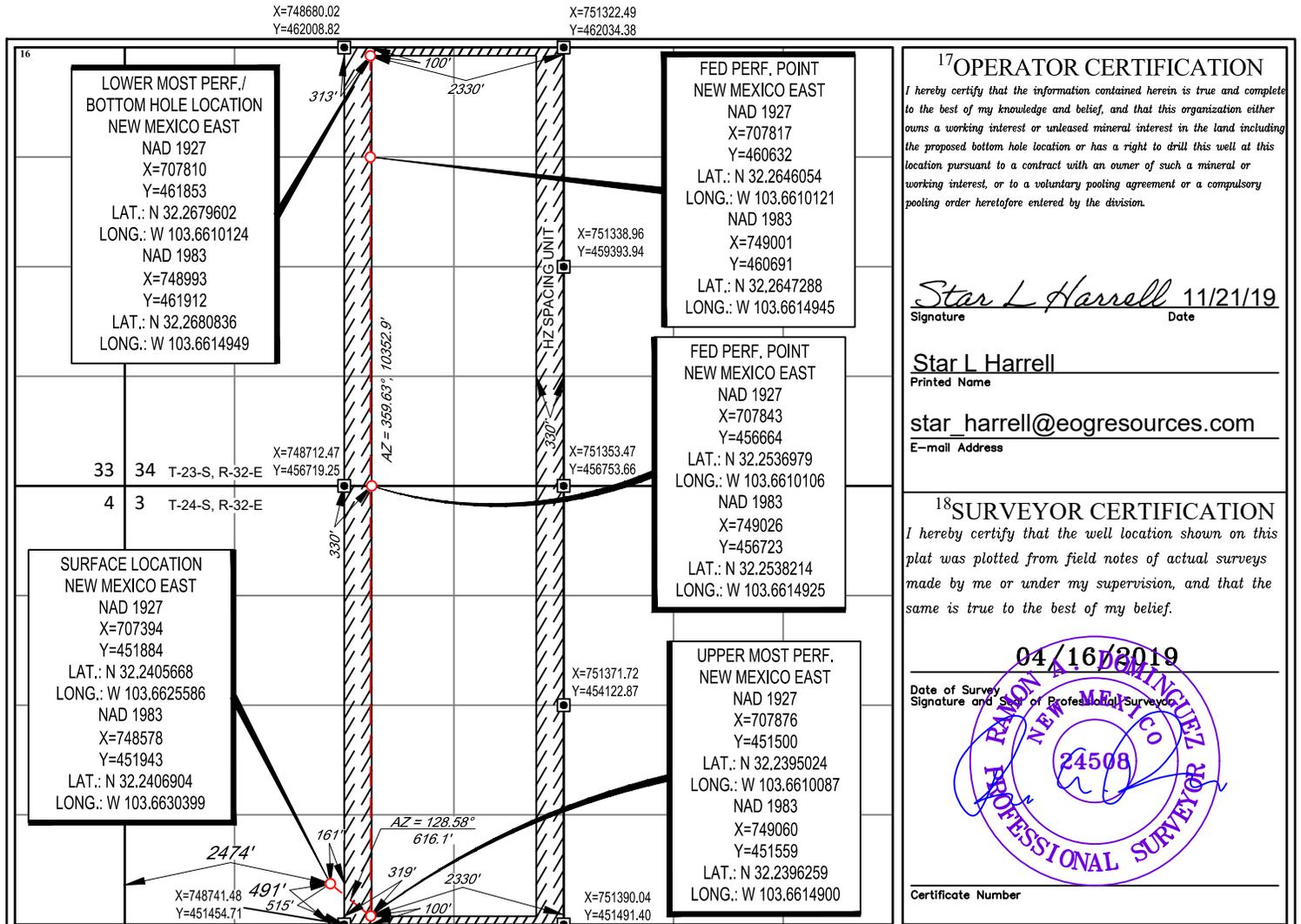
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	491'	SOUTH	2474'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23-S	32-E	-	100'	NORTH	2330'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47260		² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 328120	⁵ Property Name PEGASUS 3 FED COM		⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3644'

¹⁰Surface Location

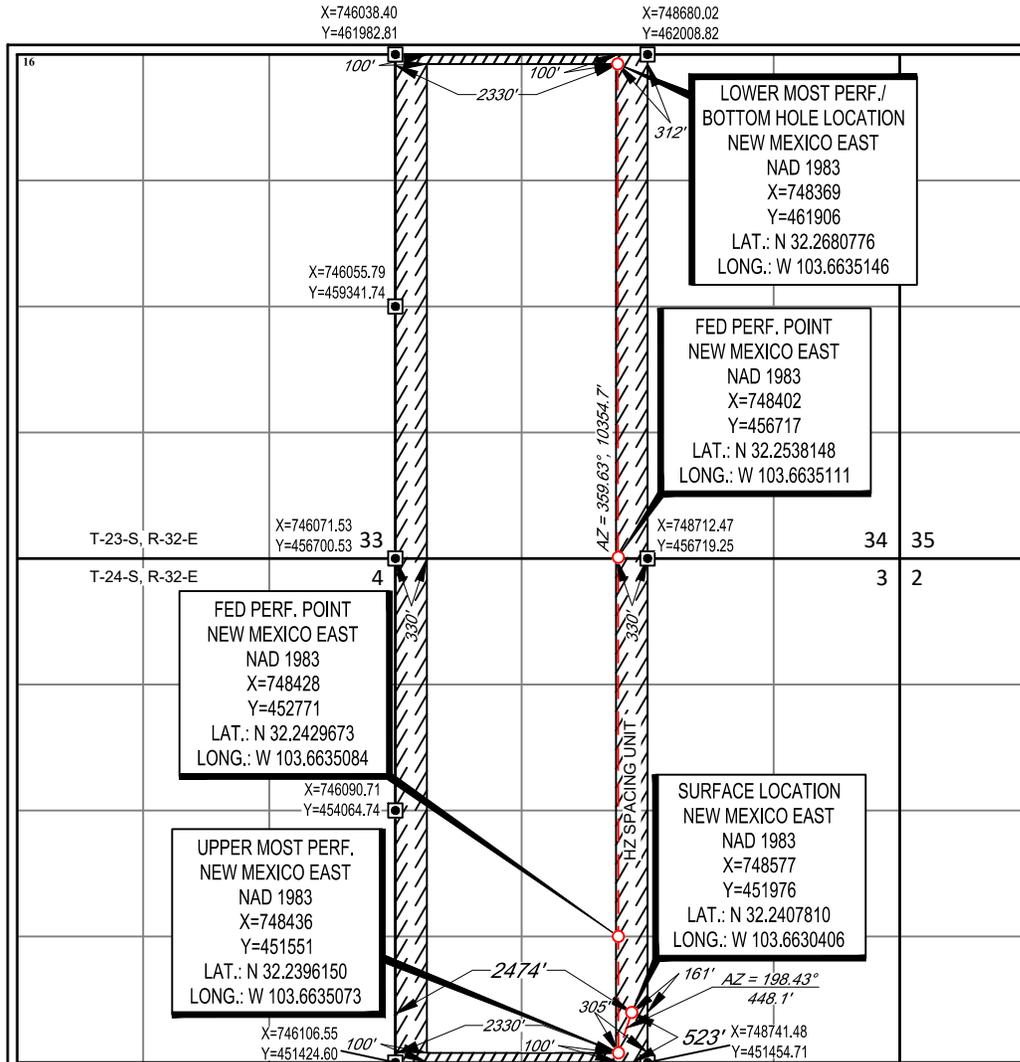
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	523'	SOUTH	2474'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23-S	32-E	-	100'	NORTH	2330'	WEST	LEA

¹² Dedicated Acres 639.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/21/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47229		² Pool Code 98248		³ Pool Name WC-025 G-08 S243217P; Upper Wolfcamp	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 712H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3644'

¹⁰Surface Location

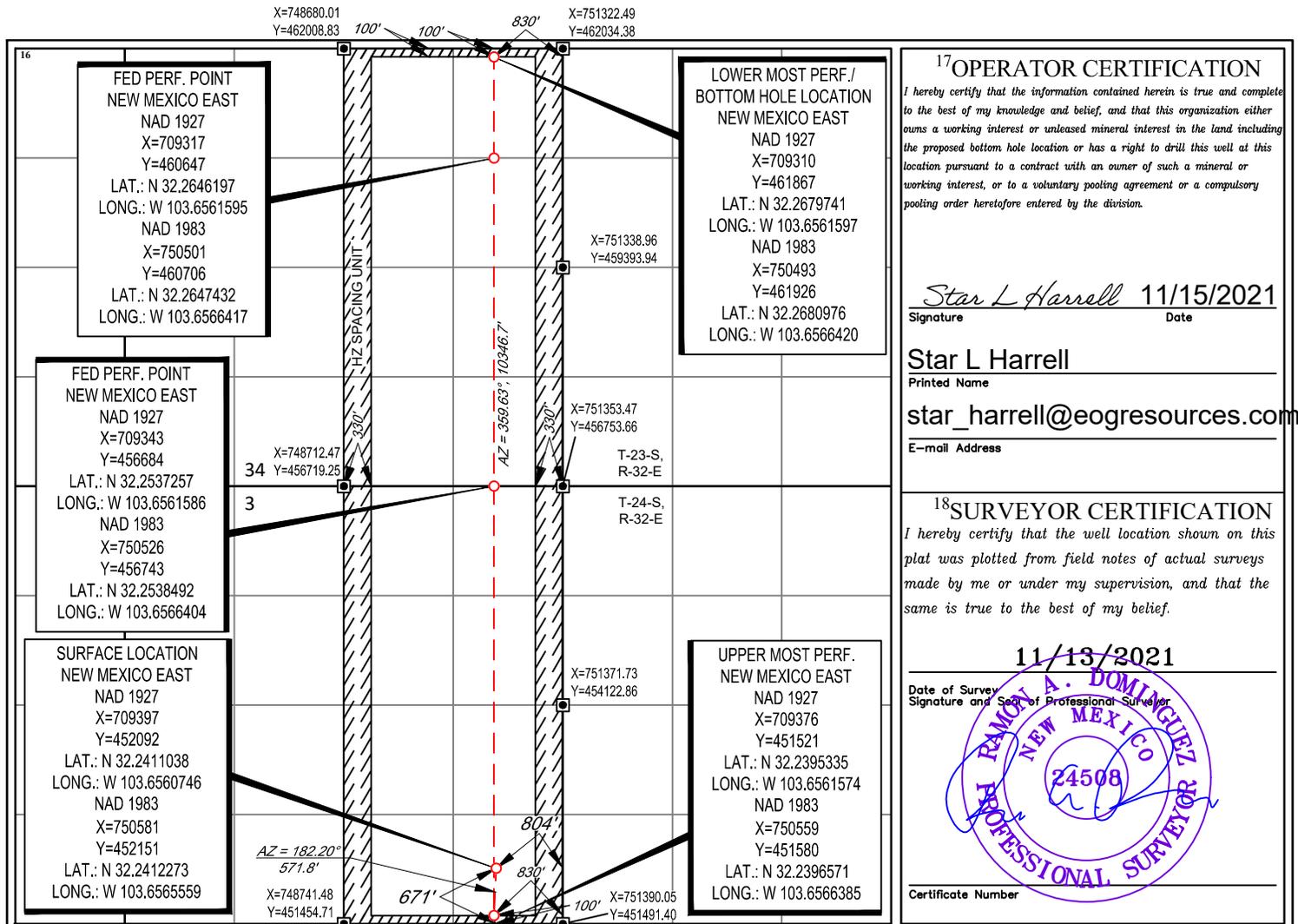
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	671'	SOUTH	804'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23-S	32-E	-	100'	NORTH	830'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/15/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2021
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47235		² Pool Code 98248		³ Pool Name WC-025 G-08 S243217P; Upper Wolfcamp	
⁴ Property Code 328120		⁵ Property Name PEGASUS 3 FED COM			⁶ Well Number 742H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3644'

¹⁰Surface Location

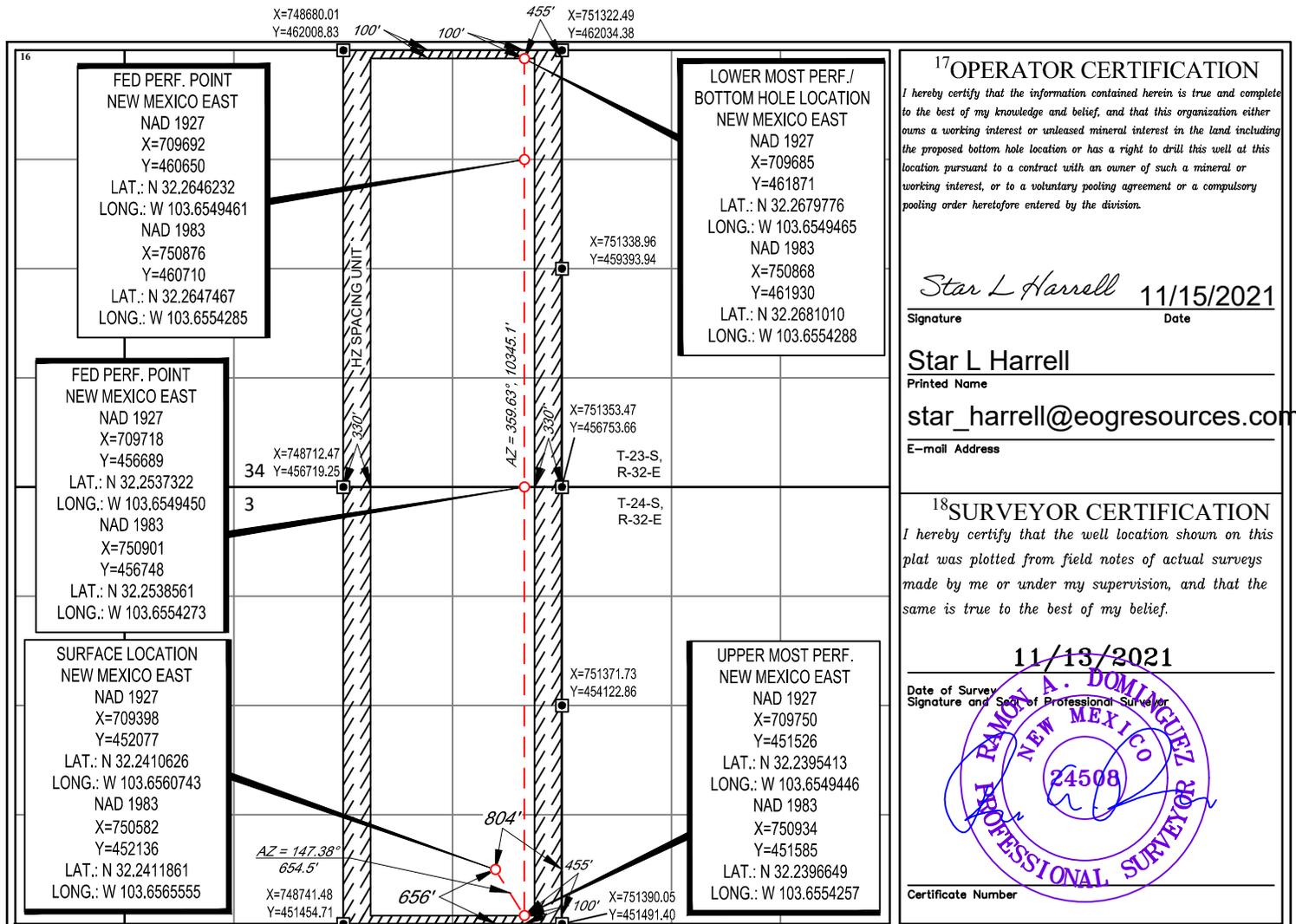
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	656'	SOUTH	804'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23-S	32-E	-	100'	NORTH	455'	EAST	LEA

¹² Dedicated Acres 639.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
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Star L Harrell 11/15/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2021
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, Lea County New Mexico

Section 3: Lots 1 & 2, S/2 NE/4 & SE/4

Township 23 South, Range 32 East, Lea County New Mexico

Section 34: E2

Containing **639.39** acres, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **January 1st, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGES}

EOG Resources, Inc.

Operator/Working Interest Owner

Date

By: Matthew W. Smith as Agent & Attorney-in-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT "A"

Plat of communitized area covering 639.39 acres in Lots 1 & 2, S/2 NE/4 & SE/4 of Section 3, Township 24 South, Range 32 East, and E/2 of Section 34, Township 23 South, Range 32 East, Lea County New Mexico

Pegasus 3 Fed Com

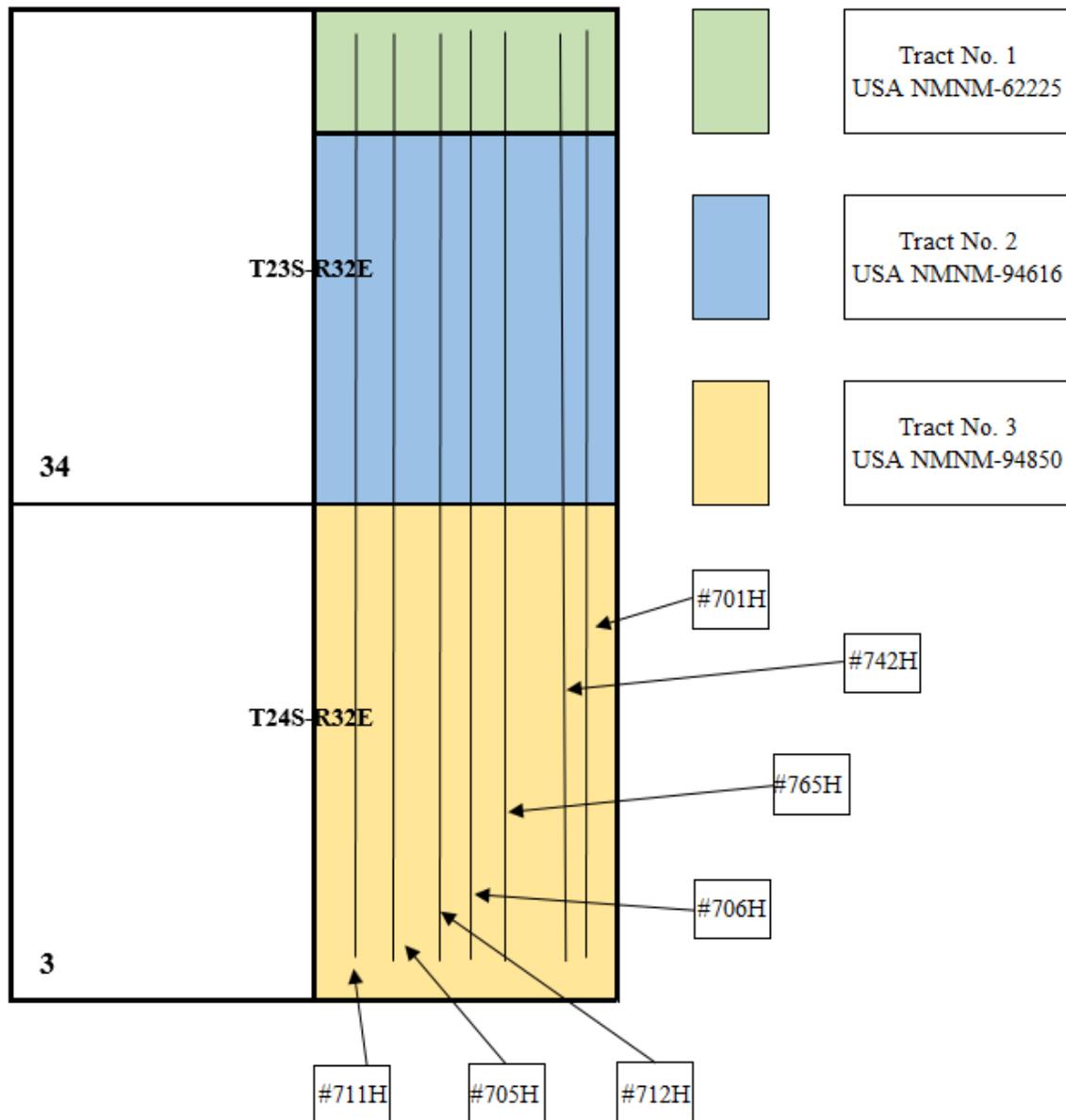


EXHIBIT "B"

To Communitization Agreement dated January 1, 2022 embracing the following described land in Lots 1 & 2, S/2 NE/4 & SE/4 of Section 3, Township 24 South, Range 32 East, and E/2 of Section 34, Township 23 South, Range 32 East, Lea County New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-62225	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 32 East, N.M.P.M.</u> Sec. 34: N/2 NE/4 Lea County, New Mexico	
Lease Date:	September 1, 1985	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	80.00 acres	
Lessor:	United States of America	
Original Lessee:	Don F. Hugus, Jr.	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%
	First Roswell Company, Ltd.	22.50%
	Thomas E. Jennings	1.25%
	Timothy Z. Jennings	1.25%
Name & Percent of ORRI Owners:	EOG Resources, Inc.	0.00787500
	First Roswell Company, Ltd.	0.01237500
	Thomas E. Jennings	0.00450000
	Philip L. White	0.01800000
	Wing Resources IV, LLC	0.00075938
	ROEC, Inc.	0.00042188
	Energy Properties Limited, L.P.	0.00033750
	William N. Heiss & Susan E. Heiss	0.00016875
	Sam L. Shackelford	0.00028125
	West Bend Energy Partners III, LLC	0.00028125
	Wells Fargo Bank, NA, Administrative Agent for Fortis Minerals II, LLC	0.00625000
	Paisano Royalty Trust, LLC	0.03916456
	CH4 Energy Six Minerals, LLC	0.00458544

Tract No. 2

Lease Serial No.: NMNM-94616
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 23 South, Range 32 East, N.M.P.M.
 Sec. 34: S/2 NE/4 & SE/4
 Lea County, New Mexico
 Lease Date: March 1, 1995
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 240.00 acres
 Lessor: United States of America
 Original Lessee: Meridian Oil Inc.
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: NONE

Tract No. 3

Lease Serial No.: NMNM-94850
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 3: Lots 1 & 2, S/2 NE/4, SE/4
 Lea County, New Mexico
 Lease Date: March 1, 1995
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 319.39 acres
 Lessor: United States of America
 Original Lessee: Meridian Oil Inc.
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: NONE

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.5119%
2	240.00	37.5358%
3	319.39	49.9523%
Total:	639.39	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, Lea County New Mexico

Section 3: Lots 3 & 4, S/2 NW/4 & SW/4

Township 23 South, Range 32 East, Lea County New Mexico

Section 34: W/2

Containing **639.61** acres, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **January 1st, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGES}

EOG Resources, Inc.

Operator / Lessee of Record / Working Interest Owner

Date

By: Matthew W. Smith as Agent & Attorney-in-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT "A"

Plat of communitized area covering 639.61 acres in Lots 3 & 4, S/2 NW/4 & SW/4 of Section 3, Township 24 South, Range 32 East, and W/2 of Section 34, Township 23 South, Range 32 East, Lea County New Mexico

Pegasus 3 Fed Com

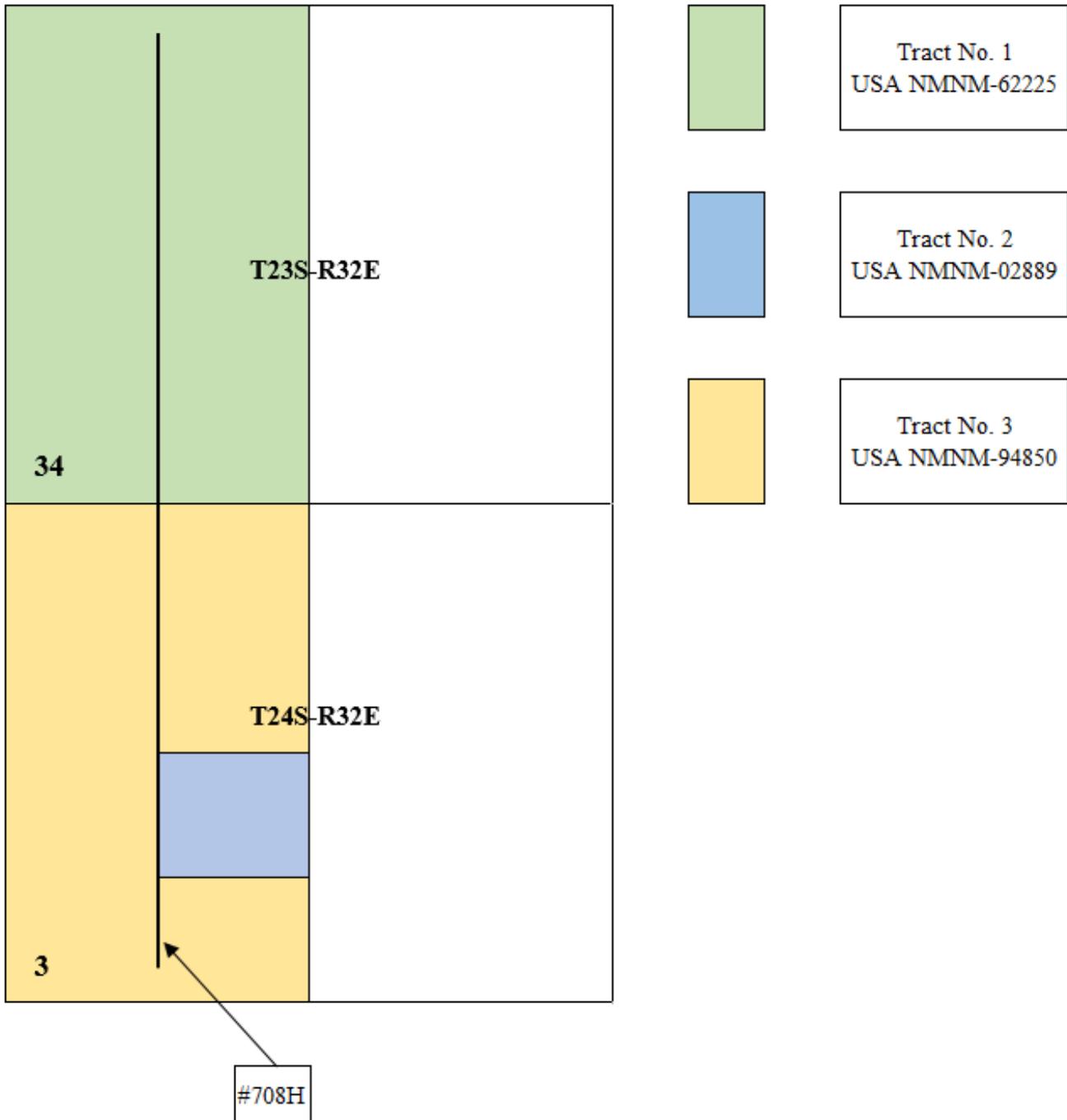


EXHIBIT "B"

To Communitization Agreement dated January 1, 2022 embracing the following described land in Lots 3 & 4, S/2 NW/4 & SW/4 of Section 3, Township 24 South, Range 32 East, and W/2 of Section 34, Township 23 South, Range 32 East, Lea County New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-62225	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 32 East, N.M.P.M.</u> Sec. 34: W/2 Lea County, New Mexico	
Lease Date:	September 1, 1985	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	320.00 acres	
Lessor:	United States of America	
Original Lessee:	Don F. Hugus, Jr.	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%
	First Roswell Company, Ltd.	20.00%
	Thomas E. Jennings	2.50%
	Timothy Z. Jennings	2.50%
Name & Percent of ORRI Owners:	EOG Resources, Inc.	0.00787500
	First Roswell Company, Ltd.	0.01237500
	Thomas E. Jennings	0.00450000
	Philip L. White	0.01800000
	OGI, Inc.	0.00045000
	ROEC, Inc.	0.00056250
	Energy Properties Limited, L.P.	0.00045000
	William N. Heiss & Susan E. Heiss	0.00022500
	Sam L. Shackelford	0.00028125
	West Bend Energy Partners III, LLC	0.00028125
	Fortis Minerals II, LLC	0.00625000
	Paisano Royalty Trust, LLC	0.03916456
	CH4 Energy Six Minerals, LLC	0.00458544

Tract No. 2

Lease Serial No.: NMNM-02889
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 3: NE/4 SW/4
 Lea County, New Mexico
 Lease Date: May 1, 1952
 Lease Term: 5 years
 Royalty Rate: 12.5%
 Number of Acres: 40.00 acres
 Lessor: United States of America
 Original Lessee: Wallace Wimberly
 Present Lessee: ConocoPhillips Company
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: ConocoPhillips Company 5.00%

Tract No. 3

Lease Serial No.: NMNM-94850
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 3: Lots 3 & 4, S/2 NW/4, S/2 SW/4, NW/4 SW/4
 Lea County, New Mexico
 Lease Date: June 1, 1995
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 279.61 acres
 Lessor: United States of America
 Original Lessee: Meridian Oil Inc.
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: NONE

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	50.030487%
2	40.00	6.253811%
3	279.61	43.715702%
Total:	639.61	100.0000%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-821
Date: Friday, June 3, 2022 12:26:40 PM
Attachments: [PLC821 Order.pdf](#)

NMOCD has issued Administrative Order PLC-821 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47241	Pegasus 3 Federal Com #501H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47242	Pegasus 3 Federal Com #502H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47243	Pegasus 3 Federal Com #503H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47133	Pegasus 3 Federal Com #504H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47246	Pegasus 3 Federal Com #505H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47247	Pegasus 3 Federal Com #506H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47248	Pegasus 3 Federal Com #507H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47249	Pegasus 3 Federal Com #508H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47250	Pegasus 3 Federal Com #509H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47251	Pegasus 3 Federal Com #510H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47134	Pegasus 3 Federal Com #511H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47252	Pegasus 3 Federal Com #581H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47253	Pegasus 3 Federal Com #582H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47255	Pegasus 3 Federal Com #584H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47256	Pegasus 3 Federal Com #585H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47257	Pegasus 3 Federal Com #586H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47258	Pegasus 3 Federal Com #701H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	
30-025-47174	Pegasus 3 Federal Com #613H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47259	Pegasus 3 Federal Com #705H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	
30-025-47260	Pegasus 3 Federal Com #706H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	

30-025-47261	Pegasus 3 Federal Com #708H	W/2	34-23S-32E	98248
		W/2	3-24S-32E	
30-025-47254	Pegasus 3 Federal Com #711H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	
30-025-47229	Pegasus 3 Federal Com #712H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	
30-025-47235	Pegasus 3 Federal Com #742H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	
30-025-47169	Pegasus 3 Federal Com #765H	E/2	34-23S-32E	98248
		E/2	3-24S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-821

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: Jun 3, 2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-821
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Pegasus 3 Federal Com Central Tank Battery
Central Tank Battery Location: J K N O, Section 3, Township 24 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING	96603
WC-025 G-08 S243217P; UPR WOLFCAMP	98248

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 143295	E/2	34-23S-32E
	E/2	3-24S-32E
NMNM 062225	W/2, A B	34-23S-32E
NMNM 094616	G H I J O P	34-23S-32E
NMNM 094850	All minus K	3-24S-32E
NMNM 0002889	K	3-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47241	Pegasus 3 Federal Com #501H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47242	Pegasus 3 Federal Com #502H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47243	Pegasus 3 Federal Com #503H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47133	Pegasus 3 Federal Com #504H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47246	Pegasus 3 Federal Com #505H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47247	Pegasus 3 Federal Com #506H	E/2	34-23S-32E	96603
		E/2	3-24S-32E	
30-025-47248	Pegasus 3 Federal Com #507H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47249	Pegasus 3 Federal Com #508H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47250	Pegasus 3 Federal Com #509H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47251	Pegasus 3 Federal Com #510H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	
30-025-47134	Pegasus 3 Federal Com #511H	W/2	34-23S-32E	96603
		W/2	3-24S-32E	

30-025-47252	Pegasus 3 Federal Com #581H	E/2 E/2	34-23S-32E 3-24S-32E	96603
30-025-47253	Pegasus 3 Federal Com #582H	E/2 E/2	34-23S-32E 3-24S-32E	96603
30-025-47255	Pegasus 3 Federal Com #584H	W/2 W/2	34-23S-32E 3-24S-32E	96603
30-025-47256	Pegasus 3 Federal Com #585H	W/2 W/2	34-23S-32E 3-24S-32E	96603
30-025-47257	Pegasus 3 Federal Com #586H	W/2 W/2	34-23S-32E 3-24S-32E	96603
30-025-47258	Pegasus 3 Federal Com #701H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47174	Pegasus 3 Federal Com #613H	E/2 E/2	34-23S-32E 3-24S-32E	96603
30-025-47259	Pegasus 3 Federal Com #705H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47260	Pegasus 3 Federal Com #706H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47261	Pegasus 3 Federal Com #708H	W/2 W/2	34-23S-32E 3-24S-32E	98248
30-025-47254	Pegasus 3 Federal Com #711H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47229	Pegasus 3 Federal Com #712H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47235	Pegasus 3 Federal Com #742H	E/2 E/2	34-23S-32E 3-24S-32E	98248
30-025-47169	Pegasus 3 Federal Com #765H	E/2 E/2	34-23S-32E 3-24S-32E	98248

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-821**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 144087	W/2	34-23S-32E	639.61	A
	W/2	3-24S-32E		
CA Wolfcamp BLM	E/2	34-23S-32E	639.39	B
	E/2	3-24S-32E		
CA Wolfcamp BLM	W/2	34-23S-32E	639.61	C
	W/2	3-24S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 062225	W/2	34-23S-32E	320	A
NMNM 094850	W/2 minus K	3-24S-32E	279.61	A
NMNM 0002889	K	3-24S-32E	40	A
NMNM 062225	A B	34-23S-32E	80	B
NMNM 094616	G H I J O P	34-23S-32E	240	B
NMNM 094850	E/2	34-23S-32E	319.39	B
NMNM 062225	W/2	34-23S-32E	320	C
NMNM 094850	W/2 minus K	3-24S-32E	279.61	C
NMNM 0002889	K	3-24S-32E	40	C

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64681

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 64681
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022