

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Almost Eddy 30 Fed Com 701H & others **API#** 30-025-48868
Pool: WC-025 G-07 S253216D; Upper Wolfcamp **Pool Code:** 98270

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

01/27/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 01/27/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ALMOST EDDY 30	703H	3002548870	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	724H	3002548876	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	726H	3002549550	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	723H	3002548875	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	707H	3002549547	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	725H	3002549549	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	722H	3002548874	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	708H	3002549548	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	721H	3002548873	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	702H	3002548869	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	727H	3002549551	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	706H	3002549546	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	704H	3002548871	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	701H	3002548868	NMNM112935	NMNM112935	EOG
ALMOST EDDY 30	705H	3002548872	NMNM112935	NMNM112935	EOG

Notice of Intent

Sundry ID: 2654311

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/27/2022

Date proposed operation will begin: 02/12/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 07:37

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 31 and S2 of Section 30 in Township 25 South, Range 32 East within the Wolfcamp pool listed below, for Leases NM NM 112935 and NM NM 120909. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FedApplication_AlmostEddy30FedCom_20220127073657.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: JAN 27, 2022 07:37 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 31 and S2 of Section 30 in Township 25 South, Range 32 East within the Wolfcamp pool listed below, for Leases NM NM 112935 and NM NM 120909. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	30-025-48868	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	790	48	3125	1300
ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	30-025-48869	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	980	48	3380	1300
ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	30-025-48870	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	1280	47	4360	1320
ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	30-025-48871	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*2900	*48	*6700	*1300
ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	30-025-48872	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	30-025-49546	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	30-025-49547	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	30-025-49548	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3500	*48	*8000	*1300
ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	30-025-48873	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	690	51	3700	1300
ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	30-025-48874	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	718	51	3700	1500
ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	30-025-48875	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	890	50	4620	1300
ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	30-025-48876	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*2700	*50	*10000	*1500
ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	30-025-49549	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*10500	*1500
ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	30-025-49550	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*11500	*1500
ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	30-025-49551	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*11500	*1500

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION :

- Federal lease NM NM 112935 covers 800.18 acres including S2 of Section 30 and the N2 and SE of Section 31 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 120909 covers 240.04 acres including SW of Section 31 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWSE and SWSE of Section 30 in Township 25 South, Range 32 East, Lea County, New Mexico in Federal lease NM NM 112935.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-07 S253216D; Upper Wolfcamp [98270]) from Lease's NMNM 112935 and NMNM 120909 and CA's listed in application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14014451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14014456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14014457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14014486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows

into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
ALMOST EDDY 30 FED COM #701H	14014404	10-76424
ALMOST EDDY 30 FED COM #702H	14014405	10-76425
ALMOST EDDY 30 FED COM #703H	14014401	10-141645
ALMOST EDDY 30 FED COM #704H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #705H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #706H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #707H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #708H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #721H	14014406	10-141651
ALMOST EDDY 30 FED COM #722H	14014402	10-141652
ALMOST EDDY 30 FED COM #723H	14014403	10-141653
ALMOST EDDY 30 FED COM #724H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #725H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #726H	*11111111	*11-11111
ALMOST EDDY 30 FED COM #727H	*11111111	*11-11111

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: January 20, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Almost Eddy 30 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48868	ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48869	ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48870	ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48871	ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-48872	ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49546	ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49547	ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49548	ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-48873	ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48874	ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48875	ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48876	ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49549	ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49550	ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED
30-025-49551	ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Chris Leyendecker
Landman I

1/20/2022

Date

Commingling Application for Almost Eddy 30 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

Sharbro Energy, LLC
327 W Main St.
Artesia, NM 88210
7021 0350 0000 2499 9650

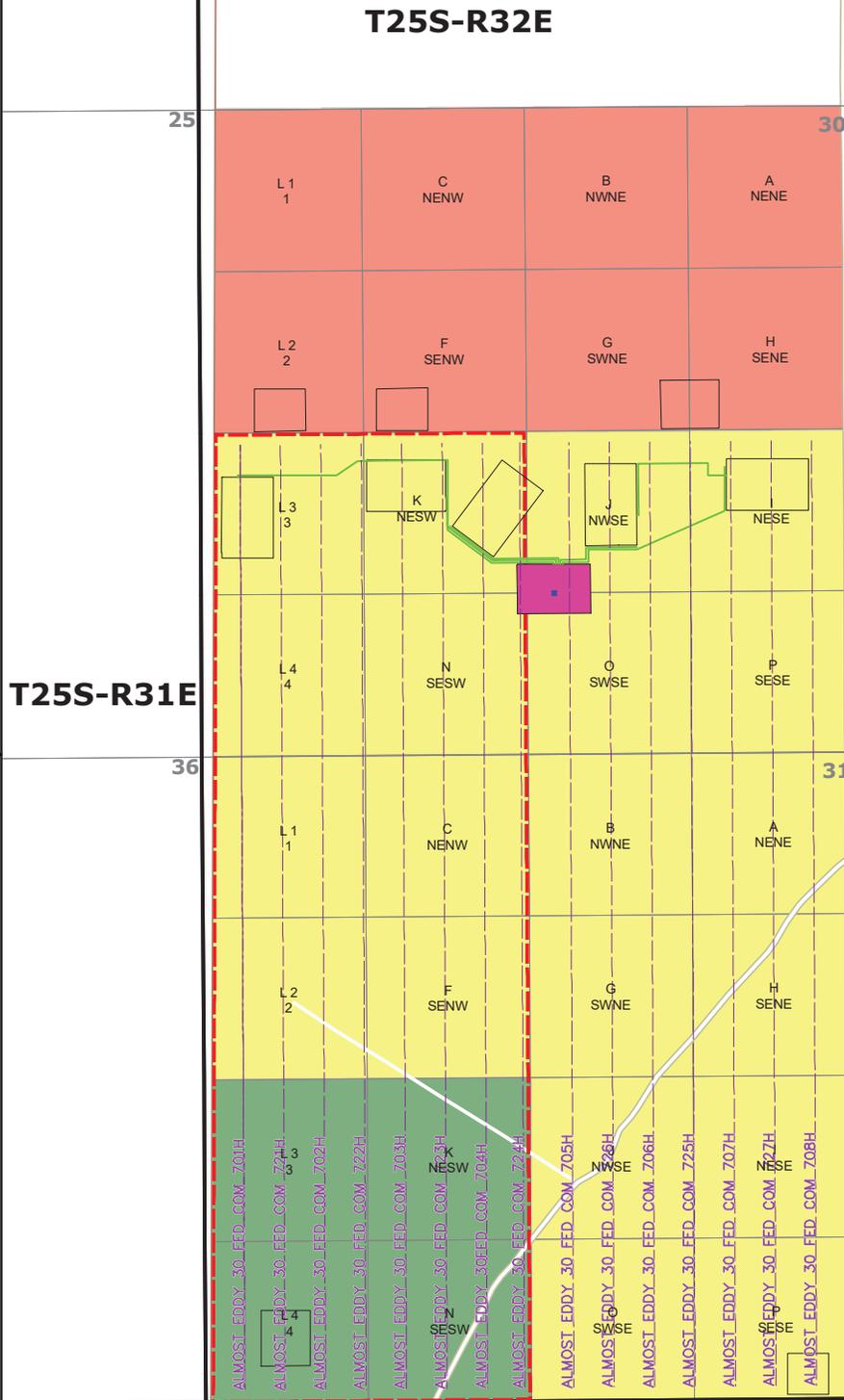
EOG Resources, Inc.
111 Bagby Street Sky Lobby 2
Houston, Texas 77002

Copies of this application were mailed to the following individuals, companies, and organizations
on or before January 27th, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

ALMOST EDDY 30 FED COM SURFACE COMMINGLING PLAT



- NMLC 0062300
- NMNM 112935
- NMNM 120909
- Proposed Well Bore
- Flowlines
- ALMOST EDDY FEDD COM CTB
- PAD
- W2 of Section 31 & SW4 of Section 30
- FMP Location

API #	Well Name
30-025-48868	Almost Eddy 30 Fed Com 701H
30-025-48869	Almost Eddy 30 Fed Com 702H
30-025-48870	Almost Eddy 30 Fed Com 703H
30-025-48871	Almost Eddy 30 Fed Com 704H
30-025-48872	Almost Eddy 30 Fed Com 705H
30-025-49546	Almost Eddy 30 Fed Com 706H
30-025-49547	Almost Eddy 30 Fed Com 707H
30-025-49548	Almost Eddy 30 Fed Com 708H
30-025-48873	Almost Eddy 30 Fed Com 721H
30-025-48874	Almost Eddy 30 Fed Com 722H
30-025-48875	Almost Eddy 30 Fed Com 723H
30-025-48876	Almost Eddy 30 Fed Com 724H
30-025-49549	Almost Eddy 30 Fed Com 725H
30-025-49550	Almost Eddy 30 Fed Com 726H
30-025-49551	Almost Eddy 30 Fed Com 727H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 1/11/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 ALMOST EDDY 30 FED COM
 Location:
 Section 30, T25S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: January 27, 2022

Re: Surface Lease Commingling Application; Almost Eddy 30 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Almost Eddy 30 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

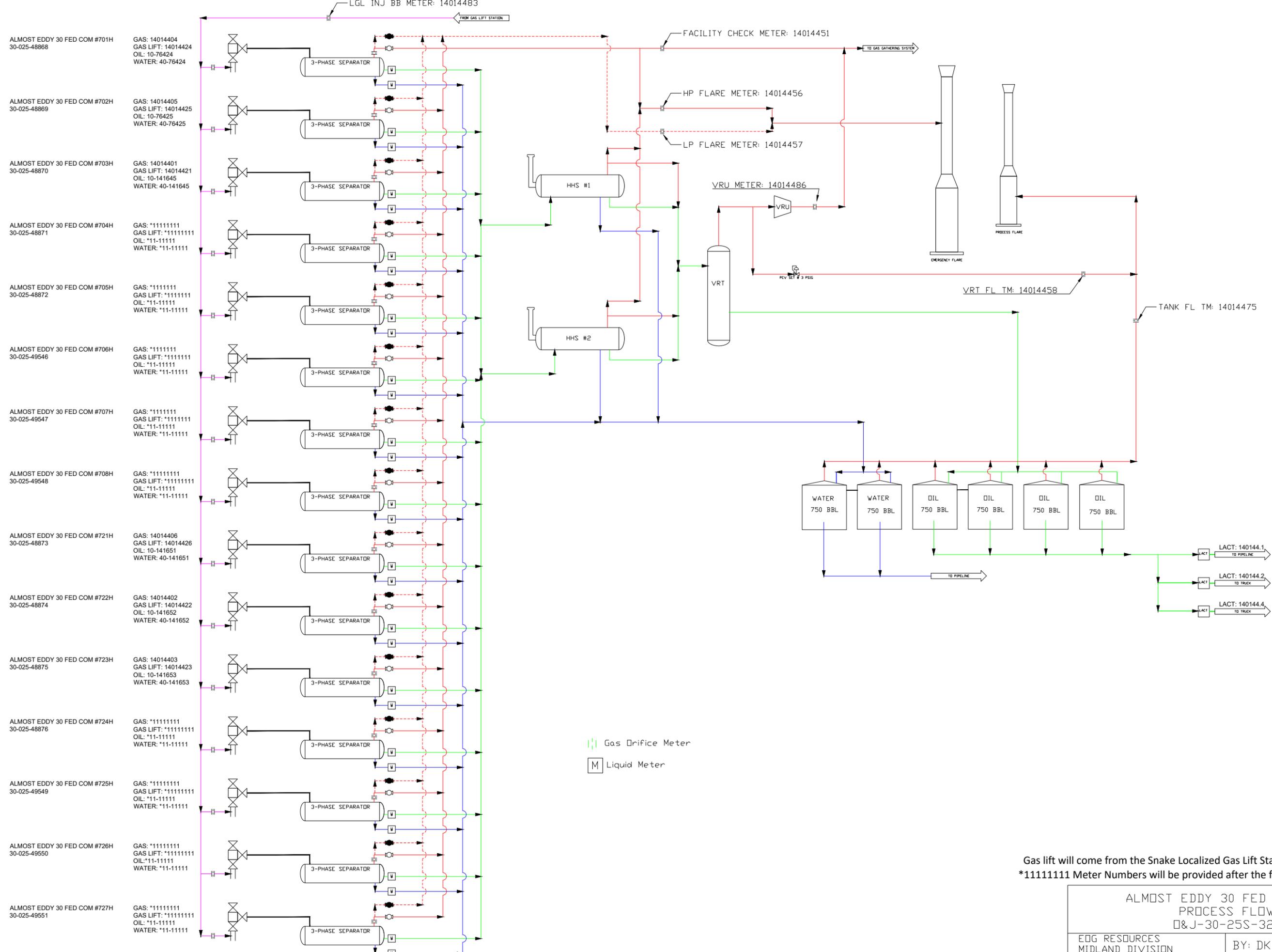
- EOG may add additional production from the Wolfcamp Pool (WC-025 G-07 S253216D; Upper Wolfcamp [98270]) from Lease's NMNM 112935 and NMNM 120909 and CA's listed in application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
 *11111111 Meter Numbers will be provided after the facility has been built.

ALMOST EDDY 30 FED COM CTB PROCESS FLOW O&J-30-25S-32E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 01/18/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ALMOST EDDY 30 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 112935 & NM NM 120909

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	30-025-48868	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	790	48	3125	1300
ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	30-025-48869	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	980	48	3380	1300
ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	30-025-48870	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	1280	47	4360	1320
ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	30-025-48871	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*2900	*48	*6700	*1300
ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	30-025-48872	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	30-025-49546	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	30-025-49547	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3400	*48	*7800	*1300
ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	30-025-49548	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3500	*48	*8000	*1300
ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	30-025-48873	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	690	51	3700	1300
ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	30-025-48874	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	718	51	3700	1500
ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	30-025-48875	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	890	50	4620	1300
ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	30-025-48876	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*2700	*50	*10000	*1500
ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	30-025-49549	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*10500	*1500
ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	30-025-49550	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*11500	*1500
ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	30-025-49551	WC-025 G-07 S253216D; Upper Wolfcamp [98270]	*3300	*50	*11500	*1500

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
800.180

Serial Number
NMNM 112935

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 112935

Name & Address		Int Rel	% Interest
EOG RESOURCE INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	LESSEE 33.340000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 770022589	LESSEE 66.660000000

Serial Number: NMNM-- 112935

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	030		LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	030		ALIQ			E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031		ALIQ			E2,E2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031		LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 112935

Serial Number: NMNM-- 112935

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/19/2004	299	PROTEST FILED		
10/19/2004	387	CASE ESTABLISHED	200410064;	
10/20/2004	191	SALE HELD		
10/20/2004	267	BID RECEIVED	\$72090.00;	
12/17/2004	298	PROTEST DISMISSED		
12/21/2004	237	LEASE ISSUED		
12/21/2004	974	AUTOMATED RECORD VERIF	LBO	
01/01/2005	496	FUND CODE	05;145003	
01/01/2005	530	RLTY RATE - 12 1/2%		
01/01/2005	868	EFFECTIVE DATE		
01/27/2005	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
11/01/2014	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
11/21/2014	673	SUS OPS/PROD APLN FILED		
12/17/2014	974	AUTOMATED RECORD VERIF	JA	
08/01/2015	235	EXTENDED	THRU 09/30/17;	
08/01/2015	678	SUSP LIFTED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 112935

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/21/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
09/21/2017	650	HELD BY PROD - ACTUAL	/1/	
09/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;	
05/29/2018	643	PRODUCTION DETERMINATION	/1/	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
10/24/2019	140	ASGN FILED	OXY Y-1 C/CHEVRON U;1	
04/07/2020	139	ASGN APPROVED	EFF 11/01/19;1	
04/07/2020	974	AUTOMATED RECORD VERIF	AMV	
10/13/2020	140	ASGN FILED	CHEVRON U/EOG RESOU;1	
07/28/2021	139	ASGN APPROVED	EFF 11/01/20;	
07/28/2021	974	AUTOMATED RECORD VERIF	DME	

Serial Number: NMNM-- 112935

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-19 PLAYAS AND ALKALI LAKES
0004	(SEC. 31: SWSWNE)
0005	SENM-S-22 PRAIRIE CHICKENS
0006	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0007	NM-11-LN SPECIAL CULTURAL RESOURCE
0008	04/07/2020 - EOG RESOURCES INC. NMB2308 NW;
0009	07/28/2021 EOG RESOURCES INC BONDED NM2308 NW
0010	07/28/2021 RT/OR WORKSHEET COMPLETED

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
240.040

Serial Number
NMNM 120909

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 120909	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	

									Serial Number: NMNM-- 120909	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	031	LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031	ALIQ			E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	033	ALIQ			W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120909

				Serial Number: NMNM-- 120909	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
05/30/2008	387	CASE ESTABLISHED	200807027;		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP		
06/30/2008	299	PROTEST FILED	SUSAN H BELL		
07/01/2008	299	PROTEST FILED	WILD EARTH GUARDIANS		
07/01/2008	299	PROTEST FILED	WESTERN ENVR LAW CTR		
07/16/2008	143	BONUS BID PAYMENT RECD	\$482.00;		
07/16/2008	191	SALE HELD			
07/16/2008	267	BID RECEIVED	\$120500.00;		
07/23/2008	143	BONUS BID PAYMENT RECD	\$120018.00;		
08/22/2008	817	MERGER RECOGNIZED	CHESAP EXPL/LLC		
09/08/2008	298	PROTEST DISMISSED	SUSAN H BELL		
10/24/2008	298	PROTEST DISMISSED	WILD EARTH GUARDIANS		
10/31/2008	237	LEASE ISSUED			
10/31/2008	298	PROTEST DISMISSED	WESTERN ENVR LAW CTR		
10/31/2008	974	AUTOMATED RECORD VERIF	MJD		
11/01/2008	496	FUND CODE	05;145003		
11/01/2008	530	RLTY RATE - 12 1/2%			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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(MASS) Serial Register Page**

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Serial Number: NMNM-- 120909

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2008	868	EFFECTIVE DATE		
12/15/2008	140	ASGN FILED	MOSES ELI/HORN STEV;1	
02/05/2009	139	ASGN APPROVED	EFF 01/01/09;	
02/05/2009	974	AUTOMATED RECORD VERIF	MV	
11/16/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1	
03/05/2010	139	ASGN APPROVED	EFF 12/01/09;	
03/05/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
03/21/2018	932	TRF OPER RGTS FILED	CHEVRON U/EOG Y RES;1	
04/24/2018	933	TRF OPER RGTS APPROVED	EFF 04/01/18;	
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
07/01/2018	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
07/26/2018	673	SUS OPS/PROD APLN FILED		
09/04/2018	974	AUTOMATED RECORD VERIF	DME	
09/13/2018	678	SUSP LIFTED		
12/01/2018	677	SUS OPS OR PROD/PMT REQD	WEL COMPLETE 04/2019;	
12/03/2018	673	SUS OPS/PROD APLN FILED		
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
02/13/2019	974	AUTOMATED RECORD VERIF	DME	
05/01/2019	678	SUSP LIFTED		
05/21/2019	650	HELD BY PROD - ACTUAL	/1/	
05/21/2019	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM120909;#231H	
07/17/2019	643	PRODUCTION DETERMINATION	/1/	
07/26/2019	974	AUTOMATED RECORD VERIF	DME	

Line Number	Remark Text	Serial Number: NMNM-- 120909
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	03/05/2010 - RENT PAID THRU 11/01/2010 PER MMS	
0005	04/10/2013 - RENTAL PAID 11/01/13 PER ONRR	
0006	04/24/2018 - RENTAL PAID 11/01/2017 - 10/31/2018	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-48868											
ALMOST EDDY 30 FEDERAL COM #701H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	43282	167942	217867	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48869											
ALMOST EDDY 30 FEDERAL COM #702H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	61607	212865	207972	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48870											
ALMOST EDDY 30 FEDERAL COM #703H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Oct	31	794	207	1	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	76728	257131	210769	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48873											
ALMOST EDDY 30 FEDERAL COM #721H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Oct	1	315	0	1	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	49560	236402	124701	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48874											
ALMOST EDDY 30 FEDERAL COM #722H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Oct	5	470	531	1	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	62678	248815	136849	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48875											
ALMOST EDDY 30 FEDERAL COM #723H											
Printed On: Thursday, January 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Oct	0	350	415	1	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	74515	314555	177697	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48868		² Pool Code 98270		³ Pool Name WC-025 G-09 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3341'

¹⁰Surface Location

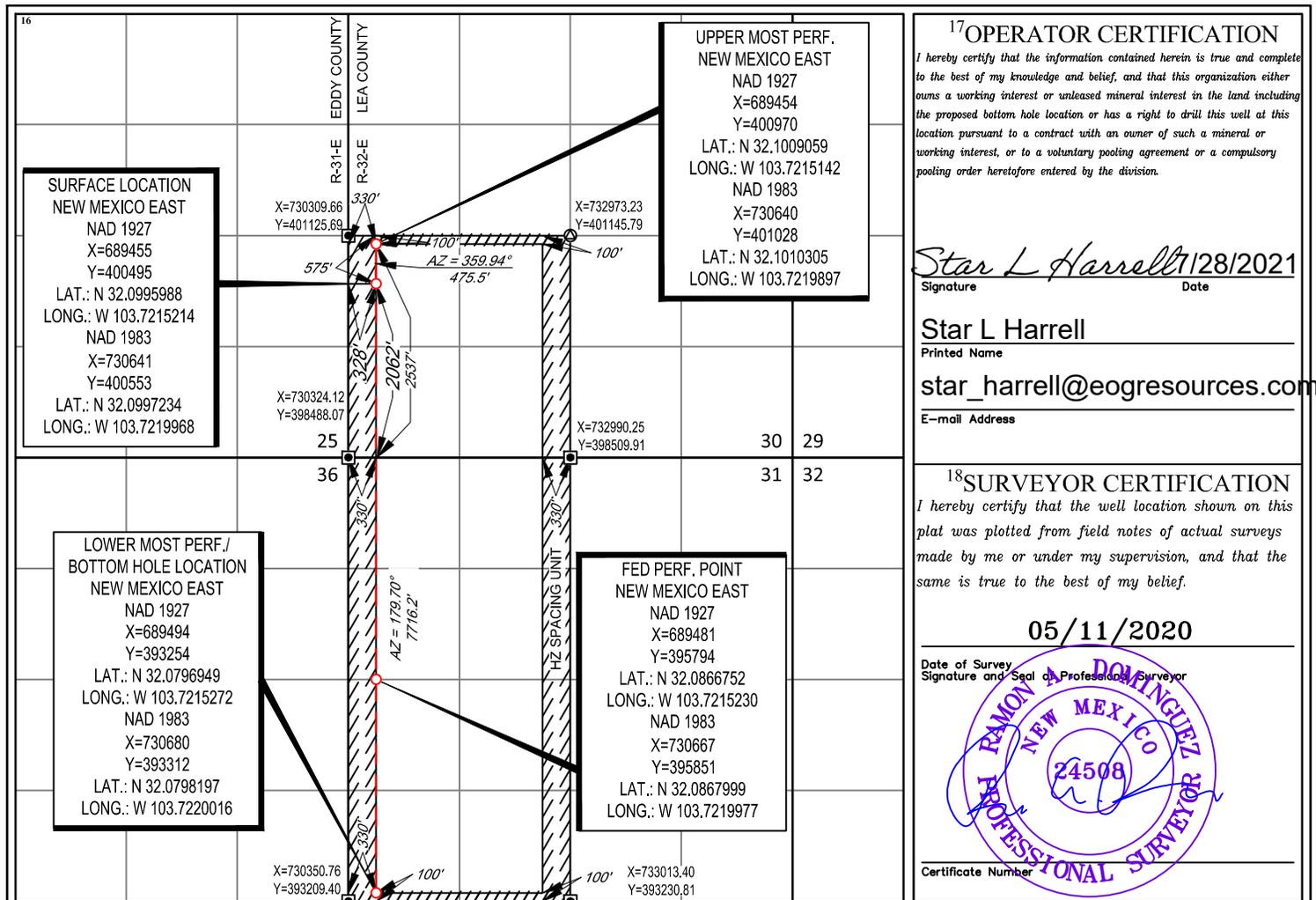
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	32-E	-	2062'	SOUTH	328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48869		² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM		⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3341'

¹⁰Surface Location

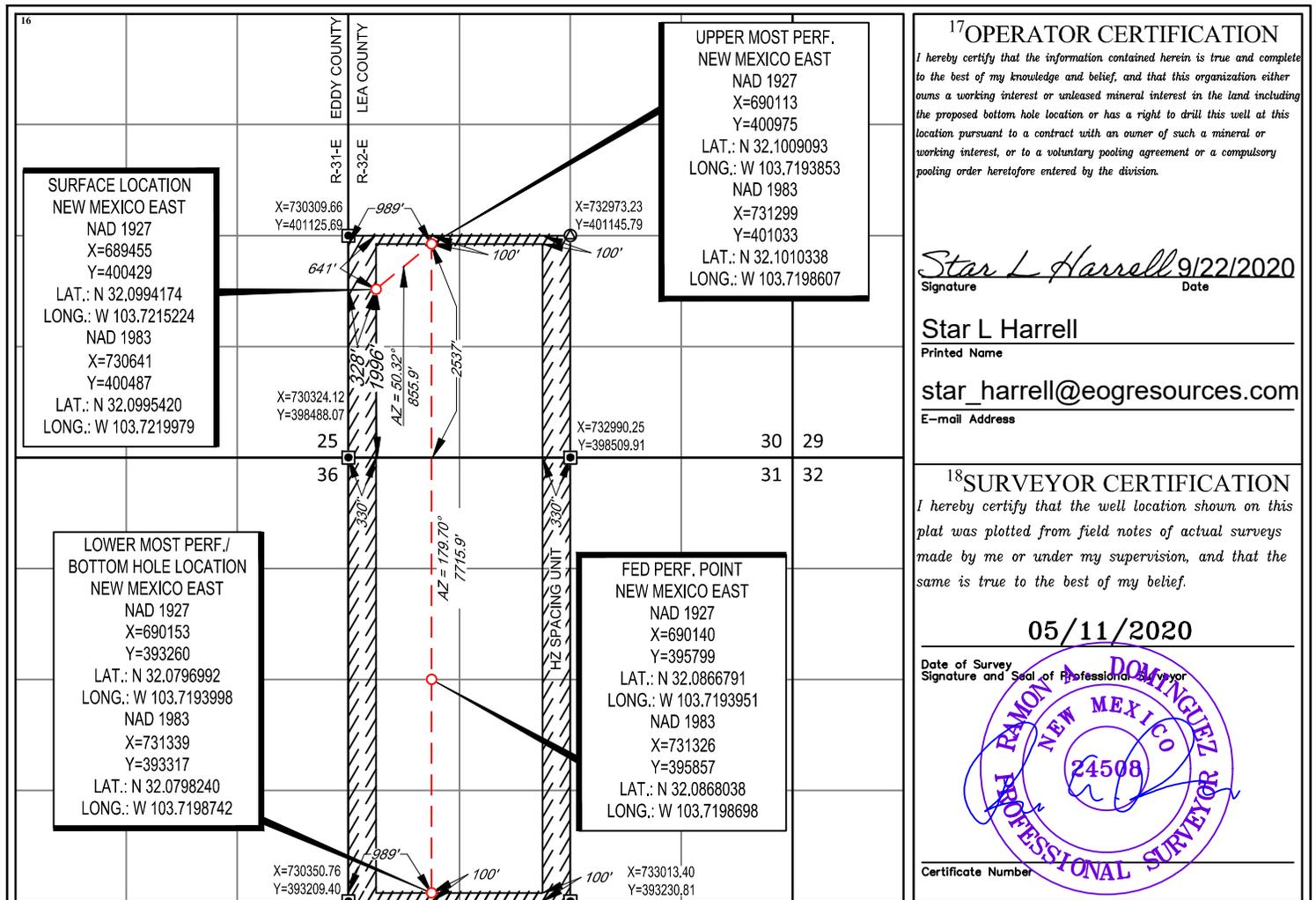
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	32-E	-	1996'	SOUTH	328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	989'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48870		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 703H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3354'

¹⁰Surface Location

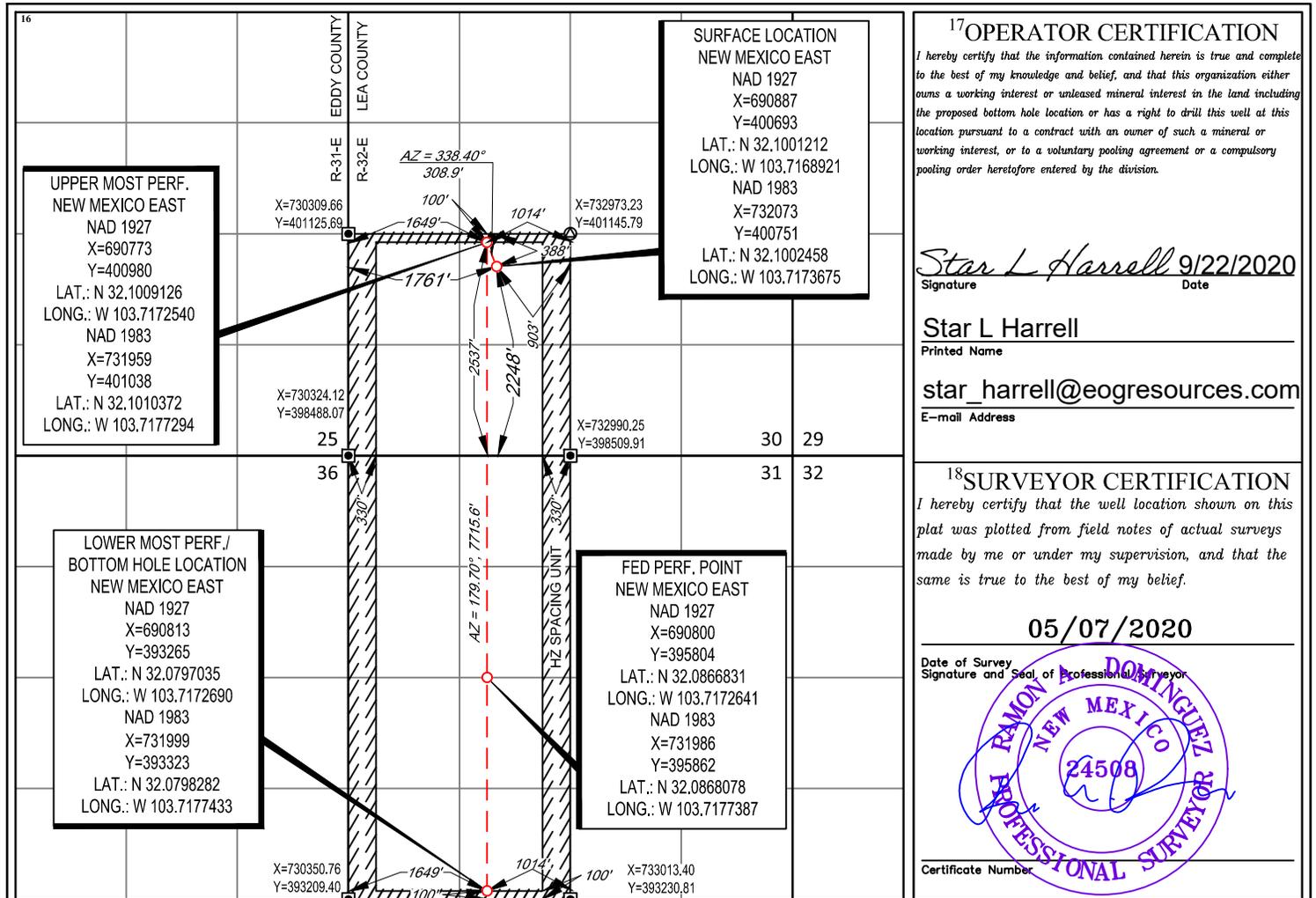
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2248'	SOUTH	1761'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	1649'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48871		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 704H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

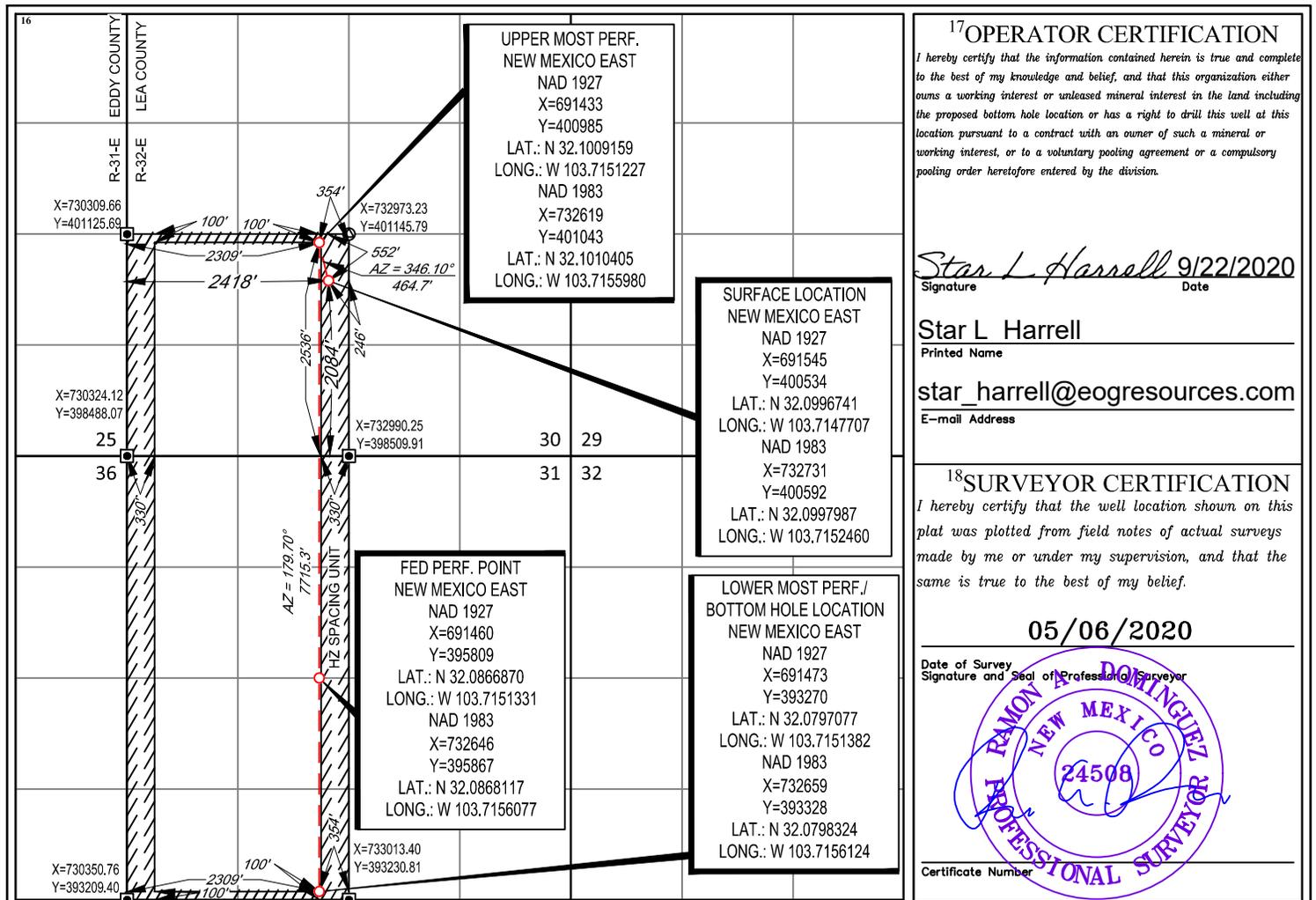
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2084'	SOUTH	2418'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	2309'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48872		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

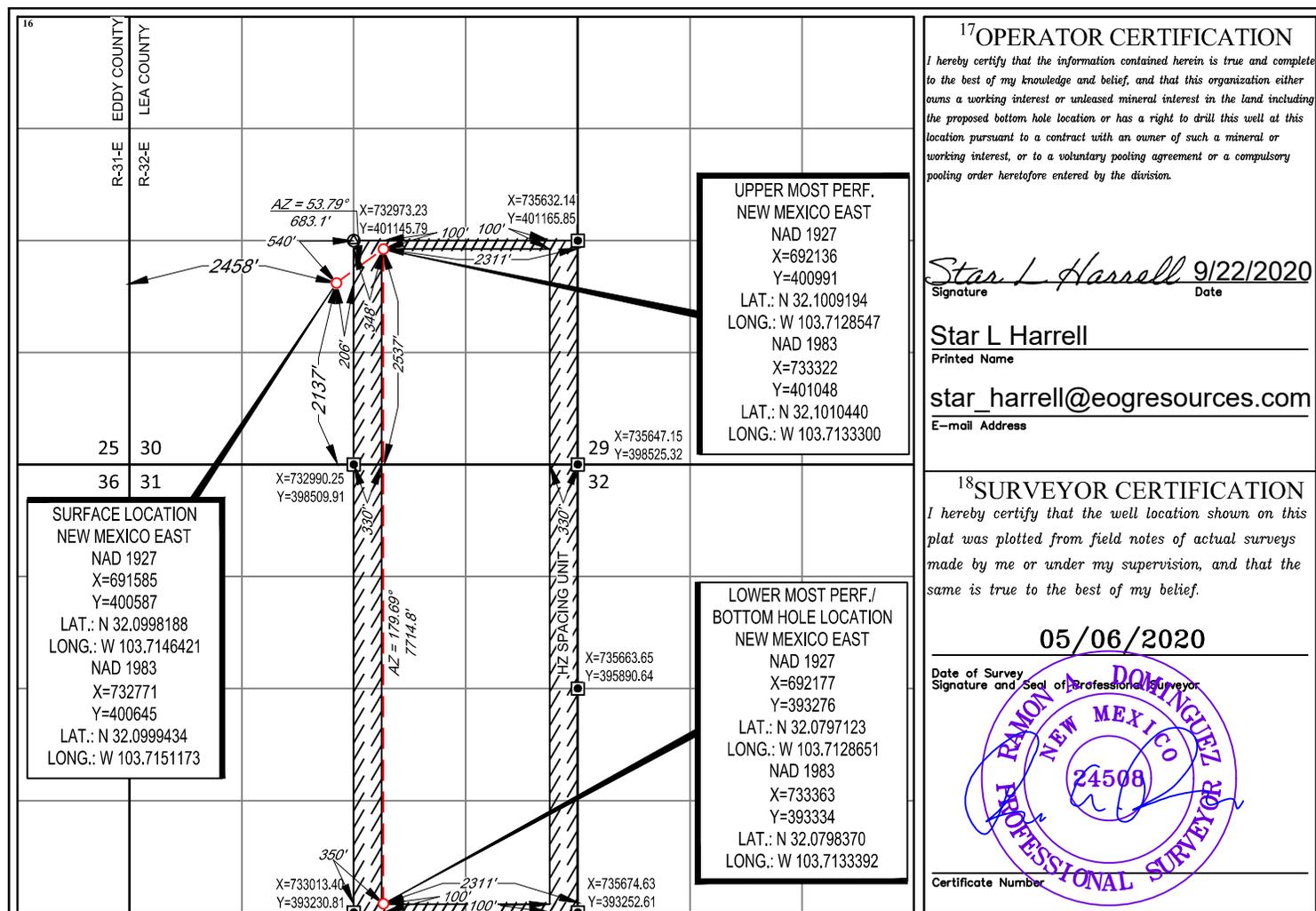
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2137'	SOUTH	2458'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	2311'	EAST	LEA

¹² Dedicated Acres 483.22	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
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FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49546		² Pool Code 98270		³ Pool Name WC-025 G-07 S2533216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3349'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1936'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1651'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49547		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3363'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	632'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49548		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 708H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3364'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	566'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48873		² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM		⁶ Well Number 721H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3341'

¹⁰Surface Location

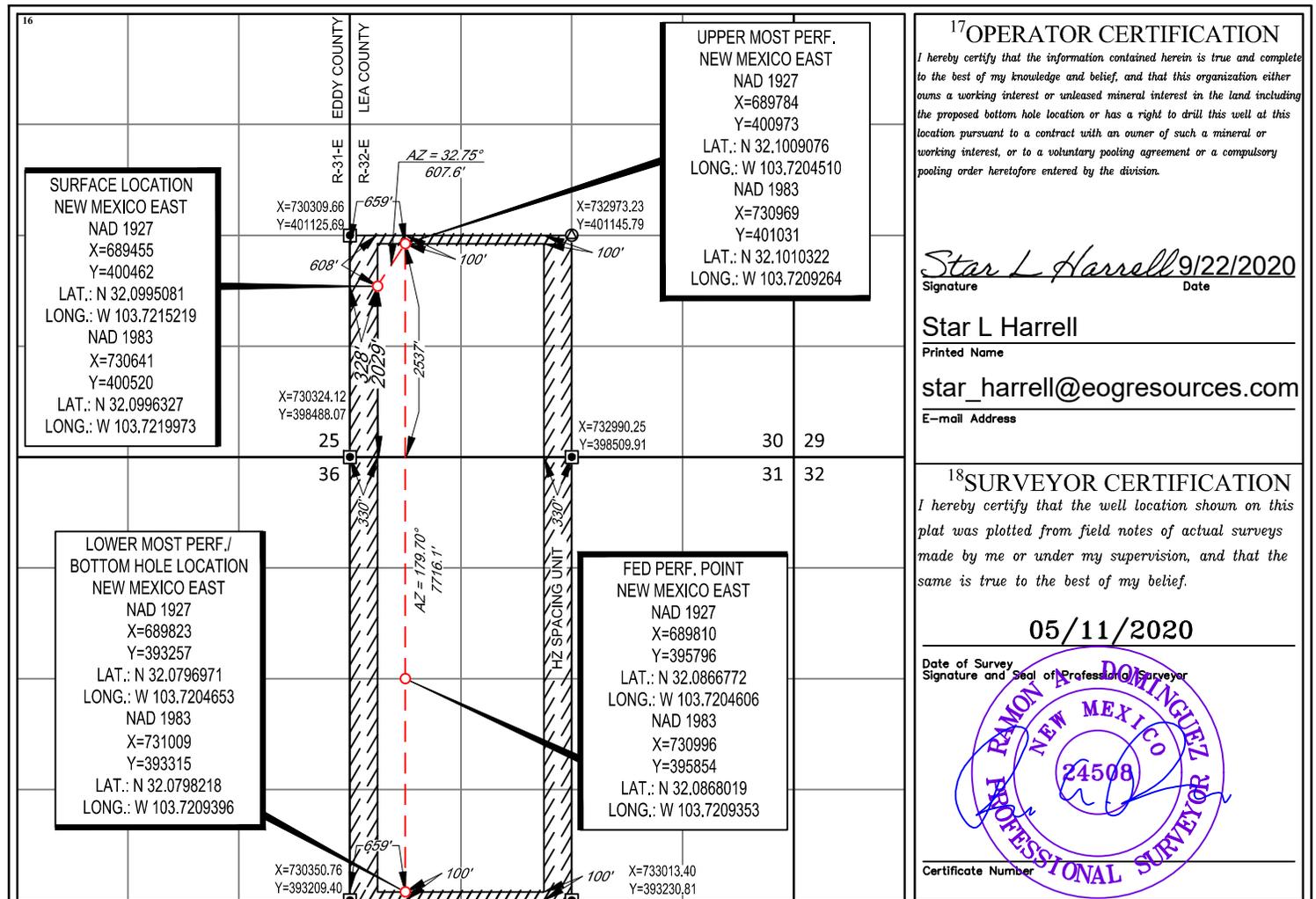
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	32-E	-	2029'	SOUTH	328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	659'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48874		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 722H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

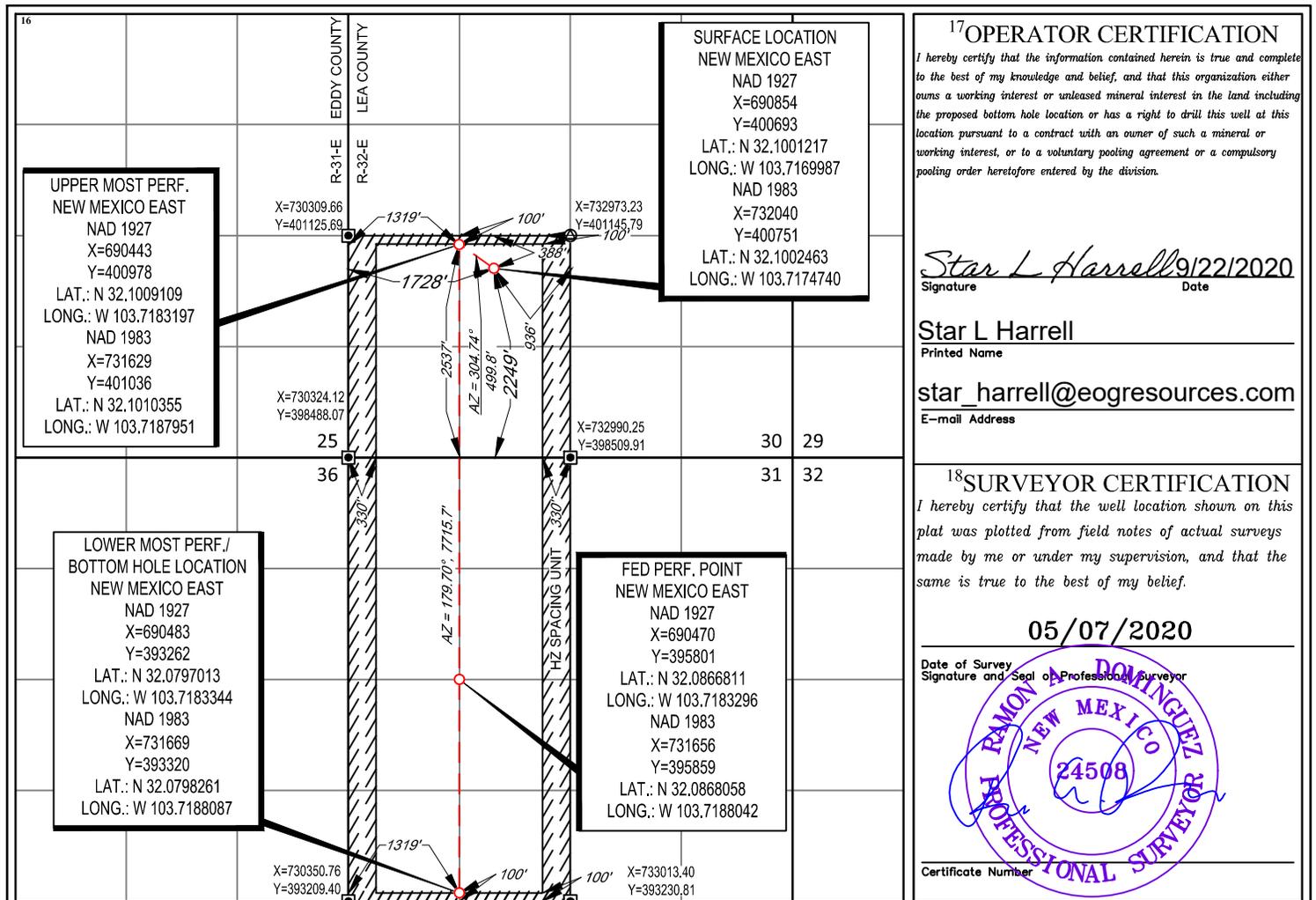
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2249'	SOUTH	1728'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	1319'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1220 South St. Francis Dr.
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FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48875		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 723H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2248'	SOUTH	1794'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	1979'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=690920
Y=400693
LAT.: N 32.1001207
LONG.: W 103.7167856
NAD 1983
X=732106
Y=400751
LAT.: N 32.1002453
LONG.: W 103.7172609

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1927
X=691143
Y=393268
LAT.: N 32.0797056
LONG.: W 103.7162036
NAD 1983
X=732329
Y=393325
LAT.: N 32.0798303
LONG.: W 103.7166779

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=691103
Y=400983
LAT.: N 32.1009143
LONG.: W 103.7161884
NAD 1983
X=732289
Y=401041
LAT.: N 32.1010389
LONG.: W 103.7166637

FED PERF. POINT
NEW MEXICO EAST
NAD 1927
X=691130
Y=395807
LAT.: N 32.0866850
LONG.: W 103.7161986
NAD 1983
X=732316
Y=395864
LAT.: N 32.0868097
LONG.: W 103.7166732

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 6/2/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/07/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48876		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 724H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3354'

¹⁰Surface Location

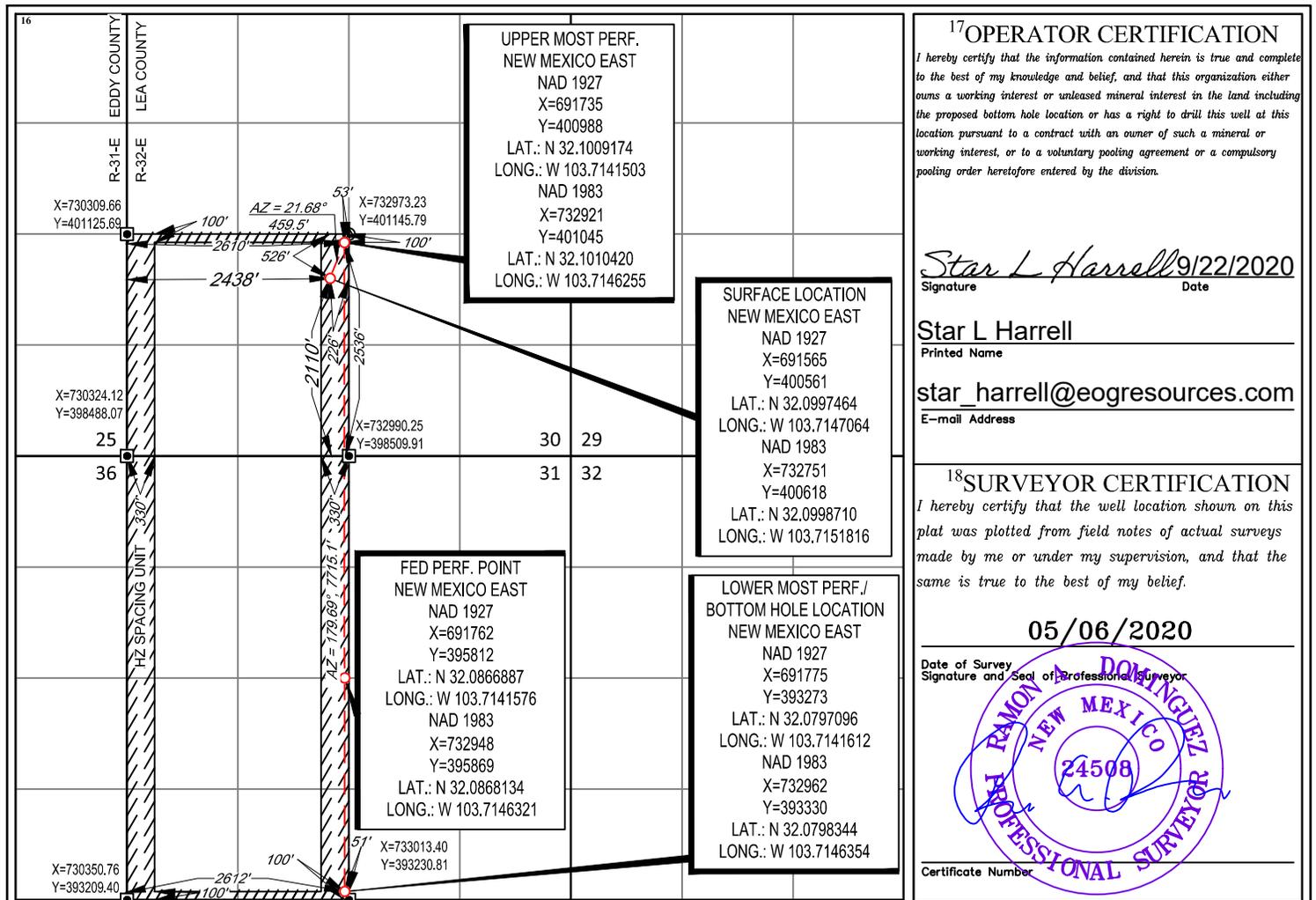
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2110'	SOUTH	2438'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	2612'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49549		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 725H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3349'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1969'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1981'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=692466 Y=400993 LAT.: N 32.1009210 LONG.: W 103.7117891 NAD 1983 X=733652 Y=401051 LAT.: N 32.1010456 LONG.: W 103.7122643</p>		<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=692539 Y=400425 LAT.: N 32.0993583 LONG.: W 103.7115631 NAD 1983 X=733725 Y=400483 LAT.: N 32.0994829 LONG.: W 103.7120382</p>	
25	30	29	29
36	31	32	32
<p>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=692507 Y=393279 LAT.: N 32.0797145 LONG.: W 103.7117997 NAD 1983 X=733693 Y=393336 LAT.: N 32.0798393 LONG.: W 103.7122737</p>		<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 9/22/2020 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p>	
<p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>05/06/2020 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR</p>		<p>X=732973.23 Y=401145.79</p> <p>X=735632.14 Y=401165.85</p> <p>X=732990.25 Y=398509.91</p> <p>X=735647.15 Y=398525.32</p> <p>X=735663.65 Y=395890.64</p> <p>X=733013.40 Y=393230.81</p> <p>X=735674.63 Y=393252.61</p>	
EDDY COUNTY	LEA COUNTY	EDDY COUNTY	LEA COUNTY

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49550		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 726H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3348'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1903'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1321'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=692540
Y=400359
LAT.: N 32.0991769
LONG.: W 103.7115624
NAD 1983
X=733726
Y=400417
LAT.: N 32.0993015
LONG.: W 103.7120375

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=693126
Y=400998
LAT.: N 32.1009242
LONG.: W 103.7096578
NAD 1983
X=734312
Y=401056
LAT.: N 32.1010488
LONG.: W 103.7101329

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=693167
Y=393284
LAT.: N 32.0797189
LONG.: W 103.7096689
NAD 1983
X=734353
Y=393342
LAT.: N 32.0798437
LONG.: W 103.7101429

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49551		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 727H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3364'

¹⁰Surface Location

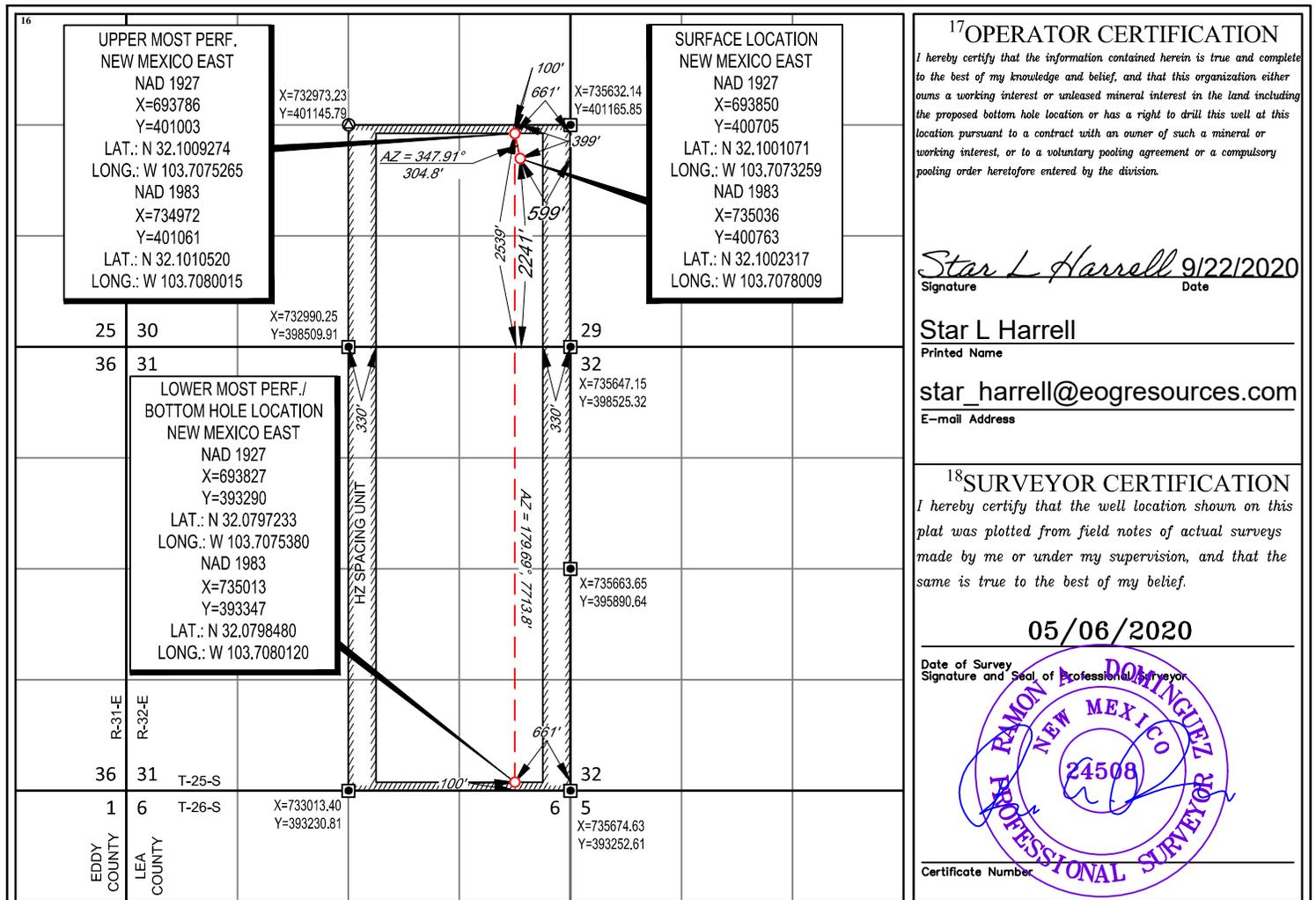
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	599'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	661'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

SW/4 of Section 30, Township 25 South, Range 32 East, and the W/2 of Section 31, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico,

Containing **480.22** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1st, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

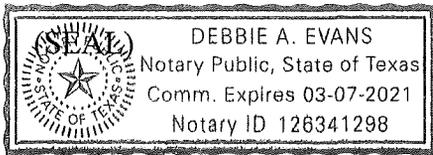
EOG RESOURCES, INC.

CZ By: Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: December 15, 2020

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 15 day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.



3/7/2021
My Commission Expires

Debbie A. Evans
Notary Public

LESSEES OF RECORD:

Sharbro Energy, LLC
(Working Interest Owner)

Elizabeth Baker

By: Elizabeth Baker

Its: Attorney-in-Fact

Date: December 22, 2020

STATE OF New Mexico §

COUNTY OF Eddy §

This instrument was acknowledged before me on this 22nd day of December, 2020, by Elizabeth Baker, as Attorney-in-Fact of Sharbro Energy, LLC, a Limited Liability Company corporation, on behalf of said corporation.

(SEAL)

September 17, 2024
My Commission Expires



OFFICIAL SEAL
BAUBACK ANVARY
NOTARY PUBLIC, STATE OF NEW MEXICO

MY COMMISSION EXPIRES Sept 17, 2024

Bauback Anvary
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____  (signature of officer)

Printed: Matthew W. Smith 

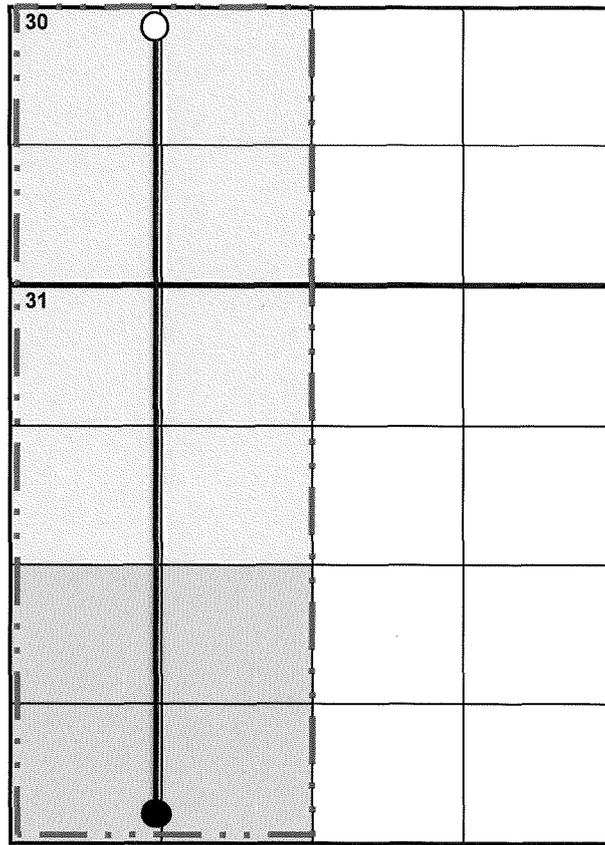
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area covering 480.22 acres in SW/4 of Section 30, Township 25 South, Range 32 East and W/2 of Section 31, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, EOG Resources, Inc. Operator

Almost Eddy 30 Fed Com #722H



 Proposed communitized area

 Surface hole location - #722H - 2249' FSL & 1728' FWL Section 30, T25S, R32E

 Bottom hole location #722H - 100' FSL & 1319' FWL, Section 31, T25S, R32E

 Tract 1: USA NM - 112935

 Tract 2: USA NMNM - 120909

EXHIBIT “B”

To Communitization Agreement Dated January 1, 2021 embracing the following described land in SW/4 of Section 30, Township 25 South, Range 32 East and W/2 of Section 31, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	USA NM - 112935	
Lessor:	The United States of America	
Record Title Owner – Lessee:	EOG Resources, Inc.	66.6600%
	Chevron USA Inc	33.3400%
Date of Lease:	January 1, 2005	
Description of Land Committed:	SW/4 of Section 30 & NW of Section 31, Township 25S, Range 32E, NMPM, Lea County, NM	
Number of Acres:	320 acres	
Royalty Rate:	12.5%	
Name of Working Interest Owners:	EOG Resources, Inc.	0.96754364%
	Sharbro Energy, LLC	0.03245636%
Name and Percent ORRI Owners:	N/A	

Tract No. 2

Lease Serial Number:	USA NMNM - 120909	
Lessor:	The United States of America	
Record Title Owner:	Chevron USA, Inc.	1.00000000%
Date of Lease:	October 1, 2008	
Description of Land Committed:	SW/4, Section 31, and Township 25S, Range 32E, NMPM, Lea County, NM	
Number of Gross Acres:	160 Acres	
Royalty Rate:	12.5%	
Name of Working Interest Owners:	EOG Resources, Inc.	0.96754364%
	Sharbro Energy, LLC	0.03245636%
Name and Percent ORRI Owners:	N/A	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.18	66.6667%
2	160.04	33.3333%
Total	480.22	100.0000%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1039
Date: Friday, June 3, 2022 1:00:39 PM
Attachments: [CTB1039 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1039 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48868	Almost Eddy 30 Federal Com #701H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48869	Almost Eddy 30 Federal Com #702H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48870	Almost Eddy 30 Federal Com #703H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48871	Almost Eddy 30 Federal Com #704H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48872	Almost Eddy 30 Federal Com #705H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49546	Almost Eddy 30 Federal Com #706H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49547	Almost Eddy 30 Federal Com #707H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49548	Almost Eddy 30 Federal Com #708H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-48873	Almost Eddy 30 Federal Com #721H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48874	Almost Eddy 30 Federal Com #722H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48875	Almost Eddy 30 Federal Com #723H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48876	Almost Eddy 30 Federal Com #724H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-49549	Almost Eddy 30 Federal Com #725H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49550	Almost Eddy 30 Federal Com #726H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49551	Almost Eddy 30 Federal Com #727H	SE/4 E/2	30-25S-32E 31-25S-32E	98270

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1039

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE E. SANDOVAL
DIRECTOR

DATE: Jun 3, 2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1039

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Almost Eddy 30 Federal Com Central Tank Battery

Central Tank Battery Location: UL J O, Section 30, Township 25 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253216D; UPPER WOLFCAMP	98270

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 112935	S/2	30-25S-32E
	All minus SW/4	31-25S-32E
NMNM 120909	SW/4	31-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48868	Almost Eddy 30 Federal Com #701H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48869	Almost Eddy 30 Federal Com #702H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48870	Almost Eddy 30 Federal Com #703H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48871	Almost Eddy 30 Federal Com #704H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48872	Almost Eddy 30 Federal Com #705H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49546	Almost Eddy 30 Federal Com #706H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49547	Almost Eddy 30 Federal Com #707H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49548	Almost Eddy 30 Federal Com #708H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-48873	Almost Eddy 30 Federal Com #721H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48874	Almost Eddy 30 Federal Com #722H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48875	Almost Eddy 30 Federal Com #723H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48876	Almost Eddy 30 Federal Com #724H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-49549	Almost Eddy 30 Federal Com #725H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	

30-025-49550	Almost Eddy 30 Federal Com #726H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49551	Almost Eddy 30 Federal Com #727H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1039
Operator: EOG Resources, Inc. (7377)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143350	SW/4	30-25S-32E	480.22	A
	W/2	31-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 112935	SW/4	30-25S-32E	320.18	A
	NW/4	31-25S-32E		
NMNM 120909	SW/4	31-25S-32E	160.04	A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 75828

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 75828
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022