

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Holyfield 9 Fed Com 302H & others **API#:** 30-025-47696
Pool: Red Hills; Lower Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

02/23/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [X] Fee [] State [X] Federal

Is this an Amendment to existing Order? [] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 02/23/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HOLYFIELD 9 FED	713H	3002549241	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	302H	3002547696	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	303H	3002547697	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	723H	3002548886	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	304H	3002547698	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	714H	3002547700	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	716H	3002547704	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	721H	3002549244	NMNM16139	NMNM16139	EOG

Notice of Intent

Sundry ID: 2658244

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/22/2022

Time Sundry Submitted: 09:12

Date proposed operation will begin: 03/02/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells in E2 of Section 4 and 9 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016139 and Fee Leases and CAs NM NM 144248 and NM NM 143957. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Holyfield9FedComEast_20220222091216.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 22, 2022 09:12 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

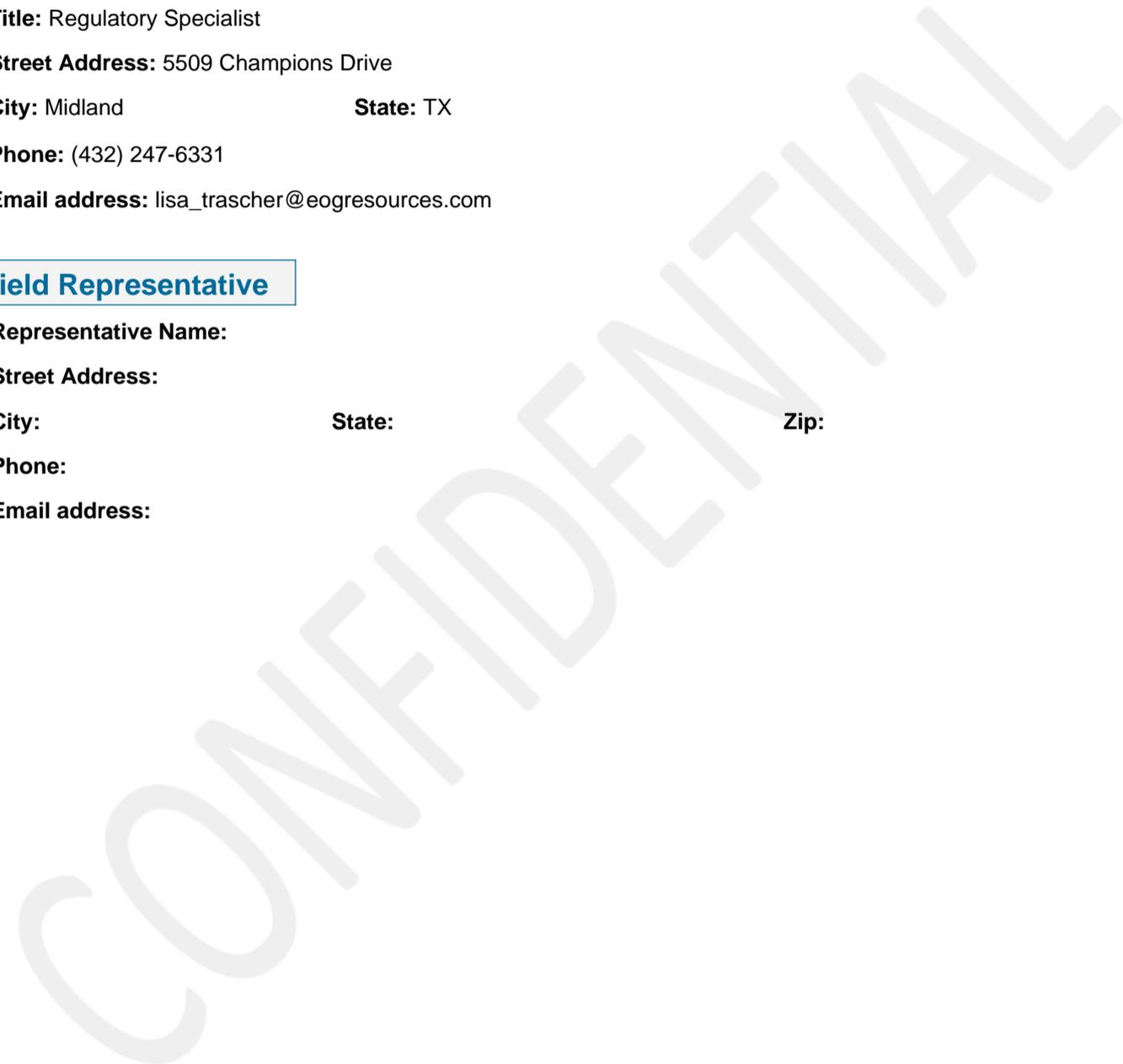
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from the following wells in E2 of Section 4 and 9 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016139 and Fee Leases and CAs NM NM 144248 and NM NM 143957. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FED COM #302H	O-09-25S-34E	30-025-47696	Red Hills; Lower Bone Spring [51020]	600	45	2129	1115
HOLYFIELD 9 FED COM #303H	O-09-25S-34E	30-025-47697	Red Hills; Lower Bone Spring [51020]	755	44	2630	1115
HOLYFIELD 9 FED COM #304H	O-09-25S-34E	30-025-47698	Red Hills; Lower Bone Spring [51020]	749	44	1842	1115
HOLYFIELD 9 FED COM #713H	P-09-25S-34E	30-025-49241	Pitchfork Ranch; Wolfcamp, South [96994]	*3700	*44	*7030	*1250
HOLYFIELD 9 FED COM #714H	O-09-25S-34E	30-025-47700	Pitchfork Ranch; Wolfcamp, South [96994]	*3700	*44	*7030	*1250
HOLYFIELD 9 FED COM #716H	N-09-25S-34E	30-025-47704	Pitchfork Ranch; Wolfcamp, South [96994]	*4000	*44	*7600	*1250
HOLYFIELD 9 FED COM #721H	P-09-25S-34E	30-025-49244	Pitchfork Ranch; Wolfcamp, South [96994]	*2900	*44	*7640	*1250
HOLYFIELD 9 FED COM #723H	N-09-25S-34E	30-025-48886	Pitchfork Ranch; Wolfcamp, South [96994]	*2900	*44	*7640	*1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION :

- Federal lease NM NM 016139 covers 1639.79 acres including E2 Section 9 and SE4 and W2 of NE4 of Section 4 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Fee leases covers ~80 acres in the E2 of the NE4 of Section 4 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the E2 of SW4 of Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico on NM NM 016139.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp, South [96994]) from Lease NM NM 016139 and Fee Leases and CAs NM NM 144248 and NM NM 143957.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67421451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67421456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67421457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67421486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (3) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
HOLYFIELD 9 FED COM #302H	67421401	10-72543
HOLYFIELD 9 FED COM #303H	67421402	10-74446
HOLYFIELD 9 FED COM #304H	67421403	10-74447
HOLYFIELD 9 FED COM #713H	*11111111	*11-11111
HOLYFIELD 9 FED COM #714H	*11111111	*11-11111
HOLYFIELD 9 FED COM #716H	*11111111	*11-11111
HOLYFIELD 9 FED COM #721H	*11111111	*11-11111
HOLYFIELD 9 FED COM #723H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: February 14, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Holyfield 9 Fed Com East CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47696	HOLYFIELD 9 FED COM #302H	O-09-25S-34E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-47697	HOLYFIELD 9 FED COM #303H	O-09-25S-34E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-47698	HOLYFIELD 9 FED COM #304H	O-09-25S-34E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-49241	HOLYFIELD 9 FED COM #713H	P-09-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PRODUCING
30-025-47700	HOLYFIELD 9 FED COM #714H	O-09-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PERMITTED
30-025-47704	HOLYFIELD 9 FED COM #716H	N-09-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PERMITTED
30-025-49244	HOLYFIELD 9 FED COM #721H	P-09-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PERMITTED
30-025-48886	HOLYFIELD 9 FED COM #723H	N-09-25S-34E	[96994] PITCHFORK RANCH; WOLFCAMP, SOUTH	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Laci Stretcher
Senior Landman

2/15/2022

Date

Commingling Application for Holyfield 9 Fed Com CTB East
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	BEXP I LP 5914 West Courtyard Dr. Ste. 340 Austin, TX 78730 7021 0350 0000 2499 9223	Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056 7021 0350 0000 2499 9230
Robert E. Landreth & Donna P. Landreth 110 W. Louisiana Ave., Suite 404 Midland, TX 79701-3486 7021 0350 0000 2499 9278	Andrew Hampton Lawson 2503 Castleford Midland, TX 79705 7021 0350 0000 2499 9261	Travis Ross Lawson P.O. Box 11144 Midland, TX 79702 7021 0350 0000 2499 9254	PD III Exploration, Ltd. P.O. Box 871 Midland, TX 79702 7021 0350 0000 2499 9247
Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202 7021 0350 0000 2499 9285	Merih Energy, LLC P.O. Box 1874 Midland, TX 79702 7021 0350 0000 2499 9292	E.M Thompson Corporation 2403 W Shandon Ave Midland, TX 79705 7021 0350 0000 2499 9308	Chief Capital (O&G) II, LLC 8111 Westchester Drive Ste. 900 Dallas, TX 75225 7021 0350 0000 2499 9315
Montego Capital Fund 3 Ltd. P.O. Box 3468 Midland, TX 79702 7021 0350 0000 2499 9353	Santa Elena Minerals IV, LP P.O. Box 2063 Midland, TX 79702 7021 0350 0000 2499 9346	McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147-0857 7021 0350 0000 2499 9339	Alan Jochimsen 4209 CARDINAL LANE Midland, TX 79707 7021 0350 0000 2499 9322
Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147 7021 0350 0000 2499 9360	TD Minerals, LLC 8111 Westchester Dr., Ste. 900 Dallas, TX 75225 7021 0350 0000 2499 9377	Fortis Minerals II, LLC PO Box 470788 Ft. Worth, TX 76147 7021 0350 0000 2499 9384	Monty McLane & Karen R Mclane PO Box 9451 Midland, TX 79708 7021 0350 0000 2499 9391
JST Troschinetz Corporation Profit Sharing Plan 2410 Rock Slough Rd San Angelo, TX 76904-7888 7021 0350 0000 2499 9438	Pony Oil Operating, LLC 4245 N. Central Expressway Ste. 320, Box 109 Dallas, TX 75205 7021 0350 0000 2499 9421	S. Rhett Gist c/o Rhett Gist Petroleum 1601 Storey Ave. Midland, TX 79701-6008 7021 0350 0000 2499 9414	Tara Pace c/o Nuray Pace, Guardian 258 Cape Jasmine Ct. The Woodlands, TX 77381 7021 0350 0000 2499 9407
MerPel, LLC 4245 N. Central Expressway Ste. 320, Box 109 Dallas, TX 75205 7021 0350 0000 2499 9445	MRC Permian Company One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240 7021 0350 0000 2499 9100	Jeana Perini, Trustee of Jeana Perini Irrevocable Trust - 2018 2020 Mission Ave. Carlsbad, NM 88220 7021 0350 0000 2499 9117	Tap Rock Minerals II LLC 523 Park Point Dr. Ste. 200 Golden, CO 80401 7021 0350 0000 2499 9049
Scott W. Tanberg 2509 Legacy Oaks Midland, TX 79705 7021 0350 0000 2499 9452	Alyena Pace c/o Nuray Pace, Guardian 258 Cape Jasmine Ct. The Woodlands, TX 77381 7021 0350 0000 2499 9599	Chilmark Properties, LLC 110 W. Louisiana Ave., Ste. 404 Midland, TX 79701 7021 0350 0000 2499 9605	States Royalty Limited Partnership PO BOX 911 Breckenridge, TX 76424-0911 7021 0350 0000 2499 9612
Clinton Pace & Rhonda Pace, Guardian 544 Comance Dr. Lubbock, TX 79404 7021 0350 0000 2499 9056	Ryan Pace 544 Comance Dr. Lubbock, TX 79404 7021 0350 0000 2499 9643	BTA Oil Producers, LLC 104 S. Pecos Midland, TX 79701 7021 0350 0000 2499 9636	David and Karen Schmidt 1400 Community Ln. Midland, TX 79701 7021 0350 0000 2499 9629
Millhollon Minerals and Royalty LLC 2 Winchester Court Midland, TX 79705 7021 0350 0000 2499 9063	Craig Allan Bales, DBA Bales Oil & Gas 2608 McClintic St. Midland, TX 79705 7021 0350 0000 2499 9070	Shanee Oil Company 3917 Tanforan Ave Midland, TX 79707 7021 0350 0000 2499 9087	Viper Energy Partners, LLC 515 Central Park Drive Ste 100 Oklahoma City, OK 73105 7021 0350 0000 2499 9094
EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702			

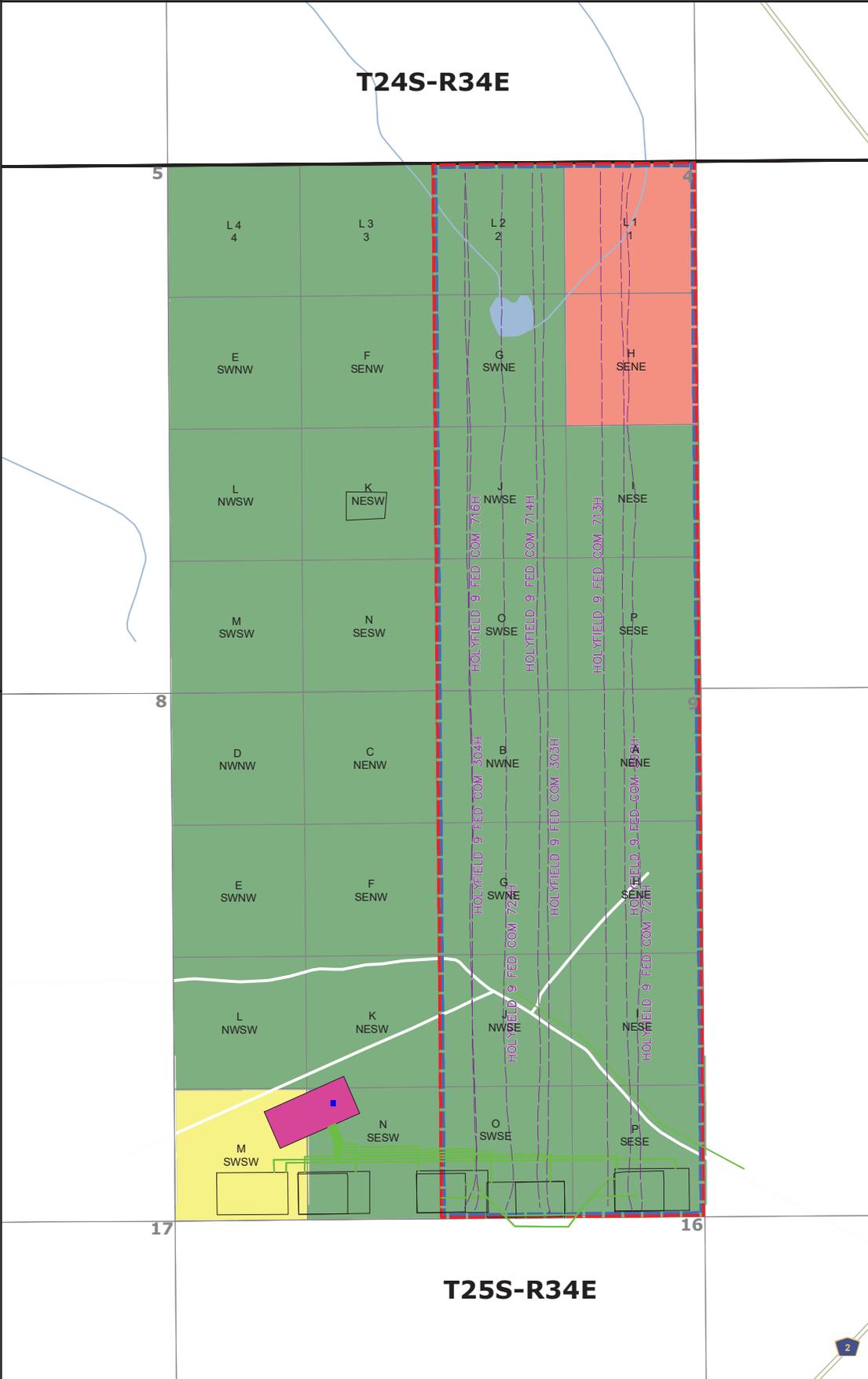
Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 23, 2022.

Lisa Trascher
Lisa Trascher
EOG Resources, Inc.

HOLYFIELD 9 FED COM EAST SURFACE COMMINGLING PLAT

T24S-R34E

- FEE LEASE
- NMNM 016139
- NMNM 132943
- Proposed Well Bore
- Flowlines
- HOLYFIELD 9 FED COM EAST CTB
- PAD
- NM NM 144248
- NMNM 143957
- FMP Location



API #	Well Name
30-025-47696	Holyfield 9 Fed Com 302H
30-025-47697	Holyfield 9 Fed Com 303H
30-025-47698	Holyfield 9 Fed Com 304H
30-025-49241	Holyfield 9 Fed Com 713H
30-025-47700	Holyfield 9 Fed Com 714H
30-025-47704	Holyfield 9 Fed Com 716H
30-025-49244	Holyfield 9 Fed Com 721H
30-025-48886	Holyfield 9 Fed Com 723H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 2/10/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME: HOLYFIELD 9 FED COM EAST

Location:
 Section 9, T25S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: February 23, 2022

Re: Surface Pool/Lease Commingling Application; Holyfield 9 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Holyfield 9 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp, South [96994]) from Lease NM NM 016139 and Fee Leases and CAs NM NM 144248 and NM NM 143957.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist

Page 12 of 37
Received by OCD: 2/24/2022 12:00:24 AM

HOLYFIELD 9 FED COM #302H
30-025-47696
GAS: 67421401
GAS LIFT: 72543-GLCM
OIL: 10-72543
WATER: 40-72543

HOLYFIELD 9 FED COM #303H
30-025-47697
GAS: 67421402
GAS LIFT: 74446-GLCM
OIL: 10-74446
WATER: 40-74446

HOLYFIELD 9 FED COM #304H
30-025-47698
GAS: 67421403
GAS LIFT: 67421423
OIL: 10-74447
WATER: 40-74447

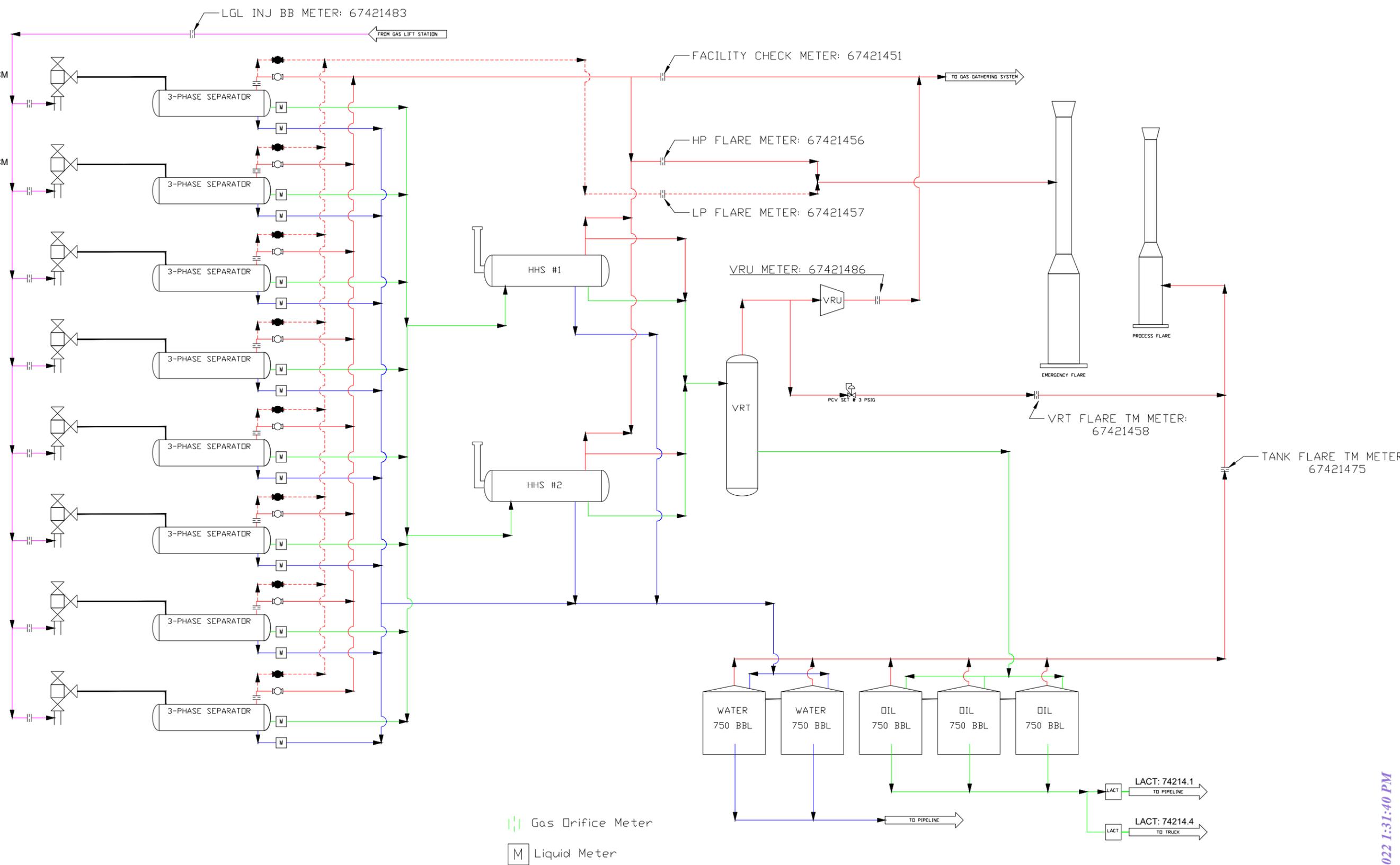
HOLYFIELD 9 FED COM #713H
30-025-49241
GAS: *11111
GAS LIFT: *11111
OIL: 10-*11111
WATER: 40-*11111

HOLYFIELD 9 FED COM #714H
30-025-47700
GAS: *11111
GAS LIFT: *11111
OIL: 10-*11111
WATER: 40-*11111

HOLYFIELD 9 FED COM #716H
30-025-47704
GAS: *11111
GAS LIFT: *11111
OIL: 10-*11111
WATER: 40-*11111

HOLYFIELD 9 FED COM #721H
30-025-49244
GAS: *11111
GAS LIFT: *11111
OIL: 10-*11111
WATER: 40-*11111

HOLYFIELD 9 FED COM #723H
30-025-48886
GAS: *11111
GAS LIFT: *11111
OIL: 10-*11111
WATER: 40-*11111



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*1111111 Meter Numbers will be provided after the facility has been built.

HOLYFIELD 9 FED COM EAST CTB PROCESS FLOW N-9-25S-34E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 02/10/2022

Released to Imaging: 6/3/2022 1:31:40 PM

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HOLYFIELD 9 FED COM EAST CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 016139 and Fee Leases

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FED COM #302H	O-09-25S-34E	30-025-47696	Red Hills; Lower Bone Spring [51020]	600	45	2129	1115
HOLYFIELD 9 FED COM #303H	O-09-25S-34E	30-025-47697	Red Hills; Lower Bone Spring [51020]	755	44	2630	1115
HOLYFIELD 9 FED COM #304H	O-09-25S-34E	30-025-47698	Red Hills; Lower Bone Spring [51020]	749	44	1842	1115
HOLYFIELD 9 FED COM #713H	P-09-25S-34E	30-025-49241	Pitchfork Ranch; Wolfcamp, South [96994]	*3700	*44	*7030	*1250
HOLYFIELD 9 FED COM #714H	O-09-25S-34E	30-025-47700	Pitchfork Ranch; Wolfcamp, South [96994]	*3700	*44	*7030	*1250
HOLYFIELD 9 FED COM #716H	N-09-25S-34E	30-025-47704	Pitchfork Ranch; Wolfcamp, South [96994]	*4000	*44	*7600	*1250
HOLYFIELD 9 FED COM #721H	P-09-25S-34E	30-025-49244	Pitchfork Ranch; Wolfcamp, South [96994]	*2900	*44	*7640	*1250
HOLYFIELD 9 FED COM #723H	N-09-25S-34E	30-025-48886	Pitchfork Ranch; Wolfcamp, South [96994]	*2900	*44	*7640	*1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: PENDING

Total Acres:
 639.560

Serial Number
 NMNM 143957

Case File Juris: CARLSBAD FIELD OFFICE

							Serial Number: NMNM-- - 143957	
Name & Address							Int Rel	% Interest
BLM NMSO		301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000	
EOG RESOURCES INC		5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000	

									Serial Number: NMNM-- - 143957		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	004		ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004		LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143957

					Serial Number: NMNM-- - 143957	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
06/01/2021	387	CASE ESTABLISHED				
06/01/2021	516	FORMATION	BONE SPRING;			
10/25/2021	580	PROPOSAL RECEIVED	CA RECD;			

Line Number	Remark Text	Serial Number: NMNM-- - 143957
-------------	-------------	--------------------------------

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
639.560

Serial Number
NMNM 144248

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 144248

Name & Address

Int Rel

% Interest

BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000

Serial Number: NMNM-- - 144248

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	004		LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004		ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 144248

Serial Number: NMNM-- - 144248

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2021	387	CASE ESTABLISHED		
12/01/2021	516	FORMATION	WOLFCAMP;	
01/14/2022	580	PROPOSAL RECEIVED	CA RECD;	

Line Number Remark Text

Serial Number: NMNM-- - 144248

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 1,639.790

Serial Number
 NMNM 016139

Case File Juris:

					Serial Number: NMNM-- - 016139	
Name & Address					Int Rel	% Interest
EIMERS DENNIS	PO BOX 3758	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
FRAZIER RICHARD R	2309 MAXWELL	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000
JEFFCOAT LEON	500 W TEXAS #1000	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE	100.000000000
GILMORE W H JR	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000
SHANNON-GILMORE KATHERINE ANNE	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000
CENTENNIAL RESOURCES PRODUCTION LLC	1001 17TH ST STE 1800	DENVER	CO	802022058	OPERATING RIGHTS	0.000000000
KATHERINE E GILMORE BYPASS TRUST (THE)	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346	OPERATING RIGHTS	0.000000000
PATIN OG CO INC	3000 WILCREST DR	HOUSTON	TX	77042	OPERATING RIGHTS	0.000000000
HURT JAMES R	PO BOX 72	ODESSA	TX	797600072	OPERATING RIGHTS	0.000000000
HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	242121927	OPERATING RIGHTS	0.000000000
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	691450577	OPERATING RIGHTS	0.000000000
MARTIN E CECILE	411 MEADOWLAKES DR	MEADOWLAKES	TX	786547138	OPERATING RIGHTS	0.000000000
WHEELER FREDDIE JEAN	1000 CORDOVA PL # 454	SANTA FE	NM	875051725	OPERATING RIGHTS	0.000000000
BARNES JERRY	PO BOX 93	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
LANDRETH ROBERT E	110 W LOUISIANA #404	MIDLAND	TX	79701	OPERATING RIGHTS	0.000000000

							Serial Number: NMNM-- - 016139			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	027	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	LOTS			2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	ALIQ			SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	ALIQ			E2,NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 016139

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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(MASS) Serial Register Page**

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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/23/1972	387	CASE ESTABLISHED	SPAR137;	
04/24/1972	888	DRAWING HELD		
05/22/1972	299	PROTEST FILED		
06/15/1972	298	PROTEST DISMISSED		
07/17/1972	120	APPEAL FILED		
09/12/1972	361	DEC AFFIRMED		
10/05/1972	149	CASE RECEIVED FROM	IBLA;	
01/22/1973	237	LEASE ISSUED		
02/01/1973	496	FUND CODE	05;145003	
02/01/1973	530	RLTY RATE - 12 1/2%		
02/01/1973	868	EFFECTIVE DATE		
02/01/1973	909	BOND ACCEPTED	EFF 09/10/71;NM1195	
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG	
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY	
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG	
03/01/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
04/19/1983	650	HELD BY PROD - ACTUAL		
04/29/1983	235	EXTENDED	THRU 01/31/85;	
05/25/1983	102	NOTICE SENT-PROD STATUS		
12/08/1983	246	LEASE COMMITTED TO CA	RNM074 EFF 11/8/83	
07/02/1984	246	LEASE COMMITTED TO CA	84C422 EFF 8/15/83	
10/26/1984	246	LEASE COMMITTED TO CA	85C490 EFF 9/15/84	
08/15/1985	522	CA TERMINATED	NM061P35-84C422	
06/30/1986	932	TRF OPER RGTS FILED		
08/11/1986	963	CASE MICROFILMED/SCANNED	CNUM 550,077 AD	
08/14/1986	932	TRF OPER RGTS FILED		
09/14/1986	522	CA TERMINATED	NM061P35-85C490	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;	
05/04/1987	235	EXTENDED	THRU 08/15/87;	
08/11/1987	932	TRF OPER RGTS FILED		
12/08/1987	933	TRF OPER RGTS APPROVED	EFF 09/01/87;	
12/10/1987	974	AUTOMATED RECORD VERIF	TF	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	932	TRF OPER RGTS FILED	J & M COX/ENRON O&G	
07/10/1990	899	TRF OF ORR FILED		
07/26/1990	932	TRF OPER RGTS FILED	BTA OIL/SOUTHLAND	
07/31/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	GLC/MT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/05/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
09/05/1990	974	AUTOMATED RECORD VERIF	TF/MT	
12/27/1993	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
02/02/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;	
02/02/1994	974	AUTOMATED RECORD VERIF	JDS	
02/22/1994	899	TRF OF ORR FILED		
03/07/1994	932	TRF OPER RGTS FILED	LANDRETH/ENRON	
03/29/1994	899	TRF OF ORR FILED		
05/05/1994	933	TRF OPER RGTS APPROVED	EFF 04/01/94;	
05/05/1994	974	AUTOMATED RECORD VERIF	VHG	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
10/24/1994	933	TRF OPER RGTS APPROVED	EFF 08/01/94;	
10/24/1994	974	AUTOMATED RECORD VERIF	DGT/MV	
06/26/1995	932	TRF OPER RGTS FILED	NEWKUMET/PATIN	
08/17/1995	933	TRF OPER RGTS APPROVED	EFF 07/01/95;	
08/17/1995	974	AUTOMATED RECORD VERIF	LR	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
04/16/1997	932	TRF OPER RGTS FILED	DEXTER/JEFFCOAT	
05/09/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/09/1997	974	AUTOMATED RECORD VERIF	ANN	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
11/18/1997	140	ASGN FILED	PATIN/PATIN O&G	
11/18/1997	932	TRF OPER RGTS FILED	PATIN/PATIN O&G	
12/22/1997	269	ASGN DENIED		
12/22/1997	974	AUTOMATED RECORD VERIF	ANN	
03/18/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/97;	
03/18/1998	974	AUTOMATED RECORD VERIF	ANN	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
08/30/2000	139	ASGN APPROVED	EFF 08/01/00;	
08/30/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
08/30/2000	974	AUTOMATED RECORD VERIF	MV/MV	

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BUREAU OF LAND MANAGEMENT
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(MASS) Serial Register Page**

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2001	522	CA TERMINATED	RNM-074;	
01/13/2011	246	LEASE COMMITTED TO CA	CA NM-126130	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	
11/27/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
04/29/2016	899	TRF OF ORR FILED	1	
06/05/2017	899	TRF OF ORR FILED	2	
06/05/2017	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	2	
05/23/2018	932	TRF OPER RGTS FILED	COMANCHE/GILMORE R;1	
06/08/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/08/2018	974	AUTOMATED RECORD VERIF	RCC	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;1	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;2	
10/09/2018	932	TRF OPER RGTS FILED	LANDRETH/ADVANCE E;3	
10/25/2018	932	TRF OPER RGTS FILED	ADVANCE E/EOG RESOU;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/01/2019	932	TRF OPER RGTS FILED	BTA OIL P/EOG RESOU;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;4	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;2	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;3	
03/13/2019	974	AUTOMATED RECORD VERIF	JY	
06/12/2019	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
06/28/2019	933	TRF OPER RGTS APPROVED	EFF 04/01/19;	
06/28/2019	974	AUTOMATED RECORD VERIF	AMV	
09/12/2019	933	TRF OPER RGTS APPROVED	EFF 07/01/19;	
09/12/2019	974	AUTOMATED RECORD VERIF	KB	
12/10/2019	932	TRF OPER RGTS FILED	EOG RESOU/CENTENNIA;1	
03/17/2020	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
04/27/2020	899	TRF OF ORR FILED	2	

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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/27/2020	899	TRF OF ORR FILED	3	
04/27/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	3	
05/01/2020	899	TRF OF ORR FILED	2	
07/21/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/21/2020	974	AUTOMATED RECORD VERIF	JY	
07/14/2021	932	TRF OPER RGTS FILED	EOG RESOU/LANDRETH;1	
11/23/2021	933	TRF OPER RGTS APPROVED	EFF 08/01/21;	
11/23/2021	974	AUTOMATED RECORD VERIF	PM	

Line Number	Remark Text	Serial Number: NMNM-- - 016139
0001	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM	
0002	11/23/2021 - ROBERT LANDRETH SW/NM NM2925	
0003	-----	
0004	11/23/2021 - OR WORKSHEET CREATED	

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Production Summary Report											
API: 30-025-47696											
HOLYFIELD 9 FEDERAL COM #302H											
Printed On: Thursday, February 10 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	31621	48980	93087	22	0	0	0	0	0

Production Summary Report											
API: 30-025-47697											
HOLYFIELD 9 FEDERAL COM #303H											
Printed On: Thursday, February 10 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Nov	51620	76907	108776	23	0	0	0	0	0

Production Summary Report											
API: 30-025-47698											
HOLYFIELD 9 FEDERAL COM #304H											
Printed On: Thursday, February 10 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	49179	70745	116211	24	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47696		² Pool Code 51020		³ Pool Name RED HILLS; LOWER BONE SPRING	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 302H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3337'

¹⁰Surface Location

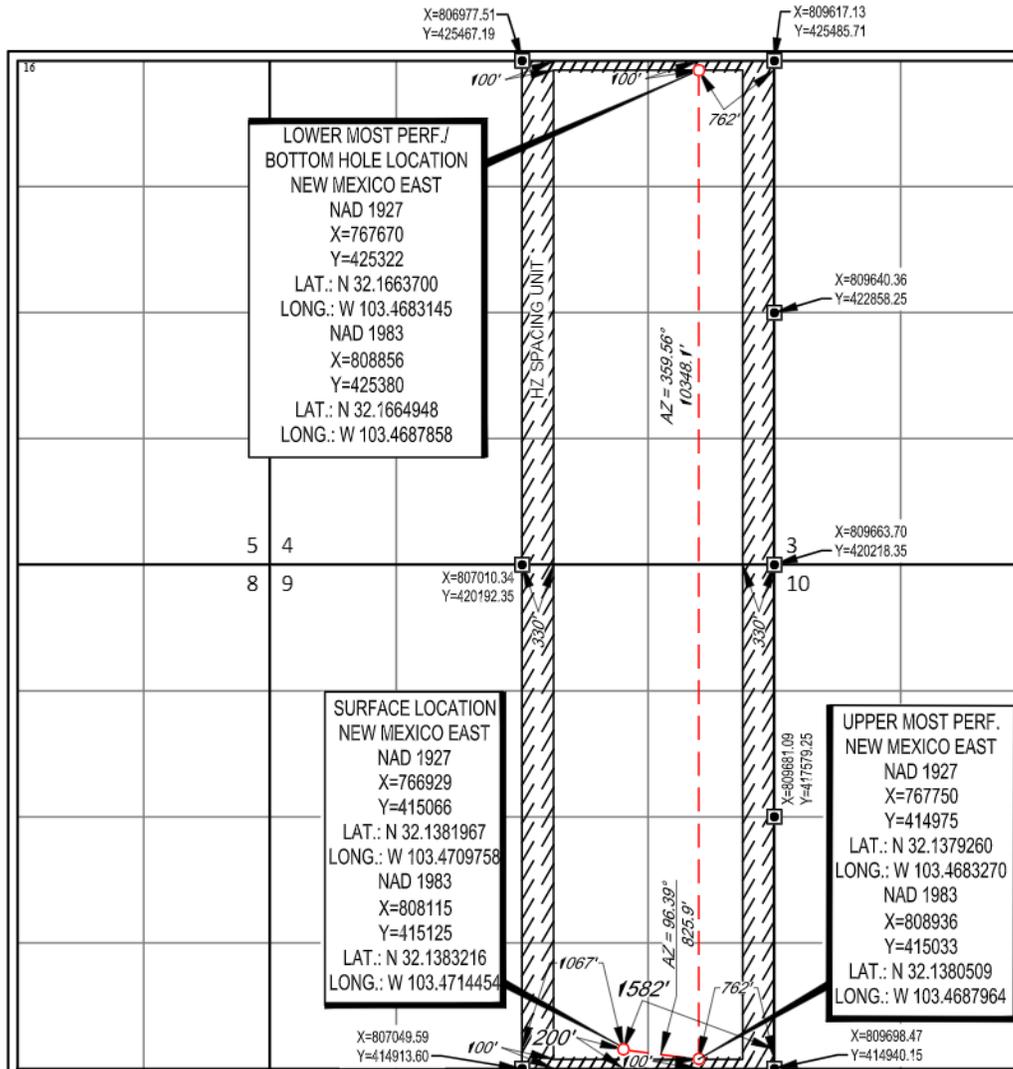
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1582'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	762'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/27/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47697		² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 303H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3337'

¹⁰Surface Location

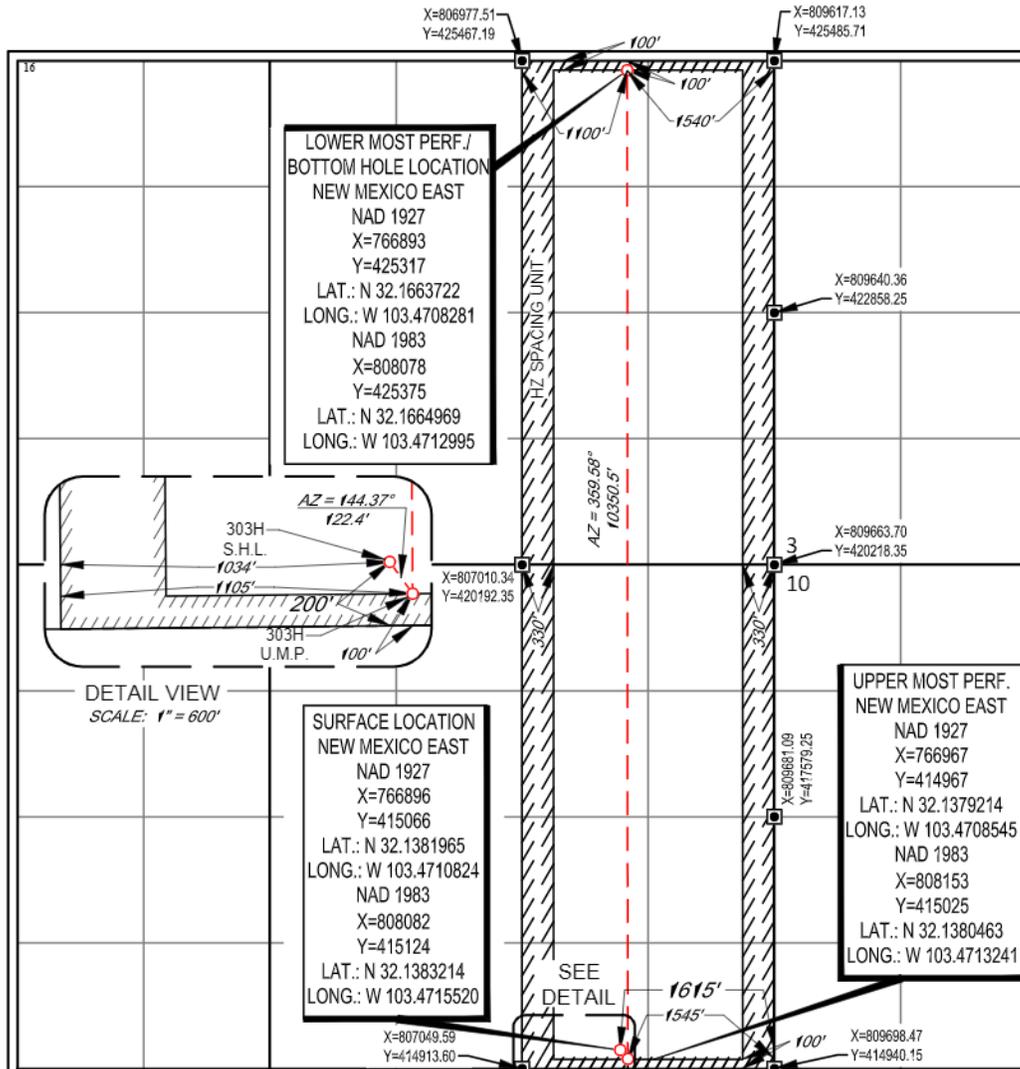
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1615'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1540'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 2/17/2021
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.co
E-mail Address

m

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47698		² Pool Code 51020	³ Pool Name RED HILLS;LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 304H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3338'

¹⁰Surface Location

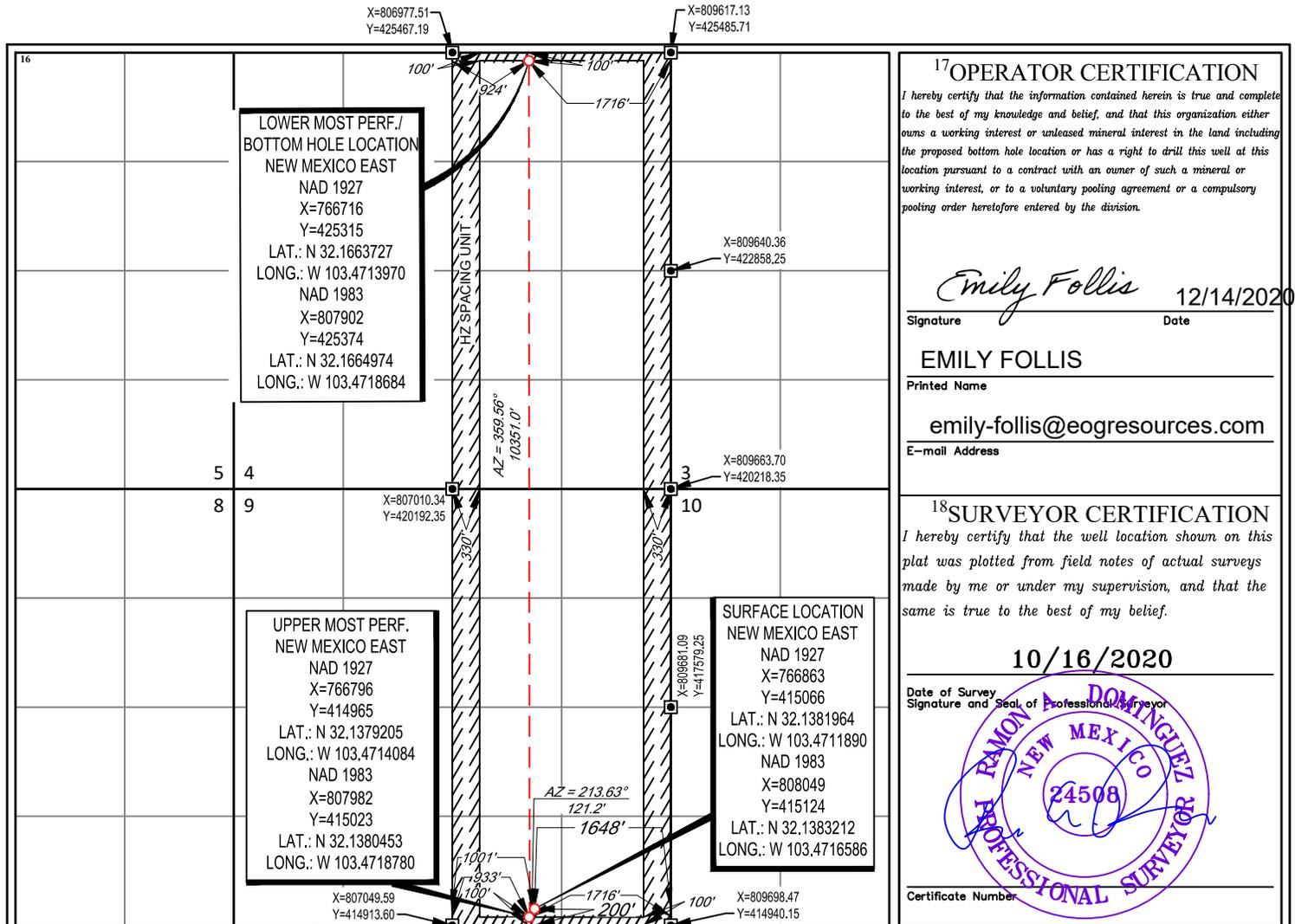
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1648'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1716'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49241		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 713H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3334'

¹⁰Surface Location

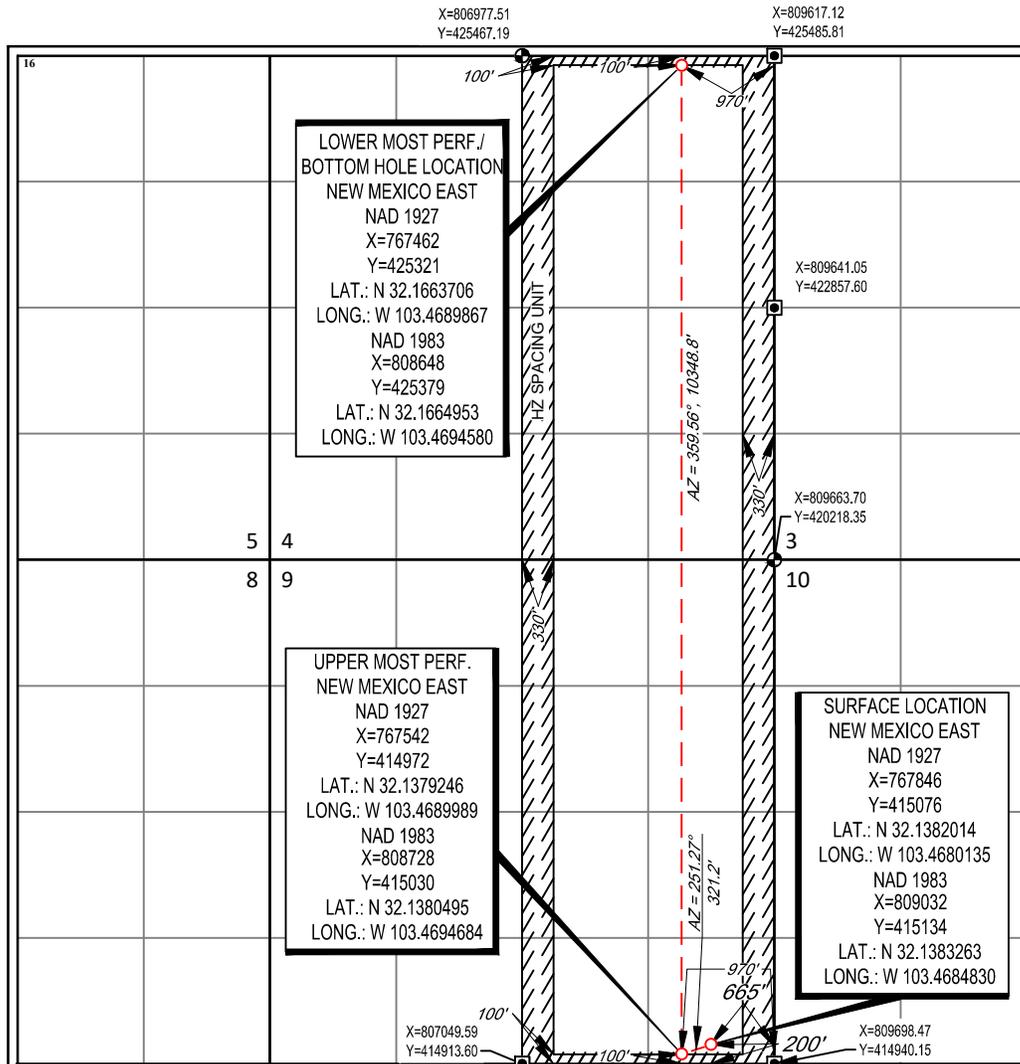
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	25-S	34-E	-	200'	SOUTH	665'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	970'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 10/12/21
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

3/11/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47700		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 714H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3341'

¹⁰Surface Location

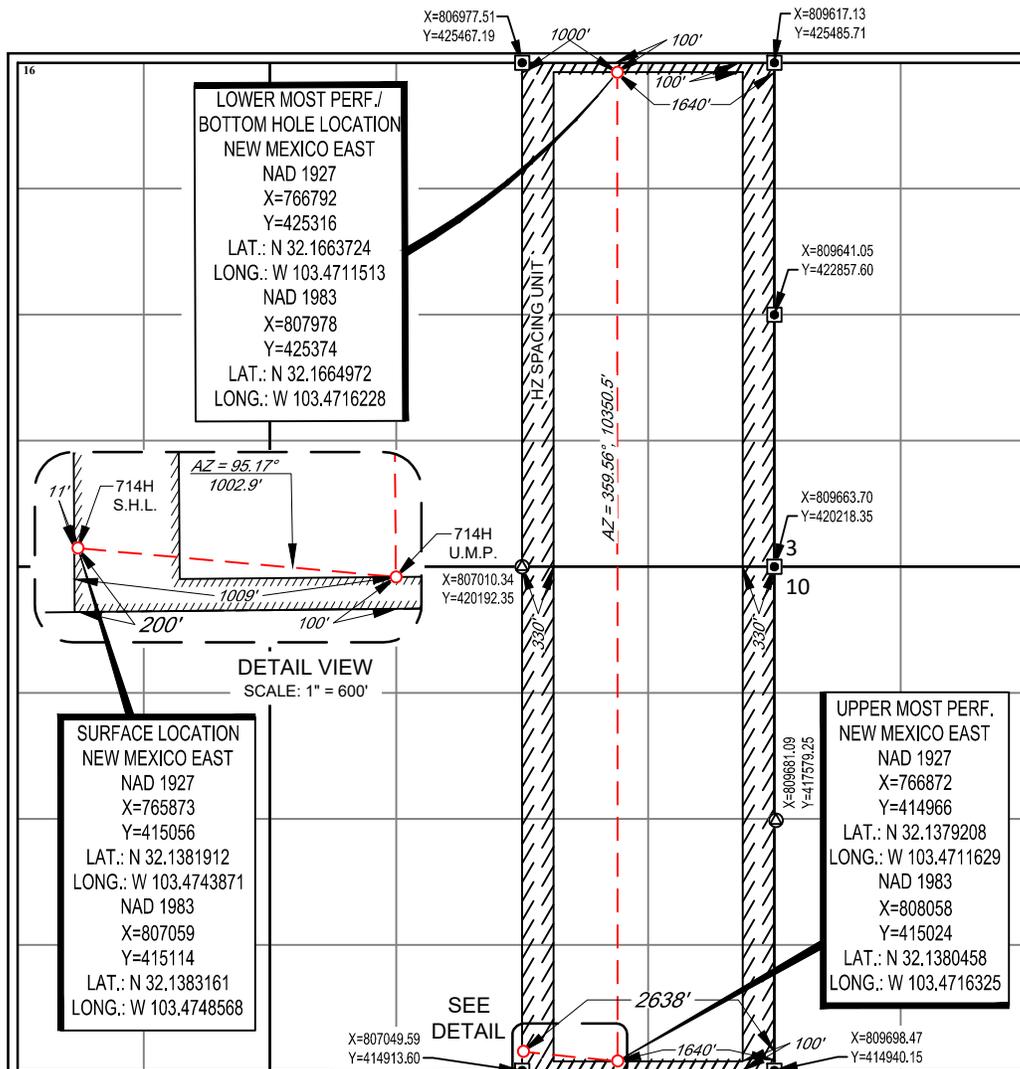
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	2638'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1640'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION
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Star L Harrell 10/12/21
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/06/2021
Date of Survey
Signature and Seal of Professional Surveyor
FRANCO DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47704		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 716H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3340'

¹⁰Surface Location

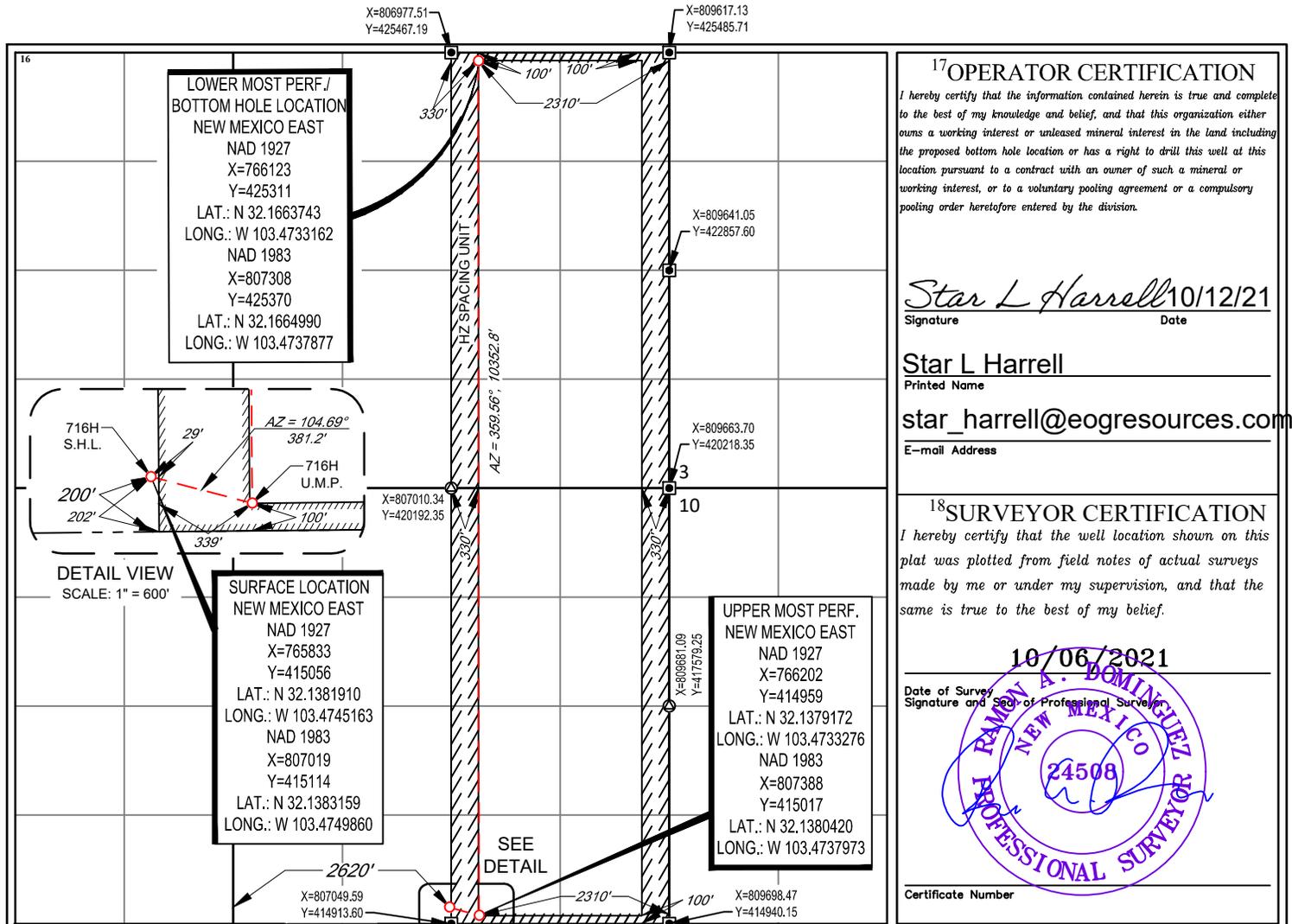
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	2620'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49244		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 329345		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 721H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3334'

¹⁰Surface Location

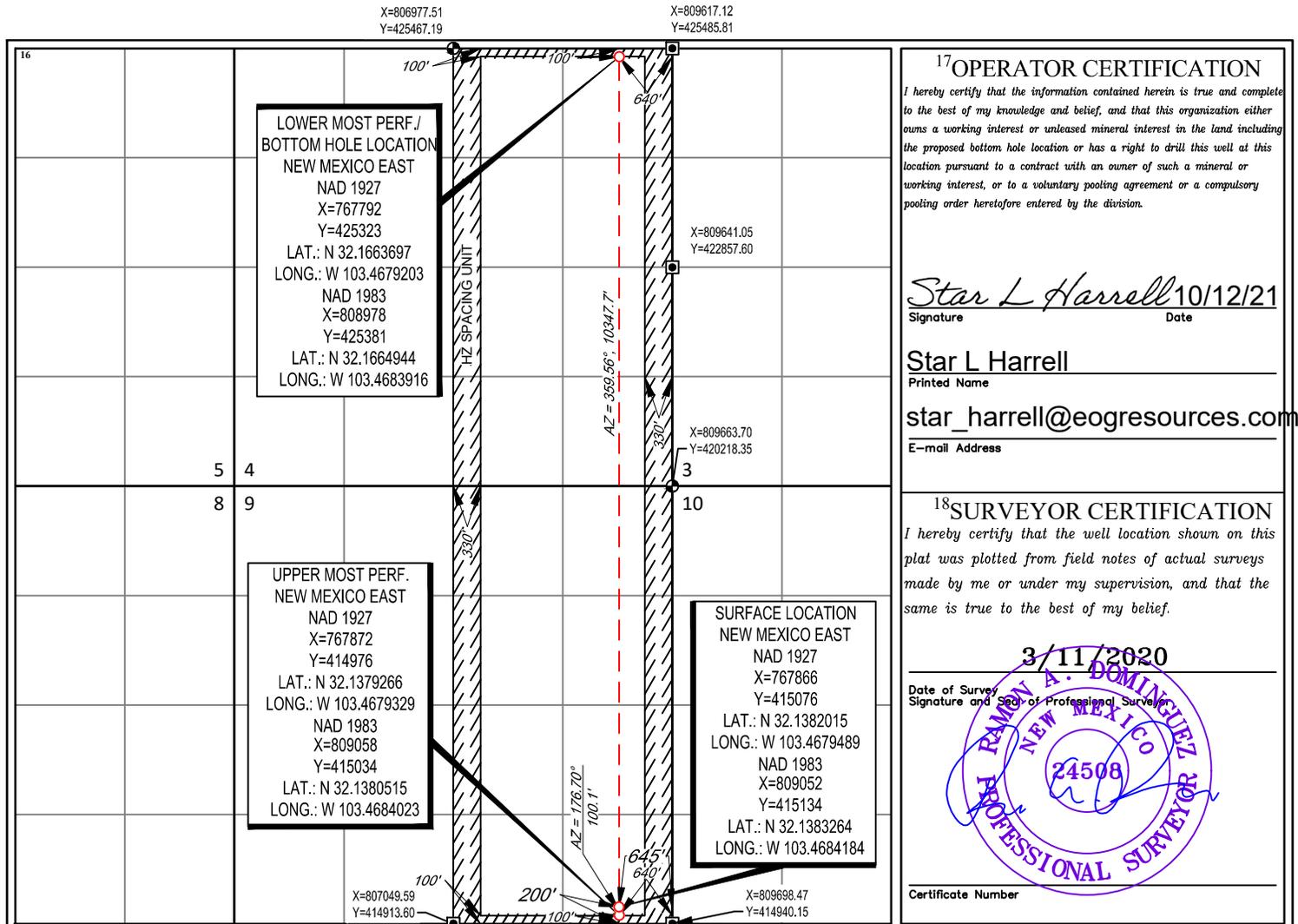
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	25-S	34-E	-	200'	SOUTH	645'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	640'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-822
Date: Friday, June 3, 2022 12:23:33 PM
Attachments: [PLC822 Order.pdf](#)

NMOCD has issued Administrative Order PLC-822 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47696	Holyfield 9 Federal Com #302H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47697	Holyfield 9 Federal Com #303H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47698	Holyfield 9 Federal Com #304H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-49241	Holyfield 9 Federal Com #713H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-47700	Holyfield 9 Federal Com #714H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-47704	Holyfield 9 Federal Com #716H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-49244	Holyfield 9 Federal Com #721H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-48886	Holyfield 9 Federal Com #723H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-822

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-786.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DATE: 6/03/2022

**ADRIENNE E. SANDOVAL
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-822**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Holyfield 9 Fed Com Central Tank Battery**

Central Tank Battery Location: **Unit K N Section 9, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; LOWER BONE SPRING	51020
PITCHFORK RANCH; WOLFCAMP, SOUTH	96994

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 016139	E/2 minus A H	4-25S-34E
	E/2	9-25S-34E
Fee	A H	4-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47696	Holyfield 9 Federal Com #302H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47697	Holyfield 9 Federal Com #303H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-47698	Holyfield 9 Federal Com #304H	E/2	4-25S-34E	51020
		E/2	9-25S-34E	
30-025-49241	Holyfield 9 Federal Com #713H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-47700	Holyfield 9 Federal Com #714H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-47704	Holyfield 9 Federal Com #716H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-49244	Holyfield 9 Federal Com #721H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	
30-025-48886	Holyfield 9 Federal Com #723H	E/2	4-25S-34E	96994
		E/2	9-25S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-822**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143957	E/2	4-25S-34E	639.56	A
	E/2	9-25S-34E		
CA Wolfcamp NMNM 144248	E/2	4-25S-34E	639.56	B
	E/2	9-25S-34E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 016139	E/2 minus A H	4-25S-34E	559.83	A
	E/2	9-25S-34E		
Fee	A H	4-25S-34E	79.73	A
NMNM 016139	E/2 minus A H	4-25S-34E	559.83	B
	E/2	9-25S-34E		
Fee	A H	4-25S-34E	79.73	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 83765

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 83765
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022