

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Diamond 8 Fed Com 1H **API:** 30-025-30632
Pool: Red Hills; Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

02/24/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 2/24/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DIAMOND 8 FED	1H	3002530632	NMNM14497	NMNM124715	EOG
DIAMOND 5 FED	8H	3002541992	NMNM19625	NMNM19625	EOG
DIAMOND 8 FED	2H	3002539578	NMNM14497	NMNM126699	EOG
DIAMOND 5 FED	7H	3002541991	NMNM19625	NMNM19625	EOG
DIAMOND 5 FED	6H	3002541990	NMNM19625	NMNM19625	EOG
DIAMOND 8 FED	4H	3002540189	NMNM108500	NMNM131439	EOG
DIAMOND 8 FED	5H	3002540552	NMNM108500	NMNM131439	EOG
DIAMOND 8 FED	3H	3002540188	NMNM18640A	NMNM131439	EOG

Notice of Intent

Sundry ID: 2658643

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/24/2022

Date proposed operation will begin: 03/01/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:50

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 8 in Township 25 South, Range 34 East within the Bone Spring pools listed below, for Leases NM NM 014497, NM NM 018640A, NM NM 019625 and NM NM 108500. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Diamond_5_Fed_Com_20220224094924.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 24, 2022 09:49 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 8 in Township 25 South, Range 34 East within the Bone Spring pools listed below, for Leases NM NM 014497, NM NM 018640A, NM NM 019625 and NM NM 108500. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DIAMOND 8 FED COM #001H	B-08-25S-34E	30-025-30632	[51020] RED HILLS;LOWER BONE SPRING	21	44	40	1380
DIAMOND 8 FED COM #002H	P-08-25S-34E	30-025-39578	[51020] RED HILLS;LOWER BONE SPRING	31	44	140	1100
DIAMOND 8 FED COM #003H	C-08-25S-34E	30-025-40188	[97900] RED HILLS;UPPER BONE SPRING SHALE	25	44	145	1100
DIAMOND 8 FED COM #004H	D-08-25S-34E	30-025-40189	[97900] RED HILLS;UPPER BONE SPRING SHALE	34	44	240	1100
DIAMOND 8 FED COM #005H	D-08-25S-34E	30-025-40552	[97900] RED HILLS;UPPER BONE SPRING SHALE	34	44	200	1100
DIAMOND 5 FED COM #006H	O-05-25S-34E	30-025-41990	[97900] RED HILLS;UPPER BONE SPRING SHALE	36	45	520	1000
DIAMOND 5 FED COM #007H	O-05-25S-34E	30-025-41991	[97900] RED HILLS;UPPER BONE SPRING SHALE	70	45	350	1000
DIAMOND 5 FED COM #008H	O-05-25S-34E	30-025-41992	[97900] RED HILLS;UPPER BONE SPRING SHALE	60	44	400	1000

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION :

- Federal lease NM NM 014497 covers 639.84 acres including N2 of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 018640A covers 240 acres including E2 of the SW4 of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 019625 covers 160 acres including SE4 of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108500 covers 358.41 acres including W2 of the SW4 of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNE of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico between Federal lease NM NM 014497.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pools (Red Hills; Lower Bone Spring [51020] and Red Hills; Upper Bone Spring Shale [97900]) from Lease's NMNM 014497, NMNM 019625, NMNM 018640A and NMNM 108500 and CA's NM NM 124715, NM NM 126699 and NM NM 131439.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67378551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67378556) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67378557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67378586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
DIAMOND 8 FED #001H	*11111111	*11-11111
DIAMOND 8 FED COM #002H	*11111111	*11-11111
DIAMOND 8 FED COM #003H	*11111111	*11-11111
DIAMOND 8 FED COM #004H	*11111111	*11-11111
DIAMOND 8 FED COM #005H	*11111111	*11-11111
DIAMOND 5 FED COM #006H	67378501	10-72030
DIAMOND 5 FED COM #007H	67378502	10-72031
DIAMOND 5 FED COM #008H	67378503	10-72032

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: February 14, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Diamond 5 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-30632	DIAMOND 8 FED COM #001H	B-08-25S-34E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-39578	DIAMOND 8 FED COM #002H	P-08-25S-34E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-40188	DIAMOND 8 FED COM #003H	C-08-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-40189	DIAMOND 8 FED COM #004H	D-08-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-40552	DIAMOND 8 FED COM #005H	D-08-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-41990	DIAMOND 5 FED COM #006H	O-05-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-41991	DIAMOND 5 FED COM #007H	O-05-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-41992	DIAMOND 5 FED COM #008H	O-05-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Reece Cook
Senior Landman

2/24/2022

Date

Commingling Application for Diamdon 5 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	New Mexico Oil Conservation Division Attn: Mr. Paul Kautz 1625 N. French Drive Hobbs, New Mexico 88240 Via OCD Online	EOG Resources, Inc. 111 Bagby Street Sky Lobby 2 Houston, Texas 77002	Delmar Hudson Lewis Living Trust Bank of America NA Trustee PO Drawer 840738 Dallas, TX 75284-0738 7021 0950 0001 8256 1745
Roden Associates Ltd. 2603 Augusta Dr., Ste 430 Houston, TX 77057-5677 7021 0950 0001 9256 1257	Roden Participants Ltd. 2603 Augusta Dr., Ste 430 Houston, TX 77057-5677 7021 0950 0001 9256 1776	Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707 7021 0950 0001 9256 1769	Rhonda Pace 544 Comanche Drive Lubbock, TX 79404 7021 0950 0001 9256 1752
Jo Ann Yates PO Box 840 Artesia, NM 88211-0840 7021 0950 0001 9256 1783	Monty D McLane PO Box 9451 Midland, TX 79708 7021 0950 0001 9256 1363	States Royalty LP PO Box 911 Breckenridge, TX 76424-0911 7021 0950 0001 9256 1370	David L Schmidt 1400 Community Lane Midland, TX 79701 7021 0950 0001 9256 1387
Charmar LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109-2557 7021 0950 0001 9256 1424	DMA Inc 14 Granite Circle Roswell, NM 88201-3301 7021 0950 0001 9256 1417	Richard C Deason 1301 N Havenhurst Dr Apt 217 West Hollywood, CA 90046-4546 7021 0950 0001 9256 1400	Alan R Hannifin PO Box 20129 Sarasota, FL 34276 7021 0950 0001 9256 1394
Marylin J Clifford, Individual Retirement Acct, C/O Trust Department PO Box 271 Lubbock, TX 79048-0271 91 7199 9991 7030 2253 9298	Bryan Bell Family LLC C/O Frank Robert Janusa PO Box 24591 New Orleans, LA 70184-4591 91 7199 9991 7030 2253 9281	Robert N Enfiled Irrevocable Trust B Wells Fargo Bank Trust Act 14855100 PO Box 40909 Austin, TX 78704 91 7199 9991 7030 2253 9274	Frances H Hudson Trustee Lindys Living Trust 215 W Bandera Rd NO 114-620 Boerne, TX 78006-2820 91 7199 9991 7030 2253 9267
Hutchinson-Krull Interest LTD, a TX LP 2904 Summertree Lane Colleyville, TX 76034 91 7199 9991 7030 2253 9229	Thomas D Deason 5016 92nd Street Lubbock, TX 79424-4806 91 7199 9991 7030 2253 9236	SAP LLC 4901 Whitney Lane Roswell, NM 88203 91 7199 9991 7030 2253 9243	Danielle Hannifin PO Drawer 2588 Roswell, NM 88202-2588 91 7199 9991 7030 2253 9250
Sharbro Energy LLC POA Elizabeth Baker PO Box 840 Artesia, NM 88211-0840 91 7199 9991 7030 2253 9212	Eric P Enfield DBA MLE LLC 612 Old Santa Fe Trail Santa Fe, NM 87505 91 7199 9991 7030 2253 9205	TD Minerals LLC, A Texas LP 8111 Westchester Suite 900 Dallas, TX 75225 91 7199 9991 7030 2253 9199	Aleyna Nur Pace Nuray K Pace Guardian 258 Cape Jasmine Court The Woodlands, TX 77381-6457 91 7199 9991 7030 2253 9182
Ronal H Mayer Trustee 2711 Coronado Drive Roswell, NM 88201-3487 91 7199 9991 7030 2253 9144	BHT Working Interests LLC 3299 Happy Hollow Rd Blacksburg, VA 24060 91 7199 9991 7030 2253 9151	Pony Oil Operating LLC 3100 Monticella Ave Suite 500 Dallas, TX 75205 91 7199 9991 7030 2253 9168	Merpel LLC 3100 Monticello Ave Suite 500 Dallas, TX 75205 91 7199 9991 7030 2253 9175
Holly Schertz PO Box 2588 Roswell, NM 88202-2588 91 7199 9991 7030 2253 9137	Javelina Partners 616 Texas Street Fort Worth, TX 76102-4612 91 7199 9991 7030 2253 9120	KB Limited Partnership PO Box 182 Roswell, NM 88202-0182 91 7199 9991 7030 2253 9113	Chevron Midcontinent LP PO Box 730365 Dallas, TX 73530-0365 91 7199 9991 7030 2253 9106
Zorro Partners LTD 616 Texas Street Fort Worth, TX 76102 91 7199 9991 7030 2253 9069	Michelle Ray Sandoval PO Box 131570 Carlsbad, CA 92013-1570 91 7199 9991 7030 2253 9076	Clinton H Pace & Ryan A Pace 544 Comanche Drive Lubbock, TX 79404-1904 91 7199 9991 7030 2253 9083	Apollo Permian LLC PO Box 14779 Oklahoma City, OK 73113 91 7199 9991 7030 2253 9090
ARD Energy Group LTD PO Box 101027 Fort Worth, TX 76185 91 7199 9991 7030 2253 9052	1836 Royalty Partners LLC 116 S FM 1187 Aledo, TX 76008-4404 91 7199 9991 7030 2253 9045	Jubilee Royalty Holdings LLC PO Box 192 New York, NY 10024 91 7199 9991 7030 2253 9038	Edna Marlene Bales 2608 McClintic Midland, TX 79705 91 7199 9991 7030 2253 9021
Tara Nuray Pace Nuray K Pace Guardian 258 Cape Jasmine Ct The Woodlands, TX 77381-6457 7021 0350 0000 2499 8998	Alldale Minerals IV LP DBA Ranchito AD4 LP & Avila AD4 LLC 2100 Ross Avenue, Ste 1870 Dallas, TX 75201 7021 0350 0000 2499 8981	Galley NM Assets LLC Floor 5 4143 Maple Avenue Dallas, TX 75219 91 7199 9991 7030 2253 9014	

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 24th 2022.

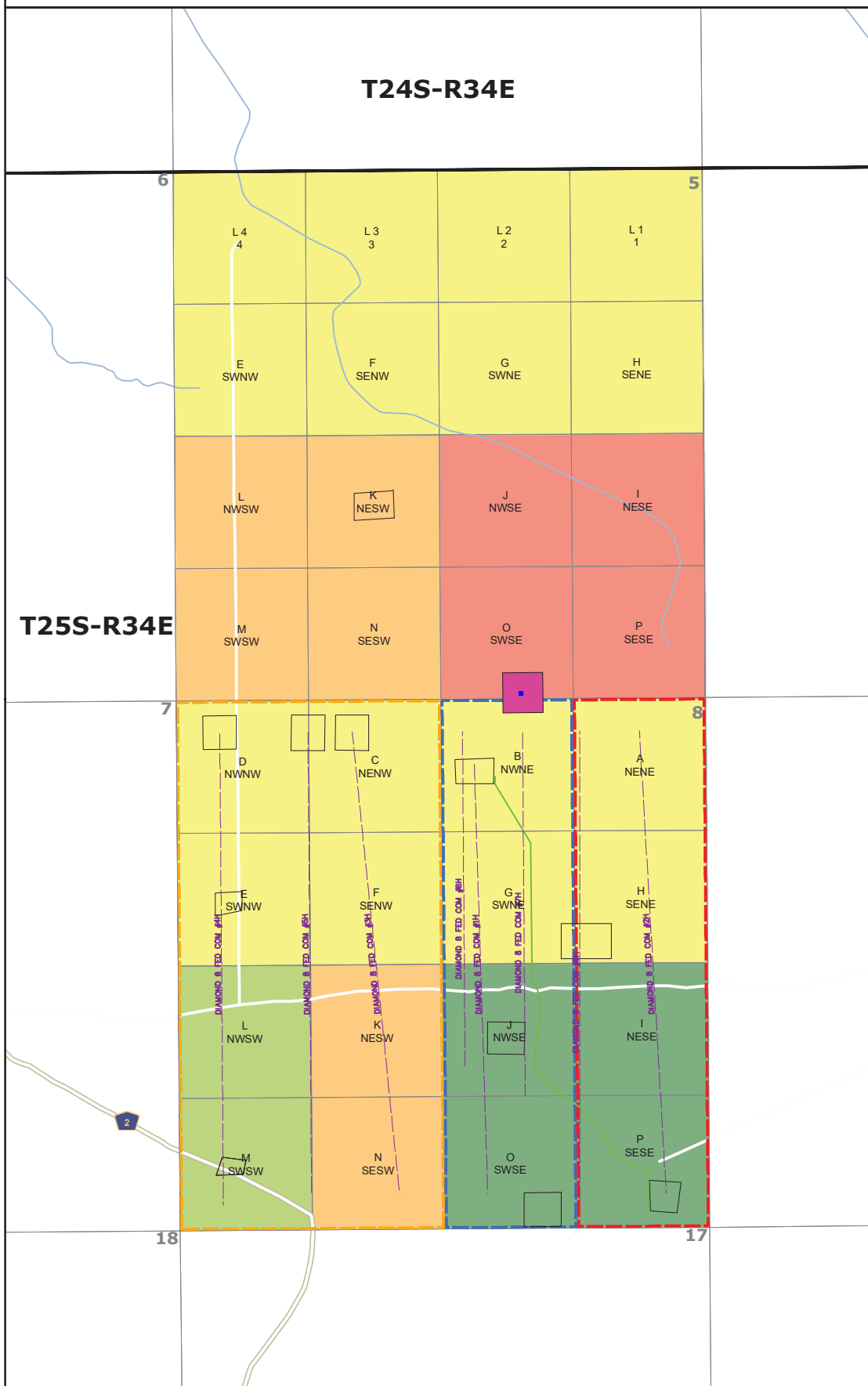
Lisa Trascher
Lisa Trascher
EOG Resources, Inc.

DIAMOND 5 FED COM/DIAMOND 8 FED COM SURFACE COMMINGLING PLAT

T24S-R34E

T25S-R34E

- NMNM 014497
- NMNM 018640A
- NMNM 019625
- NMNM 108500
- NMNM 108505
- Proposed Well Bore
- Flowlines
- DIAMOND 5 FED COM CTB
- PAD
- NM NM 124715
- NM NM 126699
- NM NM 131439
- FMP Location



API #	Well Name
30-025-30632	Diamond 8 Fed Com 1H
30-025-39578	Diamond 8 Fed Com 2H
30-025-40188	Diamond 8 Fed Com 3H
30-025-40189	Diamond 8 Fed Com 4H
30-025-40552	Diamond 8 Fed Com 5H
30-025-41990	Diamond 5 Fed Com 6H
30-025-41991	Diamond 5 Fed Com 7H
30-025-41992	Diamond 5 Fed Com 8H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 12/7/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:

DIAMOND 5 FED COM/DIAMOND 8 FED COM

Location:

Section 5, 8, T25S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: February 24, 2022

Re: Surface Pool Lease Commingling Application; Diamond 5 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Diamond 5 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

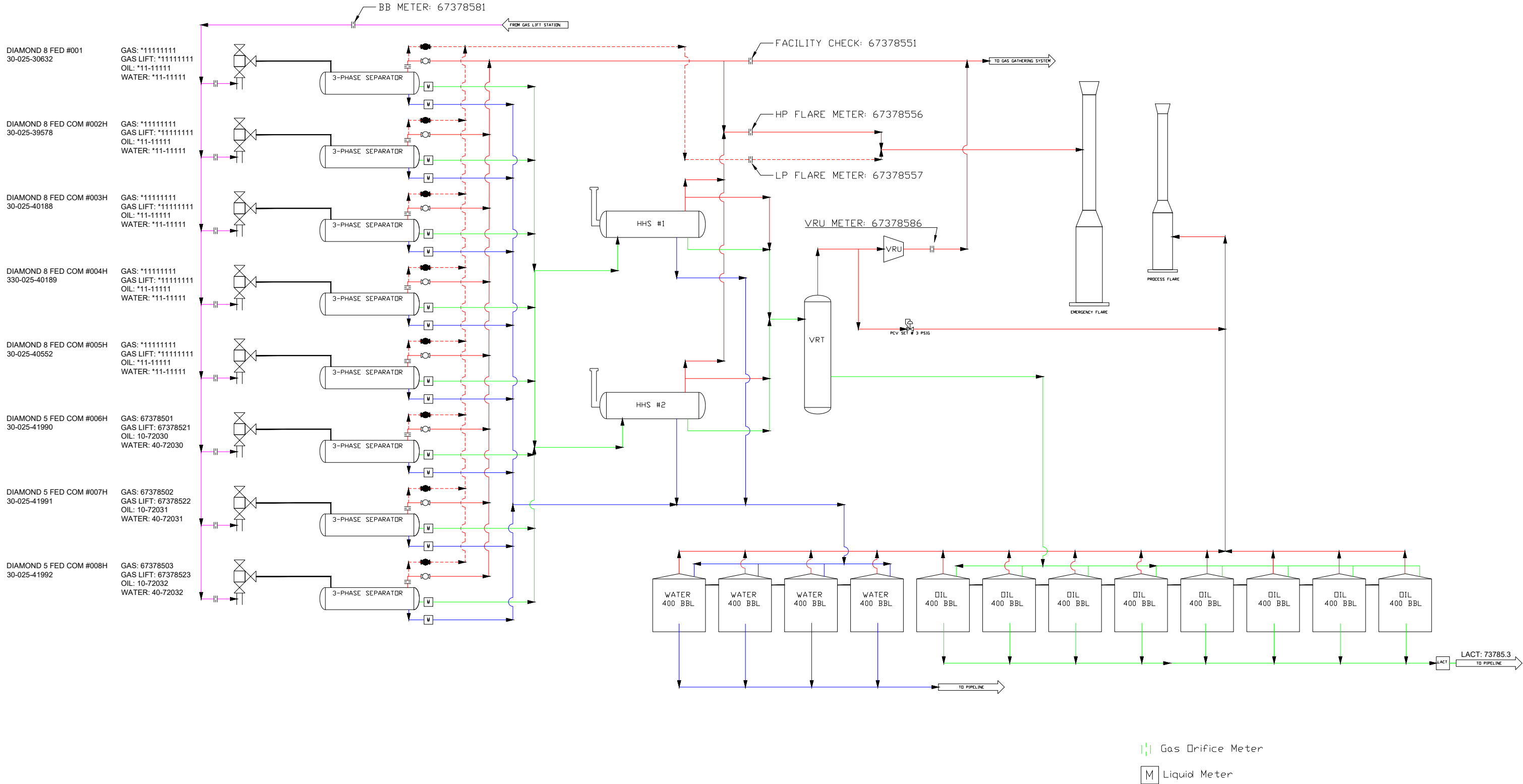
- EOG may add additional production from the Bone Spring Pools (Red Hills; Lower Bone Spring [51020] and Red Hills; Upper Bone Spring Shale [97900]) from Lease's NMNM 014497, NMNM 019625, NMNM 018640A and NMNM 108500 and CA's NM NM 124715, NM NM 126699 and NM NM 131439.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

DIAMOND 5 FED COM CTB PROCESS FLOW 0-5-25S-34E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 11/5/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DIAMOND 5 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 014497, NM NM 019625, NM NM 108500 & NM NM 018640A

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DIAMOND 8 FED COM #001H	B-08-25S-34E	30-025-30632	[51020] RED HILLS;LOWER BONE SPRING	21	44	40	1380
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DIAMOND 8 FED COM #003H	C-08-25S-34E	30-025-40188	[97900] RED HILLS;UPPER BONE SPRING SHALE	25	44	145	1100
DIAMOND 8 FED COM #004H	D-08-25S-34E	30-025-40189	[97900] RED HILLS;UPPER BONE SPRING SHALE	34	44	240	1100
DIAMOND 8 FED COM #005H	D-08-25S-34E	30-025-40552	[97900] RED HILLS;UPPER BONE SPRING SHALE	34	44	200	1100
DIAMOND 5 FED COM #006H	O-05-25S-34E	30-025-41990	[97900] RED HILLS;UPPER BONE SPRING SHALE	36	45	520	1000
DIAMOND 5 FED COM #007H	O-05-25S-34E	30-025-41991	[97900] RED HILLS;UPPER BONE SPRING SHALE	70	45	350	1000
DIAMOND 5 FED COM #008H	O-05-25S-34E	30-025-41992	[97900] RED HILLS;UPPER BONE SPRING SHALE	60	44	400	1000

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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BUREAU OF LAND MANAGEMENT
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Total Acres:
160.000Serial Number
NMNM 124715

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

						Serial Number: NMNM-- - 124715	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR		100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000

										Serial Number: NMNM-- - 124715	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	008		ALIQ			W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 124715

				Serial Number: NMNM-- - 124715	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/01/2010	868	EFFECTIVE DATE			
04/28/2010	387	CASE ESTABLISHED			
04/28/2010	516	FORMATION	BONE SPRING		
04/28/2010	526	ACRES-FED INT 100%	160.00;100.00%		
04/28/2010	654	AGRMT PRODUCING			
05/10/2010	658	MEMO OF 1ST PROD-ACTUAL	NM-14497, NM-19625		
05/13/2010	334	AGRMT APPROVED			

		Serial Number: NMNM-- - 124715		
Line Number	Remark Text			
0001	/A/ RECAPITULATION EFFECTIVE 04/28/2010			
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST			
0003	1 NM-14497 80.000 50.00			
0004	2 NM-19625 80.000 50.00			

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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01 02-25-1920;041STAT0437;30USC181

Total Acres:
160.000Serial Number
NMNM 126699

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address						Serial Number: NMNM-- 126699	
						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR		100.000000000

								Serial Number: NMNM-- 126699	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
									County
									Mgmt Agency
23	0250S	0340E	008	ALIQ			E2E2;		CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 126699

				Serial Number: NMNM-- 126699	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/30/2011	868	EFFECTIVE DATE			
05/25/2011	387	CASE ESTABLISHED	DIAMOND 8 FED COM 2H		
05/25/2011	516	FORMATION	BONE SPRING		
05/25/2011	526	ACRES-FED INT 100%	160.00;100.0000%		
07/06/2011	334	AGRMT APPROVED			

Line Number		Remark Text				Serial Number: NMNM-- 126699	
0001		/A/RECAPITULATION EFFECTIVE 3/30/2011					
0002		TR#	LEASE SERIAL#	AC COMMITTED	% INTEREST		
0003		1	NMNM 19625	80.00	50.0000		
0004		2	NMNM 14497	80.00	50.0000		
0005			TOTAL	160.00	100.0000		

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BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181

Total Acres:
320.000Serial Number
NMNM 131439

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address						Serial Number: NMNM-- 131439
						Int Rel % Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR	100.000000000

										Serial Number: NMNM-- 131439	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	008		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 131439

				Serial Number: NMNM-- 131439
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/2012	387	CASE ESTABLISHED	30-025-40188	
07/01/2012	516	FORMATION	LEONARD SHALE	
07/01/2012	526	ACRES-FED INT 100%	320; 100%	
07/01/2012	868	EFFECTIVE DATE	30-025-40189	
08/24/2012	643	PRODUCTION DETERMINATION	30-025-40552	
08/24/2012	654	AGRMT PRODUCING		
10/25/2013	658	MEMO OF 1ST PROD-ACTUAL		
11/01/2013	334	AGRMT APPROVED		

Line Number		Remark Text	Serial Number: NMNM-- 131439	
0001		RECAPITULATION EFFECTIVE 07/01/2012		
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST
0003	1	NM14497	160.00	50.00
0004	2	NM108500	80.00	25.00
0005	3	NM18640A	80.00	25.00
0006		TOTAL	320.00	100.00

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Total Acres:
639.840Serial Number
NMNM 014497

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 014497

Name & Address	Int Rel	% Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 770022589	LESSEE	100.000000000

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	Serial Number: NMNM-- - 014497 County	Mgmt Agency
23	0250S	0340E	005	ALIQ			S2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	ALIQ			N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 014497

23	0250S	0340E	706	FF		02	S2NE,SENW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	706	FF		01	1-5 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	707	FF		01	L 1-2 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	707	FF		02	NE,NENW ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 014497

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/22/1971	387	CASE ESTABLISHED	SPAR85;	
08/23/1971	888	DRAWING HELD		
03/20/1973	237	LEASE ISSUED		
04/01/1973	496	FUND CODE	05;145003	
04/01/1973	530	RLTY RATE - 12 1/2%		
04/01/1973	868	EFFECTIVE DATE		
08/11/1980	940	NAME CHANGE RECOGNIZED	CTL SW OIL/PEPPERTREE	
09/01/1981	570	CASE SEGREGATED BY ASGN	INTO NMNM14497-A;	
03/08/1982	111	RENTAL RECEIVED	\$320.00;1YR/82-83	
02/09/1983	650	HELD BY PROD - ACTUAL		
07/22/1983	111	RENTAL RECEIVED	\$320.00;1YR/83-84	
07/22/1983	235	EXTENDED	THRU 03/31/85;	
08/23/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
12/09/1983	940	NAME CHANGE RECOGNIZED	AMINOIL USA/INC	

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Serial Number: NMNM-- - 014497

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/05/1984	111	RENTAL RECEIVED	\$0;84-85	
03/04/1985	111	RENTAL RECEIVED	\$0;85-86	
03/21/1985	140	ASGN FILED	PHILLIPS OIL/PETRO	
05/30/1985	817	MERGER RECOGNIZED	AMINOIL/PHILLIPS OIL	
06/28/1985	139	ASGN APPROVED	EFF 04/01/85;	
11/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 501,291 DS	
06/10/1988	974	AUTOMATED RECORD VERIF	EW/HKG	
05/25/1989	575	APD FILED	ENRON OIL & GAS CJ	
06/19/1989	576	APD APPROVED	DIAMOND 8 FED NO 1	
10/19/1992	140	ASGN FILED	PHILLIPS/ENRON O&G CO	
01/21/1993	139	ASGN APPROVED	EFF 11/01/92;	
01/21/1993	974	AUTOMATED RECORD VERIF	JLV/JS	
05/31/1994	899	TRF OF ORR FILED		
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
03/23/1995	575	APD FILED	ENRON OIL GAS CO	
05/26/1995	576	APD APPROVED	2-DIAMOND 8 FED	
09/05/1995	899	TRF OF ORR FILED		
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
04/01/2010	246	LEASE COMMITTED TO CA	NMNM124715;	
04/01/2010	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM124715;#1H	
05/10/2010	643	PRODUCTION DETERMINATION	/1/	
08/10/2010	899	TRF OF ORR FILED	1	
03/30/2011	246	LEASE COMMITTED TO CA	NMNM126699;	
05/07/2011	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM126699;	
05/19/2011	643	PRODUCTION DETERMINATION	/2/	
05/18/2012	899	TRF OF ORR FILED	1	
07/01/2012	246	LEASE COMMITTED TO CA	NMNM131439;	
08/24/2012	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM131439;#3H	
10/25/2013	643	PRODUCTION DETERMINATION	/3/	
02/10/2014	974	AUTOMATED RECORD VERIF	BTM	
06/05/2020	899	TRF OF ORR FILED	2	
06/05/2020	899	TRF OF ORR FILED	1	
06/05/2020	899	TRF OF ORR FILED	3	
10/18/2021	899	TRF OF ORR FILED	2	
10/18/2021	899	TRF OF ORR FILED	1	

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Total Acres:
240.000Serial Number
NMNM 018640A

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 018640A	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE		100.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 018640A	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0340E	005	ALIQ				SW;	CARLSBAD FIELD OFFICE
23	0250S	0340E	008	ALIQ				E2SW;	CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

								Serial Number: NMNM-- - 018640A	
Relinquished/Withdrawn Lands									
23	0250S	0340E	706	FF				L 6,7, SEGR;	PECOS DISTRICT OFFICE
23	0250S	0340E	706	FF				E2SW, SEGR;	PECOS DISTRICT OFFICE
23	0250S	0340E	707	FF				SESW, SEGR;	PECOS DISTRICT OFFICE
23	0250S	0340E	707	FF				L 3,4, SEGR;	PECOS DISTRICT OFFICE
23	0250S	0340E	708	FF				W2SW, SEGR;	PECOS DISTRICT OFFICE
									LEA
									BUREAU OF LAND MGMT

				Serial Number: NMNM-- - 018640A	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/23/1973	387	CASE ESTABLISHED			
08/01/1973	496	FUND CODE	05;145003		
08/01/1973	530	RLTY RATE - 12 1/2%			
08/01/1973	868	EFFECTIVE DATE			
03/28/1975	553	CASE CREATED BY ASGN	OUT OF NMNM18640;		
11/08/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;		
11/08/1982	510	KMA CLASSIFIED			
04/22/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
07/11/1983	512	KMA EXPANDED			
09/01/1983	246	LEASE COMMITTED TO CA	/1/NMNM72365;		
09/16/1983	643	PRODUCTION DETERMINATION	/1/		
09/16/1983	650	HELD BY PROD - ACTUAL	/1/		
09/16/1983	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM72365;		

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Serial Number: NMNM-- - 018640A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/17/1983	102	NOTICE SENT-PROD STATUS		
12/22/1983	246	LEASE COMMITTED TO CA	RNM-111;	
02/27/1984	932	TRF OPER RGTS FILED		
12/07/1984	933	TRF OPER RGTS APPROVED	EFF 03/01/84;	
02/27/1987	932	TRF OPER RGTS FILED		
06/30/1987	933	TRF OPER RGTS APPROVED	EFF 03/01/87;	
07/14/1987	974	AUTOMATED RECORD VERIF	AR/NAT	
08/25/1987	963	CASE MICROFILMED/SCANNED	CNUM 550,219	
07/06/1988	932	TRF OPER RGTS FILED		
07/12/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/12/1988	974	AUTOMATED RECORD VERIF	GLC/JR	
01/23/1991	246	LEASE COMMITTED TO CA	NMNM88518;	
01/23/1991	643	PRODUCTION DETERMINATION	/2/	
01/23/1991	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM88518;	
07/09/1992	974	AUTOMATED RECORD VERIF	BCO/JLV	
08/10/1992	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G	
10/19/1992	140	ASGN FILED	PHILLIPS/ENRON O&G CO	
10/19/1992	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G CO	
10/27/1992	933	TRF OPER RGTS APPROVED	EFF 09/01/92;	
10/27/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
11/05/1992	558	TRF OPER RGTS RET UNAPPV	PHILLIPS/ENRON O&G;	
11/05/1992	567	ASGN RETURNED UNAPPROVED	PHILLIPS/ENRON O&G CO	
06/14/1993	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G CO	
09/20/1993	933	TRF OPER RGTS APPROVED	EFF 07/01/93;	
09/20/1993	974	AUTOMATED RECORD VERIF	SSP/KRP	
03/03/1994	575	APD FILED	ENRON OIL & GAS CO	
05/19/1994	246	LEASE COMMITTED TO CA	NMNM91065;	
05/19/1994	643	PRODUCTION DETERMINATION	/3/	
05/19/1994	660	MEMO OF 1ST PROD-ALLOC	/3/NMNM91065;	
06/08/1994	576	APD APPROVED	1 HALF 7 FED	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
03/27/1995	575	APD FILED	ENRON OIL & GAS CO	
03/31/1995	140	ASGN FILED	PHILLIPS PETRO/ENRON	
04/10/1995	522	CA TERMINATED	NMNM 88518;	
05/26/1995	576	APD APPROVED	1-HALF 8 FED	
07/03/1996	576	APD APPROVED	2-HALF 7 FEDERAL	
02/19/1999	139	ASGN APPROVED	EFF 04/01/95;	
02/19/1999	974	AUTOMATED RECORD VERIF	LBO	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	

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				Serial Number: NMNM-- - 018640A
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
06/30/2000	522	CA TERMINATED	NMNM 91065;	
07/01/2000	700	LEASE SEGREGATED	INTO NMNM108500;	
08/12/2002	974	AUTOMATED RECORD VERIF	RATO/RAYO	
07/01/2012	246	LEASE COMMITTED TO CA	NMNM131439;	
08/24/2012	643	PRODUCTION DETERMINATION	/4/	
10/25/2013	660	MEMO OF 1ST PROD-ALLOC	/4/NMNM131439;	
02/11/2014	974	AUTOMATED RECORD VERIF	BTM	
12/10/2018	899	TRF OF ORR FILED	1	
12/10/2018	899	TRF OF ORR FILED	2	
10/28/2019	899	TRF OF ORR FILED	1	
11/16/2020	899	TRF OF ORR FILED	1	

Line Number	Remark Text	Serial Number: NMNM-- - 018640A
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Total Acres:
160.000Serial Number
NMNM 019625

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 019625	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	LESSEE		100.000000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 019625	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
									County
									Mgmt Agency
23	0250S	0340E	008	ALIQ			SE;		CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 019625

23	0250S	0340E	707	FF		SE,SEGR;		PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
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				Serial Number: NMNM-- - 019625	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/09/1973	387	CASE ESTABLISHED	PARCEL #79		
10/10/1973	888	DRAWING HELD			
12/01/1973	530	RLTY RATE - 12 1/2%			
12/06/1973	237	LEASE ISSUED			
01/01/1974	496	FUND CODE	05;145003		
01/01/1974	868	EFFECTIVE DATE			
07/11/1983	500	GEOGRAPHIC NAME	UNDEFINED FLD;		
07/11/1983	510	KMA CLASSIFIED			
08/23/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
02/23/1984	246	LEASE COMMITTED TO CA	RNM111 EFF 12/22/83		
06/20/1984	235	EXTENDED	THRU 12/31/85;		
07/03/1984	651	HELD BY PROD - ALLOCATED	RNM-111		
07/27/1987	963	CASE MICROFILMED/SCANNED	CNUM 550,145		
09/26/1987	974	AUTOMATED RECORD VERIF	MLM/KG		
06/11/1990	140	ASGN FILED	L M YATES/ENRON O&G		
07/31/1990	139	ASGN APPROVED	EFF 07/01/90;		
07/31/1990	974	AUTOMATED RECORD VERIF	MRR/ML		
06/17/1994	575	APD FILED	ENRON OIL & GAS CO		
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 019625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
07/01/2000	700	LEASE SEGREGATED	INTO NMNM108501;	
08/13/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
04/01/2010	246	LEASE COMMITTED TO CA	NMNM124715	
04/01/2010	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM124715;	
05/10/2010	643	PRODUCTION DETERMINATION	/1/	
03/30/2011	246	LEASE COMMITTED TO CA	NMNM126699	
05/07/2011	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM126699;	
05/19/2011	643	PRODUCTION DETERMINATION	/2/	
10/20/2016	932	TRF OPER RGTS FILED	YATES IND/EOG RESOU;1	
01/19/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
01/19/2017	974	AUTOMATED RECORD VERIF	MJD	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASSET/EOG RE	

Line Number	Remark Text	Serial Number: NMNM-- - 019625
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/1/2021 9:29 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
358.410Serial Number
NMNM 108500

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 108500

Name & Address

Int Rel

% Interest

EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 770022589	LESSEE	100.000000000
-------------------	----------------------	----------------------	--------	---------------

Serial Number: NMNM-- - 108500

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	006		LOTS			6,7;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006		ALIQ			E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007		ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007		LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008		ALIQ			W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108500

Serial Number: NMNM-- - 108500

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/23/1973	387	CASE ESTABLISHED		
08/01/1973	496	FUND CODE		
08/01/1973	530	RLTY RATE - 12 1/2%		
08/01/1973	868	EFFECTIVE DATE		
09/16/1983	650	HELD BY PROD - ACTUAL		
12/22/1983	246	LEASE COMMITTED TO CA	/1/RNM-111;	
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM18640A;	
07/01/2000	232	LEASE COMMITTED TO UNIT	NMNM104037X;RED HILLS	
08/12/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
07/01/2012	246	LEASE COMMITTED TO CA	/2/CA NMNM 131439;	
08/24/2012	643	PRODUCTION DETERMINATION	/2/	
10/25/2013	660	MEMO OF 1ST PROD-ALLOC	/2/ NMNM 131439;	
02/10/2014	974	AUTOMATED RECORD VERIF	BTM	
12/10/2018	899	TRF OF ORR FILED	1	
12/10/2018	899	TRF OF ORR FILED	2	
10/28/2019	899	TRF OF ORR FILED	1	
11/16/2020	899	TRF OF ORR FILED	1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 12/1/2021 9:29 AM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- - 108500
0001	BONDED OPERATOR(S)	
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W	
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:	
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING	
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT	
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN	
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE	
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE	
0009	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING	
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND	
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S	
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET	
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,	
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE	
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS	
0016	WIRELINE SESERVICE COMPENSATED DENSITY - NEURON LOG	
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM	
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE	
0019	SEA LEVEL.	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report API: 30-025-41990 DIAMOND 5 FEDERAL COM #006H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	325	9982	1041	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	282	10457	1034	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	550	9779	952	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	265	4157	619	13	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	584	12117	2544	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	937	8132	3564	31	0	0	0	0	0

Production Summary Report API: 30-025-41991 DIAMOND 5 FEDERAL COM #007H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	840	10207	2198	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	718	11336	2151	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	682	12651	2072	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	160	1355	1908	13	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	899	8847	4212	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	992	5786	4721	31	0	0	0	0	0

Production Summary Report API: 30-025-41992 DIAMOND 5 FEDERAL COM #008H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	1909	11428	3031	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	1613	11640	3025	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	1077	11593	3189	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	10	108	905	13	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	68	197	289	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1537	3185	7442	31	0	0	0	0	0

Production Summary Report API: 30-025-30632 DIAMOND 8 FEDERAL #001 Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Jul	31	59	27	2	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Aug	178	365	174	8	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Sep	438	1330	1074	30	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Oct	0	776	1	1	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	12	1260	16	1	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Dec	161	1998	2573	24	0	0	0	0	0

Production Summary Report API: 30-025-39578 DIAMOND 8 FEDERAL COM #002H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Jul	430	1535	629	14	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Aug	828	2977	1362	31	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Sep	487	2291	2001	29	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-40188 DIAMOND 8 FEDERAL COM #003H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	838	5479	1352	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	818	5453	1385	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	817	6135	1384	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	805	6551	1503	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	849	5739	1410	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	845	5192	1467	31	0	0	0	0	0

Production Summary Report API: 30-025-40189 DIAMOND 8 FEDERAL COM #004H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	1024	2022	1833	28	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	1138	4886	2115	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	1043	4140	1911	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	1084	4812	1947	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	1032	4932	1856	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	885	2129	1627	31	0	0	0	0	0

Production Summary Report API: 30-025-40552 DIAMOND 8 FEDERAL COM #005H Printed On: Thursday, February 24 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jul	686	2709	1583	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	654	2947	1584	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	486	1343	1268	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	361	471	1552	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	470	555	1698	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	510	914	1501	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-30632	Pool Code 51020	Pool Name Red Hills; Bone Spring
Property Code 9049 37917	Property Name DIAMOND "B" FED. COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3364.0'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25 SOUTH	34 EAST, N.M.P.M.		660	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	25 SOUTH	34 EAST, N.M.P.M.		391	SOUTH	2004	EAST	LEA
Dedicated Acres 160		Joint or Infill	Consolidation Code	Order No. 4888 N 2003 E					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Donny G. Glanton</i> 12/22/09 Signature Date Donny G. Glanton Printed Name
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 15079 DECEMBER 10, 2009 Date of Survey <i>Terry G. Asch</i> 12/14/2009 Signature and Seal of Professional Surveyor Certificate Number 15079 WO# 091210WL(KA)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JUN 02 2011

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39578	Pool Code 51020	Well Name Rd 14:15, Pine Spring
Property Code 9049	Property Name DIAMOND "B" FED. COM	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3343.7'

Surface Location

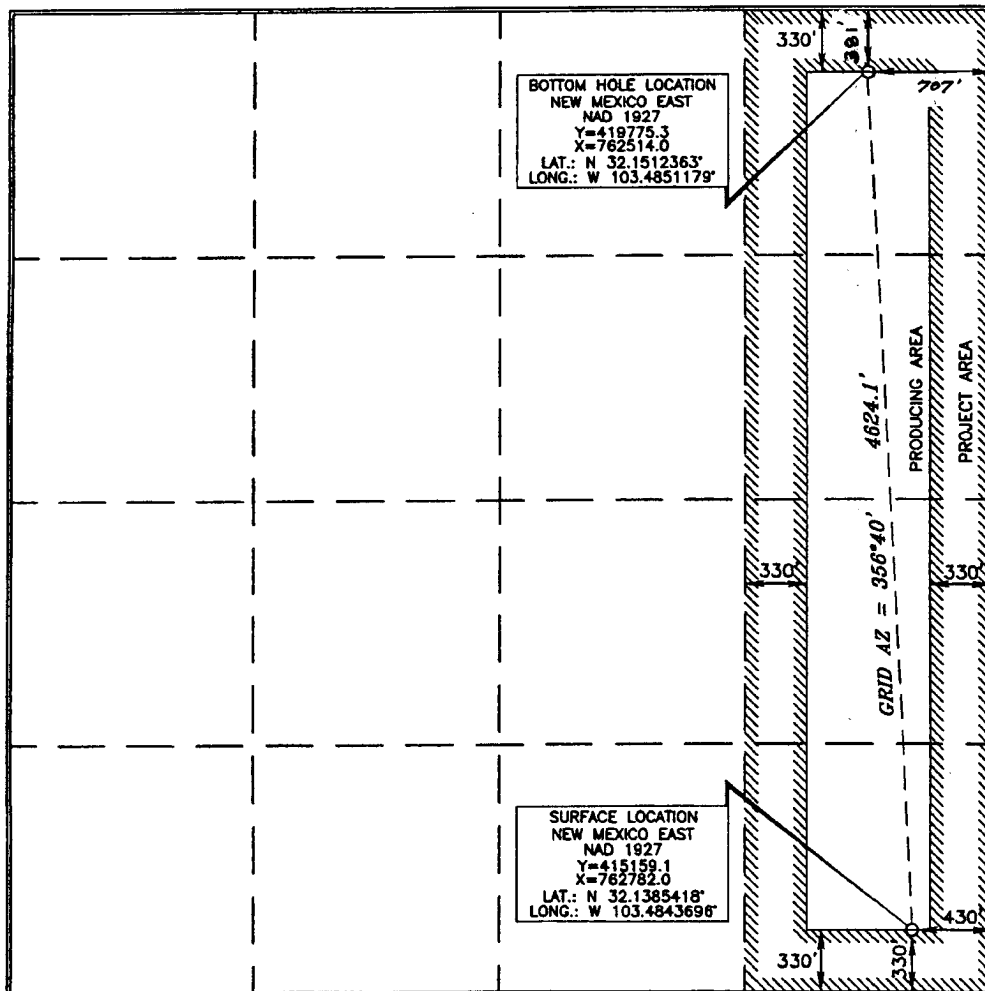
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	B	25 SOUTH	34 EAST, N.M.P.M.		330	SOUTH	430	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	B	25 SOUTH	34 EAST, N.M.P.M.		381	NORTH	707	EAST	LEA

Dedicated Acres 1.60	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Don G. Ganton 1-13-2010
Signature Date

Donny G. Ganton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Don G. Ganton 12/14/2009
Date of Survey

Don G. Ganton
Signature and Seal of Professional Surveyor

Don G. Ganton 12/14/2009
Certificate Number 15079

WO# 081103WL (Rev. C) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40188	Pool Code 97900	Pool Name WC Red Hills; Bone Spring, Upper Shale
Property Code 37917	Property Name DIAMOND "B" FED. COM	Well Number 3H
OGRID No 7377	Operator Name EOG RESOURCES, INC.	Elevation 3380.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	25 SOUTH	34 EAST, N.M.P.M.		330'	NORTH	1750'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25 SOUTH	34 EAST, N.M.P.M.		338'	SOUTH	2188'	WEST	LEA
Dedicated Acres 320		Joint or Infill	Consolidation Code	Order No.	4905 N 7261				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stan Wagner</i> 9/5/12 Signature Date</p> <p>Stan Wagner Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Terry J. [Signature]</i> 5/12/2010 Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15079 WD# 100421WL-b (Rev. B) (KA)</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40189	² Pool Code 97900	³ Pool Name Red Hills; Bone Spring Upper Shale
⁴ Property Code 37917	⁵ Property Name DIAMOND 8 FED COM 4H	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 4H
⁹ Elevation 3398'		

¹⁰Surface Location

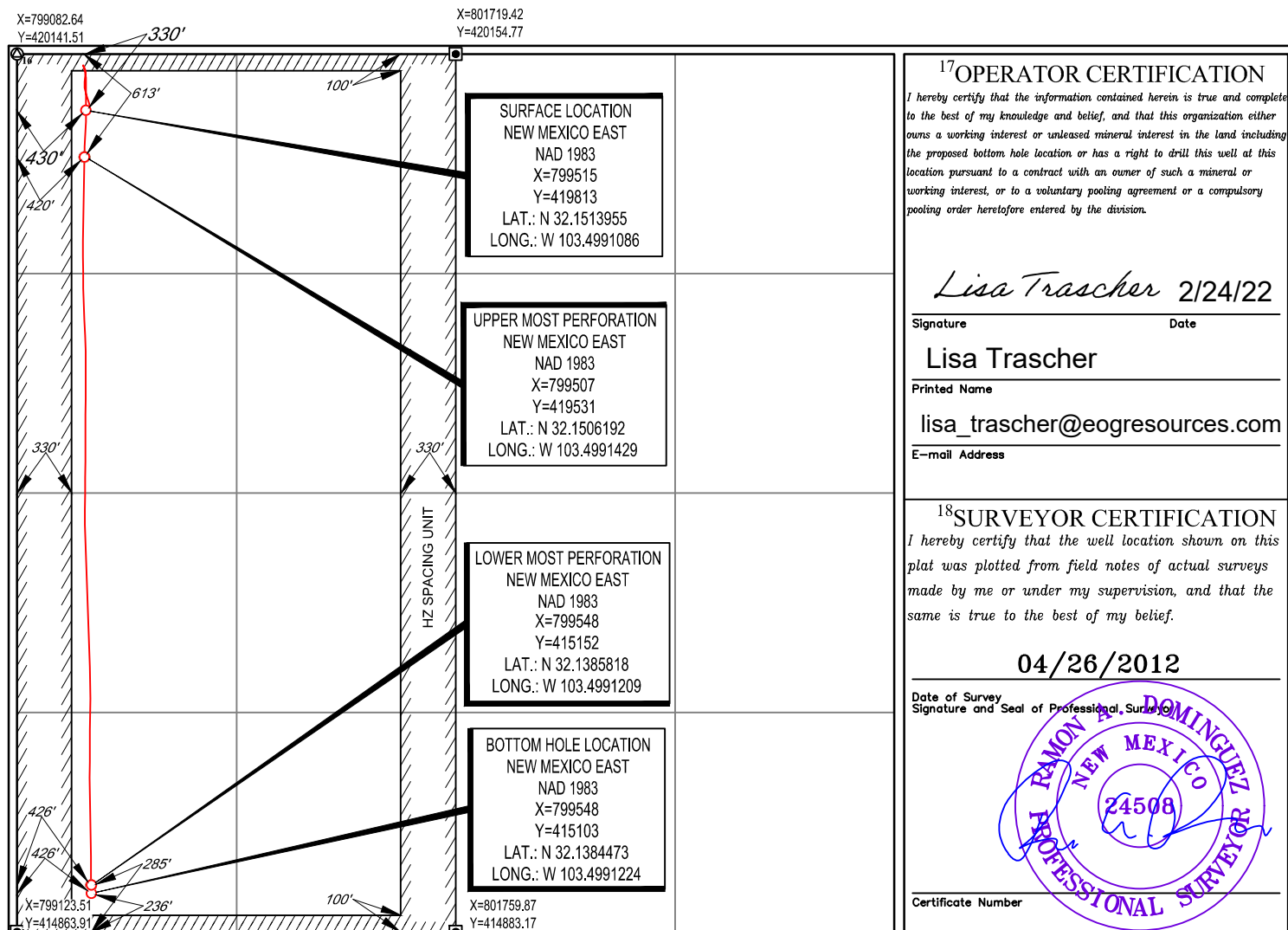
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	25-S	24-E	-	330'	NORTH	430'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25-S	24-E	-	236	SOUTH	426'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

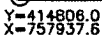


☐ AMENDED REPORT

WE RECEIVED

Surface LocationBottom Hole Location If Different From Surface

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

$$\begin{aligned} Y &= 420098.6 \\ X &= 760533.7 \end{aligned}$$

$$\begin{aligned} Y &= 414825.2 \\ X &= 760573.9 \end{aligned}$$

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Progn Moxey Date 11-22-2011

Roger Motley
Printed Name

I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
OCTOBER 20, 2011
Date of Survey

Signature and Seal of
Professional Surveyor
Terry Abel 11/3/2011
Certificate Number 15079

WO# 111020WL-a-XY (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT ☐

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41990	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code	⁵ Property Name DIAMOND 5 FED COM	⁶ Well Number #6H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3377'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	34-E	-	110'	SOUTH	1850'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	8	25-S	34-E	-	1591'	SOUTH	2437'	EAST	LEA

¹² Dedicated Acres 120	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

6 5		4	
7 8		8 9	

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=760750
Y=419768
LAT.: N 32.1512532
LONG.: W 103.4908162

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=761321
Y=420210
LAT.: N 32.1524572
LONG.: W 103.4889616

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=760776
Y=416427
LAT.: N 32.1420703
LONG.: W 103.4908176

110'
1850'
214'
330'
2424'
AZ = 232.21°
722.0'
AZ = 776.56° @ 3340.7'
330'
214'
2437'
1591'
330'
330'
330'

87H S.H.L.
88H S.H.L.
87H L.M.P./B.H.L.
88H B.H.L.

PRODUCING AREA
PROJECT AREA

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 Signature: Kay Maddox Date: 5/17/2017
 Printed Name: KAY MADDUX
 E-mail Address: Kay-maddox@eogresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

 Date of Survey: 5/15/2013
 Signature and Title of Professional Surveyor: Michael Brown
 Certificate Number: 18329

5/15/2013
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 41991	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code	⁵ Property Name DIAMOND 5 FED COM	⁶ Well Number #7H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3377'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	34-E	-	110'	SOUTH	1820'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	25-S	34-E	-	1002	SOUTH	1806	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 6 5 7 8 7 8	<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=761349 Y=419770 LAT.: N 32.1512475 LONG.: W 103.4888808</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=761351 Y=420210 LAT.: N 32.1524570 LONG.: W 103.4888648</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=761375 Y=416133 LAT.: N 32.1412492 LONG.: W 103.4888900</p>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Kay Maddox</u> Date <u>5/17/17</u> Printed Name <u>KAY MADDOX</u> E-mail Address <u>Kay_Maddox@eogresources.com</u>
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey <u>5/15/2013</u> Signature and Seal of Professional Surveyor	Certificate Number _____

District I
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State of New Mexico
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OIL CONSERVATION DIVISION
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Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41992	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code	⁵ Property Name DIAMOND 5 FED COM	⁶ Well Number #8H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3376'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	34-E	-	110'	SOUTH	1790'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	25-S	34-E	-	222	SOUTH	1287	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Kay Maddox</u> Date: <u>5/17/2017</u> Printed Name: <u>KAY MADDOX</u> E-mail Address: <u>Kay-maddox@eogresources.com</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>5/15/2013</u> Signature and Seal of Professional Surveyor: Certificate Number:	

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG Resources, Inc. - Commingle Applications
Date: Monday, April 25, 2022 8:13:36 AM
Attachments: [6. Exhibit A Owners Quijote.pdf](#)
[Termination Letter Holyfield.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I was going through our pending applications and infill wells and wanted to send you a concise list for you to have, including if owners were re-notified. I have also put them in priority order and I believe the first 7 have everything needed to be processed.

1. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
2. Osprey 10 (submitted 11/19/2021) – Published in newspaper 12/12/2021
3. Ophelia 27 East (submitted 12/2/2021) – Resubmitted 4/14/2022 under action ID 98512, due to your request to submit the C-103 under a C-107B to pay for the fee
4. Dragon 36 State (submitted 12/2/2021) – Identical ownership
5. Almost Eddy 30 Fed Com (submitted 1/27/2022) – All original owners notified
6. Pegasus 3 Fed Com (submitted 2/17/2022) – All original owners notified
7. Pitchblende 29 Fed Com (submitted 4/13/2022) – Identical ownership
8. Diamond 5 Fed Com (submitted 2/24/2022)
 - a. Delmar Hudson: 7021 0350 0000 2499 5799 – Delivered
 - b. States Royalty: 7021 0350 0000 2499 5805 – Delivered
 - c. Robert Enfiled: 7021 0350 0000 2499 5812 – Delivered
 - d. ARD: 7021 0350 0000 2499 5829
9. Holyfield 9 Fed Com East (submitted 2/22/2022) – several awaiting delivery.
 - a. Please see attached Holyfield Termination Letter for the original Holyfield submitted and approved under: PLC-786
10. Bandit 29 State Com (submitted 4/6/2022)
 - a. Mineral Warehouse: 7021 0350 0000 2499 5720
11. Quijote 2 State Com (submitted 4/22/2022)
 - a. Please see attached new owner sheet, since Sharbro's tracking was not attached to original sent.

Please let me know if there is anything else you may need for any of these applications.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-823
Date: Friday, June 3, 2022 12:21:10 PM
Attachments: [PLC823 Order.pdf](#)

NMOCD has issued Administrative Order PLC-823 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-30632	Diamond 8 Federal Com #1H	W/2 E/2	8-25S-34E	51020
30-025-39578	Diamond 8 Federal Com #2H	E/2 E/2	8-25S-34E	51020
30-025-40188	Diamond 8 Federal Com #3H	E/2 W/2	8-25S-34E	97900
30-025-40189	Diamond 8 Federal Com #4H	W/2 W/2	8-25S-34E	97900
30-025-40552	Diamond 8 Federal Com #5H	W/2	8-25S-34E	97900
30-025-41990	Diamond 5 Federal Com #6H	B G J	8-25S-34E	97900
30-025-41991	Diamond 5 Federal Com #7H	W/2 E/2	8-25S-34E	97900
30-025-41992	Diamond 5 Federal Com #8H	E/2 E/2	8-25S-34E	97900

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-823

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

Jun 3, 2022

DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-823**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Diamon 5 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL B, Section 8, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; LOWER BONE SPRING	51020
RED HILLS; UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Leonard Shale NMNM 131439	W/2	8-25S-34E
CA Bone Spring NMNM 124715	W/2 E/2	8-25S-34E
CA Bone Spring NMNM 126699	E/2 E/2	8-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-30632	Diamond 8 Federal Com #1H	W/2 E/2	8-25S-34E	51020
30-025-39578	Diamond 8 Federal Com #2H	E/2 E/2	8-25S-34E	51020
30-025-40188	Diamond 8 Federal Com #3H	E/2 W/2	8-25S-34E	97900
30-025-40189	Diamond 8 Federal Com #4H	W/2 W/2	8-25S-34E	97900
30-025-40552	Diamond 8 Federal Com #5H	W/2	8-25S-34E	97900
30-025-41990	Diamond 5 Federal Com #6H	B G J	8-25S-34E	97900
30-025-41991	Diamond 5 Federal Com #7H	W/2 E/2	8-25S-34E	97900
30-025-41992	Diamond 5 Federal Com #8H	E/2 E/2	8-25S-34E	97900

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 84091

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 84091
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022