

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Pitchblende 29 Fed Com 705H **API:** 30-025-49566  
**Pool:** Bobcat Draw; Upper Wolfcmap **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

04/13/2022

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/13/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PITCHBLENDE 29	705H	3002549566	NMNM122625	NMNM122625	EOG
PITCHBLENDE 29	707H	3002549568	NMNM122625	NMNM122625	EOG
PITCHBLENDE 29	1H	3002540419	NMNM122625	NMNM128654	EOG
PITCHBLENDE 29	706H	3002549567	NMNM122625	NMNM122625	EOG
PITCHBLENDE 29	708H	3002549569	NMNM122625	NMNM122625	EOG

**Notice of Intent**

**Sundry ID:** 2666883

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 04/13/2022

**Time Sundry Submitted:** 02:05

**Date proposed operation will begin:** 04/28/2022

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 29 and 20 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094109, NM NM 094115, NM NM 094625 and NM NM 122625. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Pitchblende\_29\_Fed\_Com\_20220413140501.pdf

**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** APR 13, 2022 02:05 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 29 and 20 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094109, NM NM 094115, NM NM 094625 and NM NM 122625. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PITCHBLENDE 29 FED COM 1H	P-29-25S-34E	30-025-40419	[97900] RED HILLS; UPPER BONE SPRING SHALE	35	*45	211	1127
PITCHBLENDE 29 FED COM 705H	O-29-25S-34E	30-025-49566	[98094] BOBCAT DRAW; UPPER WOLFCAMP	*3260	*45	*5240	*1300
PITCHBLENDE 29 FED COM 706H	O-29-25S-34E	30-025-49567	[98094] BOBCAT DRAW; UPPER WOLFCAMP	*3260	*45	*5240	*1300
PITCHBLENDE 29 FED COM 707H	O-29-25S-34E	30-025-49568	[98094] BOBCAT DRAW; UPPER WOLFCAMP	*2935	*45	*5580	*1300
PITCHBLENDE 29 FED COM 708H	O-29-25S-34E	30-025-49569	[98094] BOBCAT DRAW; UPPER WOLFCAMP	*2935	*45	*5580	*1300

#### **GENERAL INFORMATION :**

- Federal lease NM NM 094109 covers 720 acres including the SE4 of Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094115 covers 800 acres including the E2 and NW4 of the NE4 and NE4 of the SE4 in Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094625 covers 40 acres in the SE4 of the NE4 of Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122625 covers 640 acres including W2 and NE4 of the NE4 in Section 20 and W2 and SE4 of the SE4 and SW4 of the NE4 in Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SE4 of Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 94115.

- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 094109, NMNM 094115, NM NM 094625 and NMNM 122625 and Communitized Areas NM NM 144055 and NM NM 128654.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*1111111) that serves as our lease production meter. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (\*1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Vapors off the tanks will be captured using a blower. This blower discharges into the suction of the VRU.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (3) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

All On lease fuel gas will be measure using a Coriolis meter (\*11111111).

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
PITCHBLENDE 29 FC #1H	66881002	*11-11111
PITCHBLENDE 29 FC #705H	*11111111	*11-11111
PITCHBLENDE 29 FC #706H	*11111111	*11-11111
PITCHBLENDE 29 FC #707H	*11111111	*11-11111
PITCHBLENDE 29 FC #708H	*11111111	*11-11111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702  
 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 13, 2022  
 To: New Mexico State Land Office  
 State of New Mexico Oil Conservation Division  
 Re: Surface Pool Lease Commingling Application; Pitchblende 29 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-40419	PITCHBLENDE 29 FED COM 1H	P-29-25S-34E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-49566	PITCHBLENDE 29 FED COM 705H	O-29-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-49567	PITCHBLENDE 29 FED COM 706H	O-29-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-49568	PITCHBLENDE 29 FED COM 707H	O-29-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-49569	PITCHBLENDE 29 FED COM 708H	O-29-25S-34E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

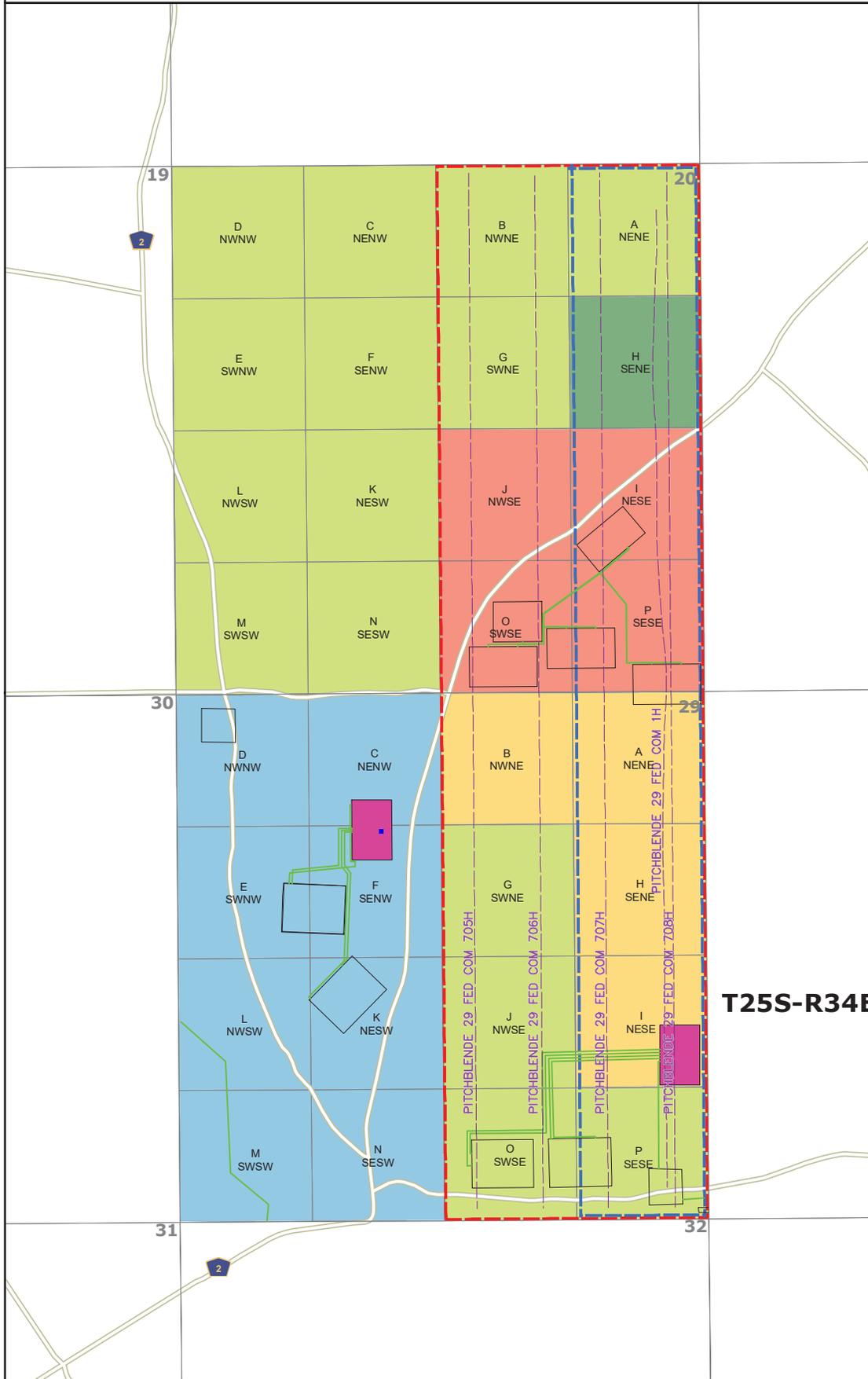
By: \_\_\_\_\_

Laci Stretcher  
 Senior Landman

4/13/2022

\_\_\_\_\_  
 Date

### PITCHBLENDE 29 FED COM SURFACE COMMINGLING PLAT



- NMNM 094109
- NMNM 094115
- NMNM 094625
- NMNM 122625
- VC-23-1
- Proposed Well Bore
- Flowlines
- PITCHBLENDE CTB EAST
- PITCHBLENDE CTB WEST
- PAD
- NM NM 144055
- NM NM 128654
- FMP Location

API #	Well Name
30-025-40419	Pitchblende 29 Fed Com 1H
30-025-49566	Pitchblende 29 Fed Com 705H
30-025-49567	Pitchblende 29 Fed Com 706H
30-025-49568	Pitchblende 29 Fed Com 707H
30-025-49569	Pitchblende 29 Fed Com 708H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 4/13/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
PITCHBLENDE 29 FED COM

Location:  
Section 29, T25S-R34E, Lea County, NM



Page 10 of 36  
Received by OCD: 4/13/2022 2:33:47 PM

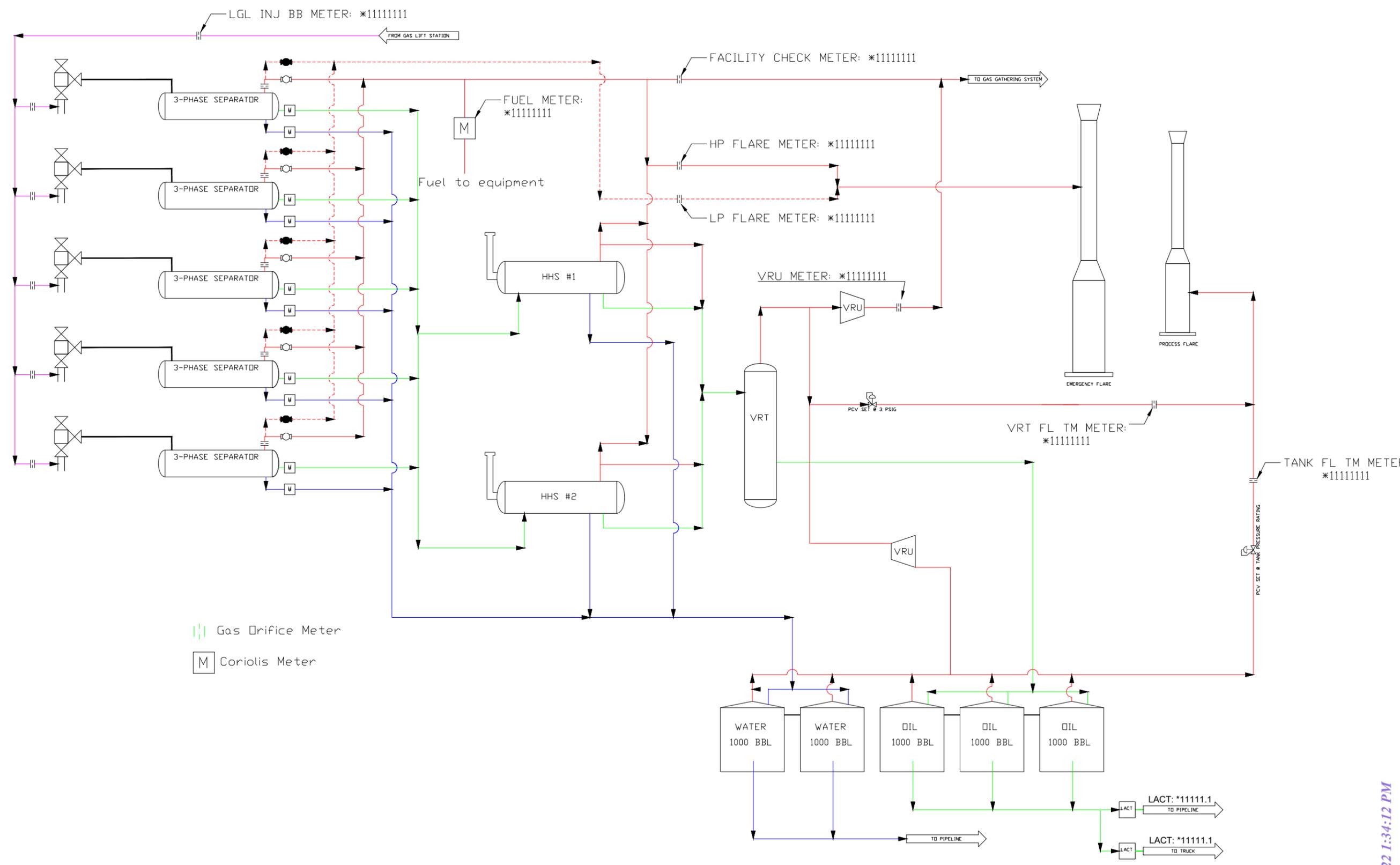
PITCHBLEND 29 FED COM #1H  
API 30-025-40419  
GAS: 66881002  
GAS LIFT: 66884001  
OIL: \*11-11111  
WATER: \*11-11111

PITCHBLEND 29 FED COM #705H  
API 30-025-49566  
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

PITCHBLEND 29 FED COM #706H  
API 30-025-49567  
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

PITCHBLEND 29 FED COM #707H  
API 30-025-49568  
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

PITCHBLEND 29 FED COM #708H  
API 30-025-49569  
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111



Gas lift will come from the Snake Localized Gas Lift Station offsite.  
\*11111111 Meter Numbers will be provided after the facility has been built.

PITCHBLEND 29 FED COM EAST CTB PROCESS FLOW I-29-25S-34E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 04/06/2022

Released to Imaging: 6/3/2022 1:34:12 PM

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY  
 Proposal for **PITCHBLENDE 29 FED COM EAST CTB**:  
 EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

**Federal Lease NM NM 094109, NM NM 094115, NM NM 094625, NM NM 122625**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PITCHBLENDE 29 FED COM #1H	P-29-25S-34E	30-025-40419	[97900] RED HILLS;UPPER BONE SPRING SHALE	35	*45	211	1127
PITCHBLENDE 29 FED COM #705H	O-29-25S-34E	30-025-49566	[98094] BOBCAT DRAW; UPPE WOLFCAMP	*3260	*45	*5240	*1300
PITCHBLENDE 29 FED COM #706H	O-29-25S-34E	30-025-49567	[98094] BOBCAT DRAW; UPPE WOLFCAMP	*3260	*45	*5240	*1300
PITCHBLENDE 29 FED COM #707H	O-29-25S-34E	30-025-49568	[98094] BOBCAT DRAW; UPPE WOLFCAMP	*2935	*45	*5580	*1300
PITCHBLENDE 29 FED COM #708H	O-29-25S-34E	30-025-49569	[98094] BOBCAT DRAW; UPPE WOLFCAMP	*2935	*45	*5580	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:51 AM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000

Serial Number  
NMNM 144055

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 144055

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM 875081560	OFFICE OF RECORD 0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATOR 100.000000000

Serial Number: NMNM-- - 144055

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 144055

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2021	387	CASE ESTABLISHED		
10/01/2021	516	FORMATION	WOLFCAMP;	
11/08/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:51 AM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:  
320.000

Serial Number  
NMNM 128654

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 128654

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 882206292	OFFICE OF RECORD 0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	OPERATOR 100.000000000

Serial Number: NMNM-- - 128654

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020		ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029		ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 128654

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/15/2012	387	CASE ESTABLISHED		
05/15/2012	516	FORMATION	BONE SPRING	
05/15/2012	526	ACRES-FED INT 100%	320; 100%	
05/15/2012	868	EFFECTIVE DATE	/A/	
06/11/2012	654	AGRMT PRODUCING	PITCHBLENE 29 FED 1H	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL		
06/26/2012	334	AGRMT APPROVED		
07/05/2012	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 128654

Line Number	Remark Text
0001	/A/ RECAP EFFECTIVE 05/15/2012
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 NM-122625 80.00 25.00
0004	2 NM-94115 120.00 37.50
0005	3 NM-94109 80.00 25.00
0006	4 NM-94625 40.00 12.50
0007	TOTAL 320.00 100.00

Serial Number: NMNM-- - 128654

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

**Run Date/Time:** 4/5/2022 11:51 AM

Page 2 Of 2

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**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:39 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
720.000

Serial Number  
NMNM 094109

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 094109

Name & Address

Int Rel

% Interest

EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 770022589 LESSEE 100.000000000

Serial Number: NMNM-- - 094109

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	021		ALIQ		02	S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	021		ALIQ		01	NWNE,NENW,S2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094109

23 0250S 0340E 721 FF NENE,NWNW,SEGR; PECOS DISTRICT OFFICE LEA BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094109

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/18/1994	387	CASE ESTABLISHED	9410055	
10/19/1994	191	SALE HELD		
10/19/1994	267	BID RECEIVED	\$143200.00;	
10/19/1994	392	MONIES RECEIVED	\$1600.00;	
10/28/1994	392	MONIES RECEIVED	\$141600.00;	
11/07/1994	237	LEASE ISSUED		
11/07/1994	974	AUTOMATED RECORD VERIF	MCS	
12/01/1994	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/MULTIPLE	
12/01/1994	496	FUND CODE	05;145003	
12/01/1994	530	RLTY RATE - 12 1/2%		
12/01/1994	868	EFFECTIVE DATE		
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
05/11/1995	140	ASGN FILED	GONZALES/ENRON O&G	
06/26/1995	139	ASGN APPROVED	EFF 06/01/95;	
06/26/1995	974	AUTOMATED RECORD VERIF	TF/MV	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000033	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000036	
10/09/1997	575	APD FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

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Serial Number: NMNM-- - 094109

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/07/1997	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000039	
12/01/1997	576	APD APPROVED	#2 JAVELINA 21 FED	
11/05/1998	084	RENTAL RECEIVED BY ONRR	\$1200.00;21/000000043	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
11/18/1999	084	RENTAL RECEIVED BY ONRR	\$1600;21/505	
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$1600;21/543	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113900;	
01/14/2005	974	AUTOMATED RECORD VERIF	LBO	
07/12/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654;	
06/11/2012	650	HELD BY PROD - ACTUAL	/2/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM128654;#1H	
07/05/2012	643	PRODUCTION DETERMINATION	/2/	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF	JA	
01/01/2020	246	LEASE COMMITTED TO CA	NMNM142951;	

Line Number Remark Text Serial Number: NMNM-- - 094109

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:40 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
800.000

Serial Number  
NMNM 094115

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 094115

Name & Address

Int Rel

% Interest

EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 770022589 LESSEE 100.000000000

Serial Number: NMNM-- - 094115

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	028		ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029		ALIQ			N2NE,SENE,NESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094115

23	0250S	0340E	729		FF		02	SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	729		FF		01	SWNE,NWSE,S2SE;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094115

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/18/1994	387	CASE ESTABLISHED	9410061	
10/19/1994	191	SALE HELD		
10/19/1994	267	BID RECEIVED	\$316800.00;	
10/19/1994	392	MONIES RECEIVED	\$1920.00;	
10/28/1994	392	MONIES RECEIVED	\$314880.00;	
11/28/1994	237	LEASE ISSUED		
11/28/1994	974	AUTOMATED RECORD VERIF	LO	
12/01/1994	496	FUND CODE	05;145003	
12/01/1994	530	RLTY RATE - 12 1/2%		
12/01/1994	868	EFFECTIVE DATE		
12/16/1994	084	RENTAL RECEIVED BY ONRR	\$1440.00;11/MULTIPLE	
02/17/1995	963	CASE MICROFILMED/SCANNED	JDS	
11/06/1995	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000033	
11/04/1996	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000036	
11/07/1997	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000039	
11/05/1998	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000043	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:40 AM

Page 2 Of 2

Serial Number: NMNM-- - 094115

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/18/1999	084	RENTAL RECEIVED BY ONRR	\$1920;21/505	
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$1920;21/543	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113903;	
01/14/2005	974	AUTOMATED RECORD VERIF	LBO	
07/13/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654;	
06/11/2012	650	HELD BY PROD - ACTUAL	/2/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/2/#1H	
07/05/2012	643	PRODUCTION DETERMINATION	/2/	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF		
01/01/2020	246	LEASE COMMITTED TO CA	NMNM142951;	

Line Number Remark Text Serial Number: NMNM-- - 094115

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:39 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
40.000

Serial Number  
NMNM 094625

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 094625

Name & Address

Int Rel

% Interest

EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 770022589 LESSEE 100.000000000

Serial Number: NMNM-- - 094625

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
-----	-----	-----	-----	---	------	----	------	-------------	------------------------	--------	-------------

23	0250S	0340E	020		ALIQ			SENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	--	------	--	--	-------	-----------------------	-----	---------------------

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 094625

23	0250S	0340E	720		FF			NENE,W2NE,W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	--	----	--	--	--------------------	-----------------------	-----	---------------------

Serial Number: NMNM-- - 094625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
----------	----------	------------	----------------	-------------

01/17/1995	387	CASE ESTABLISHED	9501096	
01/18/1995	191	SALE HELD		
01/18/1995	267	BID RECEIVED	\$244800.00;	
01/18/1995	392	MONIES RECEIVED	\$960.00;	
01/26/1995	392	MONIES RECEIVED	\$243840.00;	
02/14/1995	237	LEASE ISSUED		
02/14/1995	974	AUTOMATED RECORD VERIF	MRR	
03/01/1995	496	FUND CODE	05;145003	
03/01/1995	530	RLTY RATE - 12 1/2%		
03/01/1995	868	EFFECTIVE DATE		
03/15/1995	600	RECORDS NOTED		
03/17/1995	084	RENTAL RECEIVED BY ONRR	\$720.00;11/MULTIPLE	
10/02/1995	140	ASGN FILED	GONZALES/ENRON O&G	
01/11/1996	139	ASGN APPROVED	EFF 11/01/95;	
01/11/1996	974	AUTOMATED RECORD VERIF	LR	
02/05/1996	084	RENTAL RECEIVED BY ONRR	\$720.00;21/0000003466	
02/07/1997	084	RENTAL RECEIVED BY ONRR	\$720.00;21/000000368	
02/06/1998	084	RENTAL RECEIVED BY ONRR	\$720.00;21/000000401	
02/05/1999	084	RENTAL RECEIVED BY ONRR	\$720.00;21/000000452	
08/03/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

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Serial Number: NMNM-- - 094625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;21/518	
02/05/2001	084	RENTAL RECEIVED BY ONRR	\$960.00;21/552	
11/16/2004	232	LEASE COMMITTED TO UNIT	NMNM111795X;PITCHBLEN	
11/16/2004	235	EXTENDED	THRU 11/16/2006;	
11/16/2004	700	LEASE SEGREGATED	INTO NMNM 113905;	
07/13/2005	974	AUTOMATED RECORD VERIF	BCO	
06/19/2010	226	ELIM BY CONTRACTION	NM111795X	
09/13/2010	235	EXTENDED	THRU 06/19/2012;	
05/15/2012	246	LEASE COMMITTED TO CA	NMNM128654;	
06/11/2012	650	HELD BY PROD - ACTUAL	/2/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM128654;#1H	
07/05/2012	643	PRODUCTION DETERMINATION	/2/	
07/22/2013	393	DEC ISSUED		
07/22/2013	974	AUTOMATED RECORD VERIF	JA	

Line Number	Remark Text	Serial Number: NMNM-- - 094625
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:39 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
640.000

Serial Number  
NMNM 122625

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 122625

Name & Address

Int Rel

% Interest

EOG RESOURCES INC PO BOX 2267 MIDLAND TX 797022267 LESSEE 100.000000000

Serial Number: NMNM-- 122625

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	020		ALIQ			NENE,W2NE,W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	021		ALIQ			NWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	029		ALIQ			SWNE,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122625

Serial Number: NMNM-- 122625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/26/2009	387	CASE ESTABLISHED	200904036;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	143	BONUS BID PAYMENT RECD	\$1280.00;	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$83200.00;	
05/01/2009	143	BONUS BID PAYMENT RECD	\$81920.00;	
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER	
05/26/2009	237	LEASE ISSUED		
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
06/15/2009	974	AUTOMATED RECORD VERIF	BCO	
02/27/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
05/15/2012	246	LEASE COMMITTED TO CA	CA NM128654	
05/23/2012	139	ASGN APPROVED	EFF 03/01/12;	
05/23/2012	974	AUTOMATED RECORD VERIF	LBO	
06/11/2012	650	HELD BY PROD - ACTUAL	/1/	
06/11/2012	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM128654;#1H	
07/05/2012	643	PRODUCTION DETERMINATION	/1/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 4/5/2022 11:39 AM

Page 2 Of 2

Serial Number: NMNM-- 122625

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2020	246	LEASE COMMITTED TO CA	NMNM142951;	

Line Number	Remark Text	Serial Number: NMNM-- 122625
02	STIPULATIONS ATTACHED TO LEASE:	
03	NM-11-LN SPECIAL CULTURAL RESOURCE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report API: 30-025-40419 PITCHBLENDE 29 FEDERAL COM #001H Printed On: Wednesday, April 13 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	508	466	3301	28	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	1597	458	6860	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	2083	2491	10909	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	1785	3058	8528	30	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1340	3385	6618	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	1732	1773	6995	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87412  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JUN 25 2012**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40419	Pool Code 97900	Pool Name WC Red Hills; Bone Spring Upper Shale
Property Code 39043	Property Name PITCHBLENDE "29" FED. COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3321.2'

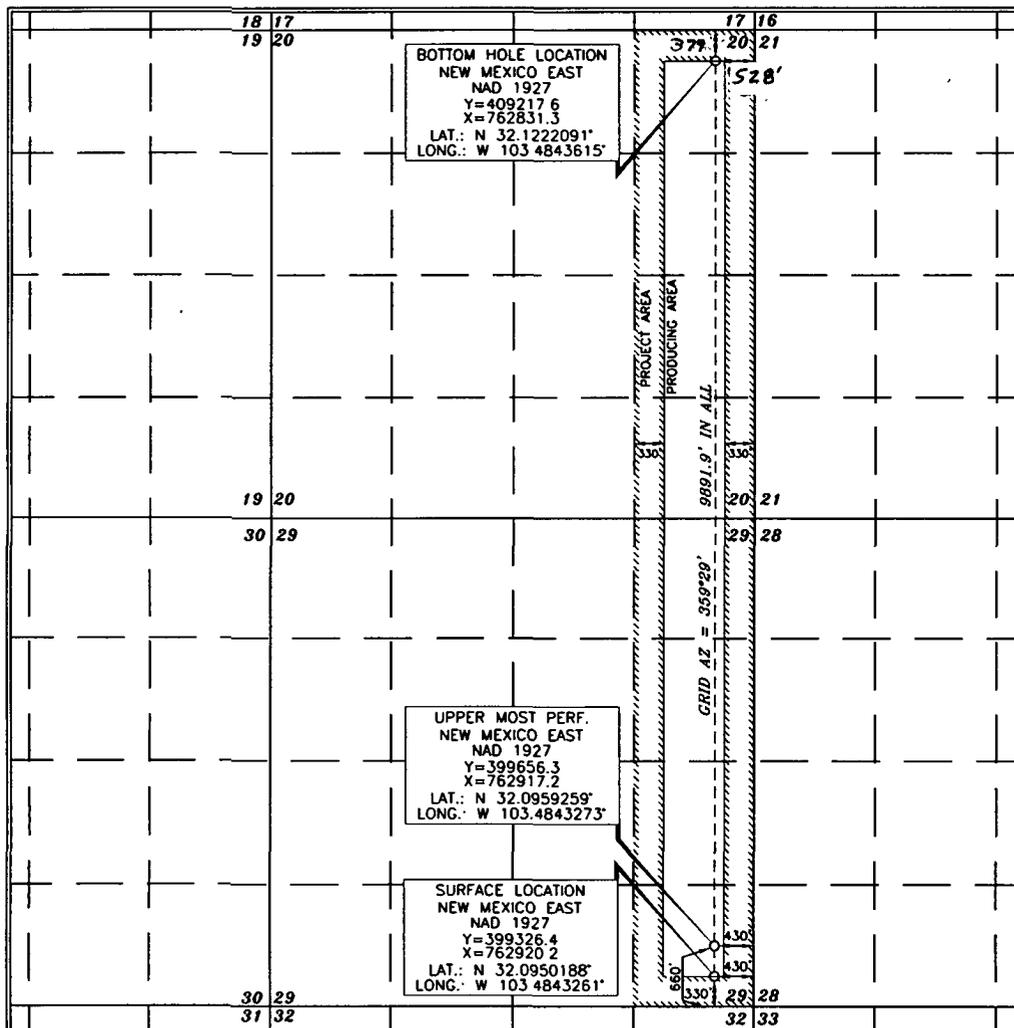
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	25 SOUTH	34 EAST, N.M.P.M.		330'	SOUTH	430'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	25 SOUTH	34 EAST, N.M.P.M.		379'	NORTH	528	EAST	LEA
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. 30178 S						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

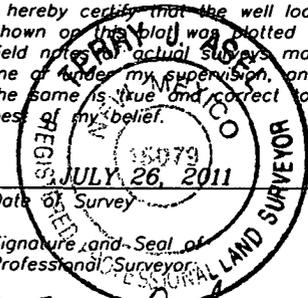
*Stan Wagner* 6/12/12  
Signature Date

Stan Wagner  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes for actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*Tommy O'Neil*  
Date of Survey  
Signature and Seal of Professional Surveyor  
Certificate Number 15079



W# 110726WL-c (Rev. A) (KA)



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49567</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>39043</b>		<sup>5</sup> Property Name <b>PITCHBLENDE 29 FED COM</b>			<sup>6</sup> Well Number <b>706H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3320'</b>

<sup>10</sup>Surface Location

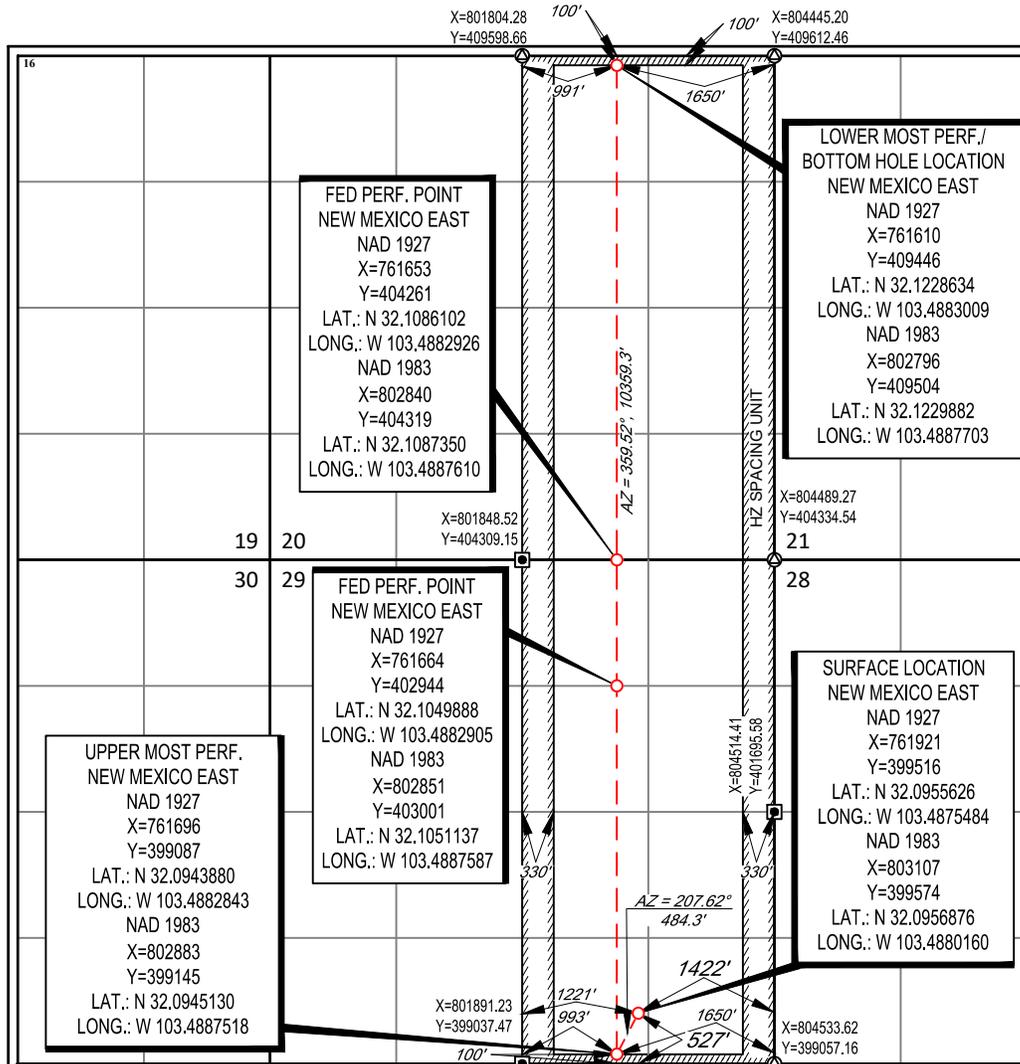
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>29</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>527'</b>	<b>SOUTH</b>	<b>1422'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>20</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1650'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 1/22/2021  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/12/2020  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49568</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>39043</b>		<sup>5</sup> Property Name <b>PITCHBLENDE 29 FED COM</b>			<sup>6</sup> Well Number <b>707H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3320'</b>

<sup>10</sup>Surface Location

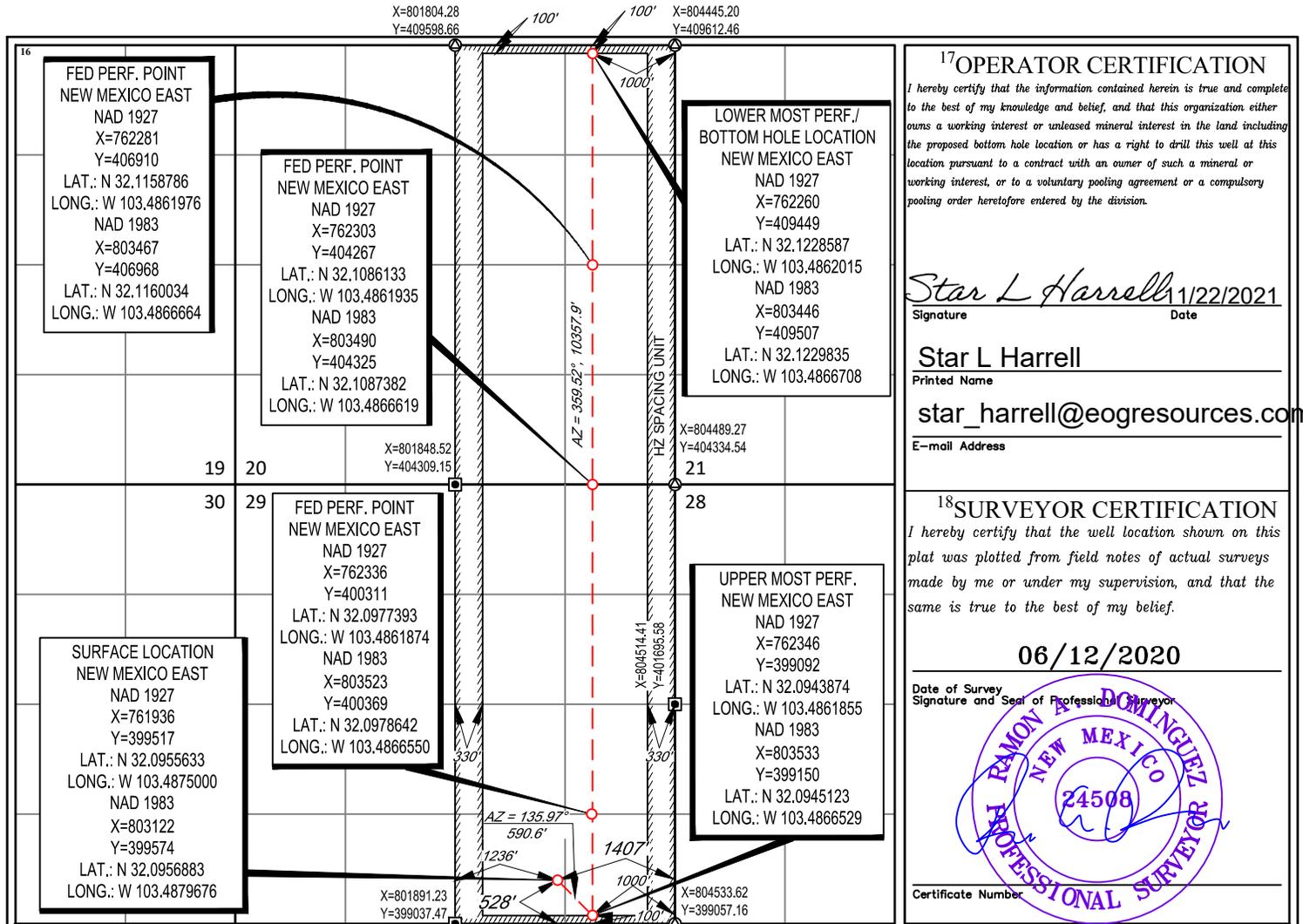
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>29</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>528'</b>	<b>SOUTH</b>	<b>1407'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>20</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1000'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 1/22/2021  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**06/12/2020**  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
**NEW MEXICO**  
**PROFESSIONAL SURVEYOR**  
24508

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49569</b>		<sup>2</sup> Pool Code <b>98094</b>		<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>	
<sup>4</sup> Property Code <b>39043</b>		<sup>5</sup> Property Name <b>PITCHBLENDE 29 FED COM</b>			<sup>6</sup> Well Number <b>708H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3320'</b>

<sup>10</sup>Surface Location

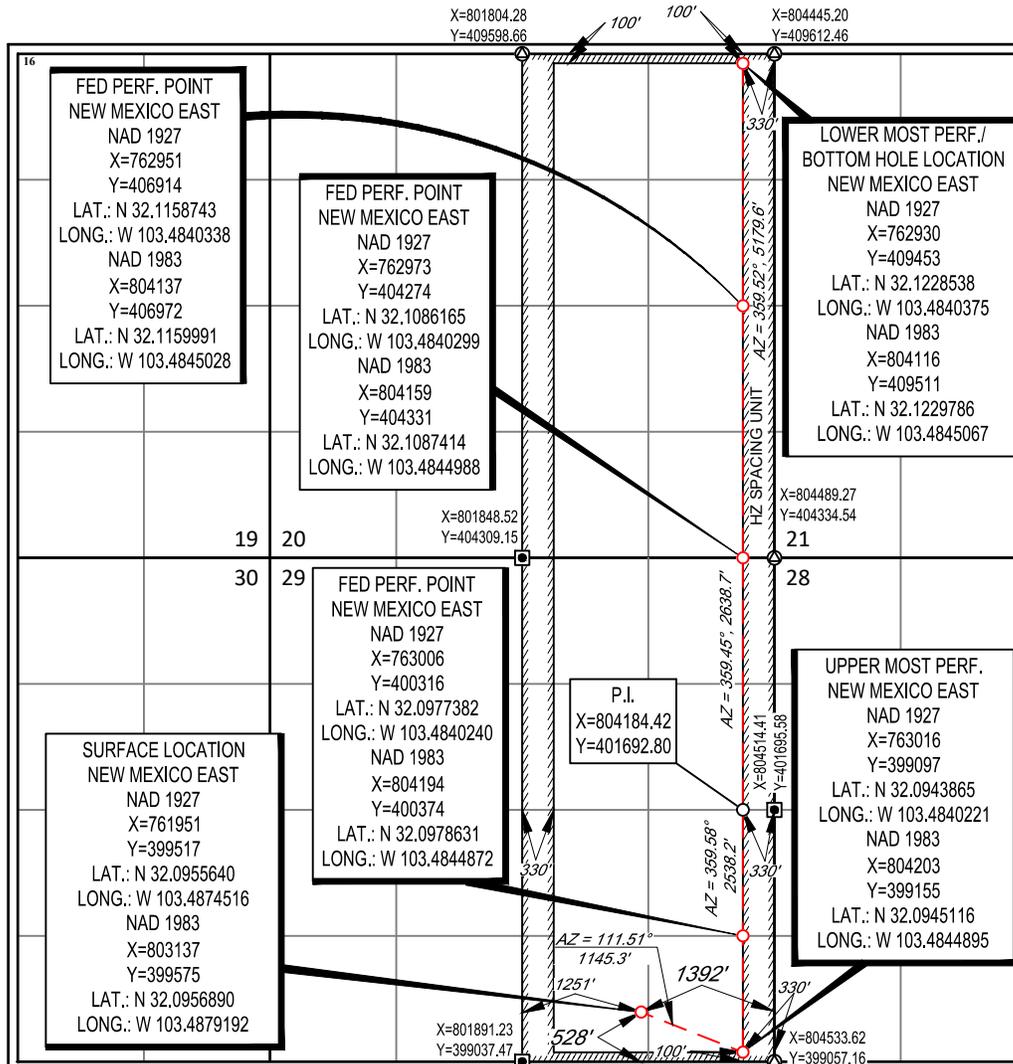
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>29</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>528'</b>	<b>SOUTH</b>	<b>1392'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>20</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 11/22/2021  
Signature Date

**Star L Harrell**  
Printed Name

star\_harrell@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

**06/12/2020**  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
**NEW MEXICO**  
**PROFESSIONAL SURVEYOR**  
24508

Certificate Number

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-824  
**Date:** Friday, June 3, 2022 12:19:00 PM  
**Attachments:** [PLC824 Order.pdf](#)

NMOCD has issued Administrative Order PLC-824 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40419	Pitchblende 29 Federal Com #1H	E/2 E/2	20-25S-34E	97900
		E/2 E/2	29-25S-34E	
30-025-49566	Pitchblende 29 Federal Com #705H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49567	Pitchblende 29 Federal Com #706H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49568	Pitchblende 29 Federal Com #707H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49569	Pitchblende 29 Federal Com #708H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-824**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

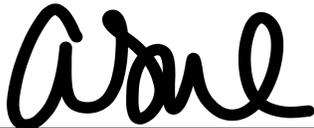
Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** Jun 3, 2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-824**  
**Operator: EOG Resources, Inc. (7377)**  
**Central Tank Battery: Pitchblende 29 Federal Com Central Tank Battery**  
**Central Tank Battery Location: UL I, Section 29, Township 25 South, Range 34 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
RED HILLS; UPPER BONE SPRING SHALE	97900
BOBCAT DRAW; UPPER WOLFCAMP	98094

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 128654	E/2 E/2	20-25S-34E
	E/2 E/2	29-25S-34E
NMNM 122625	A B G	20-25S-34E
NMNM 094625	H	20-25S-34E
NMNM 094109	SE/4	20-25S-34E
NMNM 094115	A B H I	29-25S-34E
NMNM 122625	G J O P	29-25S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40419	Pitchblende 29 Federal Com #1H	E/2 E/2	20-25S-34E	97900
		E/2 E/2	29-25S-34E	
30-025-49566	Pitchblende 29 Federal Com #705H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49567	Pitchblende 29 Federal Com #706H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49568	Pitchblende 29 Federal Com #707H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	
30-025-49569	Pitchblende 29 Federal Com #708H	E/2	20-25S-34E	98094
		E/2	29-25S-34E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-824**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 144055	E/2	20-25S-34E	640	A
	E/2	29-25S-34E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 122625	A B G	20-25S-34E	120	A
NMNM 094625	H	20-25S-34E	40	A
NMNM 094109	SE/4	20-25S-34E	160	A
NMNM 094115	A B H I	29-25S-34E	160	A
NMNM 122625	G J O P	29-25S-34E	160	A

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 98366

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 98366
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022