

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

OXY USA INC.

5 Greenway Plaza, Suite 110, Houston, TX

Operator

Address

CAL MON 35 FEDERAL

#176H

A-35-23S-31E

EDDY

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 16696

Property Code 314855

API No. 30-015-45525

Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|---------------------|--------------------------------------------------------------|
| Pool Name | Cotton Draw; Bone Spring | | WC-015 G-08 S233135D; WOLFCAMP |
| Pool Code | 13367 | | 98236 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 11579' - 11789' | | 11819'-16569' |
| Method of Production (Flowing or Artificial Lift) | Artificial Lift | | Artificial Lift |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | Not Required, Pre-Approved Pool | | Not Required, Pre-Approved Pool |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | Not Required, Pre-Approved Pool | | Not Required, Pre-Approved Pool |
| Producing, Shut-In or New Zone | New Zone (Adding Perfs) | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: Rates: 31.65 BOD 69.62BWD 79.12MCFD | Date: Rates: | Date: Rates: 105.17BO GOR 2500 CF/Bb WOR 2.2 BW/BO |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil 23.1 % Gas 23.1 % | Oil % Gas % | Oil 76.9 % Gas 76.9 % |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☒

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves

TITLE REGULATORY ADVISOR

DATE 5/26/20222

TYPE OR PRINT NAME LESLIE REEVES

TELEPHONE NO. (713) 497-2492

E-MAIL ADDRESS LESLIE_REEVES@OXY.COM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|----------------------------------------------|----------------------------------------------------|
| API Number 30-015-45525 | Pool Code 98236 | Pool Name WC-015 G-08 S233135D; WOLFCAMP |
| Property Code 314855 | Property Name CAL-MON "35" FEDERAL | Well Number 176H |
| OGRID No. 16696 | Operator Name OXY USA INC. | Elevation 3471.1' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 35 | 23 SOUTH | 31 EAST, N.M.P.M. | | 110' | NORTH | 580' | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 35 | 23 SOUTH | 31 EAST, N.M.P.M. | | 20' | SOUTH | 311' | EAST | EDDY |
| Dedicated Acres 160 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 5/25/22 Signature Date</p> <p>LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address</p> |
| | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Tommy J. Reeves</i> 2/5/2019 Date of Survey</p> <p><i>Tommy J. Reeves</i> Signature and Seal of Professional Surveyor</p> <p>15079 Certificate Number</p> |
| | <p>WO# 171107WL-b (Rev. C) (KA)</p> |
| | <p>20'</p> |
| | <p>302'</p> |

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|----------------------------------------------|----------------------------------------------|
| API Number 30-015-45525 | Pool Code 13367 | Pool Name COTTON DRAW; BONE SPRING |
| Property Code 314855 | Property Name CAL-MON "35" FEDERAL | Well Number 176H |
| OGRID No. 16696 | Operator Name OXY USA INC. | Elevation 3471.1' |

Surface Location

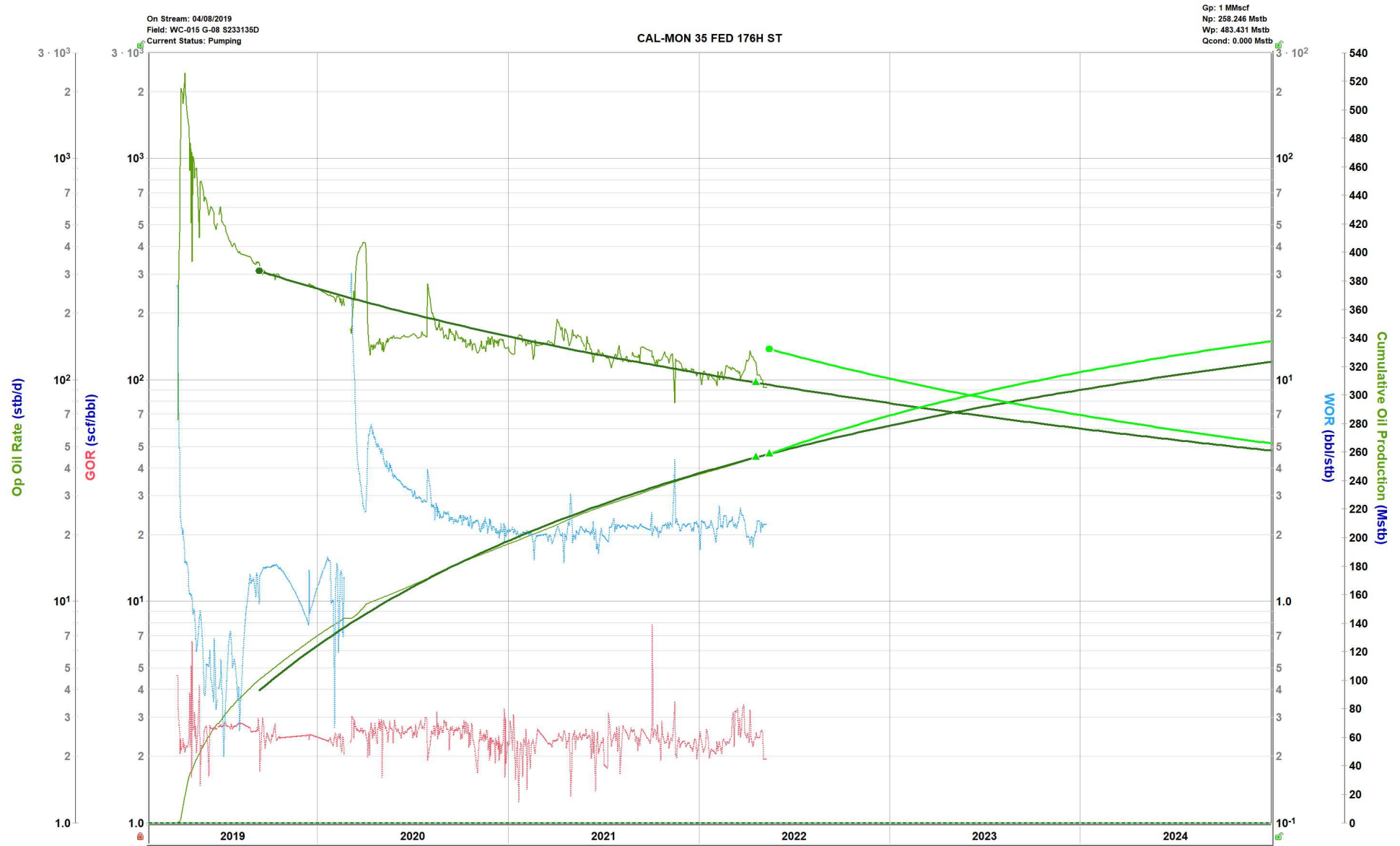
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| A | 35 | 23 SOUTH | 31 EAST, N.M.P.M. | | 110' | NORTH | 580' | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| P | 35 | 23 SOUTH | 31 EAST, N.M.P.M. | | 20' | SOUTH | 311' | EAST | EDDY |
| Dedicated Acres 160 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | |
|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=461688.66 US FT X=724133.16 US FT LAT.: N 32.2678723° LONG.: W 103.7419259°</p> <p>GRID AZ = 76°16'19" 257.02'</p> | <p>GRID AZ = 76°16'19" 257.02'</p> <p>KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=461749.66 US FT X=724382.84 US FT LAT.: N 32.2680362° LONG.: W 103.7411170°</p> <p>FIRST TAKE POINT NEW MEXICO EAST NAD 1983 Y=461699.66 US FT X=724383.11 US FT LAT.: N 32.2678987° LONG.: W 103.7411171°</p> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1983 Y=456622.77 US FT X=724409.97 US FT LAT.: N 32.2539433° LONG.: W 103.7411208°</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=456542.77 US FT X=724410.39 US FT LAT.: N 32.2537234° LONG.: W 103.7411208°</p> | <p>GRID AZ = 179°41'48" 5206.96' IN ALL</p> <p>HORIZONTAL SPACING UNIT</p> | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Leslie T. Reeves</u> 5/25/22 Signature Date</p> <p>LESLIE REEVES Printed Name <u>LESLIE_REEVES@OXY.COM</u> E-mail Address</p> |
| | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>FEBRUARY 14, 2018</u> Date of Survey</p> <p><u>Tommy J. Reed</u> Signature and Seal of Professional Surveyor</p> <p><u>15079</u> Certificate Number</p> | | | |
| | <p>WO# 171107WL-b (Rev. C) (KA)</p> | | | |
| | <p>20'</p> | | | |
| | <p>302'</p> | | | |



The attached production plots showing the historical data with the estimated uplift. The estimated uplift is based on current type curve for Wolfcamp/3BSS wells (both formations use the same type curve) so it was estimated proportional to the length of rock to stimulate. GOR and WOR are expected to be the same on both formations therefore % for oil, water and gas are the same.

Cal-Mon 176H

Step 1

New Production (% per zone): Uplift Proportionally to pay zone length to add

| | | |
|------------------|-------|-------|
| Estimated Uplift | 40.22 | BOD |
| GOR | 2500 | CF/Bb |
| WOR | 2.2 | BW/BO |

Additional Pay
zone

| | | |
|----------|-----|----|
| 3BSS | 192 | ft |
| Wolfcamp | 52 | ft |

Uplift per zone

| | Oil | | Water | | Gas | |
|----------|------------|-----|--------------|-----|------------|------|
| 3BSS | 31.65 | BOD | 69.62 | BWD | 79.12 | MCFD |
| Wolfcamp | 8.57 | BOD | 18.86 | BWD | 21.43 | MCFD |

Step 2

Total well Production Distribution

| | | |
|-------------|------|-------|
| Current Oil | 96.6 | BOD |
| GOR | 2500 | CF/Bb |
| WOR | 2.2 | BW/BO |

| | | |
|------------------|-------|-----|
| Total Production | 136.8 | BOD |
|------------------|-------|-----|

| | Oil | Water | Gas |
|----------|------------|--------------|------------|
| 3BSS | 23.1% | 23.1% | 23.1% |
| Wolfcamp | 76.9% | 76.9% | 76.9% |

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD-REC'D: 03/20/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | 5. Lease Serial No. NMNM19199 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INCORPORATED | | | | 8. Lease Name and Well No. CAL-MON 35 FEDERAL 176H | |
| Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM | | | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 | | | | 9. API Well No. 30-015-45525-00-S1 | |
| 3a. Phone No. (include area code) Ph: 713-497-2492 | | | | 10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 110FNL 580FEL 32.267872 N Lat, 103.741925 W Lon At top prod interval reported below SESE 176FSL 302FEL 32.254160 N Lat, 103.741120 W Lon At total depth SESE 20FSL 311FEL 32.253730 N Lat, 103.741150 W Lon | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 35 T23S R31E Mer NMP | |
| 14. Date Spudded 12/30/2018 | | 15. Date T.D. Reached 02/12/2019 | | 12. County or Parish EDDY | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/27/2019 | | 13. State NM | | 17. Elevations (DF, KB, RT, GL)* 3472 GL | |
| 18. Total Depth: MD 16725 TVD 11758 | | 19. Plug Back T.D.: MD 16715 TVD 11758 | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 J-55 | 45.5 | 0 | 848 | | 850 | 206 | 0 | |
| 9.875 | 7.625 L-80 | 26.4 | 0 | 10609 | 4979 | 2210 | 816 | 0 | |
| 6.750 | 5.500 P-110 | 20.0 | 0 | 11785 | | 900 | 218 | 10105 | |
| 6.750 | 4.500 P-110 | 13.5 | 11785 | 16715 | | 900 | 218 | 10105 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 11819 | 16569 | 11819 TO 16569 | 0.370 | 524 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-------------------------------------|
| 11819 TO 16569 | 5949132G SLICKWATER W/7224534# SAND |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/08/2019 | 04/22/2019 | 24 | → | 2424.0 | 5052.0 | 3636.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 128/128 | SI | 1212.0 | → | 2424 | 5052 | 3636 | 2084 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #476273 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|---------------|--------------------|
| BELL CANYON | 4489 | 5410 | OIL, GAS, WATER | RUSTLER | 786 |
| CHERRY CANYON | 5411 | 6561 | OIL, GAS, WATER | SALADO | 1085 |
| BRUSHY CANYON | 6562 | 8314 | OIL, GAS, WATER | CASTILE | 2973 |
| BONE SPRING | 8315 | 9078 | OIL, GAS, WATER | LAMAR | 4460 |
| BONE SPRING 1ST | 9079 | 9639 | OIL, GAS, WATER | BELL CANYON | 4489 |
| BONE SPRING 2ND | 9640 | 10487 | OIL, GAS, WATER | CHERRY CANYON | 5411 |
| BONE SPRING 3RD | 10488 | 11813 | OIL, GAS, WATER | BRUSHY CANYON | 6562 |
| | | | | BONE SPRING | 8315 |

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9079' MD
2ND BONE SPRING 9640' MD
3RD BONE SPRING 10488' MD

Logs were mailed 8/1/19.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #476273 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 11/18/2019 (20DMH0018SE)

Name(*please print*) LESLIE REEVESTitle REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 08/01/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #476273 that would not fit on the form

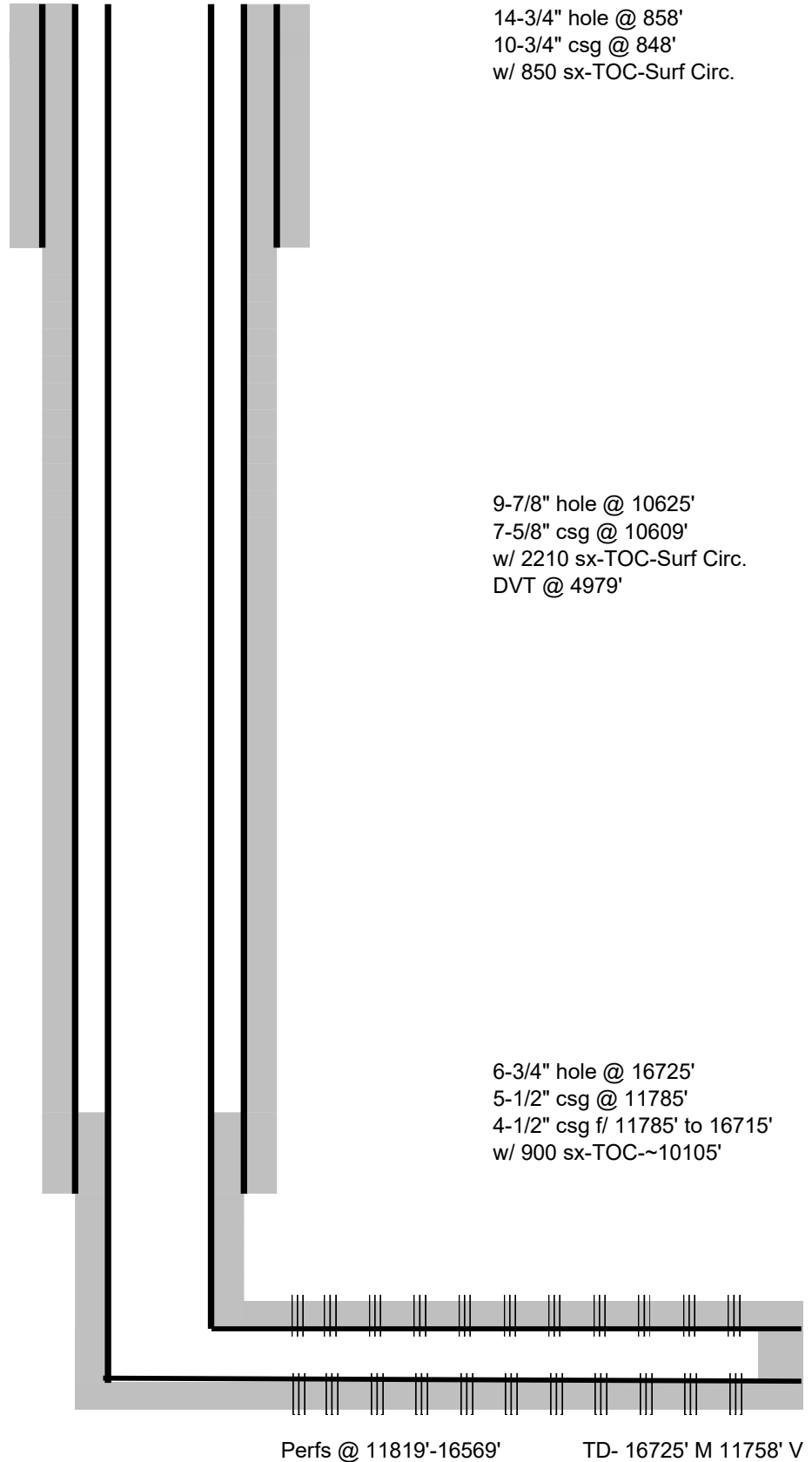
32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

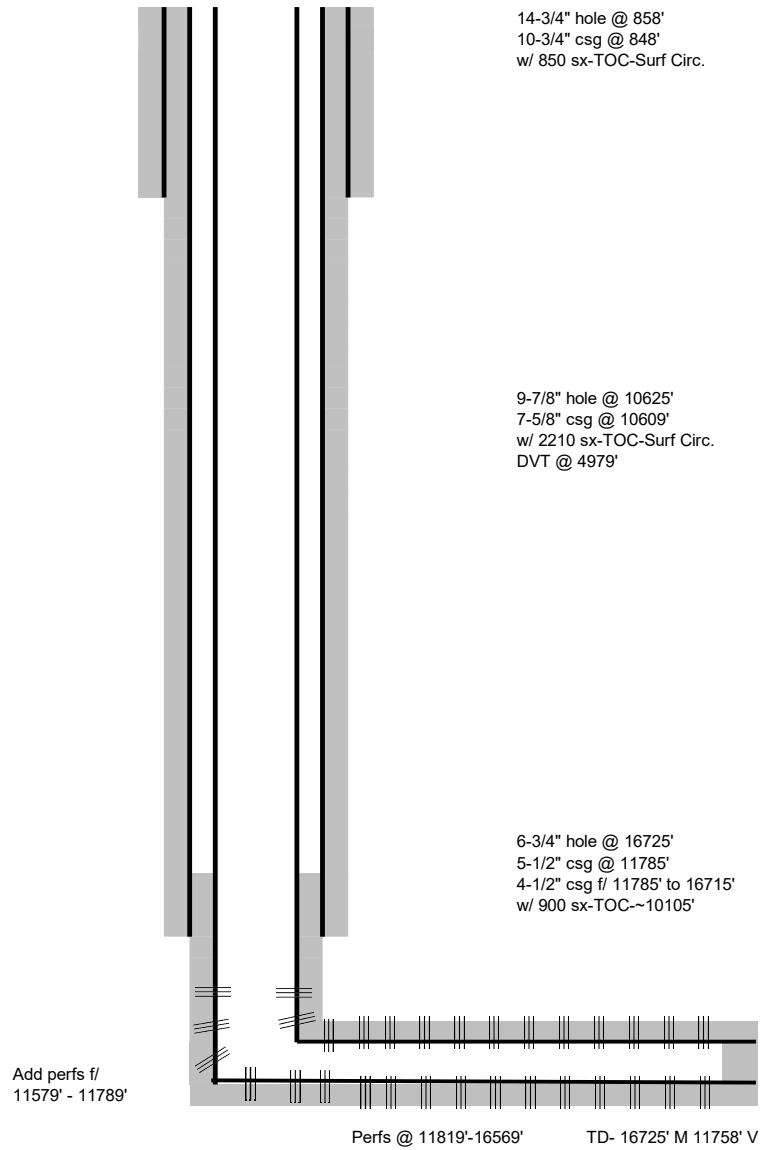
Revisions to Operator-Submitted EC Data for Well Completion #476273

| | Operator Submitted | BLM Revised (AFMSS) |
|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| Lease: | NMNM19199 | NMNM19199 |
| Agreement: | | |
| Operator: | OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492 | OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816 |
| Admin Contact: | LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492 | LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492 |
| Tech Contact: | LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492 | LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492 |
| Well Name: Number: | CAL-MON 35 FEDERAL 176H | CAL-MON 35 FEDERAL 176H |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| S/T/R: | Sec 35 T23S R31E Mer NMP | Sec 35 T23S R31E Mer NMP |
| Surf Loc: | NENE 110FNL 580FEL 32.267872 N Lat, 103.741925 W Lon | NENE 110FNL 580FEL 32.267872 N Lat, 103.741925 W Lon |
| Field/Pool: | WC-015 G-08 S233135D; WOL | WILDCAT-WOLFCAMP |
| Logs Run: | GAMMA RAY, CBL | GAMMARAY CBL |
| Producing Intervals - Formations: | WOLFCAMP | WOLFCAMP |
| Porous Zones: | BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING | BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD |
| Markers: | RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING | RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING |

OXY USA INC
Cal-Mon 35 Federal 176H
API No. 30-015-45525
Current



OXY USA INC
Cal-Mon 35 Federal 176H
API No. 30-015-45525
Proposed





OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

May 26, 2022

Dean McClure
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: *Application for Downhole Commingling -
OXY USA Inc.
Cal Mon 35 Federal #176H
30-015-45525
B-35-23S-31E 110' FNL 580'FEL*

Dear Mr. McClure:

Oxy USA Inc. respectfully seeks approval to downhole commingle the subject well; Cotton Draw; Bone Spring pool (13367) and the WC-015 G-08 S233135D; Wolfcamp pool (98236). I attest that adding perforations into the Bone Spring pool will not reduce the total remaining production's value. It is Oxy's responsibility as a prudent operator to maximize lateral length and minimize reserves left in the ground.

Sincerely,

A handwritten signature in black ink, appearing to read "Arselmo Gil Chacon", is written over a circular blue ink stamp. The signature is fluid and cursive.

Arselmo Gil Chacon
Eng Advisory Prod Ops – ORCM Ops Del AM NM East Prod



OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

May 26, 2022

Dean McClure
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: ***Application for Downhole Commingling – Identical Ownership Statement***
OXY USA Inc.
Cal Mon 35 Federal #176H
30-015-45525
A-35-23S-31E 110' FNL 580' FEL

Dear Mr. McClure:

OXY USA Inc. respectfully seeks approval to downhole commingle the subject well; Cotton Draw; Bone Spring pool (13367) and the WC-015 G-08 S233135D; Wolfcamp pool (98236). The working, royalty and overriding royalty interests are identical across both pools.

Sincerely,

A handwritten signature in dark ink, appearing to read "Matthew Cole", written in a cursive style.

Matthew Cole
Advisor Land Negotiator Sr – Land ORCM NM TX Delaware

| | | |
|--------------------------------|------------------------------------------------------------------------|-----------------------------------|
| Well Name: CAL-MON 35 FEDERAL | Well Location: T23S / R31E / SEC 35 / NENE / 32.2678723 / -103.7419259 | County or Parish/State: EDDY / NM |
| Well Number: 176H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM19199 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300154552500S1 | Well Status: Producing Oil Well | Operator: OXY USA INCORPORATED |

Notice of Intent

Sundry ID: 2673134

| | |
|------------------------------------------------|-------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Workover Operations |
| Date Sundry Submitted: 05/24/2022 | Time Sundry Submitted: 12:43 |
| Date proposed operation will begin: 05/17/2022 | |

Procedure Description: OXY USA Inc. respectfully request approval on the subject well to perform the following heel frac workover operations: There is a rig on this well. • MIRU PU, 10K BOP and 5K annular BOP. • Hot Water Tubing. • Pull Packer, GL Mandrels and DHG. • PU 5-1/2” scraper and run to 11,785’ • PU 3-3/4” bit and 4-1/2” scraper. Run to 11,810’. • PU 5 1/2” 10K RBP and 10K packer. RIH and set RBP at 10,651’ and set Packer at 10,631’. • Pressure test casing to 8,000 psi for 30 mints. Record test. • ND 10K BOP and annular and rig floor • RDMO PU and handover well to completion team. • MIRU Frac Crew. Add 1 new stage in the heel section, 11579'-11789'. • Install Conventional Gas lift and return well to production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

| | | |
|--------------------------------|------------------------------------------------------------------------|-----------------------------------|
| Well Name: CAL-MON 35 FEDERAL | Well Location: T23S / R31E / SEC 35 / NENE / 32.2678723 / -103.7419259 | County or Parish/State: EDDY / NM |
| Well Number: 176H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM19199 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300154552500S1 | Well Status: Producing Oil Well | Operator: OXY USA INCORPORATED |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: MAY 24, 2022 12:43 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CAL MON 35 FEDERAL #176H **API:** 30-015-45525
Pool: WC-015 G-08 S233135D; WOLFCAMP **Pool Code:** 98236

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LESLIE REEVES

Print or Type Name

Leslie T. Reeves
 Signature

5/26/2022

Date

713-497-2492

Phone Number

LESLIE_REEVES@OXY.COM

e-mail Address

From: [Engineer, OCD, EMNRD](#)
To: [Reeves, Leslie T](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order DHC-5200
Date: Friday, June 3, 2022 11:17:19 AM
Attachments: [DHC5200 Order.pdf](#)

NMOCD has issued Administrative Order DHC-5200 which authorizes Oxy USA, Inc. (16696) to downhole commingle production within the following well:

Well Name: Cal Mon 35 Federal #176H

Well API: 30-015-45525

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Reeves, Leslie T](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: RE: RE: Downhole Commingle Permit Timing - (2) DHC Submitted
Date: Thursday, May 26, 2022 1:20:43 PM
Attachments: [CalMon35Federal174H_BLMsundryFiled5-24-22.pdf](#)
[CalMon35Federal176H_BLMsundryFiled5-24-22.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Here are the attached sundry notices and the below explanation from our reservoir engineer.

Leslie,

Adding Paul as he can speak more about the workflow but the uplift number is proportional to the type curve IP, in other words we are expecting the new stimulated rock to behave as a new well in proportion to the length that we are adding, then we downgraded that production slightly to account for potential depletion.

Given number is in the first Month and is expected to decline similar to a new well.

Leslie T. Reeves

Regulatory Advisor | Permian Resources – New Mexico
Office: (713) 497-2492 | 29.072 | Cell: (281) 733-0824
Email: Leslie_Reeves@oxy.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, May 26, 2022 2:14 PM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: RE: [EXTERNAL] RE: RE: Downhole Commingle Permit Timing - (2) DHC Submitted

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

I apologize for forgetting to mention it earlier, but I will also need a copy of the sundry you submitted to the BLM regarding this work for each of these jobs as indication that the BLM has been notified.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD

Sent: Thursday, May 26, 2022 1:06 PM

To: Reeves, Leslie T <Leslie_Reeves@oxy.com>

Subject: RE: [EXTERNAL] RE: RE: Downhole Commingle Permit Timing - (2) DHC Submitted

Leslie,

I may have done a poor job of asking my question. Do you know at what point along the x-axis on the type curve the production was calculated? As an example, a type curve may depict 2000 bbl/day per 10,000 ft at 2 months, but at 2 years it may depict 200 bbl/day per 10,000 ft. Based off the quantity of uplift, I am speculating that it is being computed at initial time with the initial production value being used, but I am hoping to have that either confirmed or corrected.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>

Sent: Thursday, May 26, 2022 12:56 PM

To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Subject: [EXTERNAL] RE: RE: Downhole Commingle Permit Timing - (2) DHC Submitted

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Here are the Admin Checklists for the two downhole commingle permits.

Also the uplift was calculated using the type curve trend. For example, if a 10000' lateral type curve shows we were to produce 3000 bbls of oil for the next month and we are adding another 100' of lateral length then they calculated the additional 100' would add 30bbls/d.

I hope that helps in your review. Thank you!

Leslie T. Reeves

Regulatory Advisor | Permian Resources – New Mexico

Office: (713) 497-2492 | 29.072 | Cell: (281) 733-0824

Email: Leslie_Reeves@oxy.com

From: Reeves, Leslie T

Sent: Thursday, May 26, 2022 10:57 AM

To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Cc: Montgomery, Kelley A <Kelley_Montgomery@oxy.com>

Subject: RE: [EXTERNAL] RE: Downhole Commingle Permit Timing - (2) DHC Submitted

Importance: High

Morning Dean –

I have submitted the two DHC permits for the below two wells, I also included their action IDs. Our rig wants to complete the heel fracs next week finishing ~June 3rd, do you think these could be completed by then?

I also have the workover perforation sundry pushing with the BLM. I did use the same HSU for both pools since it is all one federal lease, same interest. Then the allocation of production is proportionate to the lateral length.

Call me if you need anything. Thank you so much for the help!

- Cal Mon 35 Federal 174H – 30-015-45523 (DHC Action ID: 110825)
- Cal Mon 35 Federal 176H – 30-015-45525 (DHC Action ID: 110887)

Leslie T. Reeves

Regulatory Advisor | Permian Resources – New Mexico

Office: (713) 497-2492 | 29.072 | Cell: (281) 733-0824

Email: Leslie_Reeves@oxy.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Wednesday, May 25, 2022 5:50 PM

To: Reeves, Leslie T <Leslie_Reeves@oxy.com>

Cc: Montgomery, Kelley A <Kelley_Montgomery@oxy.com>

Subject: RE: [EXTERNAL] RE: Downhole Commingle Permit Timing

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Leslie,

It is within Oxy's discretion to propose an allocation method which the Division will then review. However, for consideration, in the past when there were different portions of a lateral in different formations with identical ownership, the operator had taken historical production from near by production, normalized it for length, and then computed a fixed percentage between the pools based off completed lateral length within each formation.

Having said that, my concern here based off your description is that in the past an HSU was created for each formation but both contained the same tract of land. In the situation that you describe, I wonder how the discussion has went regarding the dedication of acreage to each of the HSUs. For example, would the wolfcamp have a 2 mile long HSU, but the bone spring only have a half mile long

HSU? This would need to be considered in the determination of whether ownership is identical; for instance if the bone spring had a shorter CA, would ownership between the CAs still be identical?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Wednesday, May 25, 2022 7:50 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Montgomery, Kelley A <Kelley_Montgomery@oxy.com>
Subject: [EXTERNAL] RE: Downhole Commingle Permit Timing

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Thank you Dean. Once I get it filed today, I will reach out with the Action IDs. These are two horizontal wells with the lateral drilled/completed in the wolfcamp pool. Our team wants to perforate up the heel into the vertical to bring in and downhole commingle the bonespring pool along with the wolfcamp perms currently producing. I did confirm with our land group and the interest is identical between the two pools.

I appreciate your quick response.

Leslie T. Reeves

Regulatory Advisor | Permian Resources – New Mexico
Office: (713) 497-2492 | 29.072 | Cell: (281) 733-0824
Email: Leslie_Reeves@oxy.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, May 24, 2022 3:58 PM
To: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Subject: RE: [EXTERNAL] Downhole Commingle Permit Timing

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

There is quite a back log associated with the downhole commingling similar to surface commingling. Having said that, we have been trying to expediate applications which impact operational schedules.

You will want to email me with the action ID once submitted.

Some initial questions which could be helpful for Oxy proposing an allocation method:

- Are we talking about a horizontal well which the well bore mistakenly entered both pools?
- Is ownership identical between the 2 pools?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Reeves, Leslie T <Leslie_Reeves@oxy.com>
Sent: Tuesday, May 24, 2022 2:53 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXTERNAL] Downhole Commingle Permit Timing
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean-

I hope you are well. Do you know the current NMOCD downhole commingle permit approval timing? I am planning to file a downhole commingle permit for the bonespring pool and wolfcamp pool.

Thank you,

Leslie T. Reeves

Regulatory Advisor | Permian Resources – New Mexico
Office: (713) 497-2492 | 29.072 | Cell: (281) 733-0824
Email: Leslie_Reeves@oxy.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. DHC-5200

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that ownership in the Pools is identical as defined by 19.15.12.7(B) NMAC.
6. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
9. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
10. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the

proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
12. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
2. Applicant shall allocate a fixed percentage of the oil and gas production from the Well to each of the Pools as described in Exhibit A.
3. If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Order to become inaccurate, then no later than sixty (60) days after that event, Applicant shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Order shall terminate on the date of such action.
4. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
5. If the Well is deepened, then no later than forty-five (45) days after the Well is deepened, Applicant shall conduct and provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
6. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: Jun 3, 2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **DHC-5200**

Operator: **Oxy USA, Inc. (16696)**

Well Name: **Cal Mon 35 Federal #176H**

Well API: **30-015-45525**

| | | | |
|----------------------------------------------------------------------------|-------------------------------------------------|--------------------|-----------------------|
| Upper Zone | Pool Name: COTTON DRAW;BONE SPRING | | |
| | Pool ID: 13367 | Current: | New: X |
| | Allocation: Fixed Percent | Oil: 23.1% | Gas: 23.1% |
| | Interval: Perforations | Top: 11,579 | Bottom: 11,789 |
| Intermediate Zone | Pool Name: | | |
| | Pool ID: | Current: | New: |
| | Allocation: | Oil: | Gas: |
| | Interval: | Top: | Bottom: |
| Bottom of Interval within 150% of Upper Zone's Top of Interval: | | | |
| Lower Zone | Pool Name: WC-015 G-08 S233135D;WOLFCAMP | | |
| | Pool ID: 98236 | Current: X | New: |
| | Allocation: Fixed Percent | Oil: 76.9% | Gas: 76.9% |
| | Interval: Perforations | Top: 11,819 | Bottom: 16,569 |
| Bottom of Interval within 150% of Upper Zone's Top of Interval: YES | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 110887

CONDITIONS

| | |
|--------------------------------------------------------------------|------------------------------------------------------|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 110887 |
| | Action Type: [C-107] Down Hole Commingle (C-107A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 6/3/2022 |