



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

October 4, 2021

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: DANGER NOODLE 29 CTB 1
Sec.-T-R: 29-23S-33E
County: Lea Co., New Mexico
Wells: DANGER NOODLE 29-20 FED COM 1H – 9H
Lease: NMNM107395 (12.5%) NMNM 094187 (12.5%), NMNM002386A (12.5%)
Agreements: Bone Spring CA Pending, Wolfcamp CA Pending
Pool: CRUZ; BONE SPRING (14865), TRIPLE X; BONE SPRING (59900)
BRINNINSTOOL; WOLFCAMP, WEST (96689)

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools and multiple Communitization Agreements and Leases.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail and Legal Notice in the Hobbs News-Sun.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal".

Rebecca Deal
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: DANGER NOODLE 29-20 FED COM 1H - 9H **API:** See Attached
Pool: CRUZ; BONE SPRING, TRIPLE X; BONE SPRING, BRINNINSTOOL; WOLFCAMP, WEST **Pool Code:** 14865, 59900, 96689

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. **Notification and/or concurrent approval by BLM**
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal
 Print or Type Name

 Signature

10/4/2021
405-228-8429
 Phone Number
Rebecca.deal@divn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING – fill if Pool Commingle
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
BRINNINSTOOL;WOLFCAMP, WEST (96689)	See Attached				
TRIPLE X;BONE SPRING (59900)	See Attached				
CRUZ; BONE SPRING (14865),	See Attached				

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Coriolis & Well Test Method)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Coriolis & Well Test Method)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 10/26/2021

TYPE OR PRINT NAME: Rebecca Deal PHONE NUMBER: 405-228-8429

E-MAIL ADDRESS: Rebecca.deal@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Danger Noodle 29 CTB 1

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

Pending W/2 Bone Spring CA						
NMNM107395 (12.5%) NMNM 094187 (12.5%), NMNM002386A (12.5%)						
Name	Location	API	Pool	20-23S-33E	Pool	29-23S-33E
DANGER NOODLE 29-20 FED COM 3H	29-23S-33E	30-025-47049	14865	CRUZ;BONE SPRING	59900	TRIPLE X;BONE SPRING
DANGER NOODLE 29-20 FED COM 2H	29-23S-33E	30-025-47048	14865	CRUZ;BONE SPRING	59900	TRIPLE X;BONE SPRING
DANGER NOODLE 29-20 FED COM 9H	29-23S-33E	30-025-47095	14865	CRUZ;BONE SPRING	59900	TRIPLE X;BONE SPRING
NMNM107395 (12.5%) NMNM002386A (12.5%)						
Name	Location	API	Pool	20-23S-33E	Pool	29-23S-33E
DANGER NOODLE 29-20 FED COM 1H	29-23S-33E	30-025-47047	14865	CRUZ;BONE SPRING	59900	TRIPLE X;BONE SPRING
DANGER NOODLE 29-20 FED COM 8H	29-23S-33E	30-025-47040	14865	CRUZ;BONE SPRING	59900	TRIPLE X;BONE SPRING
Approved CA NMNM142035 – W/2 Wolfcamp						
NMNM107395 (12.5%), NMNM002386A (12.5%)						
Name	Location	API	Pool	20-23S-33E		
DANGER NOODLE 29-20 FED COM 4H	29-23S-33E	30-025-47050	96689	BRINNINSTOOL;WOLFCAMP, WEST		
DANGER NOODLE 29-20 FED COM 5H	29-23S-33E	30-025-47051	96689	BRINNINSTOOL;WOLFCAMP, WEST		
NMNM107395 (12.5%) NMNM 094187 (12.5%), NMNM002386A (12.5%)						
Name	Location	API	Pool	20-23S-33E		
DANGER NOODLE 29-20 FED COM 6H	29-23S-33E	30-025-47052	96689	BRINNINSTOOL;WOLFCAMP, WEST		
DANGER NOODLE 29-20 FED COM 7H	29-23S-33E	30-025-47053	96689	BRINNINSTOOL;WOLFCAMP, WEST		

*Two identical size Communication Agreements pending - Bone Spring (W/2 of Sec 20 & 29 - 640acs) & Wolfcamp (W/2 of Sec 20 & 29 - 640acs)

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Approved Wolfcamp CA NMNM 142035 – 640acs – communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W/2 of Section 20, the W/2 of Section 29, T. 23 S., R. 33 E., N.M.P.M., Lea County, NM, including 320 acs of Federal land in lease NMNM 107395, 240 acres of Federal land in lease, NMNM 2386-A, and 80 acres of Federal land in lease NMNM 94187, Lea County, New Mexico, comprising a 640 acres well spacing unit.

Pending CA E/2 - 640 acs, submitted to cover Township 23 South. Range 33 East, N.M.P.M., Section 20 : W/2 Section 29: W/2, Lea County, New Mexico. This agreement shall include only the Bone Spring formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Oil & Gas metering:

The Danger Noodle 29 CTB 1 central tank battery is in SW/4 , S29, T23S, R33E in Lea County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
DANGER NOODLE 29-20 FED COM 4H	390-49-1801	003567	21010280
DANGER NOODLE 29-20 FED COM 5H	390-49-1800	003565	21008405
DANGER NOODLE 29-20 FED COM 6H	390-49-1802	003568	21010280
DANGER NOODLE 29-20 FED COM 7H	390-49-1803	003621	2101281
DANGER NOODLE 29-20 FED COM 1H	DVN / *	DVN / *	DVN / *
DANGER NOODLE 29-20 FED COM 2H	DVN / *	DVN / *	DVN / *
DANGER NOODLE 29-20 FED COM 3H	DVN / *	DVN / *	DVN / *
DANGER NOODLE 29-20 FED COM 8H	DVN / *	DVN / *	DVN / *
DANGER NOODLE 29-20 FED COM 9H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	390-00-1795		
	390-33-1797		
	390-33-1796		
Gas FMP	390-33-1871		
Oil FMP	Enterprise/ *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet

applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

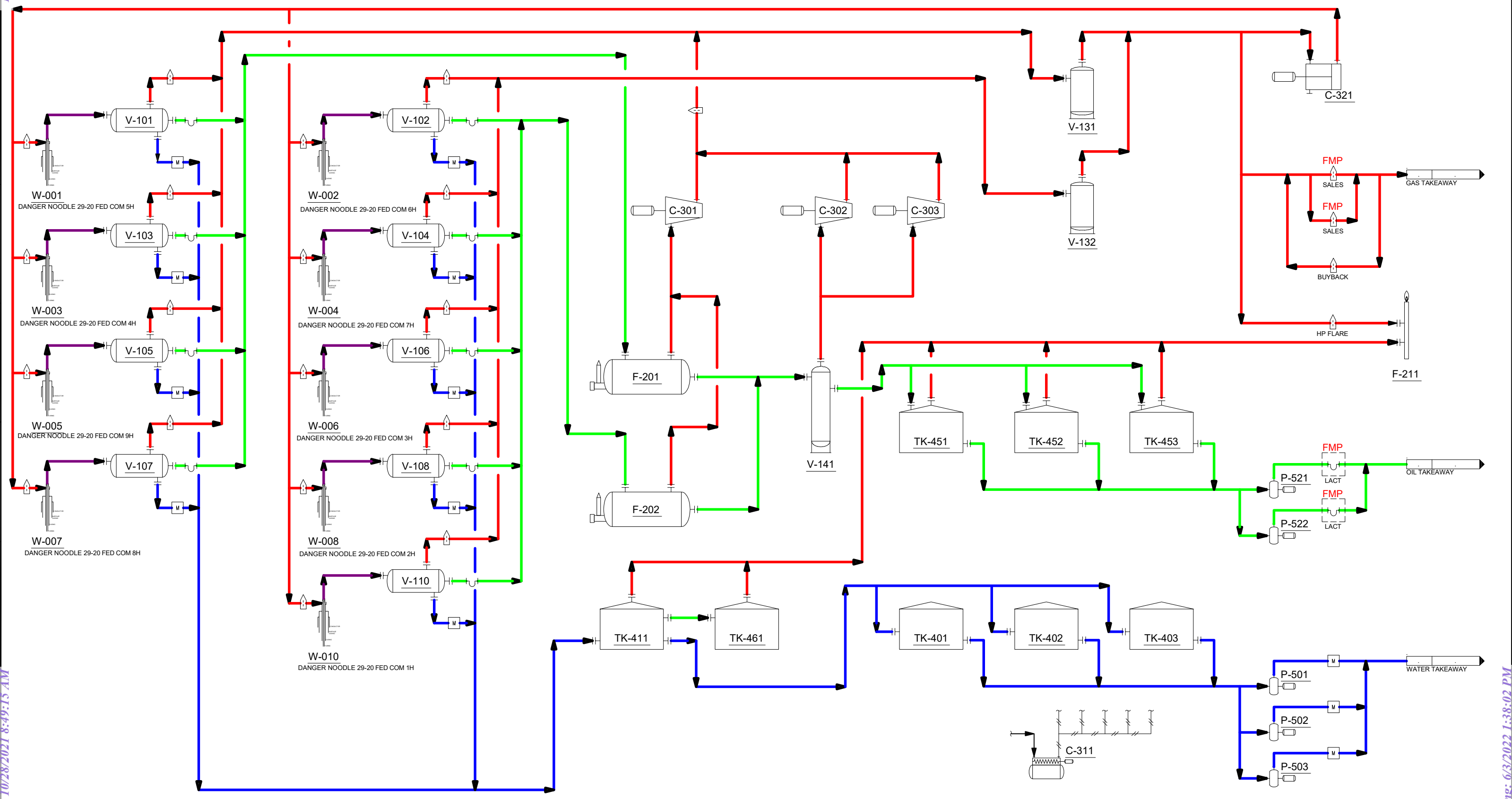
Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Date: 02/13/2020

Received by OCD: 10/28/2021 8:49:15 AM

Printed: 4/8/21 PLOT SCALE: 0.5121 W:\USA\CORP\AREA\TALENG\TECHNOLOGY\DRAF\TINGU002\ART\TESIA\NM\ (DBBU)\DBBU - PRODUCTION FACILITIES - SPINE DESIGN\NRS\STD-120-01.DWG 3/25/2022 1:38:02 PM



- NOTES:**
- ORIFICE METER
 - CORIOLIS METER
 - MAGNETIC METER
 - GAS
 - OIL
 - WATER
 - FULL WELL STREAM
 - INSTRUMENT AIR
 - FMP FEDERAL MEASUREMENT POINT

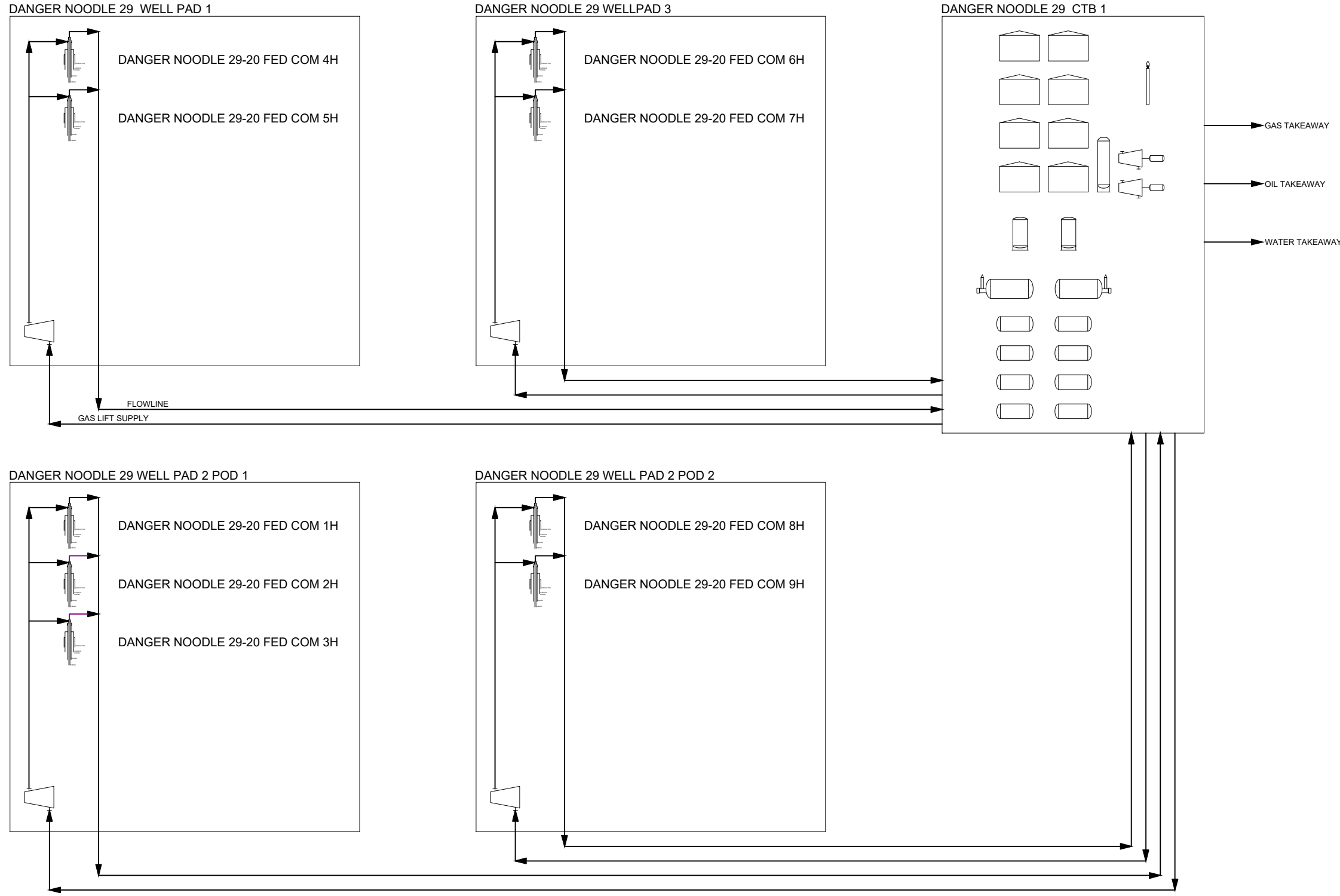
DRAWING STATUS				DRAWN BY		DATE	
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE			
PHA			APPROVED BY	DATE			
BID			PROJECT No.:				
CONSTRUCTION			DRAWING No.:		ST-120-01		
AS-BUILT							
CONFIDENTIAL							
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.							
REV	DESCRIPTION	DATE	BY	APPROVED			
DRAWING REVISION							

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN
STANDARD PROCESS FLOW DIAGRAM

FILE NAME: STD-120-01

REVISION: 3



NOTES:
 1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

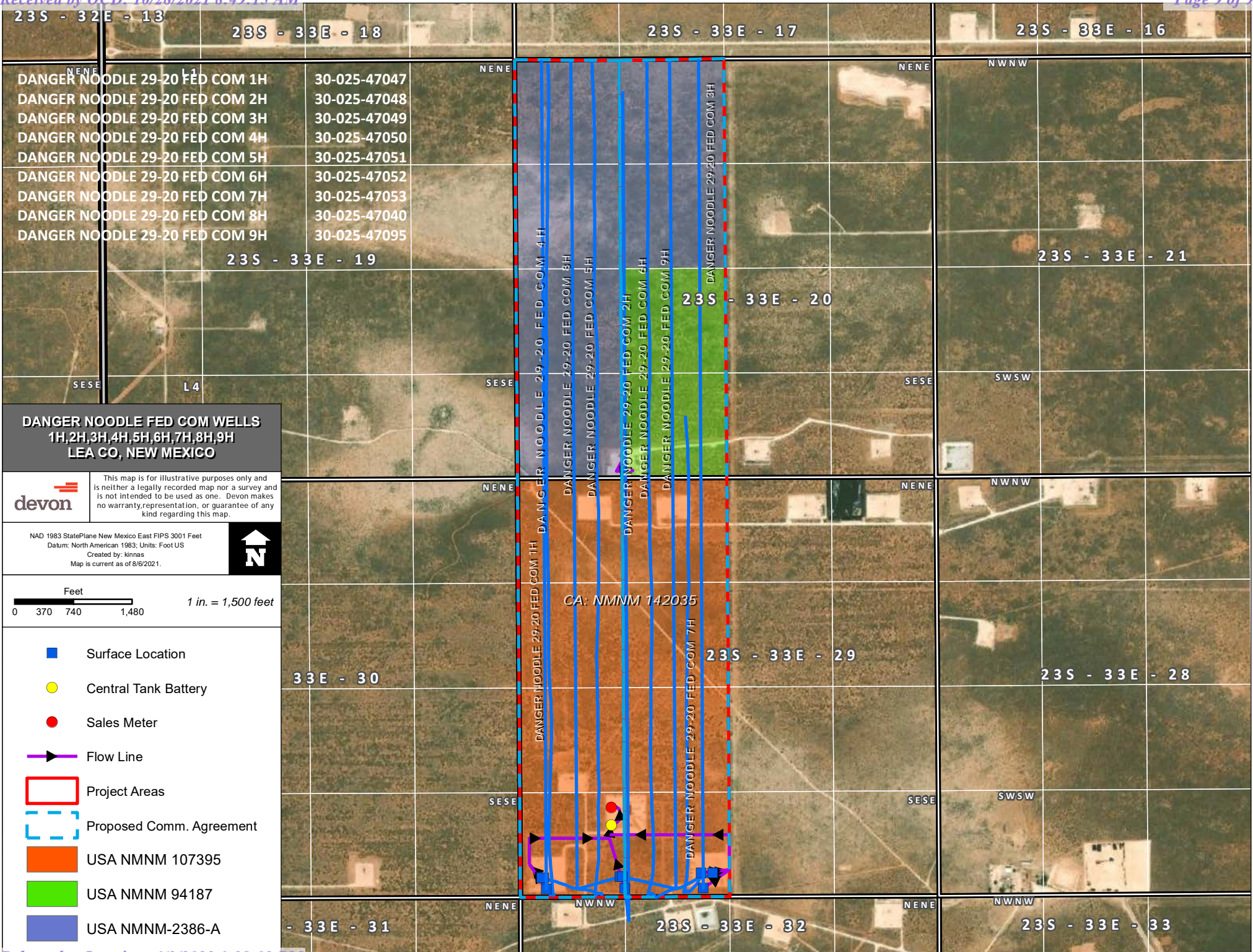
DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN
STANDARD PROCESS MAP

FILE NAME: STD-120-02



Economic Justification Report

Danger Noodle 29 CTB 1

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
DANGER NOODLE 29-20 FED COM 3H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%	NMNM 094187	12.50%	1537	42.8	2153	1064
DANGER NOODLE 29-20 FED COM 2H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%	NMNM 094187	12.50%	1469	42.8	1997	1064
DANGER NOODLE 29-20 FED COM 6H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%	NMNM 094187	12.50%	487	46	886	1357
DANGER NOODLE 29-20 FED COM 7H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%	NMNM 094187	12.50%	668	46	1265	1357
DANGER NOODLE 29-20 FED COM 1H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%			980	43	1000	1209
DANGER NOODLE 29-20 FED COM 4H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%			1626	42.8	2346	1064
DANGER NOODLE 29-20 FED COM 5H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%			490	46	800	1357
DANGER NOODLE 29-20 FED COM 9H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%	NMNM 094187	12.50%	438	46	834	1357
DANGER NOODLE 29-20 FED COM 1H	Sweet	NMNM107395	12.50%	NMNM002386A	12.50%			970	43	988	1209

Signed: Rebecca Deal

Date: 10/6/2021

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
8665.0	43.6	12269.0	1177.9

Per Oil and Gas Marketing, commingling production will not have an adverse effect on the royalty value



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

JUN 02 2021

In Reply Refer To:
NMNM142035
3105.2 (NM920)

Reference:
Communitization Agreement
Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H
Section 20: W/2
Section 29: W/2
T. 23 S., R. 33 E., N.M.P.M.
Lea County, NM

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK

73102Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM142035 involving 320 acres of Federal land in lease NMNM 107395, 240 acres of Federal land in lease NMNM 2386-A, and 80 acres of Federal land in lease NMNM 94187, Lea County, New Mexico, which comprise a 640 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W/2 of Section 20, the W/2 of Section 29, T. 23 S., R. 33 E., N.M.P.M., Lea County, NM, and is effective April 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER
COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

2

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE PARADIS

Digitally signed by KYLE
PARADIS
Date: 2021.06.02 08:00:58
-06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the W/2 of Section 20, the W/2 of Section 29, T. 23 S., R. 33 E., N.M.P.M., Lea County, NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

JUN 02 2021

**KYLE
PARADIS**

Digitally signed by KYLE
PARADIS
Date: 2021.06.02 08:02:18
-06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: April 1, 2020

Contract No.: Com. Agr. NMNM142035



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

BLM-NMSO
JUN:2:2020 11:05:00
RECEIVED

June 1, 2020

NMN
142035

Bureau of Land Management
Attn: Margie Dupre
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Communitization Agreement
W/2 of Section 20-T23S-R33E and W/2 of Section 29-T23S-R33E, Lea Co., New Mexico
Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Ms. Dupre:

Enclosed please find three (3) original fully executed copies of the Communitization Agreement covering the W/2 of Section 20-T23S-R33E and W/2 of Section 29-T23S-R33E, Lea Co., New Mexico as to the Wolfcamp formation. Also enclosed is the pooling order from the NMOCD covering the Wolfcamp formation for these lands.

Please provide approval of this agreement at your earliest convenience.

If you have any questions, please contact me at (405) 552-8002 or Andy.Bennett@devon.com.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL
Senior Staff Landman

Enclosures

Problem
w/API #
informed Andy
6/10/20

Danger Noodle 29-20 #4H
DRG 30025 47050
← Danger Noodle 29-20 #5H
DRG 30025 47051
Danger Noodle 29-20 #6H
AAPD 30025 47052
Danger Noodle 29-20 #7H
AAPD 30025 47053

6/18/2020

Mail - Dupre, Marjorie J - Outlook

RE: [EXTERNAL] RE: Danger Noodle 29-20 Fed Com Wells-CA Questions

Lee, Jill <Jill.Lee@dvn.com>

Thu 6/18/2020 8:56 AM

To: Dupre, Marjorie J <mdupre@blm.gov>

Margie-

Per our phone discussion, here are the well names and API #s for those three Bone Spring wells that have two pool codes/plats. Thanks for your help on this!

30-025-47047 DANGER NOODLE 29 20 FEDERAL COM #001H

30-025-47048 DANGER NOODLE 29 20 FEDERAL COM #002H

30-025-47049 DANGER NOODLE 29 20 FEDERAL COM #003H

Jill N. Lee, CPLTA
Sr. Staff Land Analyst
Devon Energy Production Co., L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102-5010
Office: (405) 228-7534

142035

From: Dupre, Marjorie J <mdupre@blm.gov>
Sent: Tuesday, June 16, 2020 3:39 PM
To: Lee, Jill <Jill.Lee@dvn.com>
Subject: Re: [EXTERNAL] RE: Danger Noodle 29-20 Fed Com Wells-CA Questions

Good afternoon Jill;

No I have not. I will have to check in on this.

Thanks

Margie Dupre
Land Law Examiner
New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
mdupre@blm.gov
505 954-2142

From: Lee, Jill <jill.Lee@dvn.com>
Sent: Tuesday, June 16, 2020 1:44 PM
To: Dupre, Marjorie J <mdupre@blm.gov>
Cc: Bennett, Andy <Andy.Bennett@dvn.com>
Subject: RE: [EXTERNAL] RE: Danger Noodle 29-20 Fed Com Wells-CA Questions

DISTRICT I
 1800 N. FRANCHIS DR., SANTA FE, NM 87505
 Phone: (505) 824-4121 Fax: (505) 824-0750

DISTRICT II
 811 S. FIRST ST., ALBUQUERQUE, NM 87102
 Phone: (505) 748-1288 Fax: (505) 748-0750

DISTRICT III
 1000 E. HAZARD RD., ALBUQUERQUE, NM 87102
 Phone: (505) 824-6178 Fax: (505) 824-6170

DISTRICT IV
 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
 Phone: (505) 476-6400 Fax: (505) 476-3400

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 SOUTH ST. FRANCIS DR.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47047		Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM		Well Number 1H
OCRD No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3683.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			Two plats submitted per the NMOCD

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DANGER NOODLE 29-20 FED COM 1H

EL: 3683.1'
 LAT: 32.269848
 LON: 103.598884
 N: 482876.71
 E: 768347.69

FIRST TAKE POINT
 100' FSL 330' FWL SEC. 29
 LAT: 32.268745
 LON: 103.601815
 N: 482273.06
 E: 767438.24

LAST TAKE POINT
 100' FSL 330' FWL SEC. 20
 LAT: 32.297230
 LON: 103.601834
 N: 472835.82
 E: 767361.77

BOTTOM OF HOLE
 LAT: 32.297430
 LON: 103.601834
 N: 472715.81
 E: 767361.18

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/9/2019
 Signature Date


Rebecca Deal, Regulatory Analyst
 Printed Name
 rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
 Date of Survey

Signature & Seal of Professional Surveyor



09/24/19
 Certificate No. 22404 B. L. LAMAN
 DRAWN BY: CM

DISTRICT I
1600 N. FRISCO DR., DENVER, CO 80240
Phone: (303) 555-6181 Fax: (303) 555-6750

DISTRICT II
511 N. PULLEY ST., ANTIQUA, NM 86810
Phone: (505) 748-1282 Fax: (505) 748-9728

DISTRICT III
1000 NIO BRASCO RD., ASTRUC, NM 87410
Phone: (505) 534-6170 Fax: (505) 534-6170

DISTRICT IV
1200 E. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-6400 Fax: (505) 476-6453

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47047	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 1H
OGED No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DANGER NOODLE 29-20 FED COM 1H
EL: 3683.1'
LAT: 32.269848
LON: 103.598884
N: 482678.71
E: 788347.89

FIRST TAKE POINT
100' FSL 330' FWL SEC. 29
LAT: 32.268743
LON: 103.601815
N: 482273.06
E: 787438.24

LAST TAKE POINT
100' FSL 330' FWL SEC. 20
LAT: 32.297230
LON: 103.601834
N: 472835.82
E: 787361.77

BOTTOM OF HOLE
LAT: 32.297450
LON: 103.601834
N: 472715.81
E: 787361.18

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

E-mail Address

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09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19
Certificate No. 22404 **B. L. LAMAN**
DRAWN BY: CM

DISTRICT I
1000 N. FRISCO DR., BOSSER, NM 88240
Phone: (505) 890-0141 Fax: (505) 890-0780

DISTRICT II
511 E. FIRST ST., ANTERIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1000 EDD BRADSHAW RD., ASTRUC, NM 87410
Phone: (505) 534-6170 Fax: (505) 534-6170

DISTRICT IV
1200 N. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-5400 Fax: (505) 476-5428

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47048	Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGHD No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 2H
		Elevation 3683.6'

Surface Location

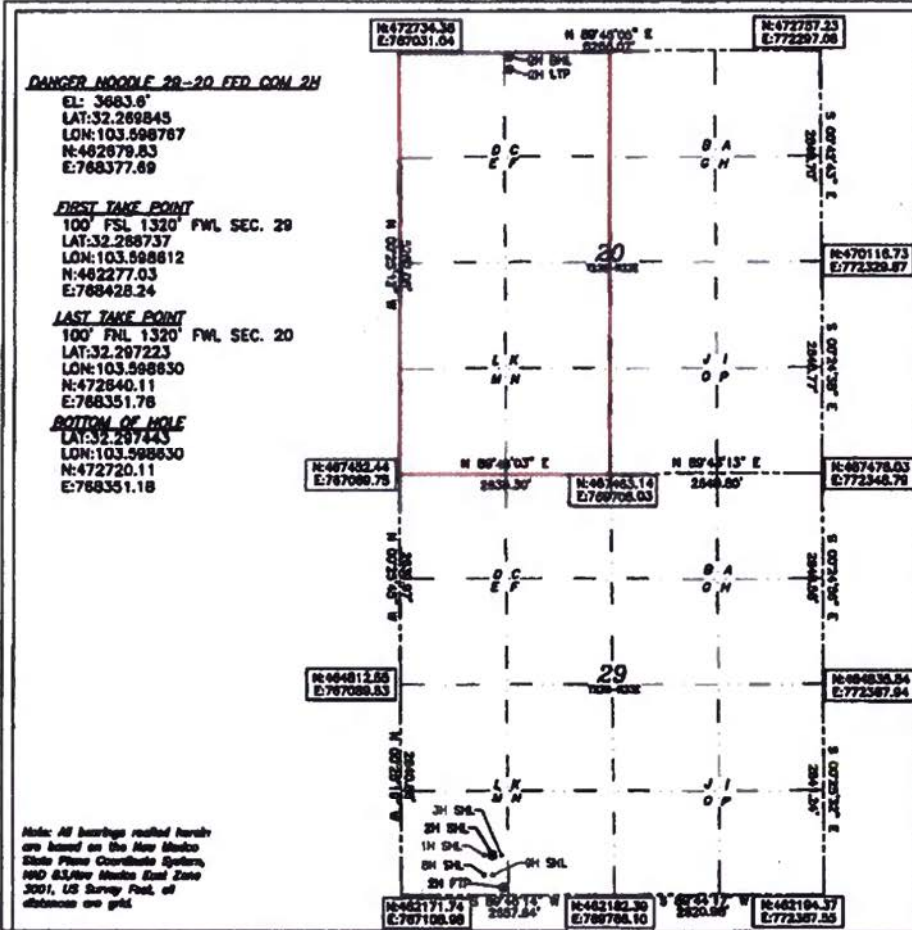
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1320	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.	TWO PLATS ATTACHED PER THE NMOCD
-------------------------------	-----------------	--------------------	-----------	---

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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19
Certificate No. 22404 **B. L. LAMAN**
DRAWN BY: CM

DISTRICT I
1600 N. FRANCIS DR., SUITE 200, ALBUQUERQUE, NM 87102
Phone: (505) 825-4211 Fax: (505) 825-9750

DISTRICT II
911 N. FIRST ST., ALBUQUERQUE, NM 87102
Phone: (505) 742-2222 Fax: (505) 742-0750

DISTRICT III
1000 EEO BRADSHAW RD., ALBUQUERQUE, NM 87110
Phone: (505) 834-4170 Fax: (505) 834-4170

DISTRICT IV
1600 N. FRANCIS DR., SUITE 200, ALBUQUERQUE, NM 87102
Phone: (505) 825-4211 Fax: (505) 825-9750

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47048	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 2H
OCRD No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.6'

Surface Location

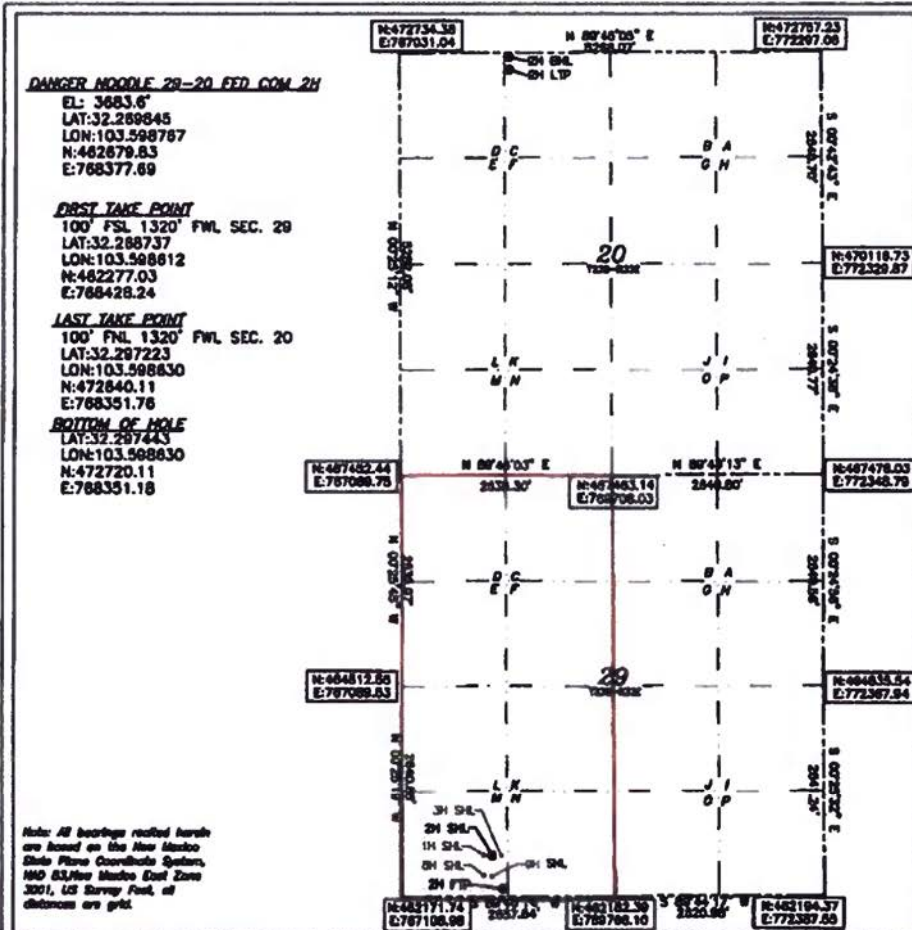
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1272	WEST	LEA

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1320	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

09/24/19

Certificate No. 22604 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1000 N. FRANKLIN DR., SUITE 200, SANTA FE, NM 87505
Phone: (505) 825-4341 Fax: (505) 825-9720

DISTRICT II
511 E. FIRST ST., ALBUQUERQUE, NM 87102
Phone: (505) 748-1222 Fax: (505) 748-9720

DISTRICT III
1000 E. BRAZOS RD., ALBUQUERQUE, NM 87102
Phone: (505) 824-6178 Fax: (505) 824-6170

DISTRICT IV
1000 N. FRANKLIN DR., SANTA FE, NM 87505
Phone: (505) 825-4341 Fax: (505) 825-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47049	Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 3H
GRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.7'

Surface Location

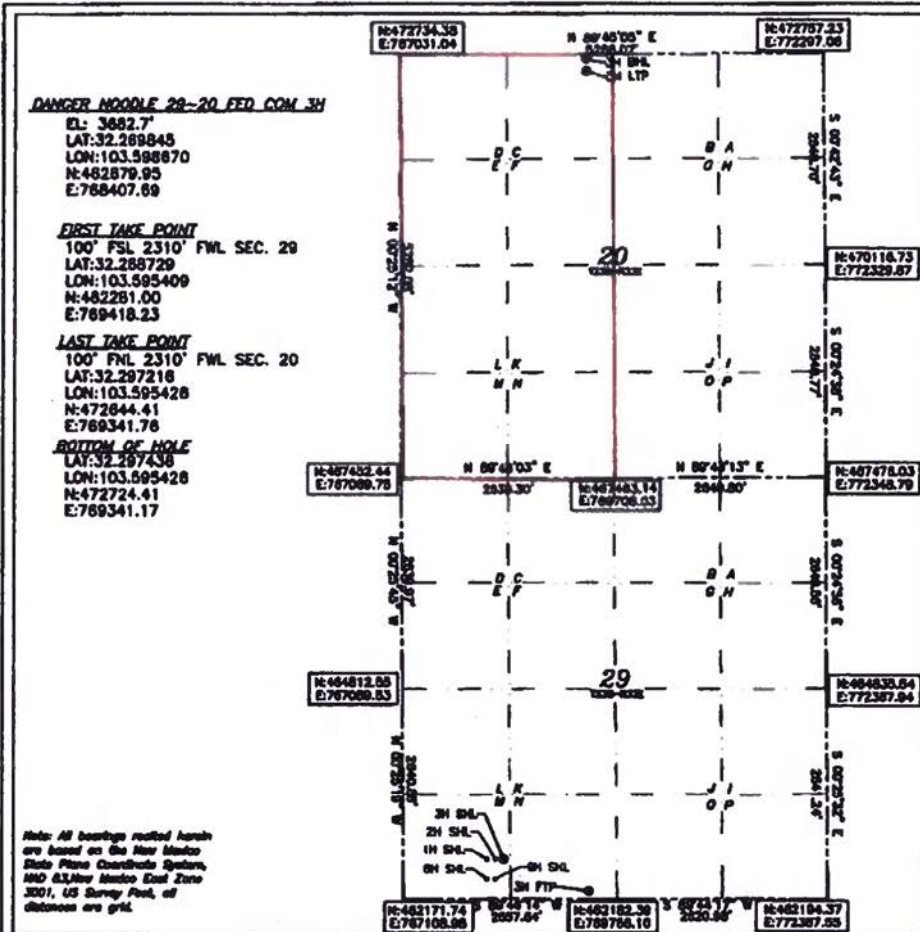
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1302	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	2310	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. TWO PLATS ATTACHED PER THE NMOCD
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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

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09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1000 N. FRISCO DR., BOHLEN, NM 87004
Phone: (505) 292-4461 Fax: (505) 292-0720

DISTRICT II
511 E. WINDY ST., ARTEAGA, NM 86810
Phone: (505) 742-1200 Fax: (505) 742-0720

DISTRICT III
1000 MID BRASOS RD., ANTEC, NM 87410
Phone: (505) 294-9170 Fax: (505) 294-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-0400 Fax: (505) 476-0422

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47049	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGED No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 3H
		Elevation 3682.7'

Surface Location

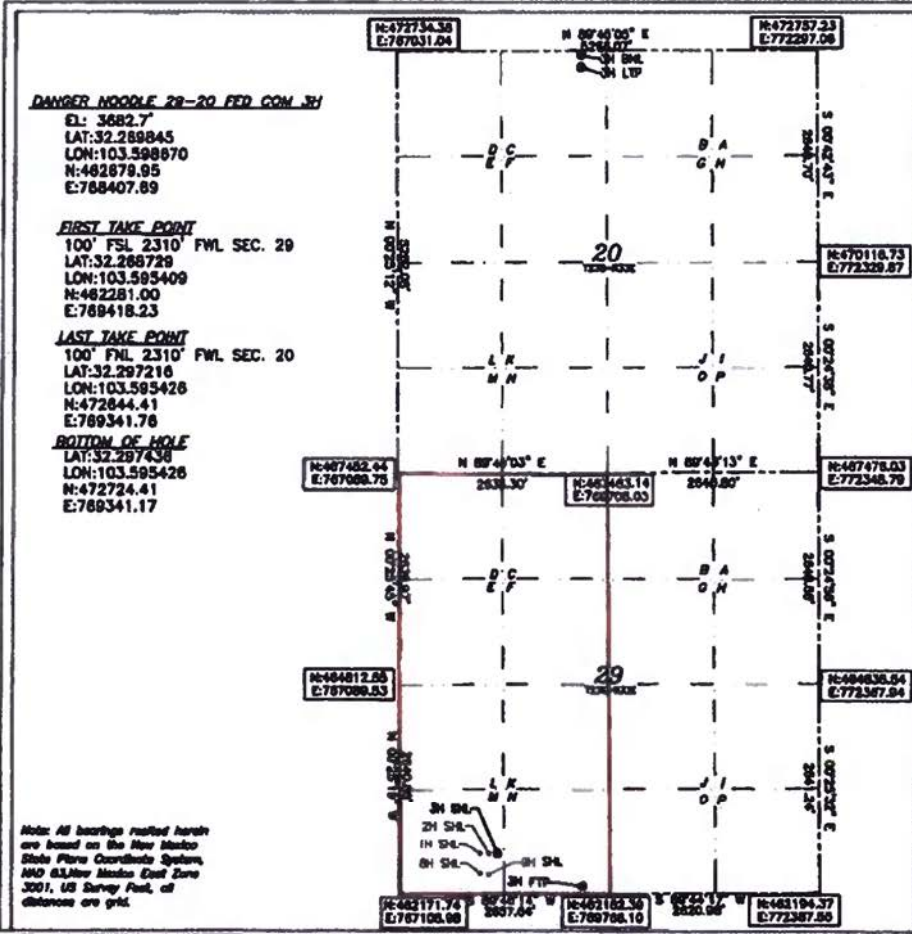
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1302	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

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OPERATOR CERTIFICATION

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10/9/2019
 Signature Date
 Rebecca Deal, Regulatory Analyst
 Printed Name
 rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

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09/15/2019
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 Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19
 Certificate No. 22404 B. L. LAMAN
 DRAWN BY: CM

DISTRICT I
1000 N. FRANKLIN DR., DENVER, CO 80240
Phone (303) 862-6141 Fax (303) 862-0780

DISTRICT II
811 E. WILSON ST., ANTERA, NM 88210
Phone (505) 745-1582 Fax (505) 745-0780

DISTRICT III
1000 E. EDWARDS RD., ANTERA, NM 87410
Phone (505) 894-8179 Fax (505) 894-8179

DISTRICT IV
1200 E. W. FRANKLIN DR., SANTA FE, NM 87505
Phone (505) 275-5400 Fax (505) 275-5200

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47050	Pool Code 96689	Pool Name BRINNINSTOOL;WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3680.5'

Surface Location

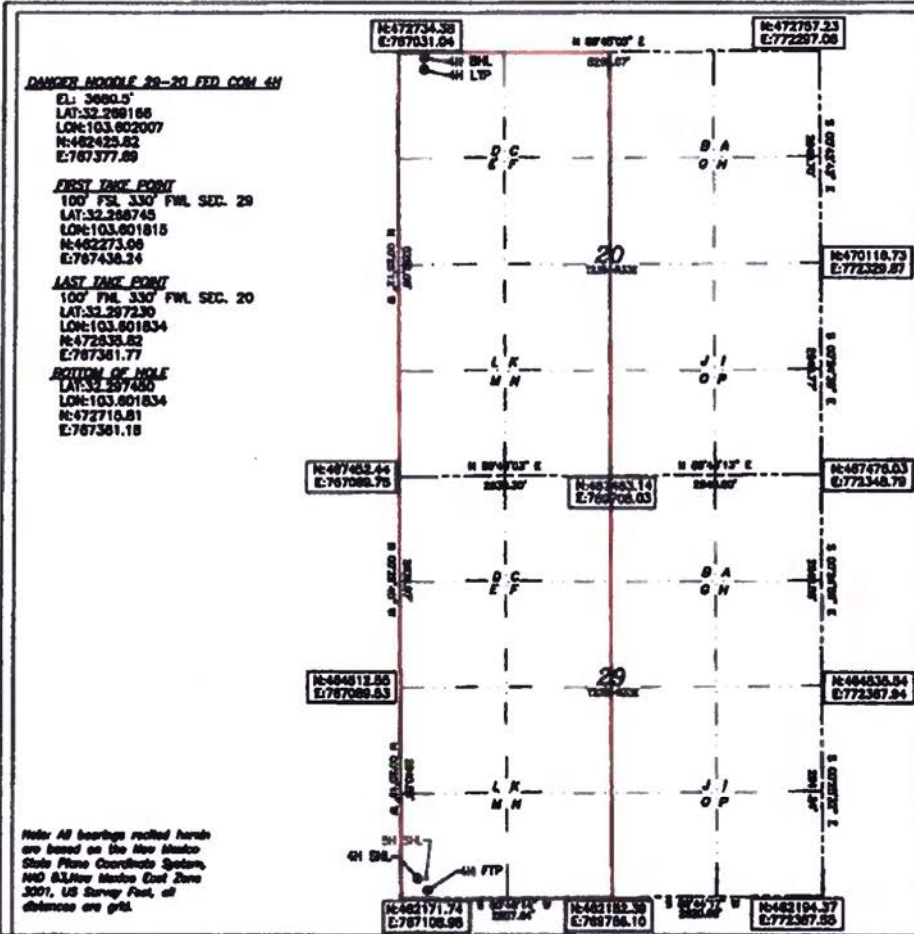
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	271	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	330	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

10/02/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

OCD Permitting - Well Details

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-025-47051 DANGER NOODLE 29 20 FEDERAL COM #005H [327369]

General Well Information

Operator: **(0137) DEVON ENERGY PRODUCTION COMPANY, LP**
 Status: *New* Direction: Horizontal
 Well Type: *Oil* Multi-Lateral: No
 Work Type: *New* Mineral Owner: Federal
 Surface Owner: Federal
 Surface Location: M-29-23S-33E 253 FSL 301 FVL
 Lat/Long: 32 269166, -103 601131
 GL Elevation: 3661
 KB Elevation: Sing/Mult Compl: Single
 DF Elevation: Potash Waiver: False

- Quick
- [General](#)
- [History](#)
- [Comments](#)
- [Ownership](#)
- [Pits](#)
- [Casings](#)
- [Well Co](#)
- [Financial](#)
- [Completions](#)
- [Incidents](#)
- [Orders](#)
- [Production](#)
- [Transp](#)
- [Points](#)

Proposed Formation and/or Notes

Depths

Proposed: 22629 True Vertical Depth: 0
 Measured Vertical Depth: 0 Plugback Measured: 0

- Assoc
- [Well P](#)
- [Well L](#)
- [Well Ac](#)
- New S
- [New F](#)
- [New In](#)
- [New Co](#)
- [New Pl](#)
- [New Br](#)
- [New Tr](#)
- [New W](#)

Formation Tops

Formation	Top	Producing	Method Obtained
-----------	-----	-----------	-----------------

Event Dates

Initial APD Approval: 03-30-2020
 Most Recent APD Approval: 04-09-2020
 APD Cancellation:
 APD Extension Approval:
 Spud:
 Approved Temporary Abandonment Shut In:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last inspection:
 Current APD Expiration: 03-30-2022
 Gas Capture Plan Received TA Expiration: 01-30-2020
 PNR Expiration:
 Last MIT/BHT:

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
04-09-2020	[327369] DANGER NOODLE 29 20 FEDERAL COM	#005H	(0137) DEVON ENERGY PRODUCTION COMPANY, LP	New	Oil	New		

Comments

OCD Permitting - Well Details

Pits

SIGN IN HELP

No Pits Found

Searches

Operator Data

Hearing Fee Application

Casing

No Casing Found

Well Completions

[96689] BRINNSTOOL, WOLFCAMP, WEST

Status: New Not Drilled
 Bottomhole Location: D-20-23S-33E 20 FNL 1005 FWL
 Lat/Long:
 Acreage: 640 20-23S-33E Units C D E F K L M N
 29-23S-33E Units C D E F K L M N
 DHC: No
 Last Produced:
 Consolidation Code:
 Production Method

Well Test Data

Production Test
 Flowing Tubing Pressure: 0 psi
 Choke Size: 0.000 inches
 Gas Volume: 0.0 MCF
 Gas-Oil Ratio: 0 Kcf / bbl
 Disposition of Gas:
 Test Length: 0 hours
 Flowing Casing Pressure: 0 psi
 Testing Method:
 Oil Volume: 0.0 bbls
 Oil Gravity: 0.0 Corr. API
 Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Laterals)	Top Vertical Depth	Bottom Vertical Depth
------	--	--	--------------------	-----------------------

Notes

Event Dates

Initial Effective/Approval:	04-06-2020	TA Expiration	
Most Recent Approval:	04-06-2020	Confidential Until	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released	
Deviation Report Received:	No	Logs Received	No
Directional Survey Run:	No	Closure Pit Plat Received	
Directional Survey Received:	Yes	First Gas Production:	
First Oil Production:		Completion Report Received	
First Injection		New Well C-104 Approval:	
Ready to Produce:		Revoked Until:	
C-104 Approval			
Plug Back			
Authorization Revoked Start			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
04-06-2020	[2273669] DANGER NOODLE 29 20 FEDERAL COM	#005H	[8137] DEVON ENERGY PRODUCTION COMPANY LP	New, Not Drilled	

Financial Assurance

OCD Permitting - Well Details

Effective	Bond Type	Base	Balance	Issuer	Cash/Surety	Cancellation Date	SIGN IN	HELP
01/22/2019	Blanket	250000	250000	TRAVELERS CASUALTY AND SURETY OF AMERICA	Surety			
01/26/2019	Temporarily Abandoned	1000000	1000000	TRAVELERS CASUALTY AND SURETY OF AMERICA	Surety			

Requests to release bonds must be submitted in writing. You may send an e-mail to OCDAddressCompliance@state.nm.us or fax a letter to (505) 476-3662

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#))

Also note that some compliance issues are addressed at the operator level so not listed under each well

Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application

Orders

No Orders Found

Production / Injection

Earliest Production in OCD Records:

Last

[Show All Production](#)

[Export to Excel](#)

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/1	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
Grand Total:	0	0	0	0	0	0	0	0	N/A

Transporters

Transporter

Product

Most Recent for Property

Points of Disposition

ID	Type	Description	Pool(s)
----	------	-------------	---------

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012
 1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 474-3200 | F: (505) 476-3220

[EMNRD Home](#) [OCD Menu Page](#) [OCD Rules](#) [Help](#)

DISTRICT I
1825 N. FRANCIS DR., ROSA, NM 88240
Phone: (505) 293-6121 Fax: (505) 293-6728

DISTRICT II
511 E. PLATEAU ST., ALBUQUERQUE, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0788

DISTRICT III
1000 EDDY BLVD., ALBUQUERQUE, NM 87410
Phone: (505) 894-6178 Fax: (505) 894-6170

DISTRICT IV
1250 S. W. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-5450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47052	Pool Code 96689	Pool Name BRINNINSTOOL; WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 6H Elevation 3681.1'

Surface Location

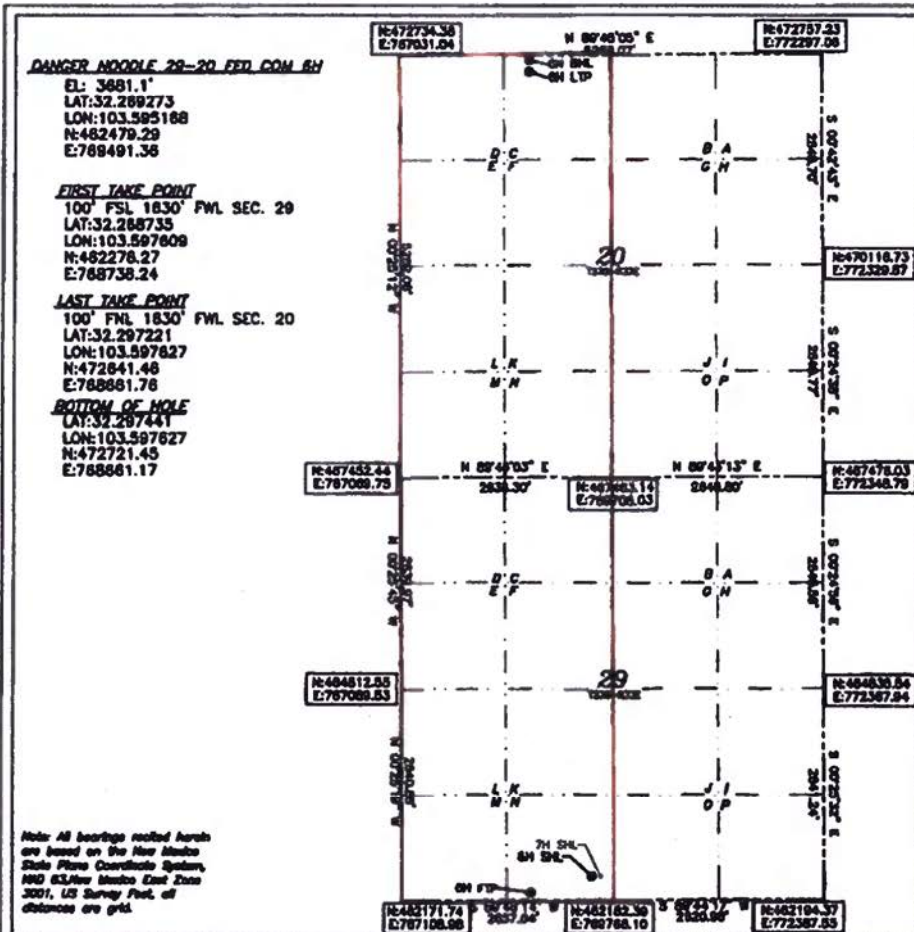
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23-S	33-E		298	SOUTH	2385	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1630	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 10/10/2019

Signature: _____ Date: _____

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 09/15/2019

Date of Survey: _____

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Date: 09/25/19

Date: _____

Certificate No. B2404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1600 N. FRANKLIN DR., SUITE 200, ALBUQUERQUE, NM 87102
Phone: (505) 243-6141 Fax: (505) 243-6750

DISTRICT II
811 E. FIRST ST., ALBUQUERQUE, NM 87102
Phone: (505) 748-1282 Fax: (505) 748-0728

DISTRICT III
1000 E. HAZARD RD., ALBUQUERQUE, NM 87410
Phone: (505) 834-9179 Fax: (505) 834-9170

DISTRICT IV
1220 S. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3458

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47053	Pool Code 96689	Pool Name BRINNINSTOOL,WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 7H
OGRD No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3681.0'

Surface Location

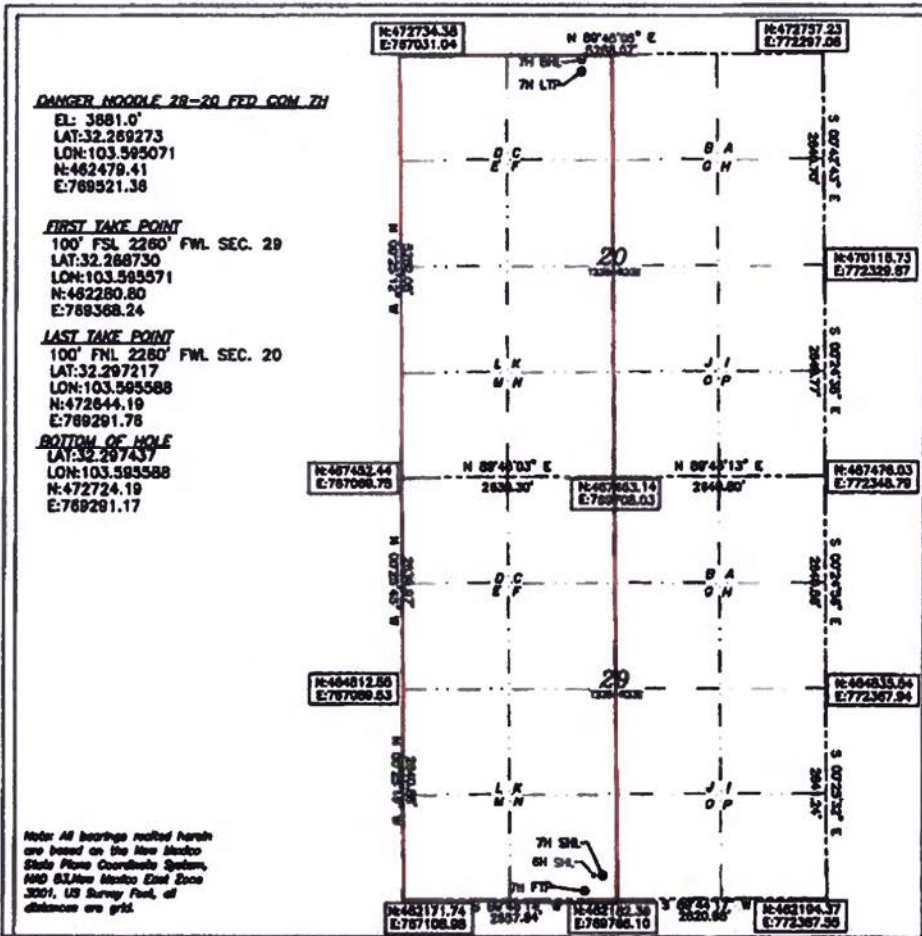
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23-S	33-E		298	SOUTH	2415	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	2260	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **10/10/2019**
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor
B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR
[Signature]

09/25/19
Certificate No. 82404 **B. L. LAMAN**
DRAWN BY: CM

BLM-NMSU
JUN:2:2020 11:05:09
RECEIVED

Federal Communitization Agreement

Contract No. 17MM142035

THIS AGREEMENT entered into as of the 1st day of April 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 33 East, N.M.P.M.
 Section 20: W/2
 Section 29: W/2
 Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

5-14-2020
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President **AB**

OXY USA Inc.
(Record Title Owner)

5/7/2020
Date

By: John V. White

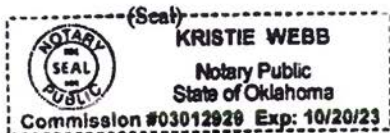
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on MAY 14, 2020, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

Kristie Webb
Signature of Notarial Officer

My Commission Expires: 10-30-2023

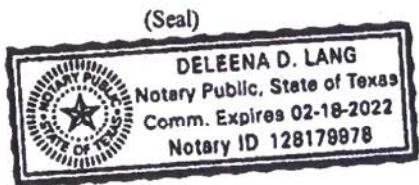


Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

STATE OF TEXAS)
) SS
COUNTY OF HARRIS)

This instrument was acknowledged before me on May 7, 2020, by John V. Schneider, as Attorney-in-Fact of OXY USA Inc., a Delaware corporation, on behalf of said corporation.

[Signature]
Signature of Notarial Officer



My Commission Expires: 02/18/2022

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2020, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

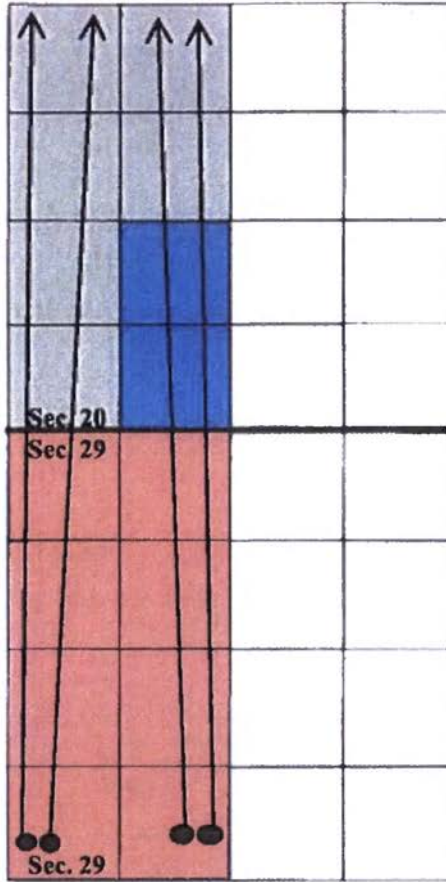
Tract 1:
USA NMNM-107395
(320.00 acres)



Tract 2:
USA NMNM-2386-A
(240.00 acres)



Tract 3:
USA NMNM-94187
(80.00 acres)



4H, 5H, 6H, 7H

Danger Noodle 29-20 Fed Com 4H
SHL: 253' FSL & 271' FWL
BHL: 20' FNL & 330' FWL

Danger Noodle 29-20 Fed Com 5H
SHL: 253' FSL & 301' FWL
BHL: 20' FNL & 1,005' FWL

Danger Noodle 29-20 Fed Com 6H
SHL: 298' FSL & 2,385' FWL
BHL: 20' FNL & 1,630' FWL

Danger Noodle 29-20 Fed Com 7H
SHL: 298' FSL & 2,415' FWL
BHL: 20' FNL & 2,260' FWL

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2020, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 107395

Lease Date: December 1, 2001

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Bruce James

Description of Land Committed: Township 23 South, Range 33 East
Section 29: Insofar and only insofar as said lease covers the W/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, LP
Sharbro Energy, LLC
EOG Resources Assets, LLC
Magnum Hunter Production Co.

ORRI Owners: Cactus Energy Inc.
CM Royalties LP
Highland Texas Energy Company
McMullen Minerals, LLC
Pegasus Resources, LLC
Pony Oil Operating, LLC
Rock Ridge Royalty Company, LLC
Steven M. Burr, and wife Christy B. Burr
TD Minerals, LLC

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Truitt Matthews, and wife Michelle R. Matthews
Tract No. 2

Lease Serial Number: NMNM 2386-A

Lease Date: June 1, 1967

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: James A. Booth

Description of Land Committed: Township 23 South, Range 33 East
Section 20: Insofar and only insofar as said lease covers
the NW/4, W/2 SW/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P.
Trainer Partners, Ltd.
ConocoPhillips Company

ORRI Owners: Amy Rehermann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley, SSP
Roy G. Barton, Jr., SSP
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn, SSP
Heirs or devisees of Lanty Fay Shepard, Deceased
Kenneth R. Dean, MSU
Dean Etta Dean, MSU
Carolina R. Greene, MSU
Robert P. Byron and Jeannine Hooper Byron, Trustees of the
Robert and Jeannine Byron Revocable Trust
Williamson Enterprises
Kimberly C. Combs, Trustee of the Zonetta Moore Trust
Patricia C. Stewart, SSP

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Sally Faegin, SSP
 Jennifer S. Hicks, SSP
 Jason W. Hicks, SSP
 Virginia Black, SSP
 Stephen B. Howard, SSP
 James L. Dorland, Jr., SSP
 Kim Combs, SSP
 The Estate of Elliot Johnson
 The Estate of Frank Edwards
 Jennifer Herrera, SSP
 The Estate of Maria Ester Marquez
 Bill Stinebuck, SSP
 Daniel E. Gonzales, MSU
 Rita M. Gonzales, MSU
 Robert E. Landreth, MSU
 Donna P. Landreth, MSU
 Roman Four Corporation
 PFZ, LLC
 CBF Company

Tract No. 3

Lease Serial Number: NMNM 94187
Lease Date: June 1, 1967
Lease Term: 10 Years
Lessor: United States of America
Original Lessee: James A. Booth
Description of Land Committed: Township 23 South, Range 33 East
 Section 20: E/2 SW/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P.
 Trainer Partners, Ltd.

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

ConocoPhillips Company

ORRI Owners:

Amy Rehermann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley, SSP
Roy G. Barton, Jr., SSP
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn, SSP
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Dean Etta Dean, MSU
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Robert and Jeannine Byron Revocable Trust
Williamson Enterprises
Kimberly C. Combs, Trustee of the Zonetta Moore Trust
Patricia C. Stewart, SSP
Sally Faegin, SSP
Jennifer S. Hicks, SSP
Jason W. Hicks, SSP
Virginia Black, SSP
Stephen B. Howard, SSP
James L. Dorland, Jr., SSP
Kim Combs, SSP
The Estate of Elliot Johnson
The Estate of Frank Edwards
Jennifer Herrera, SSP
The Estate of Maria Ester Marquez
Bill Stinebuck, SSP
Daniel E. Gonzales, MSU
Rita M. Gonzales, MSU
Robert E. Landreth, MSU
Donna P. Landreth, MSU
Roman Four Corporation
PFZ, LLC
CBF Company

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	50.0000%
2	240.00	37.5000%
3	80.00	12.5000%
Total	640.00	100.0000%

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

BLM-NMSO
JUN:2:2020 11:06:12
RECEIVED

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY CASE NO. 20963
DEVON ENERGY PRODUCTION COMPANY, L.P. ORDER NO. R-21263**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 9, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, L.P. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 20963
ORDER NO. R-21263

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

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ORDER NO. R-21263

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29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR
AES/jag**

Date: 4/18/2020

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ORDER NO. R-21263

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Exhibit A

Applicant: Devon Energy Production Company, L.P.
 Operator: Devon Energy Production Company, L.P. (OGRID 6137)
 Date Heard: December 12, 2019. Follow-up hearing January 9, 2020 (for Publication Notice)
 Lawyer: Darin C. Savage, Abadie & Schill, PC

Spacing Unit: Horizontal Oil
 Building Blocks: quarter-quarter section equivalents
 Spacing Unit Size: 640 acres (more or less)
 Orientation of Unit: South/North

Spacing Unit Description:
 W/2 of Sections 20 and 29,
 Township 23 South, Range 33 East, NMPM, Lea County, New Mexico

Pooling this Vertical Extent: Wolfcamp formation
 Depth Severance? (Yes/No): No

Pool: BRINNINSTOOL; WOLFCAMP, WEST [96689]
 Pool Spacing Unit Size: quarter-quarter sections
 Governing Well Setbacks: Horizontal Oil Well Rules
 Pool Rules: Latest Horizontal Rules Apply

Proximity Tracts: Yes
 Proximity Defining Well: Well No. 6H is to be drilled closer than 330 feet from the Proximity Tracts and therefore defines the Horizontal Spacing Unit.

Monthly charge for supervision: While drilling: \$ 8000 While producing: \$800
 As the charge for risk, 200 percent of reasonable well costs.

There are 4 Proposed Well(s):

Danger Noodle 29-20 Fed Com Well No. 4H, API No. 30-025-Pending
 SHL: 253 feet from the South line and 271 feet from the West line,
 (Unit M) of Section 29, Township 23 South, Range 33 East, NMPM.
 BHL: 20 feet from the North line and 330 feet from the West line,
 (Unit D) of Section 20, Township 23 South, Range 33 East, NMPM.

Completion Target: WFMP X subunit at approx 12,550 feet TVD.
 Well Orientation: South to North
 Completion Location expected to be: standard

CASE NO. 20963
 ORDER NO. R-21263

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Danger Noodle 29-20 Fed Com Well No. 5H, API No. 30-025-Pending

SHL: 253 feet from the South line and 301 feet from the West line,
(Unit M) of Section 29, Township 23 South, Range 33 East, NMPM.
BHL: 20 feet from the North line and 1,005 feet from the West line,
(Unit D) of Section 20, Township 23 South, Range 33 East, NMPM.

Completion Target: WFMP X subunit at approx 12,350 feet TVD
Well Orientation: South to North
Completion Location expected to be: standard

Danger Noodle 29-20 Fed Com Well No. 6H, API No. 30-025-Pending

SHL: 298 feet from the South line and 2385 feet from the West line,
(Unit N) of Section 29, Township 23 South, Range 33 East, NMPM.
BHL: 20 feet from the North line and 1630 feet from the West line,
(Unit C) of Section 20, Township 23 South, Range 33 East, NMPM.

Completion Target: WFMP X subunit at approx 12,550 feet TVD.
Well Orientation: South to North
Completion Location expected to be: standard

Danger Noodle 29-20 Fed Com Well No. 7H, API No. 30-025-Pending

SHL: 298 feet from the South line and 2415 feet from the West line,
(Unit N) of Section 29, Township 23 South, Range 33 East, NMPM.
BHL: 20 feet from the North line and 2260 feet from the West line,
(Unit C) of Section 20, Township 23 South, Range 33 East, NMPM.

Completion Target: WFMP X subunit at approx 12,350 feet TVD
Well Orientation: South to North
Completion Location expected to be: standard

Request for Extension. Because the proposed wells will be drilled and completed with other proposed wells, as part of a simultaneous drilling and completion project, Devon requests an extension of the normal 120-day period to 365 days to drill and complete the initial well, such that the initial well will be drilled and completed within the year allotted.

BLM-NMSO
JUN 2 2020 11:05:19
RECEIVED

Federal Communitization Agreement

Contract No. MMMM142035

THIS AGREEMENT entered into as of the 1st day of April 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 33 East, N.M.P.M.
 Section 20: W/2
 Section 29: W/2
 Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

5-14-2020
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President *AB*

OXY USA Inc.
(Record Title Owner)

5/7/2020
Date

By: John V. Helver

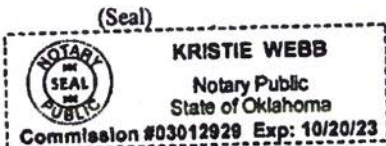
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on MAY 14, 2020, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

Kristie Webb
Signature of Notarial Officer

My Commission Expires: 10-20-2023



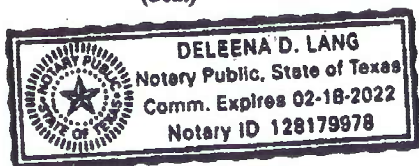
Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

STATE OF TEXAS)
) SS
COUNTY OF HARRIS)

This instrument was acknowledged before me on May 7, 2020, by John V. Schneider, as Attorney-in-Fact of OXY USA Inc. ~~a Delaware Corporation on behalf of said corporation.~~

[Signature]
Signature of Notarial Officer

(Seal)



My Commission Expires: 02/18/2022

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2020, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

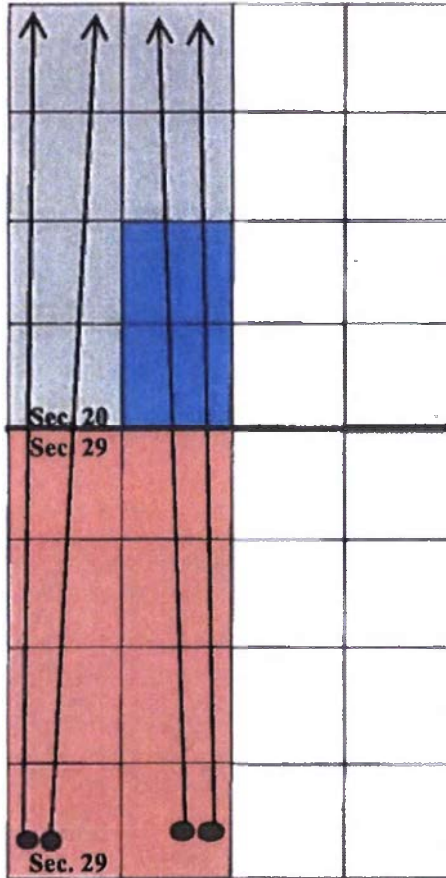
Tract 1:
USA NMNM-107395
(320.00 acres)



Tract 2:
USA NMNM-2386-A
(240.00 acres)



Tract 3:
USA NMNM-94187
(80.00 acres)



4H, 5H, 6H, 7H

Danger Noodle 29-20 Fed Com 4H
SHL: 253' FSL & 271' FWL
BHL: 20' FNL & 330' FWL

Danger Noodle 29-20 Fed Com 5H
SHL: 253' FSL & 301' FWL
BHL: 20' FNL & 1,005' FWL

Danger Noodle 29-20 Fed Com 6H
SHL: 298' FSL & 2,385' FWL
BHL: 20' FNL & 1,630' FWL

Danger Noodle 29-20 Fed Com 7H
SHL: 298' FSL & 2,415' FWL
BHL: 20' FNL & 2,260' FWL

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2020, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 107395

Lease Date: December 1, 2001

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Bruce James

Description of Land Committed: Township 23 South, Range 33 East
Section 29: Insofar and only insofar as said lease covers the W/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, LP
Sharbro Energy, LLC
EOG Resources Assets, LLC
Magnum Hunter Production Co.

ORRI Owners: Cactus Energy Inc.
CM Royalties LP
Highland Texas Energy Company
McMullen Minerals, LLC
Pegasus Resources, LLC
Pony Oil Operating, LLC
Rock Ridge Royalty Company, LLC
Steven M. Burr, and wife Christy B. Burr
TD Minerals, LLC

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Truitt Matthews, and wife Michelle R. Matthews
Tract No. 2

Lease Serial Number: NMNM 2386-A

Lease Date: June 1, 1967

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: James A. Booth

Description of Land Committed: Township 23 South, Range 33 East
Section 20: Insofar and only insofar as said lease covers
the NW/4, W/2 SW/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P.
Trainer Partners, Ltd.
ConocoPhillips Company

ORRI Owners: Amy Rehermann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley, SSP
Roy G. Barton, Jr., SSP
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn, SSP
Heirs or devisees of Lanty Fay Shepard, Deceased
Kenneth R. Dean, MSU
Dean Etta Dean, MSU
Carolina R. Greene, MSU
Robert P. Byron and Jeannine Hooper Byron, Trustees of the
Robert and Jeannine Byron Revocable Trust
Williamson Enterprises
Kimberly C. Combs, Trustee of the Zonetta Moore Trust
Patricia C. Stewart, SSP

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Sally Faegin, SSP
Jennifer S. Hicks, SSP
Jason W. Hicks, SSP
Virginia Black, SSP
Stephen B. Howard, SSP
James L. Dorland, Jr., SSP
Kim Combs, SSP
The Estate of Elliot Johnson
The Estate of Frank Edwards
Jennifer Herrera, SSP
The Estate of Maria Ester Marquez
Bill Stinebuck, SSP
Daniel E. Gonzales, MSU
Rita M. Gonzales, MSU
Robert E. Landreth, MSU
Donna P. Landreth, MSU
Roman Four Corporation
PFZ, LLC
CBF Company

Tract No. 3

Lease Serial Number: NMNM 94187
Lease Date: June 1, 1967
Lease Term: 10 Years
Lessor: United States of America
Original Lessee: James A. Booth
Description of Land Committed: Township 23 South, Range 33 East
Section 20: E/2 SW/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P.
Trainer Partners, Ltd.

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

ConocoPhillips Company

ORRI Owners:

**Amy Rehermann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley, SSP
Roy G. Barton, Jr., SSP
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn, SSP
Heirs or Devises of Lanty Fay Shepard, Deceased
Kenneth R. Dean, MSU
Dean Etta Dean, MSU
Carolina R. Greene, MSU
Robert P. Byron and Jeannine Hooper Byron, Trustees of the
Robert and Jeannine Byron Revocable Trust
Williamson Enterprises
Kimberly C. Combs, Trustee of the Zonetta Moore Trust
Patricia C. Stewart, SSP
Sally Faegin, SSP
Jennifer S. Hicks, SSP
Jason W. Hicks, SSP
Virginia Black, SSP
Stephen B. Howard, SSP
James L. Dorland, Jr., SSP
Kim Combs, SSP
The Estate of Elliot Johnson
The Estate of Frank Edwards
Jennifer Herrera, SSP
The Estate of Maria Ester Marquez
Bill Stinebuck, SSP
Daniel E. Gonzales, MSU
Rita M. Gonzales, MSU
Robert E. Landreth, MSU
Donna P. Landreth, MSU
Roman Four Corporation
PFZ, LLC
CBF Company**

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	50.0000%
2	240.00	37.5000%
3	80.00	12.5000%
Total	640.00	100.0000%

Danger Noodle 29-20 Fed Com 4H, 5H, 6H, 7H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 33 East, N.M.P.M.
Section 20: W/2
Section 29: W/2
Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2021, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

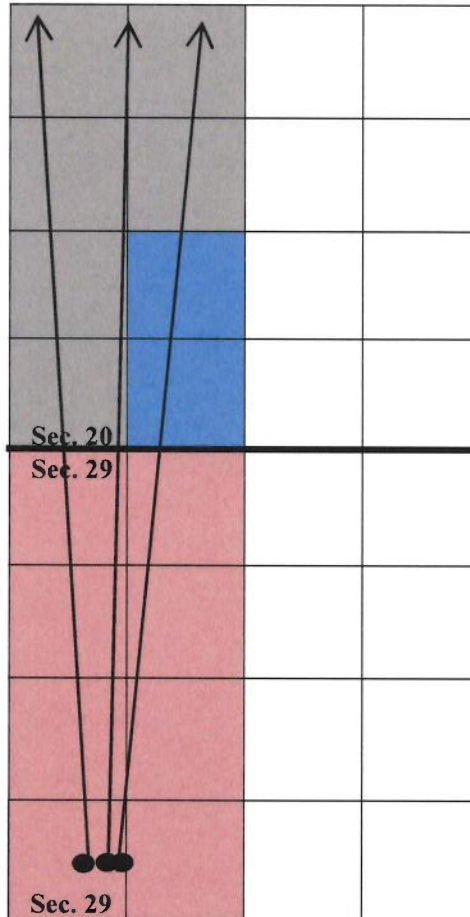
Tract 1:
USA NMNM-107395
(320.00 acres)



Tract 2:
USA NMNM-2386-A
(240.00 acres)



Tract 3:
USA NMNM-94187
(80.00 acres)



1H, 2H, 3H

Danger Noodle 29-20 Fed Com 1H

SHL: 503' FSL & 1242' FWL
BHL: 20' FNL & 330' FWL

Danger Noodle 29-20 Fed Com 2H

SHL: 503' FSL & 1272' FWL
BHL: 20' FNL & 1320' FWL

Danger Noodle 29-20 Fed Com 3H

SHL: 503' FSL & 1302' FWL
BHL: 20' FNL & 2310' FWL

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated May 1, 2021, embracing W/2 of Sections 20 & 29, T-23-S, R-33-E, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 107395
Lease Date:	December 1, 2001
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Bruce James
Description of Land Committed:	<u>Township 23 South, Range 33 East</u> Section 29: Insofar and only insofar as said lease covers the W/2
Number of Acres:	320.00
Current Lessee of Record:	Oxy USA, Inc.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, LP – 94.824561% Sharbro Energy, LLC -2.105263% Magnum Hunter Production Co. – 3.070176%
ORRI Owners:	Cactus Energy Inc. CM Royalties LP Highland Texas Energy Company McMullen Minerals, LLC Pegasus Resources, LLC Pony Oil Operating, LLC Rock Ridge Royalty Company, LLC Steven M. Burr, and wife Christy B. Burr TD Minerals, LLC Truitt Matthews, and wife Michelle R. Matthews

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

Tract No. 2

Lease Serial Number: NMNM 2386-A

Lease Date: June 1, 1967

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: James A. Booth

Description of Land Committed: Township 23 South, Range 33 East
Section 20: Insofar and only insofar as said lease covers
the NW/4, W/2 SW/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 84.859800%
Trainer Partners, Ltd. – 15.140200%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 56.035505%
Trainer Partners, Ltd. – 10.556335%
ConocoPhillips Company – 33.40816%

ORRI Owners: Amy Reherrmann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley, SSP
Roy G. Barton, Jr., SSP
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn
Heirs or devisees of Lanty Fay Shepard, Deceased
Kenneth R. Dean
Peggy J. Dean
Jason Scott Dean
Jadie Lynn Dean-Moore
Carolina R. Greene
Robert P. Byron and Jeannine Hooper Byron, Trustees of the
Robert and Jeannine Byron Revocable Trust

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

Williamson Enterprises
Kimberly C. Combs, Trustee of the Zonetta Moore Trust
Patricia C. Stewart
Sally Faegin
Jennifer S. Hicks
Jason W. Hicks
Virginia Black
Stephen B. Howard
James L. Dorland, Jr
Kim Combs
The Estate of Elliot Johnson
The Estate of Frank Edwards
Jennifer Herrera
The Estate of Maria Ester Marquez
Bill Stinebuck
Daniel E. Gonzales
Rita M. Gonzales
Robert E. Landreth
Donna P. Landreth
Roman Four Corporation
PFZ, LLC
CBF Company

Tract No. 3

Lease Serial Number: NMNM 94187
Lease Date: June 1, 1967
Lease Term: 10 Years
Lessor: United States of America
Original Lessee: James A. Booth
Description of Land Committed: Township 23 South, Range 33 East
Section 20: E/2 SW/4
Number of Acres: 80.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Danger Noodle 29-20 Fed Com 1H, 2H, 3H

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 84.859800%
Trainer Partners, Ltd. – 15.140200%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 56.035505%
Trainer Partners, Ltd. – 10.556335%
ConocoPhillips Company – 33.40816%

ORRI Owners: Amy Rehermann, Trustee, Anderson Trust
Pegasus Resources, LLC
McMullen Minerals, LLC
Norma J. Chanley
Roy G. Barton, Jr
E.L. Latham Co.
Johnson Co.
Henry C. Wunsch, MSU
Ann E. Hearn
Heirs or devisees of Lanty Fay Shepard, Deceased
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Jason W. Hicks
Virginia Black
Stephen B. Howard
James L. Dorland, Jr.
Kim Combs, SSP
The Estate of Elliot Johnson
The Estate of Frank Edwards
Jennifer Herrera, SSP
The Estate of Maria Ester Marquez
Bill Stinebuck
Daniel E. Gonzales
Rita M. Gonzales
Robert E. Landreth
Donna P. Landreth
Roman Four Corporation
PFZ, LLC

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

CBF Company

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	50.0000%
2	240.00	37.5000%
3	80.00	12.5000%
Total	640.00	100.0000%

Danger Noodle 29-20 Fed Com 1H, 2H, 3H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

June 30, 2021
Date

By: Catherine Lebsack
Name: Catherine Lebsack
Title: Vice President

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 30 day of June, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3-2-2025
My Commission Expires



Cara Noltensmeyer
Notary Public

OXY USA, Inc.
(Record Title Owner)

7/14/2021
Date

By: John V. Schneider *ml*

Name: John V. Schneider

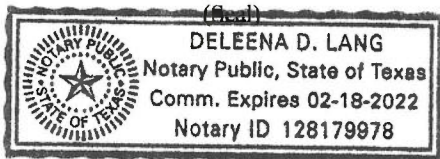
Title: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS)
) SS
COUNTY OF HARRIS)

This instrument was acknowledged before me on July 14, 2021, by John V. Schneider, as Attorney-in-Fact of OXY USA INC., a Delaware corporation.

[Signature]
Signature of Notarial Officer



My Commission Expires: 02/18/2022

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM	Well Number 1H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.1'

Surface Location

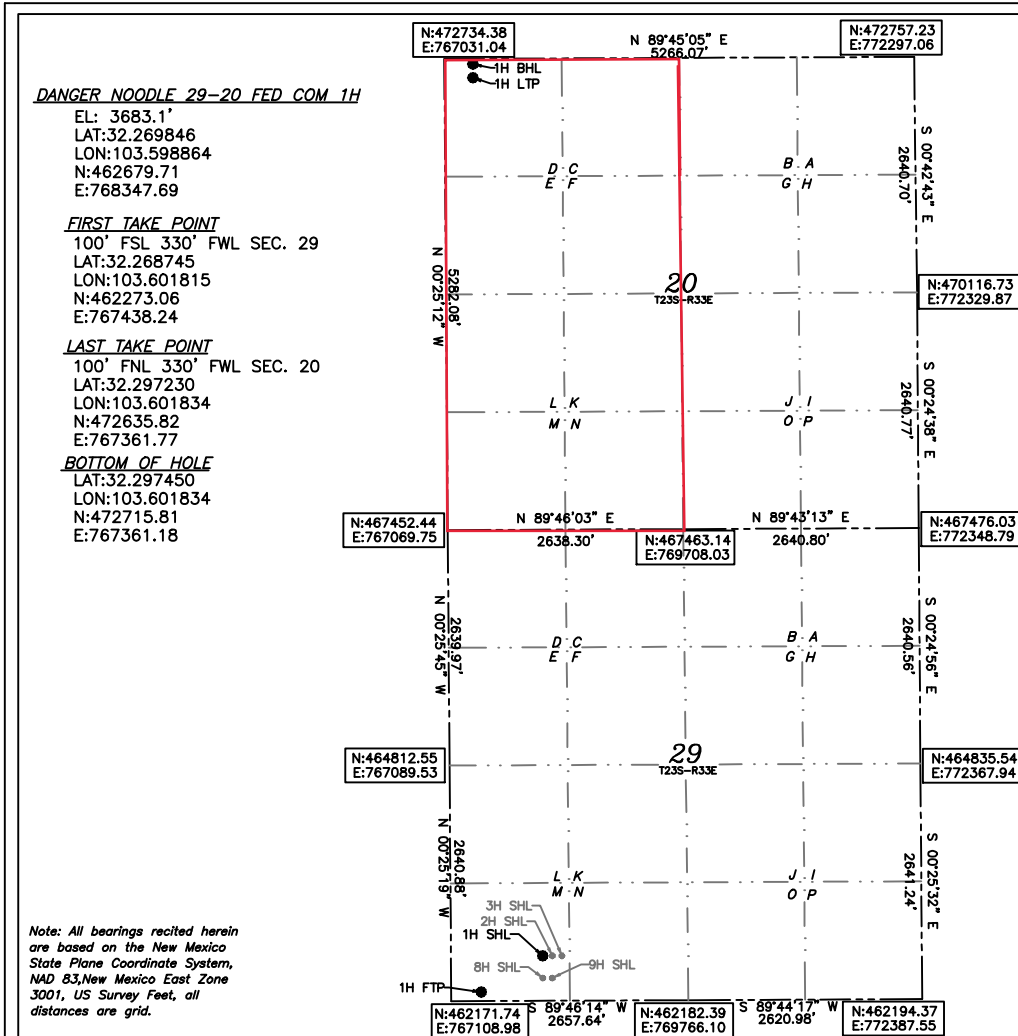
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	330	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.	Two plats submitted per the NMOCD
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **10/9/2019**
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19

Certificate No. 22404 **B.L. LAMAN**
DRAWN BY: CM

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Santa Fe, New Mexico 87505

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM		Well Number 1H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3683.1'

Surface Location

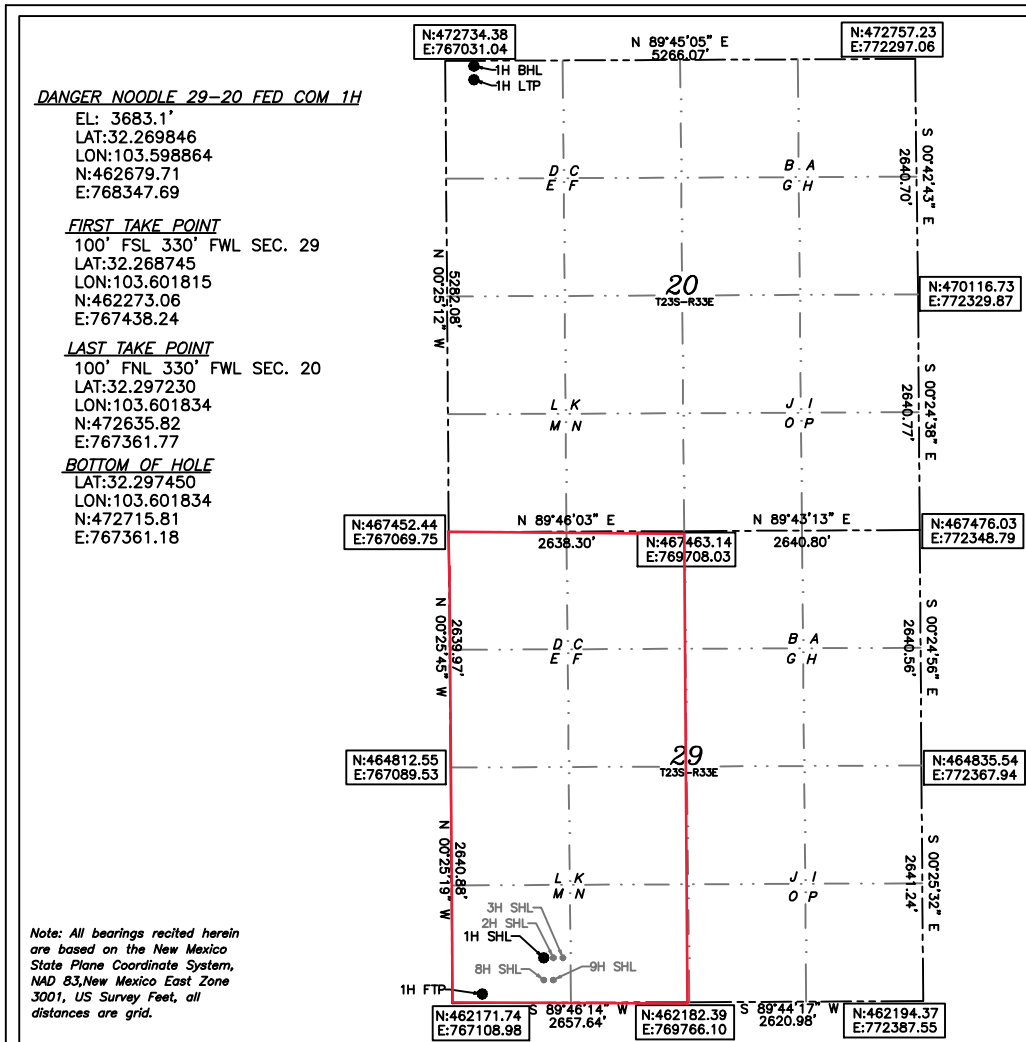
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	330	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

E-mail Address

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Signature & Seal of Professional Surveyor

09/24/19

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.6'

Surface Location

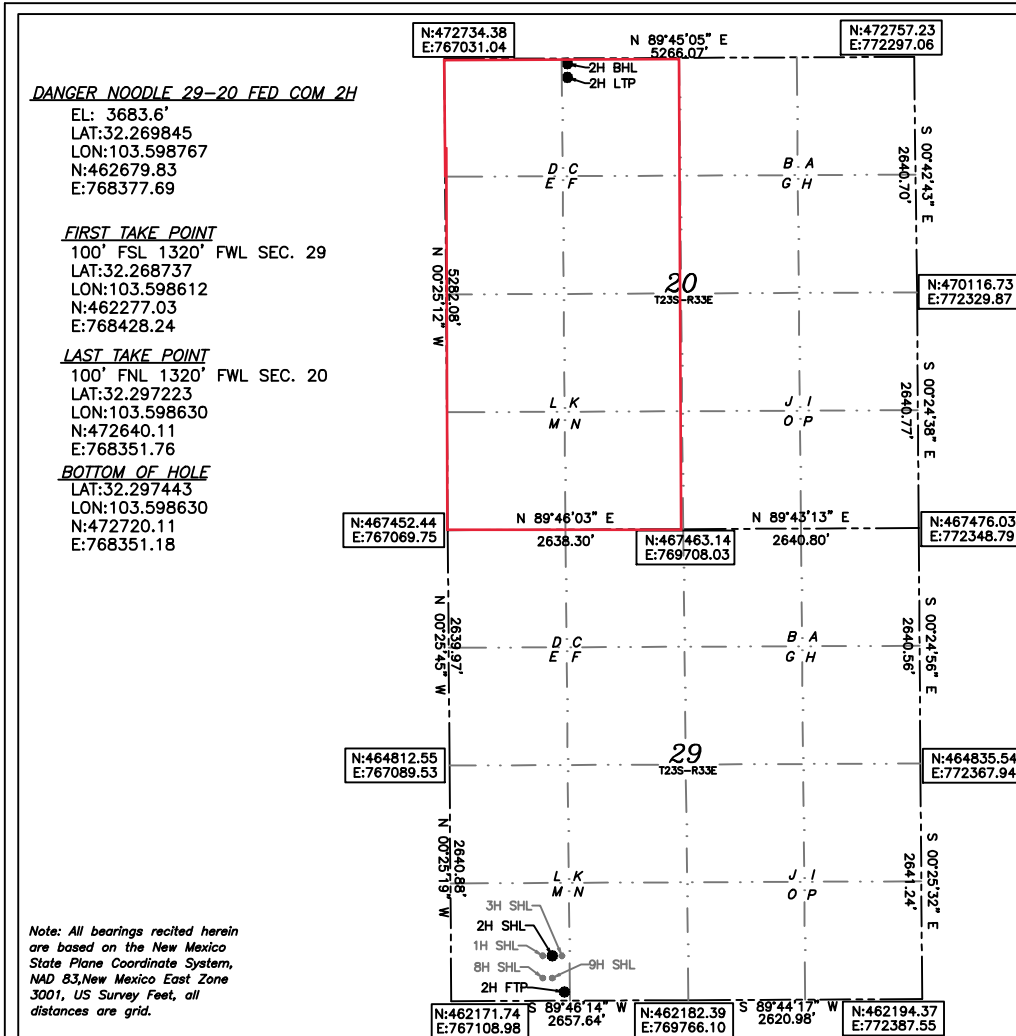
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1320	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
			TWO PLATS ATTACHED PER THE NMOCD

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Rebecca Deal 10/9/2019
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3683.6'

Surface Location

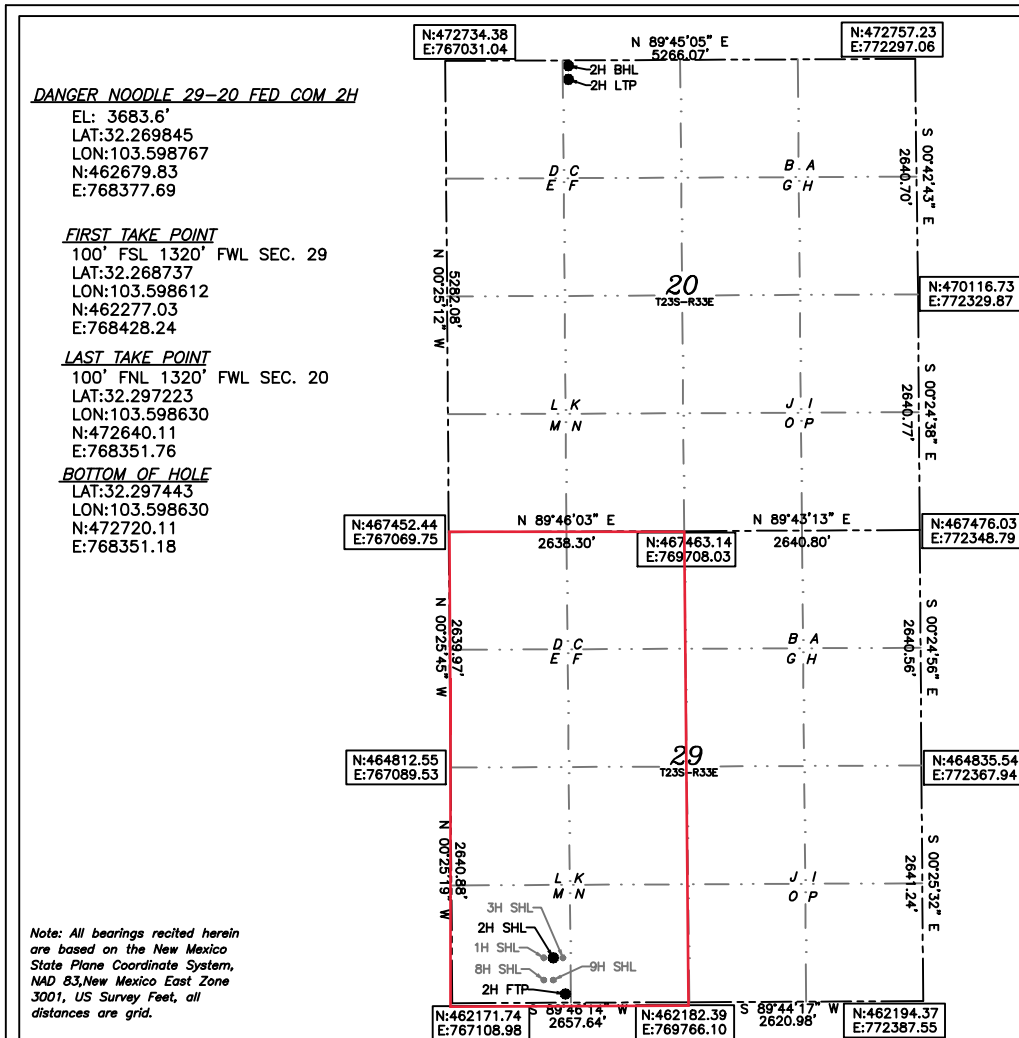
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1320	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

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Rebecca Deal 10/9/2019
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

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Signature & Seal of Professional Surveyor

09/24/19

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 14865	Pool Name CRUZ;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.7'

Surface Location

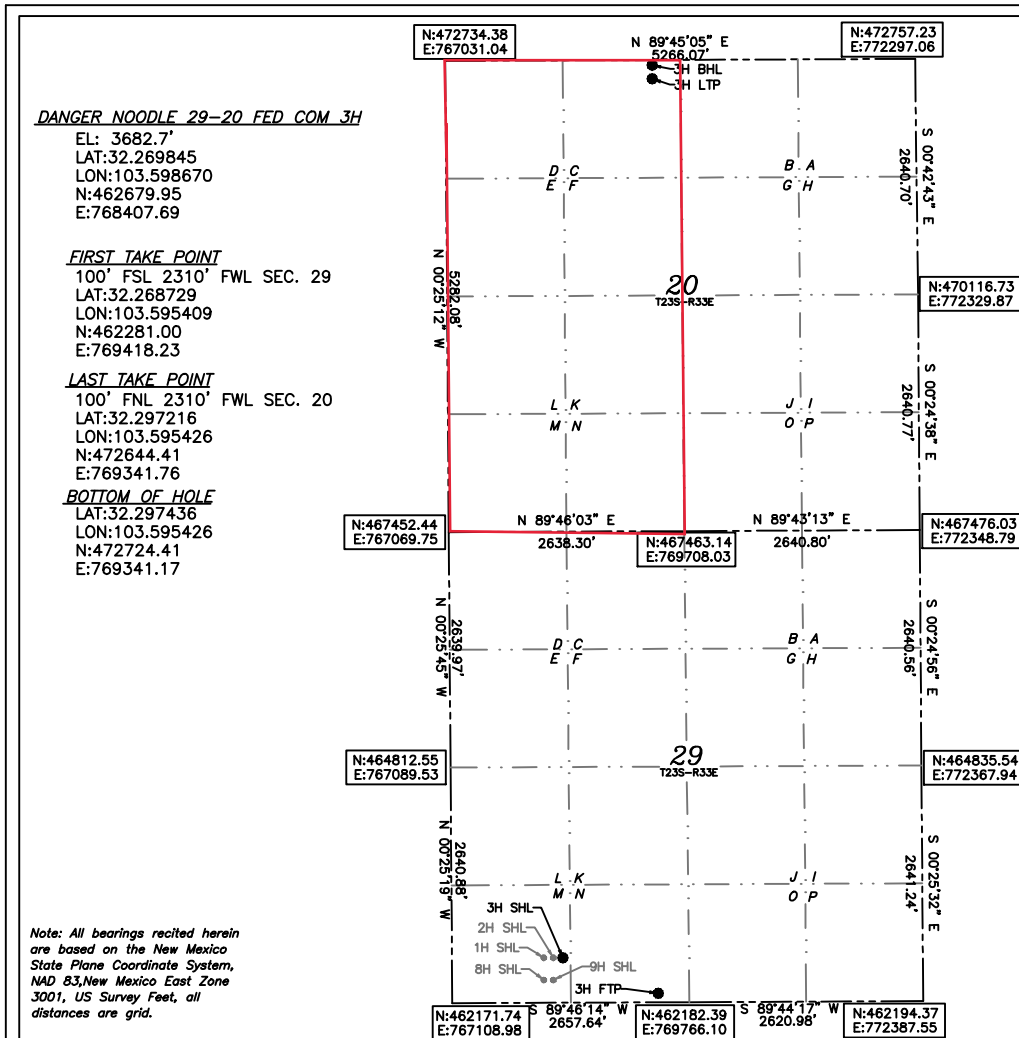
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1302	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	2310	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.	TWO PLATS ATTACHED PER THE NMOCD
-------------------------------	-----------------	--------------------	-----------	---

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/9/2019
 Signature Date

Rebecca Deal, Regulatory Analyst
 Printed Name
 rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
 Date of Survey

Signature & Seal of Professional Surveyor

B.L. LAMAN
 09/24/19

Certificate No. 22404 B.L. LAMAN
 DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING
Property Code	Property Name DANGER NOODLE 29-20 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.7'

Surface Location

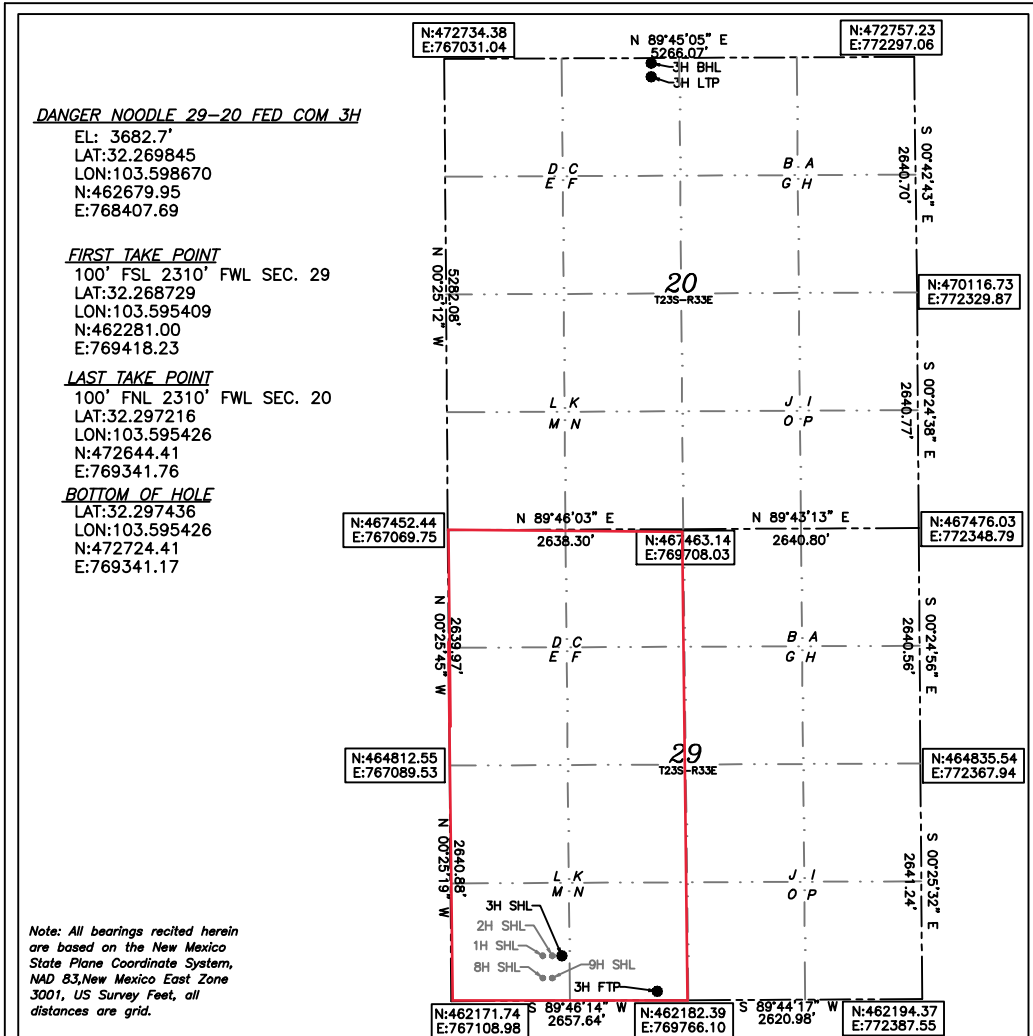
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1302	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	2310	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/9/2019
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

09/24/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47050	Pool Code 96689	Pool Name BRINNINSTOOL;WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 4H Elevation 3680.5'

Surface Location

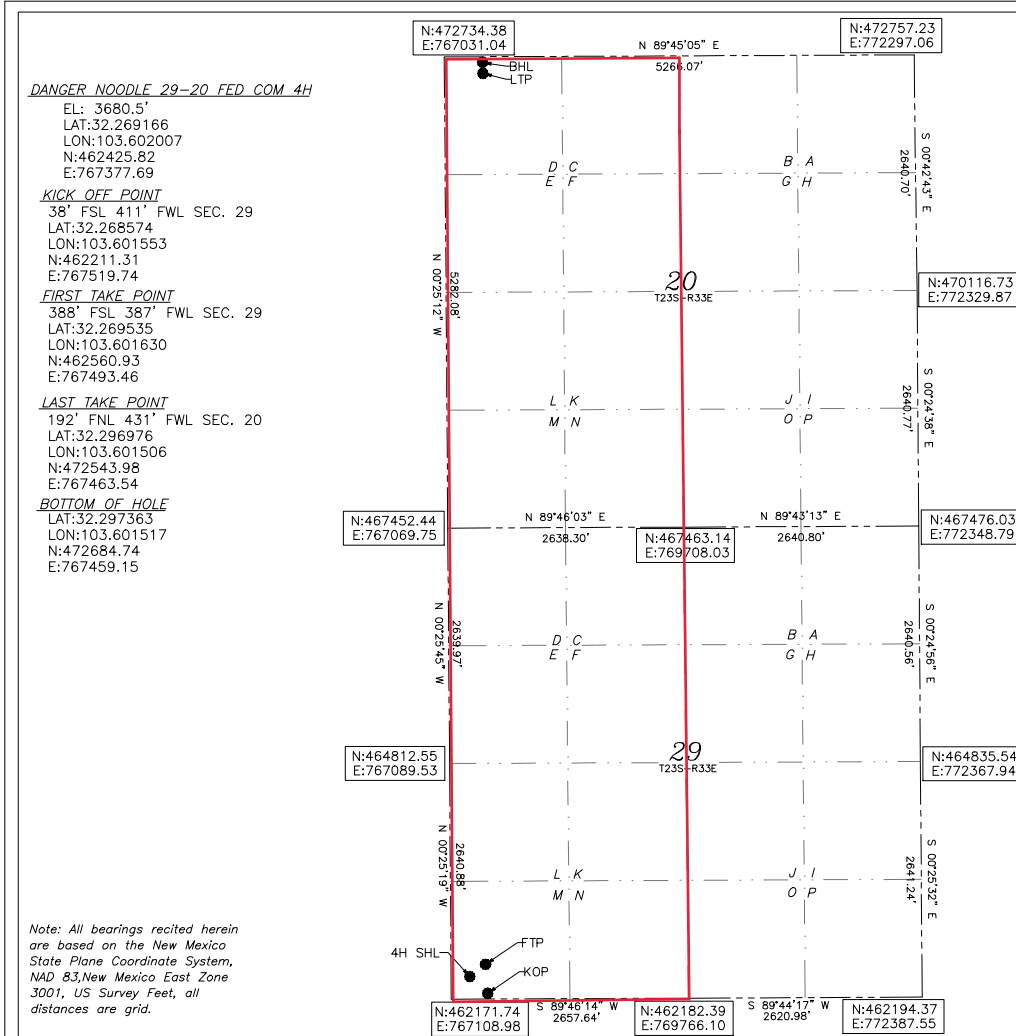
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	271	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		52	NORTH	428	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

1/29/2021
 Signature Date

Rebecca Deal, Regulatory Analyst
 Printed Name
rebecca.deal@dvn.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/16/2020
 Date of Survey

Signature & Seal of Professional Surveyor

01/21/21

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47051	Pool Code 96689	Pool Name BRINNINSTOOL;WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 5H Elevation 3680.9'

Surface Location

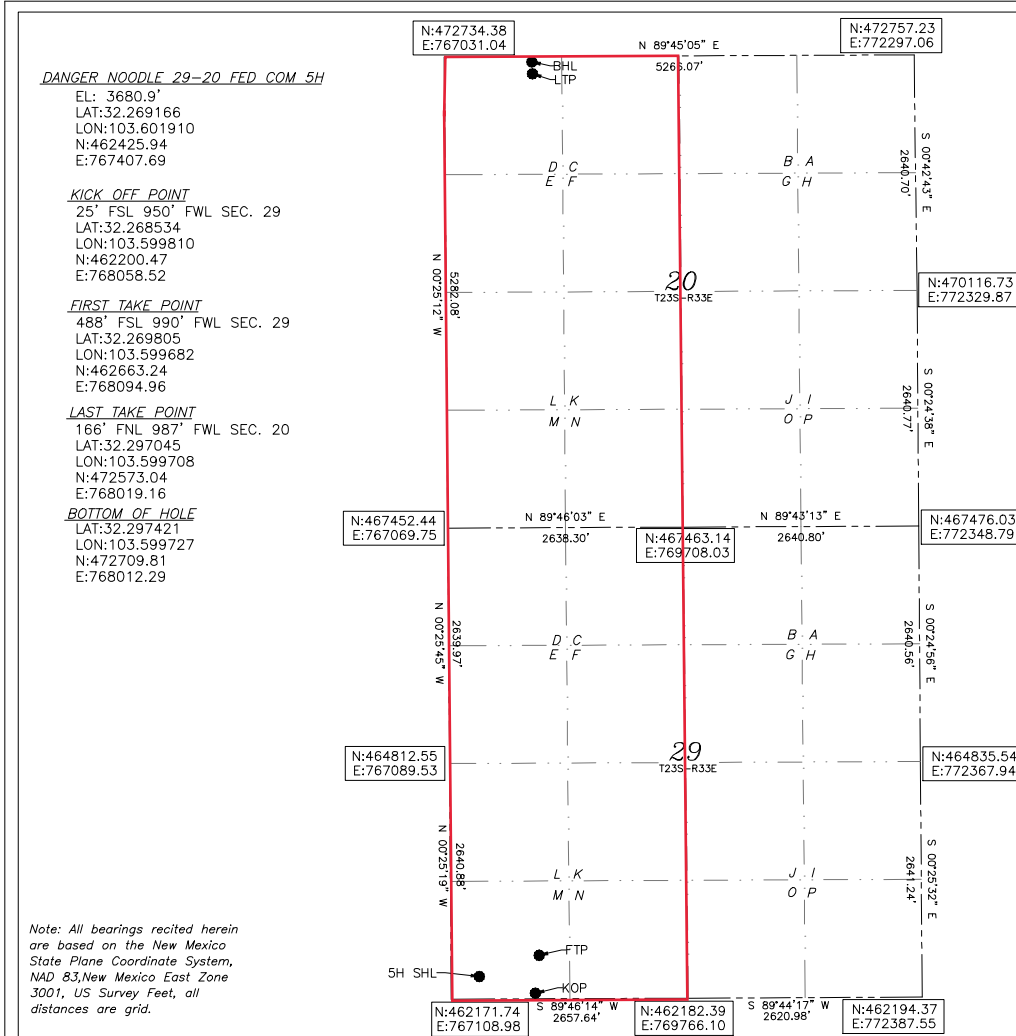
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	301	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		29	NORTH	981	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date
1/29/2021

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
06/30/2020

Signature & Seal of Professional Surveyor

B. L. LAMAN
 NEW MEXICO
 22404
 PROFESSIONAL SURVEYOR

01/21/21

Certificate No. 22404 **B.L. LAMAN**
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47052	Pool Code 96689	Pool Name BRINNINSTOOL;WOLFCAMP, WEST
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3681.1'

Surface Location

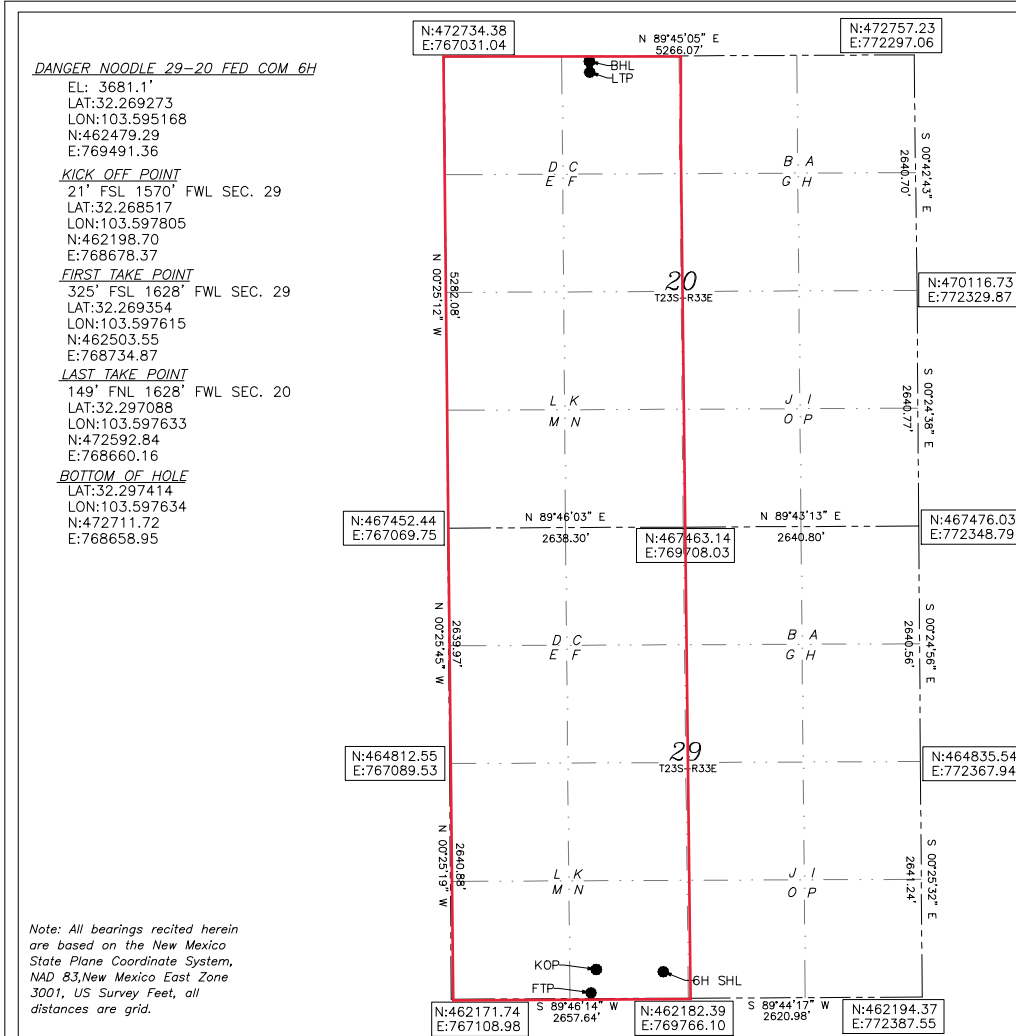
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23-S	33-E		298	SOUTH	2385	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		30	NORTH	1628	WEST	LEA

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/29/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/13/2020
Date of Survey

Signature & Seal of Professional Surveyor

01/21/21

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47040	Pool Code 14865	Pool Name CRUZ;BONE SPRING [Sec 20 T23S, R33E
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
Well Number 8H		Elevation 3682.8'
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	

Surface Location

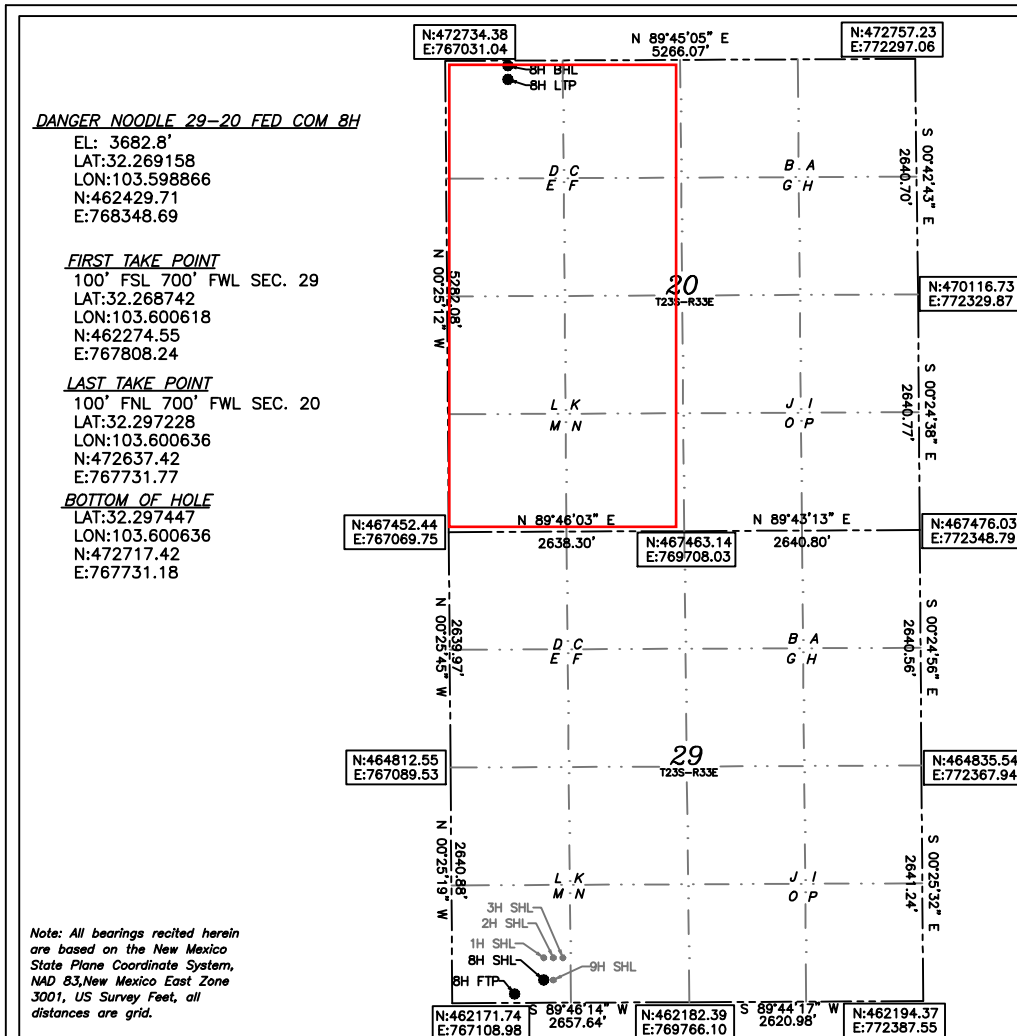
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	700	WEST	LEA

Dedicated Acres 320	Joint or Infill TWO POOL CODES PER NMOCD	Consolidation Code	Order No.
------------------------	---	--------------------	-----------

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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Jenny Harms Date: 7-28-2021

Printed Name: JENNY HARMS

E-mail Address: JENNY.HARMS@DVN.COM

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 09/15/2019

Signature & Seal of Professional Surveyor: [Signature]

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

09/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47040	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING Sec 29 T23S, R33E
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
Well Number 8H		Elevation 3682.8'
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	

Surface Location

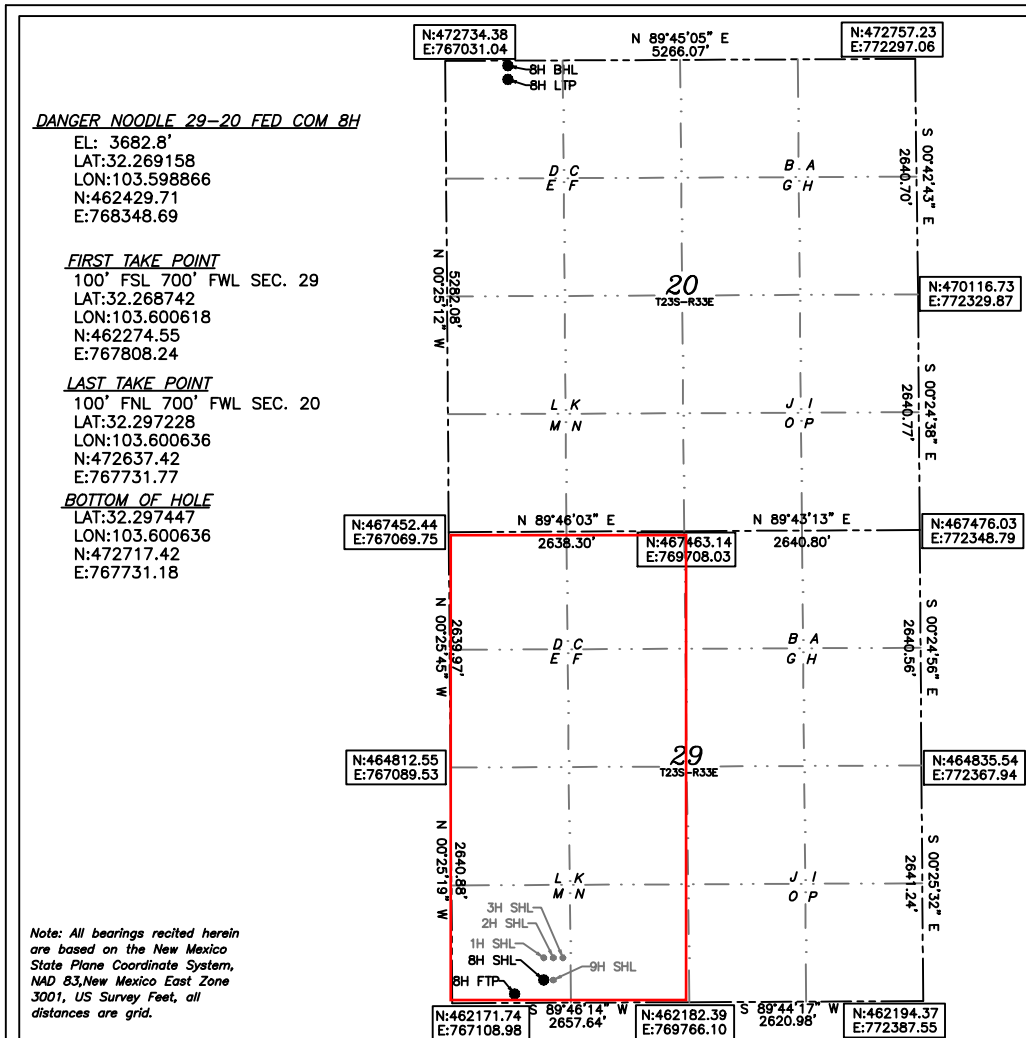
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	1242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	33-E		20	NORTH	700	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	TWO POOL CODES PER NMOC	CD	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 Signatur Date
JENNY HARMS 7-28-2021
 Printed Name
JENNY.HARMS@DVN.COM
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
Date of Survey

Signature & Seal of Professional Surveyor

 Signature

09/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47095	Pool Code 14865	Pool Name CRUZ;BONE SPRING Sec 20 T23S, R33E
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Well Number 9H Elevation 3682.9'

Surface Location

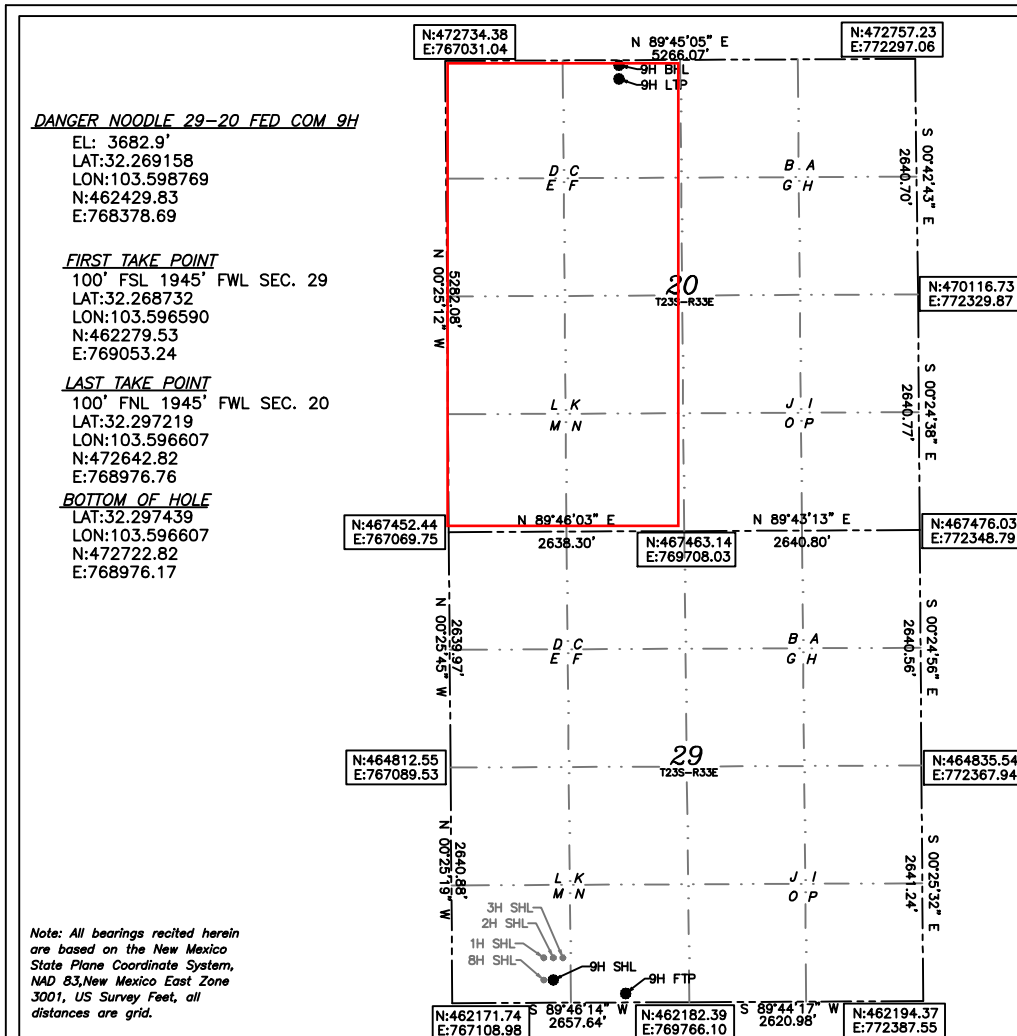
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1945	WEST	LEA

Dedicated Acres 320-TWO POOL CODES PER NMOC	Joint or Infill	Consolidation Code	Order No.
--	-----------------	--------------------	-----------

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OPERATOR CERTIFICATION

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Signature: Jenny Harms Date: 7-28-2021

Printed Name: JENNY HARMS
E-mail Address: JENNY.HARMS@DVN.COM

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 09/15/2019

Signature & Seal of Professional Surveyor: [Signature]

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Date: 09/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
 1625 N. FRENCH DR., HOBBS, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 SOUTH ST. FRANCIS DR.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47095	Pool Code 59900	Pool Name TRIPLE X;BONE SPRING Sec 29 T23S, R33E
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.9'

Surface Location

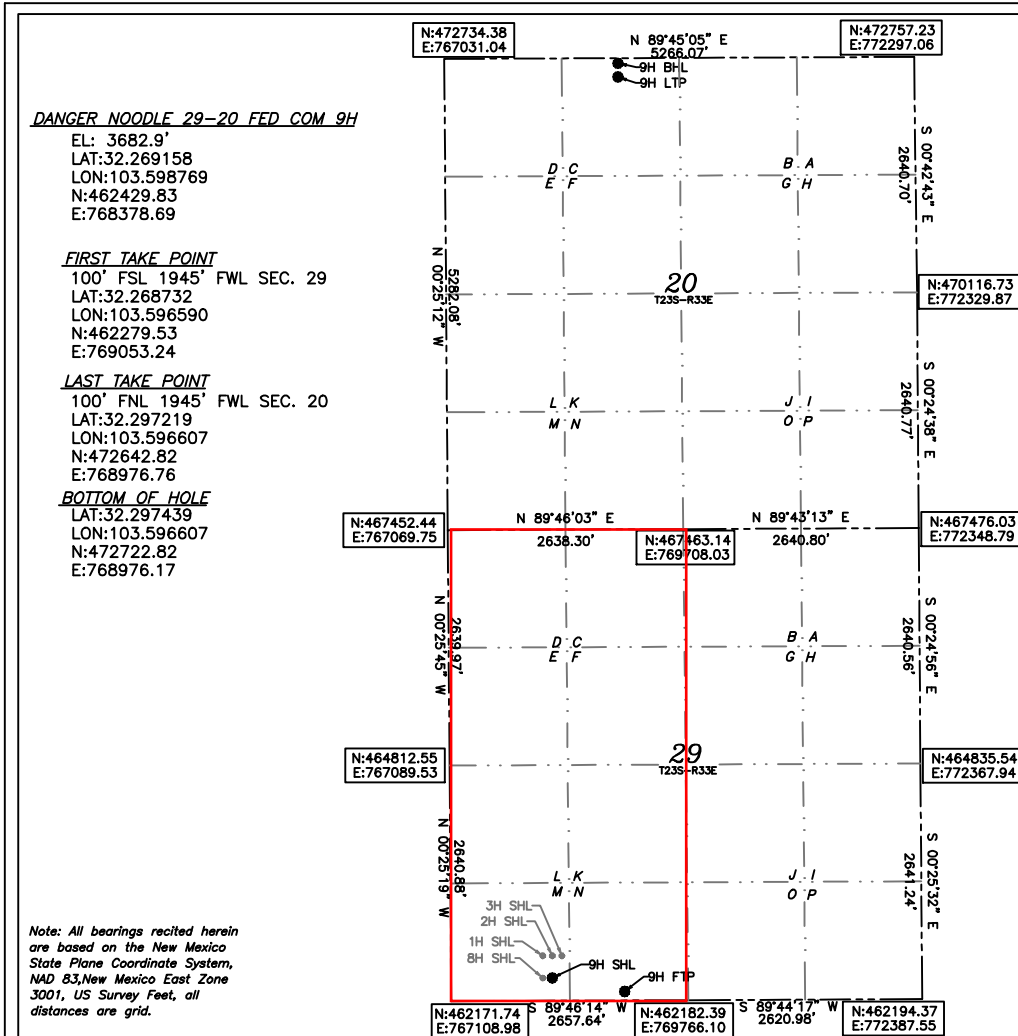
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		253	SOUTH	1272	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		20	NORTH	1945	WEST	LEA

Dedicated Acres 320-TWO POOL CODES PER NMOCD	Joint or Infill	Consolidation Code	Order No.
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Jenny Harms 7-28-2021
 Signature Date

JENNY HARMS
 Printed Name
 JENNY.HARMS@DVN.COM
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/15/2019
 Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
 NEW MEXICO
 22404
 PROFESSIONAL SURVEYOR

09/24/19
 Certificate No. 22404 B.L. LAMAN
 DRAWN BY: CM



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

October 18, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: DANGER NOODLE 29 CTB 1
Sec.-T-R: 29-23S-33E
County: Lea Co., New Mexico
Wells: DANGER NOODLE 29-20 FED COM 1H – 9H
Lease: NMNM107395 (12.5%) NMNM 094187 (12.5%), NMNM002386A (12.5%)
Agreements: Bone Spring CA Pending, Wolfcamp CA Pending
Pool: CRUZ; BONE SPRING (14865), TRIPLE X; BONE SPRING (59900)
BRINNINSTOOL; WOLFCAMP, WEST (96689)

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Tracking No.	AttentionTo	Organ Address1	City	Region	PostalCode	Country	Phone
9405509898642785604388	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO	IL	60673-1222	US	
9405509898642133375427	Estate of VIRGINIA BLACK c/o Jennifer Baters	4808 Carmel Pl	Colleyville	TX	76248	US	
9405509898642133375847	JENNIFER HERRERA	16 LAKEVILLE RD APT 5	JAMAICA PLAIN	MA	2130	US	
9405509898642785607488	HENRY C WUNSCH & WIFE MARY ANN WUNSCH	1202 S WYOMING AVE	ROSWELL	NM	88203	US	
9405509898642785606634	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	US	
9405509898642785607976	ONEENERGY PARTNERS II HOLDINGS LLC	2925 RICHMOND AVE STE 1200	HOUSTON	TX	77098	US	
9405509898642133378169	STEVEN M BURR & CHRISTY B BURR	3207 HANOVER AVE	DALLAS	TX	75225	US	
9405509898642785609215	JAMES L DORLAND JR	1507 AVION ST	BIG SPRING	TX	79720	US	
9405509898642785609789	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	US	
9405509898642133380292	PFZ LLC	3220 S PEORIA	TULSA	OK	74105	US	
9405509898642133381213	JENNIFER S HICKS	4808 CARMEL PL	COLLEYVILLE	TX	76034	US	
9405509898642133382258	NORMA J CHANLEY SEP PROP	PO BOX 728	HOBBS	NM	88241	US	
9405509898642785611775	JOHNSON COMPANY GARY SCHUBERT - MANAGING PARTNER	PO BOX 1132	HOBBS	NM	88240	US	
9405509898642133382999	APOLLO PERMIAN LLC	1001 NW 63RD ST STE 100	OKLAHOMA CITY	OK	73116	US	
9405509898642785612895	BOGERT ENERGY PARTNERS LLC	13933 QUAIL POINTE DR	OKLAHOMA CITY	OK	73134	US	
9405509898642785613441	LLANO NATURAL RESOURCES LLC	PO BOX 65318	LUBBOCK	TX	79464	US	
9405509898642785614127	PONY-T FUND PARTNERSHIP	4925 GREENVILLE AVE STE 915	DALLAS	TX	75206	US	
9405509898642133385389	GEORGE M YOUNG JR	PO BOX 123610	FORT WORTH	TX	76121	US	
9405509898642785617807	CM ROYALTIES LP	300 N MARIENFELD ST 1000	MIDLAND	TX	79701	US	
9405509898642785618552	KMF LAND LLC ATTN NOAM LOCKSHIN	1144 15TH ST STE 2650	DENVER	CO	80202	US	
Unable to Locate - See Attached Newspaper Legal Notice							
	THE ESTATE OF MARIA ESTER MARQUEZ	144 MT VERNON AVE	BIG SPRING	TX	79720	US	
9405509898642785620746	ROBERT & JEANNINE BYRON REV TRUST JEANNINE HOOPER BYRON TTEE	PO BOX 1562	ROSWELL	NM	88202	US	
9405509898642785621422	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147	US	
9405509898642133391458	TRUITT MATTHEWS & MICHELLE R MATTHEWS	9337 LOMA VISTA DR	DALLAS	TX	75243	US	
9405509898642133392493	ZONETTA MOORE TRUST KIMBERLY KAY COMBS TTEE	185 WALNUT ST	NOCONA	TX	76255	US	
9405509898642785623174	THE ESTATE OF FRANK EDWARDS	1612 E 17TH	BIG SPRING	TX	79720	US	
9405509898642133394206	JASON W HICKS	710 TWIN VIEW ST	HEATH	TX	75032	US	
9405509898642133403304	ROBERT E LANDRETH	110 W LOUISIANA ST STE 404	MIDLAND	TX	79701	US	
9405509898642785634514	ROMAN FOUR CORPORATION	16730 PRESTON TRAIL DR	DALLAS	TX	75248-2100	US	
9405509898642785633692	ONRR ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	80225-0627	US	
9405509898642133408460	SHARBRO ENERGY LLC ELIZABETH A BAKER AIF	PO BOX 840	ARTESIA	NM	88210	US	
9405509898642785632459	ROY G BARTON JR	1919 N TURNER ST	HOBBS	NM	88240-2712	US	
9405509898642133407197	KENNETH R DEAN	550 W TEXAS AVE STE 1000	MIDLAND	TX	79701	US	
9405509898642133406299	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	US	
9405509898642785631575	SALLY STEWART	13376 N ATALAYA WAY	ORO VALLEY	AZ	85755	US	
9405509898642785630882	KIM COMBS	185 WALNUT ST	NOCONA	TX	76255	US	
9405509898642785630295	CACTUS ENERGY INC	PO BOX 2412	MIDLAND	TX	79702	US	
9405509898642133404264	BILL STINEBUCK	22989 NORTH 4032 DR	BARTLESVILLE	OK	74006	US	
9405509898642785636280	STEPHEN B HOWARD	8845 MOUNTAIN RIDGE CIR	AUSTIN	TX	78759	US	
9405509898642133410876	E L LATHAM MINERALS LLC	PO BOX 100912	FT WORTH	TX	76185	US	
9405509898642133414553	CAROLINA R GREENE	400 E ARRIBA	HOBBS	NM	88240	US	
9405509898642133415758	THE ESTATE OF ELLIOT JOHNSON	PO BOX 1132	HOBBS	NM	88241	US	

LEGAL NOTICE

October 28, 2021

Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production, from pools CRUZ; BONE SPRING (14865), TRIPLE X; BONE SPRING (59900), & BRINNINSTOOL; WOLFCAMP, WEST (96689), produced from the Danger Noodle 29-20 Fed Com 1H – 9H wells at the Danger Noodle 29 CTB 1 located in Section 29, T23S-R33E, Lea County, New Mexico. An interested party with objection to this commingle application must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within twenty (20) days of this notice. Interested parties with questions or comments may contact Devon Energy Production Company, L.P., 333 W. Sheridan Ave, OKC, OK, 73102, (405) 228-4800.

#36980

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DANGER NOODLE	5H	3002547051	NMNM107395	NMNM142035	DEVON
DANGER NOODLE	4H	3002547050	NMNM107395	NMNM142035	DEVON
DANGER NOODLE	2H	3002547048	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	7H	3002547053	NMNM107395	NMNM142035	DEVON
DANGER NOODLE	3H	3002547049	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	9H	3002547095	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	8H	3002547040	NMNM107395	NMNM107395	DEVON
DANGER NOODLE	6H	3002547052	NMNM107395	NMNM142035	DEVON
DANGER NOODLE	1H	3002547047	NMNM107395	NMNM107395	DEVON

Notice of Intent

Sundry ID: 2641023

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/21/2021

Date proposed operation will begin: 11/24/2021

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 07:45

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. Devon Energy Production Company, LP is requesting approval for commingling at the Danger Noodle 29 CTB 1. Please see attached application.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Danger_Noodle_29_CTB_1_Submitted_Commingling_Application_20211021074521.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL

Signed on: OCT 21, 2021 07:27 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City **State:** OK

Phone: (405) 228-8429

Email address: Rebecca.Deal@dvn.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



From: [Engineer, OCD, EMNRD](#)
To: [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Harms, Jenny](#)
Subject: Approved Administrative Order PLC-829
Date: Friday, June 3, 2022 12:12:15 PM
Attachments: [PLC829 Order.pdf](#)

NMOCD has issued Administrative Order PLC-829 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47049	Danger Noodle 29 20 Federal Com #3H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47048	Danger Noodle 29 20 Federal Com #2H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47095	Danger Noodle 29 20 Federal Com #9H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47047	Danger Noodle 29 20 Federal Com #1H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47040	Danger Noodle 29 20 Federal Com #8H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47050	Danger Noodle 29 20 Federal Com #4H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47051	Danger Noodle 29 20 Federal Com #5H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47052	Danger Noodle 29 20 Federal Com #6H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47053	Danger Noodle 29 20 Federal Com #7H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-829

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall

submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after

the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/03/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-829

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Danger Noodle 29 Central Tank Battery 1

Central Tank Battery Location: UL M N, Section 29, Township 23 South, Range 33 East

Gas Title Transfer Meter Location: UL M N, Section 29, Township 23 South, Range 33 East

Pools

Pool Name	Pool Code
CRUZ; BONE SPRING	14865
TRIPLE X; BONE SPRING	59900
BRINNINSTOOL; WOLFCAMP, WEST	96689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 142035	W/2	20-23S-33E
	W/2	29-23S-33E
NMNM 0543827	D	20-23S-33E
NMNM 104965	W/2 minus D	20-23S-33E
NMNM 092180	W/2	29-23S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47049	Danger Noodle 29 20 Federal Com #3H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47048	Danger Noodle 29 20 Federal Com #2H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47095	Danger Noodle 29 20 Federal Com #9H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47047	Danger Noodle 29 20 Federal Com #1H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47040	Danger Noodle 29 20 Federal Com #8H	W/2	20-23S-33E	14865
		W/2	29-23S-33E	59900
30-025-47050	Danger Noodle 29 20 Federal Com #4H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47051	Danger Noodle 29 20 Federal Com #5H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47052	Danger Noodle 29 20 Federal Com #6H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689
30-025-47053	Danger Noodle 29 20 Federal Com #7H	W/2	20-23S-33E	96689
		W/2	29-23S-33E	96689

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-829**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143557	W/2	20-23S-33E	640	A
	W/2	29-23S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 0543827	D	20-23S-33E	40	A
NMNM 104965	W/2 minus D	20-23S-33E	280	A
NMNM 092180	W/2	29-23S-33E	320	A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58307

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 58307
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022