



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

January 13th, 2022

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: STRANGER 34 CTB 3
Sec.-T-R: 34-25S-34E
Wells: STRANGER 33 FED 6H, 7H, 9H, 11H, & 13H, & Stranger 34 Fed Com 2H, 3H, 5H, 7H - 10H, & 12H
Agreements: Pending CAs Attached
Lease: NMNM113898, NMNM092200, NMNM094114
Pool: BOBCAT DRAW;UPPER WOLFCAMP (98094), HARDIN TANK;BONE SPRING (96661)
County: Lea Co., New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to diverse pools and leases/communitization agreements.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal".

Rebecca Deal
Regulatory Compliance Professional

Enclosures

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Stranger 33 & Stranger 34 Fed Com Wells - See Attached **API:** See Attached
Pool: BOBCAT DRAW;UPPER WOLFCAMP, HARDIN TANK;BONE SPRING **Pool Code:** 98094,96661

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal
 Print or Type
 Name

 Signature

1/13/2022
 405-228-8429
 Phone Number
Rebecca.deal@divn.com
 e-mail Address

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46085 (Multiple)
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STRANGER 34 FED COM
8. Well Number 2H (Multiple)
9. OGRID Number 6137
10. Pool name or Wildcat Multiple - See Below
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306.8'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Devon Energy Production Co. LP
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102
4. Well Location Unit Letter N : 205 feet from the South line and 2000 feet from the West line
Section 34 Township 25S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306.8'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: Surface Commingle [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Pool/Lease Commingling at the Stranger 34 CTB 3. This is application is necessary due to multiple Communitization Agreements and pools:

- BOBCAT DRAW;UPPER WOLFCAMP (98094)
• HARDIN TANK;BONE SPRING (96661)

The working interest, royalty interest and overriding royalty interest owners are identical.

Please see attached commingle application and supporting documentation

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 01/31/2022

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Stranger 34 CTB 3

Devon Energy Production Company, LP is requesting approval for a Lease Commingle for the following wells:

Single Lease - NMNM113898 (12.5%)					
Name	Location	API	Pool		Lease
STRANGER 33 FED 006H	33-25S-34E	30-025-45881	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%)
STRANGER 33 FED 007H	33-25S-34E	30-025-45882	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%)
STRANGER 33 FED 009H	33-25S-34E	30-025-45884	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%)
STRANGER 33 FED 011H	33-25S-34E	30-025-45886	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%)
STRANGER 33 FED 013H	33-25S-34E	30-025-46002	96661	HARDIN TANK;BONE SPRING	NMNM113898 (12.5%)

W/2 Wolfcamp Communitization Agreement Pending					
Name	Location	API	Pool		Lease
STRANGER 34 FED COM 5H	34-25S-34E	30-025-46005	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%) NMNM094114 (12.5%)
STRANGER 34 FED COM 9H	34-25S-34E	30-025-46009	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%) NMNM094114 (12.5%)
STRANGER 34 FED COM 2H	34-25S-34E	30-025-46085	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%) NMNM092200 (12.5%) NMNM094114 (12.5%)

E/2 Wolfcamp Communitization Agreement Pending					
Name	Location	API	Pool		Lease
STRANGER 34 FED COM 7H	34-25S-34E	30-025-46007	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM092200 (12.5%) NMNM094114 (12.5%)
STRANGER 34 FED COM 8H	34-25S-34E	30-025-46008	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%) NMNM092200 (12.5%) NMNM094114 (12.5%)
STRANGER 34 FED COM 12H	34-25S-34E	30-025-46012	98094	BOBCAT DRAW;UPPER WOLFCAMP	NMNM113898 (12.5%) NMNM092200 (12.5%) NMNM094114 (12.5%)

E/2 W/2 Bone Spring Communitization Agreement Pending					
Name	Location	API	Pool		Lease
STRANGER 34 FED COM 10H	34-25S-34E	30-025-46010	96661	HARDIN TANK;BONE SPRING	NMNM113898 (12.5%) NMNM092200 (12.5%) NMNM094114 (12.5%)

W/2 E2 Bone Spring Communitization Agreement Pending					
Name	Location	API	Pool		Lease
STRANGER 34 FED COM 3H	34-25S-34E	30-025-46086	96661	HARDIN TANK;BONE SPRING	NMNM092200 (12.5%) NMNM094114 (12.5%)

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Pending W/2 Wolfcamp Communitization Agreement – Township 25 South, Range 34 East, Sec. 34: W /2 Containing 320.00 acres, including only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending E/2 Wolfcamp Communitization Agreement – Township 25 South, Range 34 East, Sec. 34: E /2 Containing 320.00 acres, including only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending W/2 E/2 Bone Spring Communitization Agreement – Township 25 South, Range 34 East, Sec. 34: W/2 E/2 containing 160.00 acres, including only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending E/2 W/2 Bone Spring Communitization Agreement – Township 25 South, Range 34 East, Sec. 34: E/2 W/2 containing 160.00 acres, including only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Oil & Gas metering:

The Stranger 34 CTB 3 central tank battery is in SW/4 & SE/4, S34, T25S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Meter Owner / Serial Number:

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
STRANGER 33 FED 7H	DVN / *	DVN / *	DVN / *
STRANGER 33 FED 11H	DVN / *	DVN / *	DVN / *
STRANGER 33 FED 13H	DVN / *	DVN / *	DVN / *
STRANGER 33 FED 6H	DVN / *	DVN / *	DVN / *
STRANGER 33 FED 9H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 5H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 9H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 10H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 12H	DVN / *	DVN / *	DVN / *

STRANGER 34 FED COM 2H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 3H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 7H	DVN / *	DVN / *	DVN / *
STRANGER 34 FED COM 8H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	LUCID / *		
Oil FMP	MARATHON / *		

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

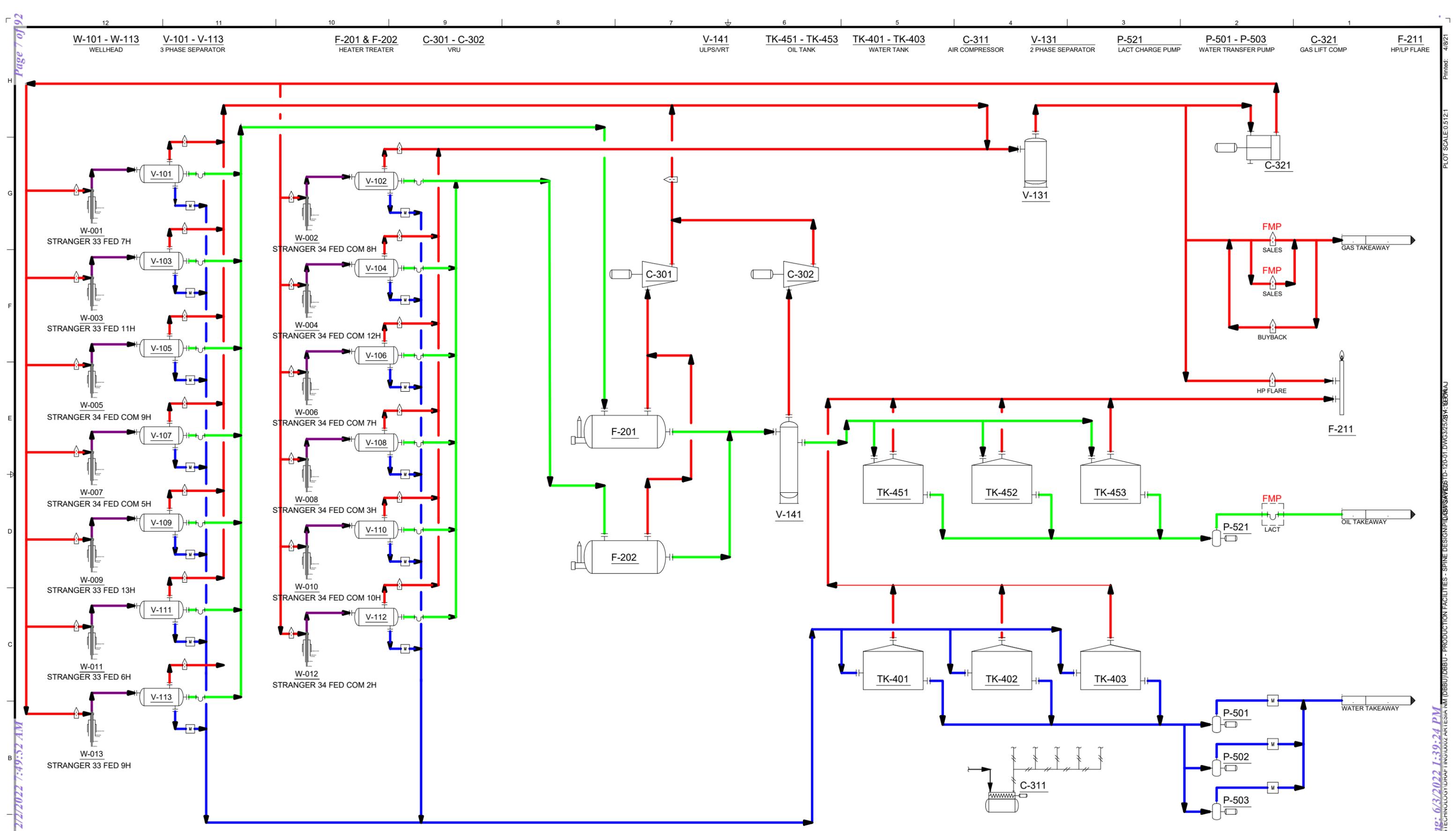
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are identical.



- NOTES:**
- ORIFICE METER
 - CORIOLIS METER
 - MAGNETIC METER
 - GAS
 - OIL
 - WATER
 - FULL WELL STREAM
 - INSTRUMENT AIR
 - FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	BY	APPROVED
DRAWING REVISION				

DRAWING STATUS			DRAWN BY		DATE	
ISSUED FOR	DATE	BY	GRR	12/22/2021		
PHA			ENGINEERED BY			
BID			APPROVED BY			
CONSTRUCTION						
AS-BUILT						
CONFIDENTIAL			PROJECT No.:			
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:		ST-120-01	



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN
STANDARD PROCESS FLOW DIAGRAM

FILE NAME: COMMINGLE PFD - STRANGER 34 CTB 3

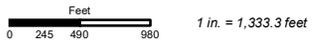
Received by OGD: 1/11/2022 7:49:52 AM

Released to Imagers: 6/3/2022 1:39:24 PM

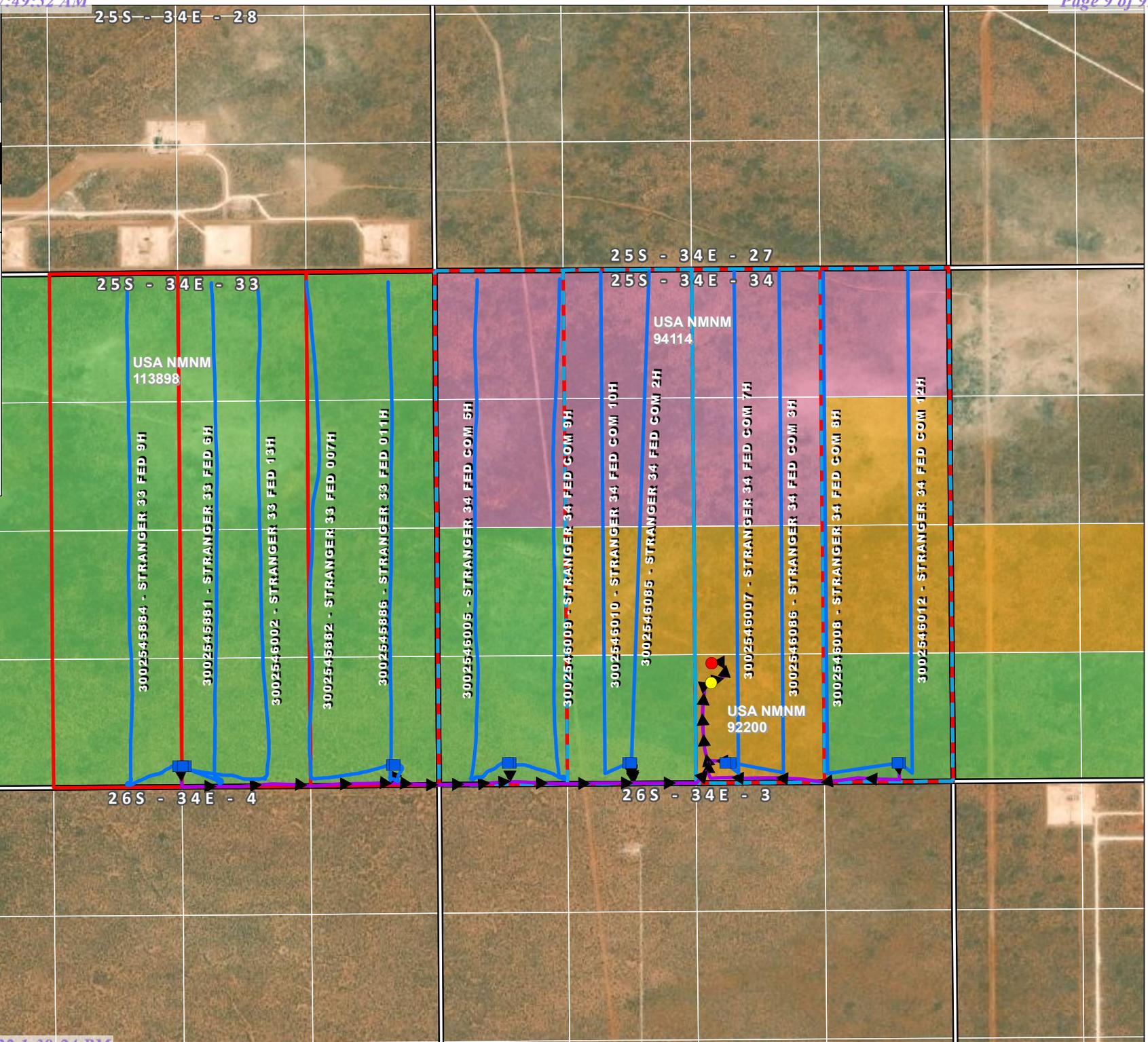
STRANGER 33 FED WELLS
006H,007H,009H,011H,013H
STRANGER 34 FED COM WELLS
2H,3H,5H,7H,8H,9H,10H,12H
LEA CO, NEW MEXICO

 This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Datum: North American 1983; Units: Foot US
Created by: xmas
Map is current as of 1/13/2022



- Surface Location
- Central Tank Battery
- Sales Meter
- ▶ Flow Line
- ▭ Project Areas
- ▭ Comm Agreement
- Devon Leasehold**
- USA NMNM 113898
- USA NMNM 92200
- USA NMNM 94114



Economic Justification Report

Stranger 34 CTB 3

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
STRANGER 33 FED 006H	Sweet	NMNM113898	12.50%					1450	45.6	2400	1490
STRANGER 33 FED 007H	Sweet	NMNM113898	12.50%					1450	45.6	2400	1490
STRANGER 33 FED 009H	Sweet	NMNM113898	12.50%					1450	45.6	2400	1490
STRANGER 33 FED 011H	Sweet	NMNM113898	12.50%					1450	45.6	2400	1490
STRANGER 33 FED 013H	Sweet	NMNM113898	12.50%					1450	44	2400	1500
STRANGER 34 FED COM 5H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%			1450	45.6	2400	1490
STRANGER 34 FED COM 9H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%			1450	45.6	2400	1490
STRANGER 34 FED COM 2H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%	NMNM092200	12.50%	1450	45.6	2400	1490
STRANGER 34 FED COM 7H	Sweet	NMNM092200	12.50%	NMNM094114	12.50%			1450	45.6	2400	1490
STRANGER 34 FED COM 8H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%	NMNM092200	12.50%	1450	45.6	2400	1490
STRANGER 34 FED COM 12H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%	NMNM092200	12.50%	1450	45.6	2400	1490
STRANGER 34 FED COM 10H	Sweet	NMNM113898	12.50%	NMNM094114	12.50%	NMNM092200	12.50%	1450	44	2400	1500
STRANGER 34 FED COM 3H	Sweet	NMNM092200	12.50%	NMNM094114	12.50%			1450	44	2400	1500

Signed: Rebecca Deal

Date: 1/31/2022

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
18850.0	41.7	31200.0	1377.7

Per Oil and Gas Marketing, commingling production will not have an adverse effect on the royalty value.



Devon Energy Production Company, L.P. 405 235 3611 Phone
 333 West Sheridan Avenue www.devonenergy.com
 Oklahoma City, OK 73102

January 31, 2022

Mr. Dean McClure
 New Mexico Oil Conservation Division
 1220 South Saint Francis Drive
 Santa Fe, NM 87504

Re: Stranger 34 CTB 3
 Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below in the BOBCAT DRAW;UPPER WOLFCAMP (Pool code: 98094) and the HARDIN TANK;BONE SPRING (Pool Code: 96661). Upon review of the title information and Devon's records, please be advised that the ownership is identical in these wells.

Name	API	Pool	
STRANGER 33 FED 006H	30-025-45881	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 33 FED 007H	30-025-45882	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 33 FED 009H	30-025-45884	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 33 FED 011H	30-025-45886	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 33 FED 013H	30-025-46002	96661	HARDIN TANK;BONE SPRING

Name	API	Pool	
STRANGER 34 FED COM 5H	30-025-46005	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 34 FED COM 9H	30-025-46009	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 34 FED COM 2H	30-025-46085	98094	BOBCAT DRAW;UPPER WOLFCAMP

Name	API	Pool	
STRANGER 34 FED COM 7H	30-025-46007	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 34 FED COM 8H	30-025-46008	98094	BOBCAT DRAW;UPPER WOLFCAMP
STRANGER 34 FED COM 12H	30-025-46012	98094	BOBCAT DRAW;UPPER WOLFCAMP

Name	API	Pool	
STRANGER 34 FED COM 10H	30-025-46010	96661	HARDIN TANK;BONE SPRING

Name	API	Pool	
STRANGER 34 FED COM 3H	30-025-46086	96661	HARDIN TANK;BONE SPRING

If you have any questions, please feel free to contact me at (405) 552-6113 or tim.prout@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink that reads "Tim Prout". The signature is written in a cursive, slightly slanted style.

Tim Prout
Sr. Staff Landman

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45881	Pool Code 98094	Pool Name BOBCAT DRAW UPR WOLFCAMP
Property Code 325475	Property Name STRANGER 33 FED	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3325.4'

Surface Location

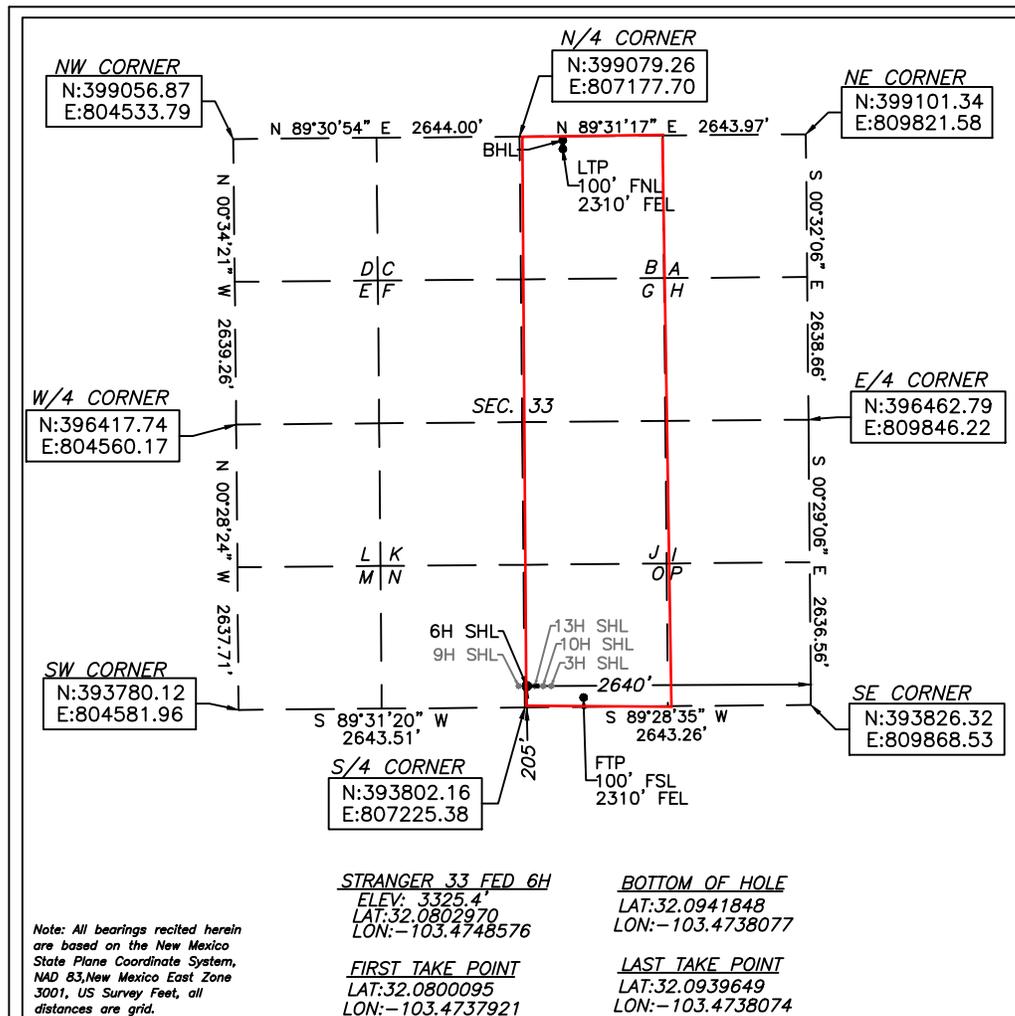
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	25-S	34-E		205	SOUTH	2640	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	25-S	34-E		20	NORTH	2310	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/25/2018
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
Date of Survey

Signature & Seal of Professional Surveyor

08/10/18
Certificate No. 22404 B.L. LAMAN
Date of Survey: 7/25/18 DRAWN BY: JP

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 33 FED	Well Number 6H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	25S	34E		305	FSL	2310	FEL	LEA
Latitude					Longitude				NAD
32.080565					-103.473790				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	33	25	34		100	SOUTH	2310	EAST	LEA
Latitude					Longitude				NAD
32.0800095					103.4737921				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	33	25	34		100	NORTH	2310	EAST	LEA
Latitude					Longitude				NAD
32.0939649					103.4738074				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Devon Energy Production Co., L.P.	Property Name: Stranger 33 Fed	Well Number 10H

KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 33 FED	Well Number 7H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	25S	34E		205	FSL	990	FEL	LEA
Latitude					Longitude				NAD
32.080307					-103.469404				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	33	25	34		100	SOUTH	990	EAST	LEA
Latitude					Longitude				NAD
32.0800136					103.4695305				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	33	25	34		100	NORTH	990	EAST	LEA
Latitude					Longitude				NAD
32.0939663					103.4695451				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Stranger 33 Fed	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45884	Pool Code 98094	Pool Name BOBCAT DRAW UPR WOLFCAMP
Property Code 325475	Property Name STRANGER 33 FED	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3323.7'

Surface Location

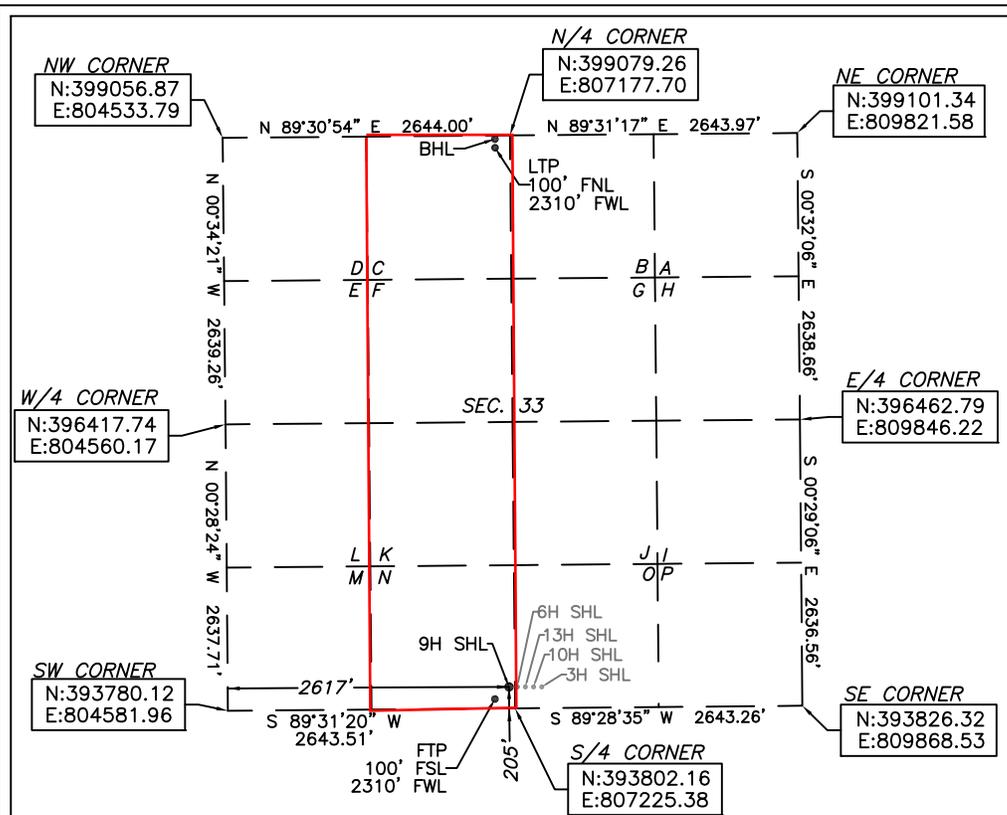
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	25-S	34-E		205	SOUTH	2617	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	25-S	34-E		20	NORTH	2310	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



STRANGER 33 FED 9H
ELEV: 3323.7'
LAT: 32.0802969
LONG: -103.4749545

BOTTOM OF HOLE
LAT: 32.0941840
LONG: -103.4759645

FIRST TAKE POINT
LAT: 32.0800080
LONG: -103.4759447

LAST TAKE POINT
LAT: 32.0939641
LONG: -103.4759640

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/25/2018
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2018
Date of Survey

Signature & Seal of Professional Surveyor



08/02/18

Certificate No. 22404 B.L. LAMAN
Date of Survey: 7/25/18 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 33 FED	Well Number 9H

Kick Off Point (KOP)

UL	Section 33	Township 25S	Range 34E	Lot	Feet 50	From N/S FSL	Feet 2310	From E/W FWL	County LEA
Latitude 32.079877					Longitude -103.475927				NAD 83

First Take Point (FTP)

UL N	Section 33	Township 25	Range 34	Lot	Feet 100	From N/S SOUTH	Feet 2310	From E/W WEST	County LEA
Latitude 32.0800080					Longitude 103.4759447				NAD 83

Last Take Point (LTP)

UL C	Section 33	Township 25	Range 34	Lot	Feet 100	From N/S NORTH	Feet 2310	From E/W WEST	County LEA
Latitude 32.0939641					Longitude 103.4759640				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45886	Pool Code 98094	Pool Name BOBCAT DRAW UPR WOLFCAMP
Property Code 325475	Property Name STRANGER 33 FED	Well Number 11H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3330.2'

Surface Location

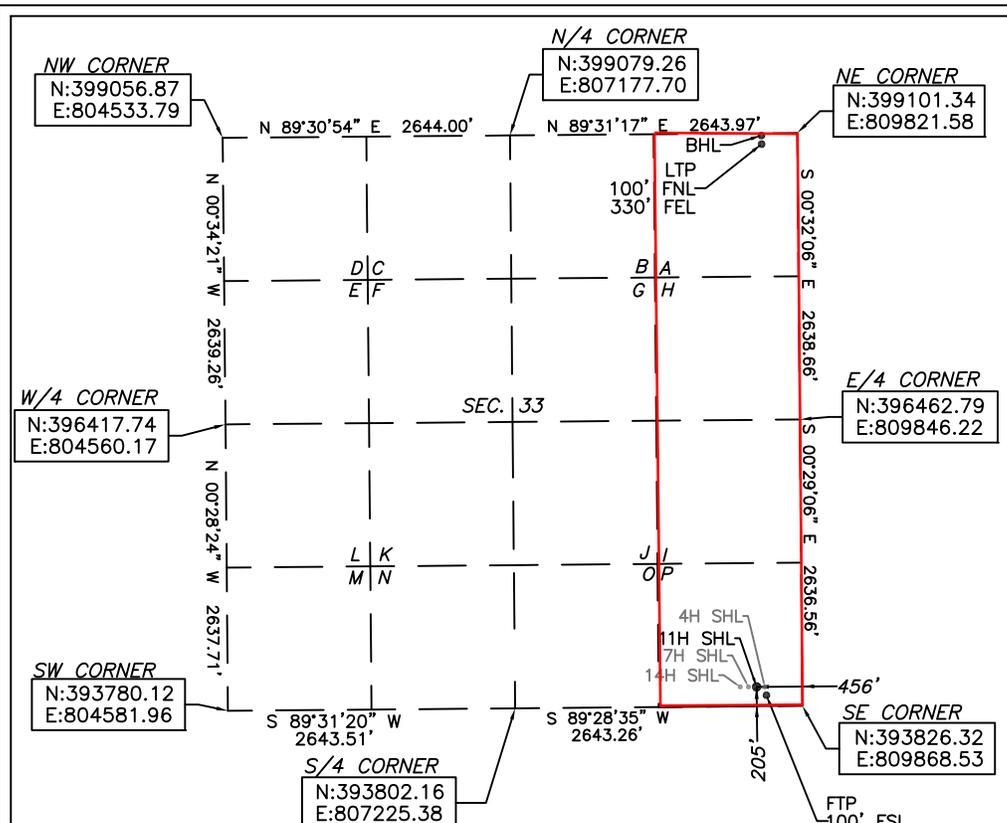
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	25-S	34-E		205	SOUTH	456	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	25-S	34-E		20	NORTH	330	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



STRANGER 33 FED 11H
ELEV: 3330.2'
LAT: 32.0803039
LONG: -103.4678066

BOTTOM OF HOLE
LAT: 32.0941868
LONG: -103.4674143

FIRST TAKE POINT
LAT: 32.0800157
LONG: -103.4673997

LAST TAKE POINT
LAT: 32.0939669
LONG: -103.4674140

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/25/2018
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2018
Date of Survey
Signature & Seal of Professional Surveyor



08/16/18
Certificate No. 22404 B.L. LAMAN
Date of Survey: 7/25/18 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 33 FED	Well Number 11H

Kick Off Point (KOP)

UL	Section 33	Township 25S	Range 34E	Lot	Feet 50	From N/S FSL	Feet 330	From E/W FEL	County LEA
Latitude 32.079875					Longitude -103.467404				NAD 83

First Take Point (FTP)

UL P	Section 33	Township 25	Range 34	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W EAST	County LEA
Latitude 32.0800157					Longitude 103.4673997				NAD 83

Last Take Point (LTP)

UL A	Section 33	Township 25	Range 34	Lot	Feet 100	From N/S NORTH	Feet 330	From E/W EAST	County LEA
Latitude 32.0939669					Longitude 103.4674140				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46002	Pool Code 98094	Pool Name BOBCAT DRAW; UPR WOLFCAMP
Property Code 325475	Property Name STRANGER 33 FED	Well Number 13H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3324.9'

Surface Location

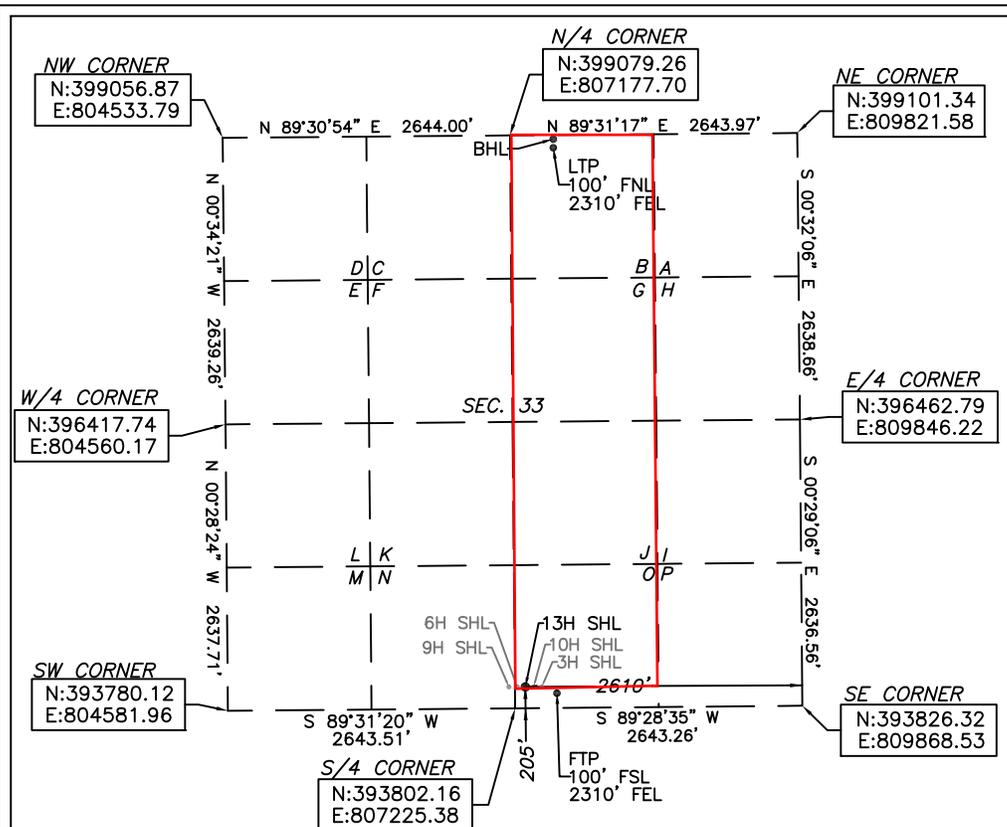
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	25-S	34-E		205	SOUTH	2610	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	25-S	34-E		20	NORTH	2310	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



STRANGER 33 FED 13H
ELEV: 3324.9'
LAT: 32.0802971
LON: -103.4747608

BOTTOM OF HOLE
LAT: 32.0941848
LON: -103.4738077

FIRST TAKE POINT
LAT: 32.0800095
LON: -103.4737921

LAST TAKE POINT
LAT: 32.0939649
LON: -103.4738074

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 10/25/2018
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

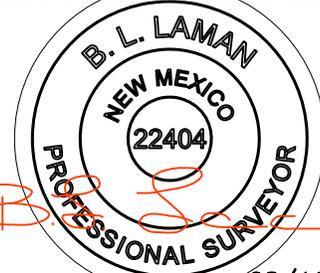
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2018
Date of Survey

Signature & Seal of Professional Surveyor



08/16/18

Certificate No. 22404 B.L. LAMAN
Date of Survey: 7/25/18 DRAWN BY: JP

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 33 FED	Well Number 13H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	33	25S	34E		50	FSL	2310	FEL	LEA
Latitude 32.079865					Longitude -103.473797				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	33	25	34		100	SOUTH	2310	EAST	LEA
Latitude 32.0800095					Longitude 103.4737921				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	33	25	34		100	NORTH	2310	EAST	LEA
Latitude 32.0939649					Longitude 103.4738074				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO. L.P.	Property Name: Stranger 33 Fed	Well Number 10H

KZ 06/29/2018

Intent As Drilled

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46086	Pool Code 96661	Pool Name HARDIN TANK; BONE SPRING
Property Code 325720	Property Name STRANGER 34 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.7'

Surface Location

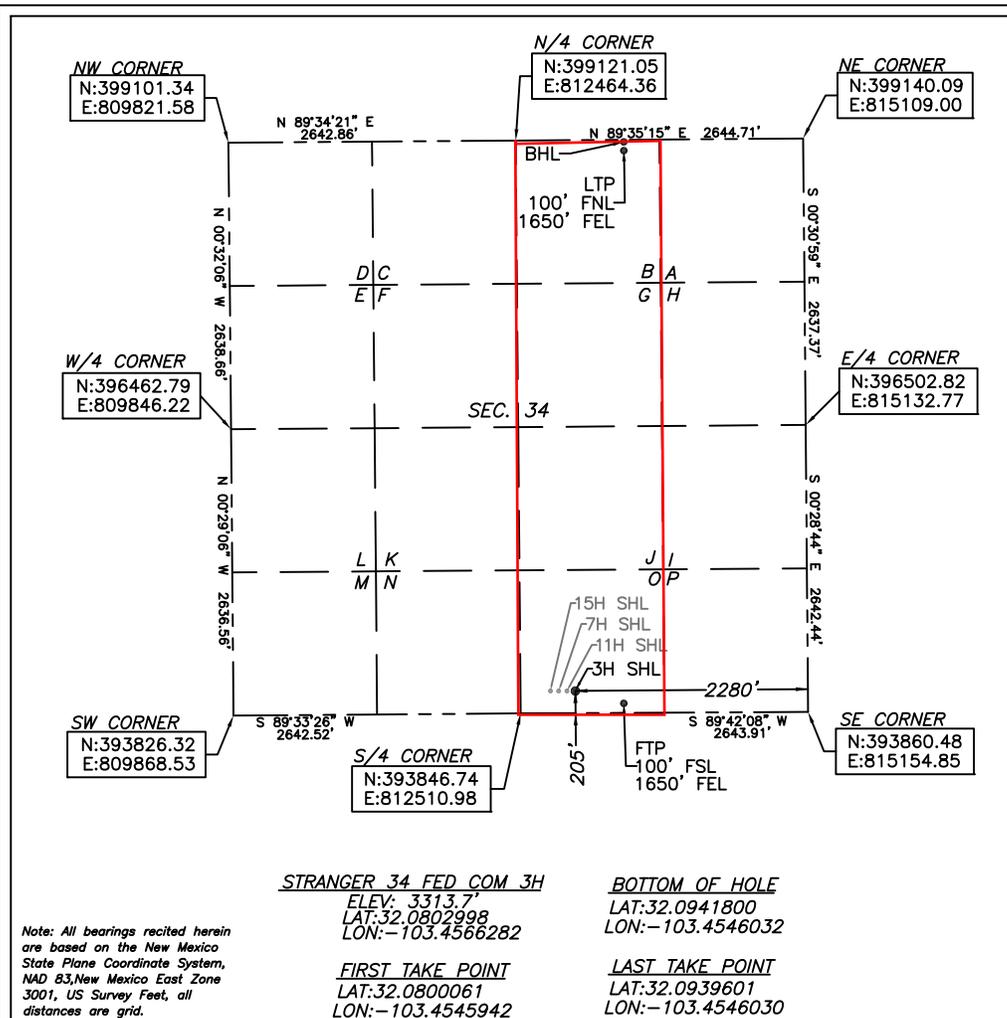
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	25-S	34-E		205	SOUTH	2280	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	25-S	34-E		20	NORTH	1650	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 11/13/2018

Printed Name: Rebecca Deal, Regulatory Analyst

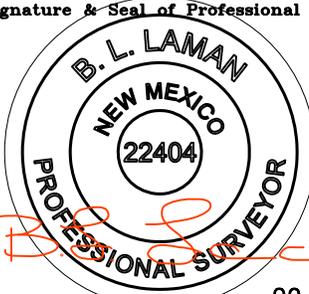
E-mail Address: rebecca.deal@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 08/2018

Signature & Seal of Professional Surveyor



Date: 09/13/18

Certificate No. 22404 B.L. LAMAN

Date of Survey: 8/28/18 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 3H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		205	FSL	1650	FEL	LEA
Latitude					Longitude				NAD
32.080286					-103.454595				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	34	25	34		100	SOUTH	1650	EAST	LEA
Latitude					Longitude				NAD
32.0800061					103.4545942				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	34	25	34		100	NORTH	1650	EAST	LEA
Latitude					Longitude				NAD
32.0939601					103.4546030				83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46005	Pool Code 98094	Pool Name BOBCAT DRAW; UPR WOLFCAMP
Property Code 325720	Property Name STRANGER 34 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 5H
		Elevation 3307.7'

Surface Location

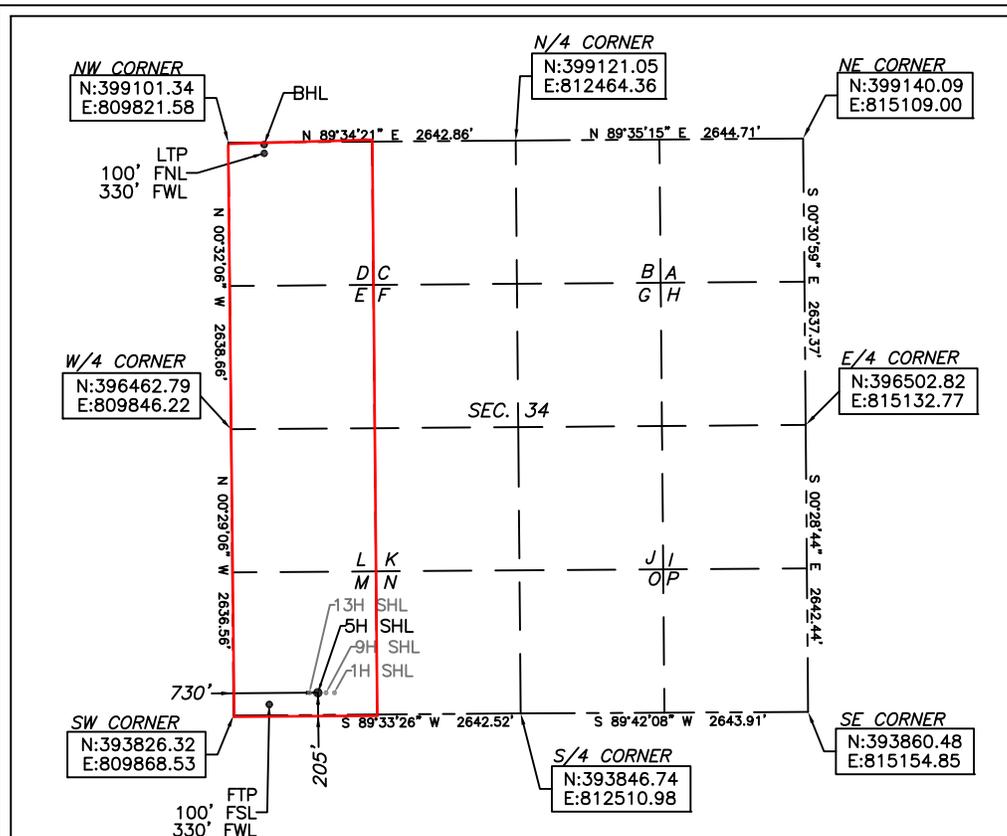
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	25-S	34-E		205	SOUTH	730	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	25-S	34-E		20	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



STRANGER 34 FED COM 5H
ELEV: 3307.7'
LAT: 32.0803046
LON: -103.4639777

BOTTOM OF HOLE
LAT: 32.0941865
LON: -103.4652832

FIRST TAKE POINT
LAT: 32.0800164
LON: -103.4652689

LAST TAKE POINT
LAT: 32.0939666
LON: -103.4652829

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/13/2018
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2018

Date of Survey

Signature & Seal of Professional Surveyor



09/11/18

Certificate No. 22404 B.L. LAMAN
Date of Survey: 8/28/18 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 5H

Kick Off Point (KOP)

UL	Section 34	Township 25S	Range 34E	Lot	Feet 50	From N/S FSL	Feet 330	From E/W FWL	County LEA
Latitude 32.079887					Longitude -103.465273				NAD 83

First Take Point (FTP)

UL M	Section 34	Township 25	Range 34	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W WEST	County LEA
Latitude 32.0800164					Longitude 103.4652689				NAD 83

Last Take Point (LTP)

UL D	Section 34	Township 25	Range 34	Lot	Feet 100	From N/S NORTH	Feet 330	From E/W WEST	County LEA
Latitude 32.0939666					Longitude 103.4652829				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Co., L.P.	Property Name: Stranger 34 Fed Com	Well Number 9H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46007	Pool Code 98094	Pool Name BOBCAT DRAW; UPR WOLFCAMP
Property Code 325720	Property Name STRANGER 34 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.5'

Surface Location

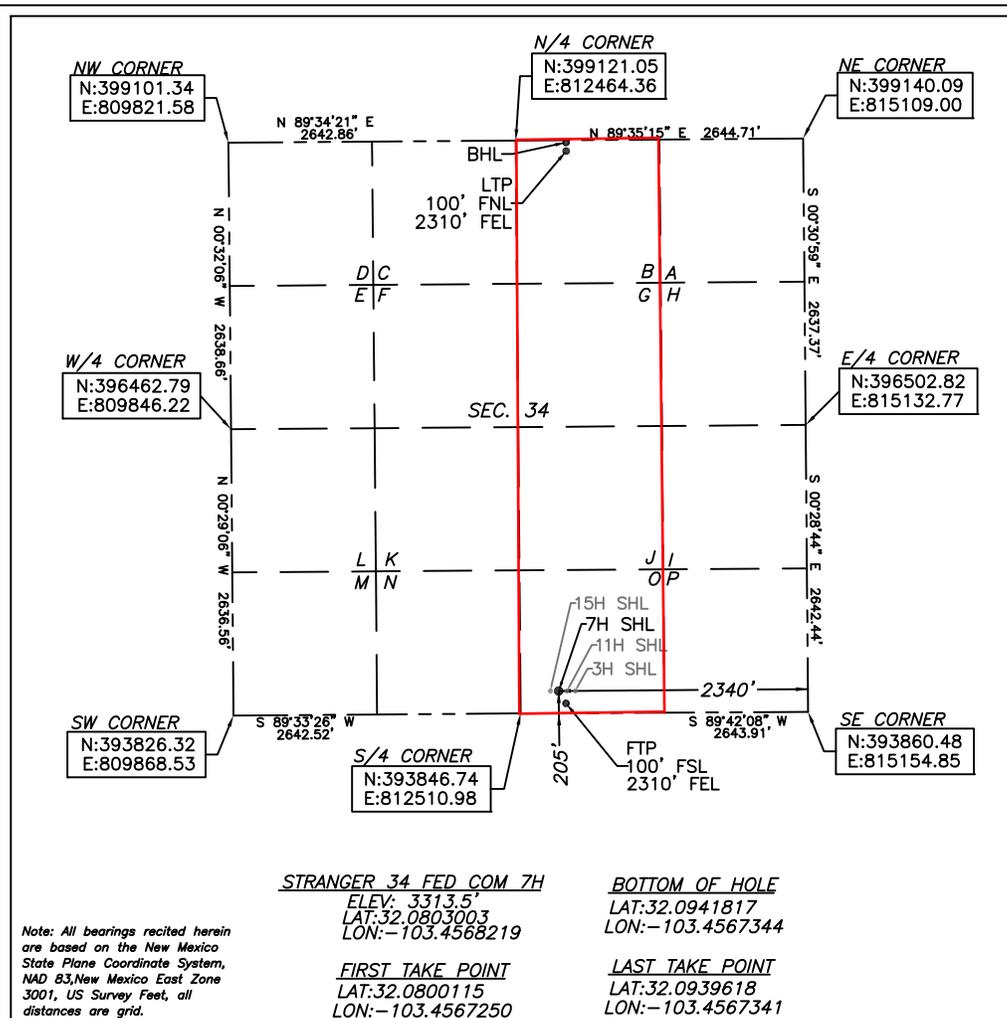
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	25-S	34-E		205	SOUTH	2340	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	25-S	34-E		20	NORTH	2310	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 11/13/2018
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2018
Date of Survey

Signature & Seal of Professional Surveyor



09/13/18

Certificate No. 22404 B.L. LAMAN
Date of Survey: 8/28/18 DRAWN BY: CM

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 7H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		50	FSL	2310	FEL	LEA
Latitude					Longitude				NAD
32.079874					-103.456729				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	34	25	34		100	SOUTH	2310	EAST	LEA
Latitude					Longitude				NAD
32.0800115					103.4567250				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	34	25	34		100	NORTH	2310	EAST	LEA
Latitude					Longitude				NAD
32.0939618					103.4567341				83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: Devon Energy Production Co., L.P.	Property Name: Stranger 34 Fed Com	Well Number 11H

KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 8H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		50	FSL	950	FEL	LEA
Latitude 32.079869					Longitude -103.452339				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	34	25	34		100	SOUTH	990	EAST	LEA
Latitude 32.0800008					Longitude 103.4524634				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	34	25	34		100	NORTH	990	EAST	LEA
Latitude 32.0939583					Longitude 103.4524719				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? N

Is this well an infill well? Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Stranger 34 Fed Com	Well Number 12H

KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 9H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		50	FSL	330	FWL	LEA
Latitude 32.079887					Longitude -103.465273				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	34	25	34		100	SOUTH	990	WEST	LEA
Latitude 32.0800158					Longitude 103.4631381				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	34	25	34		100	NORTH	990	WEST	LEA
Latitude 32.0939655					Longitude 103.4631518				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Intent As Drilled

API # 30-025-46010		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 10H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		40	FSL	1730	FWL	LEA
Latitude 32.0798					Longitude -103.4608				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	34	25-S	34-E		100	SOUTH	1730	WEST	LEA
Latitude 32.080015					Longitude 103.460749				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	34	25-S	34-E		100	NORTH	1730	WEST	LEA
Latitude 32.093964					Longitude 103.460762				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: STRANGER 34 FED COM	Well Number 12H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	34	25S	34E		50	FSL	345	FEL	LEA
Latitude 32.079856					Longitude -103.450385				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	34	25	34		100	SOUTH	330	EAST	LEA
Latitude 32.0799953					Longitude 103.4503326				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	34	25	34		100	NORTH	330	EAST	LEA
Latitude 32.0939566					Longitude 103.4503408				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, N.M.P.M

Section 34: E/2

Lea County, New Mexico

Containing 320.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Stranger 34 Fed Com 7H, 8H and 12H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 320.00 acres in the E/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

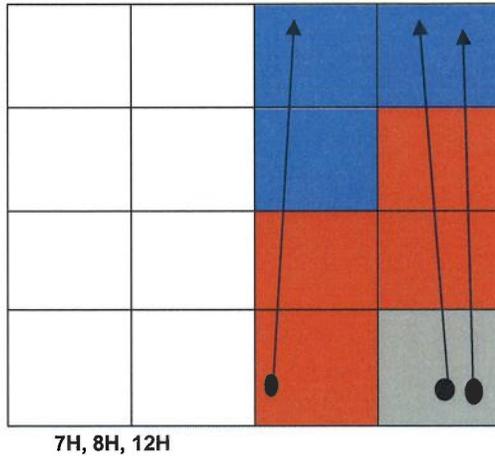
Tract 1:
USA NMNM-113898
(40.00 acres)



Tract 2:
USA NMNM-94114
(120.00 acres)



Tract 3:
USA NMNM-92200
(160.00 acres)



Stranger 34 Fed Com 7H

SHL: Sec. 34-25S-34E 205' FSL & 2340' FEL
BHL: Sec. 34-25S-34E 20' FNL & 2310' FEL

Stranger 34 Fed Com 8H

SHL: Sec. 34-25S-34E 205' FSL & 550' FEL
BHL: Sec. 34-25S-34E 20' FNL & 990' FEL

Stranger 34 Fed Com 12H

SHL: Sec. 34-25S-34E 205' FSL & 520' FEL
BHL: Sec. 34-25S-34E 20' FNL & 330' FEL

Stranger 34 Fed Com 7H, 8H and 12H

Stranger 34 Fed Com 7H, 8H and 12H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 320.00 acres in the E/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 113898
Lease Date:	December 1, 1993
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Mitchell Energy Corporation
Description of Land Committed:	<u>Township 25 South, Range 34 East</u> Section 34: Insofar and only insofar as said lease covers the SE/4SE/4
Number of Acres:	40.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 100.00000000%
ORRI Owners:	None.

Stranger 34 Fed Com 7H, 8H and 12H

Tract No. 2

Lease Serial Number: NMNM 94114

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Enron Oil & Gas Company

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
W/2NE/4 and NE/4NE/4

Number of Acres: 120.00

Current Lessee of Record: EOG Resources, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None.

Tract No. 3

Lease Serial Number: NMNM 92200

Lease Date: December 1, 1993

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Mitchell Energy Corporation

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
SE/4NE/4, N/2SE/4 and SW/4SE/4

Stranger 34 Fed Com 7H, 8H and 12H

Number of Acres: 160.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%
ORRI Owners: None.

Stranger 34 Fed Com 7H, 8H and 12H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	40.00	12.50000%
2	120.00	37.50000%
3	160.00	50.00000%
Total	320.00	100%

Stranger 34 Fed Com 7H, 8H and 12H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, N.M.P.M

Section 34: E/2W/2

Lea County, New Mexico

Containing 160.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
Lindsey N. Miles, Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2022, by Lindsey N. Miles, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 160.00 acres in the E/2W/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

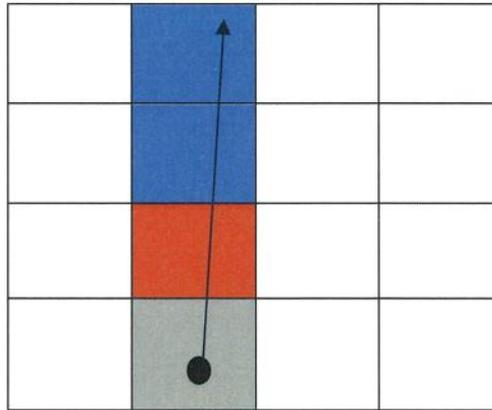
Tract 1:
USA NMNM-113898
(40.00 acres)



Tract 2:
USA NMNM-94114
(80.00 acres)



Tract 3:
USA NMNM-92200
(40.00 acres)



10H

Stranger 34 Fed Com 10H

SHL: Sec. 34-25S-34E 205' FSL & 1970' FWL

BHL: Sec. 34-25S-34E 20' FNL & 2310' FWL

Stranger 34 Fed Com 10H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 160.00 acres in the E/2W/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 113898
Lease Date:	December 1, 1993
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Mitchell Energy Corporation
Description of Land Committed:	<u>Township 25 South, Range 34 East</u> Section 34: Insofar and only insofar as said lease covers the SE/4SW/4
Number of Acres:	40.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 100.0000000%
ORRI Owners:	None.

Stranger 34 Fed Com 10H

Tract No. 2

Lease Serial Number: NMNM 94114

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Enron Oil & Gas Company

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
E/2NW/4

Number of Acres: 80.00

Current Lessee of Record: EOG Resources, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None.

Tract No. 3

Lease Serial Number: NMNM 92200

Lease Date: December 1, 1993

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Mitchell Energy Corporation

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
NE/4SW/4

Stranger 34 Fed Com 10H

Number of Acres: 40.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.00000000%
ORRI Owners: None.

Stranger 34 Fed Com 10H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	40.00	25.00000%
2	80.00	50.00000%
3	40.00	25.00000%
Total	160.00	100%

Stranger 34 Fed Com 10H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, N.M.P.M

Section 34: W/2

Lea County, New Mexico

Containing 320.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Stranger 34 Fed Com 5H and 9H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
Lindsey N. Miles, Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2022, by Lindsey N. Miles, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

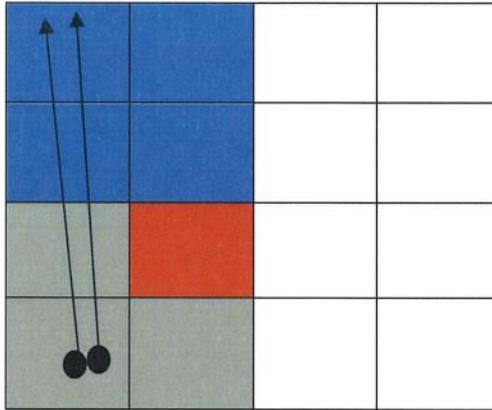
My Commission Expires: _____

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 320.00 acres in the W/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-113898
(120.00 acres)



Tract 2:
USA NMNM-94114
(160.00 acres)



5H, 9H

Tract 3:
USA NMNM-92200
(40.00 acres)



Stranger 34 Fed Com 5H

SHL: Sec. 34-25S-34E 205' FSL & 730' FWL
BHL: Sec. 34-25S-34E 20' FNL & 330' FWL

Stranger 34 Fed Com 9H

SHL: Sec. 34-25S-34E 205' FSL & 760' FWL
BHL: Sec. 34-25S-34E 20' FNL & 990' FWL

Stranger 34 Fed Com 5H and 9H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 320.00 acres in the W/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 113898
Lease Date:	December 1, 1993
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Mitchell Energy Corporation
Description of Land Committed:	<u>Township 25 South, Range 34 East</u> Section 34: Insofar and only insofar as said lease covers the W/2SW/4 and SE/4SW/4
Number of Acres:	120.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 100.0000000%
ORRI Owners:	None.

Stranger 34 Fed Com 5H and 9H

Tract No. 2

Lease Serial Number: NMNM 94114

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Enron Oil & Gas Company

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
NW/4

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None.

Tract No. 3

Lease Serial Number: NMNM 92200

Lease Date: December 1, 1993

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Mitchell Energy Corporation

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
NE/4SW/4

Stranger 34 Fed Com 5H and 9H

Number of Acres: 40.00
Current Lessee of Record: Devon Energy Production Company, L.P.
Royalty Rate: 12.50%
Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%
ORRI Owners: None.

Stranger 34 Fed Com 5H and 9H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	120.00	37.50000%
2	160.00	50.00000%
3	40.00	12.50000%
Total	320.00	100%

Stranger 34 Fed Com 5H and 9H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, N.M.P.M

Section 34: W/2E/2

Lea County, New Mexico

Containing 160.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

_____ Date By: _____
Lindsey N. Miles, Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2022, by Lindsey N. Miles, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

EXHIBIT "A"

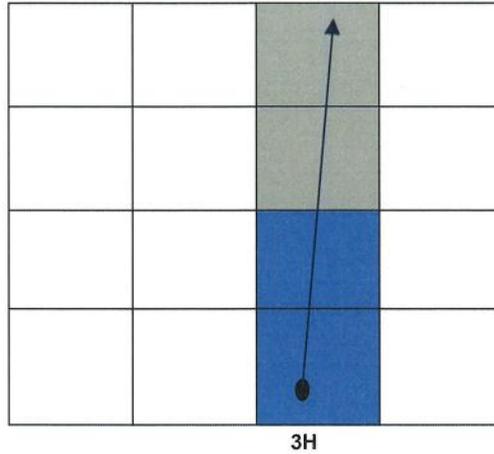
Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 160.00 acres in the W/2E/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-94114
(80.00 acres)



Tract 2:
USA NMNM-92200
(80.00 acres)



Stranger 34 Fed Com 3H

SHL: Sec. 34-25S-34E 205' FSL & 2280' FEL

BHL: Sec. 34-25S-34E 20' FNL & 1650' FEL

Stranger 34 Fed Com 3H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated October 1, 2021, covering 160.00 acres in the W/2E/2 of Section 34, Township 25 South, Range 34 East, Lea County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 94114

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Enron Oil & Gas Company

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the W/2NE/4

Number of Acres: 80.00

Current Lessee of Record: EOG Resources, Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None.

Tract No. 2

Lease Serial Number: NMNM 92200

Lease Date: December 1, 1993

Stranger 34 Fed Com 3H

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Mitchell Energy Corporation

Description of Land Committed: Township 25 South, Range 34 East
Section 34: Insofar and only insofar as said lease covers the
W/2SE/4

Number of Acres: 80.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.00000000%

ORRI Owners: None.

Stranger 34 Fed Com 3H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	50.00000%
2	80.00	50.00000%
Total	160.00	100%

Stranger 34 Fed Com 3H

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
STRANGER 33	11H	3002545886	NMNM113898	NMNM113898	DEVON
STRANGER 33	6H	3002545881	NMNM113898	NMNM113898	DEVON
STRANGER 34	5H	3002546005	NMNM113898	NMNM113898	DEVON
STRANGER 33	13H	3002546002	NMNM113898	NMNM113898	DEVON
STRANGER 34	7H	3002546007	NMNM92200	NMNM92200	DEVON
STRANGER 34	9H	3002546009	NMNM113898	NMNM113898	DEVON
STRANGER 34	2H	3002546085	NMNM113898	NMNM113898	DEVON
STRANGER 33	9H	3002545884	NMNM113898	NMNM113898	DEVON
STRANGER 33	7H	3002545882	NMNM113898	NMNM113898	DEVON
STRANGER 34	10H	3002546010	NMNM113898	NMNM113898	DEVON
STRANGER 34	8H	3002546008	NMNM113898	NMNM113898	DEVON
STRANGER 34	12H	3002546012	NMNM113898	NMNM113898	DEVON
STRANGER 34	3H	3002546086	NMNM92200	NMNM92200	DEVON

Notice of Intent

Sundry ID: 2653420

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 01/20/2022

Procedure Description: APPLICATION FOR COMMINGLE AT STRANGER 34 CTB 3CENTRAL TANK BATTERY Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle. Please see attached application.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Stranger_34_CTB_3_Submitted_Comming_App_BLM_20220120101810.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL

Signed on: JAN 20, 2022 10:18 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City **State:** OK

Phone: (405) 228-8429

Email address: Rebecca.Deal@dvn.com

Field Representative

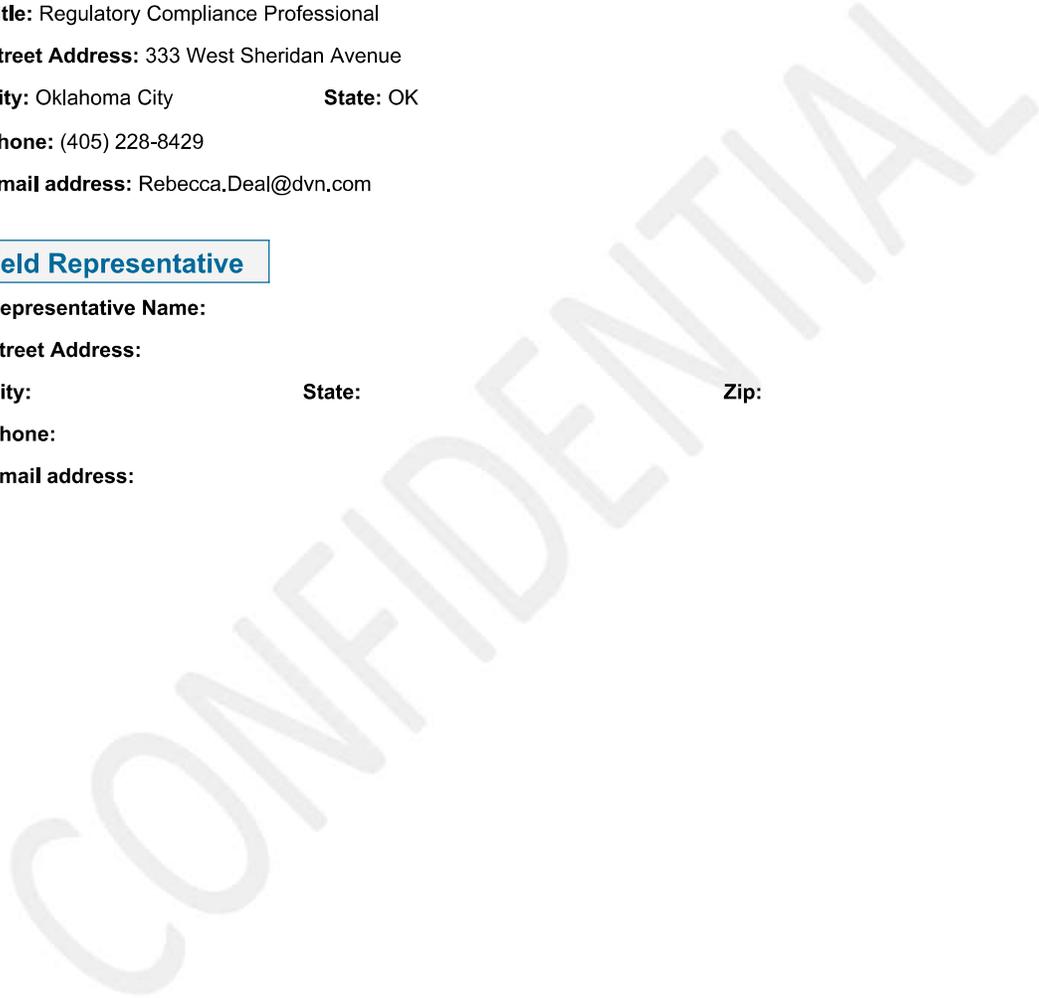
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



From: [Engineer, OCD, EMNRD](#)
To: [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Harms, Jenny](#)
Subject: Approved Administrative Order PLC-831
Date: Friday, June 3, 2022 12:08:15 PM
Attachments: [PLC831 Order.pdf](#)

NMOCD has issued Administrative Order PLC-831 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45881	Stranger 33 Federal #6H	W/2 E/2	33-25S-34E	98094
30-025-45882	Stranger 33 Federal #7H	E/2 E/2	33-25S-34E	98094
30-025-45884	Stranger 33 Federal #9H	E/2 W/2	33-25S-34E	98094
30-025-45886	Stranger 33 Federal #11H	E/2 E/2	33-25S-34E	98094
30-025-46002	Stranger 33 Federal #13H	W/2 E/2	33-25S-34E	96661
30-025-46005	Stranger 34 Federal Com #5H	W/2 W/2	34-25S-34E	98094
30-025-46009	Stranger 34 Federal Com #9H	W/2 W/2	34-25S-34E	98094
30-025-46085	Stranger 34 Federal Com #2H	E/2 W/2	34-25S-34E	98094
30-025-46007	Stranger 34 Federal Com #7H	W/2 E/2	34-25S-34E	98094
30-025-46008	Stranger 34 Federal Com #8H	E/2 E/2	34-25S-34E	98094
30-025-46012	Stranger 34 Federal Com #12H	E/2 E/2	34-25S-34E	98094
30-025-46010	Stranger 34 Federal Com #10H	E/2 W/2	34-25S-34E	96661
30-025-46086	Stranger 34 Federal Com #3H	W/2 E/2	34-25S-34E	96661

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-831

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall

submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after

the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/03/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-831

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Stranger 34 Central Tank Battery 3

Central Tank Battery Location: UL O, Section 34, Township 25 South, Range 34 East

Gas Title Transfer Meter Location: UL O, Section 34, Township 25 South, Range 34 East

Pools

Pool Name	Pool Code
HARDIN TANK; BONE SPRING	96661
BOBCAT DRAW; UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 113898	All	33-25S-34E
	L M N P	34-25S-34E
NMNM 094114	A B C D E F G	34-25S-34E
NMNM 092200	H I J K O	34-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45881	Stranger 33 Federal #6H	W/2 E/2	33-25S-34E	98094
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30-025-46086	Stranger 34 Federal Com #3H	W/2 E/2	34-25S-34E	96661

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-831**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 144315	W/2	34-25S-34E	320	A
CA Wolfcamp NMNM 144318	E/2	34-25S-34E	320	B
CA Bone Spring NMNM 144317	W/2 E/2	34-25S-34E	160	C
CA Bone Spring NMNM 144316	E/2 W/2	34-25S-34E	160	D

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 094114	NW/4	34-25S-34E	160	A
NMNM 113898	L M N	34-25S-34E	120	A
NMNM 092200	K	34-25S-34E	40	A
NMNM 094114	A B G	34-25S-34E	120	B
NMNM 092200	H I J O	34-25S-34E	160	B
NMNM 113898	P	34-25S-34E	40	B
NMNM 094114	B G	34-25S-34E	80	C
NMNM 092200	J O	34-25S-34E	80	C
NMNM 094114	C F	34-25S-34E	80	D
NMNM 092200	K	34-25S-34E	40	D
NMNM 113898	N	34-25S-34E	40	D

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 77496

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 77496
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022