



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

January 17, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Fiji 17 CTB 1:
Sec., T, R: NE/4 SW/4 NE/4 & NW/4 SE/4 NW/4 of 23S-31E-17
Lease: NMNM045235, NMNM077046, NMNM081953
Pool: [40295] LOS MEDANOS: BONE SPRING
County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

FIJI 17-5 FED COM 233H	30-015- 47632	H-17-23S-31E 2330 FNL 1310 FEL	40295 LOS MEDANOS; BONE SPRING
FIJI 17-5 FED COM 234H	30-015- 47633	H-17-23S-31E 2330 FNL 1280 FEL	40295 LOS MEDANOS; BONE SPRING

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms

Regulatory Compliance Professional

Work Phone: (405)552-6560

Jennifer.harms@dvn.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: 40295 LOS MEDANOS;BONE SPRING **Pool Code** 40295

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Jenny Harms
 Print or Type Name

 Signature

 1-17-2022
 Date

 405-552-6560
 Phone Number

 jenny.harms@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms

TITLE: Regulatory Professional

Date: 1-17-2022

TYPE OR PRINT NAME: Jenny Harms

TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny.harms@dvn.com

(1) The proposed commingling includes production from more than one:

(iii) Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution.

Proposal for Fiji 17 CTB 1:

Devon Energy Production Company, LP is requesting approval for a Lease Commingling and Off Lease Measurement for the following wells:

FIJI 17-5 FED COM 233H	30-015- 47632	H-17-23S-31E 2330 FNL 1310 FEL	40295 LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5-25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%
FIJI 17-5 FED COM 234H	30-015- 47633	H-17-23S-31E 2330 FNL 1280 FEL	40295 LOS MEDANOS; BONE SPRING	NMNM045235 (Rlty rate 12.5-25% sch b)	NMNM077046- 12.5%	NMNM081953- 12.5%

CA:

Fiji 17-5 Fed Com 233H- W2NE of Section 17-23S-31 E, and the W2E2 of Section 8-23S-31 E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31 E (399.88 AC)

Fiji 17-5 Fed Com 234H- E2NE of Section 17-23S-31 E, and the E2E2 of Section 8-23 S-31 E, and Lot 1, SENE, AND E2SE of Section 5-238-31 E (399.82 AC)

Oil & Gas metering:

The Fiji 17 CTB 1 central tank battery is in NE/4 SW/4 NE/4 & NW/4 SE/4 NW/4 of 23S-31E-17 in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and two water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Fiji 17-5 Fed Com 233H	DVN / *	DVN / *	DVN / *
Fiji 17-5 Fed Com 234H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP #1	DCP / *		
Gas FMP #2	DCP / *		
Oil FMP	ENLINK / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).
NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Proposed Federal CA's with lease numbers and allocation percentages per lease

	TOTAL ACRES	Tract 1 NM NM 81953-12.5%	Tract 2 NM NM 77046-12.5%	Tract 3 NM NM 45235 (Rlty rate 12.5-25% sch b)
CA 1				
W2NE of Section 17-23S-31 E, and the W2E2 of Section 8-23S-31 E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31 E	100	40%	40%	20%
BONESPRING	399.88	159.88	160	80

Fiji 17-5 Fed Com 233H

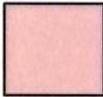
	TOTAL ACRES	Tract 1 NM NM 81953-12.5%	Tract 2 NM NM 77046-12.5%	Tract 3 NM NM 45235 (Rlty rate 12.5-25% sch b)
CA 2				
E2NE of Section 17-23S-31 E, and the E2E2 of Section 8-23 S-31 E, and Lot 1, SENE, AND E2SE of Section 5-238-31 E	100	40%	40%	20%
BONESPRING	399.82	159.82	160	80

Fiji 17-5 Fed Com 234H

EXHIBIT "A"

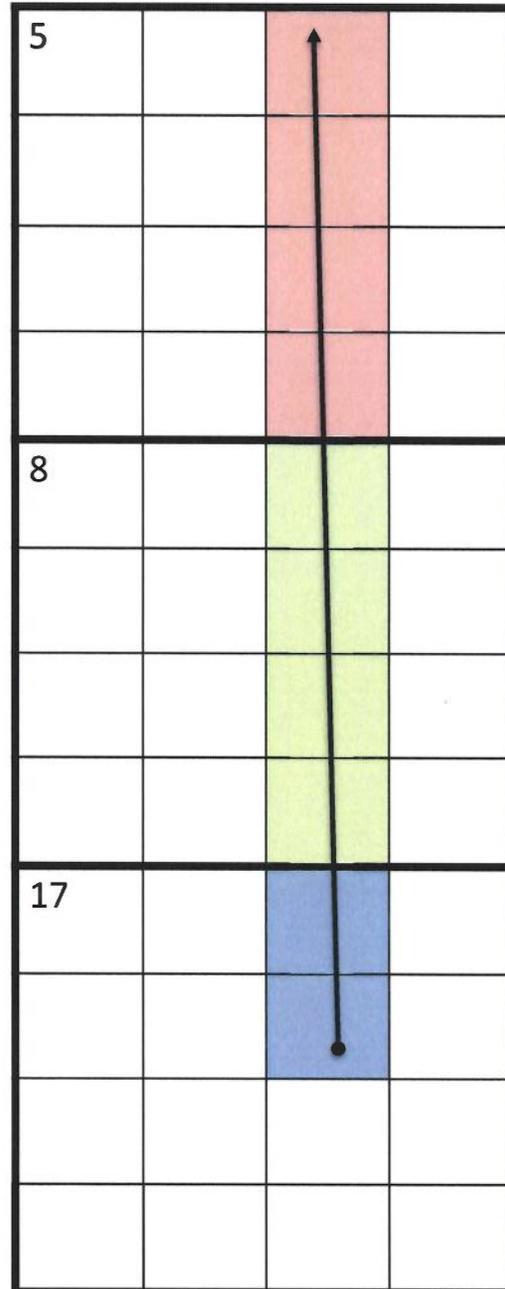
Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2NE of Section 17-23S-31E, and the W2E2 of Section 8-23S-31E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Fiji 17-5 Fed Com 233H
API 30-015-47632
SHL: 2330' FNL & 1310' FEL, Sec 17-23S-31E
BHL: 20' FNL & 1980' FEL, Sec 5-23S-31E

 **Tract 3**
159.88 AC
NMNM 81953

 **Tract 2**
160 AC
NMNM 77046

 **Tract 1**
80 AC
NMNM 45235

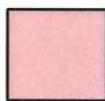


Fiji 17-5 Fed Com 233H

EXHIBIT "A"

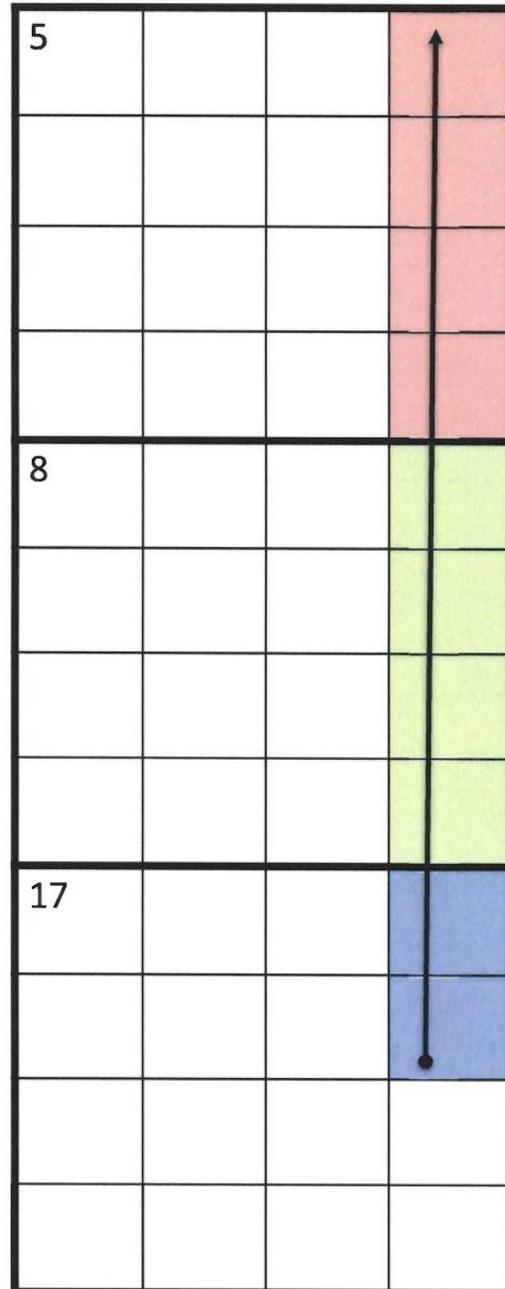
Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Fiji 17-5 Fed Com 234H
API 30-015-47633
SHL: 2330' FNL & 1280' FEL, Sec 17-23S-31E
BHL: 20' FNL & 660' FEL, Sec 5-23S-31E

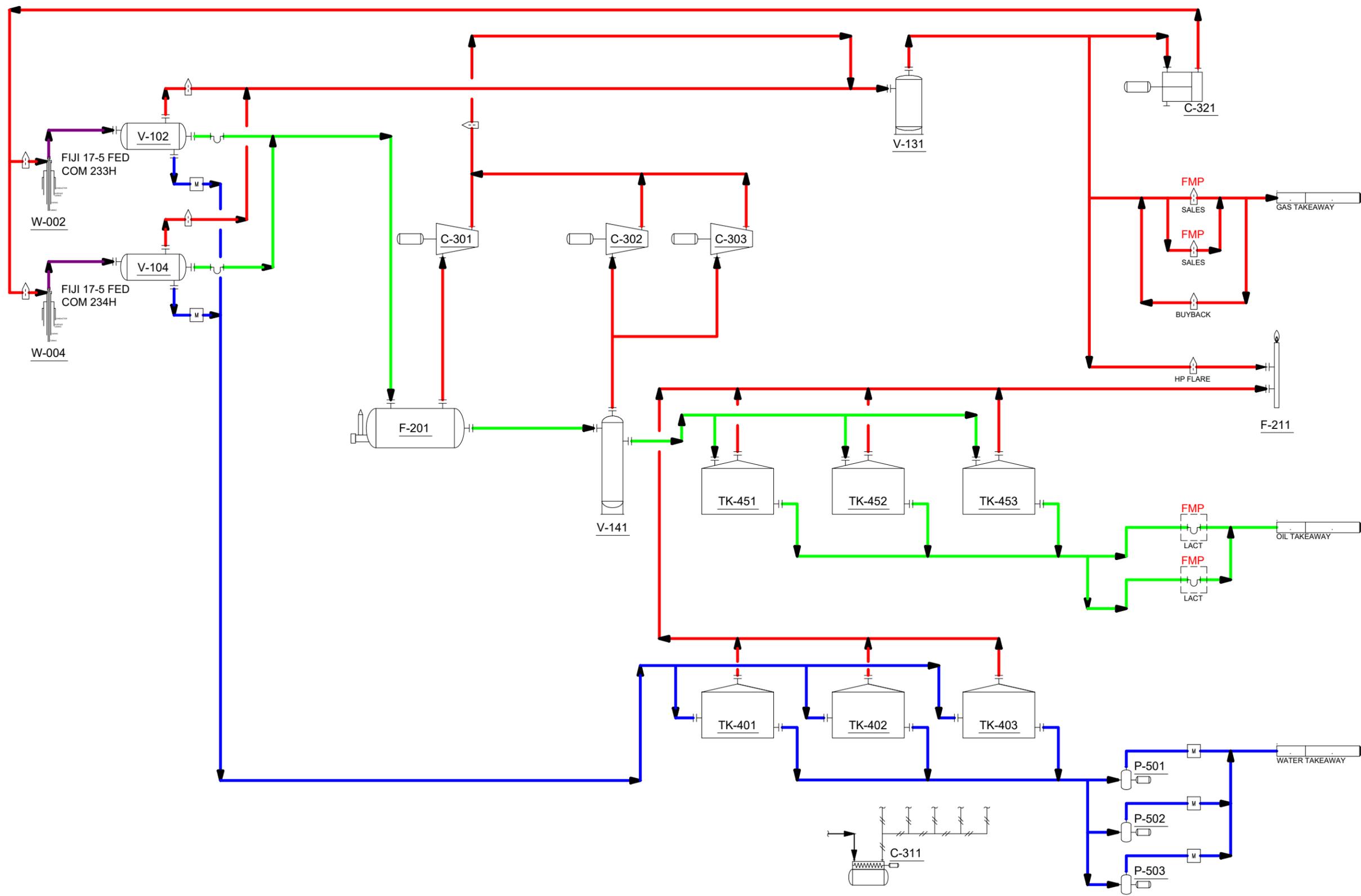
 **Tract 3**
159.82 AC
NMNM 81953

 **Tract 2**
160 AC
NMNM 77046

 **Tract 1**
80 AC
NMNM 45235



Fiji 17-5 Fed Com 234H



NOTES:

- ORIFICE METER
- CORIOLIS METER
- MAGNETIC METER
- GAS
- OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR PHA	DATE	BY	ENGINEERED BY	DATE
BID			APPROVED BY	DATE
CONSTRUCTION			PROJECT No.:	
AS-BUILT			DRAWING No.:	ST-120-01

CONFIDENTIAL
 This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.



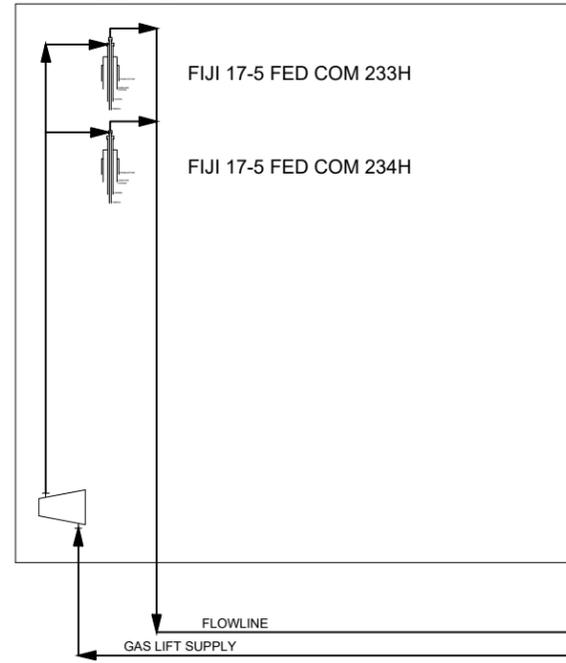
Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
FIJI 17 CTB 1
STANDARD PROCESS FLOW DIAGRAM
 FILE NAME: STD-120-01

Received by OGD: 3/25/2022 7:53:06 AM

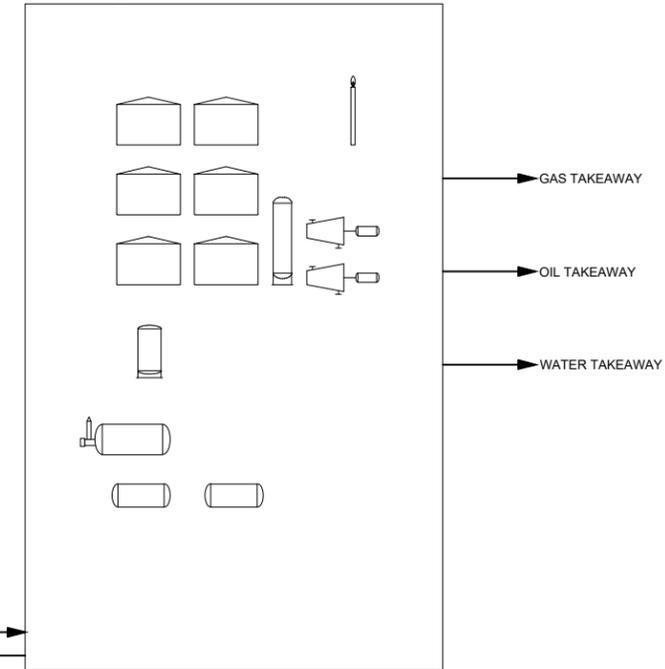
Released to Imaging: 7/11/2022 4:27:28 PM

Received by OCD: 3/23/2022 7:53:06 AM
 Released to Imaging: 7/11/2022 4:27:28 PM
 W:\USA\CORPORATE\DATA\ENGINEERING\TECHNOLOGY\IDRAF\ING\U002\ART\ESIA\NW\IDBBU\DBBU - PRODUCTION FACILITIES - SPINE DESIGN\PI\DATA\SKV\EDS\TD-120-02.DWG\3/25/22\8352PNAJ

FIJI 17 WELL PAD 1



FIJI 17 CTB 1



- NOTES:**
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED
DRAWING REVISION				

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
FIJI 17 CTB 1 STANDARD PROCESS MAP	
FILE NAME	REV
STD-120-02	3

PLOT SCALE: 0.5121
 Printed: 4/8/21

233H,234H
EDDY CO, NEW MEXICO



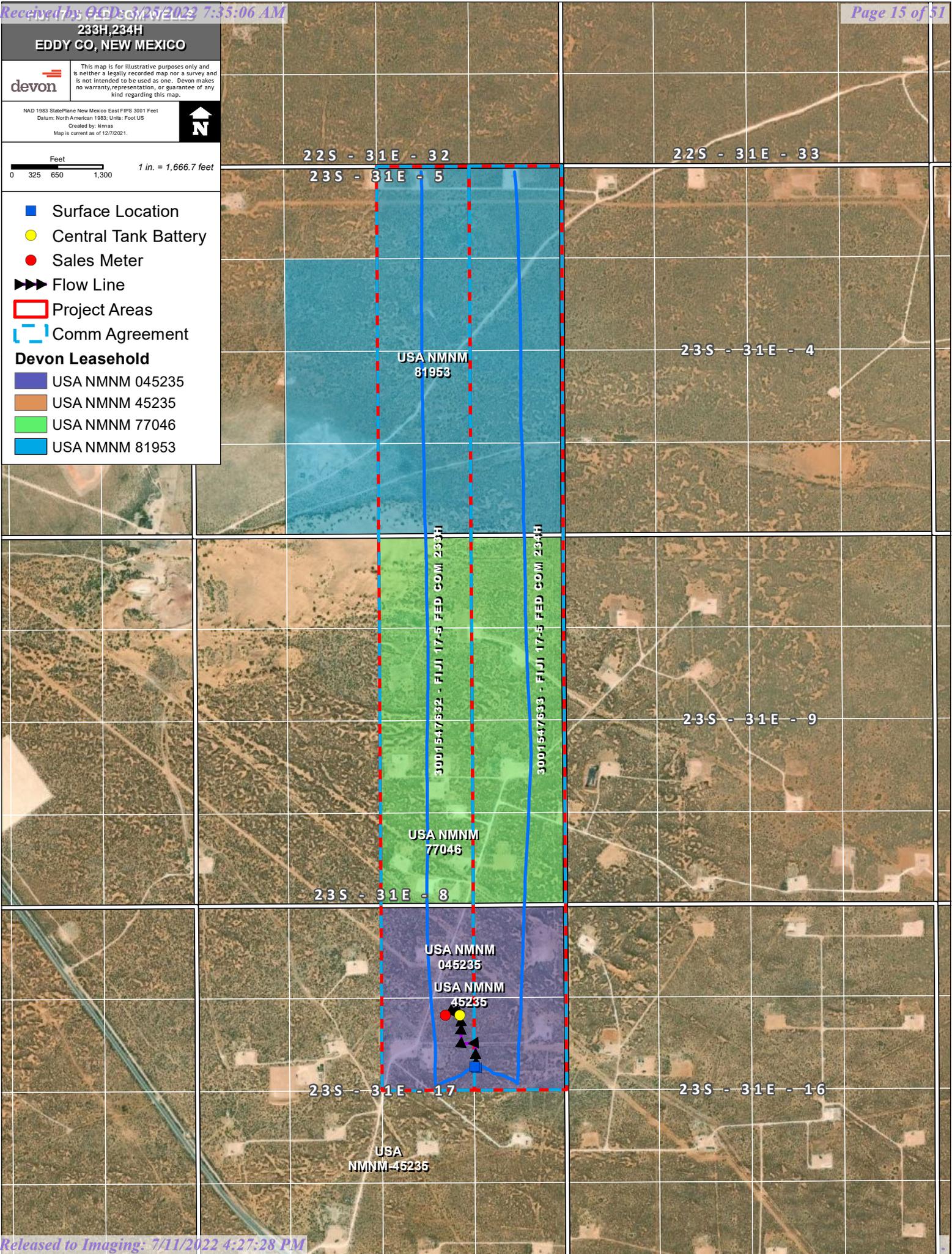
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Datum: North American 1983; Units: Foot US
Created by: Nimas
Map is current as of 12/7/2021.



Feet
0 325 650 1,300
1 in. = 1,666.7 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Comm Agreement
- Devon Leasehold**
- USA NMNM 045235
- USA NMNM 45235
- USA NMNM 77046
- USA NMNM 81953



CustomerReference	AttentionTo	TRACKING	STATUS	Address1	Address2	Address3	City	Region	Country	Phone	Email	Notes	Resident	DUNS	PostalCode
	EOG RESOURCES INC	9405509898642860702879	Delivered January 23, 2022 at 9:07 pm DALLAS, TX 75260	PO BOX 840321			DALLAS	TX	US						75284
	OVY USA INC	9405509898642860703012	Delivered January 23, 2022 at 9:07 pm DALLAS, TX 75260	PO BOX 841803			DALLAS	TX	US						75284
	CAMTEERRA RESOURCES PTNRS LTD	9405509898642167999750	Delivered, Front Desk/Reception/Mail Room January 24, 2022 at 10:45 am MARSHALL, TX 75672	2615 E END BLVD S			MARSHALL	TX	US						75671
	XTO DELAWARE BASIN LLC % XTO ENERGY INC	9405509898642860703142	Delivered, PO Box January 24, 2022 at 8:34 am FORT WORTH, TX 76102	110 W 7TH ST			FORT WORTH	TX	US						76123
	ONRR ROYALTY MANAGEMENT PROGRAM	94055098986429027922967	Delivered, PO Box March 23, 2022 at 9:08 am DENVER, CO 80225	PO BOX 1328			DENVER	CO	US						80225
	ELLIOTT INDUSTRIES	9405509898642860703326	Delivered, PO Box January 24, 2022 at 1:24 pm SANTA FE, NM 87504	PO BOX 1231			SANTA FE	NM	US						87504
	ELLIOT-HALL COMPANY	9405509898642860703470	Delivered, PO Box January 25, 2022 at 8:21 am OGDEN, UT 84402	PO BOX 1231			OGDEN	UT	US						84401
	GWEN M WILLIAMS FAMILY LLC	9405509898642168000066	Delivered, in/At Mailbox January 24, 2022 at 2:19 pm KATY, TX 77494	27710 COLD SPRING TRACE			KATY	TX	US						7494
	Estate of Carl Edmond Speight, Deceased [Carl T. Speight, John Trustee of Trust A. U/W/O of Carl E. Speight]	9405509898642861099903	Delivered, PO Box January 24, 2022 at 12:16 pm MIDLAND, TX 79702	POB 72			MIDLAND	TX	US						79702
	CARL T SPEIGHT	9405509898642168000103	Delivered, PO Box January 24, 2022 at 12:16 pm MIDLAND, TX 79702	PO BOX 72			MIDLAND	TX	US						79702
	JOHN M SPEIGHT	9405509898642860703355	Delivered, PO Box January 24, 2022 at 8:50 am MIDLAND, TX 79711	PO BOX 60871			MIDLAND	TX	US						79711
	PAUL E SPEIGHT	9405509898642887379795	Delivered 02/28/2022 7:49 AM Delivered, Parcel Locker Location: MIDLAND, TX 79710 Delivered, in/At Mailbox January 24, 2022 at 2:17 pm	PO BOX 50505			MIDLAND	TX	US						79710
	PHILIP T SPEIGHT	9405509898642860703999	Delivered, in/At Mailbox January 24, 2022 at 1:47 pm MIDLAND, TX 79705	217 BAYBERRY			MIDLAND	TX	US						79705
	ROGERS RESOURCES LP BY ROGERS MGMT LLC GEN PTR	9405509898642860704194	Delivered, PO Box January 24, 2022 at 7:53 am MIDLAND, TX 79707	416 MANOR VILLAGE CIR			MIDLAND	TX	US						79707
	PEGASUS RESOURCES II LLC	9405509898642860704217	Delivered, Parcel Locker January 24, 2022 at 5:58 pm FORT WORTH, TX 76147	PO BOX 470698			FORT WORTH	TX	US						76147
	TD MINERALS LLC	9405509898642860704286	Delivered, in/At Mailbox January 24, 2022 at 3:16 pm DALLAS, TX 75225	8111 WESTCHESTER DR STE 900			DALLAS	TX	US						75225
	JOHN R MCCONN SEPARATE PROPERTY	9405509898642860704361	Delivered, in/At Mailbox January 24, 2022 at 6:35 pm HOUSTON, TX 77056	5207 GREEN TREE RD			HOUSTON	TX	US						77056
	MELINDA A MCCONN CHERNOSKY SEPARATE PROPERTY	9405509898642860704385	Delivered, in/At Mailbox January 24, 2022 at 3:00 pm HOUSTON, TX 77024	602 FALL RIVER RD			HOUSTON	TX	US						77024
	MEREDITH E MCCONN ZENNER SEPARATE PROPERTY	9405509898642860704453	Delivered, in/At Mailbox January 24, 2022 at 3:21 pm HOUSTON, TX 77096	4919 VALKEITH DR			HOUSTON	TX	US						77096
	LANELL JOY HONEYMAN	9405509898642860704699	Delivered, in/At Mailbox January 24, 2022 at 3:21 pm MIDLAND, TX 79705	406 SKYWOOD CIR			MIDLAND	TX	US						79705
	LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE	9405509898642860704750	Delivered, in/At Mailbox January 24, 2022 at 3:21 pm MIDLAND, TX 79705	406 SKYWOOD CIR			MIDLAND	TX	US						79705

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FIJI 17-5 FED	234H	3001547633	NMNM045235	NMNM045235	DEVON
FIJI 17-5 FED	233H	3001547632	NMNM045235	NMNM045235	DEVON

Notice of Intent

Sundry ID: 2663902

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/25/2022

Time Sundry Submitted: 07:10

Date proposed operation will begin: 03/25/2022

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (iii) Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution. Proposal for Fiji 17 CTB 1: Devon Energy Production Company, LP is requesting approval for a Lease Commingle

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FIJI_17_CTB_1_BLM_COMMINGLE_1_11_2022_20220325070935.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS

Signed on: MAR 25, 2022 07:09 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City **State:** OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field

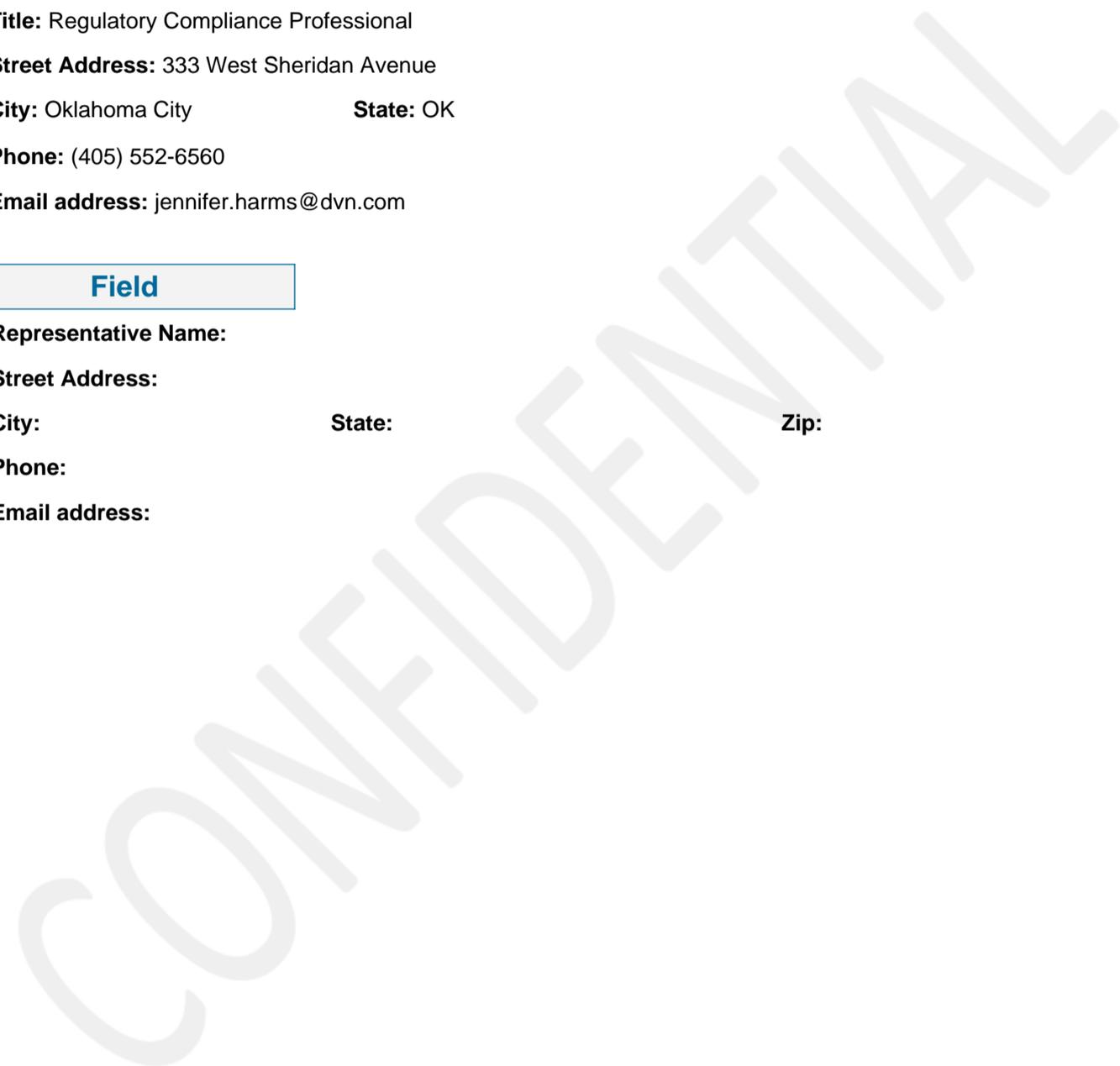
Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:



From: [AFMSS](#)
To: [Harms, Jenny](#)
Subject: Well Name: Batch Sundry, Sundry Id: 2663902, Notification of Batch Sundry Received
Date: Friday, March 25, 2022 8:10:21 AM

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **DEVON ENERGY PRODUCTION COMPANY LP**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2663902**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 03/25/2022. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47632		² Pool Code 40295		³ Pool Name Los Medanos Bone Spring	
⁴ Property Code 329787		⁵ Property Name FIJI 17-5 FED COM			⁶ Well Number 233H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3336.4

¹⁰ Surface Location

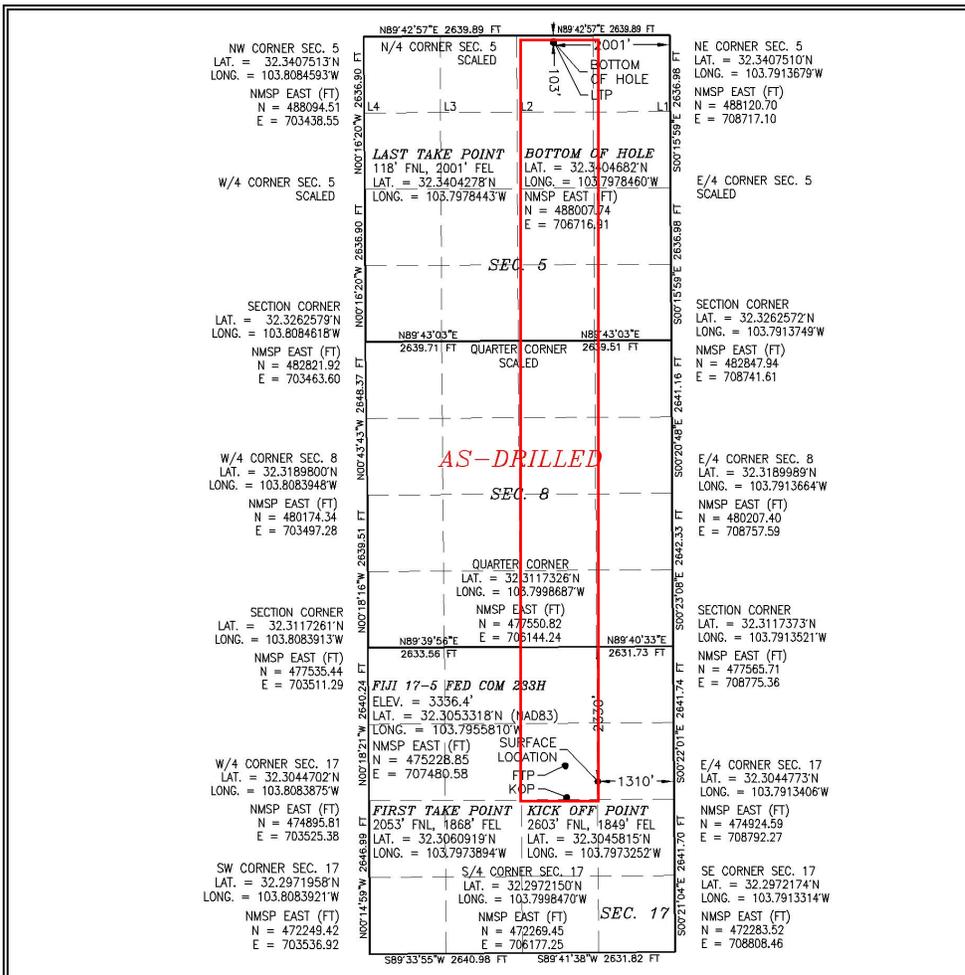
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23 S	31 E		2330	NORTH	1310	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	31 E		103	NORTH	2001	EAST	EDDY

¹² Dedicated Acres 399.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms
1-17-2022
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 7, 2021
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: **12797**
Professional Surveyor No. 8046

Intent As Drilled

API # 30-015-47632		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 233H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	17	23S	31E		2603	NORTH	1849	EAST	EDDY
Latitude 32.3045815					Longitude 103.7973252				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	17	23S	31E		2053	NORTH	1868	EAST	EDDY
Latitude 32.3060919					Longitude 103.7973894				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	5	23S	31E	2	118	NORTH	2001	EAST	EDDY
Latitude 32.3404278					Longitude 103.7978443				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47633		² Pool Code 40295		³ Pool Name Los Medanos Bone Spring	
⁴ Property Code 329787		⁵ Property Name FIJI 17-5 FED COM			⁶ Well Number 234H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3336.3

¹⁰ Surface Location

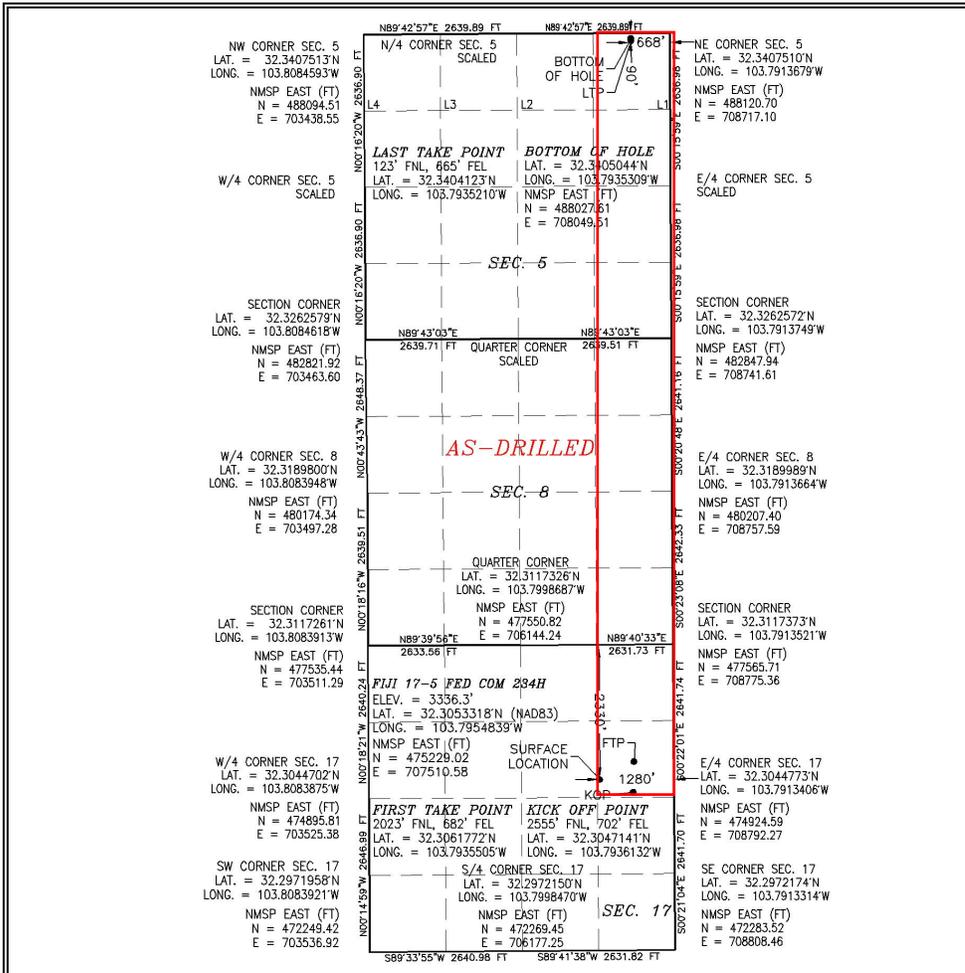
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23 S	31 E		2330	NORTH	1280	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	23 S	31 E		90	NORTH	668	EAST	EDDY

¹² Dedicated Acres 399.82	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms
1-17-2022

Signature _____ Date _____
JENNY HARMS

Printed Name _____
JENNY.HARMS@DVN.COM

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 7, 2021

Date of Survey _____

Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: **12797**

Professional Surveyor No. 8047

Intent As Drilled

API # 30-015-47633		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 234H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	17	23S	31E		2555	NORTH	702	EAST	EDDY
Latitude 32.3047141					Longitude 103.7936132				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	17	23S	31E		2023	NORTH	682	EAST	EDDY
Latitude 32.3061772					Longitude 103.7935505				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	5	23S	31E	1	123	NORTH	665	EAST	EDDY
Latitude 32.3404123					Longitude 103.7935210				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Y

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of June 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
 Section 5: Lot 2, SWNE, W2SE
 Section 8: W2E2
 Section 17: W2NE
 Eddy County, New Mexico

Containing 399.88 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Fiji 17-5 Fed Com 233H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Fiji 17-5 Fed Com 233H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

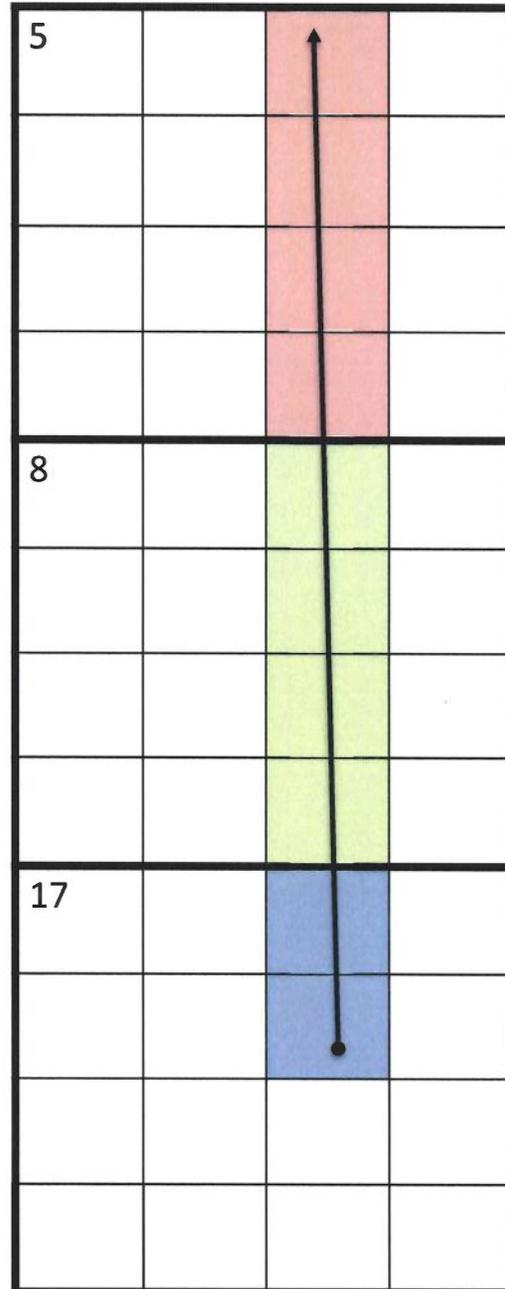
Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2NE of Section 17-23S-31E, and the W2E2 of Section 8-23S-31E, and Lot 2, SWNE, AND W2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Fiji 17-5 Fed Com 233H
API 30-015-47632
SHL: 2330' FNL & 1310' FEL, Sec 17-23S-31E
BHL: 20' FNL & 1980' FEL, Sec 5-23S-31E

 **Tract 3**
159.88 AC
NMNM 81953

 **Tract 2**
160 AC
NMNM 77046

 **Tract 1**
80 AC
NMNM 45235



Fiji 17-5 Fed Com 233H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the W2E2 of Section 9-23S-31E, and Lot 2, SWNE, and W2SE of Section 4-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 45235
Lease Date:	August 1, 1981
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Coquina Oil Corporation
Description of Land Committed:	<u>Township 23 South, Range 31 East</u> Section 17: Insofar and only insofar as said lease covers W2NE
Number of Acres:	80.00
Current Lessee of Record:	EOG Resources Inc. Devon Energy Production Company, L.P. OXY USA Inc.
Royalty Rate:	On oil, ranging from 12.5% when production is not more than 50 barrels per well per day up to 25% when production is 400 barrels or more per well per day, averaged on a monthly basis. On gas, 12.5% when production is not more than 5 million cubic feet per well per day and 16 2/3% when production is more than 5 million cubic feet per well per day, averaged on a monthly basis.
Name of Working Interest Owners:	Devon Energy Production Company, LP – 71.77734% Camterra Resources Partners, Ltd. – 10.253906% XTO Delaware Basin, LLC – 12.5% EOG Resources Inc. – 1.041667% OXY USA Inc. 4.427083%

Fiji 17-5 Fed Com 233H

ORRI Owners:

CARL T SPEIGHT
 CTV-CTAM BPEOR NM LLC
 CTV-LMB I BPEOR NM LLC
 CTV-LMB II BPEOR NM LLC
 CTV-SRB I BPEOR NM LLC
 CTV-SRB II BPEOR NM LLC
 GWEN M WILLIAMS FAMILY LLC
 JOHN M SPEIGHT
 JOHN R MCCONN SEPARATE PROPERTY
 KEYSTONE -CTAM- BPEOR NM LLC
 KEYSTONE RMB BPEOR NM LLC
 LANELL JOY HONEYMAN
 LESLIE ROBERT HONEYMAN TRUST LANELL
 JOY HONEYMAN TRUSTEE
 LMBI I BPEOR NM LLC
 LMBI II BPEOR NM LLC
 MELINDA A MCCONN CHERNOSKY
 SEPARATE PROPERTY
 MEREDITH E MCCONN ZENNER SEPARATE
 PROPERTY
 OXY USA INC
 PAUL E SPEIGHT
 PHILLIP T SPEIGHT
 PONY OIL OPERATING LLC JOHN PAUL
 MERRITT CEO GEORGE OVERBEY COO
 ROGERS RESOURCES LP BY ROGERS MGMT
 LLC GEN PTR
 SRBI I BPEOR NM LLC
 SRBI II BPEOR NM LLC
 TD MINERALS LLC
 THRU LINE BPEOR NM LLC
 ELLIOT INDUSTRIES
 ELLIOT-HALL COMPANY
 KHODY LANDY & MINERALS COMPANY

Tract No. 2

Lease Serial Number: NMNM 77046
 Lease Date: September 1, 1988
 Lease Term: 5 Years
 Lessor: United States of America

Fiji 17-5 Fed Com 233H

Original Lessee: Santa Fe Energy Operating Partners LP

Description of Land Committed: Township 23 South, Range 31 East
Section 8: Insofar and only insofar as said lease covers W2E2

Number of Acres: 160

Current Lessee of Record: Devon Energy Production Company, L.P

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: None

Tract No. 3

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Description of Land Committed: Township 23 South, Range 31 East
Section 5: Insofar and only insofar as said lease covers Lot 2, SWNE, and W2SE

Number of Acres: 159.88

Current Lessee of Record: Devon Energy Production Company, L.P
Camterra Resources Partners, Ltd.
EOG Resources Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 93.75%
Camterra Resources Partners, Ltd. – 6.25%

ORRI Owners: None

Fiji 17-5 Fed Com 233H

Recapitalization

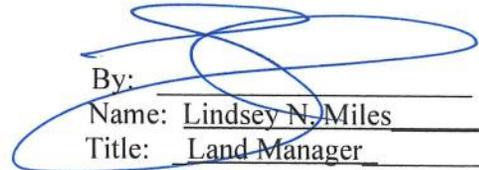
Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	20.006002%
2	160.00	40.012004%
3	159.88	39.981994%
TOTAL	399.88	100.00%

Fiji 17-5 Fed Com 233H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8-17-2021
Date

By: 
Name: Lindsey N. Miles
Title: Land Manager *kt*

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF Oklahoma)

On this 17th day of August, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership on behalf of said partnership.

(SEAL)

5/7/23
My Commission Expires



Clint Dake
Notary Public

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of June 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
 Section 5: Lot 1, SENE, E2SE
 Section 8: E2E2
 Section 17: E2NE
 Eddy County, New Mexico

Containing 399.82 acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Fiji 17-5 Fed Com 234H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

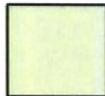
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

EXHIBIT "A"

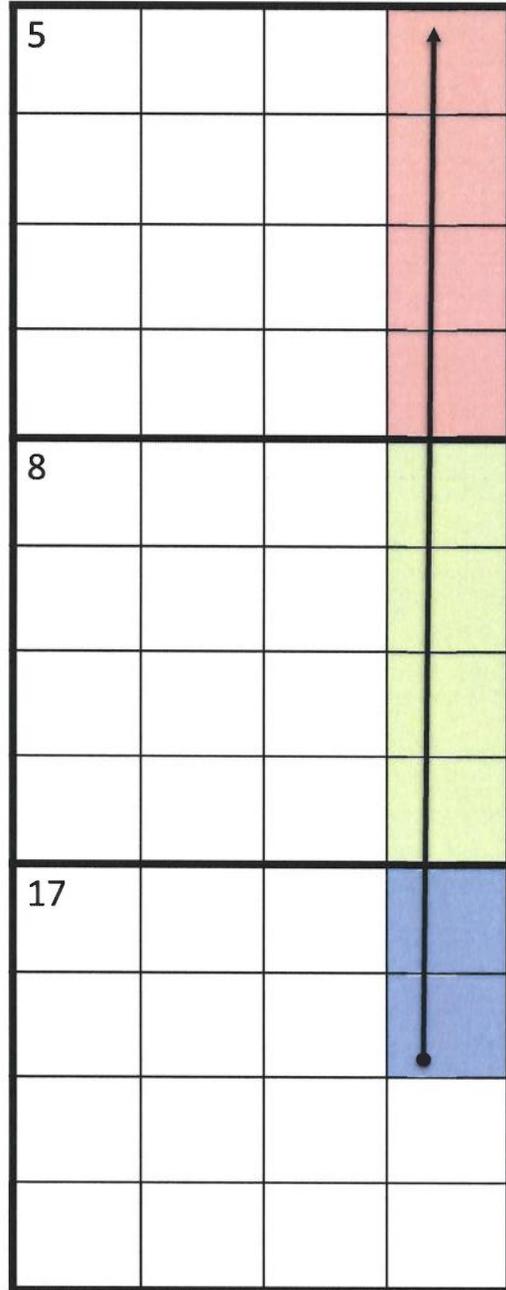
Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

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API 30-015-47633
SHL: 2330' FNL & 1280' FEL, Sec 17-23S-31E
BHL: 20' FNL & 660' FEL, Sec 5-23S-31E

 **Tract 3**
159.82 AC
NMNM 81953

 **Tract 2**
160 AC
NMNM 77046

 **Tract 1**
80 AC
NMNM 45235



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EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated June 1, 2021, embracing the E2NE of Section 17-23S-31E, and the E2E2 of Section 8-23S-31E, and Lot 1, SENE, AND E2SE of Section 5-23S-31E, Eddy County, New Mexico; Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 45235
Lease Date:	August 1, 1981
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Coquina Oil Corporation
Description of Land Committed:	<u>Township 23 South, Range 31 East</u> Section 17: Insofar and only insofar as said lease covers E2NE
Number of Acres:	80.00
Current Lessee of Record:	EOG Resources Inc. Devon Energy Production Company, L.P. OXY USA Inc.
Royalty Rate:	On oil, ranging from 12.5% when production is not more than 50 barrels per well per day up to 25% when production is 400 barrels or more per well per day, averaged on a monthly basis. On gas, 12.5% when production is not more than 5 million cubic feet per well per day and 16 2/3% when production is more than 5 million cubic feet per well per day, averaged on a monthly basis.
Name of Working Interest Owners:	Devon Energy Production Company, LP – 71.77734% Camterra Resources Partners, Ltd. – 10.253906% XTO Delaware Basin, LLC – 12.5% EOG Resources Inc. – 1.041667% OXY USA Inc. 4.427083%

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ORRI Owners:

CARL T SPEIGHT
 CTV-CTAM BPEOR NM LLC
 CTV-LMB I BPEOR NM LLC
 CTV-LMB II BPEOR NM LLC
 CTV-SRB I BPEOR NM LLC
 CTV-SRB II BPEOR NM LLC
 GWEN M WILLIAMS FAMILY LLC
 JOHN M SPEIGHT
 JOHN R MCCONN SEPARATE PROPERTY
 KEYSTONE -CTAM- BPEOR NM LLC
 KEYSTONE RMB BPEOR NM LLC
 LANELL JOY HONEYMAN
 LESLIE ROBERT HONEYMAN TRUST LANELL
 JOY HONEYMAN TRUSTEE
 LMBI I BPEOR NM LLC
 LMBI II BPEOR NM LLC
 MELINDA A MCCONN CHERNOSKY
 SEPARATE PROPERTY
 MEREDITH E MCCONN ZENNER SEPARATE
 PROPERTY
 OXY USA INC
 PAUL E SPEIGHT
 PHILLIP T SPEIGHT
 PONY OIL OPERATING LLC JOHN PAUL
 MERRITT CEO GEORGE OVERBEY COO
 ROGERS RESOURCES LP BY ROGERS MGMT
 LLC GEN PTR
 SRBI I BPEOR NM LLC
 SRBI II BPEOR NM LLC
 TD MINERALS LLC
 THRU LINE BPEOR NM LLC
 ELLIOT INDUSTRIES
 ELLIOT-HALL COMPANY
 KHODY LANDY & MINERALS COMPANY

Tract No. 2

Lease Serial Number: NMNM 77046
 Lease Date: September 1, 1988
 Lease Term: 5 Years
 Lessor: United States of America

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Original Lessee: Santa Fe Energy Operating Partners LP

Description of Land Committed: Township 23 South, Range 31 East
Section 8: Insofar and only insofar as said lease covers E2E2

Number of Acres: 160

Current Lessee of Record: Devon Energy Production Company, L.P

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: None

Tract No. 3

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Description of Land Committed: Township 23 South, Range 31 East
Section 5: Insofar and only insofar as said lease covers Lot 1, SENE, and E2SE

Number of Acres: 159.82

Current Lessee of Record: Devon Energy Production Company, L.P
Camterra Resources Partners, Ltd.
EOG Resources Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 93.75%
Camterra Resources Partners, Ltd. – 6.25%

ORRI Owners: None

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Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	20.009004%
2	160.00	40.018008%
3	159.82	39.972988%
TOTAL	399.82	100.00%

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From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1044
Date: Monday, July 11, 2022 4:17:36 PM
Attachments: [CTB1044 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1044 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47632	Fiji 17 5 Federal Com #233H	W/2 E/2	5-23S-31E	40295
		W/2 E/2	8-23S-31E	
		W/2 NE/4	17-23S-31E	
30-015-47633	Fiji 17 5 Federal Com #234H	E/2 E/2	5-23S-31E	40295
		E/2 E/2	8-23S-31E	
		E/2 NE/4	17-23S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. CTB-1044

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 7/11/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1044
Operator: Devon Energy Production Company, LP (6137)
Central Tank Battery: Fiji 17 Central Tank Battery 1
Central Tank Battery Location: UL G, Section 17, Township 23 South, Range 31 East
Gas Title Transfer Meter Location: UL G, Section 17, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
LOS MEDANOS; BONE SPRING	40295

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 0002887B	E/2	5-23S-31E
NMNM 077046	E/2	8-23S-31E
NMNM 045235	NE/4	17-23S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47632	Fiji 17 5 Federal Com #233H	W/2 E/2	5-23S-31E	40295
		W/2 E/2	8-23S-31E	
		W/2 NE/4	17-23S-31E	
30-015-47633	Fiji 17 5 Federal Com #234H	E/2 E/2	5-23S-31E	40295
		E/2 E/2	8-23S-31E	
		E/2 NE/4	17-23S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1044**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143632	W/2 E/2	5-23S-31E	399.88	A
	W/2 E/2	8-23S-31E		
	W/2 NE/4	17-23S-31E		
CA Bone Spring NMNM 143633	E/2 E/2	5-23S-31E	399.82	B
	E/2 E/2	8-23S-31E		
	E/2 NE/4	17-23S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 0002887B	W/2 E/2	5-23S-31E	159.88	A
NMNM 077046	W/2 E/2	8-23S-31E	160	A
NMNM 045235	W/2 NE/4	17-23S-31E	80	A
NMNM 0002887B	E/2 E/2	5-23S-31E	159.82	B
NMNM 077046	E/2 E/2	8-23S-31E	160	B
NMNM 045235	E/2 NE/4	17-23S-31E	80	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 93071

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 93071
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/11/2022