

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 750C _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY ENGINEER DATE: 6/09/2022TYPE OR PRINT NAME BETH SCHENKEL TELEPHONE NO.: 713-497-2055E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: WIDTH CC 67 FEDERAL COM 17H & MULTIPLE **API:** 30-015-45629 & MULTIPLE
Pool: PIERCE CROSSING; BONE SPRING & OTHERS **Pool Code:** 50371 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP_(PROJECT AREA) ☐ NSP_(PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM Amendment to PLC 750C

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL, REGULATORY ENGINEER

Print or Type Name

Beth Schenkel

Signature

06/09/2022

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Cedar Canyon

OXY USA INC requests to amend PLC 750C for gas production at various facilities in the Cedar Canyon area. This amendment adds the well listed below. Wells in the existing commingle permit are also listed.

In addition, OXY USA INC requests approval for future wells in leases or CAs and Pools of wells included in PLC 750C.

The gas sales meter is located at A-17-24S-29E. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

NEW WELLS

Whomping Willow Battery Train #3 (F 15 T24S R29E)

Off Lease Measurement is pending approval

WHOMPING WILLOW CTB TRAIN 003	OLM PENDING APPROVAL
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340

EXISTING WELLS

Dimensions 6 Battery Train 1 (C 6 T24S R29E)

Allocation by well test is approved per train per Order PC 1359

DIMENSIONS 6 CTB TRAIN 001	PC 1359
DEPTH CC 6 7 FEDERAL COM 43H	30-015-46781
DEPTH CC 6 7 FEDERAL COM 44H	30-015-46779
WIDTH CC 6 7 FEDERAL COM 015H	30-015-45576
WIDTH CC 6 7 FEDERAL COM 014H	30-015-45573
HEIGHT CC 6 7 FEDERAL COM 034H	30-015-45562
HEIGHT CC 6 7 FEDERAL COM 035H	30-015-45563
HEIGHT CC 6 7 FEDERAL COM 036H	30-015-45564
HEIGHT CC 6 7 FEDERAL COM 312H	30-015-45572
LENGTH CC 6 7 FEDERAL COM 024H	30-015-45552
LENGTH CC 6 7 FEDERAL COM 025H	30-015-45566
LENGTH CC 6 7 FEDERAL COM 026H	30-015-45567

Dimensions 6 Battery Train 2 (C 6 T24S R29E)**Allocation by well test is approved per train per Order PC 1359**

DIMENSIONS 6 CTB TRAIN 002	PC 1359
DEPTH CC 6 7 FEDERAL COM 41H	30-015-46777
DEPTH CC 6 7 FEDERAL COM 42H	30-015-46780
RADIUS CC 6 7 FEDERAL COM 51H	30-015-46825
RADIUS CC 6 7 FEDERAL COM 52H	30-015-46826
WIDTH CC 6 7 FEDERAL COM 017H	30-015-45629
WIDTH CC 6 7 FEDERAL COM 016H	30-015-45575
HEIGHT CC 6 7 FEDERAL COM 031Y	30-015-45770
HEIGHT CC 6 7 FEDERAL COM 032H	30-015-45554
HEIGHT CC 6 7 FEDERAL COM 033H	30-015-45561
HEIGHT CC 6 7 FEDERAL COM 311H	30-015-45630
LENGTH CC 6 7 FEDERAL COM 021H	30-015-45553
LENGTH CC 6 7 FEDERAL COM 022H	30-015-45565
LENGTH CC 6 7 FEDERAL COM 023H	30-015-45551

Riverbend 10 Battery (F 10 T24S R29E)**Allocation by well test is approved per Order PC 1299**

RIVERBEND 10 CTB	PC 1299
RIVERBEND 10 #001	30-015-33208
RIVERBEND 10 #002	30-015-20756

Salt Ridge 20 Battery (D 17 T24S R29E)**Allocation by well test is approved per Order PLC 716**

SALT RIDGE 20 CTB	PLC 716
SALT RIDGE CC 20 17 FEDERAL COM 21H	30-015-44945
SALT RIDGE CC 20 17 FEDERAL COM 23H	30-015-44947
MORNING FEDERAL COM 1H	30-015-37644

Whomping Willow Battery Train 1 (F 15 T24S R29E)
Allocation by well test is approved per Train per Order PLC 580B

WHOMPING WILLOW CTB	PLC 580B
H BUCK STATE 005	30-015-35042
H BUCK STATE 010	30-015-34695
HARROUN 15 002	30-015-29763
CEDAR CANYON 15 001H	30-015-39857
HARROUN 15 008	30-015-30253
HARROUN 22 001	30-015-28639
HARROUN 10 001	30-015-30375
HARROUN 10 002	30-015-31709
HARROUN 10 003	30-015-32617
HARROUN 10 004	30-015-32618
HARROUN 15 007	30-015-29987
HARROUN 15 008	30-015-30253
HARROUN 15 014	30-015-32620
HARROUN 15 005	30-015-29310
HARROUN 15 015	30-015-33317
HARROUN 15 016A	30-015-33823
HARROUN 15 017	30-015-33822
HARROUN 22 003	30-015-33821
HARROUN 9 001	30-015-34997
HARROUN 9 003H	30-015-41488
CEDAR CANYON 15 2H	30-015-41032
CEDAR CANYON 15 3H	30-015-41594
CEDAR CANYON 15 4H	30-015-41291
CEDAR CANYON 22 2H	30-015-41327
REFRIED BEANS CC 15 16 STATE COM 12H	30-015-45215
REFRIED BEANS CC 15 16 STATE COM 13H	30-015-45216
REFRIED BEANS CC 15 16 STATE COM 14H	30-015-45217
WHOMPING WILLOW CC 15 16 STATE COM 44H	30-015-45218
H BUCK STATE 003	30-015-33820
H BUCK STATE 004	30-015-34444
CEDAR CANYON 16 STATE 2H	30-015-41024
CEDAR CANYON 16 STATE 6H	30-015-41595
CEDAR CANYON 16 STATE 12H	30-015-42683
CEDAR CANYON 17 FEE 1H	30-015-42058
Cedar Canyon 16 State #11H	30-015-42062
Cedar Canyon 16 State #1H	30-015-39856
Cedar Canyon 16 State #7H	30-015-41251
Cedar Canyon 16 State #8H	30-015-41596
Cedar Canyon 16 State #9H	30-015-42061
Cedar Canyon 16 State #10H	30-015-42055
Cedar Canyon 16 State #33H	30-015-43844
Cedar Canyon 16 State #34H	30-015-43843

Whomping Willow Battery Train #2 (F 15 T24S R29E)
Allocation by well test is approved per Order PLC 751A

WHOMPING WILLOW CTB TRAIN 002	PLC 751A
TAILS CC 10 3 FEDERAL COM 022H	30-015-47957
TAILS CC 10 3 FEDERAL COM 026H	30-015-47959
TAILS CC 10 3 FEDERAL COM 025H	30-015-47960
TAILS CC 10 3 FEDERAL COM 021H	30-015-47958
TAILS CC 10 3 FEDERAL COM 024H	30-015-47961
TAILS CC 10-3 FEDERAL COM #31H	30-015-48881
TAILS CC 10-3 FEDERAL COM #32H	30-015-48880
TAILS CC 10-3 FEDERAL COM #33H	30-015-48879
TAILS CC 10-3 FEDERAL COM #34H	30-015-48959
TAILS CC 10-3 FEDERAL COM #35H	30-015-48965
TAILS CC 10-3 FEDERAL COM #36H	30-015-48964
TAILS CC 10-3 FEDERAL COM #38H	30-015-48877
TAILS CC 10-3 FEDERAL COM #312H	30-015-48930

Salt Flat Battery Train #1 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 658A

SALT FLAT 20 CTB TRAIN 001	PLC658A
SALT FLAT CC 20 29 FEDERAL COM 031H	30-015-45080
SALT FLAT CC 20 29 FEDERAL COM 032H	30-015-45081
SALT FLAT CC 20 29 FEDERAL COM 033H	30-015-45082
SALT FLAT CC 20 29 FEDERAL COM 037H	30-015-46369
SALT FLAT CC 20 29 FEDERAL COM 001H	30-015-47559
SALT FLAT CC 20 29 FEDERAL COM 011H	30-015-47606

Salt Flat Battery Train #2 (C 20 T24S R29E)
Allocation by well test is approved per Order PLC 659A

SALT FLAT 20 CTB TRAIN 002	PLC 659A
SALT FLAT CC 20 29 FEDERAL COM 034H	30-015-45048
SALT FLAT CC 20 29 FEDERAL COM 035H	30-015-45049
SALT FLAT CC 20 29 FEDERAL COM 036H	30-015-45050
SALT FLAT CC 20 29 FEDERAL COM 038H	30-015-46399
SALT FLAT CC 20 29 FEDERAL COM 013H	30-015-47601
SALT FLAT CC 20 29 FEDERAL COM 014H	30-015-47600

Salt Flat Battery Train #3 (C 20 T24S R29E)**Allocation by well test is approved per train per Order PLC 660B**

SALT FLAT 20 CTB TRAIN 003	PLC 660B
OXBOW CC 17 8 FEDERAL COM 031H	30-015-45083
OXBOW CC 17 8 FEDERAL COM 032H	30-015-45084
OXBOW CC 17 8 FEDERAL COM 033H	30-015-45085
OXBOW CC 17 8 FEDERAL COM 037H	30-015-46400
VAGABOND CC 8 17 FEDERAL COM 022H	30-015-47978
VAGABOND CC 8 17 FEDERAL COM 023H	30-015-47975

Salt Flat Battery Train #4 (C 20 T24S R29E)**Allocation by well test is approved per train per Order PLC 661B**

SALT FLAT 20 CTB TRAIN 004	PLC 661B
OXBOW CC 17 8 FEDERAL COM 034H	30-015-45086
OXBOW CC 17 8 FEDERAL COM 038H	30-015-46401
OXBOW CC 17 8 FEDERAL COM 036H	30-015-45088
OXBOW CC 17 8 FEDERAL COM 035H	30-015-45087
VAGABOND CC 8 17 FEDERAL COM 024H	30-015-47972
VAGABOND CC 8 17 FEDERAL COM 025H	30-015-47974

Cedar Canyon 21 Battery (P 21 T24S R29E)**Allocation by well test is approved per Order PLC 541A**

CEDAR CANYON 21 CTB	PLC 541A
CEDAR CANYON 21 FEDERAL COM 022H	30-015-44190
CEDAR CANYON 21 FEDERAL COM 023H	30-015-44191
CEDAR CANYON 21 FEDERAL COM 021H	30-015-44181
CEDAR CANYON 21 FEDERAL COM 031H	30-015-44182
CEDAR CANYON 22 FEDERAL COM 005H	30-015-43758
CEDAR CANYON 21 22 FEDERAL COM 032H	30-015-44176
YVONNE 21 FEDERAL 001	30-015-28850
RIVERBEND FEDERAL 009	30-015-28861

Cedar Canyon 22 Battery Train #1 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 483B

CEDAR CANYON 22 SAT TRAIN 001	PLC 483B
CEDAR CANYON 22 001H	30-015-40668

Cedar Canyon 22 Battery Train #2 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 002	PLC 489
CEDAR CANYON 21 22 FEDERAL COM 34H	30-015-44134

Cedar Canyon 22 Battery Train #3 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 003	PLC 489
CEDAR CANYON 22 15 FEDERAL COM 34H	30-015-44055

Cedar Canyon 22 Battery Train #4 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 691

CEDAR CANYON 22 SAT TRAIN 004	PLC 691
GAINES 22 FEDERAL 001	30-015-35186
CEDAR CANYON 22 FED COM 6Y	30-015-43906

Cedar Canyon 22 Battery Train #5 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 111

CEDAR CANYON 22 SAT TRAIN 005	OLM 111
CEDAR CANYON 21 FED COM 5H	30-015-43749

Cedar Canyon 22 Battery Train #6 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 489

CEDAR CANYON 22 SAT TRAIN 006	PLC 489
CEDAR CANYON 27 FEDERAL COM 5H	30-015-43775
CEDAR CANYON 21 22 FEDERAL COM 33H	30-015-44133
CEDAR CANYON 23 2H	30-015-41194

Cedar Canyon 22 Battery Train #7 (L 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 206

CEDAR CANYON 22 SAT TRAIN 007	OLM 206
CEDAR CANYON 23 24 FEDERAL COM 34	30-015-44178

Cedar Canyon 22 Battery Train #8 (L 22 T24S R29E)
Allocation by well test is approved per Order PLC 685

CEDAR CANYON 22 SAT TRAIN 008	PLC 685
COYOTE 21 002	30-015-29864
GAINES 21 001	30-015-28638
GAINES 21 004	30-015-28816
CEDAR CANYON 22-15 FEE 31H	30-015-43809
CEDAR CANYON 22-15 FEE 32H	30-015-43808
VORTEC 27 001	30-015-35041
CEDAR CANYON 27 STATE COM 4H	30-015-42063
CEDAR CANYON 22-15 FEE 33H	30-015-43915
CEDAR CANYON 27 STATE COM 10H	30-015-43673
MORGAN FEE COM 1H	30-015-39968

Cedar Canyon 23 3H Battery (I 22 T24S R29E)
Allocation by well test is approved per Order PLC 483B

CEDAR CANYON 23 3H SATELLITE	PLC 483B
CEDAR CANYON 22 FEDERAL 021H	30-015-43642
CEDAR CANYON 23 24 FEDERAL 031H	30-015-44179
CEDAR CANYON 23 24 FEDERAL 032H	30-015-44180
CEDAR CANYON 22 FEDERAL COM 004H	30-015-43708
CEDAR CANYON 23 FEDERAL 003H	30-015-43290
CEDAR CANYON 23 FEDERAL 004H	30-015-43281
CEDAR CANYON 23 FEDERAL 005H	30-015-43282
CEDAR CANYON 23 FEDERAL COM 006H	30-015-44095
GUACAMOLE CC 24 23 FEDERAL 011H	30-015-45870
GUACAMOLE CC 24 23 FEDERAL 012H	30-015-45871
CEDAR CANYON 23 001H	30-015-40667

Cedar Canyon 28 4 Battery Train #1 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 149

CEDAR CANYON 28 4 TRAIN 001	OLM 149
Cedar Canyon 20 24H	30-015-44545
Cedar Canyon 20 25H	30-015-44519
Cedar Canyon 20 26H	30-015-44520

Cedar Canyon 28 4 Battery Train #2 (K 22 T24S R29E)
Off-lease measurement, storage and sales is approved per Order OLM 238

CEDAR CANYON 28 4 TRAIN 002	OLM 238
CEDAR CANYON 28 FEDERAL COM 008H	30-015-43819

Cedar Canyon 28 4 Battery Train #3 (K 22 T24S R29E)**Single well facility so a Commingle Permit is not required at individual facility**

CEDAR CANYON 28 4 TRAIN 003	SINGLE WELL FACILITY	POOL
CEDAR CANYON 28 27 FED COM 5H	30-015-43645	PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 28 4 Battery Train #4 (K 22 T24S R29E)**Off-lease measurement, storage and sales is approved per OLM 236**

CEDAR CANYON 28 4 TRAIN 004	OLM 236
CEDAR CANYON 27 28 FEDERAL 042H	30-015-44435

Cedar Canyon 28 4 Battery Train #5 (K 22 T24S R29E)**Off-lease measurement, storage and sales is approved per OLM 237**

CEDAR CANYON 28 4 TRAIN 005	OLM 237
CEDAR CANYON 28 FEDERAL COM 041H	30-015-44439

Cedar Canyon 28 4 3/4 Battery (K 22 T24S R29E)**Allocation by well test is approved per Order PLC 490**

CEDAR CANYON 28 4 3/4 CTB	PLC 490
CEDAR CANYON 27 6H	30-015-43232
CEDAR CANYON 27 7H	30-015-43233
CEDAR CANYON 28 6H	30-015-43234
CEDAR CANYON 28 7H	30-015-43238
CEDAR CANYON 28 9H	30-015-44016
CEDAR CANYON 29 21H	30-015-43601
CEDAR CANYON 29 2H	30-015-42992
CEDAR CANYON 29 3H	30-015-42993
CEDAR CANYON 27-28 43H	30-015-44437
CEDAR CANYON 27-28 44H	30-015-44438
CEDAR CANYON 29 24H	30-015-44521
CEDAR CANYON 29 25H	30-015-44522
CEDAR CANYON 29 26H	30-015-44523

Cedar Canyon 15 5 Battery (D 15 T24S R29E)**Single well facility so a Commingle Permit is not required at individual facility**

CEDAR CANYON 15 5 BATTERY	SINGLE WELL FACILITY	POOL
CEDAR CANYON 15 5	30-015-42421	PIERCE CROSSING; BONE SPRING, EAST (96473)

Vortec 27-2 Battery (A 27 T24S R29E)**Off-lease measurement, storage and sales is approved per OLM 248**

VORTEC 27 2 BATTERY	SINGLE WELL FACILITY	POOL
VORTEC 27 2	30-015-35492	PIERCE CROSSING; BONE SPRING, EAST (96473)

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

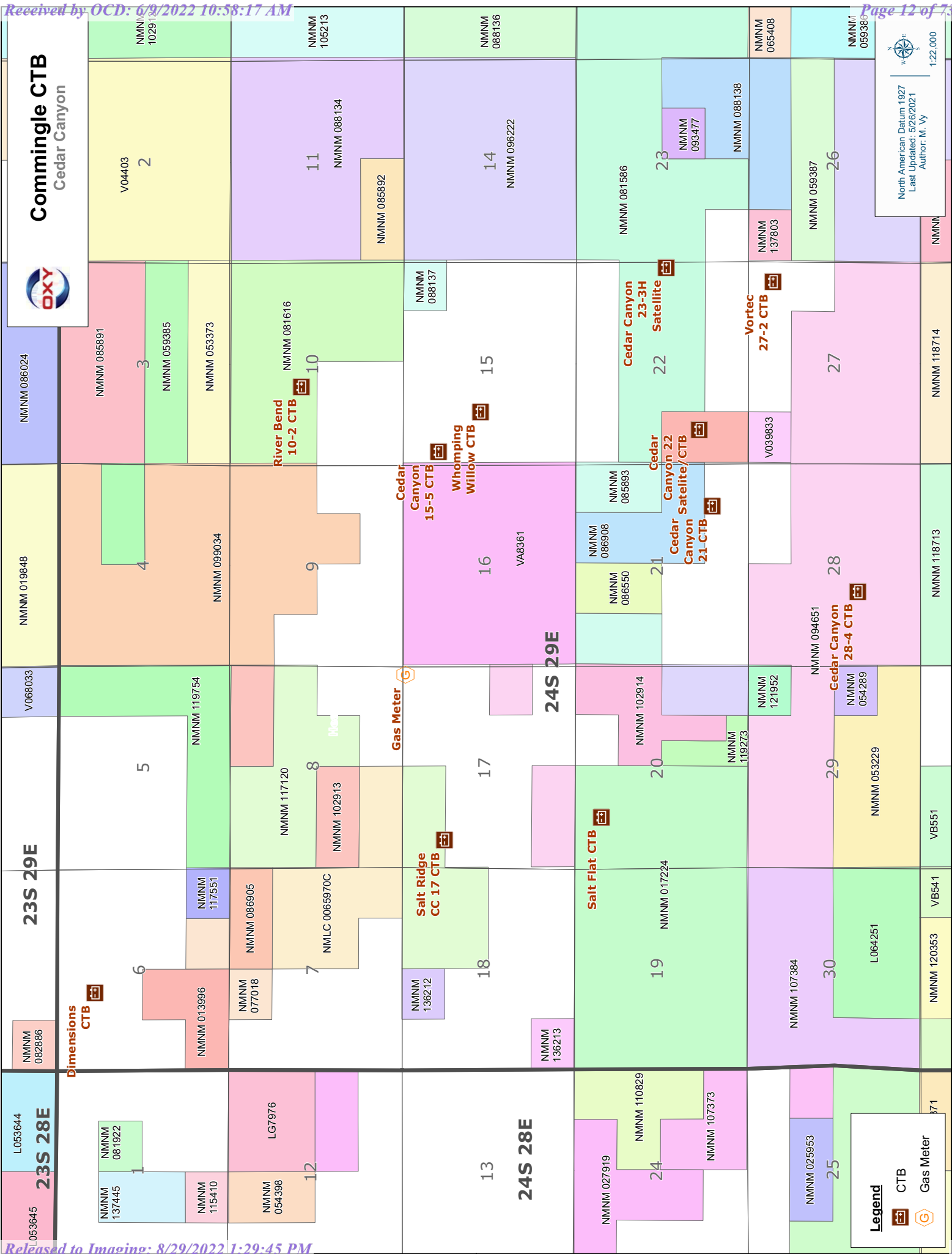
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

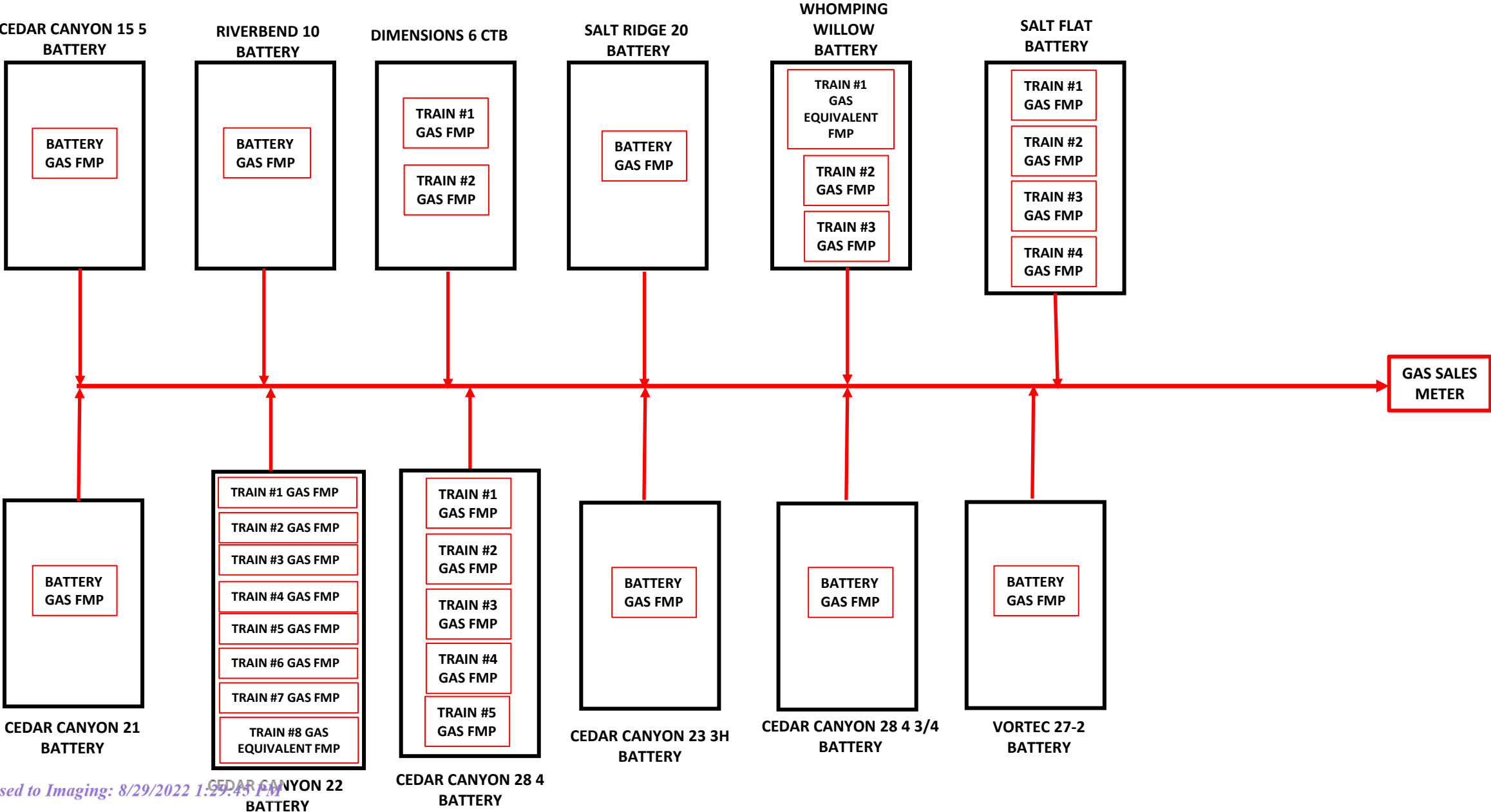
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



GAS COMMINGLE FOR CEDAR CANYON AREA FACILITY DIAGRAM



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47189	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 31H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.8'

Surface Location

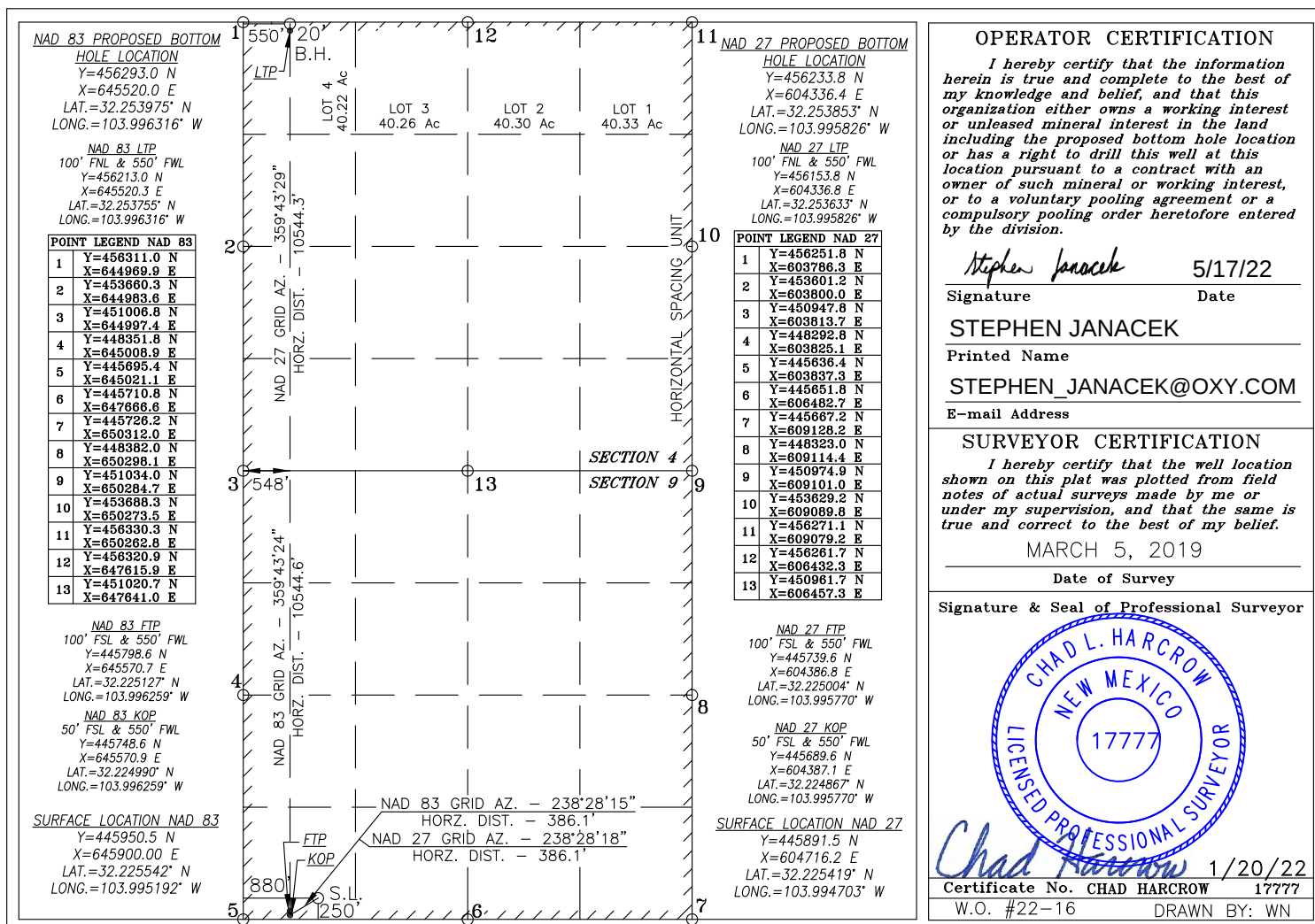
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	29-E		250	SOUTH	880	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	29-E		20	NORTH	550	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1280	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47229	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.8'

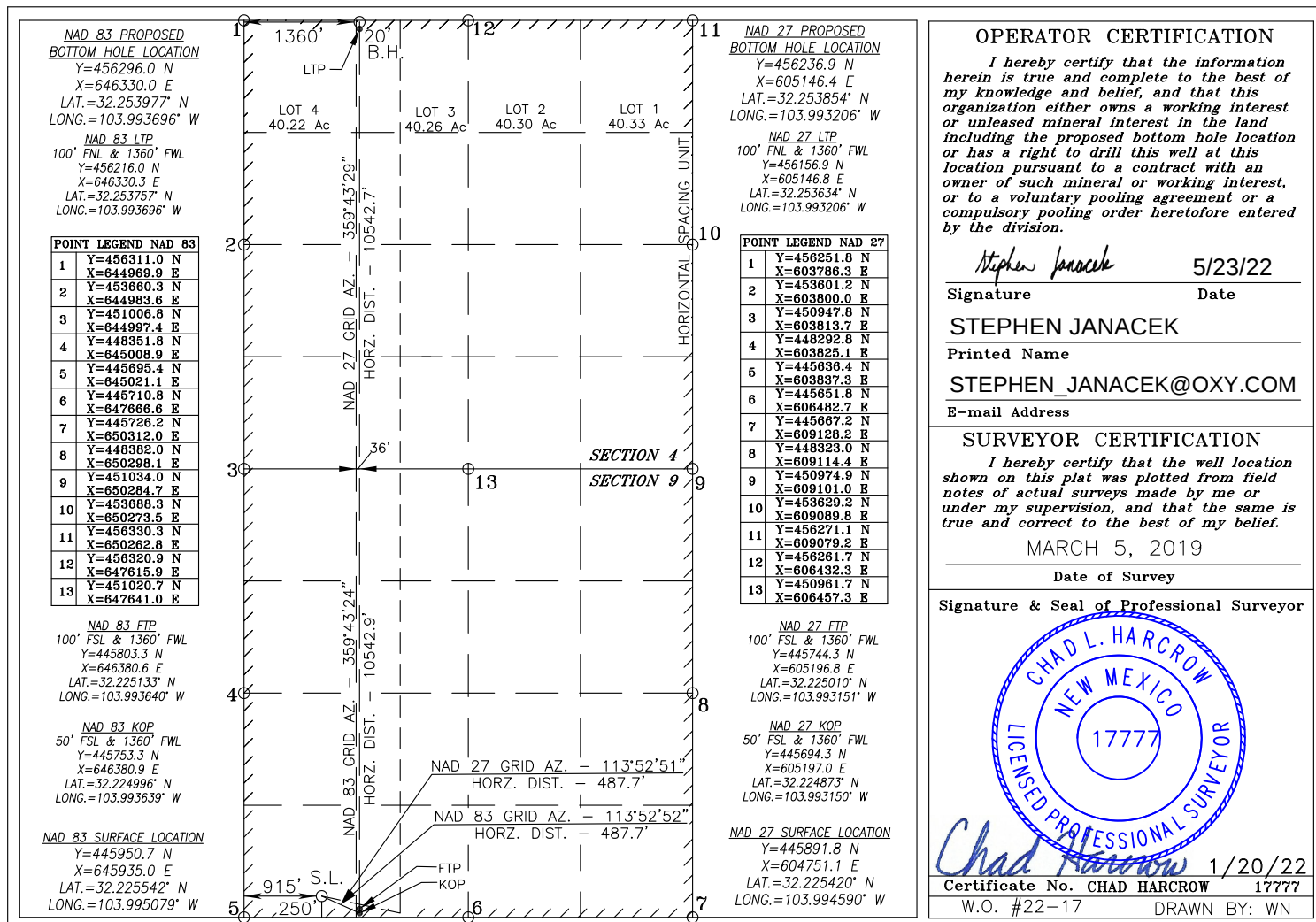
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	29-E		250	SOUTH	915	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-S	29-E		20	NORTH	1360	WEST	EDDY
Dedicated Acres 1280	Joint or Infill Y	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47193	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.9'

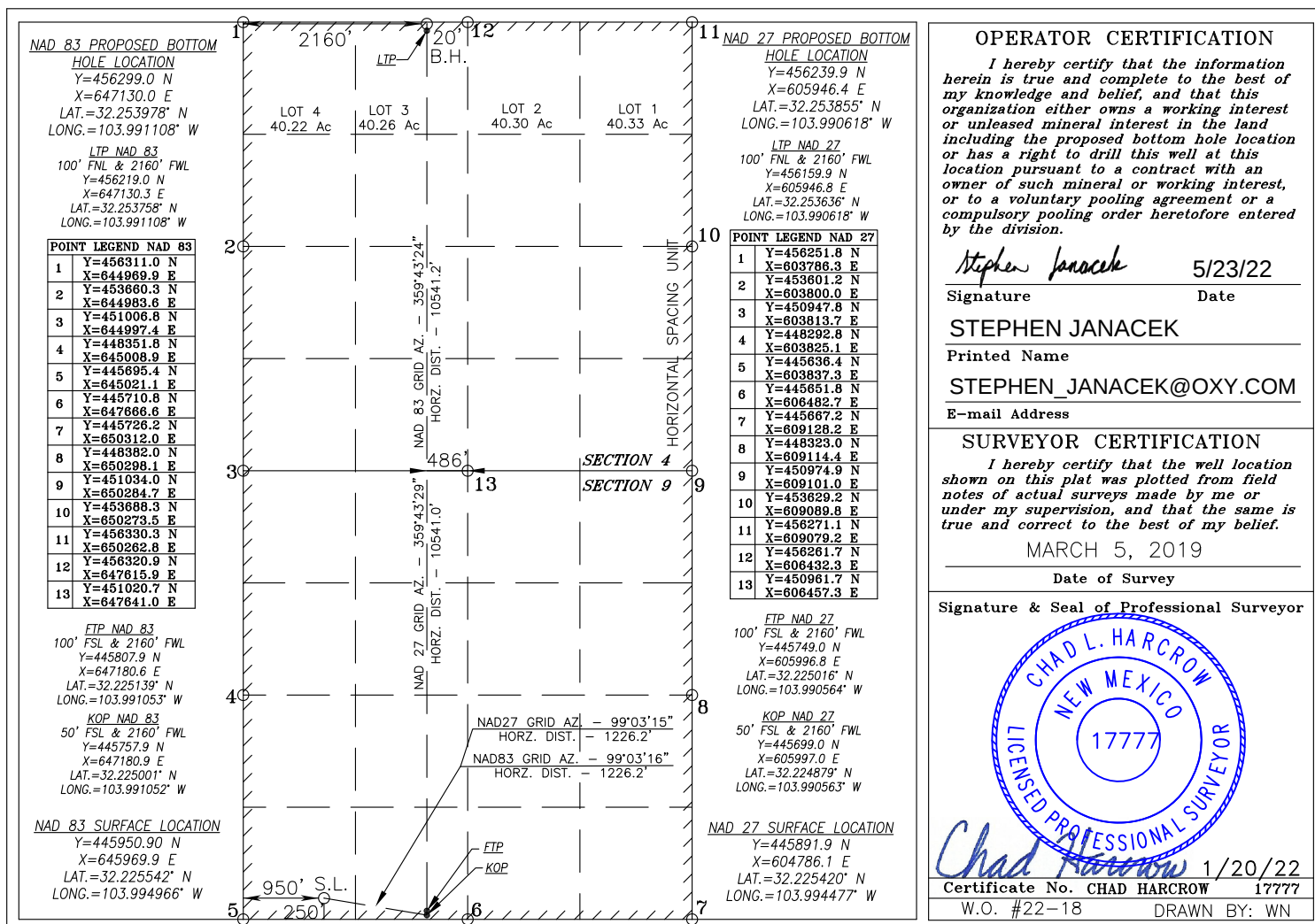
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	24-S	29-E		250	SOUTH	950	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-S	29-E		20	NORTH	2160	WEST	EDDY
Dedicated Acres 1280	Joint or Infill Y	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47231	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 36H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24-S	29-E		963	NORTH	1646	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	24-S	29-E		20	NORTH	600	EAST	EDDY

Dedicated Acres 1280	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=456308.1 N
X=649662.8 E
LAT.=32.253980° N
LONG.=103.982915° W

LTP NAD 83
100' FNL & 600' FEL
Y=456228.1 N
X=649663.2 E
LAT.=32.253760° N
LONG.=103.982915° W

POINT LEGEND NAD 83

1	Y=456311.0 N
2	X=644969.9 E
3	Y=453660.3 N
4	X=644983.6 E
5	Y=451006.8 N
6	X=644997.4 E
7	Y=448351.8 N
8	X=645008.9 E
9	Y=445695.4 N
10	X=645021.1 E
11	Y=445710.8 N
12	X=647666.6 E
13	Y=445726.2 N
14	X=650312.0 E
15	Y=448382.0 N
16	X=650298.1 E
17	Y=451034.0 N
18	X=650284.7 E
19	Y=453688.3 N
20	X=650273.5 E
21	Y=456330.3 N
22	X=650262.8 E
23	Y=456320.9 N
24	X=647615.9 E
25	Y=451020.7 N
26	X=647641.0 E

FTP NAD 83
100' FSL & 600' FEL
Y=445822.7 N
X=649711.5 E
LAT.=32.225157° N
LONG.=103.982868° W

KOP NAD 83
50' FSL & 600' FEL
Y=445772.7 N
X=649711.8 E
LAT.=32.225020° N
LONG.=103.982868° W

SURFACE LOCATION NAD 83
Y=444753.6 N
X=648672.6 E
LAT.=32.222228° N
LONG.=103.986239° W

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=456249.0 N
X=608479.2 E
LAT.=32.253858° N
LONG.=103.982425° W

LTP NAD 27
100' FNL & 600' FEL
Y=456169.0 N
X=608479.6 E
LAT.=32.253638° N
LONG.=103.982425° W

POINT LEGEND NAD 27

1	Y=456251.8 N
2	X=603786.3 E
3	Y=453601.2 N
4	X=603800.0 E
5	Y=450947.8 N
6	X=603813.7 E
7	Y=448292.8 N
8	X=603825.1 E
9	Y=445636.4 N
10	X=603837.3 E
11	Y=445651.8 N
12	X=606482.7 E
13	Y=445667.2 N
14	X=609128.2 E
15	Y=448323.0 N
16	X=609114.4 E
17	Y=450974.9 N
18	X=609101.0 E
19	Y=453629.2 N
20	X=609089.8 E
21	Y=456271.1 N
22	X=609079.2 E
23	Y=456261.7 N
24	X=606432.3 E
25	Y=450961.7 N
26	X=606457.3 E

FTP NAD 27
100' FSL & 600' FEL
Y=445763.7 N
X=608527.7 E
LAT.=32.225034° N
LONG.=103.982379° W

KOP NAD 27
50' FSL & 600' FEL
Y=445713.7 N
X=608527.9 E
LAT.=32.224897° N
LONG.=103.982379° W

SURFACE LOCATION NAD 27
Y=444694.6 N
X=607488.7 E
LAT.=32.222105° N
LONG.=103.985750° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stephen Janacek* Date: 5/23/22

Printed Name: **STEPHEN JANACEK**

E-mail Address: **STEPHEN_JANACEK@OXY.COM**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 2, 2020

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 1/20/22

Certificate No. **CHAD HARCROW 17777**

W.O. #22-25 DRAWN BY: AH

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47587	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 38H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24-S	29-E		960	NORTH	1680	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	24-S	29-E		20	NORTH	1460	EAST	EDDY
Dedicated Acres 1280	Joint or Infill Y	Consolidation Code	Order No.						

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PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=456305.1 N
X=648802.8 E
LAT.=32.253980° N
LONG.=103.985697° W

LTP NAD 83
100' FNL & 1460' FEL
Y=456225.1 N
X=648803.2 E
LAT.=32.253760° N
LONG.=103.985696° W

POINT LEGEND NAD 83

1	Y=456311.0 N
2	X=644969.9 E
3	Y=456366.3 N
4	X=644983.6 E
5	Y=451006.8 N
6	X=644997.4 E
7	Y=448351.8 N
8	X=645008.9 E
9	Y=445695.4 N
10	X=645021.1 E
11	Y=445710.8 N
12	X=647666.6 E
13	Y=445726.2 N
14	X=650312.0 E
15	Y=448382.0 N
16	X=650298.1 E
17	Y=451034.0 N
18	X=650284.7 E
19	Y=453688.3 N
20	X=650273.5 E
21	Y=456330.3 N
22	X=650262.8 E
23	Y=456320.9 N
24	X=647615.9 E
25	Y=451020.7 N
26	X=647641.0 E

FTP NAD 83
100' FSL & 1460' FEL
Y=445817.7 N
X=648851.5 E
LAT.=32.225151° N
LONG.=103.985649° W

KOP NAD 83
50' FSL & 1460' FEL
Y=445767.7 N
X=648851.8 E
LAT.=32.225013° N
LONG.=103.985649° W

SURFACE LOCATION NAD 83
Y=444756.4 N
X=648638.6 E
LAT.=32.222236° N
LONG.=103.986349° W

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=456245.9 N
X=607619.3 E
LAT.=32.253857° N
LONG.=103.985207° W

LTP NAD 27
100' FNL & 1460' FEL
Y=456165.9 N
X=607619.6 E
LAT.=32.253637° N
LONG.=103.985207° W

POINT LEGEND NAD 27

1	Y=456251.8 N
2	X=603786.3 E
3	Y=453601.2 N
4	X=603800.0 E
5	Y=450947.8 N
6	X=603813.7 E
7	Y=448292.8 N
8	X=603825.1 E
9	Y=445636.4 N
10	X=603837.3 E
11	Y=445651.8 N
12	X=606482.7 E
13	Y=445667.2 N
14	X=609128.2 E
15	Y=448323.0 N
16	X=609114.4 E
17	Y=450974.9 N
18	X=609101.0 E
19	Y=453629.2 N
20	X=609089.8 E
21	Y=456271.1 N
22	X=609079.2 E
23	Y=456261.7 N
24	X=606432.3 E
25	Y=450961.7 N
26	X=606457.3 E

FTP NAD 27
100' FSL & 1460' FEL
Y=445758.7 N
X=607667.7 E
LAT.=32.225028° N
LONG.=103.985160° W

KOP NAD 27
50' FSL & 1460' FEL
Y=445708.7 N
X=607667.9 E
LAT.=32.224891° N
LONG.=103.985160° W

SURFACE LOCATION NAD 27
Y=444697.5 N
X=607454.7 E
LAT.=32.222113° N
LONG.=103.985860° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stephen Janacek* Date: 5/23/22

Printed Name: **STEPHEN JANACEK**

E-mail Address: **STEPHEN_JANACEK@OXY.COM**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 2, 2020

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 1/20/22

Certificate No. **CHAD HARCROW 17777**

W.O. #22-24 DRAWN BY: AH

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47340	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328290	Property Name HEADS CC 9_4 FEDERAL COM	Well Number 312H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2926.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24-S	29-E		957	NORTH	1715	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	24-S	29-E		20	NORTH	2320	EAST	EDDY
Dedicated Acres 1280	Joint or Infill Y	Consolidation Code	Order No.						

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=456302.0 N X=647942.8 E LAT.=32.253979° N LONG.=103.988479° W <u>LTP NAD 83</u> 100' FNL & 2320' FEL Y=456222.0 N X=647943.2 E LAT.=32.253759° N LONG.=103.988478° W <table border="1" style="width: 100%; font-size: 8px;"> <tr><th colspan="2">POINT LEGEND NAD 83</th></tr> <tr><td>1</td><td>Y=456311.0 N X=644969.9 E</td></tr> <tr><td>2</td><td>Y=453660.3 N X=644983.6 E</td></tr> <tr><td>3</td><td>Y=451006.8 N X=644997.4 E</td></tr> <tr><td>4</td><td>Y=448351.8 N X=645008.9 E</td></tr> <tr><td>5</td><td>Y=445695.4 N X=645021.1 E</td></tr> <tr><td>6</td><td>Y=445710.8 N X=647666.6 E</td></tr> <tr><td>7</td><td>Y=445726.2 N X=650312.0 E</td></tr> <tr><td>8</td><td>Y=448382.0 N X=650298.1 E</td></tr> <tr><td>9</td><td>Y=451034.0 N X=650284.7 E</td></tr> <tr><td>10</td><td>Y=453688.3 N X=650273.5 E</td></tr> <tr><td>11</td><td>Y=456330.3 N X=650262.8 E</td></tr> <tr><td>12</td><td>Y=456320.9 N X=647615.9 E</td></tr> <tr><td>13</td><td>Y=451020.7 N X=647641.0 E</td></tr> </table> <u>FTP NAD 83</u> 100' FSL & 2320' FEL Y=445812.7 N X=647991.6 E LAT.=32.225145° N LONG.=103.988430° W <u>KOP NAD 83</u> 50' FSL & 2320' FEL Y=445762.7 N X=647991.6 E LAT.=32.225007° N LONG.=103.988430° W <u>SURFACE LOCATION NAD 83</u> Y=444759.2 N X=648603.4 E LAT.=32.222244° N LONG.=103.986463° W	POINT LEGEND NAD 83		1	Y=456311.0 N X=644969.9 E	2	Y=453660.3 N X=644983.6 E	3	Y=451006.8 N X=644997.4 E	4	Y=448351.8 N X=645008.9 E	5	Y=445695.4 N X=645021.1 E	6	Y=445710.8 N X=647666.6 E	7	Y=445726.2 N X=650312.0 E	8	Y=448382.0 N X=650298.1 E	9	Y=451034.0 N X=650284.7 E	10	Y=453688.3 N X=650273.5 E	11	Y=456330.3 N X=650262.8 E	12	Y=456320.9 N X=647615.9 E	13	Y=451020.7 N X=647641.0 E		<u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=456242.9 N X=606759.3 E LAT.=32.253857° N LONG.=103.987989° W <u>LTP NAD 27</u> 100' FNL & 2320' FEL Y=456162.9 N X=606759.6 E LAT.=32.253637° N LONG.=103.987988° W <table border="1" style="width: 100%; font-size: 8px;"> <tr><th colspan="2">POINT LEGEND NAD 27</th></tr> <tr><td>1</td><td>Y=456251.8 N X=603786.3 E</td></tr> <tr><td>2</td><td>Y=453601.2 N X=603800.0 E</td></tr> <tr><td>3</td><td>Y=450947.8 N X=603813.7 E</td></tr> <tr><td>4</td><td>Y=448292.8 N X=603825.1 E</td></tr> <tr><td>5</td><td>Y=445636.4 N X=603837.3 E</td></tr> <tr><td>6</td><td>Y=445651.8 N X=606482.7 E</td></tr> <tr><td>7</td><td>Y=445667.2 N X=609128.2 E</td></tr> <tr><td>8</td><td>Y=448323.0 N X=609114.4 E</td></tr> <tr><td>9</td><td>Y=450974.9 N X=609101.0 E</td></tr> <tr><td>10</td><td>Y=453629.2 N X=609089.8 E</td></tr> <tr><td>11</td><td>Y=456271.1 N X=609079.2 E</td></tr> <tr><td>12</td><td>Y=456261.7 N X=606432.3 E</td></tr> <tr><td>13</td><td>Y=450961.7 N X=606457.3 E</td></tr> </table> <u>FTP NAD 27</u> 100' FSL & 2320' FEL Y=445753.7 N X=606807.7 E LAT.=32.225022° N LONG.=103.987941° W <u>KOP NAD 27</u> 50' FSL & 2320' FEL Y=445703.7 N X=606807.9 E LAT.=32.224885° N LONG.=103.987941° W <u>SURFACE LOCATION NAD 27</u> Y=444700.3 N X=607419.5 E LAT.=32.222121° N LONG.=103.985974° W	POINT LEGEND NAD 27		1	Y=456251.8 N X=603786.3 E	2	Y=453601.2 N X=603800.0 E	3	Y=450947.8 N X=603813.7 E	4	Y=448292.8 N X=603825.1 E	5	Y=445636.4 N X=603837.3 E	6	Y=445651.8 N X=606482.7 E	7	Y=445667.2 N X=609128.2 E	8	Y=448323.0 N X=609114.4 E	9	Y=450974.9 N X=609101.0 E	10	Y=453629.2 N X=609089.8 E	11	Y=456271.1 N X=609079.2 E	12	Y=456261.7 N X=606432.3 E	13	Y=450961.7 N X=606457.3 E	OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature <u>Stephen Janacek</u> Date <u>5/23/22</u> Printed Name <u>STEPHEN_JANACEK@OXY.COM</u> E-mail Address SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JANUARY 2, 2020 Date of Survey Signature & Seal of Professional Surveyor Signature <u>Chad Harcrow</u> Date <u>1/20/22</u> Certificate No. <u>CHAD HARCROW 17777</u> W.O. #22-23 DRAWN BY: AH
POINT LEGEND NAD 83																																																											
1	Y=456311.0 N X=644969.9 E																																																										
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6	Y=445710.8 N X=647666.6 E																																																										
7	Y=445726.2 N X=650312.0 E																																																										
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OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

June 9, 2022

Re: Request for Amendment to PLC 750C
Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Cedar Canyon Area

- Vortec 27 2 Battery – OLM 248
- Cedar Canyon 15 5 Battery (Single well battery)
- Riverbend 10 Battery – PC 1299
- Dimensions 6 Battery – PC 1359
- Salt Ridge 20 Battery – PLC 716
- Whomping Willow Battery – PLC 580B, PLC 751A, and Off Lease Measurement pending approval
- Salt Flat Battery – PLC 658A, PLC 659A, PLC 660B, PLC 661B
- Cedar Canyon 21 Battery – PLC 541A
- Cedar Canyon 22 Battery – PLC 483B, PLC 489, PLC 691, OLM 111, OLM 206, PLC 685
- Cedar Canyon 23 3H Battery – PLC 483B
- Cedar Canyon 28 4 Battery – OLM 149, OLM 236, OLM 237, OLM 238
- Cedar Canyon 28 4 3/4 Battery – PLC 490

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 750C for surface commingling for gas production at the facilities listed above. The request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the aforementioned batteries*. A copy of the application submitted to the Division is attached.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055.

Respectfully,

OXY USA INC
Beth Schenkel
Regulatory Engineer
Beth_Schenkel@oxy.com

MAILED 06/09/2022

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
New Mexico Bank & Trust	Successor Trustee of the D Stuart Harroun Jr	PO BOX 2300	Albuquerque	NM	87103	_9414811898765877823626
First National Bank of Santa Fe	Successor Trustee of The Dorothy S. Harroun	5100 S Yale Avenue Suite 400	Tulsa	OK	74135	_9414811898765877823695
Revocable Family Trust	Joseph E Hanttula and Judith Hanttula	3992 Marble Hill Road	Frisco	TX	75034	_9414811898765877823633
Revocable Family Trust	Joseph E Hanttula and Judith Hanttula	3996 Marble Hill Road	Frisco	TX	75034	_9414811898765877823114
Janet Elizabeth Vogt and Andrew Robert Vogt	Trustees of the Andrew and Janet Vogt Trust	13404 Piedra Grande Place NE	Albuquerque	NM	87111	_9414811898765877823121
Jeffrey C. Neal and K. Frances B. Neal	Trustees of the J.F. Neal Revocable Trust	1311 Doepp Drive	Carlsbad	NM	88220	_9414811898765877823190
	Piper Lee Nelms	835 Somera Court	Simi Valley	CA	93065	_9414811898765877823138
	Tara Lee Keene-Karson	2107 Silverstar Street	Simi Valley	CA	93065	_9414811898765877823176
	J.M. Mineral Land & Co. Inc.	PO BOX 1015	Midland	TX	79702	_9414811898765877823367
	Magnolia Royalty	PO BOX 10703	Midland	TX	79702	_9414811898765877823305
	Eric D. Boyt	PO BOX 2602	Midland	TX	79702	_9414811898765877823336
	Herman Clifford Walker, III	PO BOX 10135	Midland	TX	79702	_9414811898765877823015
	USA BLM	620 E GREENE ST	Carlsbad	NM	88220	_9414811898765877823053
	BK Exploration Corporation	PO BOX 52098	Tulsa	OK	74152	_9414811898765877823022
	Lawrence W. Robinette and Sally H. Robinette	9912 Silver Rock Way	Denton	TX	76207	_9414811898765877823091
	XTO Holdings, LLC	22777 Springwoods Village Parkway	Spring	TX	77389	_9414811898765877823046
	Rutter and Wilbanks Corporation	PO BOX 3186	Midland	TX	79702	_9414811898765877823039
	The Edna and Curtis Anderson Revocable Trust	3897 South County Road 1135	Midland	TX	79706	_9414811898765877823459
	The Edna and Curtis Anderson Revocable Trust	9314 Cherry Brook Lane	Frisco	TX	75033	_9414811898765877823428
	Collins & Ware, Inc.	303 W Wall Suite 2200	Midland	TX	79701	_9414811898765877823497
	Avalanche Royalty Partners LLC	100 St Paul Street Suite 305	Denver	CO	80206	_9414811898765877823480

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005268732

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/24/2022


Legal Clerk

Subscribed and sworn before me this May 24, 2022:


State of WI, County of Brown
NOTARY PUBLIC

1-2-85

My commission expires

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend a surface commingling permit for gas production in the Cedar Canyon area. The facilities are located in Eddy County in Sections 6, 9, 15, 17, 20, 21, 22 and 28 in T24S R29E. Wells going to these batteries are located in Sections 3, 4, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 24, 27, 28 and 29 in T24S R29E. Production is from the Purple Sage; Wolfcamp Gas, Pierce Crossing; Bone Spring, East, Pierce Crossing; Bone Spring, Cedar Canyon; Bone Spring, Cedar Canyon; Delaware and Corral Draw; Bone Spring. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5268732, Current Argus, May 24, 2022

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005268732

PO #: CEDAR CANYON GAS COMMINGLING

of Affidavits 1

This is not an invoice

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Status

Delivered, Left with Individual

Your item was delivered to an individual at the address at 4:21 pm on June 13, 2022 in CARLSBAD, NM 88220.

June 13, 2022 at 4:21 pm
CARLSBAD, NM 88220

Get Updates v

Delivered

Cedar Canyon Gas Commingle
Add Heads Wells
BLM Notification Confirmation

USPS Tracking®

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Track Packages
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Get the free Informed Delivery® feature to receive automated notifications on your packages

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Tracking Number: 70141820000007325446

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Status

Delivered, Individual Picked Up at Postal Facility

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June 13, 2022 at 7:50 am
SANTA FE, NM 87504

Get Updates v

Cedar Canyon Gas Commingle
Add Heads Wells
SLO Notification Confirmation

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, NMPM
Section 4: Lots 1 – 4, S/2N/2 & S/2
Section 9: All

Eddy County, New Mexico

Containing **1,278.94** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Suite 110, Houston, Texas 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

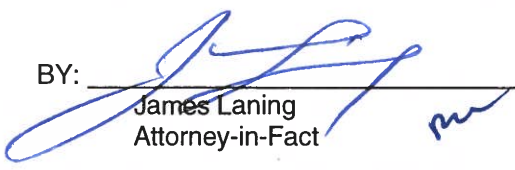
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

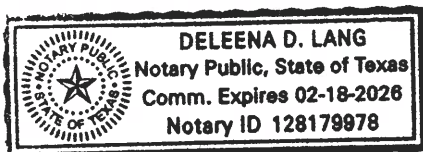
DATE: 6-28-2022

BY: 

James Laning
Attorney-in-Fact

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June, 2022, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
 Notary Public in and for the State of Texas

OPERATING RIGHTS OWNER OF RECORD FOR LEASES NMNM 099034, NMNM 119754, & FEE LEASE

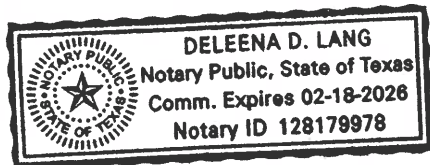
OXY USA INC.

DATE: 6-28-2022

BY: [Signature]
 James Laning
 Attorney-in-Fact

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June, 2022, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
 Notary Public in and for the State of Texas

LESSEE OF RECORD AND OPERATING RIGHTS OWNER FOR LEASE NMNM 099034
OPERATING RIGHTS OWNER FOR LEASE NMNM 119754

OXY Y-1 COMPANY

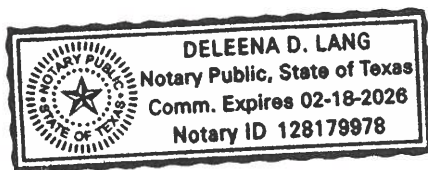
DATE: 6-28-2022

BY: _____

James Laning
Attorney-in-Fact

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June, 2022, by JAMES LANING, ATTORNEY-IN-FACT of **OXY Y-1 COMPANY**., a New Mexico corporation, on behalf of said corporation.



Deleena D. Lang
Notary Public in and for the State of Texas

OPERATING RIGHTS OWNER FOR LEASE NMNM 119754

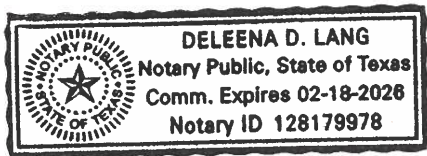
OXY USA WTP LIMITED PARTNERSHIP

DATE: 6-28-2022

BY: 
James Laning
Attorney-in-Fact

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June, 2022, by JAMES LANING, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.




Notary Public in and for the State of Texas

OPERATING RIGHTS & LESSEE OF RECORD OWNER FOR LEASE NMNM 099034

EOG RESOURCES INC.

DATE 6/28/21

BY: [Signature]

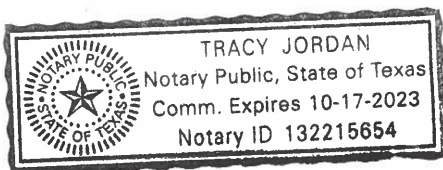
NAME: Matthew W Smith

TITLE: Agent & Attorney-in-Fact

STATE OF Texas)

COUNTY OF Midland)

This instrument was acknowledged before me on June 28, 2021, by Matthew W Smith, as Agent + Attorney-in-Fact of EOG RESOURCES, INC., a Delaware corporation, on behalf of said corporation.



[Signature]

Notary Public in and for the State of Texas

Notary's name Printed: Tracy Jordan

Notary's commission expires: 10-17-2023

LESSEE OF RECORD OWNER FOR LEASE NMNM 119754

CHEVRON U.S.A INC.

DATE: 7/6/22

BY: Kelly Coppins

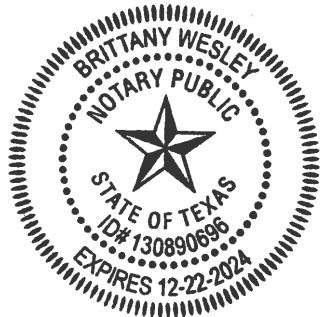
NAME: KELLY GOPPINS

TITLE: Attorney-In-Fact

STATE OF Texas)

COUNTY OF Harris)

This instrument was acknowledged before me on July 20th 6, 2022, by Kelly Coppins, as Attorney-In-Fact of **CHEVRON U.S.A. INC.**, a Pennsylvania corporation, on behalf of said corporation.



Brittany Wesley
Notary Public in and for the State of Texas
Notary's name Printed: Brittany Wesley
Notary's commission expires: 12-22-2024

EXHIBIT "A"

Plat of communitized area covering 1,278.94 acres in Township 24 South, Range 29 East, Section 4 & 9, N.M.P.M., Eddy County, New Mexico.

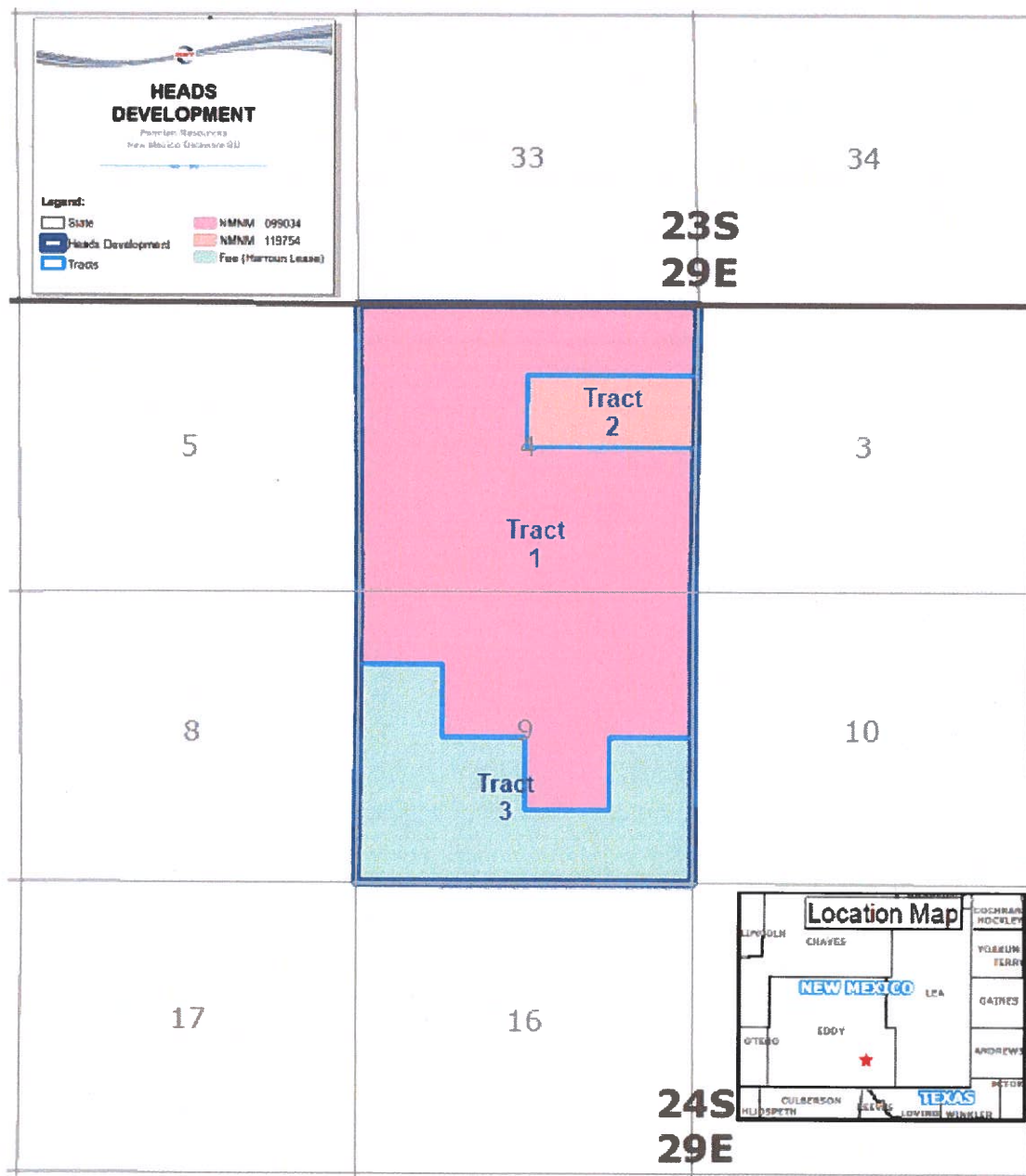


EXHIBIT "B"

To Communitization Agreement dated April 1, 2021 embracing the following described land in Section 4 & Section 9, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 099034

Description of Land Committed: Township 24 South, Range 29 East,
Section 4: Lots 1 – 4, S/2NW/4, S/2
Section 9: N/2NW/4, SE/4NW/4, NE/4, NW/4SE/4

Number of Acres: 878.94 acres

Current Lessee of Record: EOG Resources Inc.
OXY Y-1 Company

Name of Operating Rights Owners: OXY Y-1 Company. – 20.00%
OXY USA Inc. – 80.00%

Tract No. 2

Lease Serial Number: NMNM 119754

Description of Land Committed: Township 24 South, Range 29 East,
Section 4: S/2NE/4

Number of Gross Acres: 80 acres

Current Lessee of Record: Chevron U.S.A. Inc.

Name of Working Interest Owners: OXY USA Inc. – 32.3115042%
OXY Y-1 Company – 66.179258%
OXY USA WTP LP – 1.5092378%

Tract No. 3

Lease Serial No.:	Fee
Description of Land Committed:	Township 24 South, Range 29 East Section 9: SW/4, NW/4SW/4, S/2SE/4 & NE/4SE/4
Number of Gross Acres:	320 acres
Authority for Pooling:	Lease contains pooling clause
Name and Percent of WI Owners:	OXY USA Inc. – 100%

Lease No. 1

Lessor:	D.S. Harroun, et al
Lease Owner:	OXY USA Inc.
OXY Lease No.:	63021514
Date of Lease:	2/2/1972
Authority for Pooling:	Lease contains pooling clause

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	878.94	68.7241%
2	80.00	6.2552%
<u>3</u>	<u>320.00</u>	<u>25.0207%</u>
Total	1,278.94	100.0000%

From: [Engineer, OCD, FMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, FMNRD](#); [Wrinkle, Justin, FMNRD](#); [Powell, Brandon, FMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-750-D
Date: Monday, August 29, 2022 1:03:38 PM
Attachments: [PLC750D Order.pdf](#)

NMOCD has issued Administrative Order PLC-750-D which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	50371
		W/2	7-24S-29E	
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	98220
		W/2	7-24S-29E	
30-015-45576	Width CC 6 7 Federal Com #15H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45573	Width CC 6 7 Federal Com #14H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45562	Height CC 6 7 Federal Com #34H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45563	Height CC 6 7 Federal Com #35H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45564	Height CC 6 7 Federal Com #36H	E/2	6-24S-29E	98220
		E/2	7-24S-29E	
30-015-45572	Height CC 6 7 Federal Com #312H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	
30-015-45552	Length CC 6 7 Federal Com #24H	E/2	6-24S-29E	50371
		E/2	7-24S-29E	

30-015-45566	Length CC 6 7 Federal Com #25H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45567	Length CC 6 7 Federal Com #26H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-46781	Depth CC 6 7 Federal Com #43H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 SW/4 W/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 SW/4 E/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	11520
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	96473
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	98220
30-015-30375	Harroun 10 #1	N	10-24S-29E	11540
30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	F	15-24S-29E	11540
30-015-32620	Harroun 15 #14	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	96473
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	A B C	16-24S-29E	96473
30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	I J K	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-28639	Harroun 22 #1	D	22-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473

30-015-41251	Cedar Canyon 16 State #7H	S/2 N/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220
30-015-47957	Tails CC 10 3 Federal Com #22H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47959	Tails CC 10 3 Federal Com #26H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47960	Tails CC 10 3 Federal Com #25H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47958	Tails CC 10 3 Federal Com #21H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47961	Tails CC 10 3 Federal Com #24H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-48881	Tails CC 10 3 Federal Com #31H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48880	Tails CC 10 3 Federal Com #32H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48879	Tails CC 10 3 Federal Com #33H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48959	Tails CC 10 3 Federal Com #34H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48965	Tails CC 10 3 Federal Com #35H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48964	Tails CC 10 3 Federal Com #36H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48877	Tails CC 10 3 Federal Com #38H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-48930	Tails CC 10 3 Federal Com #312H	All	3-24S-29E	98220
		All	10-24S-29E	
30-015-47340	Heads CC 9 4 Federal Com #312H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47189	Heads CC 9 4 Federal Com #31H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47193	Heads CC 9 4 Federal Com #33H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-49683	Heads CC 9 4 Federal Com #36H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47587	Heads CC 9 4 Federal Com #38H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2	20-24S-29E	98220

		W/2	29-24S-29E	
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2	20-24S-29E	98220
		W/2	29-24S-29E	
30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2	20-24S-29E	50371
		W/2	29-24S-29E	
30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2	20-24S-29E	98220
		W/2	29-24S-29E	
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	E/2	20-24S-29E	98220
		E/2	29-24S-29E	
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2	20-24S-29E	50371
		E/2	29-24S-29E	
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	E/2	20-24S-29E	98220
		E/2	29-24S-29E	
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	E/2	20-24S-29E	98220
		E/2	29-24S-29E	
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2	8-24S-29E	98220
		W/2	17-24S-29E	
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2	8-24S-29E	98220
		W/2	17-24S-29E	
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2	8-24S-29E	98220
		W/2	17-24S-29E	
30-015-45085	Oxbow CC 17 8 Federal Com #33H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-48281	Oxbow CC 17 8 Federal Com #2H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-48277	Oxbow CC 17 8 Federal Com #15H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4	8-24S-29E	11520
		W/2 SW/4	8-24S-29E	96473
		W/2 NW/4	17-24S-29E	50371
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4	8-24S-29E	11520
		E/2 SW/4	8-24S-29E	96473
		E/2 NW/4	17-24S-29E	50371
30-015-45086	Oxbow CC 17 8 Federal Com #34H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-46401	Oxbow CC 17 8 Federal Com #38H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-45088	Oxbow CC 17 8 Federal Com #36H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
		NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
30-015-45087	Oxbow CC 17 8 Federal Com #35H	NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 NE/4	8-24S-29E	11520
		W/2 SE/4	8-24S-29E	96473

		W/2 NE/4	17-24S-29E	50371
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 NE/4	8-24S-29E	11520
		E/2 SE/4	8-24S-29E	96473
		E/2 NE/4	17-24S-29E	50371
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2	21-24S-29E	96473
		S/2 N/2	22-24S-29E	
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
30-015-40668	Cedar Canyon 22 #1H	I J K	22-24S-29E	96238
		L	23-24S-29E	
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2	21-24S-29E	96473
		S/2 S/2	22-24S-29E	
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2	15-24S-29E	96473
		A	22-24S-29E	
30-015-35186	Gaines 22 Federal #1	O P	21-24S-29E	96473
		M	22-24S-29E	
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	96238
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	96473
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2	21-24S-29E	96473
		N/2 S/2	22-24S-29E	
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	50371
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2	23-24S-29E	96473
		S/2 SW/4	24-24S-29E	
30-015-29864	Coyote 21 #2	N	21-24S-29E	11540
30-015-28638	Gaines 21 #1	O	21-24S-29E	11540
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	96473
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	96473
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	96473
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	96473
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	96238
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2	15-24S-29E	98220
		NW/4 NE/4	22-24S-29E	
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	98220
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2	23-24S-29E	96473
		N/2 NW/4	24-24S-29E	
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2	23-24S-29E	96473
		S/2 NW/4	24-24S-29E	
30-015-43708	Cedar Canyon 22 Federal Com #4H	N/2 S/2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2	23-24S-29E	96473
		N/2 SW/4	24-24S-29E	
		S/2 N/2	23-24S-29E	

30-015-43281	Cedar Canyon 23 Federal #4H	S/2 NW/4	24-24S-29E	96473
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	96473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	96473
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	96473
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	96473
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	96473
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	96473
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	50371
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	50371
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	50371
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2 S/2	27-24S-29E 28-24S-29E	98220
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2 S/2	27-24S-29E 28-24S-29E	98220
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	50371
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	50371
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	50371
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Schenkel, Beth V](#)
To: [McClure, Dean, EMNRD](#); [Musallam, Sandra C](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-750-D
Date: Thursday, August 18, 2022 11:35:21 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

You're correct, the 36H is the intended well. The 34H will be drilled as part of a future development. A sundry will be submitted for it in the future.

Thank you,

Beth Schenkel | Staff Senior Facilities Engineer | Regulatory Compliance
O: 713.497.2055 | C: 713.557.4141

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, August 18, 2022 7:43 AM
To: Schenkel, Beth V <Beth_Schenkel@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] surface commingling application PLC-750-D

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Ms. Schenkel,

I am reviewing surface commingling application PLC-750-D which involves a commingling project that includes many batteries in the Cedar Canyon area including the Dimensions 6 Battery and is operated by Oxy USA, Inc. (16696).

Reference is made within the application to the HEADS CC 9 4 FEDERAL COM 34H (30-015-47588). The supplemental well list includes the HEADS CC 9 4 FEDERAL COM 36H (30-015-47231). Based upon off lease measurement application OLM-259, my speculation is the intended well is the Heads CC 9 4 Federal Com #36H (30-015-49683).

Please confirm the correct well that Oxy intends to include in this commingling project.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-750-D

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-750-C.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first

production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.

10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 8/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-750-D

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Dimensions 6 Battery

Central Tank Battery Location: UL C, Section 6, Township 24 South, Range 29 East

Central Tank Battery: Riverbend 10 Battery

Central Tank Battery Location: UL F, Section 10, Township 24 South, Range 29 East

Central Tank Battery: Salt Ridge 20 Battery

Central Tank Battery Location: UL D, Section 17, Township 24 South, Range 29 East

Central Tank Battery: Whomping Willow Battery

Central Tank Battery Location: UL F, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 16-1 Battery

Central Tank Battery Location: UL D, Section 16, Township 24 South, Range 29 East

Central Tank Battery: Salt Flat Battery

Central Tank Battery Location: UL C, Section 20, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 21 Battery

Central Tank Battery Location: UL P, Section 21, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 Battery

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 23-3H Battery

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 28 4 3/4 Battery

Central Tank Battery Location: UL K, Section 28, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 15 5 Battery

Central Tank Battery Location: UL D, Section 15, Township 24 South, Range 29 East

Central Tank Battery: Vortec 27-2 Battery

Central Tank Battery Location: UL A, Section 27, Township 24 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 17, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
CEDAR CANYON; DELAWARE	11540
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 1377568	S/2 N/2, N/2 S/2	15-24S-29E
	F G H I J K	16-24S-29E
CA Bone Spring NMSLO 1377584	S/2	15-24S-29E
	SE/4, E/2 SW/4	16-24S-29E

CA Wolfcamp NMSLO 1377397	S/2	15-24S-29E
	S/2	16-24S-29E
VA 8361	All	16-24S-29E
	A B E F G H L K P	
	E/2 NW/4 SE/4	
Fee	W/2 SW/4 SE/4	17-24S-29E
	SE/4 SW/4 SE/4	
	S/2 NE/4 SW/4	
Fee	E I K L M N O P	9-24S-29E
Fee	SW/4	10-24S-29E
Fee	All minus A B	15-24S-29E
	NW/4 NE/4	15-24S-29E
Fee	NE/4 SE/4	8-24S-29E
Fee	N/2 N/2	22-24S-29E
CA Bone Spring NMNM 143051	All	3-24S-29E
	All	10-24S-29E
NMNM 085891	N/2	3-24S-29E
NMNM 059385	N/2 S/2	3-24S-29E
NMNM 053373	S/2 S/2	3-24S-29E
NMNM 081616	N/2, SE/4	10-24S-29E
Fee	SW/4	10-24S-29E
CA Wolfcamp NMNM 141234	W/2	8-24S-29E
	W/2	17-24S-29E
CA Bone Spring NMNM 141235	W/2	8-24S-29E
	W/2	17-24S-29E
Pooling Agreement	W/2 NW/4	8-24S-29E
	W/2 W/2	17-24S-29E
Pooling Agreement	E/2 NW/4	8-24S-29E
	E/2 W/2	17-24S-29E
CA Bone Spring NMNM 141236	E/2	8-24S-29E
	E/2	17-24S-29E
CA Wolfcamp NMNM 141237	E/2	8-24S-29E
	E/2	17-24S-29E
Pooling Agreement	W/2 E/2	8-24S-29E
	W/2 NE/4	17-24S-29E
Pooling Agreement	E/2 E/2	8-24S-29E
	E/2 NE/4	17-24S-29E
CA Bone Spring NMNM 136584	N/2 S/2	21-24S-29E
CA Bone Spring NMNM 137582	S/2 S/2	23-24S-29E
	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 139757	SE/4	17-24S-29E
	E/2	20-24S-29E
CA Bone Spring NMNM 136822	N/2 N/2	28-24S-29E
CA Bone Spring NMNM 136826	S/2 N/2, N/2 S/2	27-24S-29E
	S/2 N/2, N/2 S/2	28-24S-29E
CA Wolfcamp NMNM 139612	N/2	28-24S-29E
CA Bone Spring NMNM 134544	N/2 N/2	15-24S-29E
CA Bone Spring NMNM 126644	S/2 N/2	27-24S-29E
NMNM 077018	C O	6-24S-29E
NMNM 117551	SE/4 SE/4	6-24S-29E

NMNM 86905	N/2 NE/4	7-24S-29E
NMLC 065970C	G H I J P	7-24S-29E
Fee	N/2 NE/4	6-24S-29E
Fee	G H I J	6-24S-29E
Fee	SW/4 SE/4	7-24S-29E
NMNM 013996	K M N	6-24S-29E
Fee	C D E L	6-24S-29E
Fee	F	6-24S-29E
Fee	D E N	7-24S-29E
Fee	F K L M	7-24S-29E
NMNM 117120	S/2 N/2	8-24S-29E
Fee	L	17-24S-29E
Fee	K	17-24S-29E
	J M N	17-24S-29E
NMNM 094651	S/2, E F G	27-24S-29E
	All minus A B	28-24S-29E
	N/2 minus A	29-24S-29E
NMNM 017224	W/2	20-24S-29E
NMNM 053229	S/2 minus I	29-24S-29E
	W/2 NW/4 & NE/4	
Fee	NW/4 & N/2 SE/4	20-24S-29E
	NW/4 of NE/4	
Fee	S/2 SE/4 NW/4	20-24S-29E
	NE/4	
NMNM 102914	A G H	20-24S-29E
	E/2 NW/4 SE/4	
	NE/4 SW/4 SE/4	29-24S-29E
NMNM 119273	W/2 W/2 SE/4	20-24S-29E
	SE/4 SW/4 SE/4	
NMNM 096222	E/2 SE/4	20-24S-29E
NMNM 121952	NE/4 NE/4	29-24S-29E
NMNM 054289	NE/4 SE/4	29-24S-29E
NMNM 085893	A D E H	21-24S-29E
NMNM 086908	B G	21-24S-29E
NMNM 086550	C F	21-24S-29E
	S/2 N/2, I J K	22-24S-29E
NMNM 081586	N/2, K L N	23-24S-29E
	W/2	24-24S-29E
CA Bone Spring NMNM 136578	N/2 S/2	22-24S-29E
CA Bone Spring NMNM 137581	S/2 S/2	21-24S-29E
	S/2 S/2	22-24S-29E
CA Bone Spring NMNM 137341	E/2 E/2	15-24S-29E
	A	22-24S-29E
CA Bone Spring NMNM 132437	O P	21-24S-29E
	M	22-24S-29E
CA Bone Spring NMNM 136579	S/2 S/2	22-24S-29E
CA Bone Spring NMNM 137575	N/2 S/2	21-24S-29E
	N/2 S/2	22-24S-29E
CA Bone Spring NMNM 134543	S/2 S/2	23-24S-29E

	Fee	N	21-24S-29E
	Fee	O	21-24S-29E
	Fee	W/2 W/2	15-24S-29E
	Fee	E/2 W/2	15-24S-29E
	Fee	S/2 S/2	21-24S-29E
	Fee	A B C	27-24S-29E
CA Bone Spring NMSLO PUN 1342844		N/2 N/2	27-24S-29E
CA Wolfcamp NMSLO PUN 1352251		N/2 N/2	27-24S-29E
CA Bone Spring NMNM 136578		N/2 S/2	22-24S-29E
CA Bone Spring NMNM 137568		N/2 S/2	23-24S-29E
		N/2 SW/4	24-24S-29E
CA Bone Spring NMNM 136824		N/2 N/2	29-24S-29E
CA Bone Spring NMNM 137969		N/2 S/2	29-24S-29E
		E/2 SE/4,	
	Fee	S/2 SE/4 minus N/2 NE/4 SW/4 SE/4	17-24S-29E
	Fee	NW/4 NW/4 SE/4	17-24S-29E
	Fee	N/2 SW/4 NW/4 SE/4	17-24S-29E
	Fee	S/2 SW/4 NW/4 SE/4	17-24S-29E
	Fee	N/2 NE/4 SW/4 SE/4	17-24S-29E
	Fee	NW/4 NE/4 minus S/2 SE/4 NW/4 NE/4	20-24S-29E
	Fee	S/2 SE/4 NW/4 NE/4	20-24S-29E
	Fee	H	27-24S-29E
NMNM 099034		All minus G H	4-24S-29E
		A B C D F G H J	9-24S-29E
NMNM 119754		G H	4-24S-29E
	Fee	E I K L M N O P	9-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45629	Width CC 6 7 Federal Com #17H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-45575	Width CC 6 7 Federal Com #16H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-45554	Height CC 6 7 Federal Com #32H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-45561	Height CC 6 7 Federal Com #33H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-45630	Height CC 6 7 Federal Com #311H	W/2 W/2	6-24S-29E 7-24S-29E	50371

30-015-45553	Length CC 6 7 Federal Com #21H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-45565	Length CC 6 7 Federal Com #22H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-45551	Length CC 6 7 Federal Com #23H	W/2 W/2	6-24S-29E 7-24S-29E	50371
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2 W/2	6-24S-29E 7-24S-29E	98220
30-015-45576	Width CC 6 7 Federal Com #15H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45573	Width CC 6 7 Federal Com #14H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45562	Height CC 6 7 Federal Com #34H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-45563	Height CC 6 7 Federal Com #35H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-45564	Height CC 6 7 Federal Com #36H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-45572	Height CC 6 7 Federal Com #312H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45552	Length CC 6 7 Federal Com #24H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45566	Length CC 6 7 Federal Com #25H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-45567	Length CC 6 7 Federal Com #26H	E/2 E/2	6-24S-29E 7-24S-29E	50371
30-015-46781	Depth CC 6 7 Federal Com #43H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2 E/2	6-24S-29E 7-24S-29E	98220
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 SW/4 W/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 SW/4 E/2 W/2	17-24S-29E 20-24S-29E	50371
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	11520
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	96473
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	98220
30-015-30375	Harroun 10 #1	N	10-24S-29E	11540

30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	F	15-24S-29E	11540
30-015-32620	Harroun 15 #14	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	96473
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	A B C	16-24S-29E	96473
30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	I J K	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-28639	Harroun 22 #1	D	22-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473
30-015-41251	Cedar Canyon 16 State #7H	S/2 N/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220
30-015-47957	Tails CC 10 3 Federal Com #22H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47959	Tails CC 10 3 Federal Com #26H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47960	Tails CC 10 3 Federal Com #25H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47958	Tails CC 10 3 Federal Com #21H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473
30-015-47961	Tails CC 10 3 Federal Com #24H	All	3-24S-29E	11520
		N/2	10-24S-29E	
		S/2	10-24S-29E	96473

30-015-48881	Tails CC 10 3 Federal Com #31H	All All	3-24S-29E 10-24S-29E	98220
30-015-48880	Tails CC 10 3 Federal Com #32H	All All	3-24S-29E 10-24S-29E	98220
30-015-48879	Tails CC 10 3 Federal Com #33H	All All	3-24S-29E 10-24S-29E	98220
30-015-48959	Tails CC 10 3 Federal Com #34H	All All	3-24S-29E 10-24S-29E	98220
30-015-48965	Tails CC 10 3 Federal Com #35H	All All	3-24S-29E 10-24S-29E	98220
30-015-48964	Tails CC 10 3 Federal Com #36H	All All	3-24S-29E 10-24S-29E	98220
30-015-48877	Tails CC 10 3 Federal Com #38H	All All	3-24S-29E 10-24S-29E	98220
30-015-48930	Tails CC 10 3 Federal Com #312H	All All	3-24S-29E 10-24S-29E	98220
30-015-47340	Heads CC 9 4 Federal Com #312H	All All	4-24S-29E 9-24S-29E	98220
30-015-47189	Heads CC 9 4 Federal Com #31H	All All	4-24S-29E 9-24S-29E	98220
30-015-47229	Heads CC 9 4 Federal Com #32H	All All	4-24S-29E 9-24S-29E	98220
30-015-47193	Heads CC 9 4 Federal Com #33H	All All	4-24S-29E 9-24S-29E	98220
30-015-49683	Heads CC 9 4 Federal Com #36H	All All	4-24S-29E 9-24S-29E	98220
30-015-47587	Heads CC 9 4 Federal Com #38H	All All	4-24S-29E 9-24S-29E	98220
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2 W/2	20-24S-29E 29-24S-29E	50371
30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2 W/2	20-24S-29E 29-24S-29E	98220
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2 E/2	20-24S-29E 29-24S-29E	50371
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	E/2 E/2	20-24S-29E 29-24S-29E	98220
30-015-45083	Oxbow CC 17 8 Federal Com #31H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-45084	Oxbow CC 17 8 Federal Com #32H	W/2 W/2	8-24S-29E 17-24S-29E	98220
30-015-46400	Oxbow CC 17 8 Federal Com #37H	W/2 W/2	8-24S-29E 17-24S-29E	98220

30-015-45085	Oxbow CC 17 8 Federal Com #33H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-48281	Oxbow CC 17 8 Federal Com #2H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-48277	Oxbow CC 17 8 Federal Com #15H	NW/4	8-24S-29E	11520
		SW/4	8-24S-29E	96473
		W/2	17-24S-29E	50371
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4	8-24S-29E	11520
		W/2 SW/4	8-24S-29E	96473
		W/2 NW/4	17-24S-29E	50371
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4	8-24S-29E	11520
		E/2 SW/4	8-24S-29E	96473
		E/2 NW/4	17-24S-29E	50371
30-015-45086	Oxbow CC 17 8 Federal Com #34H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-46401	Oxbow CC 17 8 Federal Com #38H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
30-015-45088	Oxbow CC 17 8 Federal Com #36H	E/2	8-24S-29E	98220
		E/2	17-24S-29E	
		NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
30-015-45087	Oxbow CC 17 8 Federal Com #35H	NE/4	8-24S-29E	11520
		SE/4	8-24S-29E	96473
		E/2	17-24S-29E	50371
30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 NE/4	8-24S-29E	11520
		W/2 SE/4	8-24S-29E	96473
		W/2 NE/4	17-24S-29E	50371
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 NE/4	8-24S-29E	11520
		E/2 SE/4	8-24S-29E	96473
		E/2 NE/4	17-24S-29E	50371
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2	21-24S-29E	96473
		S/2 N/2	22-24S-29E	
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540
30-015-40668	Cedar Canyon 22 #1H	I J K	22-24S-29E	96238
		L	23-24S-29E	
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2	21-24S-29E	96473
		S/2 S/2	22-24S-29E	
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2	15-24S-29E	96473
		A	22-24S-29E	
30-015-35186	Gaines 22 Federal #1	O P	21-24S-29E	96473
		M	22-24S-29E	
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	96238

30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	96473
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2 N/2 S/2	21-24S-29E 22-24S-29E	96473
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	50371
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2 S/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-29864	Coyote 21 #2	N	21-24S-29E	11540
30-015-28638	Gaines 21 #1	O	21-24S-29E	11540
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	96473
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	96473
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	96473
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	96473
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	96238
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2 NW/4 NE/4	15-24S-29E 22-24S-29E	98220
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	98220
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43708	Cedar Canyon 22 Federal Com #4H	N/2 S/2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	96473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	96473
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	96473

30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	96473
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	96473
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	96473
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	50371
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	50371
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	50371
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2	27-24S-29E	98220
		S/2	28-24S-29E	
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2	27-24S-29E	98220
		S/2	28-24S-29E	
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	50371
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	50371
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	50371
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-750-D**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	All	3-24S-29E	1278.62	A
	All	10-24S-29E		
CA Bone Spring NMNM 141241	E/2	6-24S-29E	639.88	B
	E/2	7-24S-29E		
CA Wolfcamp NMNM 141240	E/2	6-24S-29E	639.88	C
	E/2	7-24S-29E		
CA Bone Spring NMNM 141239	W/2	6-24S-29E	637.33	D
	W/2	7-24S-29E		
CA Wolfcamp NMNM 141238	W/2	6-24S-29E	637.33	E
	W/2	7-24S-29E		
CA Bone Spring BLM	W/2 SW/4	17-24S-29E	240	F
	W/2 W/2	20-24S-29E		
CA Bone Spring BLM	E/2 SW/4	17-24S-29E	240	G
	E/2 W/2	20-24S-29E		
CA Bone Spring BLM	W/2	20-24S-29E	640	H
	W/2	29-24S-29E		
CA Wolfcamp BLM	W/2	20-24S-29E	640	I
	W/2	29-24S-29E		
CA Bone Spring BLM	E/2	20-24S-29E	640	J
	E/2	29-24S-29E		
CA Wolfcamp BLM	E/2	20-24S-29E	640	K
	E/2	29-24S-29E		
CA Bone Spring BLM	N/2 N/2	21-24S-29E	160	L
CA Bone Spring NMNM 143327	S/2 N/2	21-24S-29E	160	M
CA Wolfcamp NMNM 143328	N/2	21-24S-29E	320	N
CA Bone Spring NMNM 143326	S/2 N/2	21-24S-29E	320	O
	S/2 N/2	22-24S-29E		
CA Bone Spring BLM	SE/4	17-24S-29E	480	P
	E/2	20-24S-29E		
CA Bone Spring BLM	S/2 N/2	27-24S-29E	320	Q
	S/2 N/2	28-24S-29E		
CA Bone Spring BLM	All	4-24S-29E	1278.94	R
	All	9-24S-29E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 085891	N/2	3-24S-29E	318.62	A
NMNM 059385	N/2 S/2	3-24S-29E	160	A

NMNM 053373	S/2 S/2	3-24S-29E	160	A
NMNM 081616	N/2, SE/4	10-24S-29E	480	A
Fee	SW/4	10-24S-29E	160	A
NMNM 077018	SW/4 SE/4	6-24S-29E	40	B
NMNM 117551	SE/4 SE/4	6-24S-29E	40	B
NMNM 86905	N/2 NE/4	7-24S-29E	80	B
NMLC 065970C	G H I J P	7-24S-29E	200	B
Fee	N/2 NE/4	6-24S-29E	79.88	B
Fee	G H I J	6-24S-29E	160	B
Fee	SW/4 SE/4	7-24S-29E	40	B
NMNM 077018	SW/4 SE/4	6-24S-29E	40	C
NMNM 117551	SE/4 SE/4	6-24S-29E	40	C
NMNM 86905	N/2 NE/4	7-24S-29E	80	C
NMLC 065970C	G H I J P	7-24S-29E	200	C
Fee	N/2 NE/4	6-24S-29E	79.88	C
Fee	G H I J	6-24S-29E	160	C
Fee	SW/4 SE/4	7-24S-29E	40	C
NMNM 013996	K M N	6-24S-29E	119.71	D
NMNM 077018	C	7-24S-29E	40	D
Fee	C D E L	6-24S-29E	159.06	D
Fee	F	6-24S-29E	40	D
Fee	D E N	7-24S-29E	119.36	D
Fee	F K L M	7-24S-29E	159.2	D
NMNM 013996	K M N	6-24S-29E	119.71	E
NMNM 077018	C	7-24S-29E	40	E
Fee	C D E L	6-24S-29E	159.06	E
Fee	F	6-24S-29E	40	E
Fee	D E N	7-24S-29E	119.36	E
Fee	F K L M	7-24S-29E	159.2	E
Fee	L	17-24S-29E	40	F
NMNM 094651	M	17-24S-29E	40	F
NMNM 017224	W/2 W/2	20-24S-29E	160	F
Fee	K	17-24S-29E	40	G
NMNM 094651	N	17-24S-29E	40	G
NMNM 017224	E/2 W/2	20-24S-29E	160	G
NMNM 017224	W/2	20-24S-29E	320	H
NMNM 094651	NW/4	29-24S-29E	160	H
NMNM 053229	SW/4	29-24S-29E	160	H
NMNM 017224	W/2	20-24S-29E	320	I
NMNM 094651	NW/4	29-24S-29E	160	I
NMNM 053229	SW/4	29-24S-29E	160	I
Fee	W/2 NW/4 & NE/4 NW/4 & N/2 SE/4 NW/4 of NE/4	20-24S-29E	35	J
Fee	S/2 SE/4 NW/4 NE/4	20-24S-29E	5	J
NMNM 102914	A G H E/2 NW/4 SE/4	20-24S-29E	140	J

NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	20-24S-29E	50	J
NMNM 096222	E/2 SE/4	20-24S-29E	80	J
NMNM 121952	NE/4 NE/4	29-24S-29E	40	J
NMNM 094651	B G H	29-24S-29E	120	J
NMNM 053229	J O P	29-24S-29E	120	J
NMNM 102914	NE/4 SW/4 SE/4	29-24S-29E	10	J
NMNM 054289	NE/4 SE/4	29-24S-29E	40	J
Fee	W/2 NW/4 & NE/4 NW/4 & N/2 SE/4 NW/4 of NE/4	20-24S-29E	35	K
Fee	S/2 SE/4 NW/4 NE/4	20-24S-29E	5	K
NMNM 102914	A G H E/2 NW/4 SE/4	20-24S-29E	140	K
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	20-24S-29E	50	K
NMNM 096222	E/2 SE/4	20-24S-29E	80	K
NMNM 121952	NE/4 NE/4	29-24S-29E	40	K
NMNM 094651	B G H	29-24S-29E	120	K
NMNM 053229	J O P	29-24S-29E	120	K
NMNM 102914	NE/4 SW/4 SE/4	29-24S-29E	10	K
NMNM 054289	NE/4 SE/4	29-24S-29E	40	K
NMNM 085893	A D	21-24S-29E	80	L
NMNM 086908	B	21-24S-29E	40	L
NMNM 086550	C	21-24S-29E	40	L
NMNM 085893	E H	21-24S-29E	80	M
NMNM 086908	G	21-24S-29E	40	M
NMNM 086550	F	21-24S-29E	40	M
NMNM 085893	A D E H	21-24S-29E	160	N
NMNM 086908	B G	21-24S-29E	80	N
NMNM 086550	C F	21-24S-29E	80	N
NMNM 085893	E H	21-24S-29E	80	O
NMNM 086908	G	21-24S-29E	40	O
NMNM 086550	F	21-24S-29E	40	O
NMNM 081586	S/2 N/2	22-24S-29E	160	O
NMNM 094651	NW/4 SE/4	17-24S-29E	40	P
Fee	E/2 SE/4, S/2 SE/4 minus N/2 NE/4 SW/4 SE/4	17-24S-29E	95	P
Fee	NW/4 NW/4 SE/4	17-24S-29E	10	P
Fee	N/2 SW/4 NW/4 SE/4	17-24S-29E	5	P
Fee	S/2 SW/4 NW/4 SE/4	17-24S-29E	5	P
Fee	N/2 NE/4 SW/4 SE/4	17-24S-29E	5	P

Fee	NW/4 NE/4 minus S/2 SE/4 NW/4 NE/4	20-24S-29E	35	P
Fee	S/2 SE/4 NW/4 NE/4	20-24S-29E	5	P
NMNM 102914	A G H E/2 NW/4 SE/4	20-24S-29E	140	P
NMNM 096222	E/2 SE/4	20-24S-29E	80	P
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	20-24S-29E	50	P
NMNM 102914	NE/4 SW/4 SE/4	20-24S-29E	10	P
NMNM 094651	E F G S/2 N/2	27-24S-29E 28-24S-29E	280	Q
Fee	H	27-24S-29E	40	Q
NMNM 099034	All minus G H A B C D F G H J	4-24S-29E 9-24S-29E	878.94	R
NMNM 119754	G H	4-24S-29E	80	R
Fee	E I K L M N O P	9-24S-29E	320	R

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-750-D**
Operator: **Oxy USA, Inc. (16696)**

Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 136584	N/2 S/2	21-24S-29E
CA Bone Spring NMNM 137582	S/2 S/2	23-24S-29E
	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 139757	SE/4	17-24S-29E
	E/2	20-24S-29E
CA Bone Spring NMNM 136822	N/2 N/2	28-24S-29E
CA Bone Spring NMNM 136826	S/2 N/2, N/2 S/2	27-24S-29E
	S/2 N/2, N/2 S/2	28-24S-29E
CA Wolfcamp NMNM 139612	N/2	28-24S-29E
CA Bone Spring NMNM 134544	N/2 N/2	15-24S-29E
CA Bone Spring NMNM 126644	S/2 N/2	27-24S-29E

Pools within each Lease

Lease	Pool Code	Group ID
CA Bone Spring NMNM 136584	96238	BB
CA Bone Spring NMNM 137582	96473	CC
CA Bone Spring NMNM 139757	50371	DD
CA Bone Spring NMNM 136822	96473	EE
CA Bone Spring NMNM 136826	96473	FF
CA Wolfcamp NMNM 139612	98220	HH
CA Bone Spring NMNM 134544	96473	II
CA Bone Spring NMNM 126644	96473	JJ

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	96238
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2	23-24S-29E	96473
		S/2 SW/4	24-24S-29E	
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4	17-24S-29E	50371
		E/2	20-24S-29E	

30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	50371
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	96473
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	96473
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	96473
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	98220
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	96473
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	96473

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-750-D
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-45629	Width CC 6 7 Federal Com #17H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45575	Width CC 6 7 Federal Com #16H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45770	Height CC 6 7 Federal Com #31Y	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45554	Height CC 6 7 Federal Com #32H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45561	Height CC 6 7 Federal Com #33H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45630	Height CC 6 7 Federal Com #311H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45553	Length CC 6 7 Federal Com #21H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45565	Length CC 6 7 Federal Com #22H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45551	Length CC 6 7 Federal Com #23H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46777	Depth CC 6 7 Federal Com #41H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46780	Depth CC 6 7 Federal Com #42H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46825	Radius CC 6 7 Federal Com #51H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-46826	Radius CC 6 7 Federal Com #52H	W/2	6-24S-29E	B1
		W/2	7-24S-29E	
30-015-45576	Width CC 6 7 Federal Com #15H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45573	Width CC 6 7 Federal Com #14H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45562	Height CC 6 7 Federal Com #34H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45563	Height CC 6 7 Federal Com #35H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45564	Height CC 6 7 Federal Com #36H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45572	Height CC 6 7 Federal Com #312H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	
30-015-45552	Length CC 6 7 Federal Com #24H	E/2	6-24S-29E	B2
		E/2	7-24S-29E	

30-015-45566	Length CC 6 7 Federal Com #25H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-45567	Length CC 6 7 Federal Com #26H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-46781	Depth CC 6 7 Federal Com #43H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-46779	Depth CC 6 7 Federal Com #44H	E/2 E/2	6-24S-29E 7-24S-29E	B2
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	W/2 SW/4 W/2 W/2	17-24S-29E 20-24S-29E	C1
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	E/2 SW/4 E/2 W/2	17-24S-29E 20-24S-29E	C1
30-015-37644	Morning Federal Com #1H	S/2 N/2	8-24S-29E	C1
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	D1
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	D1
30-015-30375	Harroun 10 #1	N	10-24S-29E	D1
30-015-31709	Harroun 10 #2	M	10-24S-29E	D1
30-015-32617	Harroun 10 #3	L	10-24S-29E	D1
30-015-30253	Harroun 15 #8	F	15-24S-29E	D1
30-015-32620	Harroun 15 #14	D	15-24S-29E	D1
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	D1
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	D1
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	D1
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	D1
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	D1
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	D1
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	D1
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	D1
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	D1
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	D1
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	D1
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	D1
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	D1
30-015-33820	H Buck State #3	A B C	16-24S-29E	D1
30-015-34444	H Buck State #4	F G H	16-24S-29E	D1
30-015-32618	Harroun 10 #4	K	10-24S-29E	D1
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	D1
30-015-35042	H Buck State #5	I J K	16-24S-29E	D1
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	D1
30-015-29763	Harroun 15 #2	M	15-24S-29E	D1
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	D1
30-015-28639	Harroun 22 #1	D	22-24S-29E	D1
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	D1

30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	D1
30-015-41251	Cedar Canyon 16 State #7H	S/2 N/2	16-24S-29E	D1
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	D1
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	D1
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	D1
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	D1
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	D1
30-015-47957	Tails CC 10 3 Federal Com #22H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47959	Tails CC 10 3 Federal Com #26H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47960	Tails CC 10 3 Federal Com #25H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47958	Tails CC 10 3 Federal Com #21H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-47961	Tails CC 10 3 Federal Com #24H	All	3-24S-29E	D2
		N/2	10-24S-29E	
		S/2	10-24S-29E	
30-015-48881	Tails CC 10 3 Federal Com #31H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48880	Tails CC 10 3 Federal Com #32H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48879	Tails CC 10 3 Federal Com #33H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48959	Tails CC 10 3 Federal Com #34H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48965	Tails CC 10 3 Federal Com #35H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48964	Tails CC 10 3 Federal Com #36H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48877	Tails CC 10 3 Federal Com #38H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-48930	Tails CC 10 3 Federal Com #312H	All	3-24S-29E	D2
		All	10-24S-29E	
30-015-47340	Heads CC 9 4 Federal Com #312H	All	4-24S-29E	D3
		All	9-24S-29E	
30-015-47189	Heads CC 9 4 Federal Com #31H	All	4-24S-29E	D3
		All	9-24S-29E	
30-015-47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	D3
		All	9-24S-29E	
30-015-47193	Heads CC 9 4 Federal Com #33H	All	4-24S-29E	D3
		All	9-24S-29E	
30-015-49683	Heads CC 9 4 Federal Com #36H	All	4-24S-29E	D3
		All	9-24S-29E	

30-015-47587	Heads CC 9 4 Federal Com #38H	All All	4-24S-29E 9-24S-29E	D3
30-015-45080	Salt Flat 20 29 Federal Com #31H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-45081	Salt Flat 20 29 Federal Com #32H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-45082	Salt Flat 20 29 Federal Com #33H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-46369	Salt Flat 20 29 Federal Com #37H	W/2 W/2	20-24S-29E 29-24S-29E	E1
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	E/2 E/2	20-24S-29E 29-24S-29E	E2
30-015-45083	Oxbow CC 17 08 Federal Com #31H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-45084	Oxbow CC 17 08 Federal Com #32H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-46400	Oxbow CC 17 08 Federal Com #37H	W/2 W/2	8-24S-29E 17-24S-29E	E3
30-015-45085	Oxbow CC 17 08 Federal Com #33H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48281	Oxbow CC 17 8 Federal Com #2H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-48277	Oxbow CC 17 8 Federal Com #15H	NW/4 SW/4 W/2	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-47978	Vagabond CC 8 17 Federal Com #22H	W/2 NW/4 W/2 SW/4 W/2 NW/4	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-47975	Vagabond CC 8 17 Federal Com #23H	E/2 NW/4 E/2 SW/4 E/2 NW/4	8-24S-29E 8-24S-29E 17-24S-29E	E3
30-015-45086	Oxbow CC 17 8 Federal Com #34H	E/2 E/2	8-24S-29E 17-24S-29E	E4
30-015-46401	Oxbow CC 17 8 Federal Com #38H	E/2 E/2	8-24S-29E 17-24S-29E	E4
30-015-45088	Oxbow CC 17 8 Federal Com #36H	E/2 E/2	8-24S-29E 17-24S-29E	E4
30-015-45087	Oxbow CC 17 8 Federal Com #35H	NE/4 SE/4 E/2	8-24S-29E 8-24S-29E 17-24S-29E	E4

30-015-47972	Vagabond CC 8 17 Federal Com #24H	W/2 NE/4 W/2 SE/4 W/2 NE/4	8-24S-29E 8-24S-29E 17-24S-29E	E4
30-015-47974	Vagabond CC 8 17 Federal Com #25H	E/2 NE/4 E/2 SE/4 E/2 NE/4	8-24S-29E 8-24S-29E 17-24S-29E	E4
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	F1
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	F1
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	F1
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	F1
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	S/2 N/2 S/2 N/2	21-24S-29E 22-24S-29E	F1
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	F1
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	F1
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	G1
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	S/2 S/2 S/2 S/2	21-24S-29E 22-24S-29E	G2
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	E/2 E/2 A	15-24S-29E 22-24S-29E	G3
30-015-35186	Gaines 22 Federal #1	O P M	21-24S-29E 22-24S-29E	G4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	S/2 S/2	22-24S-29E	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	N/2 S/2	21-24S-29E	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	S/2 N/2	27-24S-29E	G6
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	N/2 S/2 N/2 S/2	21-24S-29E 22-24S-29E	G6
30-015-41194	Cedar Canyon 23 #2H	S/2 S/2	23-24S-29E	G6
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	S/2 S/2 S/2 SW/4	23-24S-29E 24-24S-29E	G7
30-015-29864	Coyote 21 #2	N	21-24S-29E	G8
30-015-28638	Gaines 21 #1	O	21-24S-29E	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	W/2 W/2	15-24S-29E	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	E/2 W/2	15-24S-29E	G8
30-015-35041	Vortec 27 #1	A B C	27-24S-29E	G8
30-015-42063	Cedar Canyon 27 State Com #4H	N/2 N/2	27-24S-29E	G8
30-015-39968	Morgan Fee Com #1H	S/2 S/2	21-24S-29E	G8
30-015-43915	Cedar Canyon 22 15 Fee #33H	W/2 E/2 NW/4 NE/4	15-24S-29E 22-24S-29E	G8
30-015-43673	Cedar Canyon 27 State Com #10H	N/2 N/2	27-24S-29E	G8
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	H1
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-43708	Cedar Canyon 22 Federal Com #4H	N/2 S/2	22-24S-29E	H1
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	H1

30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	H1
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	H1
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	H1
30-015-44545	Cedar Canyon 20 Federal Com #24H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-44519	Cedar Canyon 20 Federal Com #25H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-44520	Cedar Canyon 20 Federal Com #26H	SE/4 E/2	17-24S-29E 20-24S-29E	I1
30-015-43819	Cedar Canyon 28 Federal Com #8H	N/2 N/2	28-24S-29E	I2
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	N/2 S/2 N/2 S/2	27-24S-29E 28-24S-29E	I3
30-015-44435	Cedar Canyon 27 28 Federal #42H	S/2 N/2 S/2 N/2	27-24S-29E 28-24S-29E	I4
30-015-44439	Cedar Canyon 28 Federal Com #41H	N/2	28-24S-29E	I5
30-015-43232	Cedar Canyon 27 Federal #6H	N/2 S/2	27-24S-29E	J1
30-015-43233	Cedar Canyon 27 Federal #7H	S/2 S/2	27-24S-29E	J1
30-015-43234	Cedar Canyon 28 Federal #6H	N/2 S/2	28-24S-29E	J1
30-015-43238	Cedar Canyon 28 Federal #7H	S/2 S/2	28-24S-29E	J1
30-015-44016	Cedar Canyon 28 Federal #9H	S/2 N/2	28-24S-29E	J1
30-015-43601	Cedar Canyon 29 Federal #21H	S/2 N/2	29-24S-29E	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	N/2 N/2	29-24S-29E	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	S/2 N/2	29-24S-29E	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	S/2 S/2	27-24S-29E 28-24S-29E	J1
30-015-44438	Cedar Canyon 27 28 Federal #44H	S/2 S/2	27-24S-29E 28-24S-29E	J1
30-015-44521	Cedar Canyon 29 Federal Com #24H	N/2 S/2	29-24S-29E	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	N/2 S/2	29-24S-29E	J1
30-015-44523	Cedar Canyon 29 Federal #26H	S/2 S/2	29-24S-29E	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	N/2 N/2	15-24S-29E	K1
30-015-35492	Vortec 27 #2	S/2 N/2	27-24S-29E	L1

District I

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District II

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 115419

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 115419
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/29/2022