



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

January 10, 2022

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery  
**Chincoteague 8 CTB 2:**  
Sec., T, R: SW/4 NE/4 & SE/4 NW/4, S8, T25S, R32E  
Lease: NMLC0061873B, NMLC00613863A, NMNM108969  
ST NM VB-1178, ST NM VB 1172  
Pool: [97899] WC-025 G-06 S253206M;BONE SPRING  
County: Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Well Name	API/UWI
CHINCOTEAGUE 8-32 FED STATE COM 522H	3002546475
CHINCOTEAGUE 8-32 FED STATE COM 531H	3002546439
CHINCOTEAGUE 8-32 FED STATE COM 532H	3002546477
Chincoteague 8-32 Fed State Com 524H	30-025-46476
Chincoteague 8-32 Fed State Com 534H	30-025-46479
Chincoteague 8-32 Fed State Com 526H	30-025-47844

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

*Jenny Harms*

Regulatory Compliance Professional

Work Phone: (405)552-6560

[Jennifer.harms@devon.com](mailto:Jennifer.harms@devon.com)

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** See attachments for multiple wells and APIs **API:** \_\_\_\_\_  
**Pool:** 97899- WC-025 G-06 S253206M;BONE SPRING **Pool Code** 97899

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED  
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jenny Harms

Print or Type  
 Name

Jenny Harms  
 Signature

1-10-2022  
 Date

405-552-6560  
 Phone Number

jenny.harms@devon.com  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., L.P.  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Professional DATE: 1-10-2022

TYPE OR PRINT NAME: Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny.harms@dmn.com



(1) The proposed commingling includes production from more than one:

(iii) Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution.

**Proposal for Chincoteague 8 CTB 2:**

Devon Energy Production Company, LP is requesting approval for a Lease Commingle and Off Lease Measurement for the following wells:

Well Name	API/UWI	LOCATION	FORMATION	LEASES	LEASES	LEASES	LEASES
CHINCOTEAGUE 8-32 FED STATE COM 522H	3002546475	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLC0061863 A-12.5%	STATE	
CHINCOTEAGUE 8-32 FED STATE COM 531H	3002546439	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLC0061863 A-12.5%	STATE	
CHINCOTEAGUE 8-32 FED STATE COM 532H	3002546477	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLC0061863 A-12.5%	STATE	
Chincoteague 8-32 Fed State Com 524H	30-025-46476	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLCO 061863 A-12.5%	NMNM108969-12.5%	STATE
Chincoteague 8-32 Fed State Com 534H	30-025-46479	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLCO 061863 A-12.5%	NMNM108969-12.5%	STATE
Chincoteague 8-32 Fed State Com 526H	30-025-47844	8-25S-32E	[97899] WC-025 G-06 S253206M; BONE SPRING	NMLCO 061873 B-12.5%	NMLCO 061863 A-12.5%	NMNM108969-12.5%	STATE

**CA SUMMARY:**

CA 1- Section 32, Township 24 South, Range 32 East, Lots 1, 2, S/2 NFJ4, SE/4 Section 5 and NFJ4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico - BONESPRING

Chincoteague 8-32 Fed State Com 524H

Chincoteague 8-32 Fed State Com 534H

Chincoteague 8-32 Fed State Com 526H

**CA 2 - NMNM141350**

801.01 acres in W/2 Section 32, Township 24 South, Range 32 East, Lots 3, 4, S/2 NW/4, SW/4 Section 5 and NW/4 Section 8, Township 25 South, Range 32 East,- BONESPRING

CHINCOTEAGUE 8-32 FED STATE COM 522H

CHINCOTEAGUE 8-32 FED STATE COM 531H

CHINCOTEAGUE 8-32 FED STATE COM 532H

**Oil & Gas metering:**

The Chincoteague 8 CTB 2 central tank battery is in SW/4 NE/4 & SE/4 NW/4, S8, T25S, R32E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
CHINCOTEAGUE 8-32 FED STATE COM 522H	DVN / *	DVN / *	DVN / *
CHINCOTEAGUE 8-32 FED STATE COM 532H	DVN / *	DVN / *	DVN / *
CHINCOTEAGUE 8-32 FED STATE COM 531h	DVN / *	DVN / *	DVN / *
CHINCOTEAGUE 8-32 FED STATE COM 526H	DVN / *	DVN / *	DVN / *
CHINCOTEAGUE 8-32 FED STATE COM 534H	DVN / *	DVN / *	DVN / *
CHINCOTEAGUE 8-32 FED STATE COM 524H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas FMP</b>	Cotton Draw Midstream		
<b>Oil FMP</b>	DVN / *		

Meter Owner / Serial Number:  
 \* Meter serial numbers to be provided after construction of facility.

**Process and Flow Descriptions:**

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

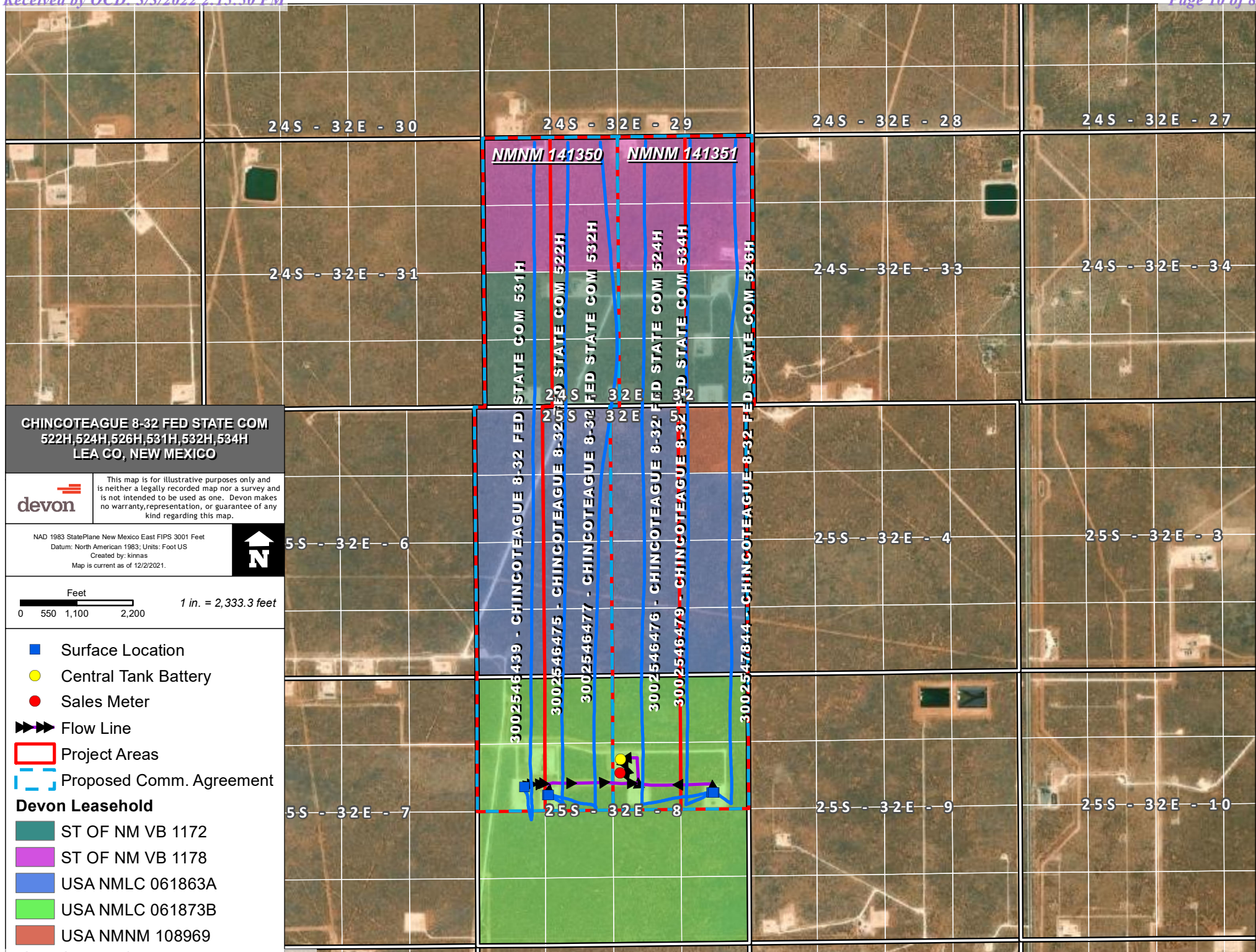
1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.







**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 16, 2022  
and ending with the issue dated  
February 16, 2022.



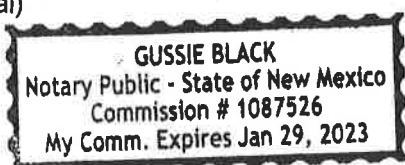
Publisher

Sworn and subscribed to before me this  
16th day of February 2022.



Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
February 16, 2022

Notice Text  
Notice of Application for Surface Commingling, Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for oil/gas production for the Chincoteague 8 CTB 2 battery. The facilities are located in Lea County in SW/4 NE/4 & SE/4 NW/4, S8, T25S, R32E in Lea County, New Mexico. Wells going to the batteries are located in Section 08-25S-32E. Production is from the [97899] WC-025 G-06 S253206M; BONE SPRING Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 #37325

67106744

00263801

ACCOUNTS PAYABLE - LEGALS  
DEVON ENERGY  
PO BOX 3198  
OKLAHOMA CITY, OK 73102-3198

FIRMLY TO SEAL



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Manual at <http://pe.usps.com>.  
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EP14F May 2020  
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**PRIORITY MAIL 3-DAY**

Estimated Delivery Date: 02/25/2022

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DEVON ENERGY CORP  
333 W Sheridan Ave  
Oklahoma City OK 73102-5015

0006

**B009**

COMMINGLING MANAGER  
COMMISSIONER OF PUBLIC LANDS  
PO BOX 1148  
SANTA FE NM 87504 - 1148

**USPS TRACKING #**



9405 5098 9864 2884 6160 22

*Cost \$17.75*

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CHINCOTEAGUE	526H	3002547844	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	524H	3002546476	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	534H	3002546479	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	532H	3002546477	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	531H	3002546439	NMLC061873B	NMLC061873B	DEVON
CHINCOTEAGUE	522H	3002546475	NMLC061873B	NMLC061873B	DEVON

Notice of Intent

Sundry ID: 2653173

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/19/2022

Date proposed operation will begin: 01/19/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 06:44

**Procedure Description:** APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE 43 CFR 3173.14 (a)(1)(i-iv) (1) The proposed commingling includes production from more than one: (iii) Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution. Proposal for Chincoteague 8 CTB 2: Devon Energy Production Company, LP is requesting approval for a Lease Commingle

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

REVISED\_Chincoteauge\_8\_CTB2\_COMMINGLE\_1\_19\_2022\_20220119064409.pdf

Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20220204193238.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JENNY HARMS

Signed on: JAN 19, 2022 06:44 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma CityState: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

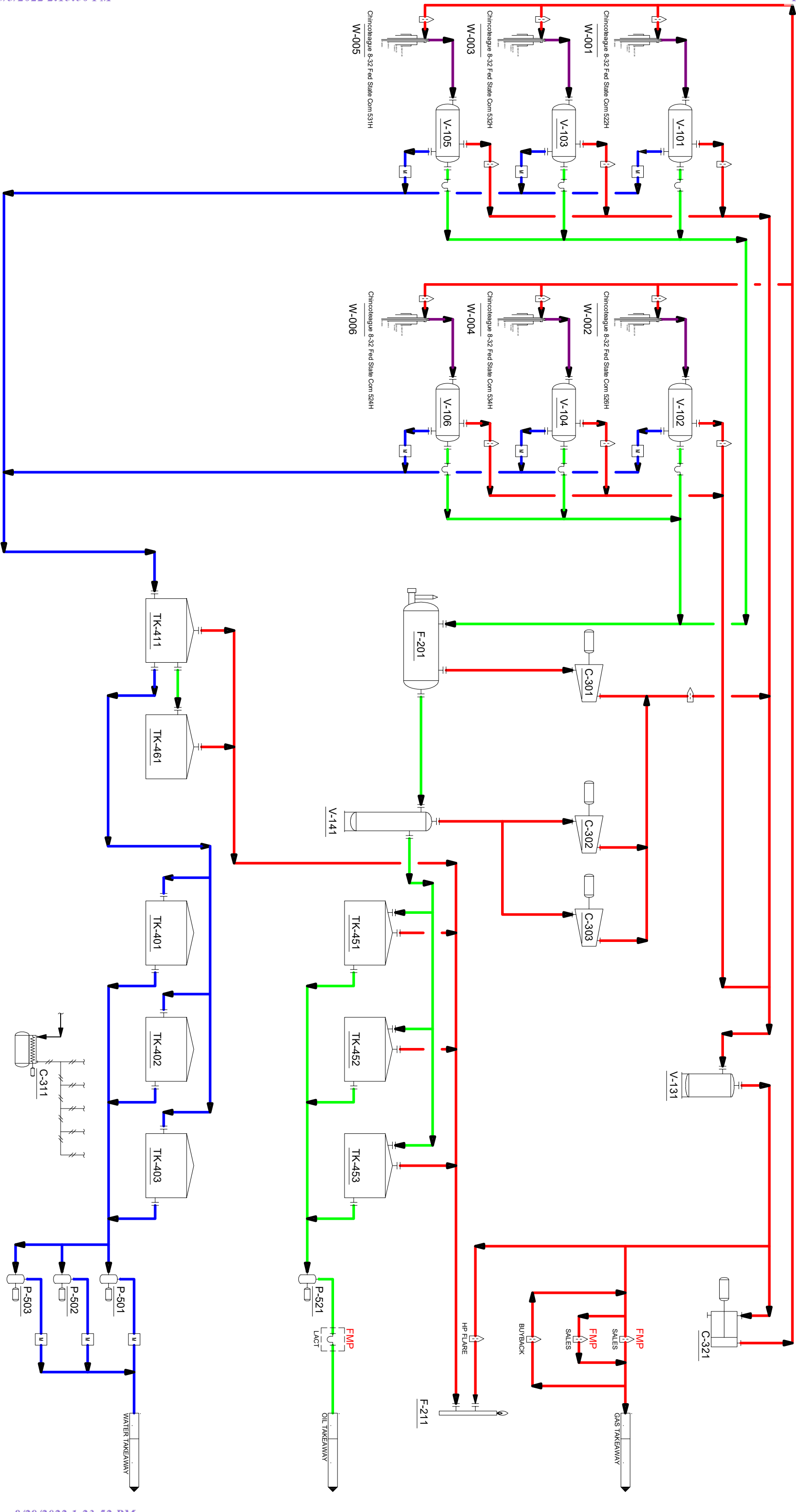
BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/04/2022

Signature: Jonathon Shepard



W-101 - W-112	V-101 - V-112	F-201 & F-202	C-301 - C-303	TK-411	TK-461	V-141	TK-471 - TK-472	TK-421 - TK-423	C-311	V-131 & V-132	P-521 & P-522	P-501 - P-503	C-321	F-211
WELLHEAD	3 PHASE SEPARATOR	HEATER TREATER	VRU	GUN BARREL	SKIM TANK	ULPS/VRT	OIL TANK	WATER TANK	AIR COMPRESSOR	2 PHASE SEPARATOR	LACT CHARGE PUMP	WATER TRANSFER PUMP	GAS LIFT COMP	HP/LP FLARE

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46477</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025 G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code <b>326213</b>	<sup>5</sup> Property Name <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	<sup>6</sup> Well Number <b>532H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3438.8</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>8</b>	<b>25 S</b>	<b>32 E</b>		<b>2318</b>	<b>NORTH</b>	<b>1405</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>32</b>	<b>24 S</b>	<b>32 E</b>		<b>104</b>	<b>NORTH</b>	<b>2307</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>801.01</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 6-18-2020 Signature Date</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 1, 2019 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor:</p> <p>Certificate Number: <b>12797</b> Professional Surveyor No. 7004</p>
--	--

Intent ☐ As Drilled ☒

API # 30-025-46477		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	Well Number <b>532H</b>

Kick Off Point (KOP)

UL <b>F</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2595</b>	From N/S <b>NORTH</b>	Feet <b>2315</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1449781</b>					Longitude <b>103.6983287</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>F</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2213</b>	From N/S <b>NORTH</b>	Feet <b>2311</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1460265</b>					Longitude <b>103.6983359</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>C</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>177</b>	From N/S <b>NORTH</b>	Feet <b>2313</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1806799</b>					Longitude <b>103.6977477</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☒ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



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I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **01/19/20** thru **02/03/20** conduct or supervise the taking of a **MWD Survey** from a depth of **264'** to a depth of **22030'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Devon Energy** for the **Chincoteague 8-32 Fed State Com 532H** API No. **30-025-46477** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

---

*13901 Hwy 105 W., Conroe, Texas  
77304  
PH 936-539-9602*



## **Devon Energy**

**Lea Co., NM (Nad83 - East Zone)  
Chincoteague 8-32 Fed State Com  
#532H  
OH**

**Design: OH**

## **End Of Well Report**

**05 February, 2020**



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

<b>Project</b>	Lea Co., NM (Nad83 - East Zone)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

Site		Chincoteague 8-32 Fed State Com			
Site Position:		Northing:		417,325.99 usft	
From:	Map	Easting:		736,932.50 usft	
Position Uncertainty:		Slot Radius:		13.200 in	
				Latitude: 32.145730	
				Longitude: -103.701361	
				Grid Convergence: 0.336 °	

Well		#532H				
Well Position	+N/-S	0.00 usft	Northing:	417,326.27 usft	Latitude:	32.145730
	+E/-W	0.00 usft	Easting:	736,962.50 usft	Longitude:	-103.701264
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,438.80 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2015	11/14/2019	6.747	59.939	47,630.37479270

<b>Design</b>	OH				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	0.45	

<b>Survey Program</b>	<b>Date</b>	2/5/2020			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
264.00	22,030.00	Survey #1 (OH)	MWD+IGRF	OWSG MWD + IGRF or WMM	





## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
264.00	0.79	339.25	263.99	1.70	-0.64	1.70	264.00	339.25	0.30
356.00	0.48	341.10	355.99	2.66	-0.99	2.65	92.00	339.95	0.34
448.00	0.26	352.00	447.98	3.23	-1.15	3.22	92.00	344.93	0.25
539.00	0.04	272.54	538.98	3.44	-1.21	3.43	91.00	343.63	0.28
631.00	0.44	205.83	630.98	3.12	-1.39	3.11	92.00	210.44	0.46
699.00	0.40	209.44	698.98	2.68	-1.63	2.67	68.00	207.55	0.07
816.00	0.44	208.21	815.98	1.93	-2.04	1.91	117.00	208.80	0.04
907.00	1.14	109.59	906.97	1.32	-1.35	1.30	91.00	131.64	1.41
999.00	1.98	109.95	998.94	0.47	1.01	0.47	92.00	109.82	0.91
1,183.00	2.99	118.03	1,182.76	-2.87	8.23	-2.81	184.00	114.81	0.58
1,275.00	3.47	116.80	1,274.61	-5.26	12.83	-5.16	92.00	117.37	0.53
1,367.00	3.82	112.14	1,366.43	-7.67	18.16	-7.52	92.00	114.36	0.50
1,458.00	3.74	98.78	1,457.23	-9.26	23.90	-9.07	91.00	105.53	0.97
1,551.00	4.22	90.70	1,550.01	-9.77	30.32	-9.53	93.00	94.50	0.79
1,642.00	4.62	94.92	1,640.74	-10.12	37.32	-9.83	91.00	92.91	0.57
1,736.00	5.19	99.58	1,734.39	-11.15	45.28	-10.80	94.00	97.39	0.74
1,831.00	6.15	98.43	1,828.93	-12.62	54.55	-12.19	95.00	98.96	1.02
1,926.00	7.52	100.45	1,923.25	-14.49	65.70	-13.97	95.00	99.54	1.46
2,020.00	8.35	100.72	2,016.35	-16.87	78.45	-16.26	94.00	100.59	0.88
2,114.00	10.11	103.53	2,109.13	-20.07	93.18	-19.34	94.00	102.26	1.93
2,209.00	9.63	105.11	2,202.72	-24.10	108.96	-23.24	95.00	104.30	0.58
2,303.00	10.51	104.32	2,295.27	-28.27	124.86	-27.29	94.00	104.70	0.95
2,398.00	11.08	105.38	2,388.59	-32.83	142.06	-31.71	95.00	104.86	0.64
2,493.00	10.15	107.31	2,481.97	-37.74	158.85	-36.49	95.00	106.30	1.05
2,587.00	10.95	103.00	2,574.38	-42.22	175.46	-40.84	94.00	105.07	1.19
2,681.00	11.60	102.30	2,666.56	-46.24	193.39	-44.72	94.00	102.64	0.71



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
2,776.00	11.34	102.65	2,759.67	-50.32	211.83	-48.65	95.00	102.47	0.28	
2,871.00	11.16	102.30	2,852.84	-54.32	229.93	-52.51	95.00	102.48	0.20	
2,966.00	10.90	102.04	2,946.09	-58.15	247.70	-56.21	95.00	102.17	0.28	
3,060.00	9.98	102.04	3,038.53	-61.71	264.36	-59.63	94.00	102.04	0.98	
3,155.00	10.77	103.09	3,131.98	-65.43	281.05	-63.22	95.00	102.58	0.86	
3,250.00	11.43	103.35	3,225.20	-69.62	298.86	-67.27	95.00	103.22	0.70	
3,344.00	10.20	104.41	3,317.53	-73.84	315.98	-71.36	94.00	103.85	1.33	
3,439.00	10.81	104.50	3,410.93	-78.16	332.75	-75.55	95.00	104.46	0.64	
3,534.00	10.77	104.94	3,504.25	-82.68	349.95	-79.93	95.00	104.72	0.10	
3,628.00	9.49	105.11	3,596.79	-86.97	365.92	-84.09	94.00	105.02	1.36	
3,723.00	9.45	105.55	3,690.49	-91.10	381.00	-88.10	95.00	105.33	0.09	
3,817.00	10.15	105.64	3,783.12	-95.40	396.41	-92.28	94.00	105.60	0.74	
3,912.00	11.25	108.72	3,876.47	-100.63	413.24	-97.38	95.00	107.26	1.30	
4,007.00	10.59	109.51	3,969.75	-106.52	430.25	-103.14	95.00	109.10	0.71	
4,101.00	9.58	109.51	4,062.29	-112.02	445.76	-108.51	94.00	109.51	1.07	
4,196.00	10.77	110.03	4,155.80	-117.70	461.56	-114.07	95.00	109.79	1.26	
4,290.00	11.87	112.41	4,247.97	-124.39	478.75	-120.63	94.00	111.28	1.27	
4,384.00	11.16	115.04	4,340.08	-131.93	495.93	-128.03	94.00	113.68	0.94	
4,479.00	9.41	113.29	4,433.55	-138.89	511.39	-134.87	95.00	114.24	1.87	
4,573.00	8.31	114.34	4,526.42	-144.73	524.64	-140.60	94.00	113.78	1.18	
4,726.00	7.43	113.20	4,677.98	-153.18	543.80	-148.91	153.00	113.80	0.58	
4,820.00	8.40	109.16	4,771.08	-157.83	555.88	-153.46	94.00	111.06	1.19	
4,914.00	9.54	101.68	4,863.94	-161.66	569.99	-157.18	94.00	105.18	1.73	
5,008.00	10.99	101.07	4,956.43	-164.96	586.41	-160.35	94.00	101.35	1.55	
5,101.00	10.95	101.42	5,047.73	-168.41	603.77	-163.66	93.00	101.24	0.08	
5,196.00	10.90	99.22	5,141.01	-171.64	621.48	-166.75	95.00	100.32	0.44	
5,290.00	11.21	97.91	5,233.26	-174.32	639.30	-169.29	94.00	98.56	0.42	



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
5,385.00	11.25	96.41	5,326.45	-176.62	657.66	-171.45	95.00	97.16	0.31	
5,479.00	10.24	95.44	5,418.80	-178.44	675.09	-173.13	94.00	95.95	1.09	
5,574.00	9.85	94.83	5,512.34	-179.92	691.59	-174.49	95.00	95.14	0.43	
5,668.00	10.15	96.06	5,604.91	-181.48	707.84	-175.91	94.00	95.45	0.39	
5,764.00	10.02	96.06	5,699.43	-183.25	724.56	-177.55	96.00	96.06	0.14	
5,858.00	9.98	96.06	5,792.00	-184.97	740.79	-179.15	94.00	96.06	0.04	
5,953.00	10.20	94.92	5,885.53	-186.56	757.36	-180.61	95.00	95.48	0.31	
6,048.00	9.98	93.69	5,979.06	-187.81	773.95	-181.73	95.00	94.31	0.32	
6,143.00	10.07	93.07	6,072.61	-188.79	790.46	-182.58	95.00	93.38	0.15	
6,238.00	8.88	100.01	6,166.32	-190.51	805.97	-184.17	95.00	96.32	1.73	
6,333.00	7.96	101.16	6,260.29	-193.06	819.65	-186.61	95.00	100.55	0.98	
6,427.00	7.65	101.51	6,353.42	-195.56	832.17	-189.02	94.00	101.33	0.33	
6,522.00	7.52	103.35	6,447.59	-198.26	844.41	-191.62	95.00	102.42	0.29	
6,616.00	6.90	109.33	6,540.85	-201.55	855.72	-194.82	94.00	106.21	1.03	
6,711.00	6.95	110.21	6,635.15	-205.43	866.50	-198.61	95.00	109.77	0.12	
6,805.00	5.98	117.59	6,728.56	-209.66	876.18	-202.77	94.00	113.62	1.36	
6,900.00	5.41	115.66	6,823.09	-213.89	884.60	-206.94	95.00	116.67	0.63	
6,995.00	4.53	131.57	6,917.73	-218.32	891.45	-211.31	95.00	122.91	1.71	
7,090.00	4.09	131.74	7,012.47	-223.06	896.78	-216.01	95.00	131.65	0.46	
7,183.00	3.12	127.88	7,105.28	-226.83	901.25	-219.74	93.00	130.07	1.07	
7,278.00	2.95	129.19	7,200.15	-229.96	905.19	-222.84	95.00	128.52	0.19	
7,372.00	2.95	133.59	7,294.02	-233.15	908.81	-226.01	94.00	131.39	0.24	
7,465.00	2.95	138.07	7,386.90	-236.58	912.15	-229.41	93.00	135.83	0.25	
7,559.00	3.16	141.15	7,480.77	-240.40	915.39	-233.20	94.00	139.66	0.28	
7,654.00	2.11	161.19	7,575.67	-244.10	917.60	-236.88	95.00	149.16	1.45	
7,748.00	2.11	166.11	7,669.60	-247.41	918.57	-240.19	94.00	163.65	0.19	
7,842.00	2.20	167.08	7,763.54	-250.85	919.39	-243.62	94.00	166.61	0.10	



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
7,936.00	2.29	165.93	7,857.46	-254.43	920.25	-247.20	94.00	166.49	0.11	
8,029.00	1.27	199.33	7,950.42	-257.21	920.36	-249.97	93.00	177.72	1.52	
8,123.00	1.49	208.47	8,044.39	-259.26	919.43	-252.04	94.00	204.26	0.33	
8,217.00	1.63	210.23	8,138.36	-261.49	918.17	-254.27	94.00	209.39	0.16	
8,310.00	1.80	216.38	8,231.32	-263.81	916.64	-256.61	93.00	213.46	0.27	
8,404.00	1.93	211.46	8,325.27	-266.35	914.94	-259.16	94.00	213.83	0.22	
8,499.00	1.10	242.13	8,420.23	-268.14	913.30	-260.96	95.00	222.50	1.19	
8,579.00	1.14	268.76	8,500.22	-268.52	911.83	-261.35	80.00	255.69	0.65	
8,641.00	1.45	287.22	8,562.20	-268.30	910.46	-261.14	62.00	279.10	0.83	
8,650.00	1.74	313.58	8,571.20	-268.17	910.25	-261.02	9.00	301.60	8.64	
KOP @ 8650.00' MD 2594.21' FNL 2314.50' FWL SEC 8										
8,735.00	8.44	359.73	8,655.84	-261.04	909.29	-253.89	85.00	352.31	8.64	
8,830.00	21.45	0.96	8,747.43	-236.59	909.55	-229.44	95.00	0.61	13.70	
8,925.00	35.21	359.91	8,830.85	-191.62	909.80	-184.47	95.00	0.32	14.49	
9,019.00	44.31	356.92	8,903.04	-131.61	907.99	-124.47	94.00	358.27	9.89	
9,113.00	56.44	358.94	8,962.88	-59.39	905.49	-52.28	94.00	358.02	13.01	
9,145.18	60.00	359.51	8,979.83	-32.04	905.12	-24.93	32.18	359.23	11.16	
FTP @ 9145.18' MD 2358.19' FNL 2310.40' FWL SEC 8										
9,208.00	66.95	0.52	9,007.87	24.13	905.15	31.24	62.82	0.03	11.16	
9,302.00	76.44	0.43	9,037.35	113.27	905.89	120.38	94.00	0.47	10.10	
9,397.00	87.34	359.47	9,050.74	207.18	905.80	214.28	95.00	359.94	11.52	
9,492.00	87.69	358.41	9,054.86	302.07	904.04	309.16	95.00	358.94	1.17	
9,587.00	88.40	357.53	9,058.10	396.95	900.68	404.01	95.00	357.97	1.19	
9,681.00	89.23	357.01	9,060.04	490.82	896.20	497.85	94.00	357.27	1.04	
9,776.00	89.58	358.59	9,061.03	585.75	892.55	592.74	95.00	357.80	1.70	
9,870.00	90.07	358.50	9,061.31	679.71	890.17	686.69	94.00	358.54	0.53	
9,965.00	90.24	358.15	9,061.06	774.67	887.39	781.62	95.00	358.33	0.41	



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
10,059.00	89.05	358.94	9,061.64	868.64	885.00	875.56	94.00	358.54	1.52
10,154.00	88.79	358.33	9,063.43	963.59	882.74	970.50	95.00	358.64	0.70
10,248.00	88.88	358.94	9,065.34	1,057.55	880.50	1,064.43	94.00	358.64	0.66
10,343.00	89.58	0.43	9,066.62	1,152.53	879.98	1,159.41	95.00	359.69	1.73
10,437.00	87.82	359.99	9,068.75	1,246.51	880.33	1,253.38	94.00	0.21	1.93
10,532.00	88.48	359.99	9,071.82	1,341.46	880.31	1,348.33	95.00	359.99	0.69
10,626.00	88.04	1.84	9,074.67	1,435.40	881.81	1,442.28	94.00	0.91	2.02
10,721.00	87.91	2.02	9,078.03	1,530.28	885.01	1,537.19	95.00	1.93	0.23
10,816.00	87.91	1.66	9,081.49	1,625.17	888.05	1,632.10	95.00	1.84	0.38
10,911.00	88.31	1.05	9,084.63	1,720.09	890.30	1,727.03	95.00	1.35	0.77
11,006.00	89.19	0.70	9,086.70	1,815.06	891.75	1,822.01	95.00	0.87	1.00
11,101.00	89.93	0.08	9,087.43	1,910.05	892.40	1,917.00	95.00	0.39	1.02
11,195.00	90.46	359.12	9,087.11	2,004.05	891.74	2,010.99	94.00	359.60	1.17
11,318.00	90.20	0.70	9,086.40	2,127.04	891.55	2,133.98	123.00	359.91	1.30
11,412.00	88.26	1.40	9,087.66	2,221.01	893.27	2,227.96	94.00	1.05	2.19
11,507.00	87.91	1.66	9,090.84	2,315.92	895.80	2,322.89	95.00	1.53	0.46
11,519.26	87.98	1.64	9,091.28	2,328.17	896.16	2,335.14	12.26	1.65	0.63
<b>SEC XING @ 11519.26' MD 0' FNL 2307.00' FWL SEC 8</b>									
11,601.00	88.48	1.49	9,093.80	2,409.84	898.39	2,416.82	81.74	1.56	0.63
11,696.00	88.70	1.58	9,096.14	2,504.78	900.93	2,511.78	95.00	1.54	0.25
11,790.00	88.92	1.58	9,098.09	2,598.72	903.52	2,605.74	94.00	1.58	0.23
11,884.00	89.01	1.93	9,099.79	2,692.66	906.40	2,699.70	94.00	1.76	0.38
11,979.00	89.23	2.10	9,101.25	2,787.59	909.74	2,794.65	95.00	2.02	0.29
12,074.00	90.73	2.54	9,101.28	2,882.51	913.59	2,889.60	95.00	2.32	1.65
12,168.00	91.25	3.25	9,099.65	2,976.38	918.33	2,983.50	94.00	2.89	0.94
12,263.00	91.21	2.90	9,097.62	3,071.22	923.43	3,078.38	95.00	3.07	0.37
12,357.00	91.78	2.63	9,095.16	3,165.08	927.96	3,172.27	94.00	2.77	0.67



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
12,452.00	91.69	2.10	9,092.29	3,259.95	931.88	3,267.17	95.00	2.36	0.57	
12,546.00	90.86	1.66	9,090.20	3,353.88	934.96	3,361.12	94.00	1.88	1.00	
12,641.00	92.22	1.58	9,087.64	3,448.80	937.65	3,456.06	95.00	1.62	1.43	
12,736.00	92.75	1.84	9,083.52	3,543.67	940.48	3,550.95	95.00	1.71	0.62	
12,830.00	93.80	1.84	9,078.15	3,637.47	943.49	3,644.77	94.00	1.84	1.12	
12,925.00	93.76	1.49	9,071.89	3,732.22	946.25	3,739.54	95.00	1.66	0.37	
13,019.00	94.20	1.49	9,065.37	3,825.96	948.68	3,833.29	94.00	1.49	0.47	
13,114.00	92.88	1.66	9,059.50	3,920.74	951.29	3,928.09	95.00	1.58	1.40	
13,208.00	92.70	1.58	9,054.92	4,014.59	953.95	4,021.96	94.00	1.62	0.21	
13,303.00	93.23	1.58	9,050.01	4,109.43	956.56	4,116.82	95.00	1.58	0.56	
13,397.00	93.49	1.31	9,044.50	4,203.24	958.93	4,210.64	94.00	1.45	0.40	
13,492.00	91.38	1.66	9,040.47	4,298.12	961.39	4,305.53	95.00	1.49	2.25	
13,586.00	90.95	1.31	9,038.55	4,392.06	963.82	4,399.50	94.00	1.48	0.59	
13,681.00	91.65	1.31	9,036.40	4,487.01	965.99	4,494.46	95.00	1.31	0.74	
13,775.00	92.18	0.87	9,033.26	4,580.94	967.78	4,588.40	94.00	1.09	0.73	
13,870.00	93.14	0.61	9,028.85	4,675.83	969.01	4,683.30	95.00	0.74	1.05	
13,964.00	91.74	1.31	9,024.85	4,769.73	970.58	4,777.21	94.00	0.96	1.66	
14,059.00	90.95	0.87	9,022.62	4,864.69	972.39	4,872.17	95.00	1.09	0.95	
14,154.00	90.99	359.99	9,021.01	4,959.67	973.10	4,967.16	95.00	0.43	0.93	
14,249.00	91.60	359.64	9,018.86	5,054.64	972.79	5,062.13	95.00	359.82	0.74	
14,343.00	90.11	1.75	9,017.46	5,148.62	973.93	5,156.11	94.00	0.70	2.75	
14,438.00	89.36	1.66	9,017.90	5,243.58	976.76	5,251.08	95.00	1.71	0.80	
14,532.00	89.32	2.10	9,018.98	5,337.52	979.84	5,345.05	94.00	1.88	0.47	
14,627.00	89.19	2.54	9,020.22	5,432.43	983.69	5,439.99	95.00	2.32	0.48	
14,722.00	88.88	2.19	9,021.82	5,527.34	987.61	5,534.92	95.00	2.37	0.49	
14,817.00	91.03	2.90	9,021.89	5,622.24	991.83	5,629.85	95.00	2.55	2.38	
14,911.00	92.04	2.98	9,019.37	5,716.08	996.65	5,723.73	94.00	2.94	1.08	



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
15,006.00	92.57	2.46	9,015.55	5,810.89	1,001.15	5,818.58	95.00	2.72	0.78	
15,102.00	93.54	2.72	9,010.44	5,906.66	1,005.48	5,914.37	96.00	2.59	1.05	
15,196.00	94.73	2.98	9,003.66	6,000.30	1,010.14	6,008.04	94.00	2.85	1.30	
15,291.00	94.42	4.30	8,996.08	6,094.80	1,016.16	6,102.59	95.00	3.64	1.42	
15,385.00	95.16	4.74	8,988.23	6,188.18	1,023.54	6,196.03	94.00	4.52	0.92	
15,480.00	93.01	6.24	8,981.46	6,282.50	1,032.60	6,290.41	95.00	5.49	2.76	
15,574.00	89.89	7.64	8,979.09	6,375.76	1,043.96	6,383.77	94.00	6.94	3.64	
15,669.00	89.89	8.17	8,979.27	6,469.86	1,057.02	6,477.96	95.00	7.90	0.56	
15,764.00	91.38	10.10	8,978.21	6,563.64	1,072.10	6,571.86	95.00	9.13	2.57	
15,859.00	88.26	9.58	8,978.51	6,657.23	1,088.34	6,665.57	95.00	9.84	3.33	
15,954.00	87.60	8.87	8,981.94	6,750.94	1,103.56	6,759.40	95.00	9.23	1.02	
16,049.00	87.25	8.34	8,986.21	6,844.78	1,117.76	6,853.34	95.00	8.61	0.67	
16,144.00	88.40	7.82	8,989.82	6,938.76	1,131.10	6,947.43	95.00	8.08	1.33	
16,239.00	88.79	7.73	8,992.15	7,032.86	1,143.95	7,041.63	95.00	7.77	0.42	
16,333.00	89.45	7.64	8,993.59	7,126.01	1,156.52	7,134.87	94.00	7.68	0.71	
16,428.00	89.54	7.38	8,994.43	7,220.19	1,168.93	7,229.15	95.00	7.51	0.29	
16,522.00	89.14	7.20	8,995.51	7,313.42	1,180.86	7,322.47	94.00	7.29	0.47	
16,617.00	89.14	7.47	8,996.94	7,407.63	1,192.99	7,416.77	95.00	7.34	0.28	
16,712.00	88.62	7.73	8,998.79	7,501.78	1,205.55	7,511.02	95.00	7.60	0.61	
16,806.00	89.36	7.73	9,000.45	7,594.91	1,218.19	7,604.24	94.00	7.73	0.79	
16,832.59	89.99	8.00	9,000.60	7,621.25	1,221.83	7,630.61	26.59	7.87	2.57	
SEC XING @ 16832.59' MD 0' FNL 2682.23' FWL SEC 5										
16,901.00	91.60	8.70	8,999.65	7,688.93	1,231.76	7,698.36	68.41	8.35	2.57	
16,996.00	89.85	8.26	8,998.45	7,782.88	1,245.77	7,792.42	95.00	8.48	1.90	
17,090.00	90.07	8.34	8,998.52	7,875.89	1,259.34	7,885.54	94.00	8.30	0.25	
17,185.00	89.80	7.91	8,998.63	7,969.94	1,272.77	7,979.69	95.00	8.13	0.53	
17,280.00	90.73	8.17	8,998.19	8,064.00	1,286.05	8,073.85	95.00	8.04	1.02	



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)	
17,375.00	91.16	7.55	8,996.62	8,158.09	1,299.04	8,168.05	95.00	7.86	0.79	
17,469.00	90.11	6.76	8,995.58	8,251.36	1,310.75	8,261.40	94.00	7.15	1.40	
17,564.00	88.66	4.74	8,996.60	8,345.86	1,320.27	8,355.98	95.00	5.75	2.62	
17,659.00	89.41	4.39	8,998.20	8,440.55	1,327.83	8,450.72	95.00	4.56	0.87	
17,753.00	87.78	1.75	9,000.50	8,534.37	1,332.86	8,544.58	94.00	3.07	3.30	
17,848.00	87.21	0.52	9,004.66	8,629.26	1,334.74	8,639.48	95.00	1.14	1.43	
17,943.00	87.60	359.47	9,008.96	8,724.16	1,334.73	8,734.38	95.00	359.99	1.18	
18,038.00	87.52	358.85	9,013.00	8,819.07	1,333.34	8,829.27	95.00	359.16	0.66	
18,133.00	90.20	0.61	9,014.89	8,914.03	1,332.89	8,924.23	95.00	359.73	3.37	
18,227.00	91.12	358.76	9,013.81	9,008.02	1,332.38	9,018.21	94.00	359.69	2.20	
18,322.00	91.91	358.59	9,011.30	9,102.96	1,330.18	9,113.13	95.00	358.68	0.85	
18,416.00	90.42	357.45	9,009.39	9,196.88	1,326.93	9,207.02	94.00	358.02	2.00	
18,511.00	89.10	355.60	9,009.78	9,291.70	1,321.17	9,301.79	95.00	356.53	2.39	
18,605.00	89.54	355.60	9,010.90	9,385.42	1,313.96	9,395.45	94.00	355.60	0.47	
18,699.00	89.85	355.60	9,011.40	9,479.14	1,306.75	9,489.11	94.00	355.60	0.33	
18,794.00	89.14	354.37	9,012.24	9,573.77	1,298.45	9,583.67	95.00	354.99	1.49	
18,888.00	89.58	354.55	9,013.29	9,667.32	1,289.37	9,677.15	94.00	354.46	0.51	
18,983.00	91.69	354.63	9,012.23	9,761.89	1,280.42	9,771.64	95.00	354.59	2.22	
19,078.00	89.67	355.07	9,011.11	9,856.49	1,271.89	9,866.18	95.00	354.85	2.18	
19,172.00	89.63	354.55	9,011.68	9,950.11	1,263.39	9,959.72	94.00	354.81	0.55	
19,266.00	89.89	354.81	9,012.07	10,043.70	1,254.67	10,053.24	94.00	354.68	0.39	
19,361.00	90.15	354.72	9,012.04	10,138.30	1,246.01	10,147.78	95.00	354.77	0.29	
19,455.00	91.25	355.07	9,010.89	10,231.92	1,237.64	10,241.33	94.00	354.89	1.23	
19,550.00	89.23	355.25	9,010.50	10,326.58	1,229.63	10,335.92	95.00	355.16	2.13	
19,644.00	89.45	355.16	9,011.58	10,420.24	1,221.77	10,429.52	94.00	355.20	0.25	
19,739.00	89.98	355.86	9,012.05	10,514.95	1,214.33	10,524.16	95.00	355.51	0.92	
19,833.00	90.90	355.78	9,011.33	10,608.70	1,207.48	10,617.85	94.00	355.82	0.98	





## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
19,928.00	88.53	354.90	9,011.80	10,703.37	1,199.76	10,712.47	95.00	355.34	2.66
20,023.00	88.70	354.81	9,014.10	10,797.96	1,191.25	10,806.99	95.00	354.85	0.20
20,117.00	88.92	355.07	9,016.05	10,891.58	1,182.96	10,900.53	94.00	354.94	0.36
20,212.00	89.01	354.63	9,017.77	10,986.18	1,174.43	10,995.06	95.00	354.85	0.47
20,306.00	89.10	354.28	9,019.32	11,079.72	1,165.35	11,088.53	94.00	354.45	0.38
20,401.00	89.49	354.28	9,020.48	11,174.24	1,155.88	11,182.98	95.00	354.28	0.41
20,496.00	89.67	354.11	9,021.18	11,268.75	1,146.27	11,277.41	95.00	354.19	0.26
20,590.00	90.33	353.93	9,021.18	11,362.24	1,136.48	11,370.82	94.00	354.02	0.73
20,685.00	89.14	354.46	9,021.62	11,456.75	1,126.87	11,465.25	95.00	354.19	1.37
20,779.00	89.41	354.90	9,022.81	11,550.34	1,118.16	11,558.76	94.00	354.68	0.55
20,874.00	89.76	354.99	9,023.50	11,644.97	1,109.79	11,653.32	95.00	354.95	0.38
20,968.00	89.58	355.16	9,024.04	11,738.62	1,101.72	11,746.91	94.00	355.07	0.26
21,062.00	89.80	355.16	9,024.55	11,832.28	1,093.79	11,840.51	94.00	355.16	0.23
21,157.00	89.45	355.25	9,025.17	11,926.95	1,085.85	11,935.11	95.00	355.20	0.38
21,252.00	88.22	355.25	9,027.10	12,021.60	1,077.98	12,029.69	95.00	355.25	1.29
21,346.00	88.40	355.16	9,029.87	12,115.23	1,070.13	12,123.26	94.00	355.20	0.21
21,441.00	88.35	354.81	9,032.57	12,209.83	1,061.83	12,217.79	95.00	354.99	0.37
21,535.00	89.05	354.81	9,034.70	12,303.42	1,053.33	12,311.31	94.00	354.81	0.74
21,628.00	89.19	354.72	9,036.13	12,396.02	1,044.84	12,403.84	93.00	354.76	0.18
21,720.00	89.10	354.55	9,037.50	12,487.60	1,036.24	12,495.36	92.00	354.64	0.21
21,812.00	89.54	354.37	9,038.59	12,579.17	1,027.36	12,586.85	92.00	354.46	0.52
21,905.00	90.20	354.63	9,038.80	12,671.74	1,018.45	12,679.35	93.00	354.50	0.76
21,971.00	90.46	354.46	9,038.42	12,737.44	1,012.17	12,745.00	66.00	354.55	0.47
22,030.00	90.46	354.46	9,037.95	12,796.16	1,006.48	12,803.67	59.00	354.46	0.00
LTP/BHL @ 22030.00' MD 101.31' FNL 2306.44' FWL SEC 32									



## Wellbenders

### End Of Well Report

<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well #532H
<b>Project:</b>	Lea Co., NM (Nad83 - East Zone)	<b>TVD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Site:</b>	Chincoteague 8-32 Fed State Com	<b>MD Reference:</b>	RKB=30' @ 3468.80usft (Cactus 108)
<b>Well:</b>	#532H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	OH	<b>Database:</b>	WBDS_SQL_2

#### Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
8,650.00	8,571.20	-268.17	910.25	KOP @ 8650.00' MD 2594.21' FNL 2314.50' FWL SEC 8
9,145.18	8,979.83	-32.04	905.12	FTP @ 9145.18' MD 2358.19' FNL 2310.40' FWL SEC 8
11,519.26	9,091.28	2,328.17	896.16	SEC XING @ 11519.26' MD 0' FNL 2307.00' FWL SEC 8
16,832.59	9,000.60	7,621.25	1,221.83	SEC XING @ 16832.59' MD 0' FNL 2682.23' FWL SEC 5
22,030.00	9,037.95	12,796.16	1,006.48	LTP/BHL @ 22030.00' MD 101.31' FNL 2306.44' FWL SEC 32

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

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Santa Fe, NM 87505

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46475		<sup>2</sup> Pool Code 97899	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING	
<sup>4</sup> Property Code	<sup>5</sup> Property Name CHINCOTEAGUE 8-32 FED STATE COM			<sup>6</sup> Well Number 522H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3439.2

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	8	25 S	32 E		2318	NORTH	1375	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	24 S	32 E		107	NORTH	1674	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
801.01			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i></p> <p>Date <b>6-17-2020</b></p>	<p><b>JENNY HARMS</b></p> <p>Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b></p> <p>E-mail Address</p>
<h3>18 SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 1, 2019</p> <p>Date of Survey</p>	
<p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number: <b>PATIMON E. JARAMILLO LS 12797</b></p> <p>SURVEY NO. 7003</p>	

Intent ☐ As Drilled ☒

API # <b>30-025-46475</b>		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	Well Number <b>522H</b>

Kick Off Point (KOP)

UL <b>F</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2510</b>	From N/S <b>NORTH</b>	Feet <b>1665</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1452060</b>					Longitude <b>103.7004267</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>F</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2110</b>	From N/S <b>NORTH</b>	Feet <b>1674</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1463039</b>					Longitude <b>103.7003928</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>C</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>132</b>	From N/S <b>NORTH</b>	Feet <b>1674</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1807944</b>					Longitude <b>103.6998139</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46476</b>	<sup>2</sup> Pool Code <b>97899</b>	<sup>3</sup> Pool Name <b>WC-025 G-06 S253206M; BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	<sup>6</sup> Well Number <b>524H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3438.0</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>8</b>	<b>25 S</b>	<b>32 E</b>		<b>2313</b>	<b>NORTH</b>	<b>725</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>32</b>	<b>24 S</b>	<b>32 E</b>		<b>129</b>	<b>NORTH</b>	<b>2052</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>800.83</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>AS-DRILLED KOP 2531' FNL 2097' FEL LAT. = 32.1451656°N LONG. = 103.6953820°W NMSP EAST (FT) N = 417131.64 E = 738784.37</p> <p>CHINCOTEAGUE 8-32 FED STATE COM 624H ELEV. = 3438.0' LAT. = 32.1457844°N (NAD83) LONG. = 103.6909531°W NMSP EAST (FT) N = 417364.89 E = 740153.80</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order entered into by the division.</p> <p><i>Jenny Harms</i> Signature Date <b>11-29-2021</b></p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 24, 2021 Date of Survey</p> <p><i>William F. Jaramilla</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>12797</b> Surveyor No. <b>7009A</b></p>
---	--

Intent ☐ As Drilled ☒

API #

Operator Name:	Property Name:	Well Number
<b>DEVON ENERGY PRODUCTION CO., L.P.</b>	<b>CHINCOTEAGUE 8-32 FED STATE COM</b>	<b>524H</b>

Kick Off Point (KOP)

UL <b>G</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2531</b>	From N/S <b>NORTH</b>	Feet <b>2097</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1451656</b>					Longitude <b>103.6953820</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>G</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2067</b>	From N/S <b>NORTH</b>	Feet <b>2077</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1464412</b>					Longitude <b>103.6953229</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>B</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>165</b>	From N/S <b>NORTH</b>	Feet <b>2054</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1807248</b>					Longitude <b>103.6947895</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018



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Energy, Minerals & Natural Resources Department  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised August 1,  
2011  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47844	<sup>2</sup> Pool Code 97899	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING
<sup>4</sup> Property Code 326213	<sup>5</sup> Property Name CHINCOTEAGUE 8-32 FED STATE COM	<sup>6</sup> Well Number 526H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3436.1

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	25 S	32 E		2313	NORTH	665	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24 S	32 E		99	NORTH	308	EAST	LEA

<sup>12</sup> Dedicated Acres 800.83	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>Survey map showing well location and acreage dedication. The map includes coordinates, bearings, and distances for various corners and points. A red box highlights the well location area. The map is labeled with 'CHINCOTEAGUE 8-32 FED STATE COM 526H' and 'AS-DRILLED'.</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling arrangement entered into by the division.</p> <p><i>Jenny Harms</i> 11-29-2021</p> <p>Signature _____ Date _____</p> <p>JENNY HARMS Printed Name _____</p> <p>JENNY.HARMS@DVN.COM E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 24, 2021 Date of Survey _____</p> <p><i>William F. Jarman</i> Signature and Seal of Professional Surveyor _____</p> <p>Certificate Number: WILLIAM F. JARMAN, PLS 12797 SURVEY NO. 7928</p>
---	---

Intent ☐ As Drilled ☒

API #		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	Well Number <b>526H</b>

Kick Off Point (KOP)

UL <b>H</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2539</b>	From N/S <b>NORTH</b>	Feet <b>335</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1451692</b>					Longitude <b>103.6896924</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>H</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2089</b>	From N/S <b>NORTH</b>	Feet <b>323</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1464057</b>					Longitude <b>103.6896582</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>A</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>125</b>	From N/S <b>NORTH</b>	Feet <b>310</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1808610</b>					Longitude <b>103.6891547</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☐ n

Is this well an infill well?

☐ y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46439	<sup>2</sup> Pool Code 97899	<sup>3</sup> Pool Name WC-025 G-06 S253206M;BONE SPRING
<sup>4</sup> Property Code 326213	<sup>5</sup> Property Name CHINCOTEAGUE 8-32 FED STATE COM	<sup>6</sup> Well Number 531H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3440.3

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	25 S	32 E		2170	NORTH	925	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	24 S	32 E		103	NORTH	1014	WEST	LEA

<sup>12</sup> Dedicated Acres 801.01	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Jenny Harms</i> Date: 6-10-2020</p> <p>Printed Name: JENNY HARMS</p> <p>E-mail Address: JENNY.HARMS@DVN.COM</p> <hr/> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 1, 2019</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>William E. Jaramila</i></p> <p>Certificate Number: 12797</p> <p>Survey No. 7014A</p>
---	---

Intent ☐ As Drilled ☒

API # 30-025-46439		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	Well Number <b>531H</b>

Kick Off Point (KOP)

UL <b>L</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2474</b>	From N/S <b>SOUTH</b>	Feet <b>1058</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1443925</b>					Longitude <b>103.7023891</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>E</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2296</b>	From N/S <b>NORTH</b>	Feet <b>1064</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1457881</b>					Longitude <b>103.7023654</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>D</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>131</b>	From N/S <b>NORTH</b>	Feet <b>1013</b>	From E/W <b>WEST</b>	County <b>LEA</b>
Latitude <b>32.1807877</b>					Longitude <b>103.7019490</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1,  
2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
AS-DRILLED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 97899	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING
<sup>4</sup> Property Code	<sup>5</sup> Property Name CHINCOTEAGUE 8-32 FED STATE COM	<sup>6</sup> Well Number 534H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3437.9

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	25 S	32 E		2313	NORTH	695	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24 S	32 E		91	NORTH	1212	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
800.83			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature Date 11-29-2021</p> <p>JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 24, 2021 Date of Survey</p> <p><i>William F. Jaramilla</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 Surveyor No. 7010A</p>
---	---

Intent ☐ As Drilled ☒

API #		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>CHINCOTEAGUE 8-32 FED STATE COM</b>	Well Number <b>534H</b>

Kick Off Point (KOP)

UL <b>H</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2537</b>	From N/S <b>NORTH</b>	Feet <b>1231</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1451617</b>					Longitude <b>103.6925837</b>			NAD <b>83</b>	

First Take Point (FTP)

UL <b>H</b>	Section <b>8</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Feet <b>2089</b>	From N/S <b>NORTH</b>	Feet <b>1213</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1463923</b>					Longitude <b>103.6925312</b>			NAD <b>83</b>	

Last Take Point (LTP)

UL <b>A</b>	Section <b>32</b>	Township <b>24S</b>	Range <b>32E</b>	Lot	Feet <b>123</b>	From N/S <b>NORTH</b>	Feet <b>1214</b>	From E/W <b>EAST</b>	County <b>LEA</b>
Latitude <b>32.1808530</b>					Longitude <b>103.6920741</b>			NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



MAR 3 1 2021

In Reply Refer To:  
NMNM141350  
3105.2 (9250)

Reference:  
Communitization Agreement  
Chincoteague 8-32 Fed State Com 531H  
Section 32: W2  
T. 24 S., R. 32 E., NMPM  
Section 5: Lots 3-4, S2NW, SW  
Section 8: NW  
T. 25 S., R. 32 E., NMPM  
Lea County, New Mexico

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM141350 involving 321.01 acres of Federal land in lease NMLC0061863A, 160.00 acres of Federal land in lease NMLC0061873B, and 320.00 acres of state land in Lea County, New Mexico, which comprises an 801.01-acre well spacing unit.

The agreement communitizes all rights to all the oil and gas from the Bone Spring formation beneath the W2 of Sec. 32, T. 24 S., R. 32 E., NMPM; and Lots 3-4, S2NW, SW of Sec. 5, NW of Sec. 8, T. 25 S., R. 32 E., NMPM, Lea County, New Mexico, and is effective October 17, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

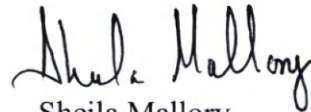
2281156

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Lauren Leib at 505-954-2234 or email [lleib@blm.gov](mailto:lleib@blm.gov).

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory  
Deputy State Director  
Division of Minerals

1 Enclosure

1 – Communitization Agreement

cc:

Office of Natural Resources Revenue

Via – [leases.blm@onrr.gov](mailto:leases.blm@onrr.gov)

New Mexico Oil Conservation Division

Via – [dean.mcclure@state.nm.us](mailto:dean.mcclure@state.nm.us)

New Mexico Taxation & Revenue Processing Division

P.O. Box 2308

Santa Fe, NM 87504

Commissioner of Public Lands

New Mexico State Land Office P.O. Box 1148

Santa Fe, NM 87504-1148

NM92200, J. Serrano

NMP0220, Carlsbad Field Office File Room

NM9250, Case File

Determination - Approval - Certification

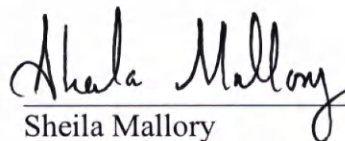
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W2 of Sec. 32, T. 24 S., R. 32 E., NMPM; and Lots 3-4, S2NW, SW of Sec. 5, NW of Sec. 8, T. 25 S., R. 32 E., NMPM, Lea County, New Mexico, as to all the oil and gas from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM) Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **MAR 3 1 2021**



Sheila Mallory  
Deputy State Director  
Division of Minerals

Effective: October 17, 2019  
Contract No.: Com. Agr. NMNM141350



## Federal Communitization Agreement

Contract No. 97777714350

THIS AGREEMENT entered into as of the 17th day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 32: W/2

Township 24 South, Range 32 East, Lea County, New Mexico

Section 5: Lots 3, 4, S/2 NW/4, SW/4

Section 8: NW/4

Township 25 South, Range 32 East, Lea County, New Mexico



Containing **801.01** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., whose address is 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty,



such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 17, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-



- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**

Operator

11/2/2019  
Date

By: Catherine Lebsack  
Catherine Lebsack, Vice President

[illegible]

Lisa Othon  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.**

10-24-19  
Date

By: Wendy Dalton or  
Title: Agent & Attorney-in-Fact

**Chevron U.S.A. Inc.**

\_\_\_\_\_  
Date

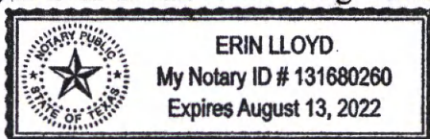
By: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 24th day of October, 2019, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-22  
My Commission Expires

Erin Lloyd  
Notary Public



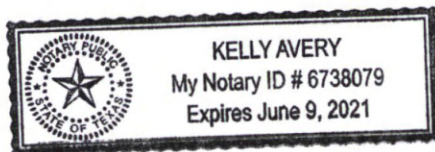




STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 23 day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared K.D. McNelly, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



June 9, 2021  
My Commission Expires

Kelly Avery  
Notary Public

**EXHIBIT "A"**





Plat of communitized area covering 801.01 acres in W/2 Section 32, Township 24 South, Range 32 East, Lots 3, 4, S/2 NW/4, SW/4 Section 5 and NW/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico




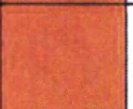







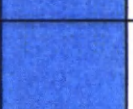
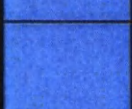
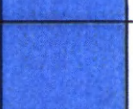
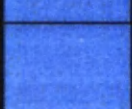
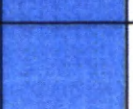


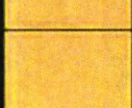

Well Name/No.Chincoteague 8-32 Fed State Com 531H(API #30-025-46439)

SHL: 2170' FNL, 925' FWL, Sec. 8-25S-32E

BHL: 20' FNL, 1040' FWL, Sec. 32-24S-32E

(DEFINING WELL \_ 801.01 AC HSU)

	Tract 1 160 AC ST NM VB-1178
	Tract 2 160 AC ST NM VB 1172
	Tract 3 321.01 AC NMLC 061863A
	Tract 4 160 AC NMLC 061873B

			32
			
			
			
			5
			
			
			
			8
			

**EXHIBIT "B"**

To Communitization Agreement Dated October 17, 2019 embracing the following described land in W/2 Section 32, Township 24 South, Range 32 East, Lots 3, 4, S/2 NW/4, SW/4 Section 5 and NW/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	ST NM VB-1178
Lease Date:	June 1, 2007
Primary Term:	Five (5) years
Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M</u> Section 32: NW/4
Number of Acres:	160
Royalty Rate:	3/16ths
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

Tract No. 2

Lease Serial Number: ST NM VB-1172

Lease Date: June 1, 2007

Primary Term: Five (5) years

Lessor: State of New Mexico

Original Lessee: Neumin Oil and Gas, LLC

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 24 South, Range 32 East, N.M.P.M  
Section 32: SW/4

Number of Acres: 160

Royalty Rate: 3/16ths

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

Tract No. 3

Lease Serial Number: NMLC 061863A

Lease Date: June 1, 1950

Primary Term: Five (5) years

Lessor: United State of America

Original Lessee: Elsie M. Spencer

Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%

Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 5: Lots 3-4, S/2NW/4, SW/4

Number of Acres: 321.01  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record

Tract No. 4

Lease Serial Number: NMLC 061873B  
Lease Date: March 1, 1951  
Primary Term: Five (5) years  
Lessor: United State of America  
Original Lessee: Jack B. Shaw  
Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%  
Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 8: NW/4  
Number of Acres: 160  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record



**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	19.975%
2	160.00	19.975%
3	321.01	40.075%
4	<u>160.00</u>	<u>19.975%</u>
Total	801.01	100.0000%

Devon Internal



## Federal Communitization Agreement

Contract No. 2020M141350

THIS AGREEMENT entered into as of the 17th day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 32: W/2

Township 24 South, Range 32 East, Lea County, New Mexico

Section 5: Lots 3, 4, S/2 NW/4, SW/4

Section 8: NW/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing 801.01 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., whose address is 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty,



such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 17, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-



- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

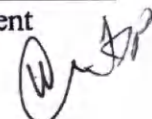
Devon Energy Production Company, L.P.  
Operator

11/2/2019  
Date

By:

Catherine Lebsack

Catherine Lebsack, Vice President



[illegible]

Lisa Othen  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.**

10-24-19  
Date

By: Wendy Dalton  
Title: Agent & Attorney-in-fact

**Chevron U.S.A. Inc.**

\_\_\_\_\_  
Date

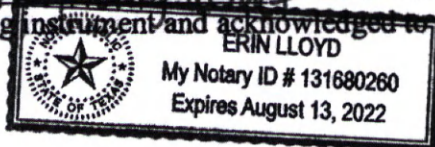
By: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 24th day of October, 2019 before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-in-fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-22  
My Commission Expires

Erin Lloyd  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title: \_\_\_\_\_

**Chevron U.S.A. Inc.**

1-23-2020  
Date

By: K.Z. McNally  
Title: Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

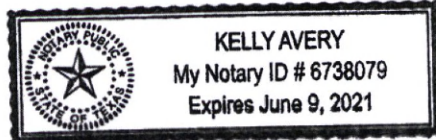
\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

STATE OF Texas )  
COUNTY OF Harris ) ss.

On this 23 day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared K.R. McNelly, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



June 9, 2021  
My Commission Expires

Kelly Avery  
Notary Public

**EXHIBIT "A"**

Plat of communitized area covering 801.01 acres in W/2 Section 32, Township 24 South, Range 32 East, Lots 3, 4, S/2 NW/4, SW/4 Section 5 and NW/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico





Well Name/No.




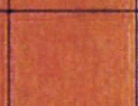






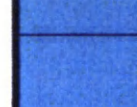
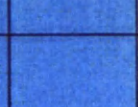
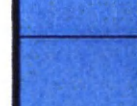
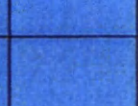
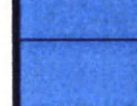
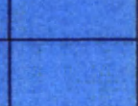


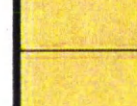
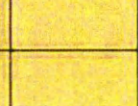
**Chincoteague 8-32 Fed State Com 531H**  
**(API #30-025-46439)**

SHL: 2170' FNL, 925' FWL, Sec. 8-25S-32E

BHL: 20' FNL, 1040' FWL, Sec. 32-24S-32E

(DEFINING WELL \_ 801.01 AC HSU)

	<b>Tract 1</b> <b>160 AC</b> <b>ST NM VB-1178</b>
	<b>Tract 2</b> <b>160 AC</b> <b>ST NM VB 1172</b>
	<b>Tract 3</b> <b>321.01 AC</b> <b>NMLC 061863A</b>
	<b>Tract 4</b> <b>160 AC</b> <b>NMLC 061873B</b>

			<b>32</b>
			
			
			
			<b>5</b>
			
			
			
			<b>8</b>
			

**EXHIBIT "B"**

To Communitization Agreement Dated October 17, 2019 embracing the following described land in W/2 Section 32, Township 24 South, Range 32 East, Lots 3, 4, S/2 NW/4, SW/4 Section 5 and NW/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	ST NM VB-1178
Lease Date:	June 1, 2007
Primary Term:	Five (5) years
Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M</u> Section 32: NW/4
Number of Acres:	160
Royalty Rate:	3/16ths
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

Tract No. 2

Lease Serial Number: ST NM VB-1172

Lease Date: June 1, 2007

Primary Term: Five (5) years

Lessor: State of New Mexico

Original Lessee: Neumin Oil and Gas, LLC

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 24 South, Range 32 East, N.M.P.M  
Section 32: SW/4

Number of Acres: 160

Royalty Rate: 3/16ths

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

Tract No. 3

Lease Serial Number: NMLC 061863A

Lease Date: June 1, 1950

Primary Term: Five (5) years

Lessor: United State of America

Original Lessee: Elsie M. Spencer

Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%

Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 5: Lots 3-4, S/2NW/4, SW/4



Number of Acres: 321.01  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record

Tract No. 4

Lease Serial Number: NMLC 061873B  
Lease Date: March 1, 1951  
Primary Term: Five (5) years  
Lessor: United State of America  
Original Lessee: Jack B. Shaw  
Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%  
Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 8: NW/4  
Number of Acres: 160  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	19.975%
2	160.00	19.975%
3	321.01	40.075%
4	<u>160.00</u>	<u>19.975%</u>
Total	801.01	100.0000%

Devon Internal

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 17th day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Section 32: E/2

Township 24 South, Range 32 East, Lea County, New Mexico

Section 5: Lots 1, 2, S/2 NE/4, SE/4

Section 8: NE/4

Township 25 South, Range 32 East, Lea County, New Mexico

Containing 800.83 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., whose address is 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty,



such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 17, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-



- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.  
Operator

11/2/2019  
Date

By: Catherine Lebsack  
Catherine Lebsack, Vice President



[illegible]

(SEAL)

10/21/23  
My Commission Expires



Lisa Othon  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.**

10-24-19  
Date

By: Wendy Dalton  
Title: Agent & Attorney-in-Fact

**Chevron U.S.A. Inc.**

\_\_\_\_\_  
Date

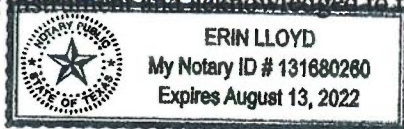
By: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF Texas )  
COUNTY OF Midland ) ss.

On this 24th day of October, 2019, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-22  
My Commission Expires

Erin Lloyd  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**EOG Resources, Inc.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Title: \_\_\_\_\_

**Chevron U.S.A. Inc.**

\_\_\_\_\_  
Date

By: K.R. McVally  
Title: Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

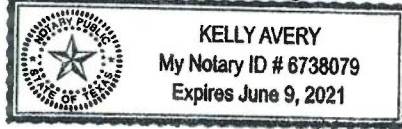
\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

STATE OF Texas )  
 ) ss.  
COUNTY OF Harris )

On this 23 day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared K.P. McNally, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



June 9, 2021  
My Commission Expires

Kelly Avery  
Notary Public




**EXHIBIT "A"**


Plat of communitized area covering 800.83 acres in E/2 Section 32, Township 24 South, Range 32 East, Lots 1, 2, S/2 NE/4, SE/4 Section 5 and NE/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Well Name/No.


**Chincoteague 8-32 Fed State Com 524H**  
**(API #30-025-)**


SHL: 2313' FNL, 725' FEL, Sec. 8-25S-32E  
 BHL: 20' FNL, 1040' FEL, Sec. 32-24S-32E  
 (DEFINING WELL \_ 800.83 AC HSU)

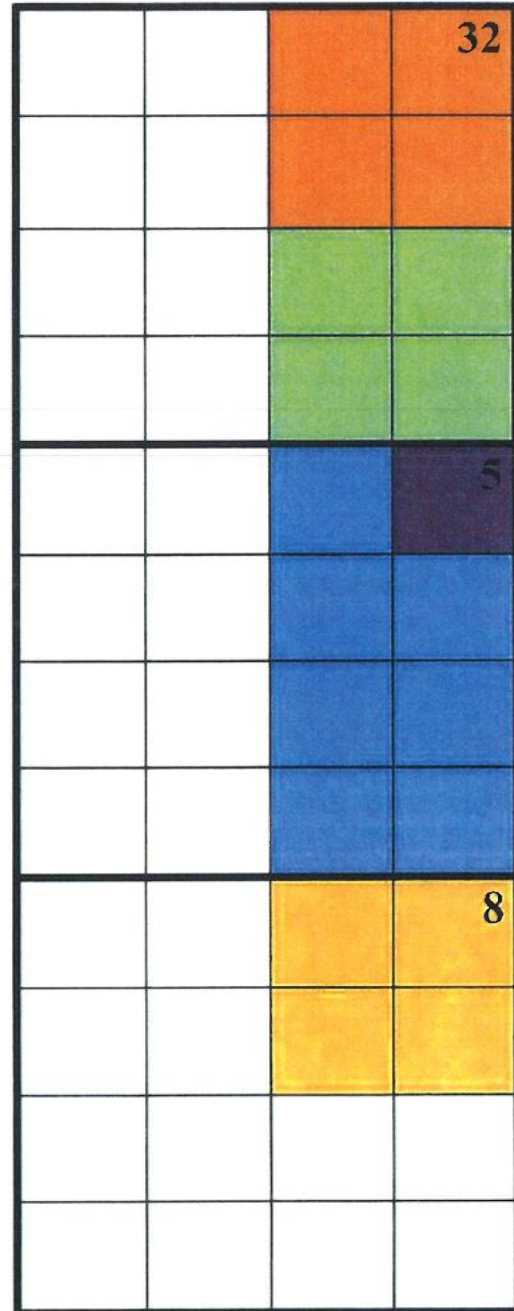
 **Tract 1**  
**160 AC**  
**ST NM VB-1178**

 **Tract 2**  
**160 AC**  
**ST NM VB 1172**

 **Tract 3**  
**280.44 AC**  
**NMLC 061863A**

 **Tract 4**  
**160 AC**  
**NMLC 061873B**

 **Tract 5**  
**40.39 AC**  
**NMNM 108969**



**EXHIBIT "B"**

To Communitization Agreement Dated October 17, 2019 embracing the following described land in E/2 Section 32, Township 24 South, Range 32 East, Lots 1, 2, S/2 NE/4, SE/4 Section 5 and NE/4 Section 8, Township 25 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	ST NM VB-1178
Lease Date:	June 1, 2007
Primary Term:	Five (5) years
Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M</u> Section 32: NE/4
Number of Acres:	160
Royalty Rate:	3/16ths
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

Tract No. 2

Lease Serial Number: ST NM VB-1172

Lease Date: June 1, 2007

Primary Term: Five (5) years

Lessor: State of New Mexico

Original Lessee: Neumin Oil and Gas, LLC

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 24 South, Range 32 East, N.M.P.M  
Section 32: SE/4

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Number of Acres: 160

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Royalty Rate: 3/16ths

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name and Percent of ORRI Owners: Of record

Tract No. 3

Lease Serial Number: NMLC 061863A

Lease Date: June 1, 1950

Primary Term: Five (5) years

Lessor: United State of America

Original Lessee: Elsie M. Spencer

Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%

Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 5: Lot 2, S/2 NE/4, SE/4

Number of Acres: 280.44  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record

Tract No. 4

Lease Serial Number: NMLC 061873B  
Lease Date: March 1, 1951  
Primary Term: Five (5) years  
Lessor: United State of America  
Original Lessee: Jack B. Shaw  
Present Lessee: Devon Energy Production Company, L.P. – 50%  
Chevron U.S.A. Inc. – 50%  
Description of Land Committed: Township 25 South, Range 32 East, N.M.P.M  
Section 8: NE/4  
Number of Acres: 160  
Royalty Rate: 1/8<sup>th</sup>  
Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%  
Name and Percent of ORRI Owners: Of record



Tract No. 5

Lease Serial Number:	NMNM 108969
Lease Date:	September 1, 2002
Primary Term:	Ten (10) years
Lessor:	United State of America
Original Lessee:	Greg P. Miller
Present Lessee:	EOG Resources, Inc. – 80% Chevron U.S.A. Inc. – 20%
Description of Land Committed:	<u>Township 25 South, Range 32 East, N.M.P.M</u> Section 5: Lot 1
Number of Acres:	40.39
Royalty Rate:	1/8 <sup>th</sup>
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name and Percent of ORRI Owners:	Of record

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	19.9792%
2	160.00	19.9792%
3	280.44	35.0187%
4	160.00	19.9792%
5	40.39	5.0437%
Total	800.83	100.0000%

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Harms, Jenny](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order CTB-1056  
**Date:** Monday, August 29, 2022 12:50:58 PM  
**Attachments:** [CTB1056 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1056 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46475	Chincoteague 8 32 Federal State Com #522H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46439	Chincoteague 8 32 Federal State Com #531H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46477	Chincoteague 8 32 Federal State Com #532H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46476	Chincoteague 8 32 Federal State Com #524H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	
30-025-46479	Chincoteague 8 32 Federal State Com #534H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	
30-025-47844	Chincoteague 8 32 Federal State Com #526H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. CTB-1056**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.



9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
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**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 8/29/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1056**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Chincoteague 8 Central Tank Battery 2**

Central Tank Battery Location: **UL F G, Section 8. Township 25 South, Range 32 East**

Gas Title Transfer Meter Location: **UL F G, Section 8. Township 25 South, Range 32 East**

### Pools

Pool Name	Pool Code
<b>WC-025 G-06 S253206M; BONE SPRING</b>	<b>97899</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 141350	W/2	32-24S-32E
	W/2	5-25S-32E
	NW/4	8-25S-32E
CA Bone Spring NMNM 141351	E/2	32-24S-32E
	E/2	5-25S-32E
	NE/4	8-25S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46475	Chincoteague 8 32 Federal State Com #522H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46439	Chincoteague 8 32 Federal State Com #531H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46477	Chincoteague 8 32 Federal State Com #532H	W/2	32-24S-32E	97899
		W/2	5-25S-32E	
		NW/4	8-25S-32E	
30-025-46476	Chincoteague 8 32 Federal State Com #524H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	
30-025-46479	Chincoteague 8 32 Federal State Com #534H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	
30-025-47844	Chincoteague 8 32 Federal State Com #526H	E/2	32-24S-32E	97899
		E/2	5-25S-32E	
		NE/4	8-25S-32E	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 86066

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 86066
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/29/2022