

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

April 21, 2022

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-503 to add additional wells and to authorize additional pool and lease commingling at the Leslie Fed East Central Tank Battery, insofar as various spacing units within the E/2 of Sections 8 and 17, T25S, R35E, Lea County, NM.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PLC-503 ("Order PLC-503"), attached as **Exhibit 1**. Order PLC-503 authorizes surface commingling pursuant to 19.15.12.10 NMAC, at the **Leslie Fed East Central Tank Battery**, of production from certain Dogie Draw; Delaware [97779] and Dogie Draw; Wolfcamp [17980] spacing units in the E/2 of Section 17, Township 25 South, Range 35 East.

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-503 to add additional wells and to authorize additional pool and lease commingling. Accordingly, Matador requests the terms of the amended order to allow commingling of production *in all existing and future infill wells drilled in the following spacing units*:

(a) The 160-acre spacing unit comprised of the E/2E/2 of Section 17 in the Dogie Draw; Delaware [97779] – includes the **Leslie Fed Com #024H well** (API. No. 30-025-44331);

(b) The 160-acre spacing unit comprised of the E/2E/2 of Section 17 in the Dogie Draw; Wolfcamp [17980] – includes the **Leslie Fed Com #214H well** (API. No. 30-025-44332), **Leslie Fed Com #203H well** (API. No. 30-025-44545);

(c) The 160-acre spacing unit comprised of the W/2E/2 of Section 17 in the Dogie Draw; Wolfcamp [17980] – includes the **Leslie Fed Com #217H well** (API. No. 30-025-44547);

(d) The 320-acre spacing unit comprised of the E/2E/2 of Sections 8 and 17 in the WC-025 G-08 S253534O; Bone Spring [97088] – includes the **Leslie Fed Com #114H well** (API. No. TBD), **Leslie Fed Com #124H well** (API. No. 30-025-47101);

(e) The 320-acre spacing unit comprised of the W/2E/2 of Sections 8 and 17 in the WC-025 G-08 S253534O; Bone Spring [97088] – includes the **Leslie Fed Com #113H well** (API. No. TBD), **Leslie Fed Com #123H well** (API. No. 30-025-47100); and

(f) Pursuant to 19.15.12.10.C(4)(g), *future Dogie Draw; Delaware [97779], Dogie Draw; Wolfcamp [17980], and WC-025 G-08 S253534O; Bone Spring [97088] spacing units within the E/2 Sections 8 & 17 connected to the Leslie Fed East Central Tank Battery, with notice provided only to the owners of interests to be added.*

Oil and gas production from these spacing units will be commingled and sold at the Leslie Fed East Central Tank Battery located in the S/2SE/4 of Section 17. Gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Ryan Hernandez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and an example gas analysis (attachment B to the statement).

Exhibit 4 is a C-102 for each of the wells currently proposed and/or drilled within the existing spacing units, and available production data.

Exhibit 5 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to be 'A. Rankin', with a long horizontal stroke extending to the right.

Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



April 12, 2018

MATADOR PRODUCTION COMPANY
Attention: Mr. Michael Feldewert

POOL/LEASE COMMINGLING

Administrative Order PLC-503
Administrative Application Reference No. pMAM1808139812

Reference your application received March 21, 2017

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID) 228937) (Matador) for pool commingling, off-lease storage, and off-lease marketing of oil and gas production and to measure production off-lease from the following pools in Section 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico

DOGIE DRAW; DELAWARE	(pool code 97779)
DOGIE DRAW; WOLFCAMP	(pool code 17980)

and from the following diversely-owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:	Pending Leslie Federal Com Well No. 024H Federal Communitization Agreement	
Description:	E/2 E/2 of Section 17	
Well:	Leslie Federal Com Well No. 024H	API No. 30-025-44331
Pool:	Dogie Draw; Delaware	

Lease:	Pending Leslie Federal Com Well No. 203H Federal Communitization Agreement	
Description:	E/2 E/2 of Section 17	
Wells:	Leslie Federal Com Well No. 203H	API No. 30-025-44545
	Leslie Federal Com Well No. 214H	API No. 30-025-44332
Pool:	Dogie Draw; Wolfcamp	

Lease:	Pending Leslie Federal Com Well No. 217H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 17	
Well:	Leslie Federal Com Well No. 217H	API No. 30-025-44547
Pool:	Dogie Draw; Wolfcamp	

Administrative Order PLC-503
Matador Production Company
April 12, 2018
Page 2 of 2

The commingled oil and gas production from the wells shall be measured and sold at the Leslie Fed East Central Tank Battery (CTB), in P-17-25S-35E.

Production from the subject wells shall be determined as follows.

1. The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.
2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.
3. The allocation meters shall be calibrated quarterly per Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

Matador shall install and operate this commingling system in compliance with Division rules.

This approval is subject to like approval from Bureau of Land Management before starting commingling operations.

Matador shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

For future additions to wells and leases to this commingling operation, Matador shall notify only those interest owners in the wells and leases to be added, per Subparagraph (g) of Paragraph (4) of Subsection C of 19.15.12.10 NMAC.

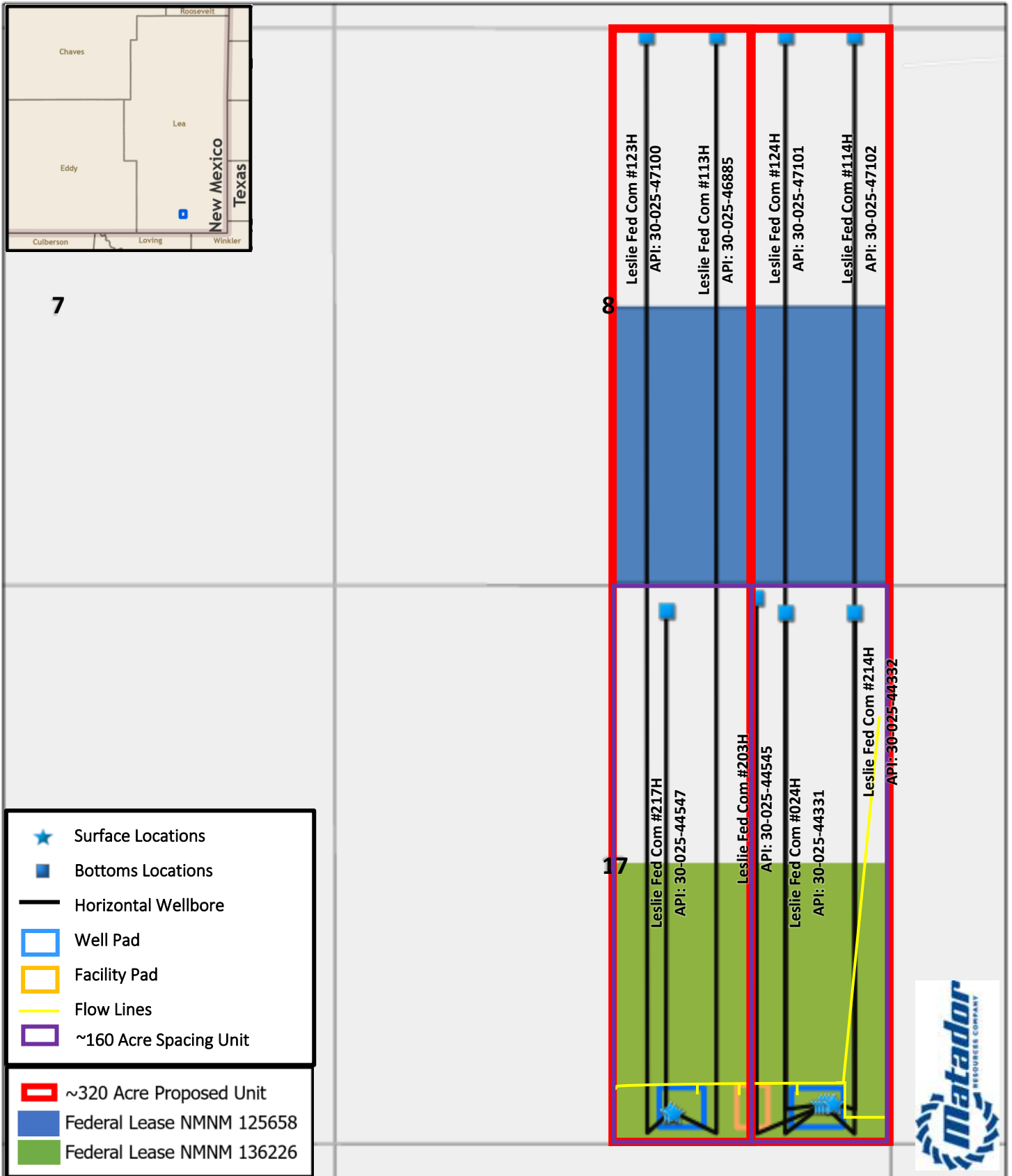
Matador may add future wells that produce from this subject pool within these project areas approved by this order to this commingling authority by submitting a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.


HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management - Carlsbad

Leslie Fed Com



Southeast New Mexico

EXHIBIT 2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC- 503

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
DOGIE DRAW; DELAWARE (97779)	41.0°	43.3° oil 1,350 BTU/CF	\$71.68/bbl oil Deemed 40% Sweet (Dec '21 realized price) \$3.53/mcf (Dec '21 realized price)	100 bopd
DOGIE DRAW; DELAWARE (97779)	1,350 BTU/CF			100 mcf
WC-025 G-08 S2535340; BONE SPRING (97088)	43.0°			6,000 bopd
WC-025 G-08 S2535340; BONE SPRING (97088)	1,350 BTU/CF			13,500 mcf
DOGIE DRAW; WOLFCAMP (17980)	43.0°			400 bopd
DOGIE DRAW; WOLFCAMP (17980)	1,350 BTU/CF			600 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Production Engineer

DATE: 4-7-22

TYPE OR PRINT NAME: Ryan Hernandez

TELEPHONE NO.: (972) 619-1276

E-MAIL ADDRESS: rhernandez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

rhernandez@matadorresources.com

Ryan Hernandez
Production Engineer

April 7, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-503 to surface commingle (lease and pool) gas and oil production from the spacing units comprised of the E/2 of Section 17 and 8 of Township 25 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from eight (8) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

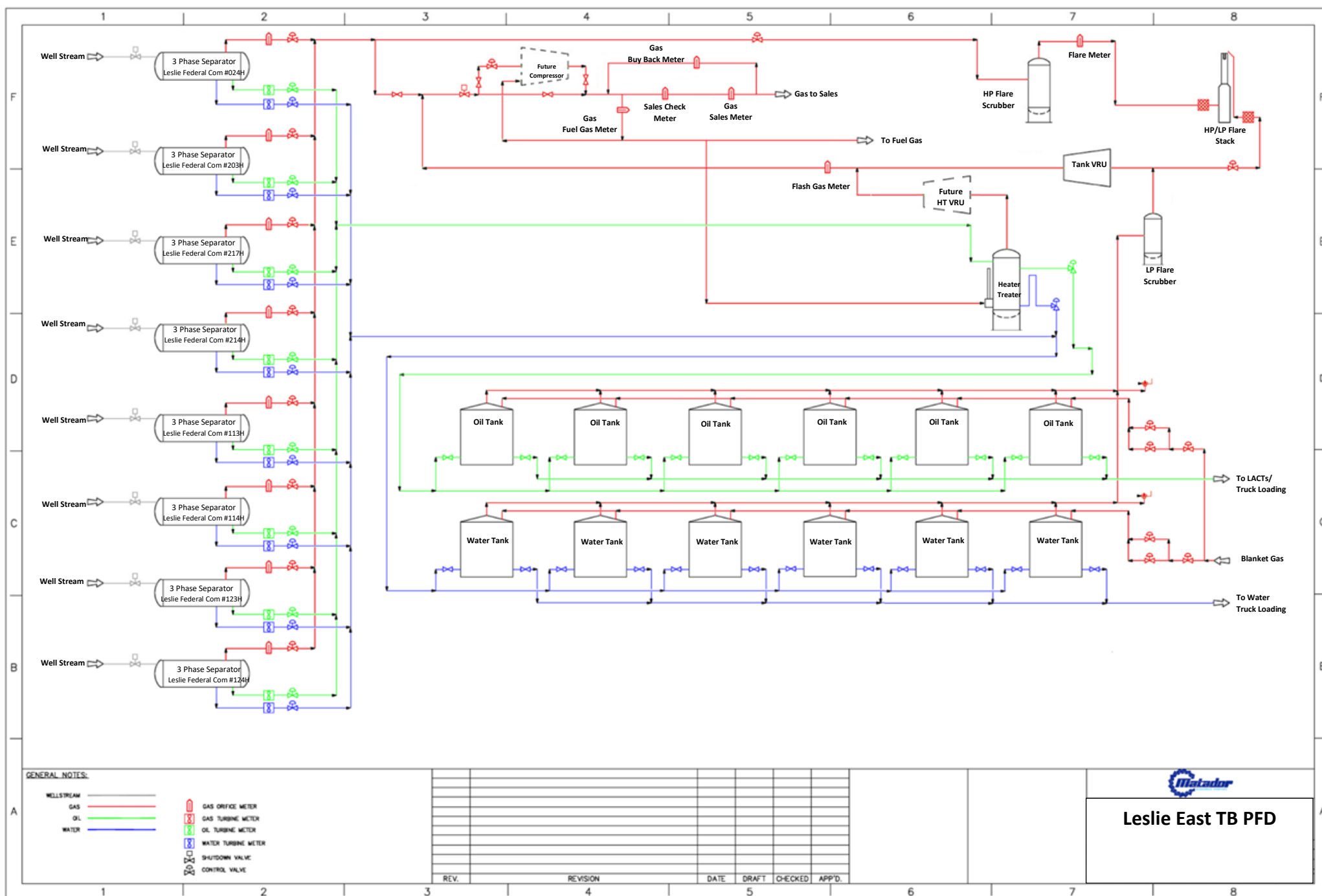
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY



Ryan Hernandez
Production Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Leslie Federal COM No. 203H
First Stage Separator Gas
Spot Sample @ 192 psig & 109 °F

Date Sampled: 07/15/2019

Job Number: 192636.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.792	
Carbon Dioxide	0.221	
Methane	72.691	
Ethane	14.135	3.872
Propane	6.687	1.887
Isobutane	0.650	0.218
n-Butane	1.866	0.603
2-2 Dimethylpropane	0.013	0.005
Isopentane	0.398	0.149
n-Pentane	0.447	0.166
Hexanes	0.390	0.164
Heptanes Plus	<u>0.710</u>	<u>0.299</u>
Totals	100.000	7.362

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.409 (Air=1)
Molecular Weight ----- 98.32
Gross Heating Value ----- 5208 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.783 (Air=1)
Compressibility (Z) ----- 0.9957
Molecular Weight ----- 22.58
Gross Heating Value
Dry Basis ----- 1359 BTU/CF
Saturated Basis ----- 1336 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (14) RP
Analyst: NG
Processor: NG
Cylinder ID: T-5319

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.792		2.224
Carbon Dioxide	0.221		0.431
Methane	72.691		51.654
Ethane	14.135	3.872	18.827
Propane	6.687	1.887	13.062
Isobutane	0.650	0.218	1.674
n-Butane	1.866	0.603	4.804
2,2 Dimethylpropane	0.013	0.005	0.042
Isopentane	0.398	0.149	1.272
n-Pentane	0.447	0.166	1.429
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.043	0.018	0.164
2 Methylpentane	0.117	0.050	0.447
3 Methylpentane	0.070	0.029	0.267
n-Hexane	0.157	0.066	0.599
Methylcyclopentane	0.085	0.030	0.317
Benzene	0.047	0.013	0.163
Cyclohexane	0.087	0.030	0.324
2-Methylhexane	0.022	0.010	0.098
3-Methylhexane	0.030	0.014	0.133
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.087	0.039	0.382
n-Heptane	0.059	0.028	0.262
Methylcyclohexane	0.078	0.032	0.339
Toluene	0.033	0.011	0.135
Other C8's	0.087	0.041	0.425
n-Octane	0.025	0.013	0.126
Ethylbenzene	0.004	0.002	0.019
M & P Xylenes	0.008	0.003	0.038
O-Xylene	0.002	0.001	0.009
Other C9's	0.037	0.019	0.207
n-Nonane	0.006	0.003	0.034
Other C10's	0.011	0.007	0.069
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	7.362	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.783	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	22.58	
Gross Heating Value		
Dry Basis -----	1359	BTU/CF
Saturated Basis -----	1336	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Leslie Federal COM No. 203H
 First Stage Separator Gas
 Spot Sample @ 192 psig & 109 °F

Date Sampled: 07/15/2019

Job Number: 192636.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.221		0.431
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.792		2.224
Methane	72.691		51.654
Ethane	14.135	3.872	18.827
Propane	6.687	1.887	13.062
Isobutane	0.650	0.218	1.674
n-Butane	1.879	0.608	4.846
Isopentane	0.398	0.149	1.272
n-Pentane	0.447	0.166	1.429
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.157	0.066	0.599
Cyclohexane	0.087	0.030	0.324
Other C6's	0.233	0.098	0.889
Heptanes	0.283	0.121	1.192
Methylcyclohexane	0.078	0.032	0.339
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.047	0.013	0.163
Toluene	0.033	0.011	0.135
Ethylbenzene	0.004	0.002	0.019
Xylenes	0.010	0.004	0.047
Octanes Plus	<u>0.168</u>	<u>0.085</u>	<u>0.874</u>
Totals	100.000	7.362	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.072 (Air=1)
 Molecular Weight ----- 117.43
 Gross Heating Value ----- 6182 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.783 (Air=1)
 Compressibility (Z) ----- 0.9957
 Molecular Weight ----- 22.58
 Gross Heating Value
 Dry Basis ----- 1359 BTU/CF
 Saturated Basis ----- 1336 BTU/CF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6178
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

API Number 30-025-44331		Pool Code 97779	Pool Name Dogie Draw; Delaware
Property Code 320549	Property Name LESLIE FED COM		Well Number #024H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Elevation 3254'

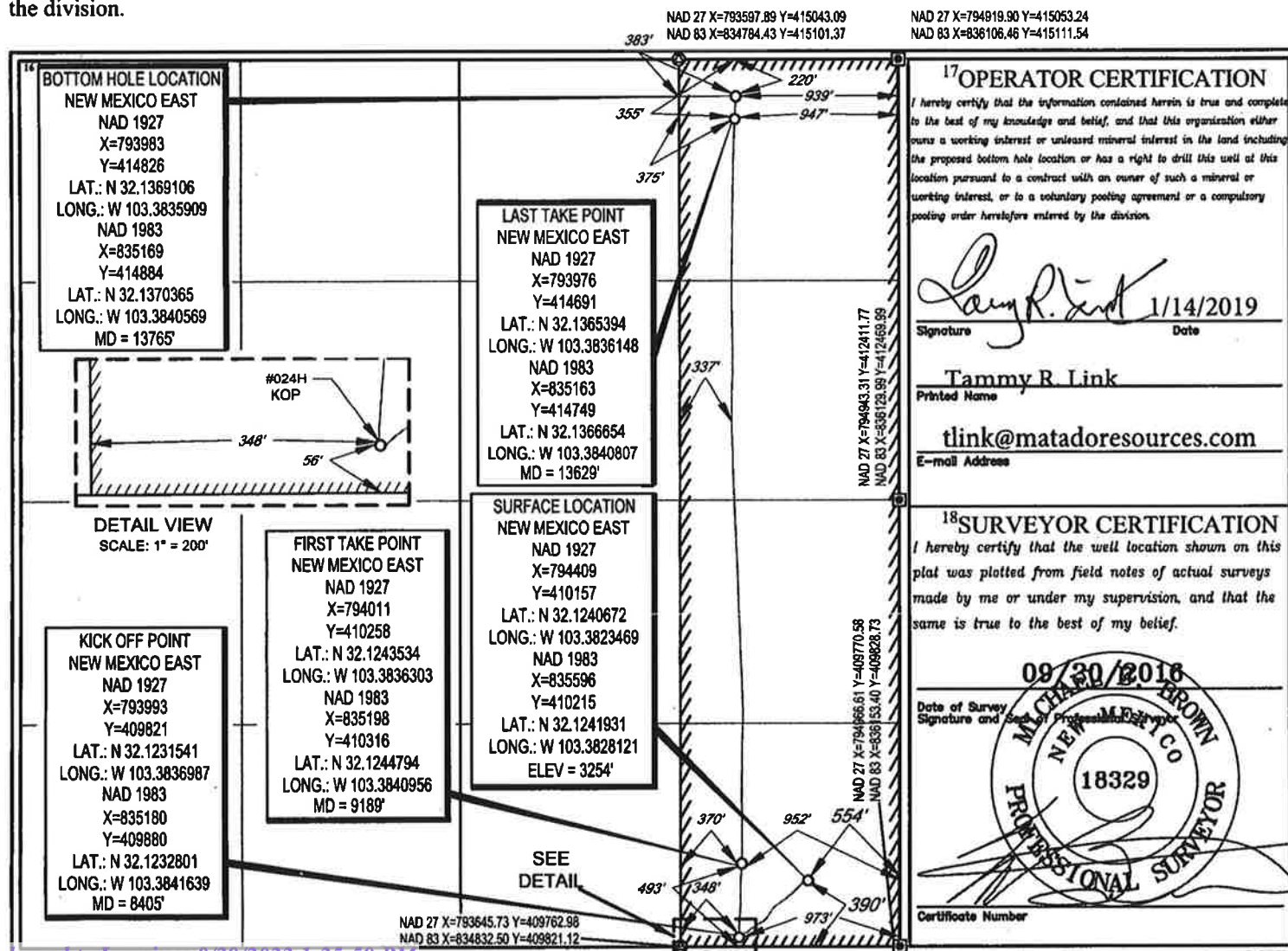
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	554'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	-	220'	NORTH	939'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
HOBBS OCD Revised August 1, 2011
Submit one copy to appropriate
District Office
JAN 17 2019
RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44332		Pool Code 17980	Pool Name Dogie Draw; Wolfcamp
Property Code 320549	Property Name LESLIE FED COM		Well Number #214H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY		Elevation 3254'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	524'	EAST	LEA


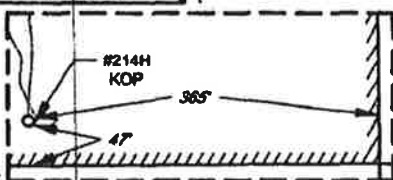

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	-	232'	NORTH	382'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NAD 27 X=783587.89 Y=415043.09
NAD 83 X=834784.43 Y=415101.37

NAD 27 X=784818.80 Y=415053.24
NAD 83 X=836108.48 Y=415111.54

15 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=794540 Y=414818 LAT.: N 32.1368750 LONG.: W 103.3817915 NAD 1983 X=835726 Y=414876 LAT.: N 32.1370010 LONG.: W 103.3822574 MD = 17231'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  1/14/2019 Signature Date Tammy R. Link Printed Name mlink@matadorresources.com E-mail Address	
DETAIL VIEW SCALE: 1" = 200' 		LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=794557 Y=414675 LAT.: N 32.1384813 LONG.: W 103.3817412 NAD 1983 X=835743 Y=414733 LAT.: N 32.1366072 LONG.: W 103.3822071 MD = 17086'	
KICK OFF POINT NEW MEXICO EAST NAD 1927 X=794601 Y=409816 LAT.: N 32.1231232 LONG.: W 103.3817354 NAD 1983 X=835788 Y=409874 LAT.: N 32.1232492 LONG.: W 103.3822006 MD = 11915'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 09/20/2018 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=794439 Y=410157 LAT.: N 32.1240667 LONG.: W 103.3822501 NAD 1983 X=835626 Y=410215 LAT.: N 32.1241928 LONG.: W 103.3827154 ELEV. = 3254'		FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=794597 Y=410349 LAT.: N 32.1245883 LONG.: W 103.3817347 NAD 1983 X=835784 Y=410407 LAT.: N 32.1247143 LONG.: W 103.3821999 MD = 12751'	

NAD 27 X=793645.73 Y=409762.98
NAD 83 X=834832.50 Y=409821.12

S:\SURVEY\MATADOR_RESOURCES\LESLIE_17-25S-35E\FINAL_PRODUCTS\SWD_LESLIE_FED_COM_214H.DWG 1/14/2019 6:33:28 AM bgregory

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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44547	² Pool Code 17980	³ Pool Name Dogie Draw; Wolfcamp
⁴ Property Code 320549	⁵ Property Name LESLIE FED COM	⁶ Well Number #217H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3279'

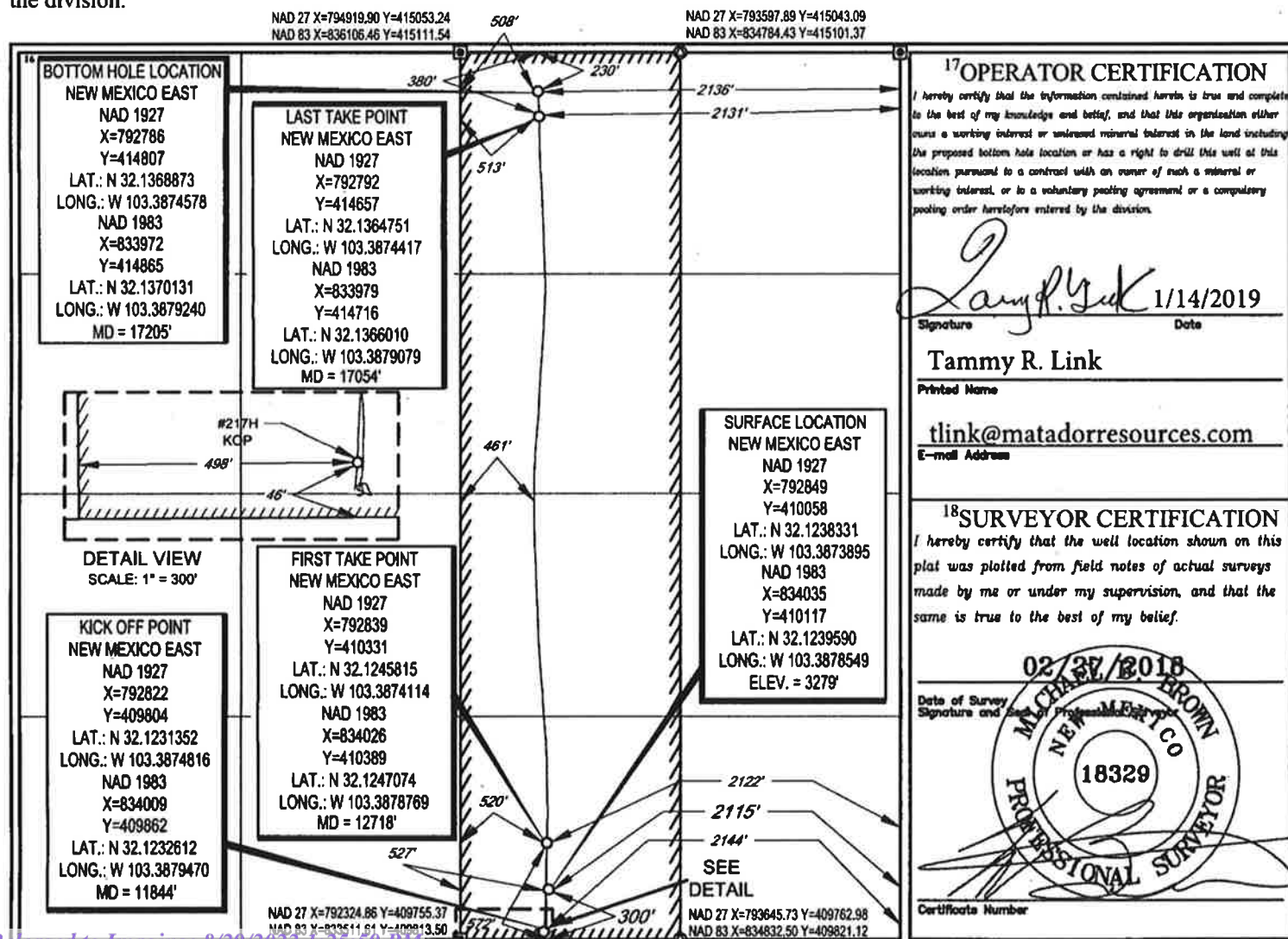
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
PO	17	25-S	35-E	-	300'	SOUTH	2115'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	25-S	35-E	-	230'	NORTH	2136'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
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FORM C-102

Revised August 1, 2011

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44545		² Pool Code 97779 17980		³ Pool Name Dogie Draw, Delaware WOLFCAAP	
⁴ Property Code 32059		⁵ Property Name LESLIE FED COM		⁶ Well Number 203H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3257'	

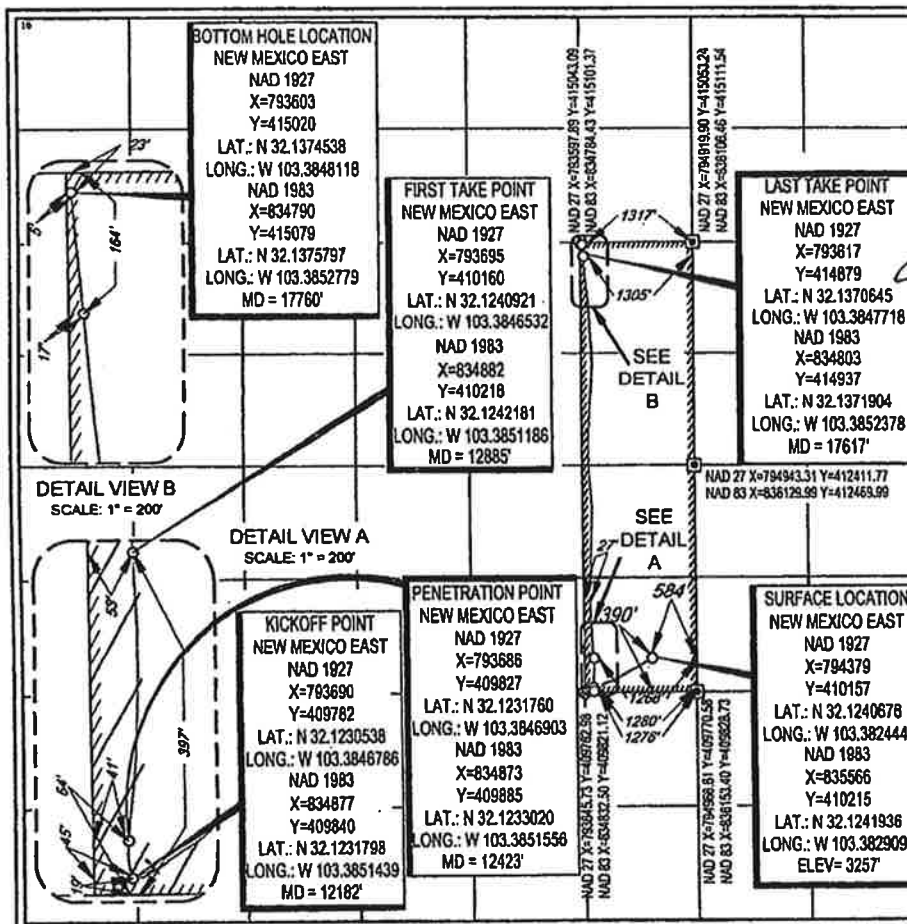
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	584'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25-S	35-E	-	23'	NORTH	1317'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tammy R. Link 9/5/2019
Signature Date

Tammy R. Link
Printed Name
tlink@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/05/2018

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BARRA
NEW MEXICO
PROFESSIONAL SURVEYOR
28118
Certificate Number

6:\SURVEY\MATADOR_RESOURCES\FILES\LESLIE_17-235-33\FINAL_PRODUCT\NAD_LESLIE_FED_COM_203H.DWG 9/5/2019 2:41:43 PM jrichardson

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name LESLIE FED COM			⁶ Well Number 113H
⁷ OGRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3279'

¹⁰Surface Location

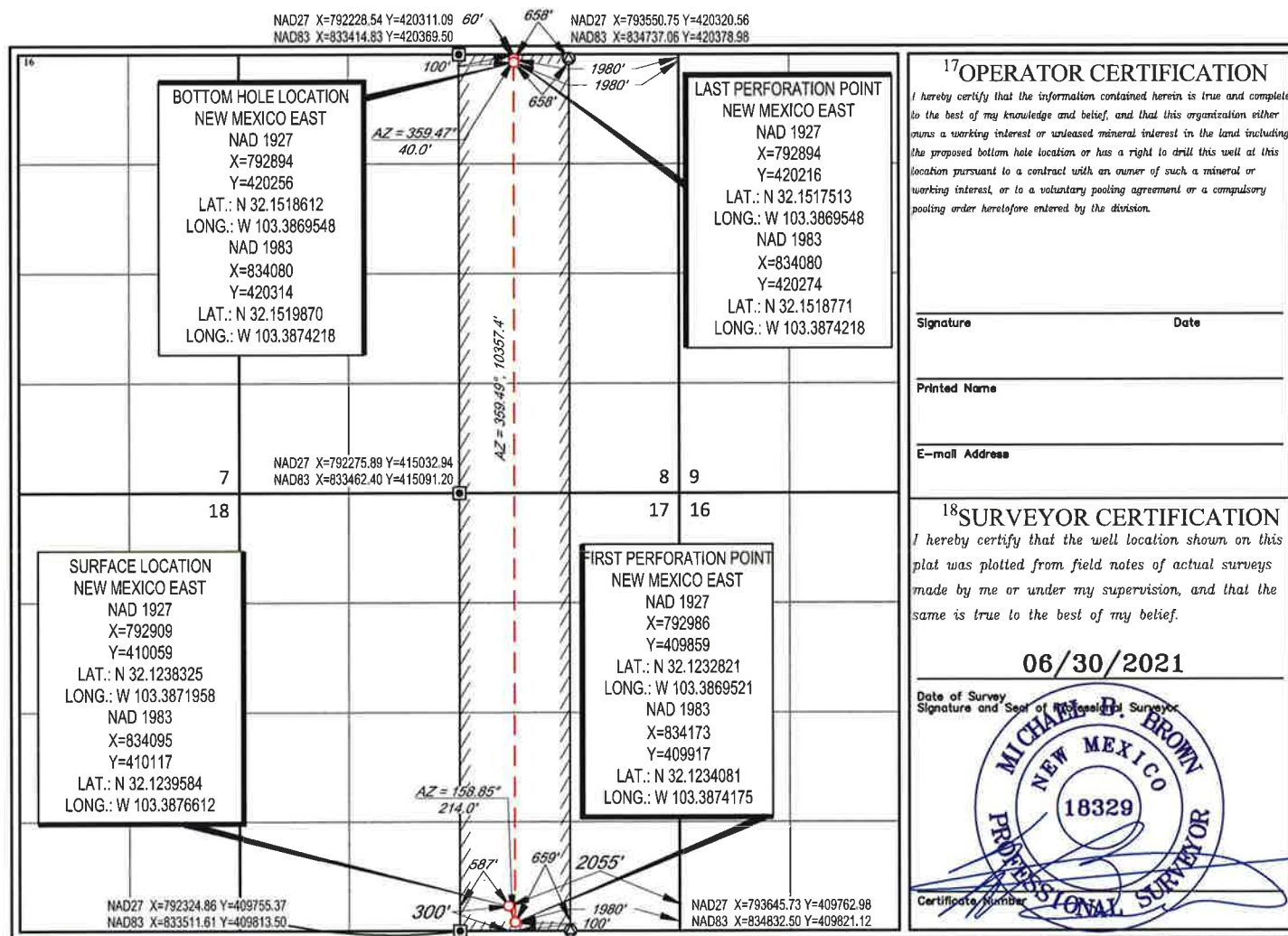
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	25-S	35-E	-	300'	SOUTH	2055'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25-S	35-E	-	60'	NORTH	1980'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name LESLIE FED COM		⁶ Well Number 114H
⁷ OGRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3257'

¹⁰Surface Location

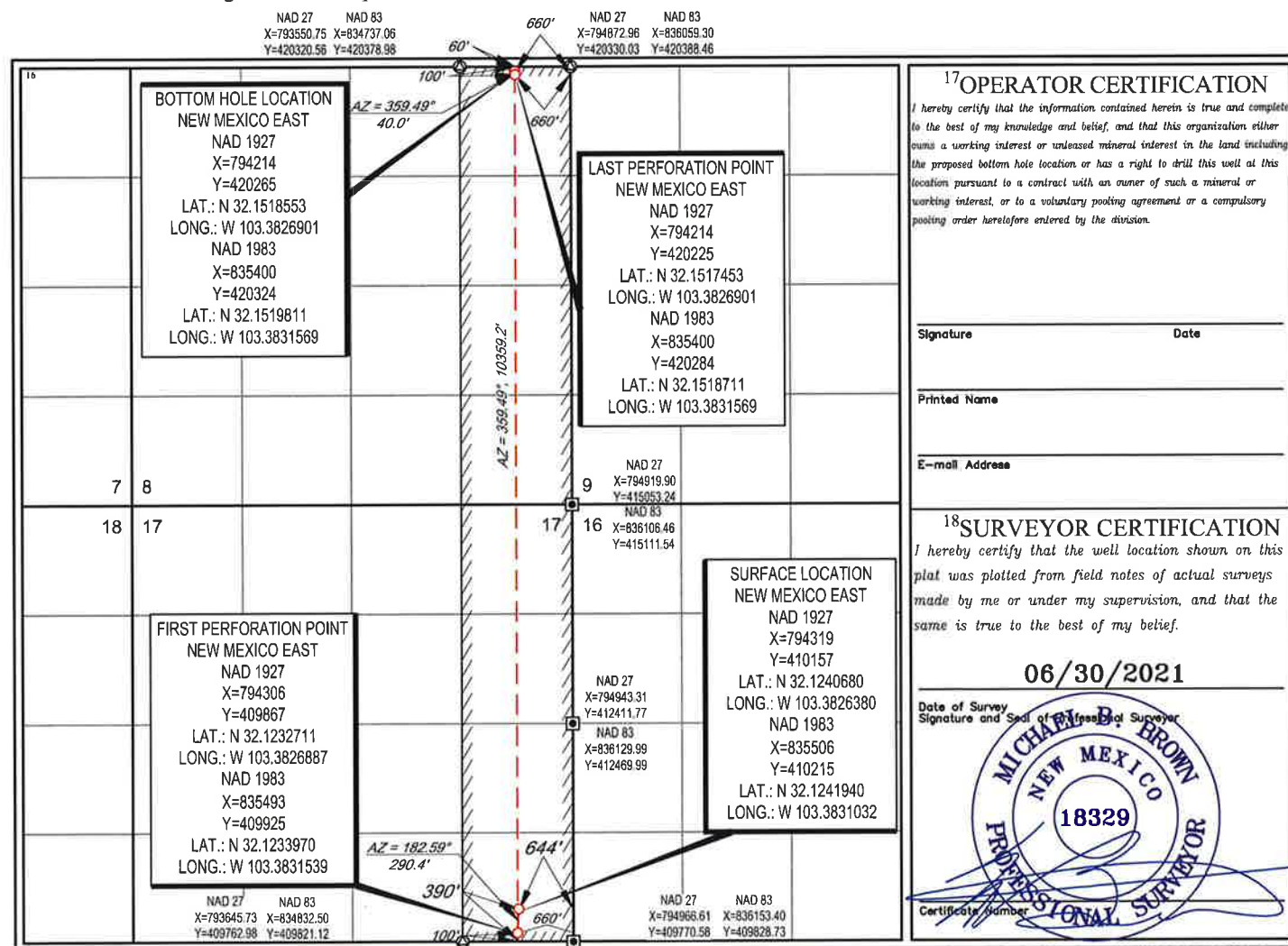
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	644'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25-S	35-E	-	60'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47100	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; Bone Spring
⁴ Property Code 320549	⁵ Property Name LESLIE FED COM	⁶ Well Number 123H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3278'

¹⁰Surface Location

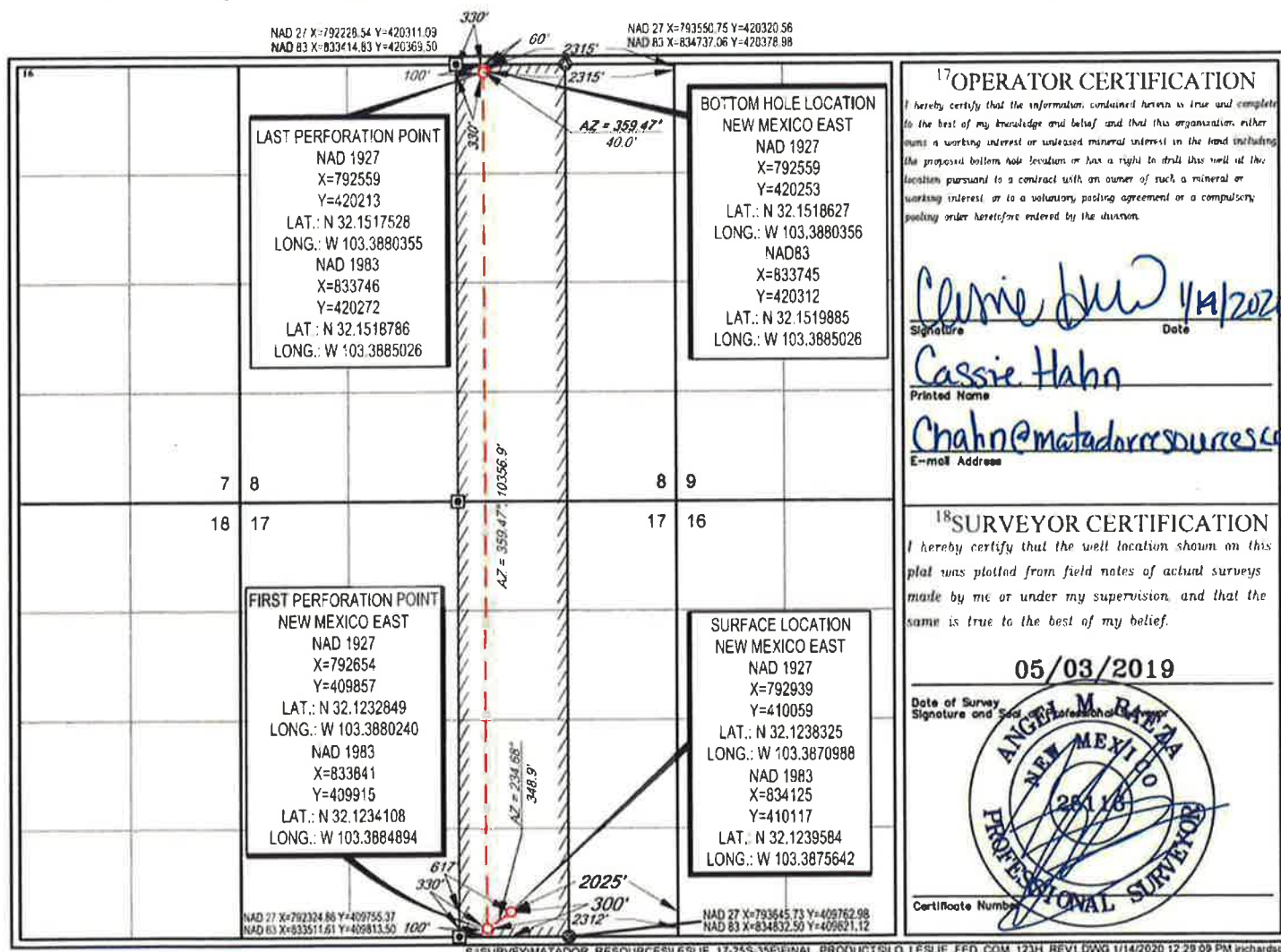
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	25-S	35-E	-	300'	SOUTH	2025'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25-S	35-E	-	60'	NORTH	2315'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47101	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; Bone Spring
⁴ Property Code 320549	⁵ Property Name LESLIE FED COM	⁶ Well Number 124H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3257'

¹⁰Surface Location

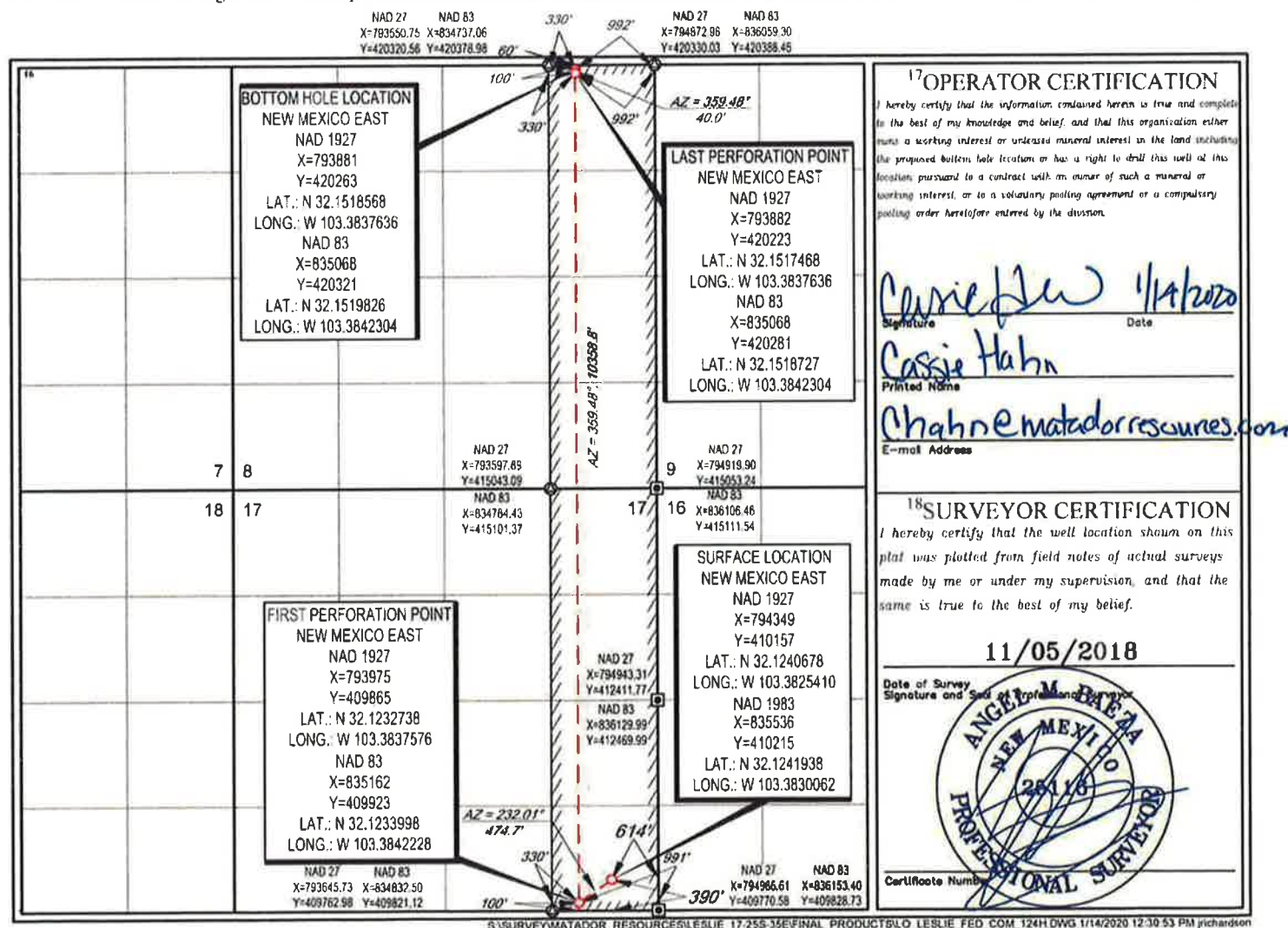
U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	25-S	35-E	-	390'	SOUTH	614'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25-S	35-E	-	60'	NORTH	992'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Production Summary Report											
API: 30-025-44331											
LESLIE FEDERAL COM #024H											
Printed On: Tuesday, January 18 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[97779] DOGIE DRAW;DELAWARE	Oct	10142	8047	51900	31	0	0	0	0	0
2018	[97779] DOGIE DRAW;DELAWARE	Nov	18805	16575	64195	30	0	0	0	0	0
2018	[97779] DOGIE DRAW;DELAWARE	Dec	21234	33735	58232	31	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Jan	19419	29447	55114	30	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Feb	14776	22600	44283	28	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Mar	13486	28174	41667	31	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Apr	10875	25933	36172	30	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	May	9444	21446	31269	31	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Jun	1062	6089	4255	15	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Jul	1691	3249	8905	31	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Aug	2551	2470	8537	31	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Sep	2244	2973	6530	25	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Oct	5318	6707	21883	28	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Nov	9183	20112	27325	30	0	0	0	0	0
2019	[97779] DOGIE DRAW;DELAWARE	Dec	8156	29202	23366	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Jan	6677	17134	20068	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Feb	4889	9673	15402	29	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Mar	5413	16515	18611	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Apr	4512	15157	17646	30	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	May	159	278	810	4	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Jun	2045	2444	7932	21	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Jul	2848	4719	12110	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Aug	2576	3734	9930	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Sep	2662	4591	10005	30	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Oct	2865	5234	10009	31	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Nov	2853	5263	10042	30	0	0	0	0	0
2020	[97779] DOGIE DRAW;DELAWARE	Dec	2599	3490	9822	31	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Jan	2549	1533	8921	31	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Feb	1457	3251	6166	21	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Mar	2636	5614	10456	31	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Apr	1833	4260	7811	25	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	May	2678	4609	10385	31	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Jun	617	1039	2777	15	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Jul	1027	1056	4325	20	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Aug	1057	2152	10014	17	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Sep	604	401	2841	9	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Oct	2087	1611	8794	28	0	0	0	0	0
2021	[97779] DOGIE DRAW;DELAWARE	Nov	2377	2740	9424	30	0	0	0	0	0

Production Summary Report API: 30-025-44332 LESLIE FEDERAL COM #214H Printed On: Tuesday, January 18 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[17980] DOGIE DRAW;WOLFCAMP	Sep	1777	2158	16380	30	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Oct	42361	40716	81885	31	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Nov	24051	22595	28830	30	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Dec	17803	10007	20952	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jan	16522	10517	15659	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Feb	13673	13858	12226	28	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Mar	13710	13208	11157	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Apr	12485	12341	10707	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	May	9059	9580	8477	24	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jun	0	0	0	0	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jul	2891	5788	15747	23	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Aug	5708	10651	14529	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Sep	5036	7703	9185	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Oct	5595	6152	8730	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Nov	5431	6712	7839	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Dec	4964	7618	7442	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jan	5021	4017	7068	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Feb	4469	3345	5660	29	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Mar	4329	4254	6268	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Apr	3868	4055	5478	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	May	4064	3983	5925	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jun	3631	3544	4753	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jul	4208	4359	5173	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Aug	4110	4345	5109	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Sep	3787	3740	4665	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Oct	3680	3806	5126	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Nov	3571	3930	4790	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Dec	3325	2212	4146	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jan	2896	842	3527	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Feb	2253	2504	2541	23	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Mar	3080	3722	3839	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Apr	2261	2768	2872	25	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	May	2885	3027	3953	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jun	968	966	1217	15	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jul	1849	1775	2333	22	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Aug	1741	1829	5337	22	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Sep	347	117	628	15	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Oct	251	31	560	23	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Nov	43	6	323	9	0	0	0	0	0

Production Summary Report API: 30-025-44547 LESLIE FEDERAL COM #217H Printed On: Tuesday, January 18 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[17980] DOGIE DRAW;WOLFCAMP	Sep	0	0	0	30	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Oct	39959	37685	84913	31	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Nov	39940	35675	43142	30	0	0	0	0	0
2018	[17980] DOGIE DRAW;WOLFCAMP	Dec	27029	18389	25455	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jan	19523	15167	21499	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Feb	15749	14007	17552	28	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Mar	15361	14751	17468	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Apr	13556	12635	16670	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	May	10089	9082	12135	24	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jun	0	0	0	0	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Jul	3068	6960	43188	25	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Aug	8104	16194	29616	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Sep	8067	12555	18704	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Oct	7913	9690	14940	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Nov	8025	12433	14002	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Dec	7858	13001	13952	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jan	7601	7161	13683	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Feb	7009	5441	12094	29	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Mar	7035	6519	11525	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Apr	5952	5169	8597	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	May	6210	6079	8763	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jun	5532	5306	7955	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jul	5655	5886	8065	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Aug	5662	5613	8376	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Sep	5348	4986	7792	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Oct	5502	4884	7477	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Nov	5222	5862	7289	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Dec	4759	3509	6393	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jan	4094	1545	5364	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Feb	2863	3807	3521	23	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Mar	4289	5873	5638	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Apr	3481	4521	4356	26	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	May	4251	5093	5841	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jun	1288	1484	1711	15	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jul	4617	2645	3888	24	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Aug	4243	2503	8214	24	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Sep	3131	3274	4756	23	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Oct	3687	4505	5216	29	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Nov	3617	4522	5109	30	0	0	0	0	0

Production Summary Report API: 30-025-44545 LESLIE FEDERAL COM #203H Printed On: Tuesday, January 18 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[17980] DOGIE DRAW;WOLFCAMP	Jul	28138	24511	49588	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Aug	22062	40098	26419	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Sep	18884	30543	19437	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Oct	16847	20849	16550	31	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Nov	15454	22262	14516	30	0	0	0	0	0
2019	[17980] DOGIE DRAW;WOLFCAMP	Dec	14043	22379	12717	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jan	12799	12362	11491	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Feb	11487	8688	10455	29	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Mar	11311	10682	10022	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Apr	10601	10527	9652	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	May	9935	9853	8824	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jun	9371	8727	8500	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Jul	9680	9794	8484	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Aug	9291	10051	8371	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Sep	8781	9291	7665	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Oct	8778	9757	7759	31	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Nov	8021	9547	7333	30	0	0	0	0	0
2020	[17980] DOGIE DRAW;WOLFCAMP	Dec	7642	5869	6778	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jan	7417	2705	6535	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Feb	5877	8299	5495	23	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Mar	7514	12262	6384	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Apr	6904	10691	6617	30	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	May	6964	8812	6298	31	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jun	2504	2872	2736	15	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Jul	3619	6436	4344	29	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Aug	5257	6361	11300	29	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Sep	6238	7419	5462	29	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Oct	5982	7352	4680	29	0	0	0	0	0
2021	[17980] DOGIE DRAW;WOLFCAMP	Nov	5716	6935	4009	30	0	0	0	0	0



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



In Reply Refer To:

NMNM139432

3105.2 (NM925)

NOV 13 2019

Reference:

Communitization Agreement

Leslie Fed Com #24H

Section 17: E2E2.

T. 25 S., R. 35 E., N.M.P.M.

Lea County, NM

Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139432 involving 80 acres of Federal land in lease NMNM 136226, and 80 acres of Fee land, Lea County, New Mexico, which comprise a 160 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Delaware formation beneath the E2E2 of Sec. 17, T. 25 S., R. 35 E., NMPM, Lea County, NM, and is effective March 7, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

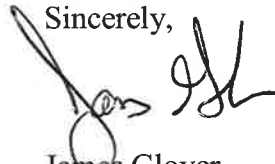
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

EXHIBIT 5

If you have any questions regarding this approval, please contact Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,


James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination – Approval – Certification

Pursuant to the authority nested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering E2E2 of sec. 17, T. 25 S., R. 35 E., NMPM, as to all producible hydrocarbons from the Delaware formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **NOV 13 2019**



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

Effective: March 7, 2018

Contract No: Com. Agr. NMNM139432

RECEIVED

DEC 06 2018

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NM NM 139432

THIS AGREEMENT entered into as of the 7th day of March, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

E/2E/2 of Section 17, Lea County, New Mexico

Containing **160.00 acres**, and this agreement shall include only the ~~Brushy Canyon~~ ^{Delaware} **Formation** underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, Texas 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 7, 2018**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

MATADOR PRODUCTION COMPANY

Date: 6/25/18

By: 

Name: Craig N. Adams CH
red

Title: Executive Vice President, Land, Legal and Administration

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 25 day of June, 2018 by Craig N. Adams, Executive Vice President – Land, Legal and Administration of **MATADOR PRODUCTION COMPANY**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 2/12/20


Notary Public



Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M
Section 17: E2E2
Lea County, New Mexico

WORKING INTEREST OWNER/RECORD TITLE OWNER:

MRC PERMIAN COMPANY

Date: 6/25/18

By: 

Name: Craig N. Adams

Title: Executive Vice President, Land, Legal and Administration

CH
per

Santo Petroleum, LLC

Date: _____

By: _____

Name: _____

Title: _____

OneEnergy Partners Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

Energex, LLC

Date: _____

By: _____

Name: _____

Title: _____

Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M
Section 17: E2E2
Lea County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____
Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____
Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____
Notary Public

CORPORATE ACKNOWLEDGEMENT

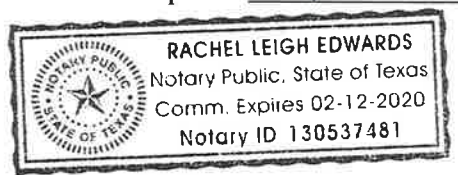
STATE OF TEXAS)

)

COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 27 day of June, 2018 by Craig N. Adams, Executive Vice President – Land, Legal and Administration of **MRC PERMIAN COMPANY**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 2/12/20 Rachel Edwards
Notary Public



Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M
Section 17: E2E2
Lea County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)

)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018 by _____, of _____.

My Commission Expires: _____

Notary Public

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

)

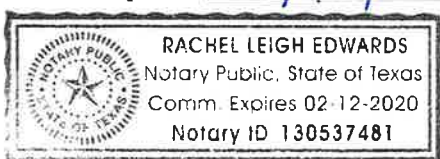
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 25 day of June, 2018 by Craig N. Adams, Executive Vice President – Land, Legal and Administration of **MRC PERMIAN COMPANY**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 2/12/20

Rachel Edwards

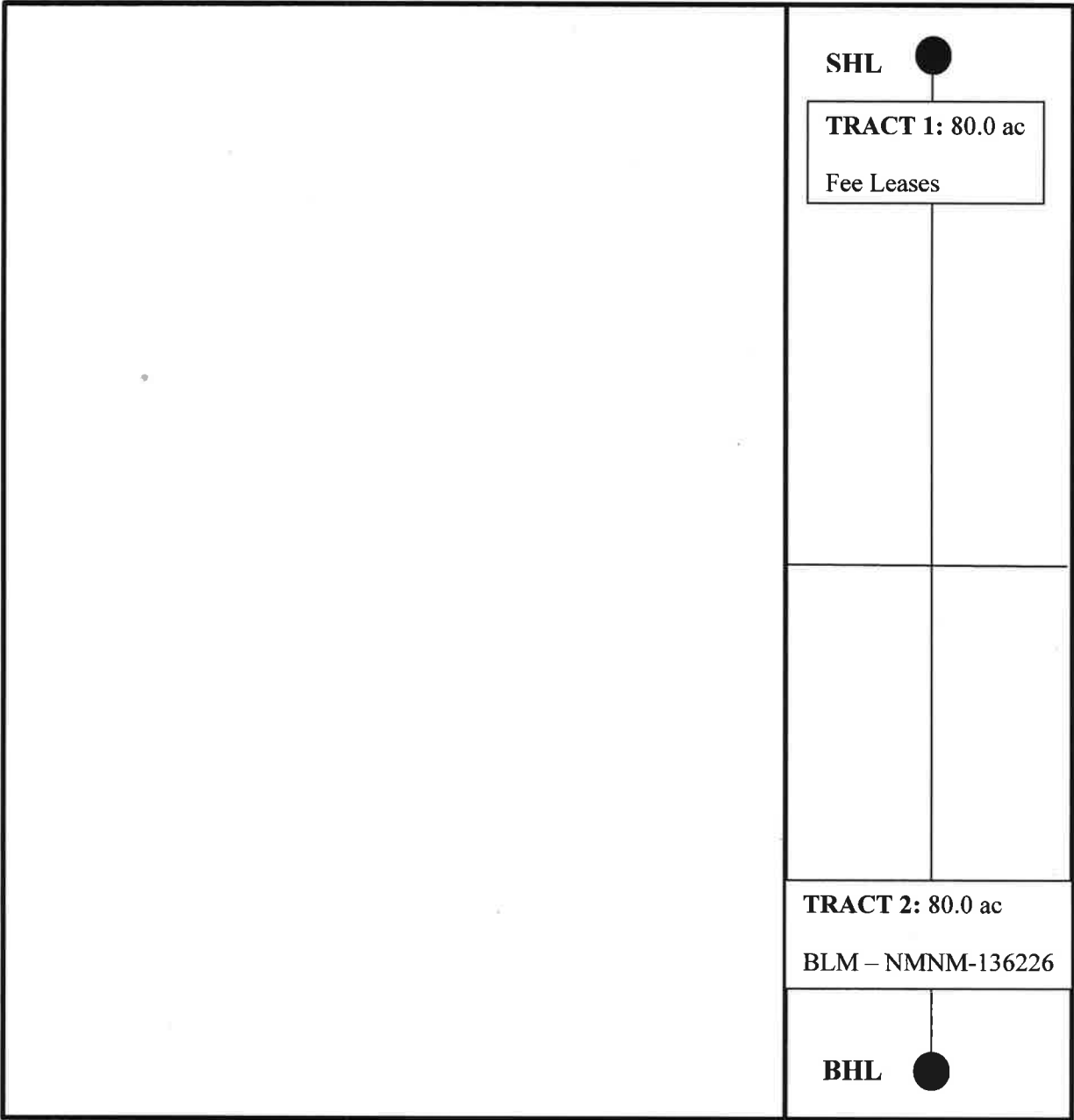
Notary Public



Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M
Section 17: E2E2
Lea County, New Mexico

EXHIBIT "A"

**PLAT OF COMMUNITIZED AREA COVERING THE E2E2 OF SECTION 17,
TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**



Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M
Section 17: E2E2
Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated October 31, 2017 embracing the following described land in E2E2 of Section 17, Township 25 South, Range 35 East., N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: Fee Leases

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: E/2NE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company
Franklin Mountain Energy 2, LLC
COG Operating LLC
Veritas Permian Resources, LLC

Name of Working Interest Owners:

MRC Permian Company.....	73.046877%
Franklin Mountain Energy 2, LLC.....	6.2500000%
COG Operating, LLC.....	4.101561%
Veritas Permian Resources, LLC.....	4.101562%

Tract No. 2

Lease Serial Number: NMNM136226

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: E/2SE/4

Number of Gross Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners:

MRC Permian Company.....	100%
--------------------------	------

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	80.00 acres	50.0000
Tract 2	80.00 acres	50.0000
Total:	160.00	100.0000

Leslie Fed Com #024H
Township 25 South, Range 35 East, N.M.P.M.
Section 17: E2E2
Lea County, New Mexico



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



In Reply Refer To:
NMNM139434
3105.2 (NM925)

NOV 13 2019

Reference:
Communitization Agreement
Leslie Fed Com #217H
Section 17: W2E2.
T. 25 S., R. 35 E., N.M.P.M.
Lea County, NM

Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139434 involving 80 acres of Federal land in lease NMNM 136226, and 80 acres of Fee land, Lea County, New Mexico, which comprise a 160 acre well spacing unit.

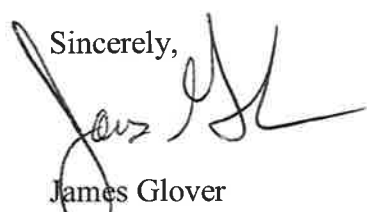
The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W2E2 of Sec. 17, T. 25 S., R. 35 E., NMPM, Lea County, NM, and is effective October 31, 2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,


James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination – Approval – Certification

Pursuant to the authority nested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering W2E2 of sec. 17, T. 25 S., R. 35 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

NOV 13 2019



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

Effective: October 31, 2017

Contract No: Com. Agr. NMNM139434

RECEIVED

DEC 06 2018

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM139434

THIS AGREEMENT entered into as of the 31st day of October, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

W2E2 of Section 17, Lea County, New Mexico

Containing 160.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, Texas 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 31, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 3/7/18

By: [Signature]

Name: Craig N. Adams

Title: Executive Vice President

CH
PDR

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 7 day of March, 2018, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 2/12/20


Rachel Edwards
Notary Public, State of Texas



WORKING INTEREST OWNER/RECORD TITLE OWNER:

MRC Permian Company

Date: 3/7/18

By: 

Name: Craig N. Adams

CH
PAB

Title: Executive Vice President

Santo Petroleum, LLC

Date: _____

By: _____

Name: _____

Title: _____

OneEnergy Partners Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

Energex, LLC

Date: _____

By: _____

Name: _____

Title: _____

Leslie Fed Com #217
Township 25 South, Range 35 East, N.M.P.M
Section 17: W/2E/2
Lea County, New Mexico

Leslie Fed Com #217
Township 25 South, Range 35 East, N.M.P.M
Section 17: W/2E/2
Lea County, New Mexico

EXHIBIT “A”

**PLAT OF COMMUNITIZED AREA COVERING THE W2E2 OF SECTION 17,
TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**

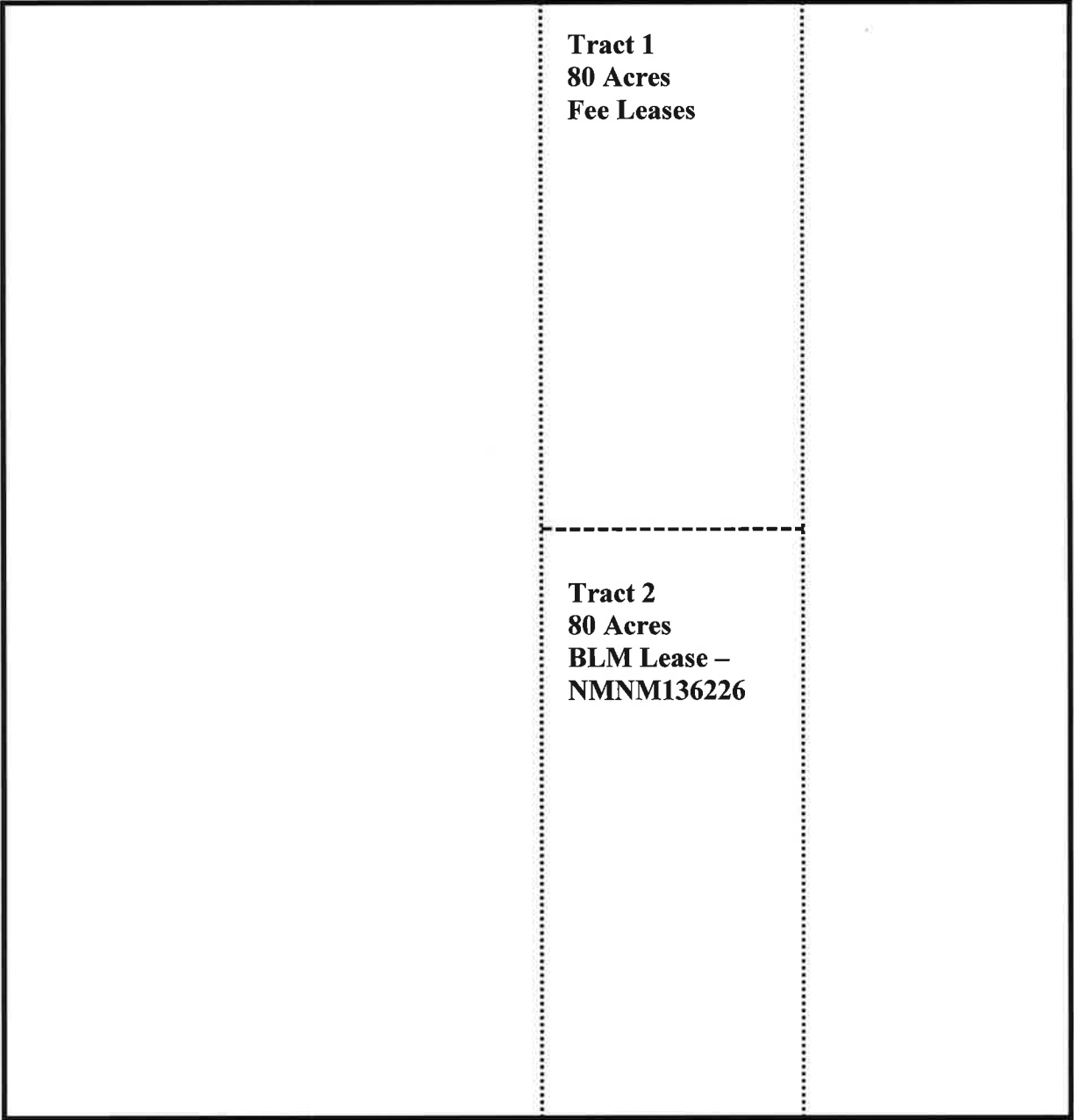


EXHIBIT "B"

To Communitization Agreement Dated October 31, 2017 embracing the following described land in W2E2 of Section 17, Township 25 South, Range 35 East., N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: Fee Leases

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: W/2NE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company
Franklin Mountain Energy 2, LLC
COG Operating LLC
Veritas Permian Resources, LLC

Name of Working Interest Owners:

MRC Permian Company.....	73.046877%
Franklin Mountain Energy 2, LLC.....	6.2500000%
COG Operating, LLC.....	4.101561%
Veritas Permian Resources, LLC.....	4.101562%

Tract No. 2

Lease Serial Number: NMNM136226

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: W/2SE/4

Number of Gross Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners:

MRC Permian Company.....	100%
--------------------------	------

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	80.00 acres	50.0000
Tract 2	80.00 acres	50.0000
Total:	160.00	100.0000

Leslie Fed Com #217H
Township 25 South, Range 35 East, N.M.P.M.
Section 17: W2E2
Lea County, New Mexico



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



In Reply Refer To:
NMNM139433
3105.2 (NM925)

NOV 13 2019

Reference:

Communitization Agreement

Leslie Fed Com #214H

Section 17: E2E2.

T. 25 S., R. 35 E., N.M.P.M.

Lea County, NM

Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139433 involving 80 acres of Federal land in lease NMNM 136226, and 80 acres of Fee land, Lea County, New Mexico, which comprise a 160 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the E2E2 of Sec. 17, T. 25 S., R. 35 E., NMPM, Lea County, NM, and is effective October 31, 2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

2

If you have any questions regarding this approval, please contact Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination – Approval – Certification

Pursuant to the authority nested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

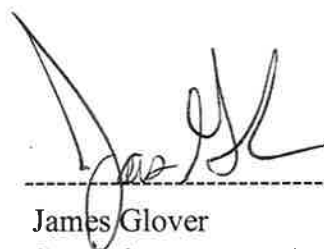
- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering E2E2 of sec. 17, T. 25 S., R. 35 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

NOV 13 2019



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

Effective: October 31, 2017

Contract No: Com. Agr. NMNM139433

RECEIVED

DEC 06 2018

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. Nm NM 139433

THIS AGREEMENT entered into as of the 31st day of October, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

E2E2 of Section 17, Lea County, New Mexico

Containing 160.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, Texas 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 31, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.


IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 3/7/18

By: 

Name: Craig N. Adams

Title: Executive Vice President

CH
Adams

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 7 day of March, 2018, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 2/12/20


Rachel Edwards
Notary Public, State of Texas



WORKING INTEREST OWNER/RECORD TITLE OWNER:

MRC Permian Company

Date: 3/7/18

By: 

Name: Craig N. Adams

Title: Executive Vice President

CH
for

Santo Petroleum, LLC

Date: _____

By: _____

Name: _____

Title: _____

OneEnergy Partners Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

Energex, LLC

Date: _____

By: _____

Name: _____

Title: _____

STATE OF TEXAS)
COUNTY OF DALLAS)

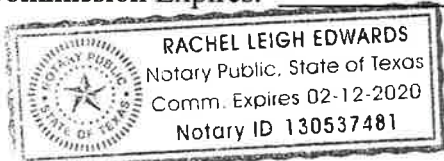
The foregoing instrument was acknowledged before me this 7 day of March 2018, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires:

2/12/20

Rachel Edwards

Notary Public, State of Texas



ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires:

Notary Public, State of Texas

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018, by _____, in his/her capacity as _____ of **Santo Petroleum, LLC**, on behalf of said corporation.

My Commission Expires:

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF)

The foregoing instrument was acknowledged before me this ____ day of _____, 2018, by _____, in his/her capacity as _____ of **OneEnergy Partners Operating, LLC**, on behalf of said corporation.

My Commission Expires:

Notary Public

EXHIBIT "A"

**PLAT OF COMMUNITIZED AREA COVERING THE E2E2 OF SECTION 17,
TOWNSHIP 25 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**

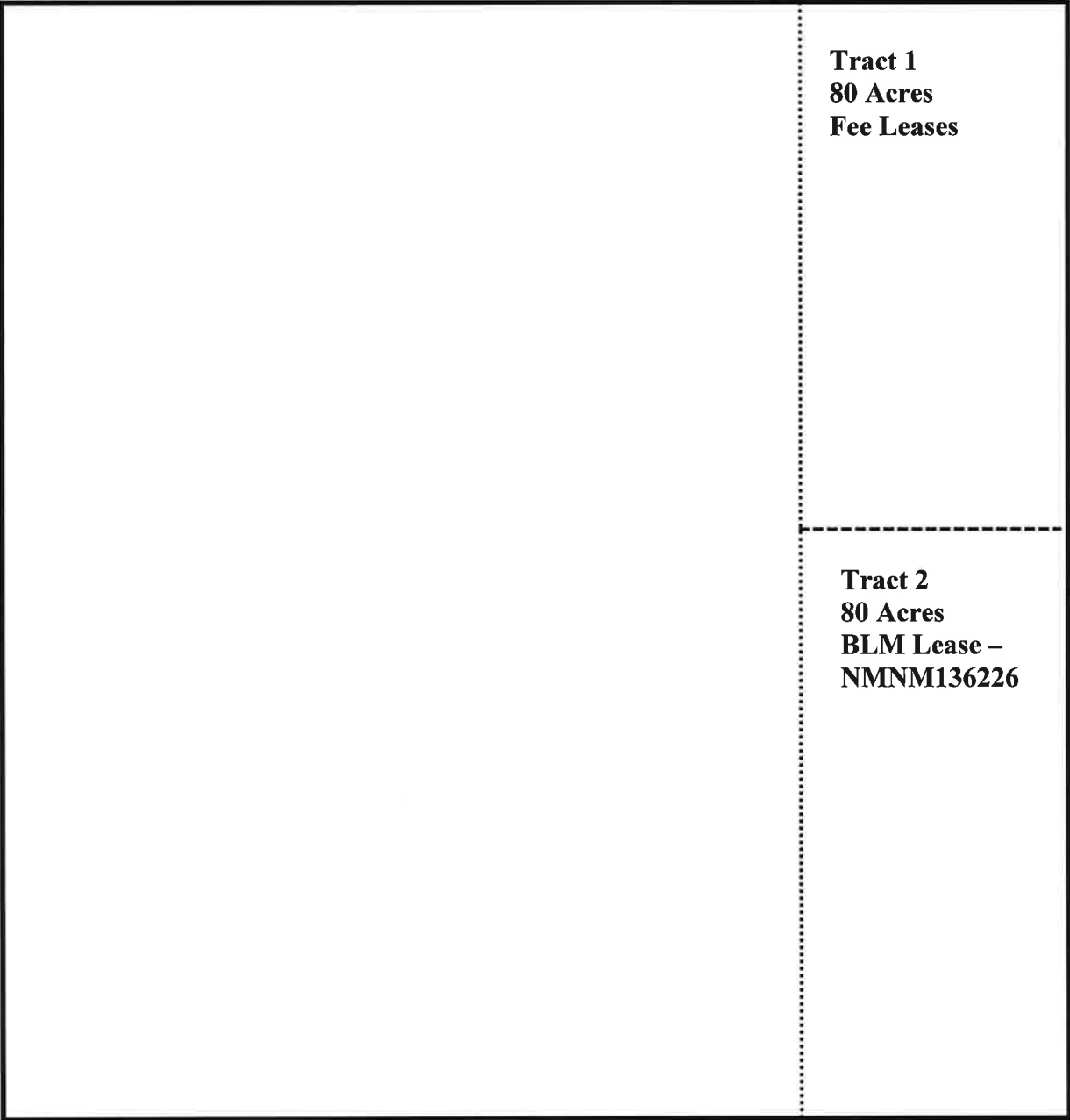


EXHIBIT "B"

To Communitization Agreement Dated October 31, 2017 embracing the following described land in E2E2 of Section 17, Township 25 South, Range 35 East., N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: Fee Leases

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: E/2NE/4

Number of Acres: 80.00

Current Lessee of Record: MRC Permian Company
Franklin Mountain Energy 2, LLC
COG Operating LLC
Veritas Permian Resources, LLC

Name of Working Interest Owners:

MRC Permian Company.....73.046877%
Franklin Mountain Energy 2, LLC.....6.2500000%
COG Operating, LLC.....4.101561%
Veritas Permian Resources, LLC.....4.101562%

Tract No. 2

Lease Serial Number: NMNM136226

Description of Land Committed: Township 25 South, Range 35 East,
Section 17: E/2SE/4

Number of Gross Acres: 80.00

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners:
MRC Permian Company.....100%

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	80.00 acres	50.0000
Tract 2	80.00 acres	50.0000
Total:	160.00	100.0000

Leslie Fed Com #214H
Township 25 South, Range 35 East, N.M.P.M.
Section 17: E2E2
Lea County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **3rd** day of **November, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E2 Sections 8 & 17, Township 25S, Range 35E, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **November 3, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Craig N. Adams Executive Vice President
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Craig N. Adams

TITLE: Executive Vice President

Phone number : (972) -371-5200

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the W2E2 of Sections 8 & 17, Township 25 South, Range 35 East, Lea County, New Mexico.

Leslie Fed Com #113H & #123H

Section 8	Tract 1 Fee Acres: 80.00	
	Tract 2 NMNM-125658 Acres: 80.00	
Section 17	Tract 3 Fee Acres: 80.00	
	Tract 4 NMNM-136226 Acres: 80.00	

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated November 3, 2021, embracing the following described land in the W2E2 of sections 8 and 17 of Township 25 South, Range 35 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	Fee
Current Lessee of Record:	MRC Permian Company Marathon Oil Permian LLC (<i>Compulsory Pooled</i>) COG Operating LLC, COG Acreage LP
Description of Land Committed: Subdivisions:	W/2NE/4 of Section 8, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company Marathon Oil Permian LLC (<i>Compulsory Pooled</i>) COG Operating LLC COG Acreage LP

Tract No. 2

Lease Serial No.:	NMNM-125658
Current Lessee of Record:	COG Operating LLC
Description of Land Committed: Subdivisions:	W2SE/4 of Section 8, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	COG Operating LLC

Tract No. 3

Lease Serial No.:	Fee
Current Lessee of Record:	MRC Permian Company Veritas Permian Resources LLC (<i>Compulsory Pooled</i>) COG Operating LLC Franklin Mountain Energy 2 LLC
Description of Land Committed: Subdivisions:	W2NE/4 of Section 17, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company Veritas Permian Resources LLC (<i>Compulsory Pooled</i>) COG Operating LLC Franklin Mountain Energy 2 LLC

Tract No. 4

Lease Serial No.:	NMNM-136226
Current Lessee of Record:	MRC Permian Company
Description of Land Committed: Subdivisions:	W2SE/4 of Section 17, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **3rd** day of **November, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 Sections 8 & 17, Township 25S, Range 35E, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **November 3, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Craig N. Adams Executive Vice President
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Craig N. Adams

TITLE: Executive Vice President

Phone number : (972) -371-5200

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the E2E2 of Sections 8 & 17, Township 25 South, Range 35 East, Lea County, New Mexico.

Leslie Fed Com #114H & #124H

		<u>Tract 1</u> Fee Acres 80.00
		<u>Tract 2</u> NMNM-125658 Acres 80.00
		<u>Tract 3</u> Fee Acres 80.00
		<u>Tract 4</u> NMNM-136226 Acres 80.00

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated November 3, 2021, embracing the following described land in the E2E2 of sections 8 and 17 of Township 25 South, Range 35 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	Fee
Current Lessee of Record:	MRC Permian Company Marathon Oil Permian LLC (<i>Compulsory Pooled</i>) COG Operating LLC COG Acreage LP
Description of Land Committed: Subdivisions:	E/2NE/4 of Section 8 Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company Marathon Oil Permian LLC COG Operating LLC COG Acreage LP

Tract No. 2

Lease Serial No.:	NMNM-125658
Current Lessee of Record:	COG Operating LLC
Description of Land Committed: Subdivisions:	E2SE/4 of Section 8, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	COG Operating LLC

Tract No. 3

Lease Serial No.:	Fee
Current Lessee of Record:	MRC Permian Company Veritas Permian Resources LLC (<i>Compulsory Pooled</i>) COG Operating LLC Franklin Mountain Energy 2 LLC
Description of Land Committed: Subdivisions:	E/2NE/4 of Section 17 Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company Veritas Permian Resources LLC (<i>Compulsory Pooled</i>) COG Operating LLC Franklin Mountain Energy 2 LLC

Tract No. 4

Lease Serial No.:	NMNM-136226
Current Lessee of Record:	MRC Permian Company
Description of Land Committed: Subdivisions:	E2SE/4 of Section 17, Township 25 South, Range 35 East
Number of Acres:	80.00
Name of Working Interest Owners:	MRC Permian Company

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	80.00	25.00%
3	80.00	25.00%
4	80.00	25.00%
Total	320.00	100.00%

Owner Name	Address	City	State	Zip Code
5588 Oil, LLC	P.O. Box 470925	Fort Worth	TX	76107
Allen Clay Davis	P.O. Box 962	Ardmore	OK	73402
Arrakis Holdings, LLC	1202 Cherrywood Ct.	Allen	TX	75002
Arroyo Resources, LTD	PO Box 2502	Midland	TX	79702
Bugling Bull Investments LLC	4747 Research Forest Dr 180-315	The Woodlands	TX	77381-4912
Carrollton Mineral Partners IV LP	5950 Berkshire Ln, Suite 1125	Dallas	TX	75225-5846
CEP Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Charles D. Hosford	1523 Neal Road	Tomball	TX	77375
Charlotte S. E. Garza	324 Heneretta Dr.	Hurst	TX	76054
Chief Capital (O&G) II, LLC	8111 Westchester Drive	Dallas	TX	75225
Chisos Minerals, LLC	1111 Bagby St. Suite 2150	Houston	TX	77002
CMP Permian LP	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846
COG Acreage, LP	600 W. Illinois Ave.	Midland	TX	79701
COG Operating, LLC	600 W. Illinois Ave.	Midland	TX	79701
Donna Davis Hammack	2911 Sable Crossing	San Antonio	TX	78332
Estate of Richard Hosford, Jr.	1528 Shady Oaks Circle	Glen Rose	TX	76043
Foundation Minerals, LLC	PO BOX 50820	Midland	TX	79710
Franklin Mountain Energy 2, LLC	44 Cook Street, Suite 1000	Denver	CO	80206
Georgia Davis Griffith	941 Bois D Arc St.	Whitesboro	TX	76273
Gerald Dan Thompson	12107 Lueders Lane	Dallas	TX	75230
GGM Exploration Inc	PO Box 123610	Fort Worth	TX	76121-3610
Good New Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Homer H Taylor	4012 Summit Chase Rd	Gainesville	GA	30506
Jack's Peak, LLC	P. O. Box 294928	Kerrville	TX	78029
James M. Davis	924 E. Bryan	Kermit	TX	79745
James R Taylor	1300 Signal Point Rd	Guntersville	AL	35976
Jeanene Hollis Hall	P.O. Box 888	Socorro	NM	87801
Jerry Dwayne Billington	P.O. Box 1994	Amarillo	TX	79105
Jetstream Royalty Partners, LP	105 Nursery Lane, Suite 220	Fort Worth	TX	76114
JVO, LLC	5910 N Central Expy Ste 1470	Dallas	TX	75206-5136
Karen Freck Rognerud	7931 Presidio	Boerne	TX	78015
Katherine Woltz Aven	2512 Doris Dr.	Brighton	MI	48114
Leland E. Davis and Judith E. Davis,				
Trustees of the Lee and Judy Davis				
Revocable Trust	1625 9th Avenue SE	St. Cloud	MN	56304
Leonard Legacy Royalty, LLC	P. O. Box 3422	Midland	TX	79702
Lisa Loving Thompson	1659 Creekside Drive	Southlake	TX	76092
Lost Creek Royalties LP	P.O. Box 11148	Midland	TX	79702
Marathon Oil Permian, LLC	5555 San Felipe Street	Houston	TX	77056
Mavros Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Mavros Minerals II, LLC	PO Box 50820	Midland	TX	79710
Melvin Rex Baird, Trustee of the				
Baird Mineral Trust	1907 Glen Hollow Lane	Belton	TX	76513
Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643
Michael Freck	P.O. Box 5121	Sam Rayburn	TX	75951

EXHIBIT 6

Michael Fred Madera	P O Box 645	La Pine	OR	97739-0645
Michael Fred Madera	P.O. Box 674	Rupert	ID	83350
Michael Hall Medlin	223 FM 474	Boerne	TX	78006
Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576
Montie Carol Madera, n/k/a Montie Carol Montgomery	103 Timberline Court	Ruidoso	NM	88345
MRC Delaware Resources, LLC	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
MRC Permian Company	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
New Mexico Oil Corporation	P.O. Box 1714	Roswell	NM	88202
NILO Operating Company	P.O. Box 4362	Houston	TX	77210
Norma Baird Loving	2009 Crockett Ct.	Irving	TX	75038
Noroma Energy, LLC	P.O. Box 5443	Austin	TX	78763
Northern Oil and Gas Inc	4350 Baker Road, Suite 400	Minnetonka	MN	55343
Oak Valley Mineral and Land LP	P. O. Box 50820	Midland	TX	79710
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
Ozark Royalty Company, LLC	3652 Northwood Drive	Memphis	TN	38111
Pamela Madera, Trustee of the Madera Trust under agreement dated July 20, 2016	3 Rayos De Luz	Placitas	NM	87043
Patrick A Taylor	3122 Waterman Dr	Hampton Cove	AL	35763
Paula Katheryn Warren	3447 East Harvard Ave.	Gilbert	AZ	85234
Pegasus Resources LLC	P O Box 733980	Dallas	TX	75373-3980
Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147
Quail Ranch, LLC	One Concho Center, 600 West Illinois Avenue	Midland	TX	79701
Richard K. Barr Family Trust	Beverly J. Barr, Trustee 804 Park Vista Circle	Southlake	TX	76092
Riverbend Oil&Gas IX Invst LLC	Two Allen Center, 1200 Smith Street, Suite 1950	Houston	TX	77002-4322
Robert Freck	8213 Antero Place	El Paso	TX	79904
Schelro, Ltd.	6510-A S. Academy Blvd Box 292	Colorado Springs	CO	80906-7601
Scott E Wilson Bypass Trust	11644 Blalock Lane	Houston	TX	77024
Shamrock Royalty, LP	200 W. Hwy. 6, Suite 320	Waco	TX	76712
Sharyn M. Rash, Trustee of the Living Trust Agreement dated May 4, 1993	3595 Canton Road, #A-9166	Marietta	GA	30066
Shawn Freck	40578 N. High Meadows Dr.	San Tan Valley	AZ	85140
Shizue Taylor	1300 Signal Point Rd	Guntersville	AL	35976
TD Minerals LLC	8111 Westchester Dr, Suite 900	Dallas	TX	75225-6146
Terry Davis Holt	1922 Vintage Drive	Corinth	TX	76210
Tilden Capital Minerals LLC	PO Box 470857	Fort Worth	TX	76147-0857
V14, LP	P. O. Box 8145	Tyler	TX	75710
Venable Royalty, Ltd	PO Box 171	Tyler	TX	75710-0171
William K. Hollis	1610 Heritage	Mission	TX	78572
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

April 19, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-503 to add additional wells and to authorize additional pool and lease commingling at the Leslie Fed East Central Tank Battery, insofar as various spacing units within the E/2 of Sections 8 and 17, T25S, R35E, Lea County, NM.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to be "A. Rankin", with a long horizontal flourish extending to the right.

Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		5588 Oil, LLC	PO Box 470925	Fort Worth	TX	76147-0925	Certified w/ Return Receipt (Signature)	9414811898765875240005	72248 - MRC - Leslie East PLC C107B-notice list - 1
31309	04/19/2022		Chief Capital O&G II, LLC	8111 Westchester Dr	Dallas	TX	75225-6140	Certified w/ Return Receipt (Signature)	9414811898765875240517	72248 - MRC - Leslie East PLC C107B-notice list - 10
31309	04/19/2022		Chisos Minerals, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Certified w/ Return Receipt (Signature)	9414811898765875240555	72248 - MRC - Leslie East PLC C107B-notice list - 11
31309	04/19/2022		CMP Permian LP	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Certified w/ Return Receipt (Signature)	9414811898765875240562	72248 - MRC - Leslie East PLC C107B-notice list - 12
31309	04/19/2022		COG Acreage, LP	600 W Illinois Ave	Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	9414811898765875240524	72248 - MRC - Leslie East PLC C107B-notice list - 13
31309	04/19/2022		COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	9414811898765875240593	72248 - MRC - Leslie East PLC C107B-notice list - 14
31309	04/19/2022		Donna Davis Hammack	2911 Sable Xing	San Antonio	TX	78232-4190	Certified w/ Return Receipt (Signature)	9414811898765875240548	72248 - MRC - Leslie East PLC C107B-notice list - 15
31309	04/19/2022		Estate of Richard Hosford, Jr.	1528 Shady Oaks Cir	Glen Rose	TX	76043-6261	Certified w/ Return Receipt (Signature)	9414811898765875240531	72248 - MRC - Leslie East PLC C107B-notice list - 16
31309	04/19/2022		Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765875240579	72248 - MRC - Leslie East PLC C107B-notice list - 17
31309	04/19/2022		Franklin Mountain Energy 2, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Certified w/ Return Receipt (Signature)	9414811898765875248216	72248 - MRC - Leslie East PLC C107B-notice list - 18

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Georgia Davis Griffith	941 Bois D Arc St	Whitesboro	TX	76273-3205	Certified w/ Return Receipt (Signature)	9414811898765 875248254	72248 - MRC - Leslie East PLC C107B-notice list - 19
31309	04/19/2022		Allen Clay Davis	PO Box 962	Ardmore	OK	73402-0962	Certified w/ Return Receipt (Signature)	9414811898765 875240081	72248 - MRC - Leslie East PLC C107B-notice list - 2
31309	04/19/2022		Gerald Dan Thompson	12107 Lueders Ln	Dallas	TX	75230-2376	Certified w/ Return Receipt (Signature)	9414811898765 875248261	72248 - MRC - Leslie East PLC C107B-notice list - 20
31309	04/19/2022		GGM Exploration Inc	PO Box 123610	Fort Worth	TX	76121-3610	Certified w/ Return Receipt (Signature)	9414811898765 875248209	72248 - MRC - Leslie East PLC C107B-notice list - 21
31309	04/19/2022		Good New Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765 875248292	72248 - MRC - Leslie East PLC C107B-notice list - 22
31309	04/19/2022		Homer H Taylor	4012 Summit Chase	Gainesville	GA	30506-2614	Certified w/ Return Receipt (Signature)	9414811898765 875248247	72248 - MRC - Leslie East PLC C107B-notice list - 23
31309	04/19/2022		Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Certified w/ Return Receipt (Signature)	9414811898765 875248285	72248 - MRC - Leslie East PLC C107B-notice list - 24
31309	04/19/2022		James M. Davis	924 E Bryan St	Kermit	TX	79745-3623	Certified w/ Return Receipt (Signature)	9414811898765 875248230	72248 - MRC - Leslie East PLC C107B-notice list - 25
31309	04/19/2022		James R Taylor	1300 Signal Point Rd	Guntersville	AL	35976-8221	Certified w/ Return Receipt (Signature)	9414811898765 875248858	72248 - MRC - Leslie East PLC C107B-notice list - 26
31309	04/19/2022		Jeanene Hollis Hall	PO Box 888	Socorro	NM	87801-0888	Certified w/ Return Receipt (Signature)	9414811898765 875248865	72248 - MRC - Leslie East PLC C107B-notice list - 27

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Jerry Dwayne Billington	PO Box 1994	Amarillo	TX	79105-1994	Certified w/ Return Receipt (Signature)	9414811898765 875248827	72248 - MRC - Leslie East PLC C107B-notice list - 28
31309	04/19/2022		Jetstream Royalty Partners, LP	105 Nursery Ln Ste 220	Fort Worth	TX	76114-4391	Certified w/ Return Receipt (Signature)	9414811898765 875248803	72248 - MRC - Leslie East PLC C107B-notice list - 29
31309	04/19/2022		Arrakis Holdings, LLC	1202 Cherrywood Ct	Allen	TX	75002-2305	Certified w/ Return Receipt (Signature)	9414811898765 875240036	72248 - MRC - Leslie East PLC C107B-notice list - 3
31309	04/19/2022		JVO, LLC	5910 N Central Expy Ste 1470	Dallas	TX	75206-5136	Certified w/ Return Receipt (Signature)	9414811898765 875248841	72248 - MRC - Leslie East PLC C107B-notice list - 30
31309	04/19/2022		Karen Freck Rognerud	7931 Presidio	Boerne	TX	78015	Certified w/ Return Receipt (Signature)	9414811898765 875248834	72248 - MRC - Leslie East PLC C107B-notice list - 31
31309	04/19/2022		Katherine Woltz Aven	2512 Doris Dr	Brighton	MI	48114-8935	Certified w/ Return Receipt (Signature)	9414811898765 875248872	72248 - MRC - Leslie East PLC C107B-notice list - 32
31309	04/19/2022	of the Lee and Judy Davis Revocable Trust	Leland E. Davis and Judith E. Davis, Trustees	1625 9th Ave SE	Saint Cloud	MN	56304-2111	Certified w/ Return Receipt (Signature)	9414811898765 875248711	72248 - MRC - Leslie East PLC C107B-notice list - 33
31309	04/19/2022		Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Certified w/ Return Receipt (Signature)	9414811898765 875248759	72248 - MRC - Leslie East PLC C107B-notice list - 34
31309	04/19/2022		Lisa Loving Thompson	1659 Creekside Dr	Southlake	TX	76092-4046	Certified w/ Return Receipt (Signature)	9414811898765 875248766	72248 - MRC - Leslie East PLC C107B-notice list - 35
31309	04/19/2022		Lost Creek Royalties LP	PO Box 11148	Midland	TX	79702-8148	Certified w/ Return Receipt (Signature)	9414811898765 875248728	72248 - MRC - Leslie East PLC C107B-notice list - 36

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Certified w/ Return Receipt (Signature)	9414811898765875248797	72248 - MRC - Leslie East PLC C107B-notice list - 37
31309	04/19/2022		Mavros Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765875248742	72248 - MRC - Leslie East PLC C107B-notice list - 38
31309	04/19/2022		Mavros Minerals II, LLC	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765875248780	72248 - MRC - Leslie East PLC C107B-notice list - 39
31309	04/19/2022		Arroyo Resources, LTD	PO Box 2502	Midland	TX	79702-2502	Certified w/ Return Receipt (Signature)	9414811898765875240074	72248 - MRC - Leslie East PLC C107B-notice list - 4
31309	04/19/2022	Baird Mineral Trust	Melvin Rex Baird, Trustee of the	1907 Glen Hollow Rd	Belton	TX	76513-3507	Certified w/ Return Receipt (Signature)	9414811898765875248735	72248 - MRC - Leslie East PLC C107B-notice list - 40
31309	04/19/2022		Meridian 102 LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Certified w/ Return Receipt (Signature)	9414811898765875248773	72248 - MRC - Leslie East PLC C107B-notice list - 41
31309	04/19/2022		Michael Freck	PO Box 5121	Jasper	TX	75951-7701	Certified w/ Return Receipt (Signature)	9414811898765875248957	72248 - MRC - Leslie East PLC C107B-notice list - 42
31309	04/19/2022		Michael Fred Madera	PO Box 645	La Pine	OR	97739-0645	Certified w/ Return Receipt (Signature)	9414811898765875248964	72248 - MRC - Leslie East PLC C107B-notice list - 43
31309	04/19/2022		Michael Fred Madera	PO Box 674	Rupert	ID	83350-0674	Certified w/ Return Receipt (Signature)	9414811898765875248926	72248 - MRC - Leslie East PLC C107B-notice list - 44
31309	04/19/2022		Michael Hall Medlin	223 Fm 474	Boerne	TX	78006-8215	Certified w/ Return Receipt (Signature)	9414811898765875248902	72248 - MRC - Leslie East PLC C107B-notice list - 45

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Michael Harrison Moore	PO Box 205576	Dallas	TX	75320-5576	Certified w/ Return Receipt (Signature)	9414811898765875248995	72248 - MRC - Leslie East PLC C107B-notice list - 46
31309	04/19/2022	n/k/a Montie Carol Montgomery	Montie Carol Madera,	103 Timberline Ct	Ruidoso	NM	88345-7790	Certified w/ Return Receipt (Signature)	9414811898765875248940	72248 - MRC - Leslie East PLC C107B-notice list - 47
31309	04/19/2022		MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Certified w/ Return Receipt (Signature)	9414811898765875248612	72248 - MRC - Leslie East PLC C107B-notice list - 48
31309	04/19/2022		MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Certified w/ Return Receipt (Signature)	9414811898765875248605	72248 - MRC - Leslie East PLC C107B-notice list - 49
31309	04/19/2022		Bugling Bull Investments LLC	4747 Research Forest Dr No 180-315	The Woodlands	TX	77381-4912	Certified w/ Return Receipt (Signature)	9414811898765875240463	72248 - MRC - Leslie East PLC C107B-notice list - 5
31309	04/19/2022		New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Certified w/ Return Receipt (Signature)	9414811898765875248643	72248 - MRC - Leslie East PLC C107B-notice list - 50
31309	04/19/2022		NILO Operating Company	PO Box 4362	Houston	TX	77210-4362	Certified w/ Return Receipt (Signature)	9414811898765875248636	72248 - MRC - Leslie East PLC C107B-notice list - 51
31309	04/19/2022		Norma Baird Loving	2009 Crockett Ct	Irving	TX	75038-6227	Certified w/ Return Receipt (Signature)	9414811898765875248117	72248 - MRC - Leslie East PLC C107B-notice list - 52
31309	04/19/2022		Noroma Energy, LLC	PO Box 5443	Austin	TX	78763-5443	Certified w/ Return Receipt (Signature)	9414811898765875248162	72248 - MRC - Leslie East PLC C107B-notice list - 53
31309	04/19/2022		Northern Oil and Gas Inc	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Certified w/ Return Receipt (Signature)	9414811898765875248100	72248 - MRC - Leslie East PLC C107B-notice list - 54

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Oak Valley Mineral and Land LP	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765 875248148	72248 - MRC - Leslie East PLC C107B-notice list - 55
31309	04/19/2022		Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Certified w/ Return Receipt (Signature)	9414811898765 875248131	72248 - MRC - Leslie East PLC C107B-notice list - 56
31309	04/19/2022		Ozark Royalty Company, LLC	3652 Northwood Dr	Memphis	TN	38111-6144	Certified w/ Return Receipt (Signature)	9414811898765 875248315	72248 - MRC - Leslie East PLC C107B-notice list - 57
31309	04/19/2022	under agreement dated July 20, 2016	Pamela Madera, Trustee of the Madera Trust	3 Rayos De Luz	Placitas	NM	87043-9460	Certified w/ Return Receipt (Signature)	9414811898765 875248360	72248 - MRC - Leslie East PLC C107B-notice list - 58
31309	04/19/2022		Patrick A Taylor	3122 Waterman Dr SE	Hampton Cove	AL	35763-8485	Certified w/ Return Receipt (Signature)	9414811898765 875248391	72248 - MRC - Leslie East PLC C107B-notice list - 59
31309	04/19/2022		Carrollton Mineral Partners IV LP	5950 Berkshire Ln Ste 1125	Dallas	TX	75225-5846	Certified w/ Return Receipt (Signature)	9414811898765 875240494	72248 - MRC - Leslie East PLC C107B-notice list - 6
31309	04/19/2022		Paula Katheryn Warren	3447 E Harvard Ave	Gilbert	AZ	85234-2220	Certified w/ Return Receipt (Signature)	9414811898765 875248339	72248 - MRC - Leslie East PLC C107B-notice list - 60
31309	04/19/2022		Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373-3980	Certified w/ Return Receipt (Signature)	9414811898765 875248018	72248 - MRC - Leslie East PLC C107B-notice list - 61
31309	04/19/2022		Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147-1458	Certified w/ Return Receipt (Signature)	9414811898765 875248063	72248 - MRC - Leslie East PLC C107B-notice list - 62
31309	04/19/2022		Quail Ranch, LLC	600 W Illinois Ave One Concho Center	Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	9414811898765 875248025	72248 - MRC - Leslie East PLC C107B-notice list - 63

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		Richard K. Barr Family Trust	Beverly J. Barr, Trustee804 Park Vista Circle	Southlake	TX	76092	Certified w/ Return Receipt (Signature)	9414811898765 875248001	72248 - MRC - Leslie East PLC C107B-notice list - 64
31309	04/19/2022		Riverbend Oil&Gas IX Invst LLC	1200 Smith St Ste 1950 Two Allen Center	Houston	TX	77002-4322	Certified w/ Return Receipt (Signature)	9414811898765 875248094	72248 - MRC - Leslie East PLC C107B-notice list - 65
31309	04/19/2022		Robert Freck	8213 Antero Pl	El Paso	TX	79904-2401	Certified w/ Return Receipt (Signature)	9414811898765 875248049	72248 - MRC - Leslie East PLC C107B-notice list - 66
31309	04/19/2022		Schelro, Ltd.	6510-A S Academy Blvd 292	Colorado Springs	CO	80906-8691	Certified w/ Return Receipt (Signature)	9414811898765 875248032	72248 - MRC - Leslie East PLC C107B-notice list - 67
31309	04/19/2022		Scott E Wilson Bypass Trust	11644 Blalock Ln	Houston	TX	77024-7305	Certified w/ Return Receipt (Signature)	9414811898765 875248070	72248 - MRC - Leslie East PLC C107B-notice list - 68
31309	04/19/2022		Shamrock Royalty, LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	Certified w/ Return Receipt (Signature)	9414811898765 875248452	72248 - MRC - Leslie East PLC C107B-notice list - 69
31309	04/19/2022		CEP Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified w/ Return Receipt (Signature)	9414811898765 875240449	72248 - MRC - Leslie East PLC C107B-notice list - 7
31309	04/19/2022	Agreement dated May 4, 1993	Sharyn M. Rash, Trustee of the Living Trust	3595 Canton Rd No A-9166	Marietta	GA	30066-2658	Certified w/ Return Receipt (Signature)	9414811898765 875248469	72248 - MRC - Leslie East PLC C107B-notice list - 70
31309	04/19/2022		Shawn Freck	40578 N High Meadows Dr	San Tan Valley	AZ	85140-5648	Certified w/ Return Receipt (Signature)	9414811898765 875248421	72248 - MRC - Leslie East PLC C107B-notice list - 71
31309	04/19/2022		Shizue Taylor	1300 Signal Point Rd	Guntersville	AL	35976-8221	Certified w/ Return Receipt (Signature)	9414811898765 875248407	72248 - MRC - Leslie East PLC C107B-notice list - 72

Parent ID	Mail Date	Company	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
31309	04/19/2022		TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Certified w/ Return Receipt (Signature)	9414811898765 875248490	72248 - MRC - Leslie East PLC C107B-notice list - 73
31309	04/19/2022		Terry Davis Holt	1922 Vintage Dr	Corinth	TX	76210-2803	Certified w/ Return Receipt (Signature)	9414811898765 875248476	72248 - MRC - Leslie East PLC C107B-notice list - 74
31309	04/19/2022		Tilden Capital Minerals LLC	PO Box 470857	Fort Worth	TX	76147-0857	Certified w/ Return Receipt (Signature)	9414811898765 875248551	72248 - MRC - Leslie East PLC C107B-notice list - 75
31309	04/19/2022		V14, LP	PO Box 8145	Tyler	TX	75711-8145	Certified w/ Return Receipt (Signature)	9414811898765 875248506	72248 - MRC - Leslie East PLC C107B-notice list - 76
31309	04/19/2022		Venable Royalty, Ltd	PO Box 171	Tyler	TX	75710-0171	Certified w/ Return Receipt (Signature)	9414811898765 875248544	72248 - MRC - Leslie East PLC C107B-notice list - 77
31309	04/19/2022		William K. Hollis	1610 Heritage Ln	Mission	TX	78572-4528	Certified w/ Return Receipt (Signature)	9414811898765 875248582	72248 - MRC - Leslie East PLC C107B-notice list - 78
31309	04/19/2022		Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Certified w/ Return Receipt (Signature)	9414811898765 875248575	72248 - MRC - Leslie East PLC C107B-notice list - 79
31309	04/19/2022		Charles D. Hosford	1523 Neal Dr	Tomball	TX	77375-4306	Certified w/ Return Receipt (Signature)	9414811898765 875240487	72248 - MRC - Leslie East PLC C107B-notice list - 8
31309	04/19/2022		Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Certified w/ Return Receipt (Signature)	9414811898765 875247219	72248 - MRC - Leslie East PLC C107B-notice list - 80
31309	04/19/2022		Charlotte S. E. Garza	324 Heneretta Dr	Hurst	TX	76054-2242	Certified w/ Return Receipt (Signature)	9414811898765 875240470	72248 - MRC - Leslie East PLC C107B-notice list - 9

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 01, 2022
and ending with the issue dated
May 01, 2022.



Publisher

Sworn and subscribed to before me this
1st day of May 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)

GUSSIE BLACK
Notary Public - State of New Mexico
Commission # 1087526
My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 1, 2022

To: All affected parties, including: 5588 Oil, LLC; Allen Clay Davis, his heirs and devisees; Arrakis Holdings, LLC; Arroyo Resources, LTD; Bugling Bull Investments LLC; Carrollton Mineral Partners IV LP; CEP Minerals, LLC; Charles D. Hosford, his heirs and devisees; Charlotte S. E. Garza, her heirs and devisees; Chief Capital (O&G) II, LLC; Chisos Minerals, LLC; CMP Permian LP; COG Acreage, LP; COG Operating, LLC; Donna Davis Hammack, her heirs and devisees; Estate of Richard Hosford, Jr., his heirs and devisees; Foundation Minerals, LLC; Franklin Mountain Energy 2, LLC; Georgia Davis Griffith, her heirs and devisees; Gerald Dan Thompson, his heirs and devisees; GGM Exploration Inc.; Good New Minerals, LLC; Homer H Taylor, his heirs and devisees; Jack's Peak, LLC; James M. Davis, his heirs and devisees; James R Taylor, his heirs and devisees; Jeanene Hollis Hall, her heirs and devisees; Jerry Dwayne Billington, his heirs and devisees; Jetstream Royalty Partners, LP; JVO, LLC; Karen Freck Rognerud, her heirs and devisees; Katherine Woltz Aven, her heirs and devisees; Leland E. Davis and Judith E. Davis, Trustees of the Lee and Judy Davis Revocable Trust; Leonard Legacy Royalty, LLC; Lisa Loving Thompson, her heirs and devisees; Lost Creek Royalties LP; Marathon Oil Permian, LLC; Mavros Minerals, LLC; Mavros Minerals II, LLC; Melvin Rex Baird, Trustee of the Baird Mineral Trust; Meridian 102 LP; Michael Freck, his heirs and devisees; Michael Fred Madera, his heirs and devisees; Michael Hall Medlin, his heirs and devisees; Michael Harrison Moore, his heirs and devisees; Montie Carol Madera, n/k/a Montie Carol Montgomery, his or her heirs and devisees; MRC Delaware Resources, LLC; MRC Permian Company; New Mexico Oil Corporation; NILO Operating Company; Norma Baird Loving, her heirs and devisees; Noroma Energy, LLC; Northern Oil and Gas Inc; Oak Valley Mineral and Land LP; Office of Natural Resources; Ozark Royalty Company, LLC; Pamela Madera, Trustee of the Madera Trust under agreement dated July 20, 2016; Patrick A Taylor, his heirs and devisees; Paula Kathryn Warren, her heirs and devisees; Pegasus Resources LLC; Pheasant Energy LLC; Quail Ranch, LLC; Richard K. Barr Family Trust; Riverbend Oil&Gas IX Invest LLC; Robert Freck, his heirs and devisees; Schelro, Ltd.; Scott E Wilson Bypass Trust; Shamrock Royalty, LP; Sharyn M. Rash, Trustee of the Living Trust Agreement dated May 4, 1993; Shawn Freck, his heirs and devisees; Shizue Taylor, his or her heirs and devisees; TD Minerals LLC; Terry Davis Holt, his heirs and devisees; Tilden Capital Minerals LLC; V14, LP; Venable Royalty, Ltd; William K. Hollis, his heirs and devisees; and Bureau of Land Management.

Application of Matador Production Company for administrative approval to amend Administrative Order PLC-503 to add additional wells and to authorize additional pool and lease commingling at the Leslie Fed East Central Tank Battery, insofar as various spacing units within the E/2 of Sections 8 and 17, T25S, R35E, Lea County, NM.

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PLC-503 ("Order PLC-503"), attached as **Exhibit 1**. Order PLC-503 authorizes surface commingling pursuant to 19.15.12.10 NMAC, at the **Leslie Fed East Central Tank Battery**, of production from certain Dogie Draw; Delaware [97779] and Dogie Draw; Wolfcamp [17980] spacing units in the E/2 of Section 17, Township 25 South, Range 35 East.

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-503 to add additional wells and to authorize additional pool and lease commingling. Accordingly, Matador requests the terms of the amended order to allow commingling of production in all existing and future infill wells drilled in the following spacing units:

(a) The 160-acre spacing unit comprised of the E/2E/2 of Section 17 in the Dogie Draw; Delaware [97779] – includes the **Leslie Fed Com #024H well** (API. No. 30-025-44331);

(b) The 160-acre spacing unit comprised of the E/2E/2 of Section 17 in the Dogie Draw; Wolfcamp [17980] – includes the **Leslie Fed Com #214H well** (API. No. 30-025-44332), **Leslie Fed Com #203H well** (API. No. 30-025-44545);

(c) The 160-acre spacing unit comprised of the W/2E/2 of Section 17 in the Dogie Draw; Wolfcamp [17980] – includes the **Leslie Fed Com #217H well** (API. No. 30-025-44547);

(d) The 320-acre spacing unit comprised of the E/2E/2 of Sections 8 and 17 in the WC-025 G-08 S253534O; Bone Spring [97088] – includes the **Leslie Fed Com #114H well** (API. No. TBD), **Leslie Fed Com #124H well** (API. No. 30-025-47101);

(e) The 320-acre spacing unit comprised of the W/2E/2 of Sections 8 and 17 in the WC-025 G-08 S253534O; Bone Spring [97088] – includes the **Leslie Fed Com #113H well** (API. No. TBD), **Leslie Fed Com #123H well** (API. No. 30-025-47100); and

(f) Pursuant to 19.15.12.10.C(4)(g), future Dogie Draw; Delaware [97779], Dogie Draw; Wolfcamp [17980], and WC-025 G-08 S253534O; Bone Spring [97088] spacing units within the E/2 Sections 8 & 17 connected to the Leslie Fed East Central Tank Battery, with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com.
#37616

67100754

00266373

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

From: [Engineer, OCD, EMNRD](#)
To: [Adam Rankin](#); [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-503-A
Date: Monday, August 29, 2022 12:56:03 PM
Attachments: [PLC503A Order.pdf](#)

NMOCD has issued Administrative Order PLC-503-A which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44331	Leslie Federal Com #24H	E/2 E/2	17-25S-35E	97779
30-025-44332	Leslie Federal Com #214H	E/2 E/2	17-25S-35E	17980
30-025-44545	Leslie Federal Com #203H	E/2 E/2	17-25S-35E	17980
30-025-44547	Leslie Federal Com #217H	W/2 E/2	17-25S-35E	17980
30-025-47102	Leslie Federal Com #114H	E/2 E/2	8-25S-35E	97088
		E/2 E/2	17-25S-35E	
30-025-47101	Leslie Federal Com #124H	E/2 E/2	8-25S-35E	97088
		E/2 E/2	17-25S-35E	
30-025-46885	Leslie Federal Com #113H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	
30-025-47100	Leslie Federal Com #123H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Paula M. Vance](#)
To: [Adam Rankin](#); [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-503-A
Date: Friday, August 26, 2022 2:07:58 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

We confirmed with Matador that these are the correct wells.

Please let me know if you have any further questions or follow-up.

Kind Regards,
 Paula

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Monday, August 22, 2022 3:42 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>; Paula M. Vance <PMVance@hollandhart.com>
Subject: RE: surface commingling application PLC-503-A

Dean,

We've reached out to Matador for confirmation on these wells and will follow up with you ASAP.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, August 22, 2022 12:20 PM
To: Adam Rankin <AGRankin@hollandhart.com>; Paula M. Vance <PMVance@hollandhart.com>
Subject: surface commingling application PLC-503-A

External Email

Mr. Rankin,

I am reviewing surface commingling application PLC-503-A which involves a commingling project that includes the Leslie Federal East Central Tank Battery and is operated by Matador Production Company (228937).

Please confirm that the following wells are the correct wells intended to be included in this application:

30-025-44331	Leslie Federal Com #24H	E/2 E/2	17-25S-35E	97779
30-025-44332	Leslie Federal Com #214H	E/2 E/2	17-25S-35E	17980
30-025-44545	Leslie Federal Com #203H	E/2 E/2	17-25S-35E	17980
30-025-44547	Leslie Federal Com #217H	W/2 E/2	17-25S-35E	17980
30-025-47102	Leslie Federal Com #114H	E/2 E/2	8-25S-35E	97088
		E/2 E/2	17-25S-35E	
		E/2 E/2	8-25S-35E	

30-025-47101	Leslie Federal Com #124H	E/2 E/2	17-25S-35E	97088
30-025-46885	Leslie Federal Com #113H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	
30-025-47100	Leslie Federal Com #123H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-503-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-503.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 8/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-503-A

Operator: Matador Production Company (228937)

Central Tank Battery: Leslie Federal East Central Tank Battery

Central Tank Battery Location: UL O P, Section 17, Township 25 South, Range 35 East

Gas Title Transfer Meter Location: UL O P, Section 17, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
DOGIE DRAW; WOLFCAMP	17980
DOGIE DRAW; DELAWARE	97779
WC-025 G-08 S253534O; BONE SPRING	97088

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 139432	E/2 E/2	17-25S-35E
CA Wolfcamp NMNM 139434	W/2 E/2	17-25S-35E
CA Wolfcamp NMNM 139433	E/2 E/2	17-25S-35E
Fee	E/2 NE/4	8-25S-35E
Fee	W/2 NE/4	8-25S-35E
NMNM 125658	SE/4	8-25S-35E
Fee	E/2 NE/4	17-25S-35E
Fee	W/2 NE/4	17-25S-35E
NMNM 136226	SE/4	17-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44331	Leslie Federal Com #24H	E/2 E/2	17-25S-35E	97779
30-025-44332	Leslie Federal Com #214H	E/2 E/2	17-25S-35E	17980
30-025-44545	Leslie Federal Com #203H	E/2 E/2	17-25S-35E	17980
30-025-44547	Leslie Federal Com #217H	W/2 E/2	17-25S-35E	17980
30-025-47102	Leslie Federal Com #114H	E/2 E/2	8-25S-35E	97088
		E/2 E/2	17-25S-35E	
30-025-47101	Leslie Federal Com #124H	E/2 E/2	8-25S-35E	97088
		E/2 E/2	17-25S-35E	
30-025-46885	Leslie Federal Com #113H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	
30-025-47100	Leslie Federal Com #123H	W/2 E/2	8-25S-35E	97088
		W/2 E/2	17-25S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-503-A**
Operator: **Matador Production Company (228937)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	E/2 E/2	8-25S-35E	320	A
	E/2 E/2	17-25S-35E		
CA Bone Spring BLM	W/2 E/2	8-25S-35E	320	B
	W/2 E/2	17-25S-35E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	E/2 NE/4	8-25S-35E	80	A
NMNM 125658	E/2 SE/4	8-25S-35E	80	A
Fee	E/2 NE/4	17-25S-35E	80	A
NMNM 136226	E/2 SE/4	17-25S-35E	80	A
Fee	W/2 NE/4	8-25S-35E	80	B
NMNM 125658	W/2 SE/4	8-25S-35E	80	B
Fee	W/2 NE/4	17-25S-35E	80	B
NMNM 136226	W/2 SE/4	17-25S-35E	80	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100688

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 100688
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/29/2022