

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** \_\_\_\_\_ **OGRID Number:** \_\_\_\_\_  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address



**Adam G. Rankin**  
Phone (505) 954-7294  
Fax (505) 819-5579  
AGRankin@hollandhart.com

March 22, 2022

**VIA ONLINE FILING**

Adrienne Sandoval  
Director, Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico.**

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PLC-516-B ("Order PLC-516-B"), attached as **Exhibit 1**. Order PLC-516-B authorizes surface commingling pursuant to 19.15.12.10 NMAC, at the **Dr Scrivener Central Tank Battery**, of production from certain Purple Sage; Wolfcamp (Gas) Pool [98220] and Culebra Bluff; Bone Spring, South Pool [15011] spacing units in the S/2 of Section 1, T24S, R28E, and the E/2 of Sections 25 and 36, T23S, R28E.

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-516-B to also authorize commingling of production from the Loving; Brushy Canyon, East Pool [40350] in the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. Accordingly, Matador requests the terms of the amended order to authorize commingling of production *in all existing and future infill wells drilled in the following spacing units*:

(a) The 480-acre Loving; Brushy Canyon, East [40350] spacing unit comprised of the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. The spacing unit is currently dedicated to the following: **Ray State Com #023H** (API. No. 30-015-49208); and

(b) Pursuant to 19.15.12.10.C(4)(g), *future Loving; Brushy Canyon, East [40350] spacing units within the E/2 of Sections 25 and 36 connected to the Dr Scrivener Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1. Gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

**Exhibit 2** is a land plat showing Matador's current development plan including flow lines, wells, leases, existing spacing units, and common surface facilities.

**Exhibit 3** is a C-102 for each of the wells currently drilled within the existing spacing units, together with the available production reports.

**Exhibit 4** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

**Exhibit 5** includes relevant communitization documents.

Ownership is diverse between the above-described spacing units. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Adam G. Rankin  
ATTORNEY FOR  
MATADOR PRODUCTION COMPANY

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-516-B**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

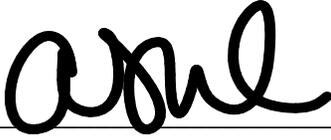
Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. This Order supersedes Order PLC-516-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the

approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
6. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
7. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
8. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
13. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ADRIENNE SANDOVAL**  
**DIRECTOR**  
AS/dm

**DATE:** \_\_\_\_\_ 9/28/2020 \_\_\_\_\_

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-516-B

Operator: Matador Production Company (228937)

Central Tank Battery: Dr Scrivner Central Tank Battery

Central Tank Battery Location (NMPM): E/2 SE/4, Section 1, Township 24 South, Range 28 East

Gas Custody Transfer Meter Location (NMPM): E/2 SE/4, Section 1, Township 24 South, Range 28 East

### Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
Fee	E/2	Sec 25-T23S-R28E
LO 53644	E/2	Sec 36-T23S-R28E
Fee	E/2 E/2	Sec 25-T23S-R28E
LO 53644	E/2 E/2	Sec 36-T23S-R28E
NM 136754 CA WC	S/2	Sec 1-T24S-R28E
NM 137839 CA BS	S/2 S/2	Sec 1-T24S-R28E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-43820	Dr Scrivner Federal 01 24S 28E RB 124H	P-01-24S-28E	15011	
30-015-43822	Dr Scrivner Federal 01 24S 28E RB 208H	P-01-24S-28E	98220	
30-015-43824	Dr Scrivner Federal 01 24S 28E RB 228H	P-01-24S-28E	98220	
30-015-45957	Dr Scrivner Federal Com 203H	I-01-24S-28E	98220	
30-015-45958	Dr Scrivner Federal Com 207H	I-01-24S-28E	98220	
30-015-45960	Dr Scrivner Federal Com 227H	I-01-24S-28E	98220	
30-015-46447	Ray State Com 124H	A-01-24S-28E	15011	
30-015-46449	Ray State Com 204H	A-01-24S-28E	98220	
30-015-46450	Ray State Com 217H	A-01-24S-28E	98220	
30-015-46446	Ray State Com 224H	A-01-24S-28E	98220	

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

## Exhibit B

---

Order: PLC-516-B

Operator: Matador Production Company (228937)

---

### Pooled Areas

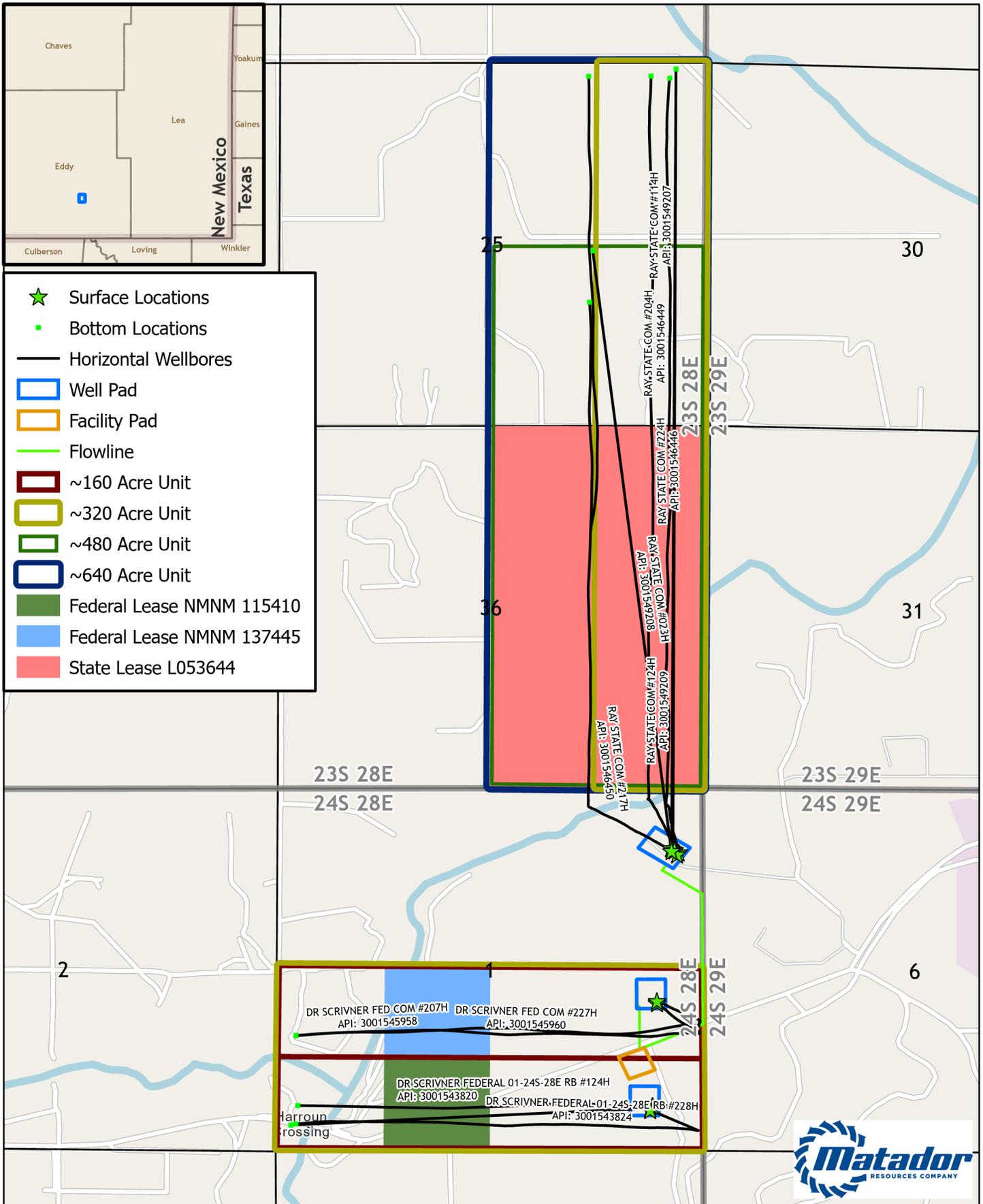
Pooled Area	Location (NMPM)		Acres	Pooled Area ID
NMSLO CA WC	E/2 Sec 25, E/2 Sec 36	T23S-R28E	640	A
NMSLO CA WC	E/2 E/2 Sec 25, E/2 E/2 Sec 36	T23S-R28E	320	B

---

### Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
Fee	E/2	Sec 25-T23S-R28E	320	A
LO 53644	E/2	Sec 36-T23S-R28E	320	A
Fee	E/2 E/2	Sec 25-T23S-R28E	160	B
LO 53644	E/2 E/2	Sec 36-T23S-R28E	160	B

# Ray State & Dr Scrivner Commingling Plat



Southeast New Mexico

GIS Standard Map Disclaimer: This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



## EXHIBIT 2

Map Prepared by: agreeen  
 Project: ComminglingPlat  
 Date: 2/18/2022  
 Coordinate System: GCS WGS 1984

# EXHIBIT 3

**NM OIL CONSERVATION**

ARTESIA DISTRICT

State of New Mexico

FORM C-102

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

FEB 27 2017

Energy, Minerals & Natural Resources

Revised August 1, 2011

Department

Submit one copy to appropriate

RECEIVED

OIL CONSERVATION DIVISION

District Office

1220 South St. Francis Dr.

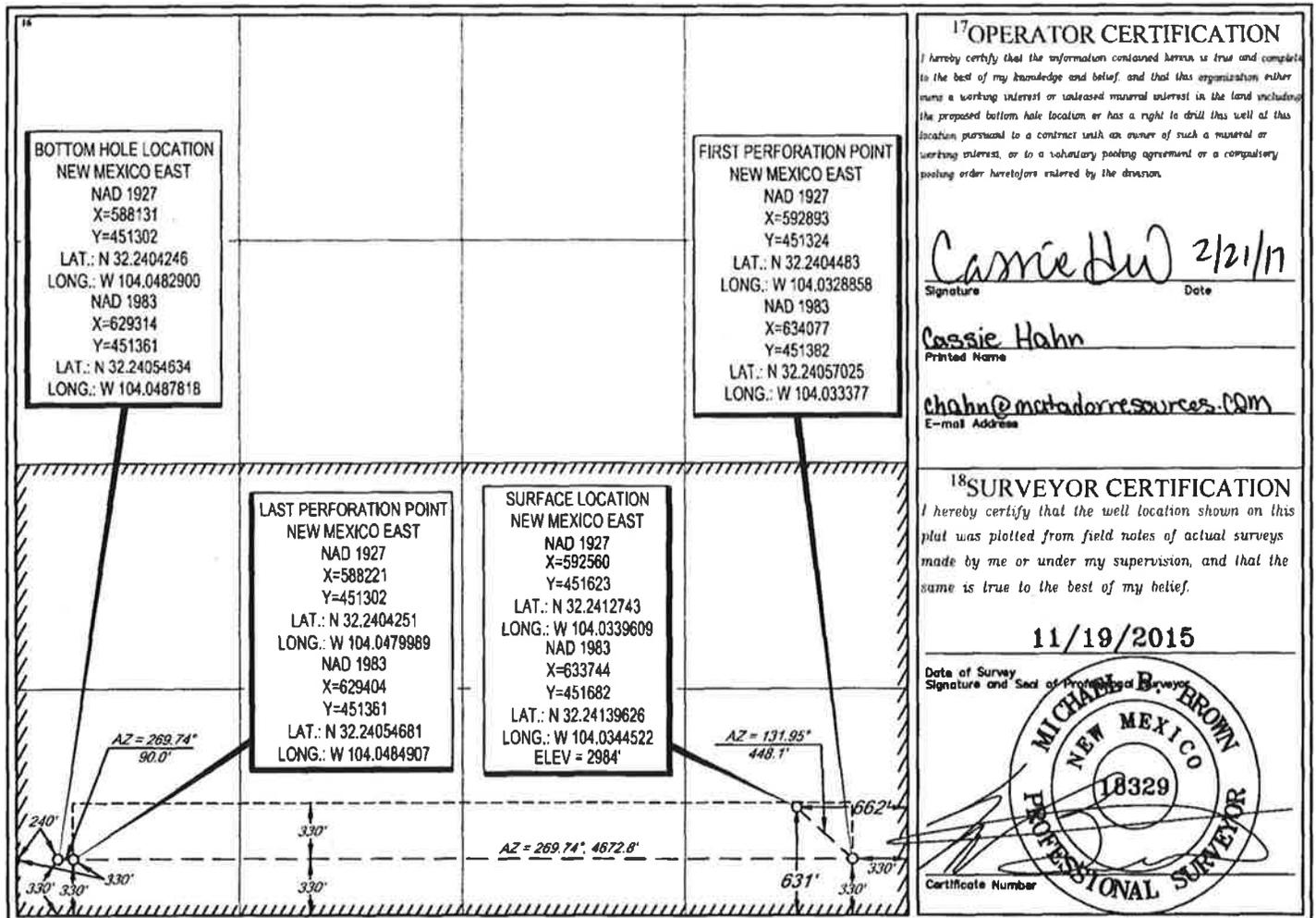
Sante Fe, NM 87505

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-43822		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE-WOLFCAMP GAS POOL					
<sup>4</sup> Property Code 316327		<sup>5</sup> Property Name DR. SCRIVNER FED 01-24S-28E RB						<sup>6</sup> Well Number #208H	
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY						<sup>9</sup> Elevation 2984'	
<sup>10</sup> Surface Location									
UL or lot no. P	Section 1	Township 24-S	Range 28-E	Lot Idn -	Feet from the 631'	North/South line SOUTH	Feet from the 662'	East/West line EAST	County EDDY
UL or lot no. M	Section 1	Township 24-S	Range 28-E	Lot Idn -	Feet from the 330'	North/South line SOUTH	Feet from the 240'	East/West line WEST	County EDDY
<sup>11</sup> Dedicated Acres 320		<sup>12</sup> Joint or Infill		<sup>13</sup> Consolidation Code		<sup>15</sup> Order No. 389 185			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NM OIL CONSERVATION**  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6178  
 District IV  
 1220 S. St. Francis Dr., Sante Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Sante Fe, NM 87505

**FORM C-102**  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office  
 **AMENDED REPORT**

FEB 27 2017

RECEIVED

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-43824	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE-WOLFCAMP GAS POOL
<sup>4</sup> Property Code 316327	<sup>5</sup> Property Name DR. SCRIVNER FED 01-24S-28E RB	
<sup>6</sup> OGRID No. 228937	<sup>7</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>8</sup> Well Number #228H
		<sup>9</sup> Elevation 2983'

<sup>10</sup>Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	601'	SOUTH	662'	EAST	EDDY

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	330'	SOUTH	240'	WEST	EDDY

<sup>11</sup> Dedicated Acres 320	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No. 285	197
--------------------------------------	-------------------------------	----------------------------------	--------------------------------	-----

No allowable will be assigned to this completion until all interests have been approved by the division.

**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Camie Hahn* 2/21/17  
 Signature Date

Cassie Hahn  
 Printed Name

chahn@matadorresources.com  
 E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/19/2015  
 Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources

Department  
OIL CONSERVATION DIVISION

1220 South St. Francis  
Santa Fe, NM 87505

RECEIVED

JUN 25 2019

DISTRICT II-ARTESIA O.C.D.

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-45958		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage- Wolfcamp Gas Pool	
<sup>4</sup> Property Code 325622		<sup>5</sup> Property Name DR. SCRIVNER FED COM			<sup>6</sup> Well Number #207H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 2987'

<sup>10</sup>Surface Location

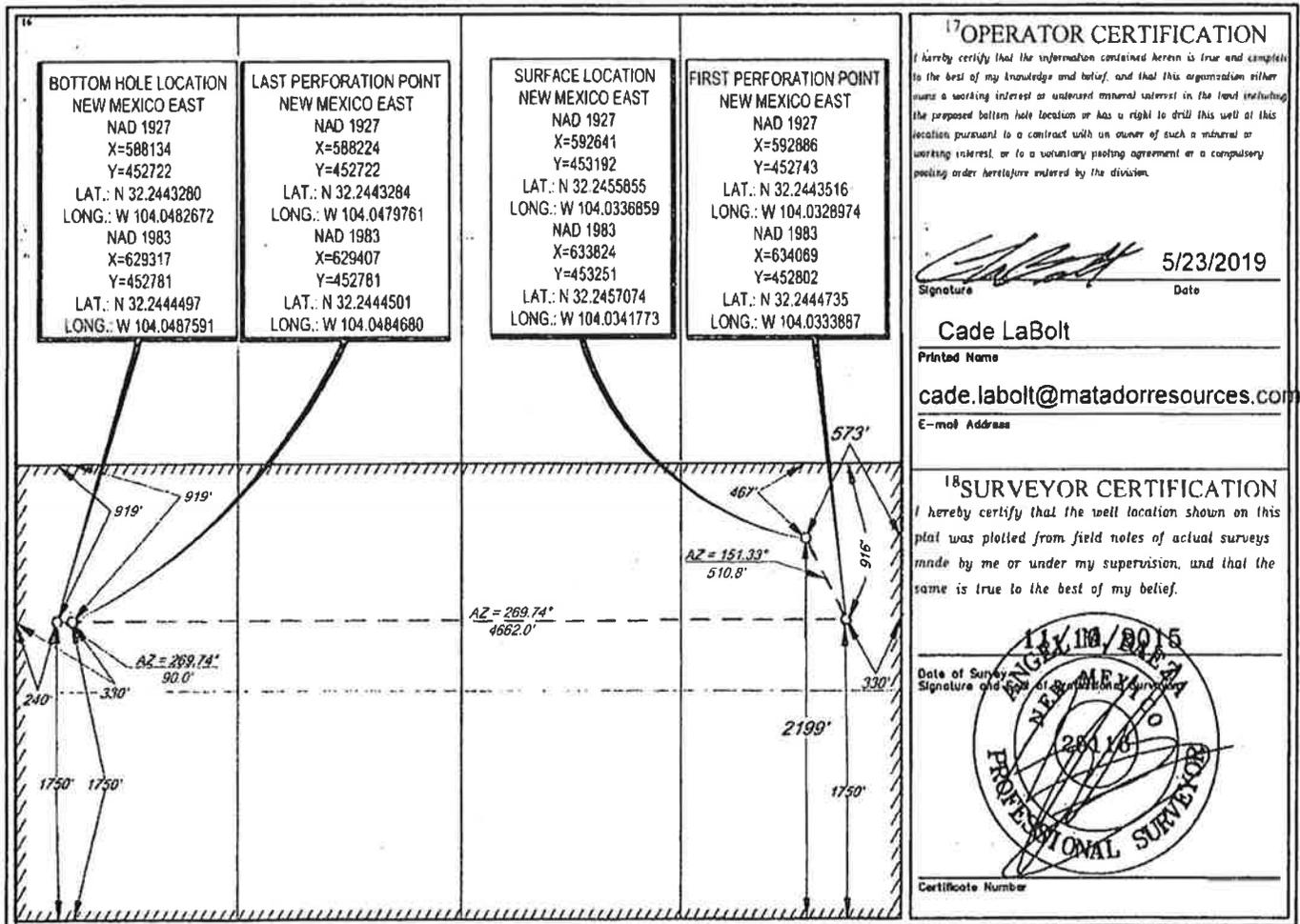
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	01	24-S	28-E	-	2199'	SOUTH	573'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	01	24-S	28-E	-	1750'	SOUTH	240'	WEST	EDDY

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **MINERAL OIL CONSERVATION**  
Energy, Minerals & Natural Resources **ARTESIA DISTRICT**  
Department **OCT 11 2019**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr. **RECEIVED**  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-45960		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage-Wolfcamp (Gas)	
<sup>4</sup> Property Code 325622		<sup>5</sup> Property Name DR. SCRIVNER FED COM			<sup>6</sup> Well Number #227H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 2987'

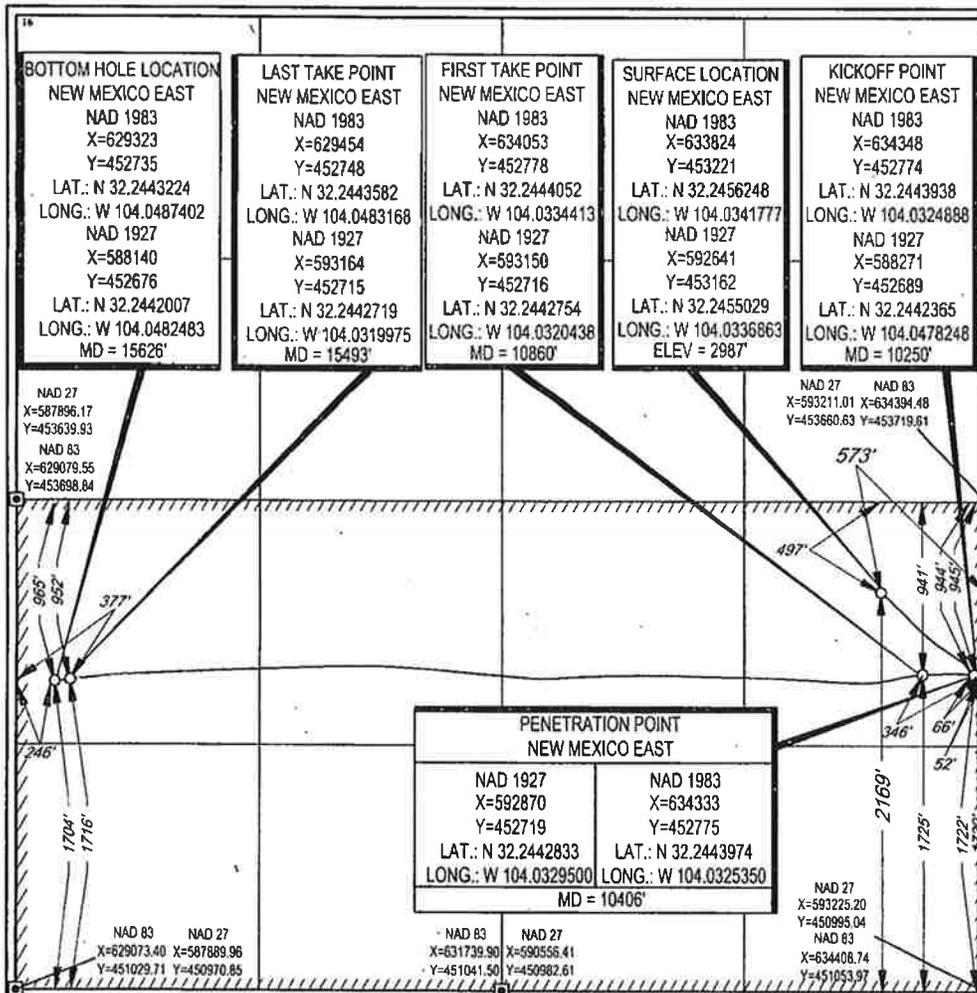
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	1	24-S	28-E	-	2169'	SOUTH	573'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	24-S	28-E	-	1704'	SOUTH	246'	WEST	EDDY

<sup>11</sup> Dedicated Acres 320	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tammy R. Link* 10/9/2019  
Signature Date  
Printed Name  
E-mail Address: [tlink@matadorresources.com](mailto:tlink@matadorresources.com)

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2019  
Date of Survey  
Signature and Seal of Professional Surveyor  
*ANGEL M. BAEZA*  
25118  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
OCT 16 2018  
South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-43820	<sup>2</sup> Pool Code 15011	<sup>3</sup> Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
<sup>4</sup> Property Code 316327	<sup>5</sup> Property Name DR. SCRIVNER FED 01-24S-28E RB	
<sup>6</sup> UGRID No. 228937	<sup>7</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>8</sup> Well Number #124H  <sup>9</sup> Elevation 2984'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	661'	SOUTH	661'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	675'	SOUTH	241'	WEST	EDDY

<sup>11</sup> Dedicated Acres 160	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=588132  
Y=451647  
LAT.: N 32.2413732  
LONG. W 104.0482820  
NAD 1983  
X=629316  
Y=451706  
LAT.: N 32.2414949  
LONG.: W 104.0487739  
MD = 13165'

**FIRST PERFORATION POINT**  
NEW MEXICO EAST  
NAD 1927  
X=592660  
Y=451650  
LAT.: N 32.2413478  
LONG. W 104.0336368  
NAD 1983  
X=633844  
Y=451709  
LAT. N 32.2414697  
LONG.: W 104.0341280  
MD = 8623'

**PENETRATION POINT**  
NEW MEXICO EAST  
NAD 1927  
X=593137  
Y=451661  
LAT.: N 32.2413744  
LONG.: W 104.0320950  
NAD 1983  
X=634321  
Y=451720  
LAT.: N 32.2414964  
LONG.: W 104.0325862  
MD = 7865'

**LAST PERFORATION POINT**  
NEW MEXICO EAST  
NAD 1927  
X=588196  
Y=451647  
LAT.: N 32.2413714  
LONG.: W 104.0480755  
NAD 1983  
X=629380  
Y=451705  
LAT.: N 32.2414931  
LONG.: W 104.0485673  
MD = 13100'

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=592560  
Y=451653  
LAT.: N 32.2413567  
LONG.: W 104.0339604  
NAD 1983  
X=633744  
Y=451712  
LAT.: N 32.2414786  
LONG.: W 104.0344516  
ELEV = 2984'

**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Chris Carleton* 8/13/18  
Signature Date

Chris Carleton  
Printed Name

ccarleton@matadorresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

1161982015  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number

S:\SURVEY\MATADOR\_(RESOURCE)DR\_SCRIVNER\_FED\_01-24S-28E\FINAL\_PRODUCT\GAD\_CR\_SCRIVNER\_FED\_01-24S-28E\_RB\_124H.DWG 8/27/2018 4:32:27 PM adn:abey

RW 10-23-18



**District I**  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

EMNRD-OCD ARTESIA FORM C-102  
REC'D: 8/03/2020 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-46449		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE;WOLFCAMP (GAS) <b>KZ</b>	
<sup>4</sup> Property Code 326434		<sup>5</sup> Property Name RAY STATE COM			<sup>6</sup> Well Number 204H
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 2962'

<sup>10</sup>Surface Location

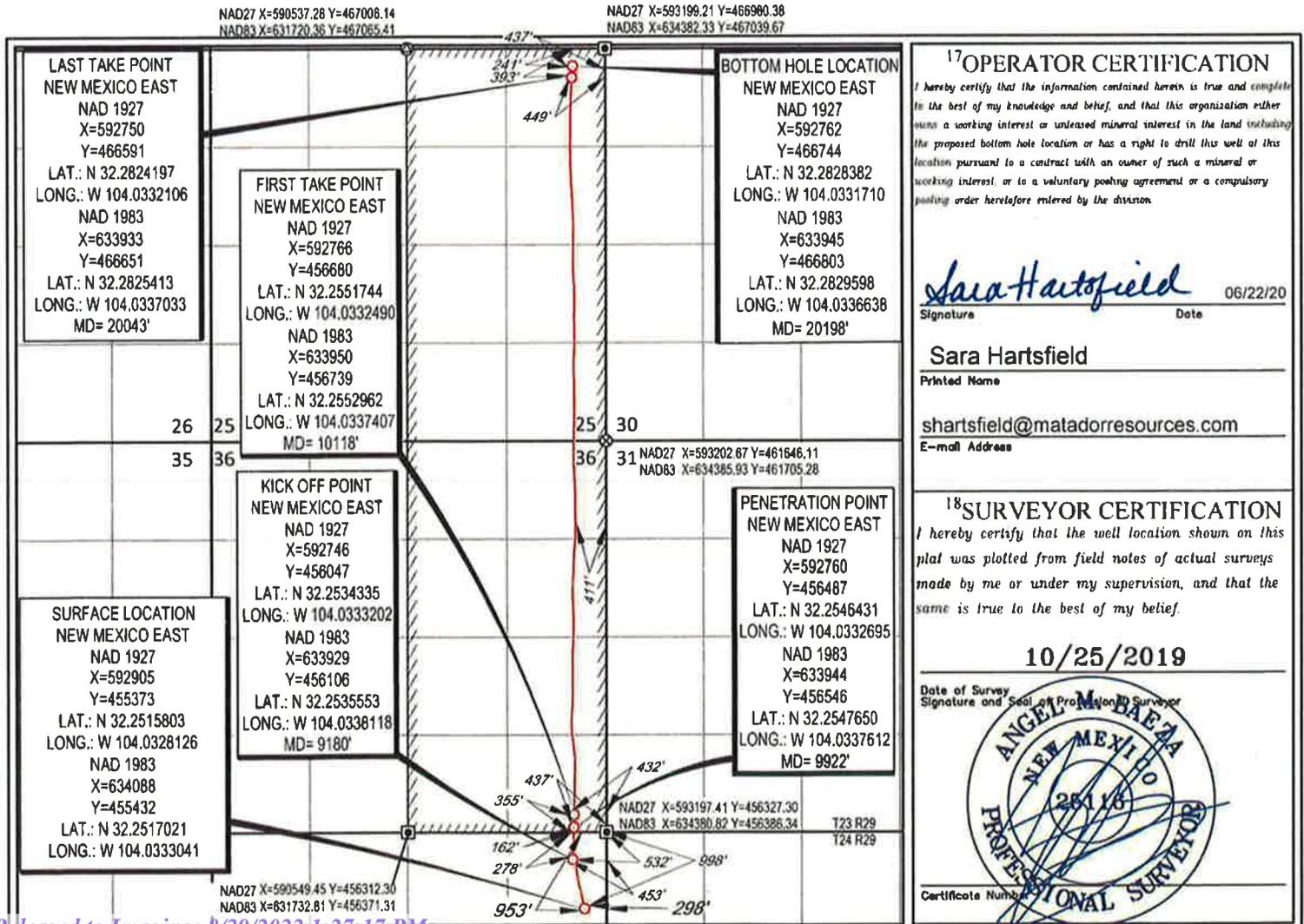
U1. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	953'	NORTH	298'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface **SL**

U1. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	241'	NORTH	437'	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sara Hartsfield* 06/22/20  
Signature Date

Sara Hartsfield  
Printed Name

shartsfield@matadorresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/25/2019  
Date of Survey

ANGEL M. BAEZA  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
25118

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NMOCD-REC'D: 8/27/2020

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT (AS DRILLED)

<sup>1</sup> API Number 30-015-46446		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
<sup>4</sup> Property Code 326434		<sup>5</sup> Property Name RAY STATE COM			<sup>6</sup> Well Number 224H
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 2962'

<sup>10</sup>Surface Location

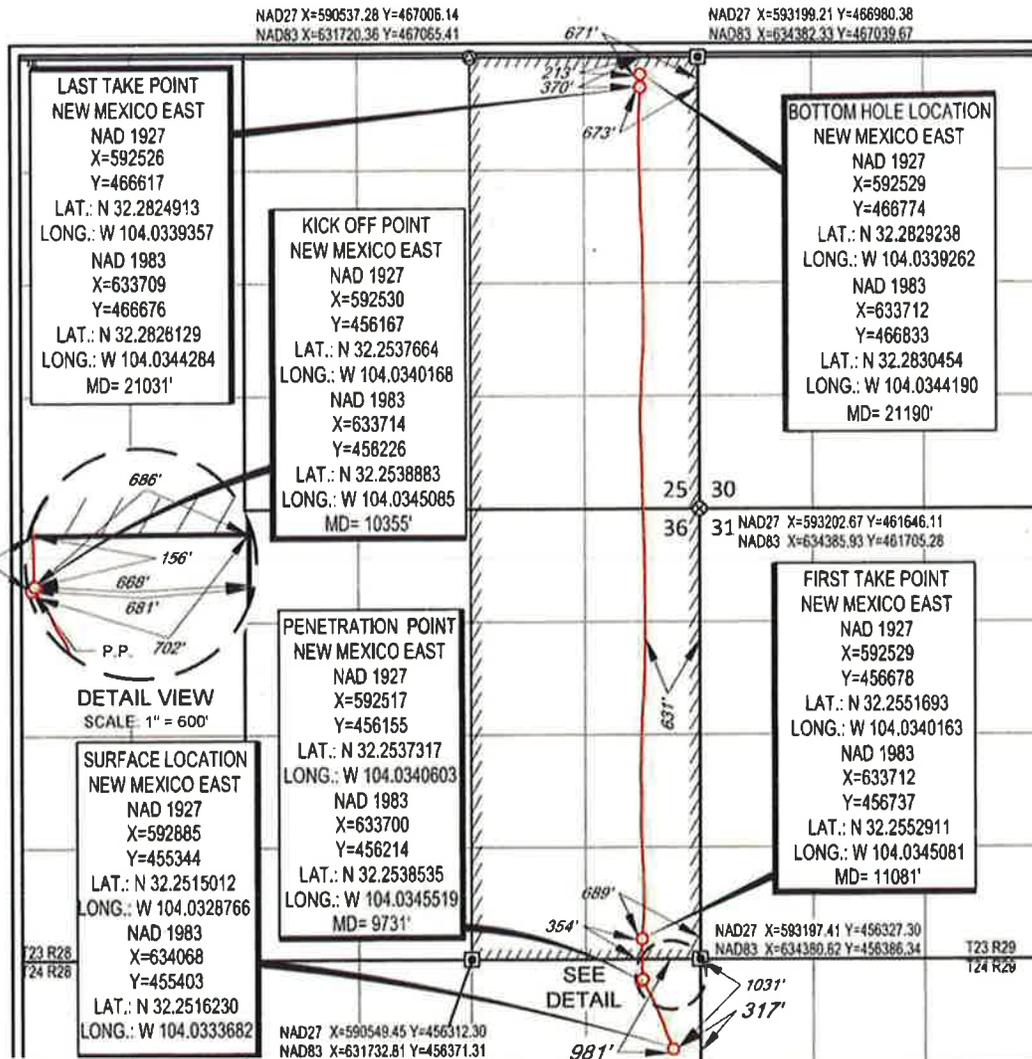
Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	981'	NORTH	317'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	213'	NORTH	671'	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sara Hartsfield* 06/02/22  
Signature Date

Sara Hartsfield  
Printed Name

shartsfield@matadorresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/25/2019  
Date of Survey

Signature and Seal of Professional Surveyor  
**ANGEL M. BAEZA**  
NEW MEXICO  
25116  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-49209</b>		<sup>2</sup> Pool Code 15011		<sup>3</sup> Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH	
<sup>4</sup> Property Code <b>326434</b>		<sup>5</sup> Property Name <b>RAY STATE COM</b>		<sup>6</sup> Well Number <b>124H</b>	
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>		<sup>9</sup> Elevation <b>2969'</b>	

<sup>10</sup>Surface Location

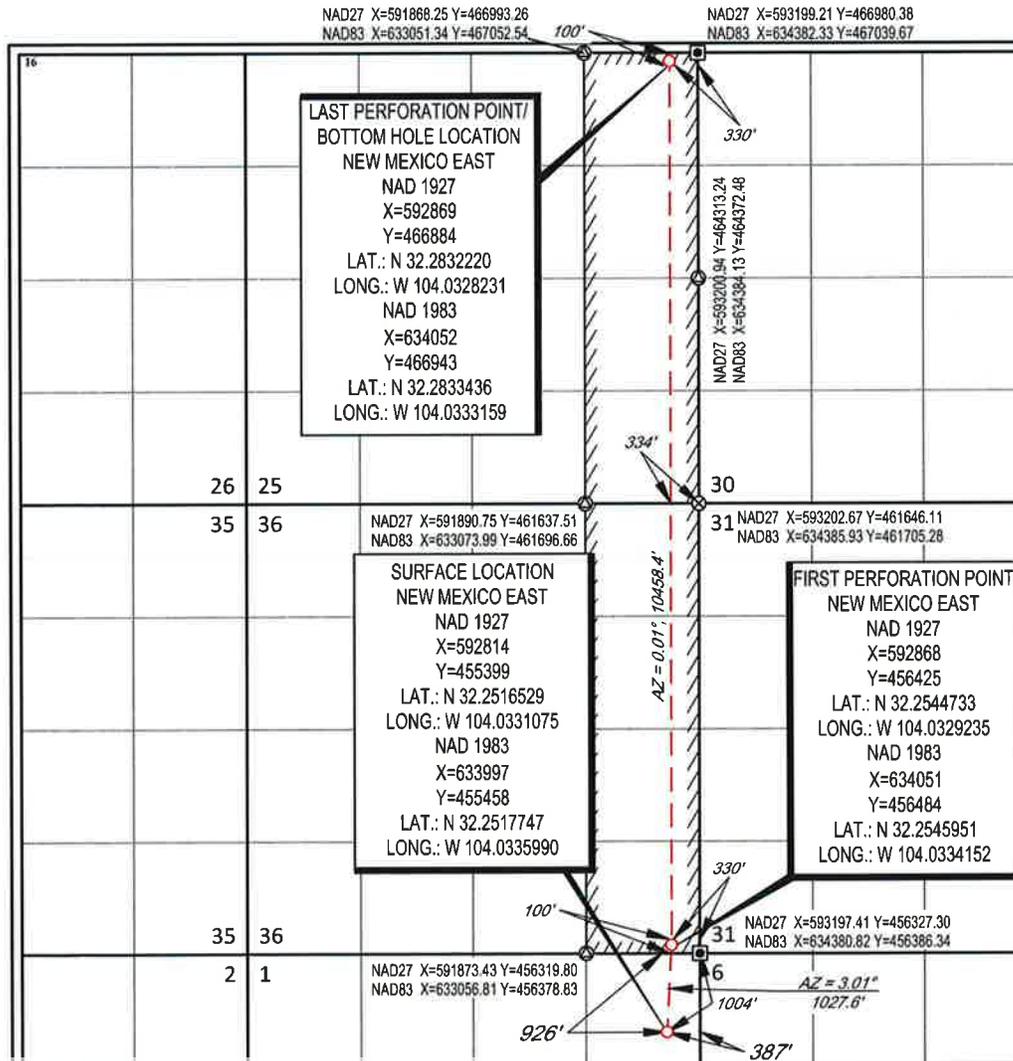
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>1</b>	<b>24-S</b>	<b>28-E</b>	<b>-</b>	<b>926'</b>	<b>NORTH</b>	<b>389'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>25</b>	<b>23-S</b>	<b>28-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brett Jennings* Date: 01/25/2022  
Printed Name: Brett Jennings  
E-mail Address: Brett.Jennings@matadorresources.com

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/11/2021  
Signature and Seal: *Michael B. Brown*  
Professional Surveyor  
New Mexico  
18329  
Certificate Number: *18329*

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-49207	<sup>2</sup> Pool Code 15011	<sup>3</sup> Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
<sup>4</sup> Property Code 326434	<sup>5</sup> Property Name <b>RAY STATE COM</b>	
<sup>7</sup> OGRID No. 228937	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>6</sup> Well Number <b>114H</b>
		<sup>9</sup> Elevation <b>2968'</b>

<sup>10</sup>Surface Location

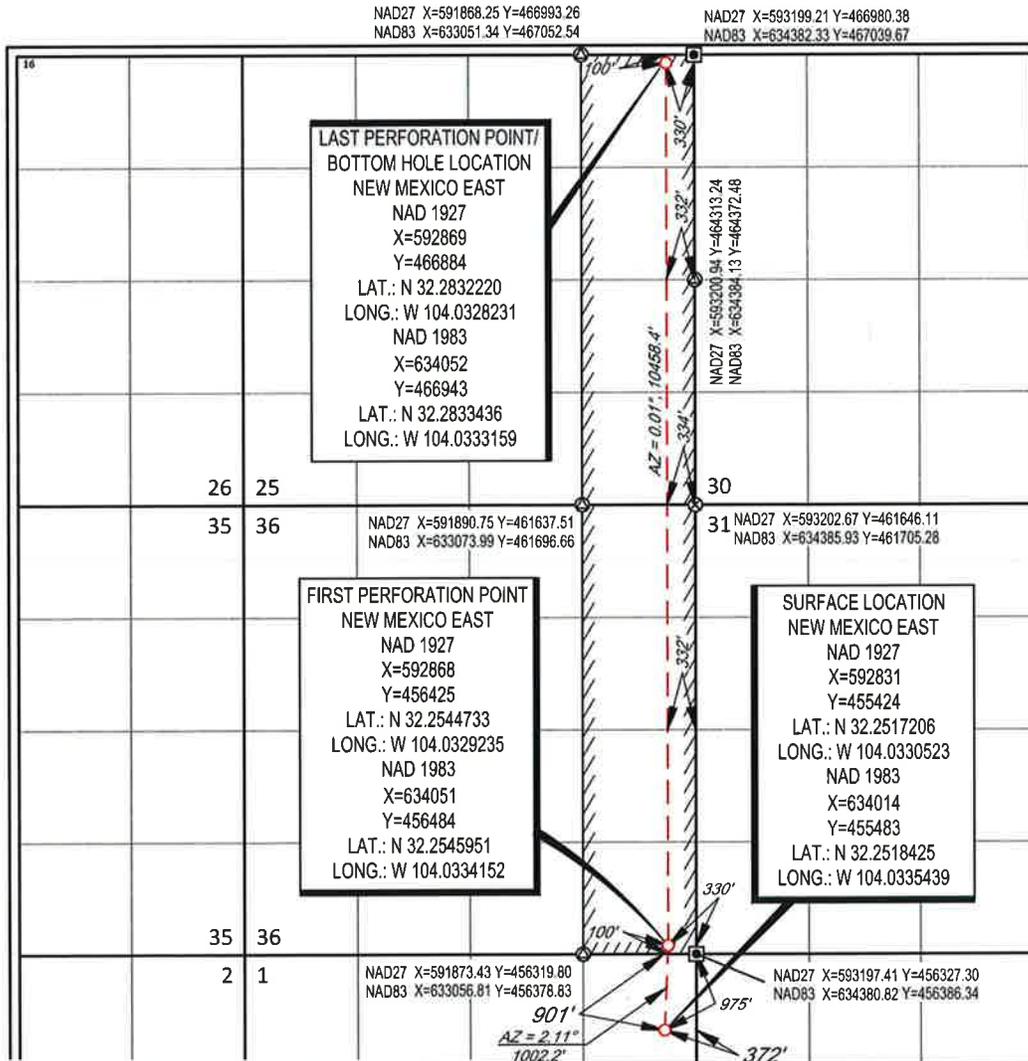
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	901'	NORTH	372'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	28-E	-	100'	NORTH	330'	EAST	EDDY

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

  
 Signature 01/25/2022  
 Date

Brett Jennings  
Printed Name

Brett.Jennings@matadorresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

11/11/2021

Date of Survey

  
 Signature and Seal of Professional Surveyor  
 MICHAEL B. BROWN  
 NEW MEXICO  
 18329  
 PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
		40350		Loving; Brushy Canyon, East					
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number				
		RAY STATE COM			023H				
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation				
228937		MATADOR PRODUCTION COMPANY			2969'				
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24-S	28-E	-	884'	NORTH	396'	EAST	EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	23-S	28-E	-	2578'	SOUTH	1371'	EAST	EDDY
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

LAST PERFORATION POINT/  
BOTTOM HOLE LOCATION  
NEW MEXICO EAST  
NAD 1927  
X=591830  
Y=464215  
LAT.: N 32.2758956  
LONG.: W 104.0362102  
NAD 1983  
X=633013  
Y=464275  
LAT.: N 32.2760172  
LONG.: W 104.0367028

FIRST PERFORATION POINT  
NEW MEXICO EAST  
NAD 1927  
X=591824  
Y=456420  
LAT.: N 32.2544650  
LONG.: W 104.0362999  
NAD 1983  
X=633007  
Y=456479  
LAT.: N 32.2545868  
LONG.: W 104.0367917

SURFACE LOCATION  
NEW MEXICO EAST  
NAD 1927  
X=592806  
Y=455441  
LAT.: N 32.2517673  
LONG.: W 104.0331321  
NAD 1983  
X=633989  
Y=455500  
LAT.: N 32.2518891  
LONG.: W 104.0336237

SEE DETAIL B  
SEE DETAIL A

1371'  
2578'  
884'  
396'  
969'  
1386.4'  
AZ = 0.04°, 7796.1'  
AZ = 314.90°  
1386.4'

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brett Jennings* Date: 01/25/2022

Brett Jennings  
Printed Name

Brett.Jennings@matadorresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2021  
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

Production Summary Report											
API: 30-015-43822											
DR SCRIVNER FEDERAL 01 24S 28E RB #208H											
Printed On: Friday, February 11 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Oct	3332	9098	35748	13	0	0	0	0	0
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Nov	20625	70535	89483	30	0	0	0	0	0
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Dec	28416	71792	58243	31	0	0	0	0	0
2017	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Jan	25182	55777	51702	29	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	21497	42760	53834	23	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	17022	34771	38778	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	18246	39008	45701	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	15836	36342	43323	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	14640	33772	40056	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	13595	35132	40701	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	12100	31667	33800	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10925	30332	33025	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	9447	21365	25880	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8771	19773	23066	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8399	14261	18766	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7991	17367	20391	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6540	15392	16607	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	8066	21645	24728	23	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	7329	20598	24412	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	7768	19631	22122	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	7350	27189	31825	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6367	13979	14811	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	6583	14415	15191	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5261	13031	12729	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5578	13926	11849	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5876	14806	15965	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	6225	16749	17049	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	5493	13903	16508	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4590	14715	14182	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	5625	17048	18216	31	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	4921	17426	16262	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	4715	14756	14681	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2084	7271	12241	22	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	206	214	9212	14	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	11826	28800	46954	25	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	3570	8196	46199	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2846	5505	26802	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8273	17045	56524	21	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9870	20631	45447	26	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7305	17744	52540	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4005	10274	38616	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2912	6698	28895	27	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1264	2939	10961	12	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	0	0	0	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1823	3446	8776	13	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2613	5615	27664	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2743	5694	26702	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2609	5524	24782	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2849	5907	20265	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2725	5428	17731	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2251	4684	15991	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2457	5362	18797	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2039	8147	13608	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2727	11789	19574	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2565	6413	16005	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2775	7693	19006	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2539	6336	14942	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2581	6274	14465	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2625	6396	14388	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2435	7300	13940	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2607	7495	14085	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2494	7348	12966	30	0	0	0	0	0

Production Summary Report											
API: 30-015-43824											
DR SCRIVNER FEDERAL 01 24S 28E RB #228H											
Printed On: Friday, February 11 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Oct	1652	38824	33282	16	0	0	0	0	0
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Nov	33227	265349	61180	30	0	0	0	0	0
2016	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Dec	20967	227638	40697	31	0	0	0	0	0
2017	[96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL	Jan	16811	231120	34084	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	12393	185469	26255	28	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	10907	174638	25411	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	9008	151687	19964	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	7926	138908	18726	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	6379	121962	16463	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	5729	117510	16202	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	4641	104456	13640	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	3656	76589	10108	23	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	3964	76187	14083	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3551	66309	11536	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3532	60403	12841	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2843	63132	10308	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2787	57452	8732	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2997	63170	10735	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2629	56325	9022	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2515	52846	9089	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2425	64149	10669	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2308	59033	9720	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2237	52359	9006	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2169	54258	9006	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2175	53032	7858	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2090	51360	8513	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2135	51771	8350	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2169	46585	8555	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1547	42263	6617	26	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1637	48322	7276	31	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1606	50528	6435	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1578	43624	6253	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1303	42933	8113	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	775	16648	3172	15	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1231	35850	8967	25	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	875	38214	10328	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	893	33212	7083	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	790	24464	5961	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1339	10395	4371	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1251	22463	7786	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1190	23604	6641	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1206	25230	6138	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	356	9675	2137	12	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	461	11832	1888	20	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1202	19944	5929	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1394	24092	5031	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1366	24106	4754	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1299	25782	4768	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1174	19042	3652	27	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1209	22329	4241	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1133	22713	3926	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1106	26133	4935	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1014	19284	3479	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	952	22644	4304	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	878	20573	3592	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	903	17835	3026	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	945	17701	3268	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1014	19127	3614	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1005	18892	3486	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1003	19728	3514	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1253	25989	4835	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1017	33353	5432	30	0	0	0	0	0

Production Summary Report											
API: 30-015-43820											
DR SCRIVNER FEDERAL 01 24S 28E RB #124H											
Printed On: Friday, February 11 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	15379	22140	60955	30	0	0	0	0	0
2017	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Oct	9129	21496	18263	21	0	0	0	0	0
2017	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	14804	21142	34942	30	0	0	0	0	0
2017	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Dec	10153	14273	22363	31	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jan	8837	15328	21194	29	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Feb	5683	9608	12715	28	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Mar	6487	12381	18405	30	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Apr	5905	14668	19338	30	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	May	4628	16841	13956	31	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jun	5174	14708	18241	30	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jul	3471	15595	11193	31	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Aug	3770	17721	8381	31	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	4599	11864	13772	30	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Oct	3623	13350	12604	31	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	3954	13137	12587	30	0	0	0	0	0
2018	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Dec	2824	9514	8672	31	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jan	3248	14396	10408	31	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Feb	2873	8749	11810	28	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Mar	3010	6753	11228	31	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Apr	3275	13030	14654	30	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	May	3669	18899	22050	31	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jun	2088	11383	21362	30	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jul	23	1739	11669	28	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Aug	2898	7121	18554	25	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	6782	10281	26339	30	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Oct	2447	10329	16519	31	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	2207	11649	15385	30	0	0	0	0	0
2019	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Dec	2698	11811	12323	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jan	2488	17229	19725	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Feb	1667	17018	17359	29	0	0	0	0	0

2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Mar	2011	12375	16491	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Apr	0	50	0	1	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	May	0	0	0	0	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jun	1702	5970	3654	13	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jul	2861	9120	12986	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Aug	2316	10222	14347	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	1681	9579	12549	30	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Oct	1344	9423	11284	31	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	990	9777	11615	30	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Dec	811	10302	12032	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jan	942	12389	15068	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Feb	768	8915	9671	28	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Mar	984	14501	18099	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Apr	851	12562	14221	30	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	May	872	14404	16647	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jun	855	11738	13286	30	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jul	942	10130	10595	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Aug	1333	10518	11565	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	593	11310	13516	30	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Oct	617	11104	13357	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	649	10702	12752	30	0	0	0	0	0

Production Summary Report											
API: 30-015-46450											
RAY STATE COM #217H											
Printed On: Friday, February 11 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	35908	73278	121345	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	34385	68287	88304	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	37337	75115	92300	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	26120	55957	73495	25	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	28119	61239	74947	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	24353	52193	62974	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	22593	46764	53172	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3426	3719	37922	14	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	9633	12859	113572	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	9904	16352	95122	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	23003	45383	95982	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	18204	39068	92723	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	18521	38259	76743	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	18369	36996	64978	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	16099	34555	57857	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4002	8923	34287	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	14859	35444	64669	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	14835	37776	56706	30	0	0	0	0	0

Production Summary Report											
API: 30-015-46449											
RAY STATE COM #204H											
Printed On: Friday, February 11 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	22581	49821	123038	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	26240	53863	96447	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	27851	58559	94265	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	15444	33046	56906	21	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	19065	48382	82123	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	17559	39027	67909	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	14274	31423	53194	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2964	6649	18584	16	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4750	10086	38469	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	9167	20953	50878	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	10582	22190	38728	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	12676	29074	51545	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	13461	33852	57618	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	12339	32086	52065	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	9287	24368	44887	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4819	10080	28319	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	11244	26688	50149	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	10775	29627	47383	30	0	0	0	0	0

Production Summary Report											
API: 30-015-46446											
RAY STATE COM #224H											
Printed On: Friday, February 11 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	21281	194134	86955	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	24063	204303	76397	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	22130	195307	72092	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10952	106690	63642	24	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	15315	137550	60198	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	14753	132762	47619	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	13225	122157	40273	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	15056	147073	56528	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	14247	146007	54663	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	15956	160804	62314	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	14054	146134	54790	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	14617	145128	52291	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	13486	144173	48252	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	11757	140373	51580	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	11200	141495	50732	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10358	128418	48004	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	10334	128107	48991	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	9866	124010	47016	30	0	0	0	0	0

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC-516-B  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non-Commingled Production	Calculated Value of Commingled Production	Volumes
Culebra Bluff; Bone Spring, South (15011)	46.9°	45.58°	\$70.21/bbl	\$70.21/bbl	2,000bopd
Culebra Bluff; Bone Spring, South (15011)	1,327 BTU/scf		\$4.35/mcf		\$4.17/mcf
Purple Sage; Wolfcamp (Gas) (98220)	49.6°	1,272 BTU/scf	\$70.21/bbl	\$4.17/mcf	1,100 bopd
Purple Sage; Wolfcamp (Gas) (98220)	1,250 BTU/scf		\$4.10/mcf		6,500 mcf
Loving; Brushy Canyon, East (40350)	41.4°		\$70.21/bbl		500 bopd
Loving; Brushy Canyon, East (40350)	1,326/scf		\$4.35/mcf		2,000 mcf

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code-  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: \_\_\_\_\_ TITLE: Senior Production Engineer DATE: 02/09/2022  
TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 371 5200

**EXHIBIT 4**

E-MAIL ADDRESS: oenriquez@matadorresources.com

---

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

[oenriquez@matadorresources.com](mailto:oenriquez@matadorresources.com)

---

**Omar Enriquez**  
Senior Production Engineer

February 22, 2022

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-516-B to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprising the S/2 of Section 1, Township 24 South, Range 28 East, and the E2 of Sections 36 and 25, Township 23 South, Range 28 East NMPM, Eddy County, New Mexico (the “Lands”)**

To Whom This May Concern,

Under NMOCD Order No. PLC-516-B, Matador Production Company (“Matador”), OGRID: 228937, was authorized to surface commingle production from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) and from the Culebra Bluff; Bone Spring, South (Pool Code 15011) from production in the S/2 of Section 1, Township 24 South, Range 28 East and the E/2 of Sections 36 and 25, Township 23 South, Range 28. Pursuant to this application, Matador seeks to amend Order No. PLC-516-B to add approval to surface commingle production from the Loving; Brushy Canyon, East (Pool Code 40350) in the E/2 of Sections 36 and 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from eleven distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in

accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez  
Senior Production Engineer

OE/bkf  
Enclosures





www.permianls.com  
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

<b>9163G</b>	<b>40-30021</b>	<b>Dr Scrivner Check</b>	
Sample Point Code	Sample Point Name	Sample Point Location	
<b>Laboratory Services</b>	<b>2021049430</b>	<b>1410</b>	<b>Klint F - Spot</b>
Source Laboratory	Lab File No	Container Identity	Sampler
<b>USA</b>	<b>USA</b>	<b>USA</b>	<b>New Mexico</b>
District	Area Name	Field Name	Facility Name
<b>Dec 6, 2021 09:50</b>	<b>Dec 6, 2021 09:50</b>	<b>Dec 16, 2021 09:27</b>	<b>Dec 16, 2021</b>
Date Sampled	Date Effective	Date Received	Date Reported
<b>43.00</b>	<b>9,132.17</b>	<b>System Administrator</b>	<b>475 @ 90</b>
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
<b>Matador Resources</b>		<b>NG</b>	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.7560	0.756	
CO2 (CO2)	0.0920	0.092	
Methane (C1)	78.5310	78.53	
Ethane (C2)	11.6780	11.678	3.1220
Propane (C3)	5.3480	5.348	1.4730
I-Butane (IC4)	0.7610	0.761	0.2490
N-Butane (NC4)	1.6010	1.601	0.5050
I-Pentane (IC5)	0.3570	0.357	0.1310
N-Pentane (NC5)	0.3660	0.366	0.1330
Hexanes Plus (C6+)	0.5100	0.51	0.2210
<b>TOTAL</b>	<b>100.0000</b>	<b>99.9990</b>	<b>5.8340</b>

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,270.9	1,250.2	1,273.8	1,253.1

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7305	0.7281
Molecular Weight	
21.0900	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S 1.5 PPM
----------------------

**PROTREND STATUS:** Passed By Validator on Dec 16, 2021  
**DATA SOURCE:** Imported

**PASSED BY VALIDATOR REASON:** Close enough to be considered reasonable.

**VALIDATOR:** Dustin Armstrong  
**VALIDATOR COMMENTS:** OK

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

[www.blm.gov/nm](http://www.blm.gov/nm)



IN REPLY REFER TO:  
NM136754  
3105.2 (P0220)

Reference:  
Communitization Agreement  
Dr. Scrivner Federal Com 208H  
Section 1: S2  
T. 24 S., R. 28 E.  
Eddy County, NM

02/10/2017

Matador Production Co.  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM136754 involving 240 acres of Fee land, 40 acres of Unleased Federal land, unleased lands account Serial Number NMNM136753 and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all gas and producible hydrocarbons from the Wolfcamp formation beneath the S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/02/2016. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

# EXHIBIT 5

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

1 Enclosure:  
1 - Communitization Agreement

cc:  
ONRR, Denver  
NM Taxation & Revenue Dept. (Revenue Processing Div.)  
NMOCD  
NM (9200)  
NM (P0220-CFO, File Room)  
NM State Land Comm.

Determination - Approval - Certification

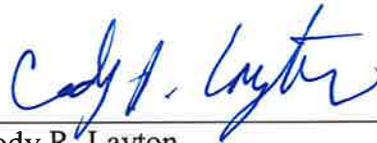
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
  
- B. Approve the attached Communitization Agreement covering the S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible gas and hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 02/10/2017



---

Cody R. Layton  
Assistant Field Manager,  
Lands and Minerals

Effective: 08/02/2016

Contract No.: Com. Agr. NM136754

COMMUNITIZATION AGREEMENT

Contract No. NM136754

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

**S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico**

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

containing **320 acres**, more or less, and this agreement shall include the **Wolfcamp Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

Dr. Scrivner Fed Com I-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 2, 2016**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

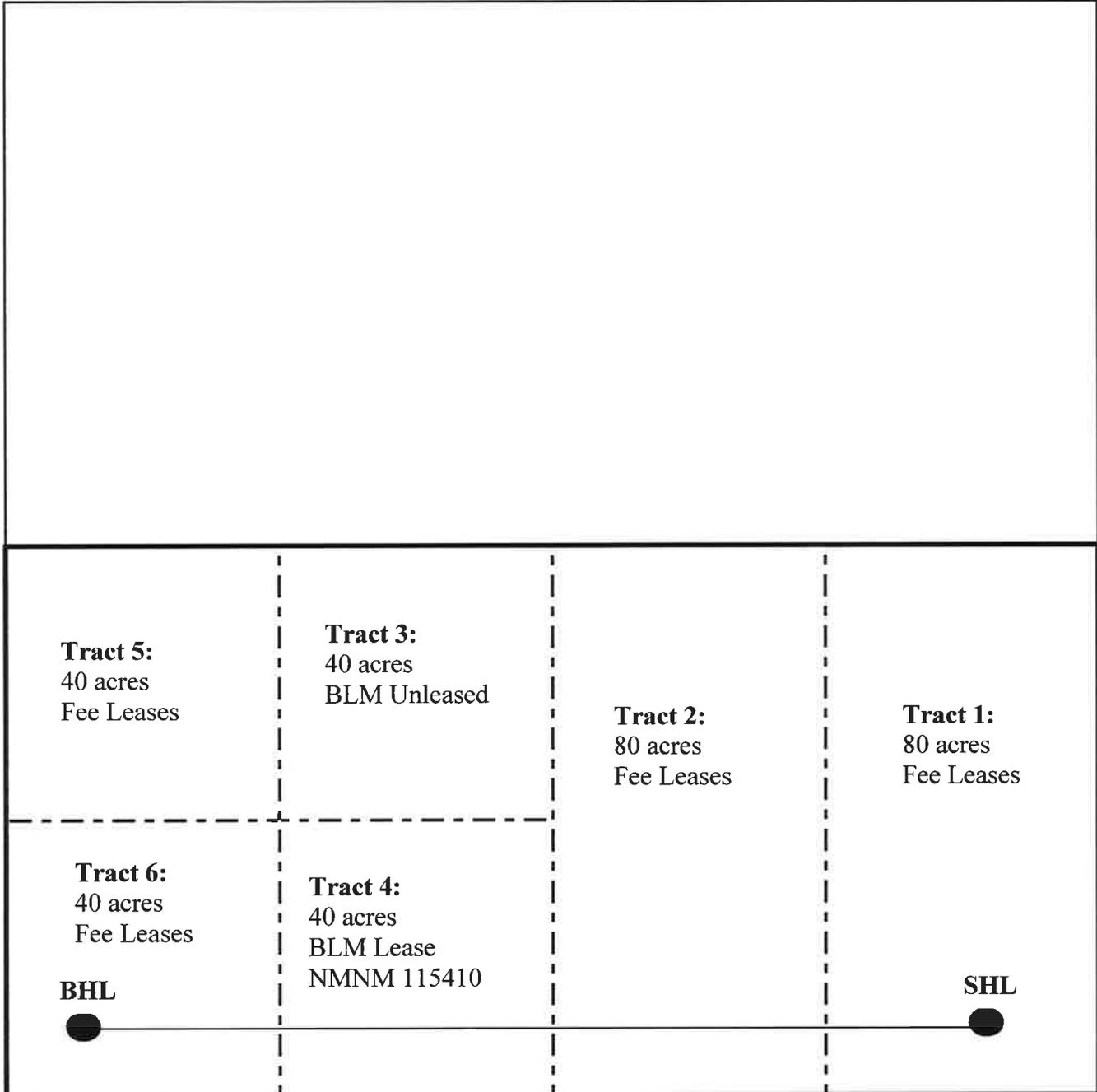
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

**EXHIBIT "A"**

**PLAT OF COMMUNITIZED AREA COVERING THE S/2 OF SECTION 1,  
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW  
MEXICO**



Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico



**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN  
COMMUNITIZATION AGREEMENT DATED AUGUST 2, 2016, COVERING  
THE S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO**

**Tract 1:**

Oil and Gas Lease:

Effective Date: October 22, 2013  
Lessor: Covert Trust dated 11/1/2010  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013  
Lessor: McCaw Properties LLC  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 956, page 575

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 2:**

Oil and Gas Lease:

Effective Date: September 23, 2013  
Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P. Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013  
Lessor: PJC Limited Partnership  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 547

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 3:**

Unleased

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

**Tract 4:**

Oil and Gas Lease:

Effective Date: February 27, 2006  
Lessor: The United States of America  
Lessee: Featherstone Development Corporation  
Recorded: Unrecorded Federal Lease NMNM 115410

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 5:**

Oil and Gas Lease:

Effective Date: June 10, 1971  
Lessor: S. F. Williams and wife, Roxie L. Williams  
Lessee: L. D. Williams, Glen B. Williams, and James W. Williams  
Recorded: Book 82, page 192

Oil and Gas Lease:

Effective Date: June 24, 1971  
Lessor: Joe H. Beeman and wife, Betty L. Beeman, Patricia Ann Beeman Allen and husband, Warren N. Allen, William B. Beeman and wife, Anita Beeman, Francis F. Beeman and wife, Bettye J. Beeman, and Michael Beeman and wife, Norma Beeman  
Lessee: L. D. Williams, Glen B. Williams, and James W. Williams  
Recorded: Book 82, page 195

Oil and Gas Lease:

Effective Date: June 29, 1971  
Lessor: Wayne Cowden and wife, Ollie Cowden, Dick Morrison and wife, Grace Morrison, Earl S. Grear and wife, Beulah E. Grear, formerly known as Beulah E. Fry, Martin E. Ashcraft and wife, Dora R. Ashcraft, A. R. Treat and wife, Sally K. Treat, and Donald Watson and wife, Marilyn Watson  
Lessee: L. D. Williams, Glen B. Williams, and James W. Williams  
Recorded: Book 82, page 567

Oil and Gas Lease:

Effective Date: August 2, 1971  
Lessor: Ernest A. Hanson and wife, Beulah Hanson, Daniel L. Hannifin and wife, Barbara E. Hannifin, Joyce E. Hannifin, and Vega L. Stovall  
Lessee: L. D. Williams, Glen B. Williams, and James W. Williams  
Recorded: Book 82, page 198

Oil and Gas Lease:

Effective Date: October 7, 1971  
Lessor: Dorothy Lee  
Lessee: L. D. Williams, Glen B. Williams, and James W. Williams  
Recorded: Book 82, page 570

Dr. Scrivner Fed Com I-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: A. S. Blauw and wife, June Blauw

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 573

Oil and Gas Lease:

Effective Date: October 21, 1971

Lessor: George W. Littlefield

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 576

<b>Working Interest Owner:</b>	Devon Energy Production Company L.P.:	55.5705%
	Fortson Oil Company:	20.8393%
	AWM Management Trust	13.8928%
	Benco Energy Inc.	03.4732%
	Burtex Investments II LP	03.4732%
	Spiral, Inc.:	02.7510%

**Tract 6:**Oil and Gas Lease:

Effective Date: February 9, 2016

Lessor: Pardue Limited Company

Lessee: Featherstone Development Corporation

Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013

Lessor: Guitar Holding Company, LP

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 951, page 537, re-corded Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014

Lessor: Pressley Hudson Guitar

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013

Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2

Eddy County, New Mexico

Lessor: John Guitar Witherspoon, Jr.  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 744

Oil and Gas Lease:

Effective Date: September 5, 2013  
 Lessor: Brett Guitar Witherspoon  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013  
 Lessor: Repps B. Guitar, Jr. Estate  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: August 30, 2013  
 Lessor: Gayle N. Nicolay, as Trustee of the Gayle N. Nicolay Revocable Trust  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 951, page 541

Oil and Gas Lease:

Effective Date: September 25, 2013  
 Lessor: Guy P. Witherspoon, III  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 15

Oil and Gas Lease:

Effective Date: October 21, 2013  
 Lessor: Whitten Guitar Witherspoon  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 956, page 13

Oil and Gas Lease:

Effective Date: November 22, 2013  
 Lessor: John Guitar, III Estate  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 962, page 533

Oil and Gas Lease:

Effective Date: September 19, 2013  
 Lessor: Wende Witherspoon Morgan  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: Book 953, page 671

<b>Working Interest Owner:</b>	MRC Permian Company:	50.00%
	RSC Resources, LP:	42.00%
	Horned Frog Oil and Gas, LP:	7.12%

Dr. Scrivner Fed Com 1-24S-28E  
 Township 24 South, Range 28 East, N.M.P.M  
 Section 1: S/2  
 Eddy County, New Mexico

BucJag Investments, LLC	00.80%
Amy Flores	00.04%
Marty A. Young	00.04%

**RECAPITULATION**

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	80 acres	25%
Tract 2	80 acres	25%
Tract 3	40 acres	12.5%
Tract 4	40 acres	12.5%
Tract 5	40 acres	12.5%
Tract 6	40 acres	12.5%
Total:	320 acres	100%

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2  
Eddy County, New Mexico

COMMUNITIZATION AGREEMENT

Contract No. NM137839

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

**S/2S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico**

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

containing **160 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 1, 2017**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico



**OPERATOR:**

**Matador Production Company**

Date: 11-15-17

By:  *DRA  
ca*

Name: Craig N. Adams

Title: Executive Vice President

**WORKING**

**INTEREST**

**OWNER/RECORD**

**TITLE**

**OWNER:**

**MRC Permian Company**

Date: 11-15-17

By:  *DRA  
ca*

Name: Craig N. Adams

Title: Executive Vice President

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

**ACKNOWLEDGEMENT**

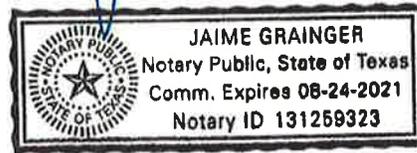
STATE OF TEXAS )  
 )  
COUNTY OF DALLAS )

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of November, 2017, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

*Jaime Grainger*  
Notary Public, State of Texas

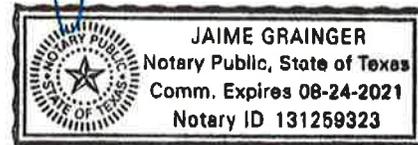
STATE OF TEXAS )  
 )  
COUNTY OF DALLAS )



The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of November, 2017, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

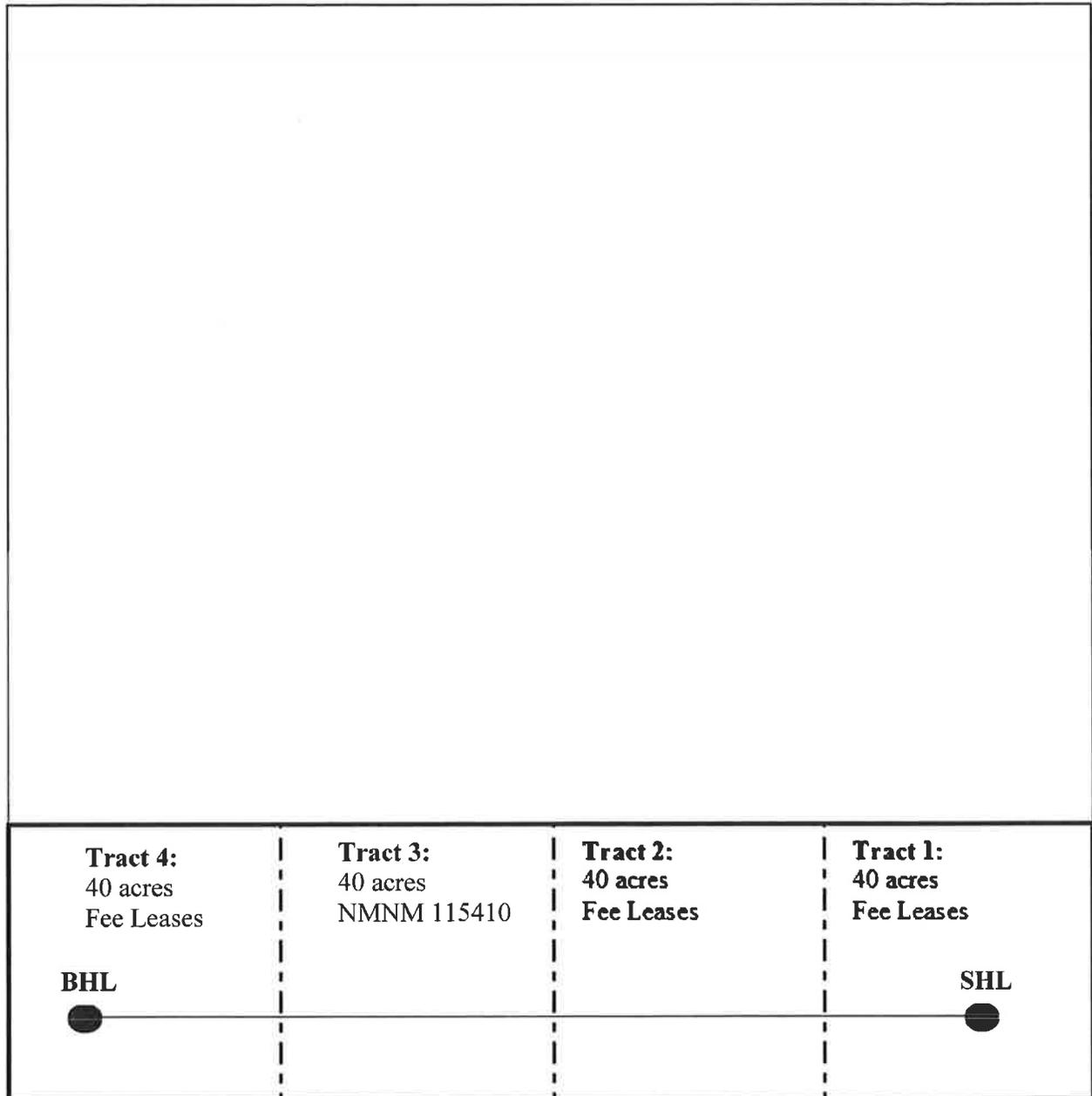
*Jaime Grainger*  
Notary Public, State of Texas



Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

**EXHIBIT "A"**

**PLAT OF COMMUNITIZED AREA COVERING THE S/2S/2 OF SECTION 1,  
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW  
MEXICO**



Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

**EXHIBIT "B"**

**ATTACHED TO AND MADE A PART OF THAT CERTAIN  
COMMUNITIZATION AGREEMENT DATED AUGUST 1, 2017, COVERING  
THE S/2S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO**

**Tract 1:**

Oil and Gas Lease:

Effective Date: October 22, 2013  
Lessor: Covert Trust dated 11/1/2010  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013  
Lessor: McCaw Properties LLC  
Lessee: Artesia Oil & Gas LLC  
Recorded: Book 956, page 575

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 2:**

Oil and Gas Lease:

Effective Date: September 23, 2013  
Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P. Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013  
Lessor: PJC Limited Partnership  
Lessee: Cogent Energy, Inc.  
Recorded: Book 951, page 547

**Working Interest Owner:** MRC Permian Company: 100%

**Tract 3:**

Oil and Gas Lease

Effective Date: February 27, 2006  
Lessor: The United States of America  
Lessee: Featherstone Development Corporation  
Serial #: NMNM 115410

Dr. Scrivner Fed Com 1-24S-28E  
Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

Recorded: Book 640 Page 648  
**Working Interest Owner:** MRC Permian Company: 100%

**Tract 4:**

Oil and Gas Lease:

Effective Date: February 9, 2016  
Lessor: Pardue Limited Company  
Lessee: Featherstone Development Company  
Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013  
Lessor: Guitar Holding Company, LP  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014  
Lessor: Pressley Hudson Guitar  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013  
Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013  
Lessor: John Guitar Witherspoon, Jr.  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 956, page 774

Oil and Gas Lease:

Effective Date: September 5, 2013  
Lessor: Brett Guitar Witherspoon  
Lessee: Cogent Energy Inc., Defined Benefit Plan  
Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013  
Lessor: Repps B. Guitar, Jr. Estate  
Lessee: Cogent Energy Inc., Defined Benefit Plan

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M  
Section 1: S/2S/2  
Eddy County, New Mexico

Recorded: Book 961, page 776  
Oil and Gas Lease:  
 Effective Date: September 25, 2013  
 Lessor: Guy P. Witherspoon, III  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: 956, Page 15

Oil and Gas Lease:  
 Effective Date: October 21, 2013  
 Lessor: Whitten Guitar Witherspoon  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: 956, Page 13

Oil and Gas Lease:  
 Effective Date: November 22, 2013  
 Lessor: John Guitar, III Estate  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: 962, Page 533

Oil and Gas Lease:  
 Effective Date: September 19, 2013  
 Lessor: Wende Witherspoon Morgan  
 Lessee: Cogent Energy Inc., Defined Benefit Plan  
 Recorded: 956, Page 671

<b>Working Interest Owner:</b>	MRC Permian Company.:	50.0000%
	Horned Frog Oil and Gas, LP:	7.12000%
	BucJag Investments, LLC	0.80000%
	Nonnortootie LLC:	0.04000%
	Una Oreja LLC:	0.04000%
	RSC Resources, LP:	34.0000%
	JTD, LLC:	8.00000%

**RECAPITULATION**

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	40 acres	25%
Tract 2	40 acres	25%
Tract 3	40 acres	25%
Tract 4	40 acres	25%
<b>Total:</b>	<b>160 acres</b>	<b>100%</b>

Dr. Scrivner Fed Com 1-24S-28E  
 Township 24 South, Range 28 East, N.M.P.M  
 Section 1: S/2S/2  
 Eddy County, New Mexico

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**  
Revised March 2017

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Ray State Com #203H,#204H, #217H, #223H, #224H

STATE OF NEW MEXICO )  
SS)

API #: 30 - 015 - 46449

COUNTY OF EDDY )

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **December 1, 2019**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp formation** or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

**Subdivisions E2**

of Sect(s) **25&36**, Twnshp **23S**, Rng **28E**, NMPM **Eddy County, NM**

Containing **640** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

- 3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Section 25-23S-28E  
Eddy County, NM

OPERATOR: Matador Production Company

BY: Craig N. Adams – Executive Vice President

Name and Title of Authorized Agent

*Craig N. Adams*

Signature of Authorized Agent

*AMH  
pdel*

**Acknowledgment in an Individual Capacity**

State of \_\_\_\_\_ )

SS)

County of \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_

Date

By \_\_\_\_\_

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**Acknowledgment in an Representative Capacity**

State of Texas )

SS)

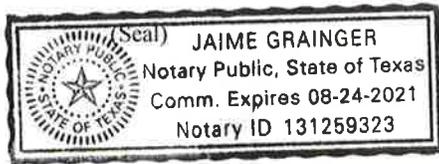
County of Dallas )

This instrument was acknowledged before me on May 29, 2020 Date

By Craig N. Adams, as Executive Vice President, for Matador Production Company on behalf of said company.

*Jaime Grainger*

Signature of Notarial Officer



My commission expires: 8.24.2021



Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated **December 1, 2019**

the Subdivisions **E2**

Sect **25&36**, Twnshp **23 South**, Rnge, **28 East**, NMPM, **Eddy County, NM**

OPERATOR of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED:**

**TRACT NO. 1**

Lessor:	<b>Fee Leases</b>
Lessee of Record:	<b>MRC Permian Company</b>
	<b>Chevron U.S.A. Inc.</b>
	<b>Cyprus Gas Corporation (Compulsory Pooled)</b>
	<b>Highland (Texas) Energy Company</b>
	<b>Hillier, LLC (Compulsory Pooled)</b>
	<b>Marathon Oil Permian LLC</b>
	<b>Devon Energy Production</b>
Serial No. of Lease:	<b>N/A</b>
Date of Lease:	<b>N/A</b>
Description of Lands Committed:	<b>E2 of Section 25, Township 23 South, Range 28 East, Eddy County, NM</b>
No. of Acres:	<b>320</b>

**TRACT NO. 2**

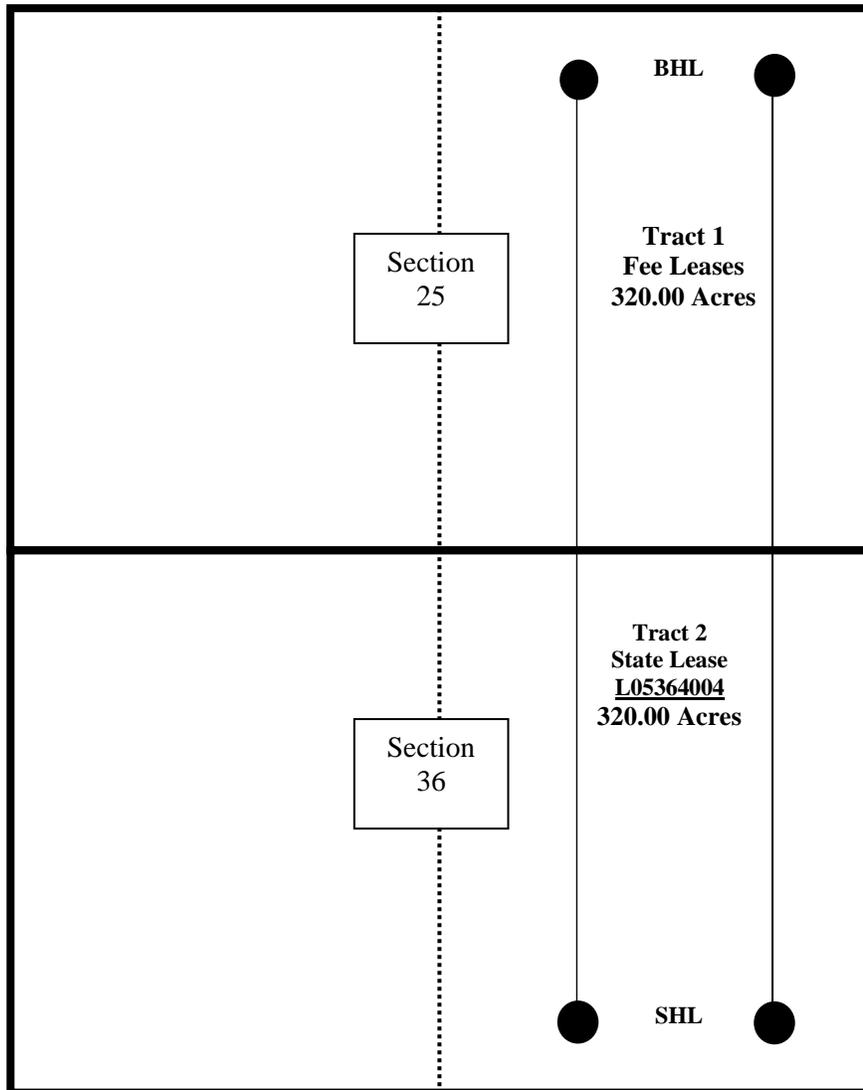
Lessor:	<b>State of New Mexico</b>
Lessee of Record:	<b>Read &amp; Stevens, Inc.</b>
Serial No. of Lease:	<b>L05364004</b>
Date of Lease:	<b>4/1/1971</b>
Description of Lands Committed:	<b>E2 of Section 36, Township 23 South, Range 28 East, Eddy County, NM</b>
No. of Acres:	<b>320</b>

Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

### EXHIBIT B

To Communitization Agreement dated December 1, 2019

Plat of communitized area covering the: Subdivisions E/2 of Section 25 & the E/2 of Section 36 of Sect. 25 & 36, T 23S, R 28E, NMPM, Eddy County, NM.



Ray State Com #203H,#204H, #217H, #223H, #224H  
Wolfcamp Formation  
E2 of Sections 25&36-23S-28E  
Eddy County, NM

**RECAPITULATION**

<b>Tract number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
No. 1	320	50.00%
No. 2	320	50.00%
<b>TOTAL</b>	<b>640</b>	<b>100.00%</b>



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E2E2** of Sect(s) **25&36**, Twnshp **23S**, Rng **28E**, NMPM **Eddy County, NM**

Containing **320** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

- 3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Matador Production Company

BY: Craig N. Adams – Executive Vice President

Name and Title of Authorized Agent

\_\_\_\_\_

Signature of Authorized Agent

**ACKNOWLEDGEMENT**

**STATE OF TEXAS)** §

**COUNTY OF DALLAS)** §

This instrument was acknowledged before me on \_\_\_\_\_, 2020, by **Craig N. Adams, as Executive Vice President, for Matador Production Company** on behalf of said corporation.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Print)

My commission expires \_\_\_\_\_

LEASE #: **Fee Leases**

LESSEE OF RECORD: **MRC Permian Company**

BY: **Craig N. Adams – Executive Vice President**  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**ACKNOWLEDGEMENT**

STATE OF TEXAS )

COUNTY OF DALLAS )

This instrument was acknowledged before me on \_\_\_\_\_, 2020, by Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public







EXHIBIT A

Attached to and made a part of that Communitization Agreement dated **December 1, 2019** embracing the Subdivisions E/2E/2 Sect 25&36, Township 23 South, Range, 28 East, NMPM, Eddy County, NM

OPERATOR of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED:**

**TRACT NO. 1**

Lessor:	<b>Fee Leases</b>
Lessee of Record:	<b>MRC Permian Company</b>
	<b>Chevron U.S.A. Inc.</b>
	<b>Cyprus Gas Corporation (Compulsory Pooled)</b>
	<b>Highland (Texas) Energy Company</b>
	<b>Hillier, LLC (Compulsory Pooled)</b>
	<b>Devon Energy Production (Compulsory Pooled)</b>
Serial No. of Lease:	<b>N/A</b>
Date of Lease:	<b>N/A</b>
Description of Lands Committed:	<b>E2E2 of Section 25, Township 23 South, Range 28 East, Eddy County, NM</b>
No. of Acres:	<b>160</b>

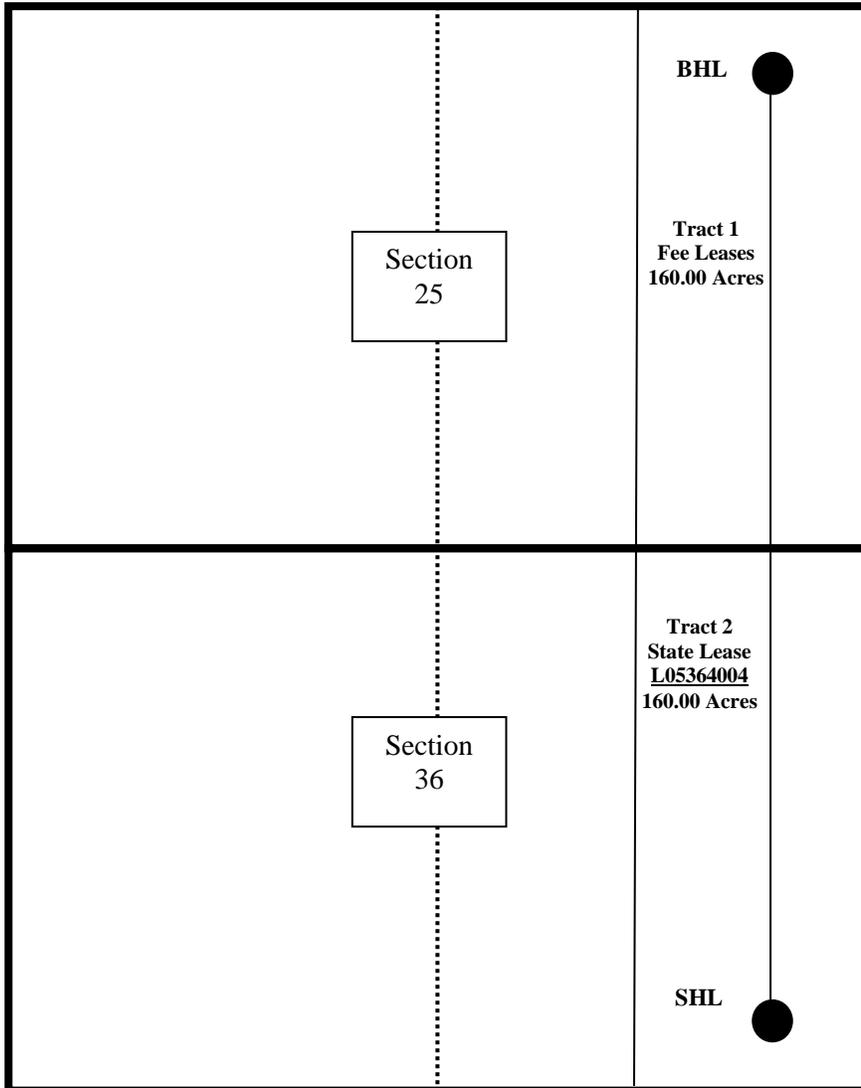
**TRACT NO. 2**

Lessor:	<b>State of New Mexico</b>
Lessee of Record:	<b>Read &amp; Stevens, Inc.</b>
Serial No. of Lease:	<b>LO5364004</b>
Date of Lease:	<b>4/1/1971</b>
Description of Lands Committed:	<b>E2E2 of Section 36, Township 23 South, Range 28 East, Eddy County, NM</b>
No. of Acres:	<b>160</b>

### EXHIBIT B

To Communitization Agreement dated December 1, 2019

Plat of communitized area covering the: Subdivisions E/2E/2 of Section 25 & the E/2E/2 of Section 36 of Sect. 25 & 36, T 23S, R 28E, NMPM, Eddy County, NM.



ONLINE version  
March, 2017

State/State  
State/Fee

**RECAPITULATION**

<b>Tract number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
No. 1	160	50.00%
No. 2	160	50.00%
<b>TOTAL</b>	<b>320</b>	<b>100.00%</b>



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **SE/4 of Section 25 & the E2 of Section 36**, Township **23E**, Range **28E**, NMPM **Eddy**, County, NM

Containing **480** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**ACKNOWLEDGEMENT**

**STATE OF TEXAS** §

**COUNTY OF DALLAS** §

This instrument was acknowledged before me on \_\_\_\_\_, 2022, by **Craig N. Adams, as Executive Vice President** for **Matador Production Company**, on behalf of said corporation.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Print)

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

**By:** \_\_\_\_\_

\_\_\_\_\_  
Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS** §

**COUNTY OF DALLAS** §

This instrument was acknowledged before me on \_\_\_\_\_, 2022, by **Craig N. Adams, as Executive Vice President**, for **MRC Permian Company** on behalf of said corporation.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name (Print)  
My commission expires \_\_\_\_\_

**EXHIBIT A**

To Communitization Agreement dated **February 22, 2022.**

Plat of communitized area covering the **SE/4 of Section 25 and the E2 of Section 36, T 23S,R 28E**, N.M.P.M.,  
**Eddy**County, NM

**Ray State Com #023H**

	<b><u>Tract 1</u></b> Fee Leases 160 Acres
	<b><u>Tract 2</u></b> State Lease L0-5364- 0004 320 Acres

**EXHIBIT B**

To Communitization Agreement dated February 22, 2022, embracing the Subdivisions **SE/4 of Section 25 and the E2 of Section 36, T 23S,R 28E**, N.M.P.M., **Eddy** County, NM

Operator of Communitized Area: **Matador Production Company**

**DESCRIPTION OF LEASES COMMITTED**

**TRACT NO. 1**

**Lessor:** Fee Leases

**Present Lessee:** MRC Permian Company  
Chevron U.S.A. Inc.  
Highland (Texas) Energy Company  
Cyprus Gas Corporation (*Compulsory Pooled*)  
Hillier, LLC (*Compulsory Pooled*)  
Devon Energy Production (*Compulsory Pooled*)

**Description of Land Committed: Subdivisions:** Township 23 South, Range 28 East,  
Section 25: SE/4

**Number of Acres:** 160

**Name and WI Owners:** Chevron U.S.A. Inc.  
Highland (Texas) Energy Company  
Cyprus Gas Corporation (*Compulsory Pooled*)  
Hillier, LLC (*Compulsory Pooled*)  
Devon Energy Production (*Compulsory Pooled*)

**TRACT NO. 2**

**Lease Serial No.:** L0-5364-004

**Lease Date:** 4/1/1971

**Lease Term:** 10 Years

**Lessor:** State of New Mexico

**Present Lessee:** Read & Stevens, INC.

**Description of Land Committed: Subdivisions:** Township 23 South, Range 28 East,  
Section 36: E/2

**Number of Acres:** 320

**Royalty Rate:** 1/8<sup>th</sup>

**Name and WI Owners:** Chevron U.S.A. Inc.  
Highland (Texas) Energy Company  
Cyprus Gas Corporation (*Compulsory Pooled*)  
Hillier, LLC (*Compulsory Pooled*)  
Devon Energy Production (*Compulsory Pooled*)

ONLINE version  
March, 2017

State/Devon Energy Production (*Compulsory Pooled*)  
State/Fee

**RECAPITULATION**

<b>Tract Numbers</b>	<b>Numbers of Acres</b>	<b>Percentage of Interest in Communitied Area</b>
<b>Tract 1</b>	160	33.33%
<b>Tract 2</b>	320	66.67%
<b>Total Acreage</b>	<b>480</b>	<b>100%</b>

Owner Name	Address	City	State	Zip Code
1220 Minerals LLC	306 W 7th Street, Ste 901	Fort Worth	TX	76102
Alfred Sjouke Blauw II	2533 Viola SW	Albuquerque	NM	87105-4864
AWM MANAGEMENT TRUST	Burnett Plaza Suite 1500 801 Cherry Street Unit #9	Fort Worth	TX	76102-6881
1836 Royalty Partners LLC	116 S FM 1187	Aledo	TX	76008
Accelerate Resources Operating, LLC	7950 Legacy Drive, Suite 500	Plano	TX	75024
AllDale Minerals II, LP	2100 Ross Avenue, Suite 1870	Dallas	TX	75201
B & G Royalties	P. O. Box 376	Artesia	NM	88211-0376
Barbara Lee Backman, Inc	C/O Doug Heiskell 203 N Washington St, Suite 200-L	Spokane	WA	99201
Belinda Williams	13260 W 42nd St	Odessa	TX	79764
BENCO ENERGY INC	PO Box 29	Fort Worth	TX	76101
Ben Fortson III Children's Trst	Lisa P Fortson, Trustee P O Box 29	Ft Worth	TX	76101-0029
BGW Minerals Ltd	Brett G Witherspoon Manager P.O. Box 100635	Fort Worth	TX	76185
Big Three Energy Group LLC	P. O. Box 429	Roswell	NM	88202-0429
BJF Energy LLC	PO Box 1260	Fort Worth	TX	76101
Board of Regents of The	University of Texas System Lee, Dorothy Fund P.O. Box 551	Midland	TX	79702
BucJag Investments LLC	139 Sheridan	Winnetka	IL	60093
BURTEX INVESTMENTS II LP	5 Westover Rd	Fort Worth	TX	76107-3104
Brady Lynn Raindl	PO Box 65043	Lubbock	TX	79464
Brandi Blair Raindl	2005 Gulf Ave.	Midland	TX	79705
Brent Mitchell Raindl	3315 Lancelot Drive	Dallas	TX	75229-5019
Caki Family Limited	Partnership, c/o Catherine Gall Parker 5851 Royal Crest Drive	Dallas	TX	75230
Carmex, Inc.	P O Box 1718	Carlsbad	NM	88221-1718
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711
Carolyn Beall	P. O. Box 3098	Midland	TX	79702
CCB 1998 Trust	William K Burton, Trustee 5 Westover Rd	Fort Worth	TX	76107-3104
Chalcam Exploration LLC	403 Tierra Berrenda	Roswell	NM	88201
Chase Oil Corporation	P O Box 1767	Artesia	NM	88211-1767
CHEVRON USA, INC.	POST OFFICE BOX 730436	DALLAS	TX	75373-0436
Clay Johnson	1603 N Big Spring St Unit 1	Midland	TX	79701-2621
CLM Production Company	P. O. Box 881	Roswell	NM	88202
Covert Trust dtd 11/01/2010	Charlene S. Byers, Trustee PO Box 22294	Denver	CO	80222-0294
Cress Family Trust	Agreement dated 4/15/93, Joshua R Cress, Successor Tre 1241 Stanford Avenue	St. Paul	MN	55105
CrownRock Minerals, L.P.	P O Box 51933	Midland	TX	79710
DCB 1998 Trust	William K Burton, Trustee 5 Westover Rd	Fort Worth	TX	76107-3104
Debra Kay Primera	P. O. Box 28504	Austin	TX	78755-8504
Devon Energy Production Co LP	PO Box 843559	Dallas	TX	75284-3559
Doris S Williams	1323 Willow Lane	Farmersville	TX	75442
Douglas Edmond Gann	335 Storey Blvd Apt 10	Cheyenne	WY	82009-3581
Douglas W Ferguson and	Becky Ferguson 1704 Storey Ave	Midland	TX	79701-5902
Earl B Guitar Jr Bypass Trust	John Alexander Guitar, Trustee P.O. Box 56429	Houston	TX	77256-6429
Edna & Curtis Anderson Rev TR	Curtis A. and Edna I. Anderson, Trustees Dated August 31, 2021 9314 Cherry Brook Ln	Frisco	TX	75033

## EXHIBIT 6

ESTATE OF LJ REISCHMAN	C/O GENE REISCHMAN PO BOX 370	ROSWELL	NM	88201
Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981
FIRST CENTURY OIL INC	P O BOX 1518	ROSWELL	NM	88202-1518
Featherstone Development Corp	P. O. Box 429	Roswell	NM	88202-0429
Francis F Beeman and	Bettye J Beeman 1405 W Ural Drive	Carlsbad	NM	88220-4064
Franklin MT Ryly Investments LLC	44 Cook Street, Suite 1000	Denver	CO	80206
Galley NM Assets LLC	5909 West Loop South, STE 520	Bellaire	TX	77019
Gary J Lamb	P O Box 3383	Midland	TX	79702-3383
GB Williams Properties LLC	3166 County Line Rd	Mountain Grove	MO	65711
Geneva Osborn	PO Box 419	Tipton	OK	73570
Geraldetta E. Marrs	1909 Sentry Cir	Carlsbad	NM	88220-4178
GREP III-A Permian, LLC	2911 Turtle Creek Blvd Ste 1150	Dallas	TX	75219
Good Gall E Family LP	PO Box 1288	Mt Pleasant	SC	29465-1288
Guitar Galusha, LP	P.O. Box 1438	Abilene	TX	79604
Guitar Land & Cattle, LP	P.O. Box 2213	Abilene	TX	79604
Guy Witherspoon, III	PO Box 100403	Fort Worth	TX	76185
Haley Kartchner	2224 Collins Ave	Carlsbad	NM	88220-9672
Hanson-McBride Petroleum Co.	P.O. Box 1515	Roswell	NM	88202
Harlow Easton LLC	8810 County Road 6875	Lubbock	TX	79407-6027
Harvard Energy Partners LP	P.O. Box 936	Roswell	NM	88202
Highland (TX) Energy Co	11886 Greenville Avenue, Ste 106	Dallas	TX	75243
Holsum, Inc.	P.O. Box 2527	Roswell	NM	88202
Hondo Minerals LP	c/o Joel Johnson 37 Brookhaven Pl	Littleton	CO	80123-6691
Horned Frog Oil & Gas, LP	6500 West Freeway, Suite 222	Fort Worth	TX	76116
Jack N Roper Jr Estate	Jack N Roper III Ex 4538 Cedarbrush Dr	Dallas	TX	75229-2903
James Clay Williams	743 N. Oak St.	Kermit	TX	79745
J Bar Cane Royalty LLC	PO Box 3660	Roswell	NM	88202-3660
J Hiram Moore, LTD	Attn: Terri Farmer 16400 N Dallas Pkwy Ste 400	Dallas	TX	75248-2643
Jack C. Holland	180 Mooring Buoy	Hilton Head Island	SC	29928
James Adelson & Family 2015 Tr	Susannah D Adelson Trtee 15 E 5th St Ste 3300	Tulsa	OK	74103
James W. Williams	7985 Highway 38	Mtn. Grove	MO	65711
Jennifer M. Henk	3144 Wabash Ave	FORT WORTH	TX	76109
Jeri A Mangum & First Financial	Trust & Asset Mgmt Co., Trustees of the Carol Gibson Trust PO Box 701	Abilene	TX	79604-0701
JMA Oil Properties, LTD	P O Box 58	Abilene	TX	79604
Joanne Bringham	1201 Snowden Farm Cove	Collierville	TN	38017
Joe H Beeman	Bettye J Beeman 1405 W Ural Drive	Carlsbad	NM	88220-4064
John D Stribling	P O Box 10204	Albuquerque	NM	87184-0204
John G Witherspoon Jr.	7404 Lemonwood Drive	Fort Worth	TX	76133-7012
JOHN GUITAR WITHERSPOON JR.	3104 NORTH SIXTH STREET	MCALLEN	TX	78501
John K. Guitar	P.O. Box 1121	Clyde	TX	79510
Jon M Morgan	P O Box 1015	Midland	TX	79702-1015
Jon N Blauw	607 Owl Drive	Louisville	CO	80027
JPH Holdings, LP	4400 Arcady	Dallas	TX	75205
JTD LLC	3413 Shell Avenue	Midland	TX	79707
Jubilee Royalty Holdings LLC	P O Box 192	New York	NY	10024
Judy Guitar Uhey LLC	PO Box 632	Elizabethtown	KY	42702-0632
Karin Lanette Williams	P O Box 639	Loving	NM	88256
Kathy Jean Blauw Cook	23696 County Road 21	Fort Morgan	CO	80701-9339
KCK RESOURCES INC	5600 FENWAY	MIDLAND	TX	79707
KFD Energy LLC	P.O. Box 1260	Fort Worth	TX	76101
KAISER FRANCIS OIL COMPANY	Dept. 637	Tulsa	OK	74182

Kathleen A Phillips	PO Box 11313	Midland	TX	79702
KIMBELL ART FOUNDATION	301 COMMERCE STREET, STE 2300	FT WORTH	TX	76102-4123
Lanora Williams Allomong	14644 Co. Rd. #8	Montpelier	OH	43543
Larry G Phillips	P O Box 2197	Midland	TX	79702-2197
Laura Jean Hofer Trust	11248 South Turner Ave	Ontario	CA	92336
Laura K. Read, LLC	1217 W. Third Street	Roswell	NM	88201
Leisa Rene Gann Phipps	2308 S Alice Ave	Monahans	TX	79756-7602
Lesli Guitar Nichols	P.O. Box 327	Big Spring	TX	79721-0327
Leslie Kay Duff	1628 Wyoming	San Angelo	TX	76904
Linda Williams Militello	33764 La Hwy 16	Denham Springs	LA	70706
Linville Williams	1345 N. Greenfield Rd.	Gilbert	AZ	85234
Lovella Williams Kilman	8425 James Ave NE	Albuquerque	NM	87111
Malcolm Cunningham	2419 Oregon	Carlsbad	NM	88220-3365
Margaret M Stribling	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128
Mark Allan Beeman	P.O. Box 8255	Roswell	NM	88202
Martha Joy Stribling	918 Parkland Cir SE	Albuquerque	NM	87108-4325
Mary Camille Hall	3812 Tailfeather Drive	Round Rock	TX	78681
McCaw Properties, LLC	PO Box 127	Artesia	NM	88211-0768
MAP00-NET	101 N Robinson, Suite 1000	Oklahoma City	OK	73102
Margie Hart	10212 Cypress Hills Dr	Fort Worth	TX	76108-4950
Marie E. Ryan	503 W Orchard Ln	Carlsbad	NM	88220-4643
Mark L Hensley	56 Giovengo Rd	Loving	NM	88256-9707
Melissa McCarthy, f/k/a	Melissa G Williams	Edwall	WA	99008
	48073 Larrabee St			
Melissa McGee	6 Woodhaven	Abilene	TX	79605
MHM RESOURCES, LP	P O Box 202656	Dallas	TX	75320-3656
Mineras Resources LLC	11886 Greenville Ave. Suite 106	Dallas	TX	75243
Michael A Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Michael D. Mansfield	5949 Burgandy St.	Plano	TX	75093
MILAVEC MINERALS LLC	PO BOX 22	PERALTA	NM	87042
Mitt Ross Rogers	5058 Scarlet Oak Lane	San Angelo	TX	76904
Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225
MRC Permian Company	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
Murchison-Guitar Family LP	P.O. Box 712	Red Bluff	CA	96080
MWB 1998 Trust	William K Burton, Trustee	Fort Worth	TX	76107-3104
	5 Westover Rd			
New Mexico State Land Office	P O Box 1148	Santa Fe	NM	87504
Nonnortootie LLC	3912 Summercrest Drive	Fort Worth	TX	76109
Norma Arthur	917 S Ash St	Newton	KS	67114-4607
Northern Oil and Gas Inc	4350 Baker Road, Suite 400	Minnetonka	MN	55343
Nuevo Seis Limited Partnership	P.O. Box 2588	Roswell	NM	88202-2588
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
Pamela Rae Cummings	P.O. Box 817	Panhandle	TX	79068
Pardue Limited Company	P.O. Box 2018	Carlsbad	NM	88221
PARKER & PARSLEY DEVELOPMT L.P	P O BOX 840835	MIDLAND	TX	79702
Parrot Head Properties LLC	P. O. Box 429	Roswell	NM	88202-0429
Patricia A Beeman Allen Revoc TR	807 ALAMOSA STREET	CARLSBAD	NM	88220
Patricia Gae Stamps	P.O. Box 249	Panhandle	TX	79068
Pearl F Giovengo	P O Box 1265	Loving	NM	88256-1265
Pheasant Energy LLC	PO Box 471458	Fort Worth	TX	76147
Polk Land & Minerals, LP	1101 Butternut	Abilene	TX	79602
Ponderosa Royalty LLC	P O Box 10428	Midland	TX	79702
Pressley H Guitar LP	PO Box 5383	Abilene	TX	79608-5383
Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035
Prospector LLC	P. O. Box 429	Roswell	NM	88202-0429
R-N Limited Partnership	c/o Weldon McLaughlin	Flower Mound	TX	75028-3477
	705 Belmeade Lane			
Ranchito AD4 LP	2100 Ross Ave Suite 1870 LB-9	Dallas	TX	75201

Read & Stevens Employee	Benefit Plan	Roswell	NM	88202-1518
READ & STEVENS INC	P O Box 1518	ROSWELL	NM	88202-1518
Revenue-Bogus-Incompl & Unlsd	P O BOX 1518	Dallas	TX	75240
RFort Mineral Properties, LLC	9716 Admiral Emerson Ave., NE	Albuquerque	NM	87111
Richardson Mineral & Royalty LLC	P O Box 2423	Roswell	NM	88220
Richardson Oil Company LLC	11886 Greenville Ave, Suite 106D	Dallas	TX	75243
Ricky D Raindl	P. O. Box 142454	Irving	TX	75014-2454
ROBERT C GRABLE	201 Main Street, Ste 2500	Fort Worth	TX	76102-3129
Robert G Hooper	P. O. Box 733	Roswell	NM	88202-0733
Robert Mitchell Raindl	P. O. Box 853	Tahoka	TX	79373-0853
Randall S Cate	9740 W. FM 2147 #8329	Horseshoe Bay	TX	78657
Realeza Del Spear LP	PO Box 1684	Midland	TX	79702
Rheiner Holdings LLC	PO Box 980552	Houston	TX	77098-0552
Robert B Beeman	1520 N Guadalupe street	Carlsbad	NM	88220
Robert Duncan Cain Jr.	8904 Cottonwood Rd NE	Albuquerque	NM	87111-4610
Robert L. Bringham	1201 Snowden Farm Cove	Collierville	TN	38017
Ross Duncan Properties LLC	P. O. Box 647	Artesia	NM	88211-0647
Ruth Marilyn Inzer	10207 Timber Trail Drive	Dallas	TX	75229
S J Mansfield, III	412 Shadow Bend Dr	Richardson	TX	75081-2924
Salem Pecos Stribling	9300 Mabry Ave NE	Albuquerque	NM	87109-6420
Sally Guitar	10 Woodhaven Circle	Abilene	TX	79605
Santa Elena Minerals, LP	P.O Box 732776	Dallas	TX	75373-2776
Sarah Lowanna Wilkins Gann	2308 S Alice Ave	Monahans	TX	79756-7602
Sealy Hutchings Cavin, Inc.	P.O. Box 1125	Roswell	NM	88202-1125
Sharon Guitar Ellis LLC	PO Box 469	Valleyford	WA	99036-0469
SKV LLC	c/o Guardian MM LLC	Fort Worth	TX	76147-1489
	PO Box 471489			
Sondra Lynn Williams Ellyson	536 Rose Branch Dr	La Vernia	TX	78121
Spiral Inc	P. O. Box 1933	Roswell	NM	88202-1933
SRR Permian LLC	1751 River Run, Suite 200	Fort Worth	TX	76107
Stanley Dean Williams	P O Box 634	Loving	NM	88256
Steven Nyle Williams	100 Rushy Creek Circle	Red Oak	TX	75154
Sue Osborn Powell	899 Hedgewood Drive	Georgetown	TX	78620
SUNDANCE MINERALS I	306 W 7th Street, Ste 302	Fort Worth	TX	76102-4905
T L Rees	P.O. BOX 1007	COLORADO CITY	TX	79512-1007
Tap Rock Minerals LP	523 Park Point Dr, Ste 200	Golden	CO	80401
Terry Williams	14644 CR 8	Montpelier	OH	43543
The Beveridge Company	4305 N GARFIELD ST STE 261	MIDLAND	TX	79705
The Fate-Dixon Tr dtd 3/10/2014	Stevie Kay Fate-Dixon Trustee	Encinitas	CA	92024-6558
	615 Windmill Ranch Rd			
THE ROACH FOUNDATION	FT WORTH CLUB TOWER, PEN II-J	FT WORTH	TX	76102-4919
	777 TAYLOR STREET			
The Sharron Stone Trollinger	Revocable Trust	Dallas	TX	75248
	Dated July 19, 2005			
	6026 Meadowcreek Drive			
The Williams Living Trust	Doris S. Williams - Trustee	Farmersville	TX	75442
	1323 Willow Lane			
Thomas B Stribling Trust	520 Ranchitos Rd	Albuquerque	NM	87114
Tierra Encantada LLC	PO Box 811	Roswell	NM	88202
Tierra Oil Company, LLC	P.O. Box 1220	Jupiter	FL	33468-1220
Tommy L Fort SSP	PO Box 5356	Midland	TX	79704-5356
Truchas Peaks, LLC	110 Louisiana, Suite 500	Midland	TX	79701
Tumbler Energy Partners LLC	3811 Turtle Creek Blvd, Ste 1100	Dallas	TX	75219
Tundra AD3 LP	2100 Ross Ave Ste 1870, LB-9	Dallas	TX	75201-6773
Una Oreja LLC	6500 West Freeway, Suite 222	Fort Worth	TX	76116
Victoria Anne Fate Gorrell Tr	Dated 9/28/2020	Kennett Square	PA	19348-1618
	Victoria Anne Fate Gorrell Trte			
	350 West Street Rd			

Virginia Nevill Hoff MGMT TR	Virginia Nevill Hoff, as Trustee 2601 Lakewood Circle	Tuscaloosa	AL	35405
Vivian M Williams Estate	Janie Larea Morton & Dru Lynn Christen Co Personal Reps 3166 County Line Rd	Mountain Grove	MO	65711
Walter E Granberry, Jr	4811 14th St	Lubbock	TX	79416
Watson Properties LLC	3905 Futura	Roswell	NM	88201-6797
Weathervane Management LP	4610 8th Street	Lubbock	TX	79416-4705
Wende Witherspoon Morgan	7627 Guinevere Drive	Sugar Land	TX	77479
Whitten G Witherspoon	7524 Pear Tree Lane	Fort Worth	TX	76133-7572
William F Beeman	71 Apache Drive	Carlsbad	NM	88220
William S. Noelke	3406 Silver Spur Dr.	San Angelo	TX	76904
William K Burton	5 Westover Rd	Fort Worth	TX	76107-3104
LJA Charitable Investments LLC	1717 West Loop South, Ste 1800	Houston	TX	77027
Wood and Wire Management LP	P O Box 341342	Austin	TX	78734-0023
Woods Dickens Ranch, LP	4610 8TH ST	Lubbock	TX	79416-4705
Zia Royalty, LLC	P O Box 2160	Hobbs	NM	88241-2160
Zunis Energy LLC	15 E 5th St Ste 3300	Tulsa	OK	74103
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Alfred J. Rodriguez	7777 Forest Lane, Ste C-236	Dallas	TX	75230-7514
Ann Norris	908 Wicket Court	Tyler	TX	75703-1411
BMW Investments, LP	P O Box 9369	Longview	TX	75608-9369
Bobbie McDearmon Estate	Tamara McDearmon Manning, Per Rep 313 Wildflower Ln	Kerrville	TX	78028-1816
CSA Petroleum Corp.	P O Box 318	Hunt	TX	78024-0318
Cyprus Gas Corporation	9100 E Mineral Cir	Centennial	CO	80112-3401
ENK3 Minerals, LP	P O Box 6950	Tyler	TX	75711
Frank J. Hughey	P O Box 907	Whitehouse	TX	75791
Hat Mesa Oil Company	P O Box 297	Hobbs	NM	88241-0297
Hillier, LLC	4620 Livingston Ave	Dallas	TX	75209
Michael Gollob Oil Company, Inc.	P O Box 6653	Tyler	TX	75711
MPS, Inc.	P O Box 52308	Tulsa	OK	74152
Philip G. Huey	6330 E University	Dallas	TX	75214
Ralph E. Peacock Estate	Whitney M Eschenheimer, Per Rep 2967 East 57th Street	Tulsa	OK	74105
Randy J. Townsend, Trustee	Anderson Living Trust dated 6/26/1995			
Roger J. Westerberg	805 Eagle Drive	Rock Valley	IA	51247
Sam Wolf	P O Box 869	Tyler	TX	75710
Stephen Wolf	P O Box 268	Tyler	TX	75710
Reubin & Bobbie McDearmon Rev Trust	Tamara McDearmon Manning, Per Rep 313 Wildflower Ln	Kerrville	TX	78028-1816
Union Hill Oil & Gas Co., Inc.	Robert A Buchholz, MBR 3709 Dartmouth Ave	Dallas	TX	75205
Virginia A. Desmond	201 Ocean Ave B303	Santa Monica	CA	90402
W. R. Hughey, II	6406 Boca Raton Court	Tyler	TX	75703



**Adam G. Rankin**  
Phone (505) 954-7294  
Fax (505) 819-5579  
AGRankin@hollandhart.com

March 22, 2022

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico.**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins  
Matador Production Company  
(972) 371-5202  
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to be 'A.G. Rankin'.

Adam G. Rankin  
ATTORNEY FOR  
MATADOR PRODUCTION COMPANY

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		1220 Minerals LLC	306 W 7th St Ste 901		Fort Worth	TX	76102-4929	Certified w/ Return Receipt (Signature)	94148118 98765841 270975	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 1
31309	03/22/2022		Alfred Sjouke Blauw II	2533 Viola Dr SW		Albuquerque	NM	87105-4864	Certified w/ Return Receipt (Signature)	94148118 98765841 270616	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 2
31309	03/22/2022		AWM MANAGEMENT TRUST	Cherry Street Unit no 9	Burnett Plaza Suite 1500801	Fort Worth	TX	76102	Certified w/ Return Receipt (Signature)	94148118 98765841 270654	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 3
31309	03/22/2022		1836 Royalty Partners LLC	116 S Fm 1187		Aledo	TX	76008-4404	Certified w/ Return Receipt (Signature)	94148118 98765841 270661	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 4
31309	03/22/2022		Accelerate Resources Operating, LLC	7950 Legacy Dr Ste 500		Plano	TX	75024-4163	Certified w/ Return Receipt (Signature)	94148118 98765841 270623	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 5
31309	03/22/2022		AllDale Minerals II, LP	2100 Ross Ave Ste 1870		Dallas	TX	75201-6773	Certified w/ Return Receipt (Signature)	94148118 98765841 270609	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 6
31309	03/22/2022		B & G Royalties	PO Box 376		Artesia	NM	88211-0376	Certified w/ Return Receipt (Signature)	94148118 98765841 270692	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 7
31309	03/22/2022		Barbara Lee Backman, Inc, C/O Doug Heiskell	203 N Washington St Ste 200-L		Spokane	WA	99201-0233	Certified w/ Return Receipt (Signature)	94148118 98765841 270647	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 8

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Belinda Williams	13260 W 42nd St		Odessa	TX	79764-9185	Certified w/ Return Receipt (Signature)	94148118 98765841 270685	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 9
31309	03/22/2022		BENCO ENERGY INC	PO Box 29		Fort Worth	TX	76101-0029	Certified w/ Return Receipt (Signature)	94148118 98765841 270630	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 10
31309	03/22/2022	Ben Fortson III Childrens Trst,	Lisa P Fortson, Trustee	PO Box 29		Ft Worth	TX	76101-0029	Certified w/ Return Receipt (Signature)	94148118 98765841 270678	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 11
31309	03/22/2022		BGW Minerals Ltd, Brett G Witherspoon Manager	PO Box 100635		Fort Worth	TX	76185-0635	Certified w/ Return Receipt (Signature)	94148118 98765841 270111	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 12
31309	03/22/2022		Big Three Energy Group LLC	PO Box 429		Roswell	NM	88202-0429	Certified w/ Return Receipt (Signature)	94148118 98765841 270159	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 13
31309	03/22/2022		BJF Energy LLC	PO Box 1260		Fort Worth	TX	76101-1260	Certified w/ Return Receipt (Signature)	94148118 98765841 270166	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 14
31309	03/22/2022	System Lee, Dorothy Fund	Board of Regents of The University of Texas	PO Box 551		Midland	TX	79702-0551	Certified w/ Return Receipt (Signature)	94148118 98765841 270128	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 15
31309	03/22/2022		BucJag Investments LLC	139 Sheridan Rd		Winnetka	IL	60093-1539	Certified w/ Return Receipt (Signature)	94148118 98765841 270104	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 16

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		BURTEX INVESTMENTS II LP	5 Westover Rd		Fort Worth	TX	76107-3104	Certified w/ Return Receipt (Signature)	94148118 98765841 270197	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 17
31309	03/22/2022		Brady Lynn Raindl	PO Box 65043		Lubbock	TX	79464-5043	Certified w/ Return Receipt (Signature)	94148118 98765841 270142	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 18
31309	03/22/2022		Brandi Blair Raindl	2005 Gulf Ave		Midland	TX	79705-8620	Certified w/ Return Receipt (Signature)	94148118 98765841 270180	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 19
31309	03/22/2022		Brent Mitchell Raindl	3315 Lancelot Dr		Dallas	TX	75229-5019	Certified w/ Return Receipt (Signature)	94148118 98765841 270135	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 20
31309	03/22/2022	Caki Family Limited, Partnership,	c/o Catherine Gall Parker	5851 Royal Crest Dr		Dallas	TX	75230-3458	Certified w/ Return Receipt (Signature)	94148118 98765841 270173	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 21
31309	03/22/2022		Carmex, Inc.	PO Box 1718		Carlsbad	NM	88221-1718	Certified w/ Return Receipt (Signature)	94148118 98765841 270319	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 22
31309	03/22/2022		Cayuga Royalties LLC	PO Box 540711		Houston	TX	77254-0711	Certified w/ Return Receipt (Signature)	94148118 98765841 270357	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 23
31309	03/22/2022		Carolyn Beall	PO Box 3098		Midland	TX	79702-3098	Certified w/ Return Receipt (Signature)	94148118 98765841 270364	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 24

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		CCB 1998 Trust	5 Westover Rd		Fort Worth	TX	76107-3104	Certified w/ Return Receipt (Signature)	94148118 98765841 270326	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 25
31309	03/22/2022		Chalcam Exploration LLC	403 Tierra Berrenda Dr		Roswell	NM	88201-7837	Certified w/ Return Receipt (Signature)	94148118 98765841 270302	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 26
31309	03/22/2022		Chase Oil Corporation	PO Box 1767		Artesia	NM	88211-1767	Certified w/ Return Receipt (Signature)	94148118 98765841 270395	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 27
31309	03/22/2022		CHEVRON USA, INC.	PO Box 730436		Dallas	TX	75373-0436	Certified w/ Return Receipt (Signature)	94148118 98765841 270340	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 28
31309	03/22/2022		Clay Johnson	1603 N Big Spring St Unit 1		Midland	TX	79701-2621	Certified w/ Return Receipt (Signature)	94148118 98765841 270333	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 29
31309	03/22/2022		CLM Production Company	PO Box 881		Roswell	NM	88202-0881	Certified w/ Return Receipt (Signature)	94148118 98765841 270371	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 30
31309	03/22/2022	Covert Trust Dtd 11/01/2010	Charlene S. Byers, Trustee	PO Box 22294		Denver	CO	80222-0294	Certified w/ Return Receipt (Signature)	94148118 98765841 270012	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 31

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	Tracking	Well
31309	03/22/2022	Cress Family Trust, Agreement Dated 4/15/93,	Joshua R Cress,Successor Tre	1241 Stanford Ave		Saint Paul	MN	55105-2810	Certified w/ Return Receipt (Signature)	94148118 98765841 270050	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 32
31309	03/22/2022		CrownRock Minerals, L.P.	PO Box 51933		Midland	TX	79710-1933	Certified w/ Return Receipt (Signature)	94148118 98765841 270005	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 33
31309	03/22/2022		DCB 1998 Trust, William K Burton, Trustee	5 Westover Rd		Fort Worth	TX	76107-3104	Certified w/ Return Receipt (Signature)	94148118 98765841 270098	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 34
31309	03/22/2022		Debra Kay Primera	PO Box 28504		Austin	TX	78755-8504	Certified w/ Return Receipt (Signature)	94148118 98765841 270043	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 35
31309	03/22/2022		Devon Energy Production Co LP	PO Box 843559		Dallas	TX	75284-3559	Certified w/ Return Receipt (Signature)	94148118 98765841 270081	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 36
31309	03/22/2022		Doris S Williams	1323 Willow Ln		Farmersville	TX	75442-3305	Certified w/ Return Receipt (Signature)	94148118 98765841 270036	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 37
31309	03/22/2022		Douglas Edmond Gann	335 Storey Blvd Apt 10		Cheyenne	WY	82009-3581	Certified w/ Return Receipt (Signature)	94148118 98765841 270074	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 38

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Douglas W Ferguson and	Becky Ferguson1704 Storey Ave		Midland	TX	79701	Certified w/ Return Receipt (Signature)	94148118 98765841 270418	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 39
31309	03/22/2022		Earl B Guitar Jr Bypass Trust	John Alexander Guitar, Trustee.P. Box 56429		Houston	TX	77256	Certified w/ Return Receipt (Signature)	94148118 98765841 270456	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 40
31309	03/22/2022	Edna & Curtis Anderson Rev Tr	Curtis A. And Edna I. Anderson, Trustees	9314 Cherry Brook Ln	Dated August 31, 2021	Frisco	TX	75033-0651	Certified w/ Return Receipt (Signature)	94148118 98765841 270463	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 41
31309	03/22/2022		ESTATE OF LJ REISCHMAN, C/O GENE REISCHMAN	PO Box 370		Roswell	NM	88202-0370	Certified w/ Return Receipt (Signature)	94148118 98765841 270425	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 42
31309	03/22/2022		Exile Royalty Company LLC	515 Houston St Ste 631		Fort Worth	TX	76102-3981	Certified w/ Return Receipt (Signature)	94148118 98765841 270494	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 43
31309	03/22/2022		FIRST CENTURY OIL INC	PO Box 1518		Roswell	NM	88202-1518	Certified w/ Return Receipt (Signature)	94148118 98765841 270449	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 44
31309	03/22/2022		Featherstone Development Corp	PO Box 429		Roswell	NM	88202-0429	Certified w/ Return Receipt (Signature)	94148118 98765841 270432	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 45

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Francis F Beeman and Bettye J Beeman	1405 W Ural Dr		Carlsbad	NM	88220-4064	Certified w/ Return Receipt (Signature)	94148118 98765841 270555	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 46
31309	03/22/2022		Franklin MT Rylty Investments LLC	44 Cook St Ste 1000		Denver	CO	80206-5827	Certified w/ Return Receipt (Signature)	94148118 98765841 270524	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 47
31309	03/22/2022		Galley NM Assets LLC	5909 West Loop S Ste 520		Bellaire	TX	77401-2444	Certified w/ Return Receipt (Signature)	94148118 98765841 270500	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 48
31309	03/22/2022		Gary J Lamb	PO Box 3383		Midland	TX	79702-3383	Certified w/ Return Receipt (Signature)	94148118 98765841 270548	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 49
31309	03/22/2022		GB Williams Properties LLC	3166 County Line Rd		Mountain Grove	MO	65711-2711	Certified w/ Return Receipt (Signature)	94148118 98765841 270586	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 50
31309	03/22/2022		Geneva Osborn	PO Box 419		Tipton	OK	73570-0419	Certified w/ Return Receipt (Signature)	94148118 98765841 270579	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 51
31309	03/22/2022		Geraldetta E. Marrs	1909 Sentry Cir		Carlsbad	NM	88220-4178	Certified w/ Return Receipt (Signature)	94148118 98765841 278216	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 52
31309	03/22/2022		GREP III-A Permian, LLC	2911 Turtle Creek Blvd Ste 1150		Dallas	TX	75219-7124	Certified w/ Return Receipt (Signature)	94148118 98765841 278254	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 53

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Good Gall E Family LP	PO Box 1288		Mt Pleasant	SC	29465-1288	Certified w/ Return Receipt (Signature)	94148118 98765841 278261	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 54
31309	03/22/2022		Guitar Galusha, LP	PO Box 1438		Abilene	TX	79604-1438	Certified w/ Return Receipt (Signature)	94148118 98765841 278223	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 55
31309	03/22/2022		Guitar Land & Cattle, LP	PO Box 2213		Abilene	TX	79604-2213	Certified w/ Return Receipt (Signature)	94148118 98765841 278209	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 56
31309	03/22/2022		Guy Witherspoon, III	PO Box 100403		Fort Worth	TX	76185-0403	Certified w/ Return Receipt (Signature)	94148118 98765841 278292	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 57
31309	03/22/2022		Haley Kartchner	2224 Collins Ave		Carlsbad	NM	88220-9672	Certified w/ Return Receipt (Signature)	94148118 98765841 278247	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 58
31309	03/22/2022		Hanson-McBride Petroleum Co.	PO Box 1515		Roswell	NM	88202-1515	Certified w/ Return Receipt (Signature)	94148118 98765841 278285	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 59
31309	03/22/2022		Harlow Easton LLC	8810 County Road 6875		Lubbock	TX	79407-6027	Certified w/ Return Receipt (Signature)	94148118 98765841 278230	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 60
31309	03/22/2022		Harvard Energy Partners LP	PO Box 936		Roswell	NM	88202-0936	Certified w/ Return Receipt (Signature)	94148118 98765841 278278	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 61

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Highland TX Energy Co	11886 Greenville Ave Ste 106		Dallas	TX	75243-3569	Certified w/ Return Receipt (Signature)	94148118 98765841 278810	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 62
31309	03/22/2022		Holsum, Inc.	PO Box 2527		Roswell	NM	88202-2527	Certified w/ Return Receipt (Signature)	94148118 98765841 278858	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 63
31309	03/22/2022		Hondo Minerals LP, c/o Joel Johnson	37 Brookhaven Pl		Littleton	CO	80123-6691	Certified w/ Return Receipt (Signature)	94148118 98765841 278865	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 64
31309	03/22/2022		Horned Frog Oil & Gas, LP	6500 West Fwy Ste 222		Fort Worth	TX	76116-2116	Certified w/ Return Receipt (Signature)	94148118 98765841 278827	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 65
31309	03/22/2022		Jack N Roper Jr Estate, Jack N Roper III Ex	4538 Cedarbrush Dr		Dallas	TX	75229-2903	Certified w/ Return Receipt (Signature)	94148118 98765841 278803	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 66
31309	03/22/2022		James Clay Williams	743 N Oak St		Kermit	TX	79745-1412	Certified w/ Return Receipt (Signature)	94148118 98765841 278896	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 67
31309	03/22/2022		J Bar Cane Royalty LLC	PO Box 3660		Roswell	NM	88202-3660	Certified w/ Return Receipt (Signature)	94148118 98765841 278841	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 68
31309	03/22/2022		J Hiram Moore, LTD, Attn Terri Farmer	16400 Dallas Pkwy Ste 400		Dallas	TX	75248-2643	Certified w/ Return Receipt (Signature)	94148118 98765841 278889	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 69

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Jack C. Holland	180 Mooring Buoy		Hilton Head Island	SC	29928-5252	Certified w/ Return Receipt (Signature)	94148118 98765841 278834	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 70
31309	03/22/2022	James Adelson & Family 2015 Tr,	Susannah D Adelson Trtee	15 E 5th St Ste 3300		Tulsa	OK	74103-4340	Certified w/ Return Receipt (Signature)	94148118 98765841 278872	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 71
31309	03/22/2022		James W. Williams	7985 Highway 38		Mountain Grove	MO	65711-2906	Certified w/ Return Receipt (Signature)	94148118 98765841 278711	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 72
31309	03/22/2022		Jennifer M. Henk	3144 Wabash Ave		Fort Worth	TX	76109-2244	Certified w/ Return Receipt (Signature)	94148118 98765841 278759	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 73
31309	03/22/2022	Jeri A Mangum & First Financial Trust & Asset	Mgmt Co., Trustees of the Carol Gibson Trust	PO Box 701		Abilene	TX	79604-0701	Certified w/ Return Receipt (Signature)	94148118 98765841 278766	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 74
31309	03/22/2022		JMA Oil Properties, LTD	PO Box 58		Abilene	TX	79604-0058	Certified w/ Return Receipt (Signature)	94148118 98765841 278704	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 75
31309	03/22/2022		Joanne Bringham	1201 Snowden Farm Cv		Collierville	TN	38017-6902	Certified w/ Return Receipt (Signature)	94148118 98765841 278797	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 76
31309	03/22/2022		Joe H Beeman, Bettye J Beeman	1405 W Ural Dr		Carlsbad	NM	88220-4064	Certified w/ Return Receipt (Signature)	94148118 98765841 278780	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 77

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		John D Stribling	PO Box 10204		Albuquerque	NM	87184-0204	Certified w/ Return Receipt (Signature)	94148118 98765841 278735	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 78
31309	03/22/2022		John G Witherspoon Jr.	7404 Lemonwood Ln		Fort Worth	TX	76133-7012	Certified w/ Return Receipt (Signature)	94148118 98765841 278773	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 79
31309	03/22/2022		JOHN GUITAR WITHERSPOON JR.	3104 N 6th St		McAllen	TX	78501-2042	Certified w/ Return Receipt (Signature)	94148118 98765841 278957	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 80
31309	03/22/2022		John K. Guitar	PO Box 1121		Clyde	TX	79510-1121	Certified w/ Return Receipt (Signature)	94148118 98765841 278964	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 81
31309	03/22/2022		Jon M Morgan	PO Box 1015		Midland	TX	79702-1015	Certified w/ Return Receipt (Signature)	94148118 98765841 278926	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 82
31309	03/22/2022		Jon N Blauw	607 Owl Dr		Louisville	CO	80027-2275	Certified w/ Return Receipt (Signature)	94148118 98765841 278902	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 83
31309	03/22/2022		JPH Holdings, LP	4400 Arcady Ave		Dallas	TX	75205-3605	Certified w/ Return Receipt (Signature)	94148118 98765841 278995	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 84
31309	03/22/2022		JTD LLC	3413 Shell Ave		Midland	TX	79707-6616	Certified w/ Return Receipt (Signature)	94148118 98765841 278940	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 85

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Jubilee Royalty Holdings LLC	PO Box 192		New York	NY	10024-0192	Certified w/ Return Receipt (Signature)	94148118 98765841 278988	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 86
31309	03/22/2022		Judy Guitar Uhey LLC	PO Box 632		Elizabethtown	KY	42702-0632	Certified w/ Return Receipt (Signature)	94148118 98765841 278933	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 87
31309	03/22/2022		Karin Lanette Williams	PO Box 639		Loving	NM	88256-0639	Certified w/ Return Receipt (Signature)	94148118 98765841 278650	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 88
31309	03/22/2022		Kathy Jean Blauw Cook	23696 County Road 21		Fort Morgan	CO	80701-9339	Certified w/ Return Receipt (Signature)	94148118 98765841 278667	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 89
31309	03/22/2022		KCK RESOURCES INC	5600 Fenway		Midland	TX	79707-5023	Certified w/ Return Receipt (Signature)	94148118 98765841 278629	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 90
31309	03/22/2022		KFD Energy LLC	PO Box 1260		Fort Worth	TX	76101-1260	Certified w/ Return Receipt (Signature)	94148118 98765841 278605	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 91
31309	03/22/2022		KAISER FRANCIS OIL COMPANY	Dept 637		Tulsa	OK	74182-0001	Certified w/ Return Receipt (Signature)	94148118 98765841 278698	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 92
31309	03/22/2022		Kathleen A Phillips	PO Box 11313		Midland	TX	79702-8313	Certified w/ Return Receipt (Signature)	94148118 98765841 278643	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 93

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		KIMBELL ART FOUNDATION	301 Commerce St Ste 2300		Ft Worth	TX	76102-4123	Certified w/ Return Receipt (Signature)	94148118 98765841 278681	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 94
31309	03/22/2022		Lanora Williams Allomong	14644 Co. Rd. no 8		Montpelier	OH	43543	Certified w/ Return Receipt (Signature)	94148118 98765841 278636	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 95
31309	03/22/2022		Larry G Phillips	PO Box 2197		Midland	TX	79702-2197	Certified w/ Return Receipt (Signature)	94148118 98765841 278117	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 96
31309	03/22/2022		Laura Jean Hofer Trust	11248 S Turner Ave		Ontario	CA	91761-7660	Certified w/ Return Receipt (Signature)	94148118 98765841 278155	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 97
31309	03/22/2022		Laura K. Read, LLC	1217 W 3rd St		Roswell	NM	88201-2046	Certified w/ Return Receipt (Signature)	94148118 98765841 278162	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 98
31309	03/22/2022		Leisa Rene Gann Phipps	2308 S Alice Ave		Monahans	TX	79756-7602	Certified w/ Return Receipt (Signature)	94148118 98765841 278124	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 99
31309	03/22/2022		Lesli Guitar Nichols	PO Box 327		Big Spring	TX	79721-0327	Certified w/ Return Receipt (Signature)	94148118 98765841 278100	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 100
31309	03/22/2022		Leslie Kay Duff	1628 Wyoming Ave		San Angelo	TX	76904-7182	Certified w/ Return Receipt (Signature)	94148118 98765841 278148	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 101

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Linda Williams Militello	33764 La Highway 16		Denham Springs	LA	70706-0968	Certified w/ Return Receipt (Signature)	94148118 98765841 278186	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 102
31309	03/22/2022		Linville Williams	1345 N Greenfield Rd		Gilbert	AZ	85234-2813	Certified w/ Return Receipt (Signature)	94148118 98765841 278131	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 103
31309	03/22/2022		Lovella Williams Kilman	8425 James Ave NE		Albuquerque	NM	87111-3222	Certified w/ Return Receipt (Signature)	94148118 98765841 278179	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 104
31309	03/22/2022		Malcolm Cunningham	2419 Oregon St		Carlsbad	NM	88220-3365	Certified w/ Return Receipt (Signature)	94148118 98765841 278315	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 105
31309	03/22/2022		Margaret M Stribling	520 Ranchitos Rd NW		Los Ranchos	NM	87114-1128	Certified w/ Return Receipt (Signature)	94148118 98765841 278353	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 106
31309	03/22/2022		Mark Allan Beeman	PO Box 8255		Roswell	NM	88202-8255	Certified w/ Return Receipt (Signature)	94148118 98765841 278360	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 107
31309	03/22/2022		Martha Joy Stribling	918 Parkland Cir SE		Albuquerque	NM	87108-4325	Certified w/ Return Receipt (Signature)	94148118 98765841 278322	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 108
31309	03/22/2022		Mary Camille Hall	3812 Tailfeather Dr		Round Rock	TX	78681-1041	Certified w/ Return Receipt (Signature)	94148118 98765841 278308	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 109

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		McCaw Properties, LLC	PO Box 127		Artesia	NM	88211-0127	Certified w/ Return Receipt (Signature)	94148118 98765841 278346	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 110
31309	03/22/2022		MAP00-NET	101 N Robinson Ave Ste 1000		Oklahoma City	OK	73102-5513	Certified w/ Return Receipt (Signature)	94148118 98765841 278384	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 111
31309	03/22/2022		Margie Hart	10212 Cypress Hills Dr		Fort Worth	TX	76108-4950	Certified w/ Return Receipt (Signature)	94148118 98765841 278339	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 112
31309	03/22/2022		Marie E. Ryan	503 W Orchard Ln		Carlsbad	NM	88220-4643	Certified w/ Return Receipt (Signature)	94148118 98765841 278377	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 113
31309	03/22/2022		Mark L Hensley	56 Giovengo Rd		Loving	NM	88256-9707	Certified w/ Return Receipt (Signature)	94148118 98765841 278056	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 114
31309	03/22/2022		Melissa McCarthy, f/k/a	Melissa G Williams48073 Larrabee St		Edwall	WA	99008	Certified w/ Return Receipt (Signature)	94148118 98765841 278063	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 115
31309	03/22/2022		Melissa McGee	6 Woodhaven Cir		Abilene	TX	79605-2829	Certified w/ Return Receipt (Signature)	94148118 98765841 278001	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 116
31309	03/22/2022		MHM RESOURCES, LP	PO Box 202656		Dallas	TX	75320-2656	Certified w/ Return Receipt (Signature)	94148118 98765841 278094	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 117

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Mineras Resources LLC	11886 Greenville Ave Ste 106		Dallas	TX	75243-3569	Certified w/ Return Receipt (Signature)	94148118 98765841 278049	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 118
31309	03/22/2022		Michael A Kulenguski	279 Jones Mountain Rd		Madison	VA	22727-3348	Certified w/ Return Receipt (Signature)	94148118 98765841 278087	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 119
31309	03/22/2022		Michael D. Mansfield	5949 Burgandy St		Plano	TX	75093-1305	Certified w/ Return Receipt (Signature)	94148118 98765841 278032	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 120
31309	03/22/2022		MILAVEC MINERALS LLC	PO Box 22		Peralta	NM	87042-0022	Certified w/ Return Receipt (Signature)	94148118 98765841 278070	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 121
31309	03/22/2022		Mitt Ross Rogers	5058 Scarlett Oak Ln		San Angelo	TX	76904-4640	Certified w/ Return Receipt (Signature)	94148118 98765841 278414	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 122
31309	03/22/2022		Monticello Minerals LLC	4128 Bryn Mawr Dr		Dallas	TX	75225-6736	Certified w/ Return Receipt (Signature)	94148118 98765841 278469	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 123
31309	03/22/2022		MRC Permian Company	5400 Lbj Fwy Ste 1500		Dallas	TX	75240-1017	Certified w/ Return Receipt (Signature)	94148118 98765841 278490	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 124
31309	03/22/2022		Murchison-Guitar Family LP	PO Box 712		Red Bluff	CA	96080-0712	Certified w/ Return Receipt (Signature)	94148118 98765841 278445	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 125

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		MWB 1998 Trust	William K Burton, Trustee5 Westover Rd		Fort Worth	TX	76107	Certified w/ Return Receipt (Signature)	94148118 98765841 278483	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 126
31309	03/22/2022		New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504- 1148	Certified w/ Return Receipt (Signature)	94148118 98765841 278438	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 127
31309	03/22/2022		Nonnortootie LLC	3912 Summercrest Dr		Fort Worth	TX	76109- 3421	Certified w/ Return Receipt (Signature)	94148118 98765841 278476	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 128
31309	03/22/2022		Norma Arthur	917 S Ash St		Newton	KS	67114- 4607	Certified w/ Return Receipt (Signature)	94148118 98765841 278513	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 129
31309	03/22/2022		Northern Oil and Gas Inc	4350 Baker Rd Ste 400		Minnetonka	MN	55343- 8628	Certified w/ Return Receipt (Signature)	94148118 98765841 278551	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 130
31309	03/22/2022		Nuevo Seis Limited Partnership	PO Box 2588		Roswell	NM	88202- 2588	Certified w/ Return Receipt (Signature)	94148118 98765841 278568	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 131
31309	03/22/2022		Office of Natural Resources	PO Box 25627		Denver	CO	80225- 0627	Certified w/ Return Receipt (Signature)	94148118 98765841 278506	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 132
31309	03/22/2022		Pamela Rae Cummings	PO Box 817		Panhandle	TX	79068- 0817	Certified w/ Return Receipt (Signature)	94148118 98765841 278599	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 133

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN Well o	
31309	03/22/2022		Pardue Limited Company	PO Box 2018		Carlsbad	NM	88221-2018	Certified w/ Return Receipt (Signature)	94148118 98765841 278544	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 134
31309	03/22/2022		PARKER & PARSLEY DEVELOPMT L.P	PO Box 840835		Midland	TX	79702	Certified w/ Return Receipt (Signature)	94148118 98765841 278582	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 135
31309	03/22/2022		Parrot Head Properties LLC	PO Box 429		Roswell	NM	88202-0429	Certified w/ Return Receipt (Signature)	94148118 98765841 278537	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 136
31309	03/22/2022		Patricia A Beeman Allen Revoc TR	807 Alamosa St		Carlsbad	NM	88220-3111	Certified w/ Return Receipt (Signature)	94148118 98765841 278575	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 137
31309	03/22/2022		Patricia Gae Stamps	PO Box 249		Panhandle	TX	79068-0249	Certified w/ Return Receipt (Signature)	94148118 98765841 277219	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 138
31309	03/22/2022		Pearl F Giovengo	PO Box 1265		Loving	NM	88256-1265	Certified w/ Return Receipt (Signature)	94148118 98765841 277257	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 139
31309	03/22/2022		Pheasant Energy LLC	PO Box 471458		Fort Worth	TX	76147-1458	Certified w/ Return Receipt (Signature)	94148118 98765841 277264	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 140
31309	03/22/2022		Polk Land & Minerals, LP	1101 Butternut St		Abilene	TX	79602-3712	Certified w/ Return Receipt (Signature)	94148118 98765841 277226	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 141

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Ponderosa Royalty LLC	PO Box 10428		Midland	TX	79702-7428	Certified w/ Return Receipt (Signature)	94148118 98765841 277202	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 142
31309	03/22/2022		Pressley H Guitar LP	PO Box 5383		Abilene	TX	79608-5383	Certified w/ Return Receipt (Signature)	94148118 98765841 277295	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 143
31309	03/22/2022		Prevail Energy LLC	521 Dexter St		Denver	CO	80220-5035	Certified w/ Return Receipt (Signature)	94148118 98765841 277240	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 144
31309	03/22/2022		Prospector LLC	PO Box 429		Roswell	NM	88202-0429	Certified w/ Return Receipt (Signature)	94148118 98765841 277288	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 145
31309	03/22/2022		R-N Limited Partnership, c/o Weldon McLaughlin	705 Belmeade Ln		Flower Mound	TX	75028-3477	Certified w/ Return Receipt (Signature)	94148118 98765841 277233	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 146
31309	03/22/2022		Ranchito AD4 LP	2100 Ross Ave Ste 1870 Lb - 9		Dallas	TX	75201-6773	Certified w/ Return Receipt (Signature)	94148118 98765841 277271	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 147
31309	03/22/2022		Read & Stevens Employee Benefit Plan	PO Box 1518		Roswell	NM	88202-1518	Certified w/ Return Receipt (Signature)	94148118 98765841 277813	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 148
31309	03/22/2022		READ & STEVENS INC	PO Box 1518		Roswell	NM	88202-1518	Certified w/ Return Receipt (Signature)	94148118 98765841 277851	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 149

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		RFort Mineral Properties, LLC	9716 Admiral Emerson Ave NE		Albuquerque	NM	87111-1318	Certified w/ Return Receipt (Signature)	94148118 98765841 277868	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 150
31309	03/22/2022		Richardson Mineral & Royalty LLC	PO Box 2423		Roswell	NM	88202-2423	Certified w/ Return Receipt (Signature)	94148118 98765841 277820	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 151
31309	03/22/2022		Richardson Oil Company LLC	11886 Greenville Ave Ste 106D		Dallas	TX	75243-3569	Certified w/ Return Receipt (Signature)	94148118 98765841 277806	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 152
31309	03/22/2022		Ricky D Raindl	PO Box 142454		Irving	TX	75014-2454	Certified w/ Return Receipt (Signature)	94148118 98765841 277899	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 153
31309	03/22/2022		ROBERT C GRABLE	201 Main St Ste 2500		Fort Worth	TX	76102-3129	Certified w/ Return Receipt (Signature)	94148118 98765841 277844	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 154
31309	03/22/2022		Robert G Hooper	PO Box 733		Roswell	NM	88202-0733	Certified w/ Return Receipt (Signature)	94148118 98765841 277882	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 155
31309	03/22/2022		Robert Mitchell Raindl	PO Box 853		Tahoka	TX	79373-0853	Certified w/ Return Receipt (Signature)	94148118 98765841 277837	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 156
31309	03/22/2022		Randall S Cate	9740 W Fm 2147 no 8329		Horseshoe Bay	TX	78657-1006	Certified w/ Return Receipt (Signature)	94148118 98765841 277752	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 157

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Realeza Del Spear LP	PO Box 1684		Midland	TX	79702-1684	Certified w/ Return Receipt (Signature)	94148118 98765841 277721	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 158
31309	03/22/2022		Rheiner Holdings LLC	PO Box 980552		Houston	TX	77098-0552	Certified w/ Return Receipt (Signature)	94148118 98765841 277790	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 159
31309	03/22/2022		Robert B Beeman	1520 N Guadalupe St		Carlsbad	NM	88220-8811	Certified w/ Return Receipt (Signature)	94148118 98765841 277783	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 160
31309	03/22/2022		Robert Duncan Cain Jr.	8904 Cottonwood Rd NE		Albuquerque	NM	87111-4610	Certified w/ Return Receipt (Signature)	94148118 98765841 277776	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 161
31309	03/22/2022		Robert L. Bringham	1201 Snowden Farm Cv		Collierville	TN	38017-6902	Certified w/ Return Receipt (Signature)	94148118 98765841 277950	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 162
31309	03/22/2022		Ross Duncan Properties LLC	PO Box 647		Artesia	NM	88211-0647	Certified w/ Return Receipt (Signature)	94148118 98765841 277929	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 163
31309	03/22/2022		Ruth Marilyn Inzer	10207 Timber Trail Dr		Dallas	TX	75229-6026	Certified w/ Return Receipt (Signature)	94148118 98765841 277998	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 164
31309	03/22/2022		S J Mansfield, III	412 Shadow Bend Dr		Richardson	TX	75081-2924	Certified w/ Return Receipt (Signature)	94148118 98765841 277943	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 165

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	Tracking	Well
31309	03/22/2022		Salem Pecos Stribling	9300 Mabry Ave NE		Albuquerque	NM	87109-6420	Certified w/ Return Receipt (Signature)	94148118 98765841 277974	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 166
31309	03/22/2022		Sally Guitar	10 Woodhaven Cir		Abilene	TX	79605-2829	Certified w/ Return Receipt (Signature)	94148118 98765841 277615	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 167
31309	03/22/2022		Santa Elena Minerals, LP	PO Box 732776		Dallas	TX	75373-2776	Certified w/ Return Receipt (Signature)	94148118 98765841 277653	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 168
31309	03/22/2022		Sarah Lowanna Wilkins Gann	2308 S Alice Ave		Monahans	TX	79756-7602	Certified w/ Return Receipt (Signature)	94148118 98765841 277660	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 169
31309	03/22/2022		Sealy Hutchings Cavin, Inc.	PO Box 1125		Roswell	NM	88202-1125	Certified w/ Return Receipt (Signature)	94148118 98765841 277608	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 170
31309	03/22/2022		Sharon Guitar Ellis LLC	PO Box 469		Valleyford	WA	99036-0469	Certified w/ Return Receipt (Signature)	94148118 98765841 277691	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 171
31309	03/22/2022		SKV LLC, c/o Guardian MM LLC	PO Box 471489		Fort Worth	TX	76147-1489	Certified w/ Return Receipt (Signature)	94148118 98765841 277646	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 172
31309	03/22/2022		Sondra Lynn Williams Ellyson	536 Rose Branch Dr		La Vernia	TX	78121-4767	Certified w/ Return Receipt (Signature)	94148118 98765841 277684	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 173

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Spiral Inc	PO Box 1933		Roswell	NM	88202-1933	Certified w/ Return Receipt (Signature)	94148118 98765841 277639	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 174
31309	03/22/2022		SRR Permian LLC	1751 River Run Ste 200		Fort Worth	TX	76107-6670	Certified w/ Return Receipt (Signature)	94148118 98765841 277110	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 175
31309	03/22/2022		Stanley Dean Williams	PO Box 634		Loving	NM	88256-0634	Certified w/ Return Receipt (Signature)	94148118 98765841 277158	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 176
31309	03/22/2022		Steven Nyle Williams	100 Rushy Creek Cir		Red Oak	TX	75154-4806	Certified w/ Return Receipt (Signature)	94148118 98765841 277165	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 177
31309	03/22/2022		Sue Osborn Powell	899 Hedgewood Dr		Georgetown	TX	78628-2411	Certified w/ Return Receipt (Signature)	94148118 98765841 277127	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 178
31309	03/22/2022		SUNDANCE MINERALS I	306 W 7th St Ste 302		Fort Worth	TX	76102-4905	Certified w/ Return Receipt (Signature)	94148118 98765841 277103	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 179
31309	03/22/2022		T L Rees	PO Box 1007		Colorado City	TX	79512-1007	Certified w/ Return Receipt (Signature)	94148118 98765841 277196	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 180
31309	03/22/2022		Tap Rock Minerals LP	523 Park Point Dr Ste 200		Golden	CO	80401-9387	Certified w/ Return Receipt (Signature)	94148118 98765841 277141	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 181

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	Tracking	Well
31309	03/22/2022		Terry Williams	14644 County Road 8		Montpelier	OH	43543-9354	Certified w/ Return Receipt (Signature)	94148118 98765841 277189	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 182
31309	03/22/2022		The Beveridge Company	4305 N Garfield St Ste 261		Midland	TX	79705-4344	Certified w/ Return Receipt (Signature)	94148118 98765841 277134	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 183
31309	03/22/2022	The Fate-Dixon Tr Dtd 3/10/2014	Stevie Kay Fate-Dixon Trustee	615 Windmill Ranch Rd		Encinitas	CA	92024-6558	Certified w/ Return Receipt (Signature)	94148118 98765841 277172	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 184
31309	03/22/2022	The Roach Foundation,	FT WORTH CLUB TOWER, PEN II-J	777 Taylor St Ph P2J		Fort Worth	TX	76102-4922	Certified w/ Return Receipt (Signature)	94148118 98765841 277318	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 185
31309	03/22/2022		The Sharron Stone Trollinger Revocable Trust	6026 Meadowcreek Dr	Dated July 19, 2005	Dallas	TX	75248-5452	Certified w/ Return Receipt (Signature)	94148118 98765841 277356	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 186
31309	03/22/2022	The Williams Living Trust	Doris S. Williams - Trustee	1323 Willow Ln		Farmersville	TX	75442-3305	Certified w/ Return Receipt (Signature)	94148118 98765841 277363	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 187
31309	03/22/2022		Thomas B Stribling Trust	520 Ranchitos Rd NW		Los Ranchos	NM	87114-1128	Certified w/ Return Receipt (Signature)	94148118 98765841 277325	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 188
31309	03/22/2022		Tierra Encantada LLC	PO Box 811		Roswell	NM	88202-0811	Certified w/ Return Receipt (Signature)	94148118 98765841 277301	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 189

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Tierra Oil Company, LLC	PO Box 1220		Jupiter	FL	33468-1220	Certified w/ Return Receipt (Signature)	94148118 98765841 277394	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 190
31309	03/22/2022		Tommy L Fort SSP	PO Box 5356		Midland	TX	79704-5356	Certified w/ Return Receipt (Signature)	94148118 98765841 277349	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 191
31309	03/22/2022		Truchas Peaks, LLC	110 W Louisiana Ave Ste 500		Midland	TX	79701-3414	Certified w/ Return Receipt (Signature)	94148118 98765841 277387	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 192
31309	03/22/2022		Tumbler Energy Partners LLC	3811 Turtle Creek Blvd Ste 1100		Dallas	TX	75219-4487	Certified w/ Return Receipt (Signature)	94148118 98765841 277370	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 193
31309	03/22/2022		Tundra AD3 LP	2100 Ross Ave Ste 1870 Lb - 9		Dallas	TX	75201-6773	Certified w/ Return Receipt (Signature)	94148118 98765841 277011	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 194
31309	03/22/2022		Una Oreja LLC	6500 West Fwy Ste 222		Fort Worth	TX	76116-2116	Certified w/ Return Receipt (Signature)	94148118 98765841 277059	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 195
31309	03/22/2022	Victoria Anne Fate Gorrell Tr Dated 9/28/2020	Victoria Anne Fate Gorrell Trte	350 W Street Rd		Kennett Square	PA	19348-1618	Certified w/ Return Receipt (Signature)	94148118 98765841 277066	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 196
31309	03/22/2022	Virginia Nevill Hoff Mgmt Tr	Virginia Nevill Hoff, as Trustee	2601 Lakewood Cir		Tuscaloosa	AL	35405-2727	Certified w/ Return Receipt (Signature)	94148118 98765841 277028	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 197

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	Tracking	Well
31309	03/22/2022	Vivian M Williams Estate Janie Larea Morton &	Dru Lynn Christen Co Personal Reps	3166 County Line Rd		Mountain Grove	MO	65711- 2711	Certified w/ Return Receipt (Signature)	94148118 98765841 277004	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 198
31309	03/22/2022		Walter E Granberry, Jr	4811 14th St		Lubbock	TX	79416- 4601	Certified w/ Return Receipt (Signature)	94148118 98765841 277042	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 199
31309	03/22/2022		Watson Properties LLC	3905 Futura Dr		Roswell	NM	88201- 6797	Certified w/ Return Receipt (Signature)	94148118 98765841 277080	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 200
31309	03/22/2022		Weathervane Management LP	4610 8th St		Lubbock	TX	79416- 4705	Certified w/ Return Receipt (Signature)	94148118 98765841 277073	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 201
31309	03/22/2022		Wende Witherspoon Morgan	7627 Guinevere Dr		Sugar Land	TX	77479- 6193	Certified w/ Return Receipt (Signature)	94148118 98765841 277417	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 202
31309	03/22/2022		Whitten G Witherspoon	7524 Pear Tree Ln		Fort Worth	TX	76133- 7572	Certified w/ Return Receipt (Signature)	94148118 98765841 277455	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 203
31309	03/22/2022		William F Beeman	71 Apache Dr		Carlsbad	NM	88220- 9405	Certified w/ Return Receipt (Signature)	94148118 98765841 277462	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 204

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		William S. Noelke	3406 Silver Spur Dr		San Angelo	TX	76904-8112	Certified w/ Return Receipt (Signature)	94148118 98765841 277424	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 205
31309	03/22/2022		William K Burton	5 Westover Rd		Fort Worth	TX	76107-3104	Certified w/ Return Receipt (Signature)	94148118 98765841 277400	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 206
31309	03/22/2022		LJA Charitable Investments LLC	1717 West Loop S Ste 1800		Houston	TX	77027-3048	Certified w/ Return Receipt (Signature)	94148118 98765841 277493	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 207
31309	03/22/2022		Wood and Wire Management LP	PO Box 341342		Austin	TX	78734-0023	Certified w/ Return Receipt (Signature)	94148118 98765841 277448	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 208
31309	03/22/2022		Woods Dickens Ranch, LP	4610 8th St		Lubbock	TX	79416-4705	Certified w/ Return Receipt (Signature)	94148118 98765841 277431	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 209
31309	03/22/2022		Zia Royalty, LLC	PO Box 2160		Hobbs	NM	88241-2160	Certified w/ Return Receipt (Signature)	94148118 98765841 277479	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 210
31309	03/22/2022		Zunis Energy LLC	15 E 5th St Ste 3300		Tulsa	OK	74103-4340	Certified w/ Return Receipt (Signature)	94148118 98765841 277516	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 211
31309	03/22/2022		Bureau of Land Management	301 Dinosaur Trl		Santa Fe	NM	87508-1560	Certified w/ Return Receipt (Signature)	94148118 98765841 277561	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 212

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Alfred J. Rodriguez	7777 Forest Ln Ste C236		Dallas	TX	75230-7514	Certified w/ Return Receipt (Signature)	94148118 98765841 277523	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 213
31309	03/22/2022		Ann Norris	908 Wicket Ct		Tyler	TX	75703-1411	Certified w/ Return Receipt (Signature)	94148118 98765841 277509	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 214
31309	03/22/2022		BMW Investments, LP	PO Box 9369		Longview	TX	75608-9369	Certified w/ Return Receipt (Signature)	94148118 98765841 277592	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 215
31309	03/22/2022	Bobbie McDearmon Estate	Tamara McDearmon Manning, Per Rep	313 Wildflower Ln		Kerrville	TX	78028-1816	Certified w/ Return Receipt (Signature)	94148118 98765841 277585	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 216
31309	03/22/2022		CSA Petroleum Corp.	PO Box 318		Hunt	TX	78024-0318	Certified w/ Return Receipt (Signature)	94148118 98765841 277578	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 217
31309	03/22/2022		Cyprus Gas Corporation	9100 E Mineral Cir		Centennial	CO	80112-3401	Certified w/ Return Receipt (Signature)	94148118 98765841 276212	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 218
31309	03/22/2022		ENK3 Minerals, LP	PO Box 6950		Tyler	TX	75711-6950	Certified w/ Return Receipt (Signature)	94148118 98765841 276250	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 219
31309	03/22/2022		Frank J. Hughey	PO Box 907		Whitehouse	TX	75791-0907	Certified w/ Return Receipt (Signature)	94148118 98765841 276267	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 220

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well o
31309	03/22/2022		Hat Mesa Oil Company	PO Box 297		Hobbs	NM	88241-0297	Certified w/ Return Receipt (Signature)	94148118 98765841 276229	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 221
31309	03/22/2022		Hillier, LLC	4620 Livingston Ave		Dallas	TX	75209-6024	Certified w/ Return Receipt (Signature)	94148118 98765841 276205	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 222
31309	03/22/2022		Michael Gollob Oil Company, Inc.	PO Box 6653		Tyler	TX	75711-6653	Certified w/ Return Receipt (Signature)	94148118 98765841 276298	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 223
31309	03/22/2022		MPS, Inc.	PO Box 52308		Tulsa	OK	74152-0308	Certified w/ Return Receipt (Signature)	94148118 98765841 276243	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 224
31309	03/22/2022		Philip G. Huey	6330 E University Blvd		Dallas	TX	75214-2140	Certified w/ Return Receipt (Signature)	94148118 98765841 276281	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 225
31309	03/22/2022	Ralph E. Peacock Estate	Whitney M Eschenheimer, Per Rep	2967 E 57th St		Tulsa	OK	74105-7403	Certified w/ Return Receipt (Signature)	94148118 98765841 276236	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 226
31309	03/22/2022		Roger J. Westerberg	805 Eagle Dr		Rock Valley	IA	51247-1503	Certified w/ Return Receipt (Signature)	94148118 98765841 276274	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 227
31309	03/22/2022		Sam Wolf	PO Box 869		Tyler	TX	75710-0869	Certified w/ Return Receipt (Signature)	94148118 98765841 276816	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 228

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	MailClass	TrackingN	Well
31309	03/22/2022		Stephen Wolf	PO Box 268		Tyler	TX	75710-0268	Certified w/ Return Receipt (Signature)	94148118 98765841 276854	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 229
31309	03/22/2022	Reubin & Bobbie McDearmon Rev Trust	Tamara McDearmon Manning, Per Rep	313 Wildflower Ln		Kerrville	TX	78028-1816	Certified w/ Return Receipt (Signature)	94148118 98765841 276861	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 230
31309	03/22/2022	Union Hill Oil & Gas Co., Inc.	Robert A Buchholz, MBR	3709 Dartmouth Ave		Dallas	TX	75205-3137	Certified w/ Return Receipt (Signature)	94148118 98765841 276823	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 231
31309	03/22/2022		Virginia A. Desmond	201 Ocean Ave Unit B303		Santa Monica	CA	90402-1456	Certified w/ Return Receipt (Signature)	94148118 98765841 276809	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 232
31309	03/22/2022		W. R. Hughey, II	6406 Boca Raton Ct		Tyler	TX	75703-5700	Certified w/ Return Receipt (Signature)	94148118 98765841 276892	72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 233

# CURRENT-ARGUS

## AFFIDAVIT OF PUBLICATION

Ad No.  
0005189575

HOLLAND AND HART  
POBOX 2208  
SANTA FE, NM. 88220

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

3/26/2022

  
Legal Clerk

Subscribed and sworn before me this  
22nd of August 2022.



State of WI, County of Brown  
NOTARY PUBLIC



My Commission Expires

Ad#:0005189575  
PO :  
# of Affidavits :0.00

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Legal Notice (Publication)

To: All affected parties, including: 1220 Minerals LLC; Alfred Sjouke Blauw II, his heirs and devisees; AWM Management Trust; 1836 Royalty Partners LLC; Accelerate Resources Operating, LLC; AllDale Minerals II, LP; B & G Royalties; Barbara Lee Backman, Inc; Belinda Williams, her heirs and devisees; Benco Energy Inc.; Ben Fortson III Children's Trst; BGW Minerals Ltd; Big Three Energy Group LLC; BJF Energy LLC; Board of Regents of The University of Texas System Lee, Dorothy Fund; BucJag Investments LLC; Burtex Investments II LP; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Caki Family Limited Partnership; Carmex, Inc.; Cayuga Royalties LLC; Carolyn Beall, her heirs and devisees; CCB 1998 Trust William K Burton, Trustee; Chalcam Exploration LLC; Chase Oil Corporation; Chevron USA, Inc.; Clay Johnson, his heirs and devisees; CLM Production Company; Covert Trust dtd 11/01/2010 Charlene S. Byers, Trustee; Cress Family Trust Agreement dated 4/15/93, Joshua R Cress, Successor Tre; CrownRock Minerals, L.P.; DCB 1998 Trust William K Burton, Trustee; Debra Kay Primera, her heirs and devisees; Devon Energy Production Co LP; Doris S Williams, her heirs and devisees; Douglas Edmond Gann, his heirs and devisees; Douglas W Ferguson and Becky Ferguson, their heirs and devisees; Earl B Guitar Jr Bypass Trust John Alexander Guitar, Trustee; Edna & Curtis Anderson Rev TR Curtis A. and Edna I. Anderson, Trustees Dated August 31, 2021; Estate Of LJ Reischman, his heirs and devisees; Exile Royalty Company LLC; First Century Oil Inc.; Featherstone Development Corp.; Francis F Beeman and Bettye J Beeman, their heirs and devisees; Franklin MT Rylyt Investments LLC; Galley NM Assets LLC; Gary J Lamb, his heirs and devisees; GB Williams Properties

LLC; Geneva Osborn, her heirs and devisees; Geraldetta E. Marrs, her heirs and devisees; GREP I-II-A Permian, LLC; Good Gall E Family LP; Guitar Galusha, LP; Guitar Land & Cattle, LP; Guy Witherspoon, III, his heirs and devisees; Haley Kartchner, her heirs and devisees; Hanson-McBride Petroleum Co.; Harlow Easton LLC; Harvard Energy Partners LP; Highland (TX) Energy Co; Holsum, Inc.; Hondo Minerals LP; Horned Frog Oil & Gas, LP; Jack N Roper Jr Estate, Jack N Roper III Ex, his heirs and devisees; James Clay Williams, his heirs and devisees; J Bar Cane Royalty LLC; J Hiram Moore, LTD; Jack C. Holland, his heirs and devisees; James Adelson & Family 2015 Tr Susannah D Adelson Trtee; James W. Williams, his heirs and devisees; Jennifer M. Henk, her heirs and devisees; Jeri A Mangum & First Financial Trust & Asset Mgmt Co., Trustees of the Carol Gibson Trust; JMA Oil Properties, LTD; Joanne Bringham, her heirs and devisees; Joe H Beeman, his heirs and devisees; John D Stribling, his heirs and devisees; John G Witherspoon Jr., his heirs and devisees; John Guitar Witherspoon Jr. , his heirs and devisees; John K. Guitar, his heirs and devisees; Jon M Morgan, his heirs and devisees; Jon N Blauw, his heirs and devisees; JPH Holdings, LP; JTD LLC; Jubilee Royalty Holdings LLC; Judy Guitar Uhey LLC; Karin Lanette Williams, her heirs and devisees; Kathy Jean Blauw Cook, her heirs and devisees; KCK Resources Inc.; KFD Energy LLC; Kaiser Francis Oil Company; Kathleen A Phillips, her heirs and devisees; Kimbell Art Foundation; Lanora Williams Allomong, her heirs and devisees; Larry G Phillips, his heirs and devisees; Laura Jean Hofer Trust; Laura K. Read, LLC; Leisa Rene Gann Phipps, her heirs and devisees; Lesli Guitar Nichols, her heirs and devisees; Leslie Kay Duff, her heirs and devisees; Linda Williams Militello, her heirs and devisees; Linville Williams, his or her heirs

and devisees; Lovella Williams Kilman, her heirs and devisees; Malcolm Cunningham, his heirs and devisees; Margaret M Stribling, her heirs and devisees; Mark Allan Beeman, his heirs and devisees; Martha Joy Stribling, her heirs and devisees; Mary Camille Hall, her heirs and devisees; McCaw Properties, LLC; MAP00-NET; Margie Hart, her heirs and devisees; Marie E. Ryan, her heirs and devisees; Mark L Hensley, his heirs and devisees; Melissa McCarthy, f/k/a Melissa G Williams, her heirs and devisees; Melissa McGee, her heirs and devisees; MHM Resources, LP; Mineras Resources LLC; Michael A Kulenguski, his heirs and devisees; Michael D. Mansfield, his heirs and devisees; Milavec Minerals LLC; Mitt Ross Rogers, his heirs and devisees; Monticello Minerals LLC; MRC Permian Company; Murchison--Guitar Family LP; MWB 1998 Trust William K Burton, Trustee; New Mexico State Land Office; Nonnortootie LLC; Norma Arthur, her heirs and devisees; Northern Oil and Gas Inc; Nuevo Seis Limited Partnership; Office of Natural Resources; Pamela Rae Cummings, her heirs and devisees; Pardue Limited Company; Parker & Parsley Development L.P.; Parrot Head Properties LLC; Patricia A Beeman Allen Revoc TR; Patricia Gae Stamps, her heirs and devisees; Pearl F Giovengo, her heirs and devisees; Pheasant Energy LLC; Polk Land & Minerals, LP; Ponderosa Royalty LLC; Pressley H Guitar LP; Prevail Energy LLC; Prospector LLC; R-N Limited Partnership; Ranchito AD4 LP; Read & Stevens Employee Benefit Plan; Read & Stevens Inc.; Revenue-Bogus-Incompl & Unlsd; RFort Mineral Properties, LLC; Richardson Mineral & Royalty LLC; Richardson Oil Company LLC; Ricky D Raindl, his heirs and devisees; Robert C Grable, his heirs and devisees; Robert G Hooper, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Randall S Cate, his heirs and devisees; Realeza Del Spear LP; Rheiner Hold-

ings LLC; Robert B Beeman, his heirs and devisees; Robert Duncan Cain Jr., his heirs and devisees; Robert L. Bringham, his heirs and devisees; Ross Duncan Properties LLC; Ruth Marilyn Inzer, her heirs and devisees; S J Mansfield, III, his heirs and devisees; Salem Pecos Stribling, his or her heirs and devisees; Sally Guitar, her heirs and devisees; Santa Elena Minerals, LP; Sarah Lowanna Wilkins Gann, her heirs and devisees; Sealy Hutchings Cavin, Inc.; Sharon Guitar Ellis LLC; SKV LLC; Sondra Lynn Williams Ellyson, her heirs and devisees; Spiral Inc; SRR Permian LLC; Stanley Dean Williams, his heirs and devisees; Steven Nyle Williams, his heirs and devisees; Sue Osborn Powell, her heirs and devisees; Sundance Minerals I; T L Rees, his or her heirs and devisees; Tap Rock Minerals LP; Terry Williams, his or her heirs and devisees; The Beveridge Company; The Fate-Dixon Tr dtd 3/10/2014 Stevie Kay Fate-Dixon Trustee; The Roach Foundation; The Sharron Stone Trollinger Revocable Trust Dated July 19, 2005; The Williams Living Trust Doris S. Williams - Trustee; Thomas B Stribling Trust; Tierra Encantada LLC; Tierra Oil Company, LLC; Tommy L Fort SSP, his heirs and devisees; Truchas Peaks, LLC; Tumbler Energy Partners LLC; Tundra AD3 LP; Una Oreja LLC; Victoria Anne Fate Gorrell Tr Dated 9/28/2020 Victoria Anne Fate Gorrell Trte; Virginia Nevill Hoff MGMT TR Virginia Nevill Hoff, as Trustee; Vivian M Williams Estate, her heirs and devisees, Janie Larea Morton & Dru Lynn Christen Co Personal Reps; Walter E Granberry Jr, his heirs and devisees; Watson Properties LLC; Weathervane Management LP; Wende Witherspoon Morgan, her heirs and devisees; Whitten G Witherspoon, his or her heirs and devisees; William F Beeman, his heirs and devisees; William S. Noelke, his heirs and devisees; William K Burton, his heirs and devisees; LJA Charitable Investments LLC; Wood and

Wire Management LP; Woods Dickens Ranch, LP; Zia Royalty, LLC; Zunis Energy LLC; Bureau of Land Management; Alfred J. Rodriguez, his heirs and devisees; Ann Norris, her heirs and devisees; BMW Investments, LP; Bobbie McDearmon Estate, his or her heirs and devisees, Tamara McDearmon Manning, Per Rep; CSA Petroleum Corp.; Cyprus Gas Corporation; ENK3 Minerals, LP; Frank J. Hughey, his heirs and devisees; Hat Mesa Oil Company; Hillier, LLC; Michael Gollob Oil Company, Inc.; MPS, Inc.; Philip G. Huey, his heirs and devisees; Ralph E. Peacock Estate, his heirs and devisees, Whitney M Eschenheimer, Per Rep; Randy J. Townsend, Trustee Anderson Living Trust dated 6/26/1995; Roger J. Westerberg, his heirs and devisees; Sam Wolf, his heirs and devisees; Stephen Wolf, his heirs and devisees; Reubin & Bobbie McDearmon Rev Trust Tamara McDearmon Manning, Per Rep; Union Hill Oil & Gas Co., Inc. Robert A Buchholz, MBR; Virginia A. Desmond, her heirs and devisees; and W. R. Hughey, II, his heirs and devisees.

Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico. Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-516-B to also authorize commingling of production from the Loving; Brushy Canyon, East Pool [40350] in the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. Accordingly, Matador requests the terms of the amended order to authorize commingling of production in all existing and future infill wells drilled in the following spacing units:

(a) The 480-acre Loving; Brushy Canyon, East [40350]

spacing unit comprised of the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. The spacing unit is currently dedicated to the following: **Ray State Com #023H** (APl. No. 30-015-49208); and

(b) Pursuant to 19.15.12.10.C(4)(g), future Loving; Brushy Canyon, East [40350] spacing units within the E/2 of Sections 25 and 36 connected to the Dr Scrivener Central Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com. #5189575, Current Argus, March 26, 2022

**From:** [Engineer, OCD, FMNRD](#)  
**To:** [Adam Rankin](#); [Paula M. Vance](#)  
**Cc:** [McClure, Dean, FMNRD](#); [Wrinkle, Justin, FMNRD](#); [Powell, Brandon, FMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-516-C  
**Date:** Monday, August 29, 2022 12:58:33 PM  
**Attachments:** [PLC516C Order.pdf](#)

NMOCD has issued Administrative Order PLC-516-C which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43820	Dr Scrivner Federal 01 24S 28E RB #124H	S/2 S/2	1-24S-28E	15011
30-015-43822	Dr Scrivner Federal 01 24S 28E RB #208H	S/2	1-24S-28E	98220
30-015-43824	Dr Scrivner Federal 01 24S 28E RB #228H	S/2	1-24S-28E	98220
30-015-45957	Dr Scrivner Federal Com #203H	S/2	1-24S-28E	98220
30-015-45958	Dr Scrivner Federal Com #207H	S/2	1-24S-28E	98220
30-015-45960	Dr Scrivner Federal Com #227H	S/2	1-24S-28E	98220
30-015-46449	Ray State Com #204H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46450	Ray State Com #217H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46446	Ray State Com #224H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-49208	Ray State Com #23H	SE/4 E/2	25-23S-28E 36-23S-28E	40350
30-015-46447	Ray State Com #124H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-516-C**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-516-B.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

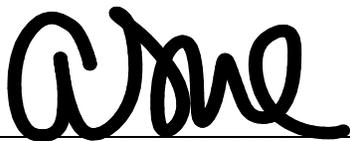
No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 8/29/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-516-C**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Dr Scrivner Federal Tank Battery**  
**Central Tank Battery Location: UL I P, Section 1, Township 24 South, Range 28 East**  
**Gas Title Transfer Meter Location: UL I P, Section 1, Township 24 South, Range 28 East**

### Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
LOVING; BRUSHY CANYON, EAST	40350
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 136754	S/2	1-24S-28E
CA Bone Spring NMNM 137839	S/2 S/2	1-24S-28E
Fee	E/2	25-23S-28E
LO 53640004	E/2	36-23S-28E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43820	Dr Scrivner Federal 01 24S 28E RB #124H	S/2 S/2	1-24S-28E	15011
30-015-43822	Dr Scrivner Federal 01 24S 28E RB #208H	S/2	1-24S-28E	98220
30-015-43824	Dr Scrivner Federal 01 24S 28E RB #228H	S/2	1-24S-28E	98220
30-015-45957	Dr Scrivner Federal Com #203H	S/2	1-24S-28E	98220
30-015-45958	Dr Scrivner Federal Com #207H	S/2	1-24S-28E	98220
30-015-45960	Dr Scrivner Federal Com #227H	S/2	1-24S-28E	98220
30-015-46449	Ray State Com #204H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46450	Ray State Com #217H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-46446	Ray State Com #224H	E/2 E/2	25-23S-28E 36-23S-28E	98220
30-015-49208	Ray State Com #23H	SE/4 E/2	25-23S-28E 36-23S-28E	40350
30-015-46447	Ray State Com #124H	E/2 E/2 E/2 E/2	25-23S-28E 36-23S-28E	15011

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-516-C  
Operator: Matador Production Company (228937)

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO PUN 1384952	E/2	25-23S-28E	640	A
	E/2	36-23S-28E		
CA Brushy Canyon NMSLO	SE/4	25-23S-28E	480	B
	E/2	36-23S-28E		
CA Bone Spring NMSLO	E/2 E/2	25-23S-28E	320	C
	E/2 E/2	36-23S-28E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
Fee	E/2	25-23S-28E	320	A
LO 53640004	E/2	36-23S-28E	320	A
Fee	SE/4	25-23S-28E	160	B
LO 53640004	E/2	36-23S-28E	320	B
Fee	E/2 E/2	25-23S-28E	160	C
LO 53640004	E/2 E/2	36-23S-28E	160	C

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 92124

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 92124
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/29/2022