LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

14050G	Casing Gas	Casing Gas
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022052854	1138	Client - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Mar 31, 2022 15:35	Mar 31, 2022 15:35	Apr 4, 2022 11:41	Apr 4, 2022
Date Sampled	Date Effective	Date Received	Date Reported

		System Administrator	20 @
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

Imperative	FAE II
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	2.4090	2.409	
CO2 (CO2)	0.6200	0.62	
Methane (C1)	80.7070	80.706	
Ethane (C2)	9.9880	9.988	2.6700
Propane (C3)	3.3600	3.36	0.9250
I-Butane (IC4)	0.4490	0.449	0.1470
N-Butane (NC4)	1.0830	1.083	0.3410
I-Pentane (IC5)	0.3390	0.339	0.1240
N-Pentane (NC5)	0.3420	0.342	0.1240
Hexanes Plus (C6+)	0.7030	0.703	0.3050
TOTAL	100.0000	99.9990	4.6360

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jan 24, 2022

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,193.9	1,174.5	1,196.7	1,177.2

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.7069	0.7048

Molecular Weight
20.4169

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
First sample taken @ this point, composition looks reasonable

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

14052G	CE Lamunyon #714	CE Lamunyon #714
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022052856	2220	U Garcia - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Mar 31, 2022	Mar 31, 2022	Apr 4, 2022 11:50	Apr 4, 2022
Date Sampled	Date Effective	Date Received	Date Reported

		System Administrator	40 @
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

Imperative	NG
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.8010	1.801	
CO2 (CO2)	0.8450	0.845	
Methane (C1)	85.0750	85.075	
Ethane (C2)	9.8090	9.809	2.6230
Propane (C3)	1.3210	1.321	0.3640
I-Butane (IC4)	0.2520	0.252	0.0820
N-Butane (NC4)	0.2670	0.267	0.0840
I-Pentane (IC5)	0.1680	0.168	0.0610
N-Pentane (NC5)	0.0470	0.047	0.0170
Hexanes Plus (C6+)	0.4150	0.415	0.1800
TOTAL	100.0000	100.0000	3.4110

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jan 24, 2022

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,116.8	1,098.7	1,119.4	1,101.2

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.6541	0.6526

Molecular Weight
18.9000

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
First sample taken @ this point, composition looks reasonable

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

From: Engineer, OCD, EMNRD
To: Vanessa Neal
Cc: McClure, Dean, EMNRD
Subject: downhole commingling application DHC-5179
Date: Monday, September 12, 2022 1:05:44 PM

Downhole commingling application DHC-5179 which involves the commingling of pools within the well bore of the Saltmount #1 (30-025-10819) and is operated by FAE II Operating, LLC (329326) has been withdrawn at the applicant's request.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Vanessa Neal		Sr Reservoir Engineer	28 Jan 2022
Print or Type Name	Signature	Title	Date

vanessa@faenergyus.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
__X__Single Well
____Establish Pre-Approved Pools
EXISTING WELLBORE
__X__Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

__FAE II Operating LLC__ Operator
__11757 Katy Freeway, Suite 725 Houston, TX 77079__ Address

SALTMOUNT Lease ____#001_ Well No. P-21-23S-37E Unit Letter-Section-Township-Range _____LEA_____ County

OGRID No.__329326__ Property Code__330774__ API No.___30-025-10819____ Lease Type: ___Federal ____State __X__ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE
Pool Name	TEAGUE; PADDOCK-BLINEBRY	IMPERIAL; TUBB-DRINKARD	TEAGUE; DEVONIAN	TEAGUE; SIMPSON
Pool Code	58300	33600	58360	58900
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5354'-5893'	5941'-6098'	7269'-9473'	9295'-9477'
Method of Production (Flowing or Artificial Lift)	ARTIFICAL LIFT	ARTIFICAL LIFT	ARTIFICAL LIFT	ARTIFICAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35 API / 1.189 BTU	35 API / 1.189 BTU	35 API / 1.189 BTU	35 API / 1.189 BTU
Producing, Shut-In or New Zone	PRODUCING	NEW ZONE	SHUT-IN	SHUT-IN
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: SEE ATTACHED Rates:	Date: SEE ATTACHED Rates:	Date: SEE ATTACHED Rates:	Date: SEE ATTACHED Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 16.6 % Gas 36.5 %	Oil 10.4 % Gas 8.8 %	Oil 26.9 % Gas 36.7 %	Oil 46.1 % Gas 18.0 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes___X__ No_____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes_____ No_____

Are all produced fluids from all commingled zones compatible with each other? Yes___X___ No_____

Will commingling decrease the value of production? Yes_____ No__X___

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes____ No__X___

NMOCD Reference Case No. applicable to this well: _____

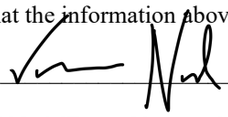
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE__Sr Reservoir Engineer_____ DATE__31 JAN 2022_____

TYPE OR PRINT NAME____Vanessa Neal_____ TELEPHONE NO. (_832_) 219-0990_____

E-MAIL ADDRESS__vanessa@faenergyus.com_____

FAE II Operating LLC
11757 Katy Fwy #725, Houston, TX 77079
(832) 220-9188
steven@faenergyus.com

faeIIoperating

January 3, 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe, NM 87505

Re: Saltmount #001
API: 30-025-10819
[58300] Teague; Paddock-Blinebry
[33600] Imperial; Tubb-Drinkard
[58330] Teague; Devonian
[58900] Teague; Simpson

Dear Mr. McClure:

FAE II Operating, LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned downhole commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned.

Thank you for your attention to this matter.

Respectfully,

Steven Lehrbass
Director of Land

FAE II Operating LLC
11757 Katy Fwy #725, Houston, TX 77079
(832) 219-0990
vanessa@faenergyus.com

faeIIoperating

February 7, 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe, NM 87505

Re: Saltmount #001
API: 30-025-10819
[58300] Teague; Paddock-Blinebry
[33600] Imperial; Tubb-Drinkard
[58360] Teague; Devonian, North
[58900] Teague; Simpson

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the aforementioned well and pools. This well's surface location is described below and the downhole locations of each pool are shown in the attached C-102's.

Surface Location: P-21-23S-37E 660 FSL 660 FEL
Lat/Long: 32.2844124,-103.1614532 NAD83

The well is currently producing from the **[58300] Teague; Paddock-Blinebry** pool; Exhibit A shows the well's historical production from this pool. It is proposed to downhole commingle this pool with the **[33600] Imperial; Tubb-Drinkard, [58360] Teague; Devonian, North** and **[58900] Teague; Simpson** pools. While there is no recent production for the proposed pool in this well, there are multiple offset wells that are currently producing from the proposed pool. The average historical production of the surrounding analog wells producing from the proposed pool are shown in Exhibit B.

Decline curve analysis was used to create forecasts for each pool with a heavy weighting toward the last five years of production as it should most heavily influence future performance. Historical monthly volumes for each pool for the last five years as wells as a forecast of the combined pools are shown in Exhibit C. After comparing the forecasts generated from the historical production of the **Saltmount #001** and the offset analogs for each pool, pool allocations were calculated on a proportional volume basis. This allocation, along with estimated IP rates for each pool after the comingling work is complete, are displayed in the table in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If you have any questions, please feel free to contact the undersigned. Thank you for your attention to this matter.

Respectfully,

Vanessa Neal
Sr Reservoir Engineer

Exhibit A – Historical Production of Current Pool

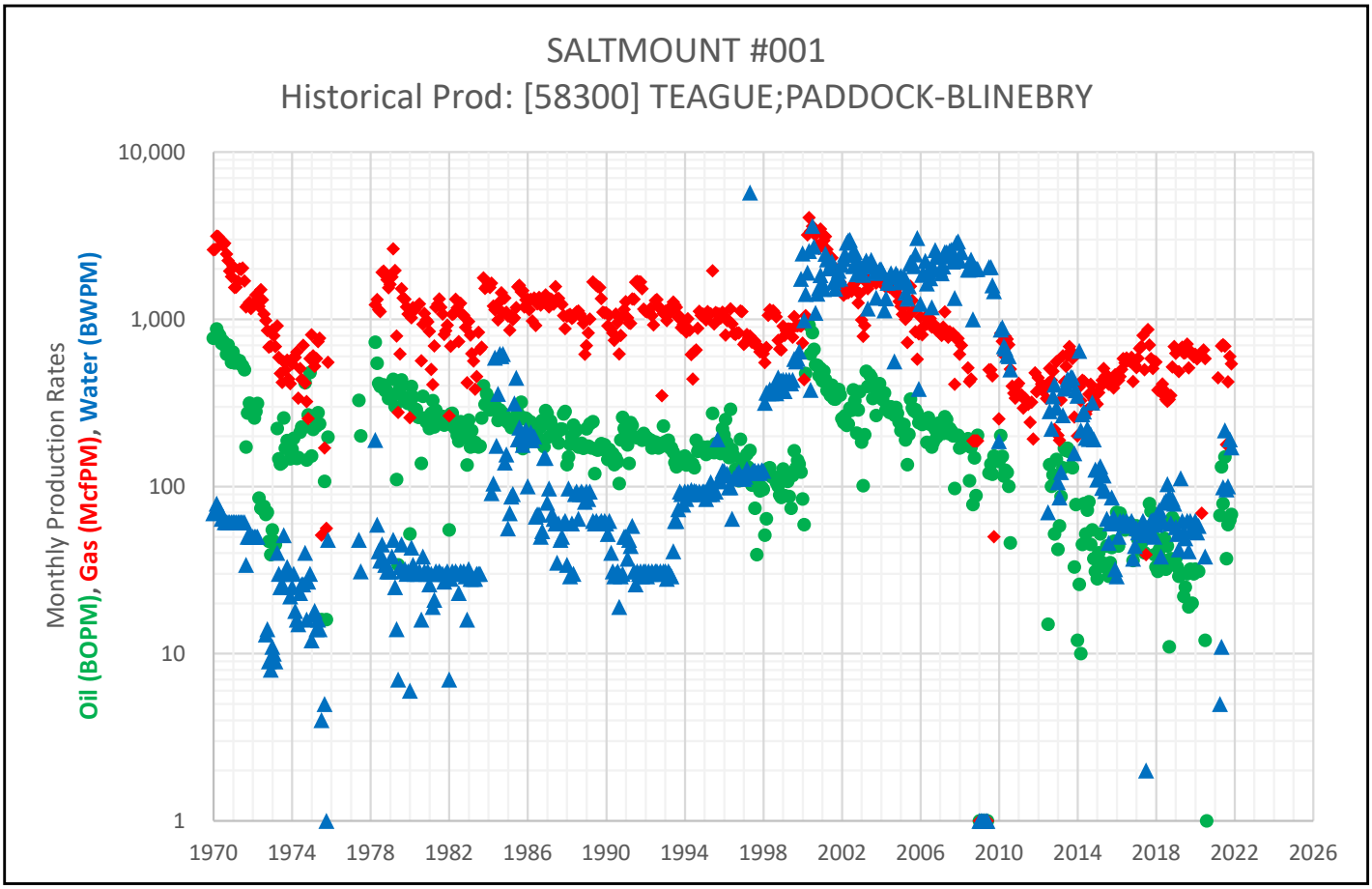


Exhibit B – Average Historical Production of Offset Analog Wells

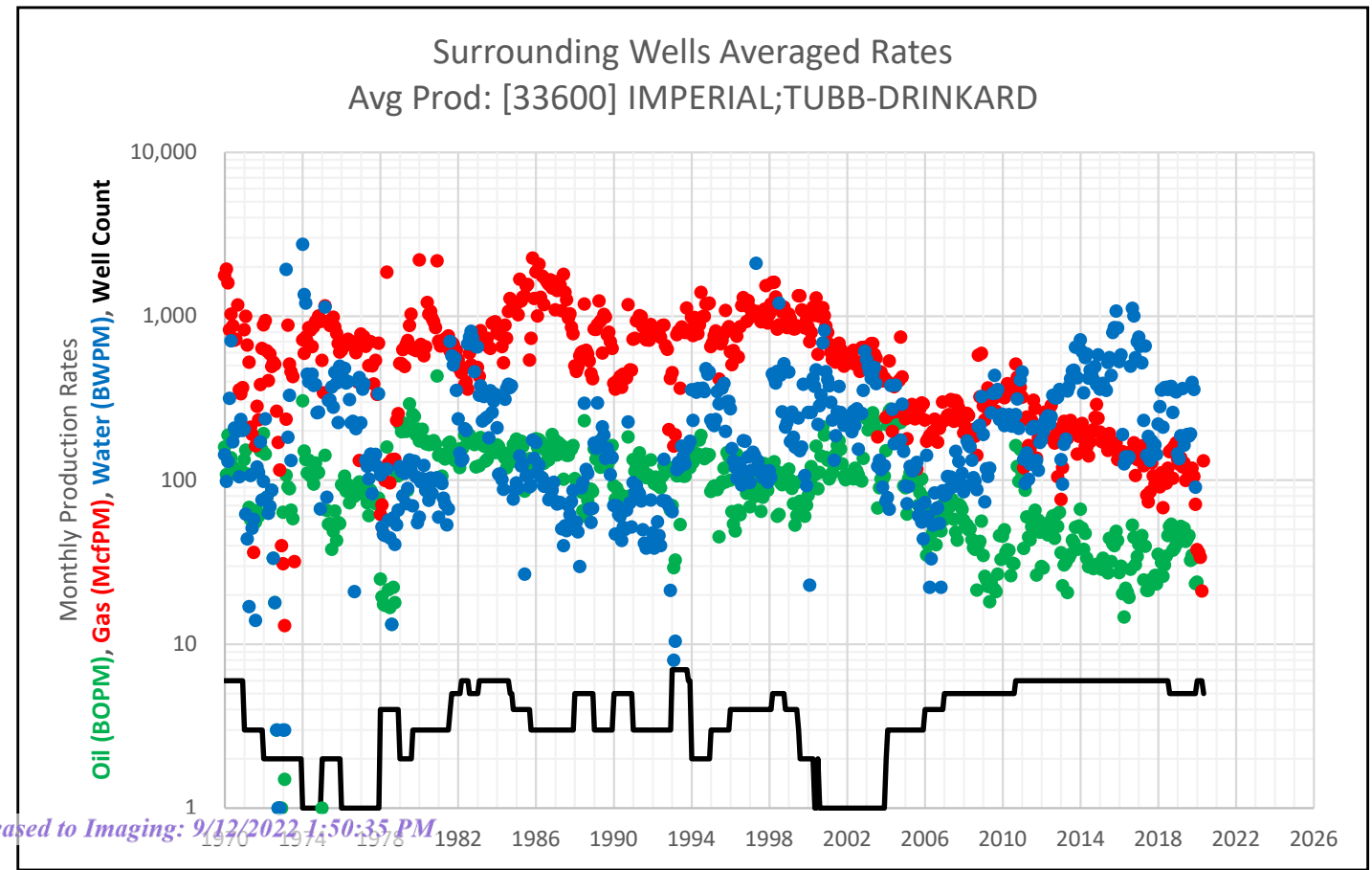
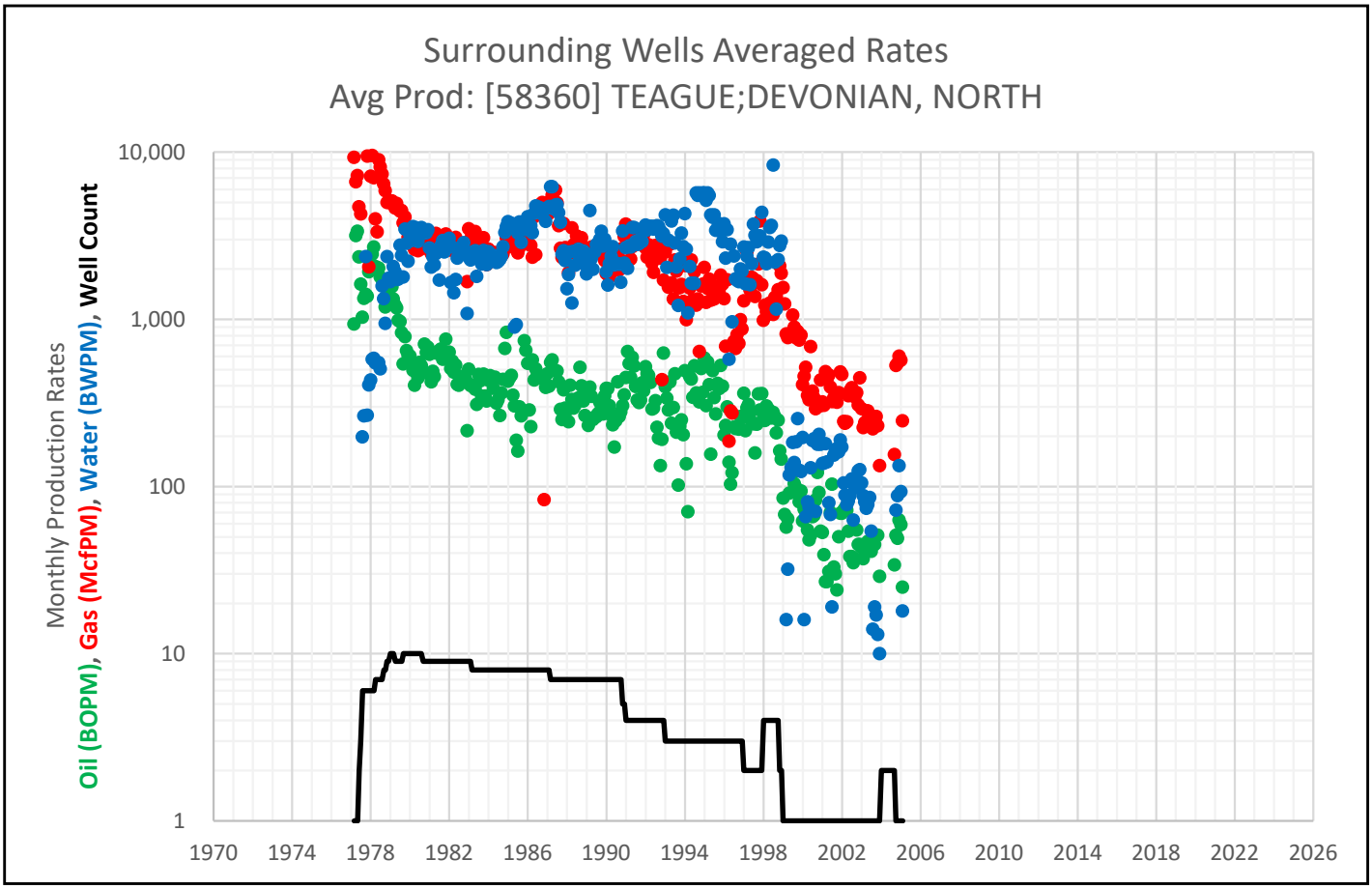
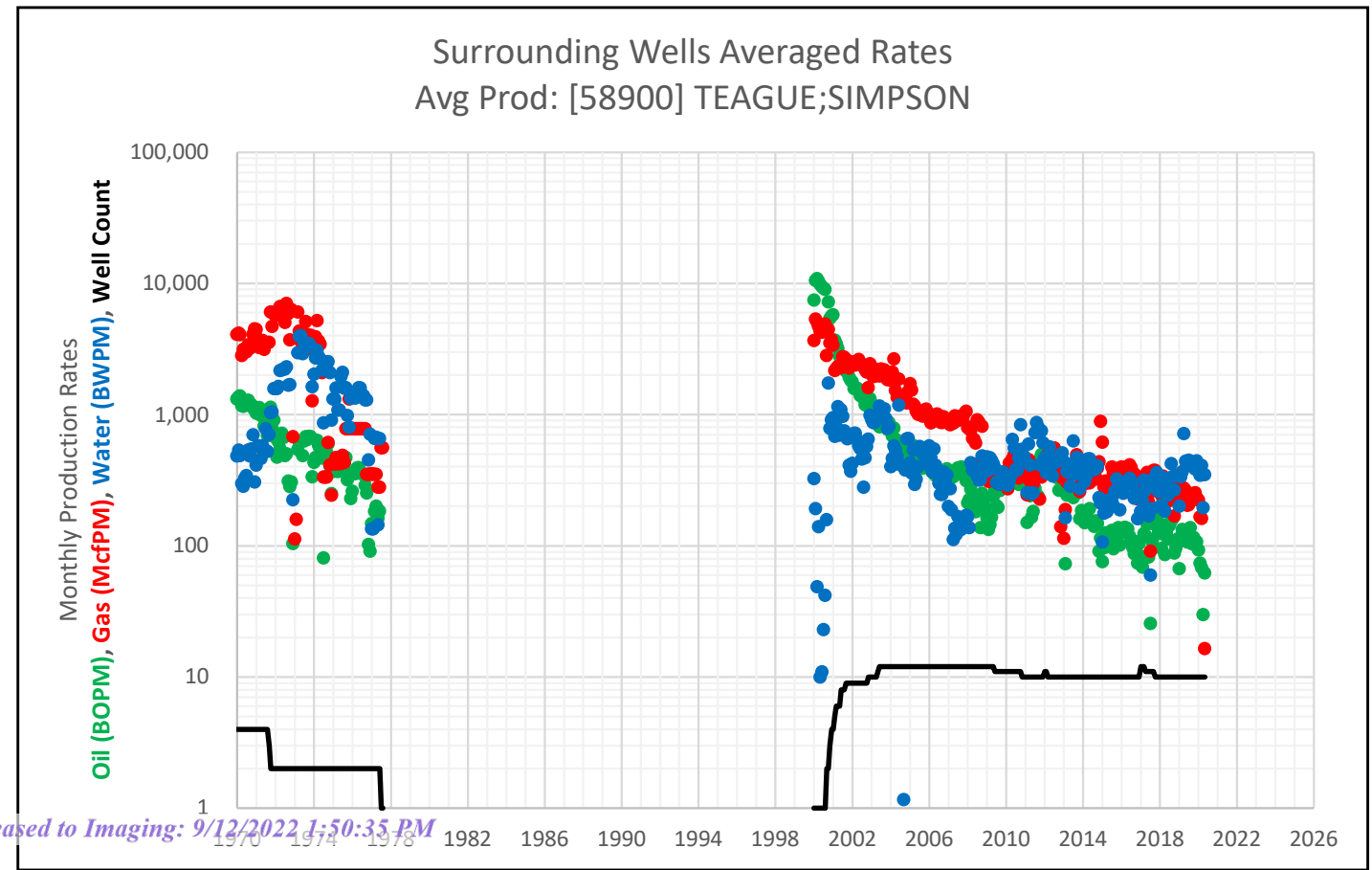


Exhibit B – Average Historical Production of Offset Analog Wells, cont.





faeIIoperating

Exhibit C – Historical Production from Last 5 Years for Each Pool & Combined Future Forecast

Surrounding Wells Averaged Rates Avg Prod: [33600] IMPERIAL;TUBB-DRINKARD				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
5/1/2016	22	142	140	6
6/1/2016	21	138	135	6
7/1/2016	19	139	140	6
8/1/2016	29	138	499	6
9/1/2016	53	152	1,124	6
10/1/2016	45	170	1,006	6
11/1/2016	31	107	562	6
12/1/2016	34	134	702	6
1/1/2017	41	144	750	6
2/1/2017	41	139	657	6
3/1/2017	46	162	522	6
4/1/2017	25	123	232	6
5/1/2017	40	159	661	6
6/1/2017	21	81	143	6
7/1/2017	21	74	186	6
8/1/2017	25	85	132	6
9/1/2017	24	128	174	6
10/1/2017	25	107	159	6
11/1/2017	26	95	165	6
12/1/2017	23	94	144	6
1/1/2018	36	98	221	6
2/1/2018	27	92	282	6
3/1/2018	32	112	356	6
4/1/2018	26	68	211	6
5/1/2018	31	101	368	6
6/1/2018	35	96	370	6
7/1/2018	46	119	358	6
8/1/2018	53	150	371	5
9/1/2018	54	154	374	5
10/1/2018	38	103	260	5
11/1/2018	39	162	353	5
12/1/2018	41	170	347	5
1/1/2019	45	134	146	5
2/1/2019	50	125	136	5
3/1/2019	53	138	187	5
4/1/2019	48	121	364	5
5/1/2019	51	128	164	5
6/1/2019	43	100	182	5
7/1/2019	44	102	191	5
8/1/2019	46	112	187	5
9/1/2019	33	114	193	5
10/1/2019	35	119	396	5
11/1/2019	34	106	358	5
12/1/2019	24	71	91	5
1/1/2020	24	38	-	6
2/1/2020	-	36	-	6
3/1/2020	-	34	-	6
4/1/2020	-	21	-	6
5/1/2020	-	132	-	5
6/1/2020	-	240	-	5
7/1/2020	-	306	-	5
8/1/2020	-	73	-	5
9/1/2020	-	335	-	5
10/1/2020	-	4	-	5
11/1/2020	-	296	-	5
12/1/2020	-	62	-	5
1/1/2021	-	48	-	5
2/1/2021	-	28	-	5
3/1/2021	-	84	-	5
4/1/2021	-	17	-	5
5/1/2021	-	81	8	5
6/1/2021	-	65	44	5
7/1/2021	-	58	33	5
8/1/2021	-	64	61	5
9/1/2021	-	76	33	5
10/1/2021	-	75	44	5

Surrounding Wells Averaged Rates Avg Prod: [58360] TEAGUE;DEVONIAN, NORTH				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
7/1/1998	277	1,070	8,341	4
8/1/1998	262	1,349	2,195	4
9/1/1998	209	1,369	1,151	4
10/1/1998	250	1,499	2,275	4
11/1/1998	163	2,088	2,759	2
12/1/1998	146	1,882	2,935	2
1/1/1999	85	1,550	-	1
2/1/1999	68	1,234	-	1
3/1/1999	57	816	16	1
4/1/1999	64	775	32	1
5/1/1999	91	787	117	1
6/1/1999	117	831	130	1
7/1/1999	128	1,060	183	1
8/1/1999	104	897	139	1
9/1/1999	98	772	185	1
10/1/1999	90	845	254	1
11/1/1999	81	749	125	1
12/1/1999	94	802	123	1
1/1/2000	62	406	196	1
2/1/2000	73	455	16	1
3/1/2000	77	515	66	1
4/1/2000	55	350	81	1
5/1/2000	48	330	75	1
6/1/2000	51	685	129	1
7/1/2000	66	371	188	1
8/1/2000	67	338	193	1
9/1/2000	83	292	71	1
10/1/2000	121	303	179	1
11/1/2000	92	301	205	1
12/1/2000	54	433	179	1
1/1/2001	53	320	137	1
2/1/2001	39	305	138	1
3/1/2001	27	486	180	1
4/1/2001	27	437	140	1
5/1/2001	31	464	80	1
6/1/2001	70	393	68	1
7/1/2001	103	322	19	1
8/1/2001	33	340	154	1
9/1/2001	30	327	167	1
10/1/2001	24	319	160	1
11/1/2001	50	363	161	1
12/1/2001	69	483	190	1
1/1/2002	69	467	172	1
2/1/2002	72	245	105	1
3/1/2002	74	239	89	1
4/1/2002	72	244	78	1
5/1/2002	54	349	82	1
6/1/2002	38	373	88	1
7/1/2002	38	389	111	1
8/1/2002	35	369	63	1
9/1/2002	37	343	98	1
10/1/2002	55	363	105	1
11/1/2002	45	307	124	1
12/1/2002	45	447	126	1
1/1/2003	43	291	105	1
2/1/2003	37	225	88	1
3/1/2003	43	241	81	1
4/1/2003	45	283	74	1
5/1/2003	47	283	78	1
6/1/2003	42	243	86	1
7/1/2003	41	252	54	1
8/1/2003	46	221	14	1
9/1/2003	45	254	19	1
10/1/2003	51	262	17	1
11/1/2003	51	231	13	1
12/1/2003	29	133	10	1

Surrounding Wells Averaged Rates Avg Prod: [58900] TEAGUE;SIMPSON				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
5/1/2016	135	392	309	10
6/1/2016	119	415	329	10
7/1/2016	109	396	315	10
8/1/2016	97	358	298	10
9/1/2016	88	356	232	10
10/1/2016	108	342	255	10
11/1/2016	74	229	162	10
12/1/2016	104	271	250	10
1/1/2017	84	288	183	12
2/1/2017	69	258	220	12
3/1/2017	125	309	317	12
4/1/2017	120	319	266	11
5/1/2017	147	364	286	11
6/1/2017	83	216	170	11
7/1/2017	26	91	60	11
8/1/2017	109	262	193	11
9/1/2017	147	377	288	11
10/1/2017	157	377	339	10
11/1/2017	167	330	363	10
12/1/2017	126	298	261	10
1/1/2018	125	263	199	10
2/1/2018	96	243	205	10
3/1/2018	145	341	334	10
4/1/2018	86	210	185	10
5/1/2018	126	303	289	10
6/1/2018	113	239	244	10
7/1/2018	143	221	260	10
8/1/2018	155	278	425	10
9/1/2018	162	241	340	10
10/1/2018	89	169	267	10
11/1/2018	97	347	343	10
12/1/2018	113	315	343	10
1/1/2019	67	262	201	10
2/1/2019	117	245	338	10
3/1/2019	134	271	369	10
4/1/2019	111	277	720	10
5/1/2019	120	265	444	10
6/1/2019	107	205	414	10
7/1/2019	113	207	451	10
8/1/2019	138	235	432	10
9/1/2019	104	231	432	10
10/1/2019	116	237	401	10
11/1/2019	102	256	387	10
12/1/2019	108	234	446	10
1/1/2020	93	224	393	10
2/1/2020	74	166	347	10
3/1/2020	68	162	412	10
4/1/2020	30	-	196	10
5/1/2020	62	17	351	10
6/1/2020	46	17	271	10
7/1/2020	66	16	378	10
8/1/2020	56	1	362	10
9/1/2020	96	1	454	10
10/1/2020	34	0	196	10
11/1/2020	70	4	408	10
12/1/2020	69	-	356	10
1/1/2021	54	-	235	10
2/1/2021	23	-	126	10
3/1/2021	-	37	-	10
4/1/2021	89	-	17	10
5/1/2021	103	383	55	10
6/1/2021	81	254	388	10
7/1/2021	110	382	581	8
8/1/2021	77	291	631	7
9/1/2021	253	563	564	6
10/1/2021	358	870	662	6

Exhibit C – Historical Production from Last 5 Years for Each Pool & Combined Future Forecast, cont.

SALTMOUNT #001
Historical Prod: [58300] TEAGUE;PADDOCK-BLINEBRY

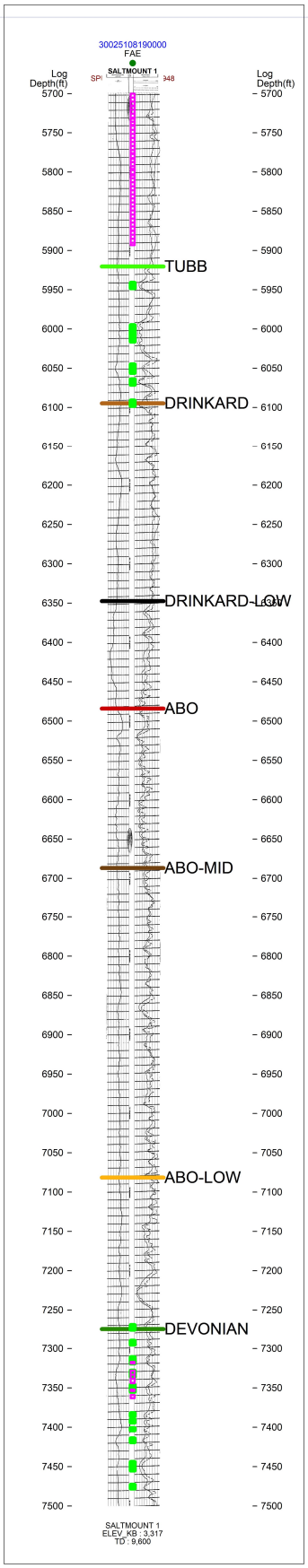
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
5/1/2016	56	581	62
6/1/2016	55	547	60
7/1/2016	59	586	62
8/1/2016	56	568	58
9/1/2016	60	559	59
10/1/2016	57	591	62
11/1/2016	36	424	37
12/1/2016	54	531	44
1/1/2017	58	513	56
2/1/2017	48	584	53
3/1/2017	42	670	56
4/1/2017	46	686	57
5/1/2017	56	801	62
6/1/2017	40	498	51
7/1/2017	-	39	2
8/1/2017	57	866	52
9/1/2017	79	702	56
10/1/2017	71	581	62
11/1/2017	51	508	63
12/1/2017	39	559	50
1/1/2018	33	554	59
2/1/2018	31	377	61
3/1/2018	42	382	72
4/1/2018	37	365	38
5/1/2018	60	410	62
6/1/2018	49	374	80
7/1/2018	32	331	82
8/1/2018	44	323	103
9/1/2018	11	331	87
10/1/2018	37	350	60
11/1/2018	65	518	84
12/1/2018	62	685	79
1/1/2019	37	625	57
2/1/2019	33	653	52
3/1/2019	29	486	42
4/1/2019	30	662	112
5/1/2019	30	680	62
6/1/2019	22	628	54
7/1/2019	25	629	49
8/1/2019	30	711	62
9/1/2019	19	511	41
10/1/2019	32	645	62
11/1/2019	20	624	55
12/1/2019	30	596	59
1/1/2020	32	617	62
2/1/2020	31	579	53
3/1/2020	31	602	58
4/1/2020	-	-	-
5/1/2020	-	69	-
6/1/2020	-	654	-
7/1/2020	12	580	38
8/1/2020	1	-	-
9/1/2020			
10/1/2020			
11/1/2020			
12/1/2020			
1/1/2021	-	-	-
2/1/2021	-	-	-
3/1/2021	-	447	-
4/1/2021	67	-	5
5/1/2021	131	692	11
6/1/2021	79	703	99
7/1/2021	150	690	216
8/1/2021	37	178	96
9/1/2021	59	422	100
10/1/2021	63	598	191

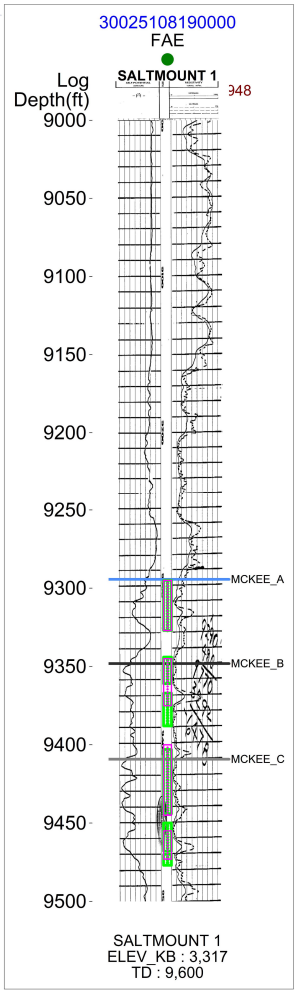
Synthetic Decline Curve

Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
1	299.7	2,160	790
2	298.3	2,155	787
3	296.9	2,149	785
4	295.5	2,144	782
5	294.1	2,139	780
6	292.6	2,133	777
7	291.2	2,128	774
8	289.9	2,123	772
9	288.5	2,117	769
10	287.1	2,112	767
11	285.7	2,107	764
12	284.4	2,102	762
13	283.0	2,096	759
14	281.6	2,091	757
15	280.3	2,086	754
16	279.0	2,081	752
17	277.6	2,075	749
18	276.3	2,070	747
19	275.0	2,065	744
20	273.7	2,060	742
21	272.3	2,055	740
22	271.0	2,050	737
23	269.8	2,045	735
24	268.5	2,039	732
25	267.2	2,034	730
26	265.9	2,029	728
27	264.6	2,024	725
28	263.4	2,019	723
29	262.1	2,014	720
30	260.9	2,009	718
31	259.6	2,004	716
32	258.4	1,999	713
33	257.1	1,994	711
34	255.9	1,989	709
35	254.7	1,984	706
36	253.5	1,979	704
37	252.3	1,974	702
38	251.0	1,969	699
39	249.8	1,964	697
40	248.6	1,959	695
41	247.5	1,955	692
42	246.3	1,950	690
43	245.1	1,945	688
44	243.9	1,940	686
45	242.8	1,935	683
46	241.6	1,930	681
47	240.4	1,925	679
48	239.3	1,921	677
49	238.2	1,916	674
50	237.0	1,911	672
51	235.9	1,906	670
52	234.8	1,902	668
53	233.6	1,897	666
54	232.5	1,892	663
55	231.4	1,887	661
56	230.3	1,883	659
57	229.2	1,878	657
58	228.1	1,873	655
59	227.0	1,869	653
60	225.9	1,864	651

Exhibit D – Pool Allocations & Post Workover IP Rates

	OIL	GAS	WATER	POOL
5 yr Cum	2,242	27,359	3,338	**[58300] Teague: Paddock-Blinebry**
Allocated %	**16.6%**	**36.5%**	**8.2%**	
IP Rate	1.2	15.0	1.8	
5 yr Cum	1,405	6,592	11,872	**[33600] Imperial; Tubb-Drinkard**
Allocated %	**10.4%**	**8.8%**	**29.1%**	
IP Rate	0.8	3.6	6.5	
5 yr Cum	3,636	27,510	6,356	**[58360] Teague: Devonian, North**
Allocated %	**26.9%**	**36.7%**	**15.6%**	
IP Rate	2.0	15.1	3.5	
5 yr Cum	6,236	13,472	19,207	**[58900] Teague; Simpson**
Allocated %	**46.1%**	**18.0%**	**47.1%**	
IP Rate	3.4	7.4	10.5	
IP Rate	**7.4**	**41.1**	**22.3**	**Commingled (Total)**





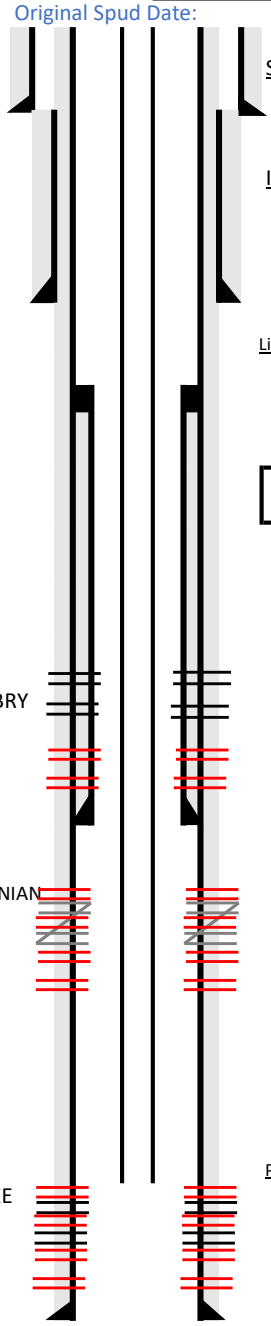
API14	SOURCE	STATUS	FMNAME	TOP PERF	BASE PERF	INTERVAL
30025108190000	OCD	ACTIVE		5354	5893	
30025108190000	CJH	PROPOSED	TUBB	5941	5948	7
30025108190000	CJH	PROPOSED	TUBB	5995	6016	21
30025108190000	CJH	PROPOSED	TUBB	6045	6056	11
30025108190000	CJH	PROPOSED	TUBB	6064	6071	7
30025108190000	CJH	PROPOSED	TUBB	6091	6098	7
30025108190000	CJH	PROPOSED	DVNN	7269	7275	6
30025108190000	CJH	PROPOSED	DVNN	7290	7295	5
30025108190000	CJH	PROPOSED	DVNN	7311	7319	8
30025108190000	OCD	ACTIVE		7317	7319	
30025108190000	OCD	ACTIVE		7328	7344	
30025108190000	CJH	PROPOSED	DVNN	7328	7336	8
30025108190000	CJH	PROPOSED	DVNN	7346	7355	9
30025108190000	OCD	ACTIVE		7352	7354	
30025108190000	OCD	ACTIVE		7359	7363	
30025108190000	CJH	PROPOSED	DVNN	7382	7386	4
30025108190000	CJH	PROPOSED	DVNN	7390	7394	4
30025108190000	CJH	PROPOSED	DVNN	7401	7404	3
30025108190000	CJH	PROPOSED	DVNN	7414	7419	5
30025108190000	CJH	PROPOSED	DVNN	7444	7455	11
30025108190000	CJH	PROPOSED	DVNN	7473	7478	5
30025108190000	OCD	ACTIVE		9295	9327	
30025108190000	OCD	ACTIVE		9295	9473	
30025108190000	CJH	PROPOSED	MCKEE	9295	9327	32
30025108190000	CJH	PROPOSED	MCKEE	9344	9361	17
30025108190000	OCD	ACTIVE		9345	9375	
30025108190000	CJH	PROPOSED	MCKEE	9367	9388	21
30025108190000	OCD	ACTIVE		9400	9445	
30025108190000	CJH	PROPOSED	MCKEE	9403	9444	41
30025108190000	CJH	PROPOSED	MCKEE	9450	9468	18
30025108190000	OCD	ACTIVE		9455	9473	
30025108190000	CJH	PROPOSED	MCKEE	9470	9477	7
					SUM	**257**

WELLBORE DIAGRAM

Well Name: **SALTMOUNT #001**

Date: 2/7/2022
OGRID# 329326
API# 30-025-10819

County: Lea | State: NM | Field:
Surf Location: SEC 21 T23S R37E | GL Elev: | RKB:
Wellhead | TVD: | PBTD: 6164 | TD: 9600
Original Spud Date: 4/1/1948 | Completed Pool:



	Set Depth	Csg Details	Hole Size
Surface	311'	13 3/8" 44# SS 350 sks circ	17.50 inch
Intermediate	2902'	9 5/8" 36# SS 1200 sks Cut and pulled @ 300' (1966)	12.25 inch
Liner	6208'	4 1/2" (1967) 325 sks TOL 3668'	8.75 inch
Prod	9600'	7" 29#, 26#, & 23# N-80 375 sks TOC 3750 **Dressed off and Tied back 3742' to surf w/ DV** SQZ holes in CSG @ 4894-4898' 1949	8.75 inch

PROPOSED

PERFORATIONS:

1946:McKEE 9295-9327', 9345-9375', 9400-9445', 9455-9473' [ISOLATED]

1960-03: DEVONIAN 7328-7363' [SQZ]

1967: BLINEBRY 5354, 61, 68, 84, 5419, 46, 58, 73, 93, 5503, 20, 28, 42, 54, 94, 5612, 5623, 5685, 5716, 32, 40, 76, 83, 96, 5804, 5875, 5893' 1 SPF

PROPOSED: TUBB 5941-6089' 2 SPF (106 holes); DEVONIAN 7269-7478' 2 SPF (136 holes); McKEE 9295-9477' 2 SPF (272 holes)

Tubing Details: **Run Date:** **PROPOSED**

Description	Qty	Length	Depth
KB	1		0
Wellhead	1		0
2 3/8" 4.7#	114	3,613.80	3,614
TAC		2.75	3,617
2 3/8" 4.7#	72	2,282.40	5,899
SN		0.80	5,900
Mud Anchor	1	68.00	5,968
End of Tubing			**5,968**

Pump Details: **Run Date:** **PROPOSED**

Description	Size	Qty	Length	Depth
Pony Rods	1	0	0.00	0
1" Rods	1	0	0.00	0
7/8" Rods	7/8"	57	1,425.00	1,425
3/4" rods	3/4"	172	4,300.0	5,725
Sinker Bar 1 1/2"	2	7	175.00	5,900

Pump Description
Unknown

Formation Tops

TANSIL		SAN ANDRES		TUBB	
YATES		GLORIETA		DRINKARD	
7 RIVERS		PADDOCK		ABO	
QUEEN		BLINBRY		DEVONIAN	

Completion Details

1946: Original Completion in MCKEE 9295-9473'.

11/1957: Acid & Frac MCKEE w/ 20,000 gal oils & 20,000# sand

3/1960: Devonian perf 7328-7363'. Acidized w/ 6920 gals. Tested 34 BO. Sqz Devonian & produced from McKee.

4/1966: Well P&A'd, 40 sks 9100-8875', Pulled 7" csg @ 3742', spot 50 sks 3767-3632. Pulled 9 5/8" @ 300'. Spotted 25 sks 2922-2887. 50 sks cmt to 266', mud to 50' & cmt to surface.

5/1967: Re-entry. Tie back 7" to surf. BLINBRY add perfs 5354-5693, 5000 gal 15% acid, Frac w/ 25,000 gal brine & 24,000#

1978: Moved in pumping unit and put on pump

1987: Acidize Blinebry w/ 2,500 gal 15%

PROPOSED: DO cmt, CO to PBTD. Acidize BLINEBRY w/ 1500 gals 15% NEFE HCL acid, 500# rock salt & flush w/ 35 bbls 2% KCL wtr. Add Perfs & Acidize TUBB w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Add Perfs & Acidize DEVONIAN w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Add Perfs & Acidize McKEE 9295-9388' w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Add Perfs & Acidize McKEE 9400-9477' w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. DHC.

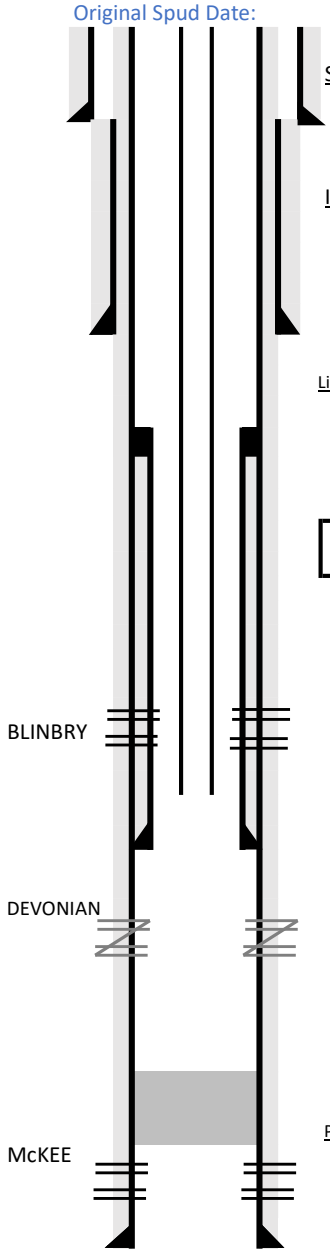
Pumping Unit	SPM	Stroke Length
320-305-100	8	100

WELLBORE DIAGRAM

Well Name: **SALTMOUNT #001**

Date: 2/7/2022
OGRID# 329326
API# 30-025-10819

County: Lea | State: NM | Field:
Surf Location: SEC 21 T23S R37E | GL Elev: 3303' | RKB:
Wellhead | TVD: | PBTD: 6164 | TD: 9600
Original Spud Date: 4/1/1948 | Completed Pool: [58300] Teague; Paddock-Blinebry



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Intermediate	2902'	9 5/8" 36# SS 1200 sks Cut and pulled @ 300' (1966)	12.25 inch
Liner	6208'	4 1/2" (1967) 325 sks TOL 3668'	8.75 inch
Prod	9600'	7" 29#, 26#, & 23# N-80 375 sks TOC 3750	8.75 inch

Dressed off and Tied back 3742' to surf w/ DV

SQZ holes in CSG @ 4894-4898' 1949

CURRENT

PERFORATIONS:

1946:MCKEE 9295-9327', 9345-9375', 9400-9445', 9455-9473'

1960-03: DEVONIAN 7328-7363' [SQZ]

1967: BLINEBRY 5354, 61, 68, 84, 5419, 46, 58, 73, 93, 5503, 20, 28, 42, 54, 94, 5612, 5623, 5685, 5716, 32, 40, 76, 83, 96, 5804, 5875, 5893' 1 SPF

Tubing Details: Run Date: PROPOSED

Description	Qty	Length	Depth
KB	1		0
Wellhead	1		0
2 3/8" 4.7#		0.00	0
TAC			0
2 3/8" 4.7#		0.00	0
SN			0
Mud Anchor	1		0
End of Tubing			**0**

Pump Details: Run Date: Unknown

Description	Size	Qty	Length	Depth
Pony Rods	1	0	0.00	0
1" Rods	1	0	0.00	0
7/8" Rods	7/8"		0.00	0
3/4" rods	3/4"		0.0	0
Sinker Bar 1 1/2"	2		0.00	0

Pump Description
Unknown

Formation Tops

TANSIL		SAN ANDRES		TUBB	
YATES		GLORIETA		DRINKARD	
7 RIVERS		PADDOCK		ABO	
QUEEN		BLINBRY		DEVONIAN	

Completion Details

1946: Original Completion in MCKEE 9295-9473'.

11/1957:Acidized and Fraced MCKEE w/ 20,000 gal oil & 20,000# sand

3/1960: Dual completion in Devonian perf 7328-7363'', acidized w/ 500 gal, acid w/ 420 gal, acid w/ 1,000 gal, acid w/ 5,000 gal. Finally tested 34 BO. Squeezed perfs in Devonian and continued to produce from McKee.

4/1966: Well PA'ed 40 sks 9100-8875, Shot and pulled 7" csg @ 3742', spot 50 sks 3767-3632. Shot and pulled 9 5/8" @ 1100' could not pull. FInally shot off at 300' and pulled 10 jts. Spotted 25 sks 2922-2887. 50 sks cmt to 266', mud to 50' & cmt to surface. Left 13 3/8" csg.

5/1967: Reenter well. Tie back 7" to surf. BLINBRY add perfs 5354-5693, 5000 gal 15% acid, Frac w/ 25,000 gal brine & 24,000#

1978: Moved in pumping unit and put on pump

1987: acidize Blinebry w/ 2,500 gal 15%

Pumping Unit	SPM	Stroke Length
320-305-100	8	100

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-10819	58300	TEAGUE; PADDOCK-BLINEBRY

[4] Property Code	[5] Property Name	[6] Well Number
330774	SALTMOUNT	#001

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	3303' DF

[10] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[11] Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SE/4 SE/4
Sec 21 (40 acres)

660'
660'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/28/2022 Date

VANESSA NEAL
Printed Name

vanessa@faenergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-10819	33600	IMPERIAL; TUBB-DINKARD

[4] Property Code	[5] Property Name	[6] Well Number
330774	SALTMOUNT	#001

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	3303' DF

[10] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SE/4 SE/4
Sec 21 (40 acres)

660'
660'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/28/2022 Date

VANESSA NEAL
Printed Name

vanessa@faenergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-10819	58360	TEAGUE; DEVONIAN, NORTH

[4] Property Code	[5] Property Name	[6] Well Number
330774	SALTMOUNT	#001

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	3303' DF

[10] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[11] Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SE/4 SE/4
Sec 21 (40 acres)

660'
660'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 1/28/2022 Date

VANESSA NEAL
Printed Name

vanessa@faenergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-10819	58900	TEAGUE; SIMPSON

[4] Property Code	[5] Property Name	[6] Well Number
330774	SALTMOUNT	#001

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	3303' DF

[10] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[11] Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	21	23S	37E		660	S	660	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

SE/4 SE/4
Sec 21 (40 acres)

660'
660'

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

1/28/2022

Signature Date

VANESSA NEAL
Printed Name

vanessa@faenergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

From: Vanessa Neal
To: McClure, Dean, EMNRD
Subject: [EXTERNAL] downhole commingling application (Submission ID# 79063)
Date: Monday, April 11, 2022 2:12:25 PM
Attachments: image001.png
Lamunyon_30_Lamunyon_30_3-31-22.pdf
FAE Ce Lamunyon 30 54becf74.pdf
CasingGas_CasingGas_3-31-22.pdf
FAE Ce Lamunyon 72 955fa4d3.pdf
ECHillA-7_ECHillA-7_3-31-22.pdf
FAE E C Hill A 7 806c1a77.pdf
CELamunyon_714_CELamunyon_714_3-31-22.pdf
FAE CE Lamunyon 71Y 5a590f48.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

Attached are the current and proposed wellbore diagrams for the Saltmount #001 (30-025-10819).

The proposed pools are not commonly DHC, so I have attached gas & water analysis samples for compatibility analysis.

- The C E Lamunyon #030 samples are of the currently completed TEAGUE; PADDOCK-BLINEBRY pool.
- The C E Lamunyon #072 (Casing Gas) samples are of the proposed IMPERIAL; TUBB-DRINKARD pool we would like to DHC.
- The E C Hill A #007 samples are of the proposed DEVONIAN formation we would like to DHC.
- The C E Lamunyon #071Y (#714) samples are of the proposed SIMPSON/McKEE formation we would like to DHC.

Please let me know if you are in need of any additional documentation/information for this permit application.

Thank you,

Vanessa Neal |Sr Reservoir Engineer
forty acres energy
11757 Katy Freeway, Suite 725 | Houston, TX 77079
O 832.219.0990 (ext 165)
C 979.255.3476
E vanessa@faenergyus.com

LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

12989G	EC Hill A-7	EC Hill A-7
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022052857	2296	J Garcia - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Mar 31, 2022 12:40	Mar 31, 2022 12:40	Apr 4, 2022 12:00	Apr 4, 2022
Date Sampled	Date Effective	Date Received	Date Reported

		Luis	30 @
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

Imperative	NG
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.5990	1.59898	
CO2 (CO2)	1.3780	1.37767	
Methane (C1)	67.1400	67.13879	
Ethane (C2)	14.3960	14.39612	3.8490
Propane (C3)	8.4170	8.41724	2.3180
I-Butane (IC4)	0.8300	0.82996	0.2720
N-Butane (NC4)	3.1240	3.12412	0.9850
I-Pentane (IC5)	0.6280	0.62842	0.2300
N-Pentane (NC5)	0.9410	0.94143	0.3410
Hexanes Plus (C6+)	1.5470	1.54727	0.6710
TOTAL	100.0000	100.0000	8.6660

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Device Make:
Device Model:	Last Cal Date:

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,420.8	1,397.5	1,424.1	1,400.7

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.8581	0.8541

Molecular Weight
24.7374

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
Close enough to be considered reasonable.

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

IMPERATIVE
CHEMICAL PARTNERS

Complete Water Analysis Report

Company	FAE II	Report Date	4/1/2022
Location Name	CE Lamunyon 30	Sample Date	4/1/2022
Site Type	Site	Sample ID	54becf74
Sample Point	Wellhead		

Sample Analysis

Cations

Sodium	Na^+	56210.22	mg/L
Potassium	K^+	416.52	mg/L
Magnesium	Mg^{2+}	774.07	mg/L
Calcium	Ca^{2+}	2885.60	mg/L
Strontium	Sr^{2+}	74.45	mg/L
Barium	Ba^{2+}	0.04	mg/L
Iron	Fe^{2+}	0.42	mg/L
Manganese	Mn^{2+}	0.00	mg/L
Phosphate	PO_4^{3-}	0.00	mg/L
Zinc	Zn^{2-}	0.00	mg/L
Lead	Pb^{2-}	0.00	mg/L
Silicon	Si	4.14	mg/L

Anions

Chlorides	Cl^-	64,100.00	mg/L
Sulfates	SO_4^{2-}	1,096.00	mg/L
Bicarbonate	HCO_3^-	597.80	mg/L
Carbonate	CO_3^{2-}	0.00	mg/L

Properties

Initial Temperature	250.00	°F
Final Temperature	70.00	°F
Initial Pressure	2000.00	psi
Final Pressure	15.00	psi
pH	6.24	

Dissolved Gases

Aqueous CO_2	190.00	mg/L
Aqueous H_2S	34.20	mg/L

Calculated Values

Specific Gravity (@ 25°C)	1.089	
Total Dissolved Solids (TDS)	125,565.28	mg/L

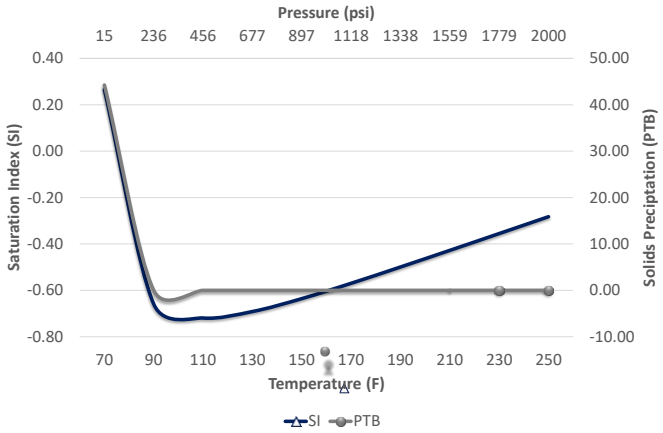
Scale Modeling (Scalesoft Pitzer)

Conditions		Calcite $CaCO_3$		Barite $BaSO_4$		Gypsum $CaSO_4 \cdot H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$	
Temp	*Psi*	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	*15*	0.27	44.27	-0.77	0.00	-0.69	0.00	-0.94	0.00	-0.53	0.00
90	*236*	-0.66	0.00	-0.91	0.00	-0.63	0.00	-0.80	0.00	-0.49	0.00
110	*456*	-0.72	0.00	-1.04	0.00	-0.60	0.00	-0.69	0.00	-0.43	0.00
130	*677*	-0.69	0.00	-1.15	0.00	-0.58	0.00	-0.58	0.00	-0.37	0.00
150	*897*	-0.64	0.00	-1.25	0.00	-0.57	0.00	-0.47	0.00	-0.31	0.00
170	*1118*	-0.57	0.00	-1.33	0.00	-0.56	0.00	-0.36	0.00	-0.25	0.00
190	*1338*	-0.50	0.00	-1.40	0.00	-0.57	0.00	-0.26	0.00	-0.19	0.00
210	*1559*	-0.43	0.00	-1.46	0.00	-0.58	0.00	-0.16	0.00	-0.13	0.00
230	*1779*	-0.36	0.00	-1.51	0.00	-0.60	0.00	-0.06	0.00	-0.07	0.00
250	*2000*	-0.28	0.00	-1.56	0.00	-0.63	0.00	0.04	41.27	-0.01	0.00

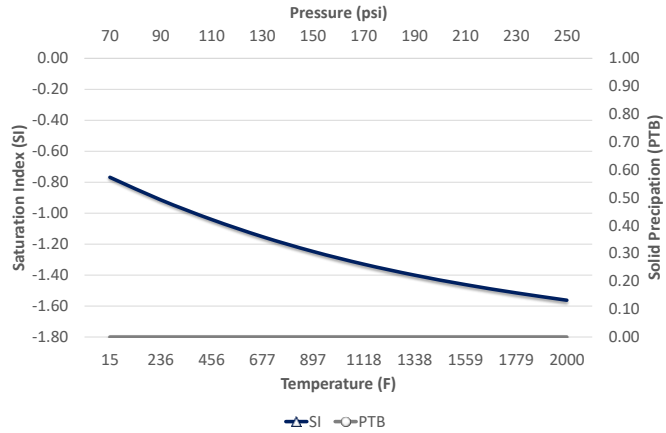
Conditions		Halite NaCl		Siderite $FeCO_3$		Mackinawite FeS		Sphalerite ZnS		Galena PbS	
Temp	*Psi*	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	*15*	-1.22	0.00	-2.21	0.00	-0.12	0.00	0.00	0.00	0.00	0.00
90	*236*	-1.24	0.00	-3.06	0.00	-1.19	0.00	0.00	0.00	0.00	0.00
110	*456*	-1.25	0.00	-3.07	0.00	-1.33	0.00	0.00	0.00	0.00	0.00
130	*677*	-1.26	0.00	-3.00	0.00	-1.35	0.00	0.00	0.00	0.00	0.00
150	*897*	-1.27	0.00	-2.93	0.00	-1.32	0.00	0.00	0.00	0.00	0.00
170	*1118*	-1.27	0.00	-2.86	0.00	-1.26	0.00	0.00	0.00	0.00	0.00
190	*1338*	-1.28	0.00	-2.80	0.00	-1.19	0.00	0.00	0.00	0.00	0.00
210	*1559*	-1.28	0.00	-2.76	0.00	-1.12	0.00	0.00	0.00	0.00	0.00
230	*1779*	-1.28	0.00	-2.74	0.00	-1.04	0.00	0.00	0.00	0.00	0.00
250	*2000*	-1.28	0.00	-2.72	0.00	-0.97	0.00	0.00	0.00	0.00	0.00

**Please note default production volumes of 100 mcfd, 50 bopd, and 50 bwpd were used for modeling calculations.*
**Please note default temperatures and pressures of 250 °F, 50 psi, and 5000 psi were used for modeling calculations.*
SI = Saturation Index
PTB = Pounds per Thousand Barrels
NA = Not Applicable

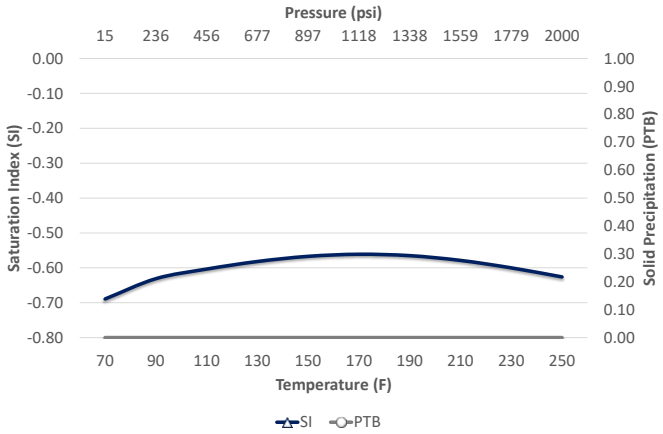
Calcite (CaCO3)



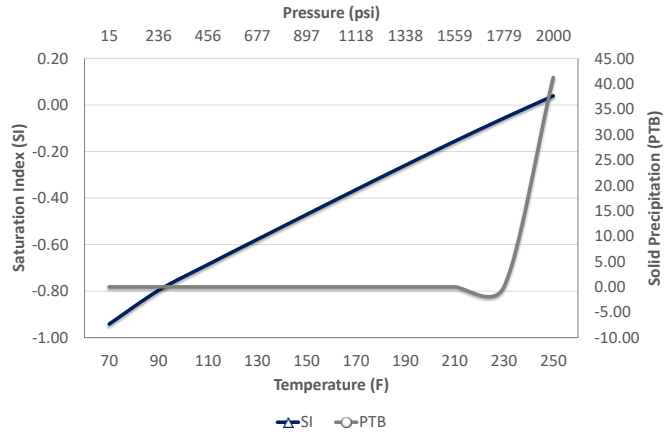
Barite (BaSO4)



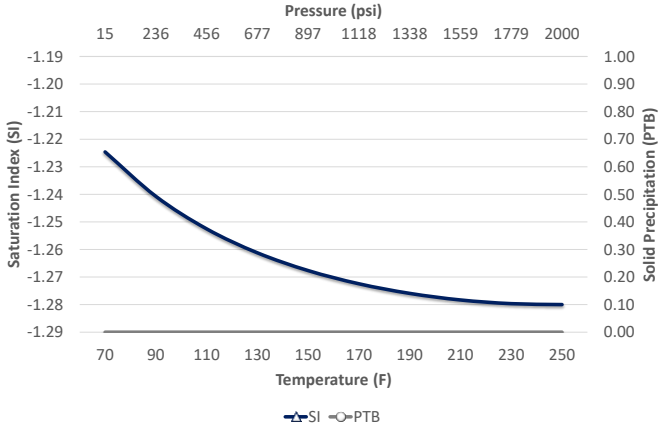
Gypsum (CaSO4-H2O)



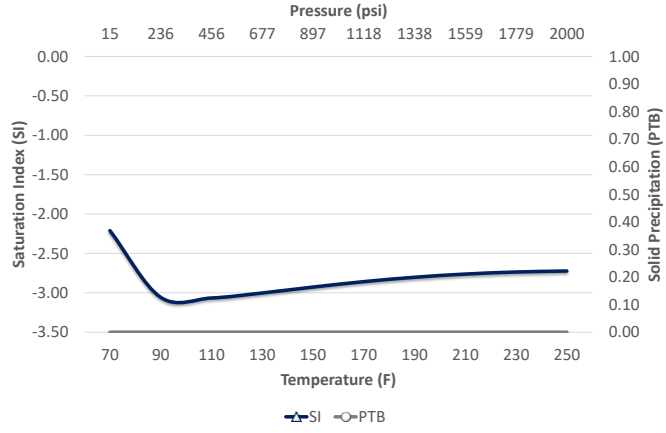
Anhydrite (CaSO4)



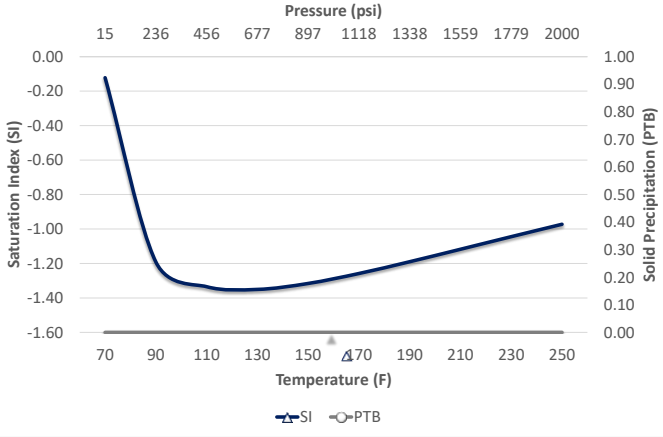
Halite (NaCl)



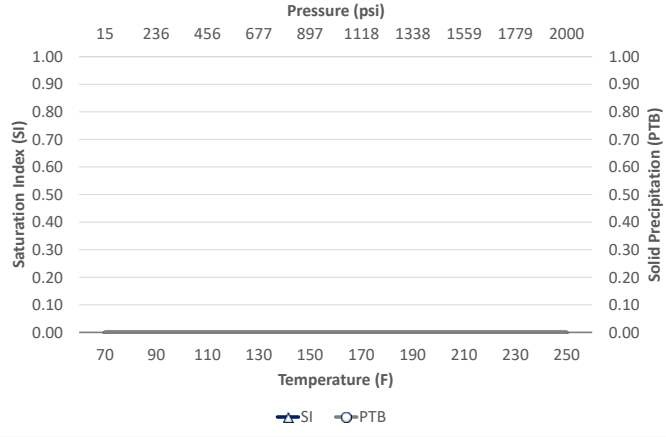
Siderite (FeCO3)



Mackinawite(FeS)



Sphalerite (ZnS)



IMPERATIVE
CHEMICAL PARTNERS

Complete Water Analysis Report

Company	FAE II	Report Date	4/1/2022
Location Name	CE Lamunyon 71Y	Sample Date	4/1/2022
Site Type	Site	Sample ID	5a590f48
Sample Point	Wellhead		

Sample Analysis

Cations

Sodium	Na^+	99777.67	mg/L
Potassium	K^+	496.98	mg/L
Magnesium	Mg^{2+}	1674.28	mg/L
Calcium	Ca^{2+}	13000.16	mg/L
Strontium	Sr^{2+}	403.53	mg/L
Barium	Ba^{2+}	2.00	mg/L
Iron	Fe^{2+}	69.41	mg/L
Manganese	Mn^{2+}	11.53	mg/L
Phosphate	PO_4^{3-}	0.00	mg/L
Zinc	Zn^{2-}	0.00	mg/L
Lead	Pb^{2-}	0.00	mg/L
Silicon	Si	5.55	mg/L

Anions

Chlorides	Cl^-	130,600.00	mg/L
Sulfates	SO_4^{2-}	40.00	mg/L
Bicarbonate	HCO_3^-	109.80	mg/L
Carbonate	CO_3^{2-}	0.00	mg/L

Properties

Initial Temperature	250.00	°F
Final Temperature	70.00	°F
Initial Pressure	2000.00	psi
Final Pressure	15.00	psi
pH	5.90	

Dissolved Gases

Aqueous CO_2	270.00	mg/L
Aqueous H_2S	0.00	mg/L

Calculated Values

Specific Gravity (@ 25°C)	1.171	
Total Dissolved Solids (TDS)	246,102.17	mg/L

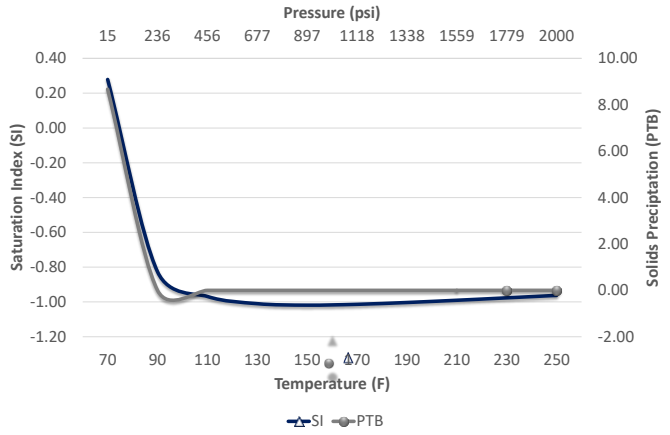
Scale Modeling (Scalesoft Pitzer)

Conditions		Calcite $CaCO_3$		Barite $BaSO_4$		Gypsum $CaSO_4 \cdot H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	0.28	8.68	-0.61	0.00	-1.46	0.00	-1.61	0.00	-1.19	0.00
90	236	-0.83	0.00	-0.76	0.00	-1.44	0.00	-1.51	0.00	-1.15	0.00
110	456	-0.97	0.00	-0.91	0.00	-1.44	0.00	-1.42	0.00	-1.13	0.00
130	677	-1.01	0.00	-1.05	0.00	-1.45	0.00	-1.34	0.00	-1.11	0.00
150	897	-1.02	0.00	-1.18	0.00	-1.46	0.00	-1.27	0.00	-1.08	0.00
170	1118	-1.01	0.00	-1.29	0.00	-1.48	0.00	-1.19	0.00	-1.06	0.00
190	1338	-1.00	0.00	-1.39	0.00	-1.51	0.00	-1.11	0.00	-1.03	0.00
210	1559	-0.99	0.00	-1.49	0.00	-1.55	0.00	-1.04	0.00	-1.01	0.00
230	1779	-0.98	0.00	-1.57	0.00	-1.60	0.00	-0.96	0.00	-0.98	0.00
250	2000	-0.96	0.00	-1.65	0.00	-1.65	0.00	-0.90	0.00	-0.96	0.00

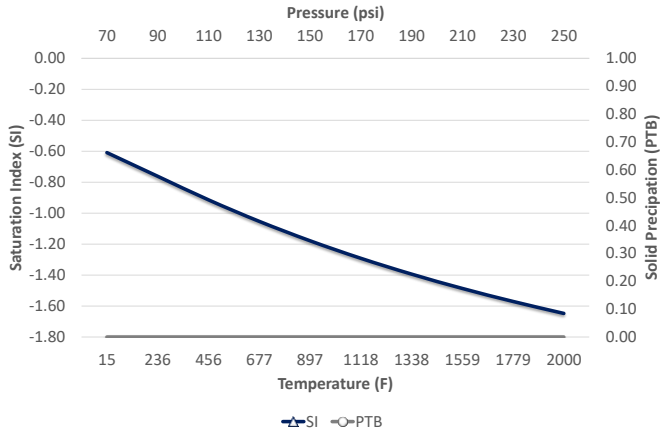
Conditions		Halite NaCl		Siderite $FeCO_3$		Mackinawite FeS		Sphalerite ZnS		Galena PbS	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	-0.40	0.00	-0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	236	-0.42	0.00	-1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	456	-0.43	0.00	-1.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	677	-0.44	0.00	-1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150	897	-0.46	0.00	-1.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170	1118	-0.47	0.00	-1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
190	1338	-0.48	0.00	-1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
210	1559	-0.49	0.00	-1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
230	1779	-0.50	0.00	-1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250	2000	-0.52	0.00	-1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00

*Please note default production volumes of 100 mcfd, 50 bopd, and 50 bwpd were used for modeling calculations.
*Please note default temperatures and pressures of 250 °F, 50 psi, and 5000 psi were used for modeling calculations.
SI = Saturation Index
PTB = Pounds per Thousand Barrels
NA = Not Applicable

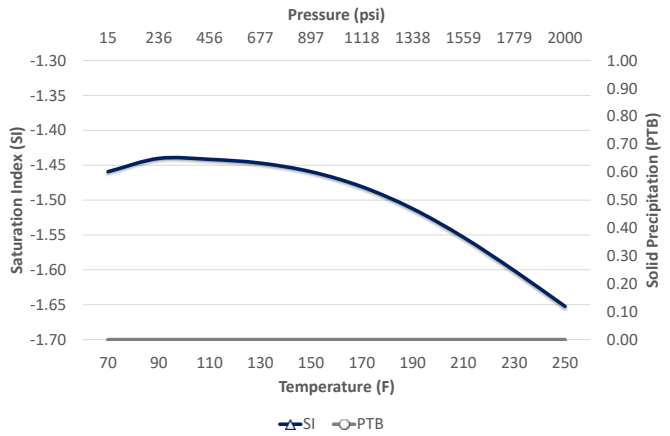
Calcite (CaCO3)



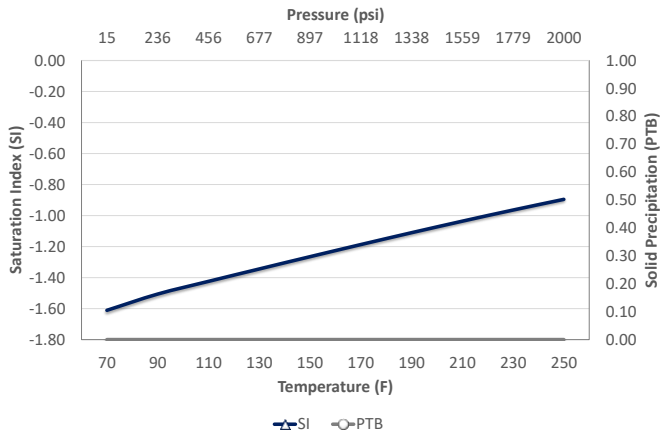
Barite (BaSO4)



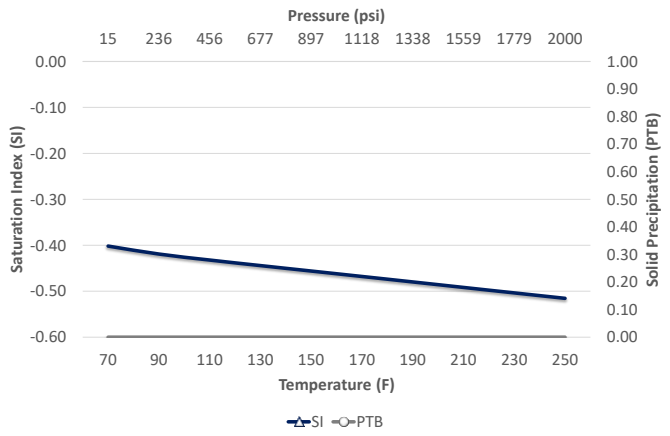
Gypsum (CaSO4-H2O)



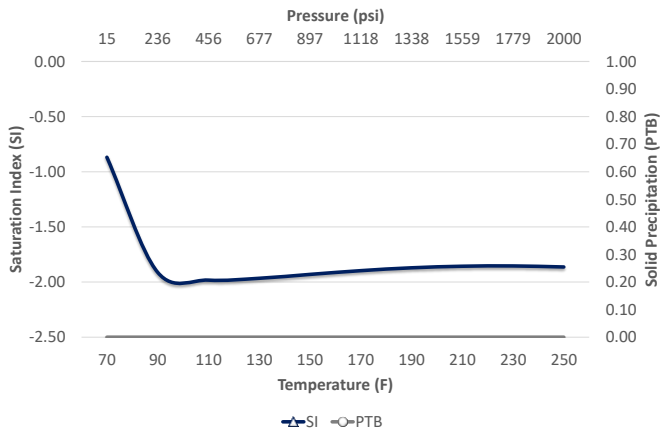
Anhydrite (CaSO4)



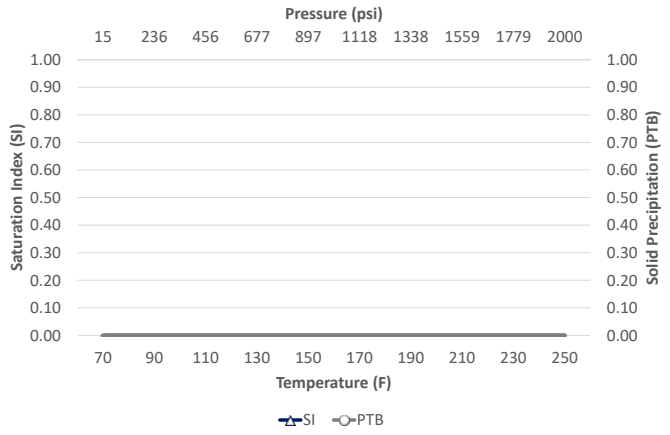
Halite (NaCl)



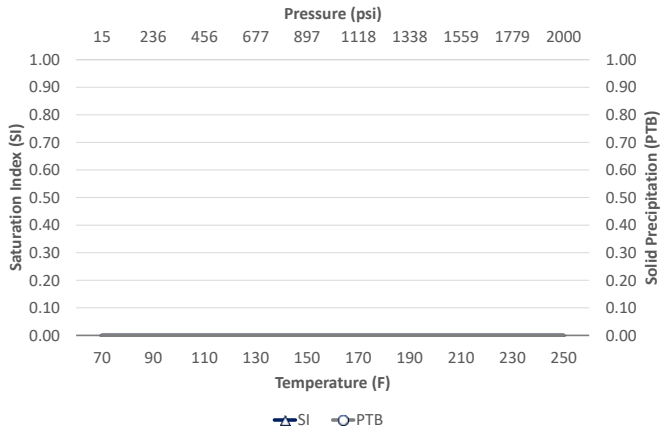
Siderite (FeCO3)



Mackinawite(FeS)



Sphalerite (ZnS)



IMPERATIVE
CHEMICAL PARTNERS

Complete Water Analysis Report

Company	FAE II	Report Date	4/1/2022
Location Name	CE Lamunyon 72	Sample Date	4/1/2022
Site Type	Site	Sample ID	955fa4d3
Sample Point	Wellhead		

Sample Analysis

Cations

Sodium	Na^+	34752.64	mg/L
Potassium	K^+	205.47	mg/L
Magnesium	Mg^{2+}	367.67	mg/L
Calcium	Ca^{2+}	1454.22	mg/L
Strontium	Sr^{2+}	39.70	mg/L
Barium	Ba^{2+}	0.00	mg/L
Iron	Fe^{2+}	56.19	mg/L
Manganese	Mn^{2+}	0.20	mg/L
Phosphate	PO_4^{3-}	0.00	mg/L
Zinc	Zn^{2-}	0.00	mg/L
Lead	Pb^{2-}	0.00	mg/L
Silicon	Si	5.93	mg/L

Anions

Chlorides	Cl^-	38,800.00	mg/L
Sulfates	SO_4^{2-}	1,269.00	mg/L
Bicarbonate	HCO_3^-	1,976.40	mg/L
Carbonate	CO_3^{2-}	0.00	mg/L

Properties

Initial Temperature	250.00	°F
Final Temperature	70.00	°F
Initial Pressure	2000.00	psi
Final Pressure	15.00	psi
pH	6.32	

Dissolved Gases

Aqueous CO_2	950.00	mg/L
Aqueous H_2S	34.20	mg/L

Calculated Values

Specific Gravity (@ 25°C)	1.055	
Total Dissolved Solids (TDS)	76,951.90	mg/L

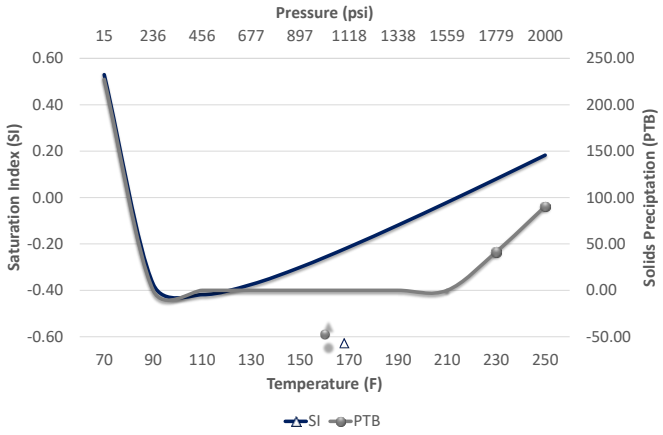
Scale Modeling (Scalesoft Pitzer)

Conditions		Calcite $CaCO_3$		Barite $BaSO_4$		Gypsum $CaSO_4 \cdot H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	0.53	227.49	0.00	0.00	-0.75	0.00	-1.04	0.00	-0.61	0.00
90	236	-0.37	0.00	0.00	0.00	-0.69	0.00	-0.89	0.00	-0.57	0.00
110	456	-0.42	0.00	0.00	0.00	-0.67	0.00	-0.78	0.00	-0.52	0.00
130	677	-0.37	0.00	0.00	0.00	-0.65	0.00	-0.67	0.00	-0.48	0.00
150	897	-0.30	0.00	0.00	0.00	-0.64	0.00	-0.57	0.00	-0.43	0.00
170	1118	-0.21	0.00	0.00	0.00	-0.63	0.00	-0.46	0.00	-0.37	0.00
190	1338	-0.12	0.00	0.00	0.00	-0.63	0.00	-0.36	0.00	-0.32	0.00
210	1559	-0.02	0.00	0.00	0.00	-0.64	0.00	-0.25	0.00	-0.26	0.00
230	1779	0.08	41.42	0.00	0.00	-0.66	0.00	-0.15	0.00	-0.20	0.00
250	2000	0.18	90.43	0.00	0.00	-0.68	0.00	-0.04	0.00	-0.14	0.00

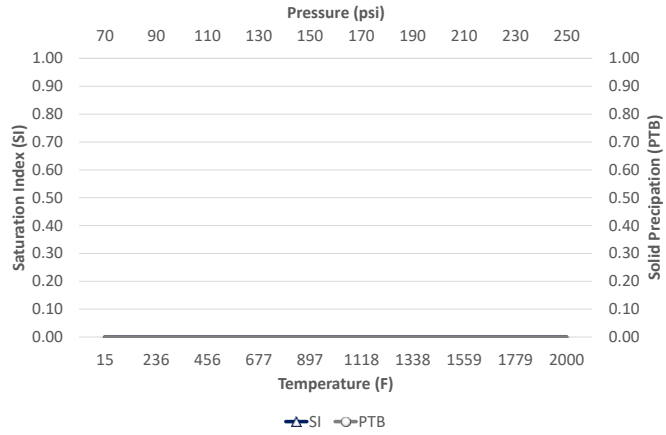
Conditions		Halite NaCl		Siderite $FeCO_3$		Mackinawite FeS		Sphalerite ZnS		Galena PbS	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	-1.70	0.00	0.64	27.10	2.03	14.69	0.00	0.00	0.00	0.00
90	236	-1.72	0.00	-0.17	0.00	1.07	14.35	0.00	0.00	0.00	0.00
110	456	-1.74	0.00	-0.16	0.00	0.94	13.05	0.00	0.00	0.00	0.00
130	677	-1.75	0.00	-0.09	0.00	0.93	14.92	0.00	0.00	0.00	0.00
150	897	-1.75	0.00	0.00	0.00	0.98	14.69	0.00	0.00	0.00	0.00
170	1118	-1.76	0.00	0.08	5.78	1.05	14.01	0.00	0.00	0.00	0.00
190	1338	-1.76	0.00	0.15	9.51	1.13	13.48	0.00	0.00	0.00	0.00
210	1559	-1.76	0.00	0.20	11.47	1.21	13.03	0.00	0.00	0.00	0.00
230	1779	-1.75	0.00	0.23	12.10	1.29	12.56	0.00	0.00	0.00	0.00
250	2000	-1.75	0.00	0.25	11.73	1.36	12.01	0.00	0.00	0.00	0.00

*Please note default production volumes of 100 mcfd, 50 bopd, and 50 bwpd were used for modeling calculations.
*Please note default temperatures and pressures of 250 °F, 50 psi, and 5000 psi were used for modeling calculations.
SI = Saturation Index
PTB = Pounds per Thousand Barrels
NA = Not Applicable

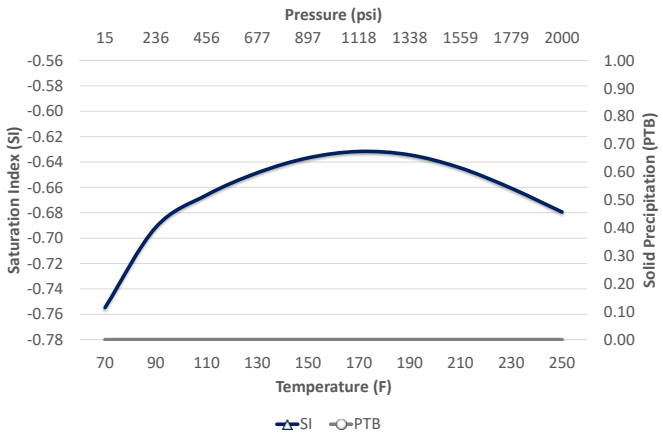
Calcite (CaCO3)



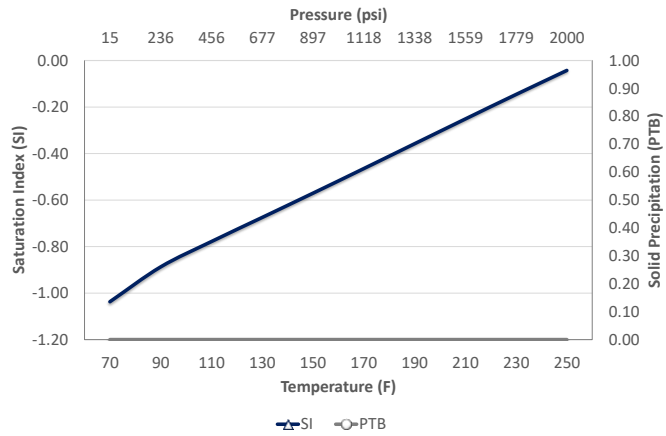
Barite (BaSO4)



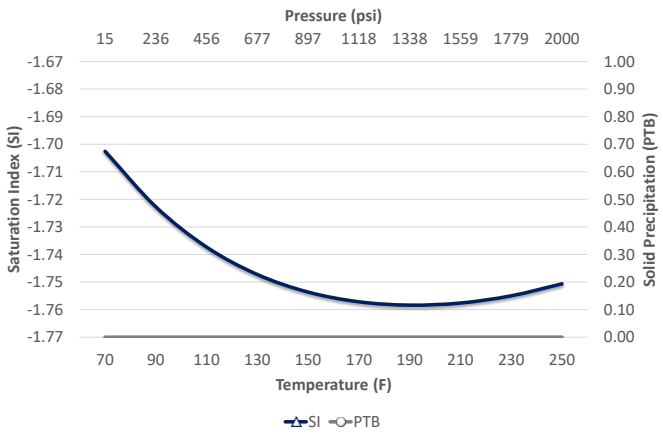
Gypsum (CaSO4-H2O)



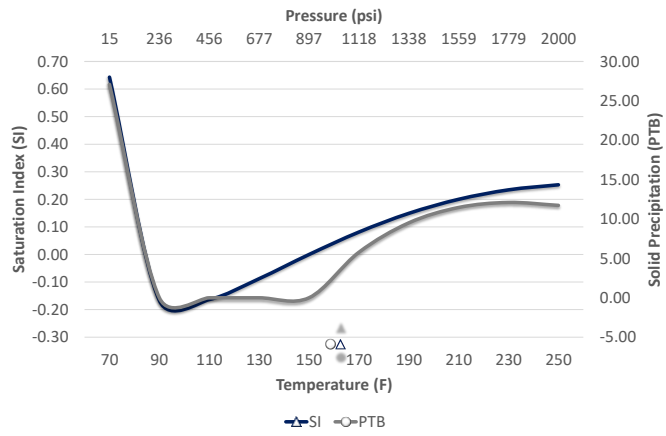
Anhydrite (CaSO4)



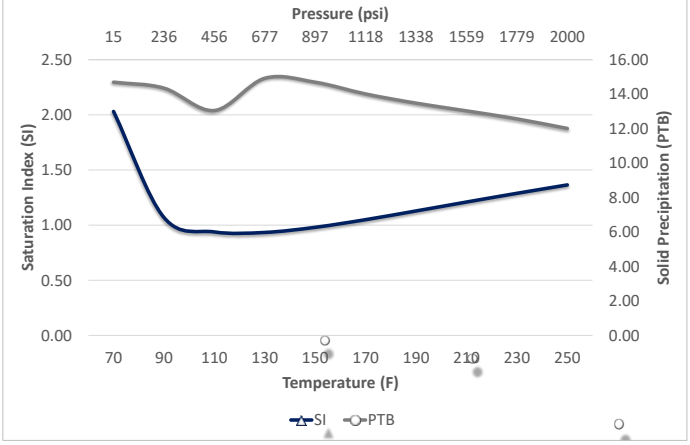
Halite (NaCl)



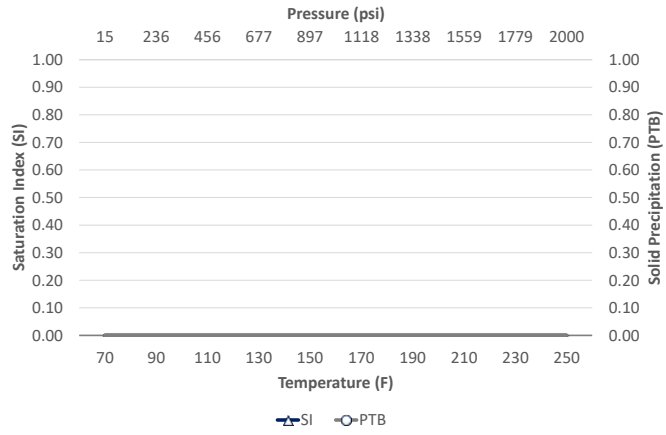
Siderite (FeCO3)



Mackinawite(FeS)



Sphalerite (ZnS)



LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

Sample Point Code	Sample Point Name	Sample Point Location
14054G	Lamunyon #30	Lamunyon #30

Source Laboratory	Lab File No	Container Identity	Sampler
Laboratory Services	2022052859	0600	Client - Spot

District	Area Name	Field Name	Facility Name
USA	USA	USA	New Mexico

Date Sampled	Date Effective	Date Received	Date Reported
Mar 31, 2022 15:15	Mar 31, 2022 15:15	Apr 4, 2022 12:07	Apr 4, 2022

Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
		Torrance	

Operator	Lab Source Description
Imperative	FAE II

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.0690	1.0687	
CO2 (CO2)	2.4400	2.43982	
Methane (C1)	68.4750	68.4742	
Ethane (C2)	14.9700	14.97019	4.0030
Propane (C3)	7.5980	7.5985	2.0930
I-Butane (IC4)	0.8320	0.83236	0.2720
N-Butane (NC4)	2.2180	2.21789	0.6990
I-Pentane (IC5)	0.5560	0.55569	0.2030
N-Pentane (NC5)	0.6460	0.64641	0.2340
Hexanes Plus (C6+)	1.1960	1.19625	0.5190
TOTAL	100.0000	100.0000	8.0230

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jan 24, 2022

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,361.4	1,339.1	1,364.5	1,342.2

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.8311	0.8275

Molecular Weight: 23.9646

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S: 0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
First sample taken @ this point, composition looks reasonable

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 142463

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 142463
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Attached is the withdrawn application and associated supplemental documents.	9/12/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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Energy, Minerals and Natural Resources
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CONDITIONS

Action 142463

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	Action Number: 142463
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The application has been withdrawn per the applicant's request.	9/12/2022