## Received by OCD: 10/4/2022 5:16:57 PM Technical Review Summary [Prepared by reviewer and included with application; V17]

	DATE RECORD: F	First Rec:	Admin Complete:	or Sus	spended:	Add. Request/Reply:		
ON CONSERVATION ON BOT	ORDER TYPE:	Numi	ber: Order D	)ate:	Legacy Permits/	Orders:		
Well No	Well Name(s):							
API : 30 <b>-</b> 0		Spud Dat	te: I	New or Old (	EPA): ( <i>UIC C</i>	lass II Primacy 03/07/1982)		
Footages		Lot	or Unit Sec	Tsp	Rge	County		
Lattitude:	Longit	tude	Pool:		Po	ool No.:		
Operator:		OGRID:	Contact:		Email:			
COMPLIANCE	RULE 5.9: Total Well	s: Inactiv	re: Fincl Assur:	Comp	I. Order? <b>IS</b>	5.9 OK? Date:		
WELL FILE RE	EVIEWED Current	Status:						
WELL DIAGRA	AMS: NEW: Proposed	or <b>RE-ENTER</b> :	Before Conv. ( ) After C	onv. ( ) L	ogs in Imaging:			
Planned Rehal	o Work to Well:							
		Sizes (in)	Setting		Cement	Cement Top and		
	struction Details	Borehole / Pipe	Depths (ft)		Sx or Cf	Determination Method		
	xistingSurface			Stage Tool				
	stingInterm/Prod							
	sting Prod/Liner							
	isting Liner							
	isting OH / PERF			Inj Length	Completio	n/Operation Details:		
Injection Lith	ostratigraphic Units:	Depths (ft)	Injection or Confining	Tops	-	PBTD		
	itho. Struc. Por.	Doptilo (it)	Units			NEW PBTD		
	Litho. Struc. Por.				NEW Open Hole	<del></del>		
	sed Inj Interval TOP:					_ in. Inter Coated?		
	Inj Interval BOTTOM: Litho. Struc. Por.				•	Depth ft (4.00 ft limit)		
	itho. Struc. Por.				-	(100-ft limit) face Press psi		
	AOR: Hydrologic a	and Geologic In	<u>formation</u>		-	(0.2 psi per ft)		
POTASH: R	-111-P Noticed?	BLM Sec Ord	d WIPP Noticed?	Salt/Salado	T:B: <u><b>N</b></u>	<u>W</u> : Cliff House fm		
<u>USDW</u> : Aqu	ifer(s)	Max	k Depth	HYDRO	AFFIRM STATEME	NT By Qualified Person		
NMOSE Basi	n: CAP	ITAN REEF: thru_	adj NA <b>No.</b>	GW Wells i	n 1-Mile Radius?	FW Analysis?		
Disposal Flu	id: Formation Source(	s)	Analysis?	C	n Lease Operato	or Only O Commercial O		
Disposal Interval: Inject Rate (Avg/Max BWPD): Protectable Waters? Source: System: Closed or Open								
HC Potentia	al: Producing Interval?	Formerly Pro	ducing?Method:Lo	ogs /DST /	P&A /Other	2-Mi Radius Pool Map		
AOR Wells	<u>:</u> 1/2-M or ONE-	·MRADIUS M/	AP/WELL LIST: Total Pe	enetrating W	/ells: [AOR	Hor: AOR SWDs: ]		
Penetrating \	Wells: No. Active Wel	ls No. Correct	tive?on which well(s)	)?		Diagrams?		
Penetrating \	Wells: No. P&A Wells	No. Corrective	e?on which well(s)? _			Diagrams?		
						probability		
NOTICE: 1/2	2-M or ONE-M _	: Newspaper [	Date Mineral C	Owner*	Surface Owne	rN. Date		
RULE 26.7(A): Identified Tracts? Affected Persons*: N. Date								
, ,			e of United States or state					
Additional CC	λAe·							

District I
1625 N. French Dr., Hobbs, NM 88240
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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 148763

## **CONDITIONS**

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	148763
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

## CONDITIONS

Created By		Condition Date
pgoetze	None	10/4/2022