

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA WTP LIMITED
PARTNERSHIP**

ORDER NO. PLC-853

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA WTP Limited Partnership (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.

9. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders CTB-400, CTB-457, CTB-566, PLC-186, PLC-186-A, PLC-189, PLC-262, PLC-494, and PLC-546.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 10/28/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-853

Operator: Oxy USA WTP Limited Partnership (192463)

Central Tank Battery: 117 Facility

Central Tank Battery Location: UL N, Section 17, Township 24 South, Range 24 East

Central Tank Battery: Two Marks Central Tank Battery

Central Tank Battery Location: UL O, Section 36, Township 21 South, Range 24 East

Central Tank Battery: 210 Facility

Central Tank Battery Location: UL M, Section 10, Township 21 South, Range 23 East

Central Tank Battery: 215 Facility

Central Tank Battery Location: UL K, Section 15, Township 21 South, Range 23 East

Central Tank Battery: 226 Facility

Central Tank Battery Location: UL F, Section 26, Township 21 South, Range 23 East

Central Tank Battery: 227 Facility

Central Tank Battery Location: UL K, Section 27, Township 21 South, Range 23 East

Central Tank Battery: 235 Facility

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 23 East

Central Tank Battery: 311 Facility

Central Tank Battery Location: UL F, Section 11, Township 22 South, Range 23 East

Central Tank Battery: Big Walt 2 State 3 Satellite

Central Tank Battery Location: UL K, Section 2, Township 22 South, Range 23 East

Central Tank Battery: IB 132 Facility

Central Tank Battery Location: UL J, Section 32, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills State Com Battery

Central Tank Battery Location: UL D, Section 36, Township 20 South, Range 24 East

Central Tank Battery: Indian Hills Unit 120 Facility

Central Tank Battery Location: UL N, Section 20, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 128 Facility

Central Tank Battery Location: UL F, Section 28, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 129 Facility

Central Tank Battery Location: UL E, Section 29, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 133 Facility

Central Tank Battery Location: UL F, Section 33, Township 21 South, Range 24 East

Central Tank Battery: Right Hand Canyon 35 Fee Com 1 Satellite

Central Tank Battery Location: UL L, Section 35, Township 21 South, Range 24 East

Central Tank Battery: Right Hand Canyon 34 Federal 2 Satellite

Central Tank Battery Location: UL M, Section 34, Township 21 South, Range 24 East

Central Tank Battery: Indian Basin Central Tank Battery

Central Tank Battery Location: UL K, Section 8, Township 22 South, Range 24 East

Central Tank Battery: Indian Basin Gas Com 1 Satellite

Central Tank Battery Location: UL E, Section 23, Township 21 South, Range 23 East

Central Tank Battery: Indian Federal 119B Facility

Central Tank Battery Location: UL J, Section 19, Township 21 South, Range 24 East

Central Tank Battery: J C Williamson 1 Satellite

Central Tank Battery Location: UL G, Section 19, Township 21 South, Range 23 East

Central Tank Battery: Martha Creek Battery

Central Tank Battery Location: UL J, Section 30, Township 21 South, Range 24 East

Central Tank Battery: Winston Battery
Central Tank Battery Location: UL B, Section 31, Township 21 South, Range 24 East
Central Tank Battery: Winston 3 & 5 Satellite
Central Tank Battery Location: UL K, Section 31, Township 21 South, Range 24 East
Central Tank Battery: Winston 7 Satellite
Central Tank Battery Location: UL B, Section 31, Township 21 South, Range 24 East
Central Tank Battery: Winston 8 & 10 Satellite
Central Tank Battery Location: UL B, Section 31, Township 21 South, Range 24 East
Central Tank Battery: Indian Basin 25 Federal 2Q Satellite
Central Tank Battery Location: UL O, Section 25, Township 21 South, Range 23 East
Central Tank Battery: Mckittrick Hills Battery
Central Tank Battery Location: UL A, Section 14, Township 22 South, Range 24 East
Central Tank Battery: MOC Battery
Central Tank Battery Location: UL D, Section 1, Township 21 South, Range 23 East
Central Tank Battery: North Indian Basin Unit 11 Facility
Central Tank Battery Location: UL O, Section 2, Township 21 South, Range 23 East
Central Tank Battery: Roaring Springs 14 1 Battery
Central Tank Battery Location: UL E, Section 14, Township 21 South, Range 23 East
Gas Title Transfer Meter Location: UL F, Section 26, Township 21 South, Range 23 East

Pools

| Pool Name | Pool Code |
|-------------------------------------|-----------|
| DAGGER DRAW; UP PENN, SOUTH (ASSOC) | 15475 |
| INDIAN BASIN; UPPER PENN (ASSOC) | 33685 |
| INDIAN BASIN; MORROW | 78960 |
| INDIAN BASIN; UPPER PENN (PRO GAS) | 79040 |
| MCKITTRICK HILLS; UPPER PENN (GAS) | 81160 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------------------------------|-----------|------------|
| PA Upper Pennsylvanian NMNM 070964A | All | 16-21S-24E |
| | S/2 | 17-21S-24E |
| | All | 20-21S-24E |
| | All | 21-21S-24E |
| | All | 28-21S-24E |
| | All | 29-21S-24E |
| | All | 33-21S-24E |
| PA Lower Pennsylvanian NMNM 070964B | All | 16-21S-24E |
| | All | 17-21S-24E |
| | All | 20-21S-24E |
| | All | 21-21S-24E |
| VO 57310000 | NW/4 | 36-21S-24E |
| VO 57320000 | SW/4 | 36-21S-24E |

| | | |
|---|-------------|------------|
| | All | 2-21S-23E |
| | S/2 | 3-21S-23E |
| | S/2 | 4-21S-23E |
| PA Upper Pennsylvanian NMNM 070998A | All | 9-21S-23E |
| | All | 10-21S-23E |
| | All | 11-21S-23E |
| | N/2 | 15-21S-23E |
| | All | 16-21S-23E |
| | All | 2-21S-23E |
| | All | 9-21S-23E |
| PA Lower Pennsylvanian NMNM 070998B | All | 10-21S-23E |
| | All | 11-21S-23E |
| | N/2 | 15-21S-23E |
| | N/2 | 16-21S-23E |
| | S/2 | 3-21S-23E |
| NMNM 0005608 | NW/4 | 15-21S-23E |
| | SW/4 | 15-21S-23E |
| NMNM 0005612A | All | 22-21S-23E |
| | NE/4 | 15-21S-23E |
| NMNM 0005551A | SE/4 | 15-21S-23E |
| NMNM 0384628 | S/2 | 36-20S-24E |
| CA Upper Pennsylvanian NMSLO PUN 1070390 | W/2 | 35-21S-24E |
| CA Cisco and Canyon NMNM 111020 | All | 23-21S-23E |
| CA Morrow NMNM 107670 | All | 19-21S-24E |
| CA Morrow NMNM 071150 | All | 19-21S-23E |
| CA Upper Pennsylvanian NMNM 071134 | W/2 | 30-21S-24E |
| NMNM 0025235A | E/2 | 30-21S-24E |
| NMNM 0029301 | E/2 minus P | 29-21S-24E |
| NMLC 0064391B | W/2 | 29-21S-24E |
| NMNM 0330449 | P | 29-21S-24E |
| CA Cisco NMNM 071142 | All | 30-21S-24E |
| NMLC 0063246 | B C D E F G | 31-21S-24E |
| NMLC 0063246C | A H | 31-21S-24E |
| NMLC 0063246D | K L O | 31-21S-24E |
| NMLC 0063246B | I J M N P | 31-21S-24E |
| CA Pennsylvanian NMNM 090998 | N/2 | 11-22S-24E |
| NMNM 0384623 | N/2 | 3-21S-23E |
| CA Pennsylvanian NMNM 121117 | E/2 | 12-21S-23E |
| CA Cisco NMNM 094452 | N/2 | 14-21S-23E |
| NMNM 0034446 | All | 34-21S-23E |
| | S/2 | 25-21S-23E |
| NMNM 0070522A | All | 27-21S-23E |
| NMNM 0006953 | All | 35-21S-23E |
| NMNM 0251099A | All | 11-22S-23E |
| V0 09920005 | E/2 | 32-21S-24E |
| V0 09930005 | W/2 | 32-21S-24E |
| NMNM 053218 | W/2 | 34-21S-24E |
| NMNM 081219 | All | 7-22S-24E |
| NMNM 083037 | S/2 | 4-22S-24E |
| NMNM 097855 | N/2 | 24-22S-24E |

| | | |
|---------------|------|------------|
| NMNM 012828 | N/2 | 13-22S-24E |
| NMNM 097110 | SE/4 | 13-22S-24E |
| NMNM 0004827B | All | 1-21S-23E |
| NMNM 076919 | S/2 | 14-21S-23E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|-----------------------------|-----------|------------|-------|
| 30-015-31267 | Indian Hills Unit #28 | E/2 | 21-21S-24E | 33685 |
| 30-015-31591 | Indian Hills Unit #32 | W/2 | 16-21S-24E | 33685 |
| 30-015-32103 | Indian Hills Unit #39 | E/2 | 16-21S-24E | 33685 |
| 30-015-32222 | Indian Hills Unit #40 | W/2 | 20-21S-24E | 33685 |
| 30-015-32805 | Indian Hills Unit #52 | S/2 | 17-21S-24E | 33685 |
| 30-015-33759 | Indian Hills Unit #59 | W/2 | 21-21S-24E | 33685 |
| 30-015-31534 | Indian Hills Unit #31 | W/2 | 21-21S-24E | 33685 |
| 30-015-31274 | Indian Hills Unit #26 | All | 20-21S-24E | 78960 |
| 30-015-33744 | Two Marks 36 State #2 | W/2 | 36-21S-24E | 33685 |
| 30-015-10065 | North Indian Basin Unit #1 | W/2 | 10-21S-23E | 79040 |
| 30-015-10558 | North Indian Basin Unit #4 | All | 16-21S-23E | 79040 |
| 30-015-10559 | North Indian Basin Unit #5 | All | 9-21S-23E | 79040 |
| 30-015-26324 | North Indian Basin Unit #8 | All | 9-21S-23E | 79040 |
| 30-015-27917 | North Indian Basin Unit #9 | All | 16-21S-23E | 79040 |
| 30-015-31048 | North Indian Basin Unit #36 | All | 16-21S-23E | 79040 |
| 30-015-30111 | North Indian Basin Unit #31 | E/2 | 10-21S-23E | 15475 |
| 30-015-10556 | Federal IBA Gas Com #1 | W/2 | 15-21S-23E | 79040 |
| 30-015-26011 | Indian Basin A #2 | All | 22-21S-23E | 79040 |
| 30-015-27932 | Indian Basin A #3 | All | 22-21S-23E | 79040 |
| 30-015-31469 | Indian Basin A #4 | All | 22-21S-23E | 79040 |
| 30-015-30041 | Federal IBA Gas Com #2 | E/2 | 15-21S-23E | 15475 |
| 30-015-00034 | Indian Basin A #1 | All | 22-21S-23E | 79040 |
| 30-015-10616 | Indian Basin D #1 | All | 34-21S-23E | 79040 |
| 30-015-28955 | Indian Basin D #2 | All | 34-21S-23E | 79040 |
| 30-015-10617 | Indian Basin E #1 | All | 27-21S-23E | 79040 |
| 30-015-29017 | Indian Basin E #2 | All | 27-21S-23E | 79040 |
| 30-015-10403 | Federal C 35 #1 | W/2 | 35-21S-23E | 79040 |
| 30-015-27629 | Federal C 35 #2 | W/2 | 35-21S-23E | 79040 |
| 30-015-30619 | Federal C 35 #3 | E/2 | 35-21S-23E | 79040 |
| 30-015-32453 | Federal C 35 #4Q | E/2 | 35-21S-23E | 33685 |
| 30-015-31342 | Smith Federal #3 | E/2 | 11-22S-23E | 79040 |
| 30-015-10567 | Smith Federal #1 | W/2 | 11-22S-23E | 79040 |
| 30-015-29789 | Smith Federal #2 | W/2 | 11-22S-23E | 79040 |
| 30-015-30097 | Indian Basin 32 State #2 | E/2 | 32-21S-24E | 33685 |
| 30-015-33031 | Indian Basin 32 State #6 | E/2 | 32-21S-24E | 33685 |
| 30-015-25133 | IB 32 State #1Y | W/2 | 32-21S-24E | 33685 |
| 30-015-34102 | Indian Basin 32 State #9 | W/2 | 32-21S-24E | 33685 |
| 30-015-27433 | Indian Hills State Com #5 | S/2 | 36-20S-24E | 15475 |
| 30-015-27456 | Indian Hills State Com #6 | S/2 | 36-20S-24E | 15475 |
| 30-015-31755 | Indian Hills Unit #33 | W/2 | 21-21S-24E | 33685 |
| 30-015-25827 | Indian Hills Unit #6 | W/2 | 20-21S-24E | 33685 |
| 30-015-30811 | Indian Hills Unit #21 | W/2 | 20-21S-24E | 33685 |

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|--------------|--|------|------------|-------|
| 30-015-32878 | Indian Hills Unit Gas Com #56 | E/2 | 29-21S-24E | 33685 |
| 30-015-30572 | Indian Hills Unit #19 | S/2 | 28-21S-24E | 33685 |
| 30-015-31266 | Indian Hills Unit #24 | E/2 | 21-21S-24E | 33685 |
| 30-015-30661 | Indian Hills Unit #17 | N/2 | 28-21S-24E | 33685 |
| 30-015-30274 | Indian Hills Unit Gas Com #13 | W/2 | 29-21S-24E | 33685 |
| 30-015-33008 | Indian Hills Unit Gas Com #46Q | W/2 | 29-21S-24E | 33685 |
| 30-015-31150 | Indian Hills Unit #22 | W/2 | 33-21S-24E | 33685 |
| 30-015-32246 | Indian Hills Unit #43 | S/2 | 33-21S-24E | 33685 |
| 30-015-26126 | Righthand Canyon 35 Fee Com #1 | W/2 | 35-21S-24E | 33685 |
| 30-015-30863 | Righthand Canyon 34 Federal #2 | W/2 | 34-21S-24E | 33685 |
| 30-015-28011 | Old Ranch Canyon 7 Federal #1 | E/2 | 7-22S-24E | 33685 |
| 30-015-32604 | Old Ranch Canyon 7 Federal #7 | W/2 | 7-22S-24E | 33685 |
| 30-015-28779 | Jones Canyon 4 Federal #2 | S/2 | 4-22S-24E | 33685 |
| 30-015-00037 | Indian Basin Gas Com #1 | All | 23-21S-23E | 78960 |
| 30-015-10871 | Indian Federal Gas Com #2 | All | 19-21S-24E | 78960 |
| 30-015-05918 | J C Williamson Standard Fed Gas Com #1 | All | 19-21S-23E | 79040 |
| 30-015-10323 | Martha Creek Gas Com #1 | S/2 | 30-21S-24E | 79040 |
| 30-015-30245 | Martha Creek Gas Com #5 | N/2 | 30-21S-24E | 33685 |
| 30-015-32165 | Martha Creek Gas Com #6Q | S/2 | 30-21S-24E | 33685 |
| 30-015-32646 | Martha Creek Gas Com #7 | N/2 | 30-21S-24E | 33685 |
| 30-015-25174 | Martha Creek #2 | All | 30-21S-24E | 78960 |
| 30-015-30872 | Winston Gas Com #7 | N/2 | 31-21S-24E | 33685 |
| 30-015-30359 | Winston Gas Com #3 | S/2 | 31-21S-24E | 33685 |
| 30-015-30478 | Winston Gas Com #5 | S/2 | 31-21S-24E | 33685 |
| 30-015-30873 | Winston Gas Com #8 | N/2 | 31-21S-24E | 33685 |
| 30-015-32576 | Winston Gas Com #10 | N/2 | 31-21S-24E | 33685 |
| 30-015-28633 | Winston Gas Com #2 | N/2 | 31-21S-24E | 78960 |
| 30-015-34025 | Indian Basin 25 Federal #2Q | S/2 | 25-21S-23E | 78960 |
| 30-015-33648 | McKittrick 24 Federal #1H | N/2 | 24-22S-24E | 81160 |
| 30-015-24193 | US 13 Federal #1 | N/2 | 13-22S-24E | 81160 |
| 30-015-34272 | US 13 Federal #2 | SE/4 | 13-22S-24E | 81160 |
| 30-015-22570 | McKittrick Federal Com #1Y | N/2 | 11-22S-24E | 33685 |
| 30-015-27984 | MOC Federal #2 | S/2 | 1-21S-23E | 15475 |
| 30-015-28117 | MOC Federal #5 | N/2 | 1-21S-23E | 15475 |
| 30-015-28305 | North Indian Basin Unit #15 | N/2 | 2-21S-23E | 15475 |
| 30-015-28752 | North Indian Basin Unit #26 | N/2 | 2-21S-23E | 15475 |
| 30-015-10557 | North Indian Basin Unit Gas Com #3 | W/2 | 3-21S-23E | 79040 |
| 30-015-28720 | Comanche 3 Federal #1 | E/2 | 3-21S-23E | 15475 |
| 30-015-28621 | North Indian Basin Unit #21 | N/2 | 11-21S-23E | 15475 |
| 30-015-29059 | North Indian Basin Unit #30 | E/2 | 10-21S-23E | 79040 |
| 30-015-28814 | North Indian Basin Unit #24 | W/2 | 11-21S-23E | 15475 |
| 30-015-28583 | North Indian Basin Unit #22 | All | 11-21S-23E | 78960 |
| 30-015-35632 | Encore 12 Indian Com #1 | E/2 | 12-21S-23E | 78960 |
| 30-015-26081 | Roaring Springs 14 Federal Com #1 | N/2 | 14-21S-23E | 15475 |
| 30-015-28173 | Roaring Springs 14 Federal #4 | S/2 | 14-21S-23E | 15475 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-853
Operator: Oxy USA WTP Limited Partnership (192463)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------------|-----------|------------|--------|----------------|
| CA Upper Pennsylvanian SLO | W/2 | 36-21S-24E | 320 | A |
| CA Upper Pennsylvanian BLM | W/2 | 15-21S-23E | 320 | B |
| CA Upper Pennsylvanian BLM | E/2 | 15-21S-23E | 320 | C |
| CA Upper Pennsylvanian BLM | E/2 | 29-21S-24E | 337.95 | D |
| CA Upper Pennsylvanian BLM | S/2 | 30-21S-24E | 337.91 | E |
| CA Upper Pennsylvanian BLM | N/2 | 30-21S-24E | 350.98 | F |
| CA Upper Pennsylvanian BLM | N/2 | 31-21S-24E | 318.89 | G |
| CA Upper Pennsylvanian BLM | S/2 | 31-21S-24E | 318.29 | H |
| CA Morrow BLM | N/2 | 31-21S-24E | 318.89 | I |
| CA Upper Pennsylvanian BLM | W/2 | 3-21S-23E | 320.23 | J |
| CA Upper Pennsylvanian BLM | E/2 | 3-21S-23E | 320.24 | K |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|---------------|-------------|------------|--------|----------------|
| VO 57310000 | NW/4 | 36-21S-24E | 160 | A |
| VO 57320000 | SW/4 | 36-21S-24E | 160 | A |
| NMNM 0005608 | NW/4 | 15-21S-23E | 160 | B |
| NMNM 0005612A | SW/4 | 15-21S-23E | 160 | B |
| NMNM 0005551A | NE/4 | 15-21S-23E | 160 | C |
| NMNM 0384628 | SE/4 | 15-21S-23E | 160 | C |
| NMLC 0064391B | E/2 minus P | 29-21S-24E | 295.42 | D |
| NMNM 0330449 | P | 29-21S-24E | 42.53 | D |
| NMNM 0025235A | SW/4 | 30-21S-24E | 166.33 | E |
| NMNM 0029301 | SE/4 | 30-21S-24E | 171.58 | E |
| NMNM 0025235A | NW/4 | 30-21S-24E | 170.78 | F |
| NMNM 0029301 | NE/4 | 30-21S-24E | 180.2 | F |
| NMLC 0063246 | B C D E F G | 31-21S-24E | 238.89 | G |
| NMLC 0063246C | A H | 31-21S-24E | 80 | G |
| NMLC 0063246D | K L O | 31-21S-24E | 119.22 | H |
| NMLC 0063246B | I J M N P | 31-21S-24E | 199.07 | H |
| NMLC 0063246 | B C D E F G | 31-21S-24E | 238.89 | I |
| NMLC 0063246C | A H | 31-21S-24E | 80 | I |
| NMNM 0384623 | NW/4 | 3-21S-23E | 160.32 | J |
| NMNM 0005608 | SW/4 | 3-21S-23E | 160 | J |
| NMNM 0384623 | NE/4 | 3-21S-23E | 160.24 | K |
| NMNM 0005608 | SE/4 | 3-21S-23E | 160 | K |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-853
Operator: Oxy USA WTP Limited Partnership (192463)

Pools

| Pool Name | Pool Code |
|-------------------------------------|-----------|
| DAGGER DRAW; UP PENN, SOUTH (ASSOC) | 15475 |
| INDIAN BASIN; UPPER PENN (ASSOC) | 33685 |
| INDIAN BASIN; UPPER PENN (PRO GAS) | 79040 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R | |
|-------------------------------------|---------------|------------|------------|
| PA Upper Pennsylvanian NMNM 070964A | All | 16-21S-24E | |
| | S/2 | 17-21S-24E | |
| | All | 20-21S-24E | |
| | All | 21-21S-24E | |
| | All | 28-21S-24E | |
| | All | 29-21S-24E | |
| | All | 33-21S-24E | |
| PA Upper Pennsylvanian NMNM 070998A | All | 2-21S-23E | |
| | S/2 | 3-21S-23E | |
| | S/2 | 4-21S-23E | |
| | All | 9-21S-23E | |
| | All | 10-21S-23E | |
| | All | 11-21S-23E | |
| | N/2 | 15-21S-23E | |
| | All | 16-21S-23E | |
| | NMNM 0005612A | All | 22-21S-23E |
| | NMNM 0034446 | All | 34-21S-23E |
| NMNM 0070522A | All | 27-21S-23E | |
| NMNM 0006953 | All | 35-21S-23E | |
| NMNM 0251099A | All | 11-22S-23E | |
| V0 09920005 | E/2 | 32-21S-24E | |
| V0 09930005 | W/2 | 32-21S-24E | |
| NMNM 081219 | All | 7-22S-24E | |
| NMNM 0004827B | All | 1-21S-23E | |

Pools within each Lease

| Lease | Pool Code | Group ID |
|-------------------------------------|-----------|----------|
| PA Upper Pennsylvanian NMNM 070964A | 33685 | AA |
| PA Upper Pennsylvanian NMNM 070998A | 79040 | BB |
| NMNM 0005612A | 79040 | CC |
| NMNM 0034446 | 79040 | DD |
| NMNM 0070522A | 79040 | EE |
| NMNM 0006953 | 79040 | FF |
| NMNM 0251099A | 79040 | GG |

| | | |
|---------------|-------|----|
| V0 09920005 | 33685 | HH |
| V0 09930005 | 33685 | II |
| NMNM 081219 | 33685 | JJ |
| NMNM 0004827B | 15475 | KK |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Group ID |
|--------------|-------------------------------|-----------|------------|----------|
| 30-015-31267 | Indian Hills Unit #28 | E/2 | 21-21S-24E | AA |
| 30-015-31591 | Indian Hills Unit #32 | W/2 | 16-21S-24E | AA |
| 30-015-32103 | Indian Hills Unit #39 | E/2 | 16-21S-24E | AA |
| 30-015-32222 | Indian Hills Unit #40 | W/2 | 20-21S-24E | AA |
| 30-015-32805 | Indian Hills Unit #52 | S/2 | 17-21S-24E | AA |
| 30-015-33759 | Indian Hills Unit #59 | W/2 | 21-21S-24E | AA |
| 30-015-31534 | Indian Hills Unit #31 | W/2 | 21-21S-24E | AA |
| 30-015-31755 | Indian Hills Unit #33 | W/2 | 21-21S-24E | AA |
| 30-015-25827 | Indian Hills Unit #6 | W/2 | 20-21S-24E | AA |
| 30-015-30811 | Indian Hills Unit #21 | W/2 | 20-21S-24E | AA |
| 30-015-30572 | Indian Hills Unit #19 | S/2 | 28-21S-24E | AA |
| 30-015-31266 | Indian Hills Unit #24 | E/2 | 21-21S-24E | AA |
| 30-015-30661 | Indian Hills Unit #17 | N/2 | 28-21S-24E | AA |
| 30-015-31150 | Indian Hills Unit #22 | W/2 | 33-21S-24E | AA |
| 30-015-32246 | Indian Hills Unit #43 | S/2 | 33-21S-24E | AA |
| 30-015-10558 | North Indian Basin Unit #4 | All | 16-21S-23E | BB |
| 30-015-10559 | North Indian Basin Unit #5 | All | 9-21S-23E | BB |
| 30-015-26324 | North Indian Basin Unit #8 | All | 9-21S-23E | BB |
| 30-015-27917 | North Indian Basin Unit #9 | All | 16-21S-23E | BB |
| 30-015-31048 | North Indian Basin Unit #36 | All | 16-21S-23E | BB |
| 30-015-26011 | Indian Basin A #2 | All | 22-21S-23E | CC |
| 30-015-27932 | Indian Basin A #3 | All | 22-21S-23E | CC |
| 30-015-31469 | Indian Basin A #4 | All | 22-21S-23E | CC |
| 30-015-10616 | Indian Basin D #1 | All | 34-21S-23E | DD |
| 30-015-28955 | Indian Basin D #2 | All | 34-21S-23E | DD |
| 30-015-10617 | Indian Basin E #1 | All | 27-21S-23E | EE |
| 30-015-29017 | Indian Basin E #2 | All | 27-21S-23E | EE |
| 30-015-10403 | Federal C 35 #1 | W/2 | 35-21S-23E | FF |
| 30-015-27629 | Federal C 35 #2 | W/2 | 35-21S-23E | FF |
| 30-015-30619 | Federal C 35 #3 | E/2 | 35-21S-23E | FF |
| 30-015-31342 | Smith Federal #3 | E/2 | 11-22S-23E | GG |
| 30-015-10567 | Smith Federal #1 | W/2 | 11-22S-23E | GG |
| 30-015-29789 | Smith Federal #2 | W/2 | 11-22S-23E | GG |
| 30-015-30097 | Indian Basin 32 State #2 | E/2 | 32-21S-24E | HH |
| 30-015-33031 | Indian Basin 32 State #6 | E/2 | 32-21S-24E | HH |
| 30-015-25133 | IB 32 State #1Y | W/2 | 32-21S-24E | II |
| 30-015-34102 | Indian Basin 32 State #9 | W/2 | 32-21S-24E | II |
| 30-015-28011 | Old Ranch Canyon 7 Federal #1 | E/2 | 7-22S-24E | JJ |
| 30-015-32604 | Old Ranch Canyon 7 Federal #7 | W/2 | 7-22S-24E | JJ |
| 30-015-27984 | MOC Federal #2 | S/2 | 1-21S-23E | KK |
| 30-015-28117 | MOC Federal #5 | N/2 | 1-21S-23E | KK |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-853
Operator: Oxy USA WTP Limited Partnership (192463)

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Train |
|--------------|-----------------------------|-----------|------------|-------|
| 30-015-31267 | Indian Hills Unit #28 | E/2 | 21-21S-24E | A1 |
| 30-015-31591 | Indian Hills Unit #32 | W/2 | 16-21S-24E | A1 |
| 30-015-32103 | Indian Hills Unit #39 | E/2 | 16-21S-24E | A1 |
| 30-015-32222 | Indian Hills Unit #40 | W/2 | 20-21S-24E | A1 |
| 30-015-32805 | Indian Hills Unit #52 | S/2 | 17-21S-24E | A1 |
| 30-015-33759 | Indian Hills Unit #59 | W/2 | 21-21S-24E | A1 |
| 30-015-31534 | Indian Hills Unit #31 | W/2 | 21-21S-24E | A1 |
| 30-015-31274 | Indian Hills Unit #26 | All | 20-21S-24E | A2 |
| 30-015-33744 | Two Marks 36 State #2 | W/2 | 36-21S-24E | B1 |
| 30-015-10065 | North Indian Basin Unit #1 | W/2 | 10-21S-23E | C1 |
| 30-015-10558 | North Indian Basin Unit #4 | All | 16-21S-23E | C2 |
| 30-015-10559 | North Indian Basin Unit #5 | All | 9-21S-23E | C2 |
| 30-015-26324 | North Indian Basin Unit #8 | All | 9-21S-23E | C2 |
| 30-015-27917 | North Indian Basin Unit #9 | All | 16-21S-23E | C2 |
| 30-015-31048 | North Indian Basin Unit #36 | All | 16-21S-23E | C2 |
| 30-015-30111 | North Indian Basin Unit #31 | E/2 | 10-21S-23E | C3 |
| 30-015-10556 | Federal IBA Gas Com #1 | W/2 | 15-21S-23E | D1 |
| 30-015-26011 | Indian Basin A #2 | All | 22-21S-23E | D2 |
| 30-015-27932 | Indian Basin A #3 | All | 22-21S-23E | D2 |
| 30-015-31469 | Indian Basin A #4 | All | 22-21S-23E | D2 |
| 30-015-30041 | Federal IBA Gas Com #2 | E/2 | 15-21S-23E | D3 |
| 30-015-00034 | Indian Basin A #1 | All | 22-21S-23E | E1 |
| 30-015-10616 | Indian Basin D #1 | All | 34-21S-23E | F1 |
| 30-015-28955 | Indian Basin D #2 | All | 34-21S-23E | F1 |
| 30-015-10617 | Indian Basin E #1 | All | 27-21S-23E | F2 |
| 30-015-29017 | Indian Basin E #2 | All | 27-21S-23E | F2 |
| 30-015-10403 | Federal C 35 #1 | W/2 | 35-21S-23E | G1 |
| 30-015-27629 | Federal C 35 #2 | W/2 | 35-21S-23E | G1 |
| 30-015-30619 | Federal C 35 #3 | E/2 | 35-21S-23E | G1 |
| 30-015-32453 | Federal C 35 #4Q | E/2 | 35-21S-23E | G2 |
| 30-015-31342 | Smith Federal #3 | E/2 | 11-22S-23E | H1 |
| 30-015-10567 | Smith Federal #1 | W/2 | 11-22S-23E | H1 |
| 30-015-29789 | Smith Federal #2 | W/2 | 11-22S-23E | H1 |
| 30-015-30097 | Indian Basin 32 State #2 | E/2 | 32-21S-24E | J1 |
| 30-015-33031 | Indian Basin 32 State #6 | E/2 | 32-21S-24E | J1 |
| 30-015-25133 | IB 32 State #1Y | W/2 | 32-21S-24E | J2 |
| 30-015-34102 | Indian Basin 32 State #9 | W/2 | 32-21S-24E | J2 |
| 30-015-27433 | Indian Hills State Com #5 | S/2 | 36-20S-24E | K1 |
| 30-015-27456 | Indian Hills State Com #6 | S/2 | 36-20S-24E | K2 |
| 30-015-31755 | Indian Hills Unit #33 | W/2 | 21-21S-24E | L1 |

| | | | | |
|--------------|--|------|------------|-----|
| 30-015-25827 | Indian Hills Unit #6 | W/2 | 20-21S-24E | L1 |
| 30-015-30811 | Indian Hills Unit #21 | W/2 | 20-21S-24E | L1 |
| 30-015-32878 | Indian Hills Unit Gas Com #56 | E/2 | 29-21S-24E | L2 |
| 30-015-30572 | Indian Hills Unit #19 | S/2 | 28-21S-24E | M1 |
| 30-015-31266 | Indian Hills Unit #24 | E/2 | 21-21S-24E | M1 |
| 30-015-30661 | Indian Hills Unit #17 | N/2 | 28-21S-24E | M1 |
| 30-015-30274 | Indian Hills Unit Gas Com #13 | W/2 | 29-21S-24E | N1 |
| 30-015-33008 | Indian Hills Unit Gas Com #46Q | W/2 | 29-21S-24E | N2 |
| 30-015-31150 | Indian Hills Unit #22 | W/2 | 33-21S-24E | O1 |
| 30-015-32246 | Indian Hills Unit #43 | S/2 | 33-21S-24E | O1 |
| 30-015-26126 | Righthand Canyon 35 Fee Com #1 | W/2 | 35-21S-24E | P1 |
| 30-015-30863 | Righthand Canyon 34 Federal #2 | W/2 | 34-21S-24E | Q1 |
| 30-015-28011 | Old Ranch Canyon 7 Federal #1 | E/2 | 7-22S-24E | R1 |
| 30-015-32604 | Old Ranch Canyon 7 Federal #7 | W/2 | 7-22S-24E | R1 |
| 30-015-28779 | Jones Canyon 4 Federal #2 | S/2 | 4-22S-24E | R2 |
| 30-015-00037 | Indian Basin Gas Com #1 | All | 23-21S-23E | S1 |
| 30-015-10871 | Indian Federal Gas Com #2 | All | 19-21S-24E | T1 |
| 30-015-05918 | J C Williamson Standard Fed Gas Com #1 | All | 19-21S-23E | U1 |
| 30-015-10323 | Martha Creek Gas Com #1 | S/2 | 30-21S-24E | V1 |
| 30-015-30245 | Martha Creek Gas Com #5 | N/2 | 30-21S-24E | V2 |
| 30-015-32165 | Martha Creek Gas Com #6Q | S/2 | 30-21S-24E | V3 |
| 30-015-32646 | Martha Creek Gas Com #7 | N/2 | 30-21S-24E | V4 |
| 30-015-25174 | Martha Creek #2 | All | 30-21S-24E | V5 |
| 30-015-30872 | Winston Gas Com #7 | N/2 | 31-21S-24E | W1 |
| 30-015-30359 | Winston Gas Com #3 | S/2 | 31-21S-24E | X1 |
| 30-015-30478 | Winston Gas Com #5 | S/2 | 31-21S-24E | X2 |
| 30-015-30873 | Winston Gas Com #8 | N/2 | 31-21S-24E | Y1 |
| 30-015-32576 | Winston Gas Com #10 | N/2 | 31-21S-24E | Y2 |
| 30-015-28633 | Winston Gas Com #2 | N/2 | 31-21S-24E | Z1 |
| 30-015-34025 | Indian Basin 25 Federal #2Q | S/2 | 25-21S-23E | AB1 |
| 30-015-33648 | McKittrick 24 Federal #1H | N/2 | 24-22S-24E | AC1 |
| 30-015-24193 | US 13 Federal #1 | N/2 | 13-22S-24E | AC2 |
| 30-015-34272 | US 13 Federal #2 | SE/4 | 13-22S-24E | AC3 |
| 30-015-22570 | McKittrick Federal Com #1Y | N/2 | 11-22S-24E | AC4 |
| 30-015-27984 | MOC Federal #2 | S/2 | 1-21S-23E | AD1 |
| 30-015-28117 | MOC Federal #5 | N/2 | 1-21S-23E | AD1 |
| 30-015-28305 | North Indian Basin Unit #15 | N/2 | 2-21S-23E | AD2 |
| 30-015-28752 | North Indian Basin Unit #26 | N/2 | 2-21S-23E | AD2 |
| 30-015-10557 | North Indian Basin Unit Gas Com #3 | W/2 | 3-21S-23E | AE1 |
| 30-015-28720 | Comanche 3 Federal #1 | E/2 | 3-21S-23E | AE1 |
| 30-015-28621 | North Indian Basin Unit #21 | N/2 | 11-21S-23E | AE2 |
| 30-015-29059 | North Indian Basin Unit #30 | E/2 | 10-21S-23E | AE2 |
| 30-015-28814 | North Indian Basin Unit #24 | W/2 | 11-21S-23E | AE2 |
| 30-015-28583 | North Indian Basin Unit #22 | All | 11-21S-23E | AE3 |
| 30-015-35632 | Encore 12 Indian Com #1 | E/2 | 12-21S-23E | AE4 |
| 30-015-26081 | Roaring Springs 14 Federal Com #1 | N/2 | 14-21S-23E | AF1 |
| 30-015-28173 | Roaring Springs 14 Federal #4 | S/2 | 14-21S-23E | AF2 |

District I
 1625 N. French Dr., Hobbs, NM 88240
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District II
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 154870

COMMENTS

| | |
|--|--|
| Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294 | OGRID: 192463 |
| | Action Number: 154870 |
| | Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------------------------|--------------|
| dmcclore | Approved under Action ID: 122646 | 10/31/2022 |

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District III
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 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154870

CONDITIONS

| | |
|--|---|
| Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294 | OGRID: 192463 |
| | Action Number: 154870 |
| | Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------------------|----------------|
| dmcclure | See Action ID: 122646 | 10/31/2022 |