



Devon Energy Production Company
 333 W. Sheridan Avenue
 Oklahoma City, Oklahoma 73102
 Phone: (405)-552-7970
 Erin.Workman@dvn.com

November 3, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery- Lone Tree Draw 14 CTB 1
 Sec., T, R: W/2 NW/4 SW/4 of S14, T21S, R27E
 Lease: NM LO 1899 0007; NM KO 3633; NM VA 0834; NM VB 1053 0000; NM OG
 5809; NM KO 3633; NUEVO SEIS LTD PARTNERSHIP
 Pool: [96144] CARLSBAD;BONE SPRING, EAST & [98314] WC ALACRAN HILLS
 UPPER WOLFCAMP OI; [70070] ALACRAN HILLS;WOLFCAMP (GAS)
 County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Name	API	Location
LONE TREE DRAW 14-13 STATE COM 331H	30-015-46406	E -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 332H	30-015-46402	E -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 333H	30-015-46405	L -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 335H	30-015-45637	M -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 336H	30-015-45644	M -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 621H	30-015-46403	E -14-21S-27E
LONE TREE DRAW 14-13 STATE COM 623H	30-015-46435	L -14-21S-27E

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 228-8595 should you have any questions or need anything further.

Sincerely,

Chelsey Green

Regulatory Compliance Professional

333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595
Chelsey.green@dvn.com

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: [96144]CARLSBAD;BONE SPRING, EAST & [98314]WC ALACRAN HILLS UPPER WOLFCAMP OI; **Pool Code** 96144 & 98314; 70070
[70070] ALACRAN HILLS;WOLFCAMP (GAS)

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chelsey Green

 Print or Type Name

Chelsey Green

 Signature

11/01/21

 Date

405-228-8595

 Phone Number

chelsey.green@dvn.com

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: DEVON ENERGY PRODUCTION CO, LP
OPERATOR ADDRESS: 333 W SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes [X] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHMENTS

(2) Are any wells producing at top allowables? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [X] No
(4) Measurement type: Metering [X] Other (Specify)
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes [X] No
(4) Measurement type: Metering [X] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No [X] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chelsey Green TITLE: Regulatory Professional DATE: 11/01/21
TYPE OR PRINT NAME Chelsey Green TELEPHONE NO.: 405-228-8595
E-MAIL ADDRESS: chelsey.green@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for **LONE TREE DRAW 14 CTB 1:**

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement for the following wells:

NMOCD ORDER	Name	API	POOL	Pad Assignment [SV]	LEASES	LEASES	LEASES	LEASES
NEW WELL	LONE TREE DRAW 14-13 STATE COM 331H	30-015-46406	[96144] CARLSBAD;BONE SPRING, EAST	E -14-21S-27E 1655 FNL 280 FWL	NM LO 1899 0007	NM KO 3633	NM VA 0834	NM VB 1053 0000
NEW WELL	LONE TREE DRAW 14-13 STATE COM 332H	30-015-46402	[96144] CARLSBAD;BONE SPRING, EAST	E -14-21S-27E 1715 FNL 280 FWL	NM LO 1899 0007	NM KO 3633	NM VA 0834	NM VB 1053 0000
NEW WELL	LONE TREE DRAW 14-13 STATE COM 333H	30-015-46405	[96144] CARLSBAD;BONE SPRING, EAST	L -14-21S-27E 1990 FSL 280 FWL	NM LO 1899 0007	NM KO 3633	NM VA 0834	NM VB 1053 0000
NEW WELL	LONE TREE DRAW 14-13 STATE COM 335H	30-015-45637	[96144] CARLSBAD;BONE SPRING, EAST	M-14-21S-27E 396 FSL 195 FWL				
NEW WELL	LONE TREE DRAW 14-13 STATE COM 336H	30-015-45644	[96144] CARLSBAD;BONE SPRING, EAST	M-14-21S-27E 377 FSL 172 FWL	NM OG 5809	NM LO 1899 0007	NM VA 0834	NUEVO SEIS LTD PARTNERSHIP
NEW WELL	LONE TREE DRAW 14-13 STATE COM 621H	30-015-46403	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI; [70070] ALACRAN HILLS;WOLFCAMP (GAS)	E -14-21S-27E 1685 FNL 280 FWL	NM LO 1899 0007	NM KO 3633	NM VA 0834	NM VB 1053 0000
NEW WELL	LONE TREE DRAW 14-13 STATE COM 623H	30-015-46435	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI; [70070] ALACRAN HILLS;WOLFCAMP (GAS)	L -14-21S-27E 1960 FSL 280 FWL	NM KO 3633	NM VA 0834	NUEVO SEIS LTD PARTNERSHIP	

CA:

Attached is the proposed CA allocation method for each lease in the CA.

Well Name	API/UWI	POOL	CA
LONE TREE DRAW 14-13 STATE COM 331H	30-015-46406	[96144] CARLSBAD;BONE SPRING, EAST	N2 Sec. 13 & 14
LONE TREE DRAW 14-13 STATE COM 332H	30-015-46402	[96144] CARLSBAD;BONE SPRING, EAST	N2 Sec. 13 & 14
LONE TREE DRAW 14-13 STATE COM 333H	30-015-46405	[96144] CARLSBAD;BONE SPRING, EAST	N2 Sec. 13 & 14
LONE TREE DRAW 14-13 STATE COM 335H	30-015-45637	[96144] CARLSBAD;BONE SPRING, EAST	S2 Sec. 13 & 14
LONE TREE DRAW 14-13 STATE COM 336H	30-015-45644	[96144] CARLSBAD;BONE SPRING, EAST	S2 Sec. 13 & 14

LONE TREE DRAW 14-13 STATE COM 621H	30-015- 46403	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI; [70070] ALACRAN HILLS;WOLFCAMP (GAS)	All Sec. 13 & 14
LONE TREE DRAW 14-13 STATE COM 623H	30-015- 46435	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI; [70070] ALACRAN HILLS;WOLFCAMP (GAS)	All Sec. 13 & 14

Oil & Gas metering:

The Lone Tree Draw 14 CTB 1 central tank battery is in the W/2 NW/4 SW/4 of S14, T21S, R27E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and two water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Lone Tree Draw 14-13 State Com 336H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 335H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 331H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 621H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 332H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 333H	DVN / *	DVN / *	DVN / *
Lone Tree Draw 14-13 State Com 623H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP #1	DCP / *		
Oil FMP	ORYX / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Economic Justification Report

LONE TREE DRAW 14 CTB 1

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
LONE TREE DRAW 14-13 STATE COM 331H	Sweet	Please reference commingle proposal for leases						151	46	565	1431
LONE TREE DRAW 14-13 STATE COM 332H	Sweet							100	46	490	1431
LONE TREE DRAW 14-13 STATE COM 333H	Sweet							151	46	565	1431
LONE TREE DRAW 14-13 STATE COM 335H	Sweet							100	46	490	1431
LONE TREE DRAW 14-13 STATE COM 336H	Sweet							151	46	565	1431
LONE TREE DRAW 14-13 STATE COM 621H	Sweet							151	46	565	1431
LONE TREE DRAW 14-13 STATE COM 623H	Sweet							151	46	565	1431
*Production from off-set wells											

Signed: Chelsey Green

Date: 11/2/2021

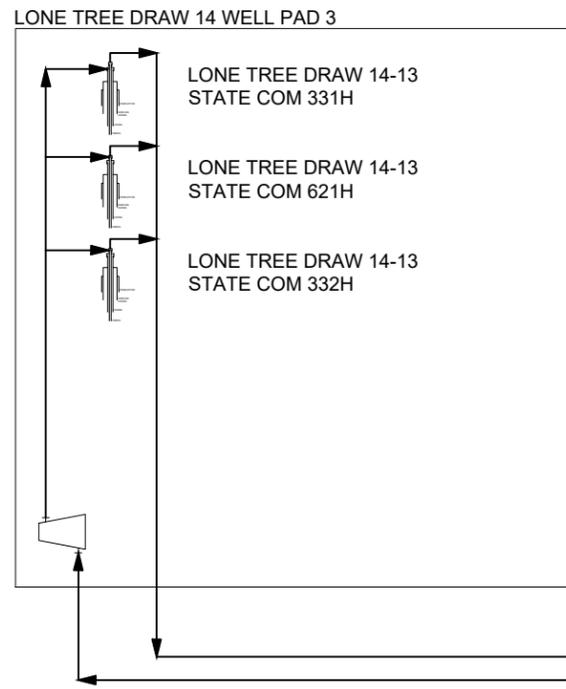
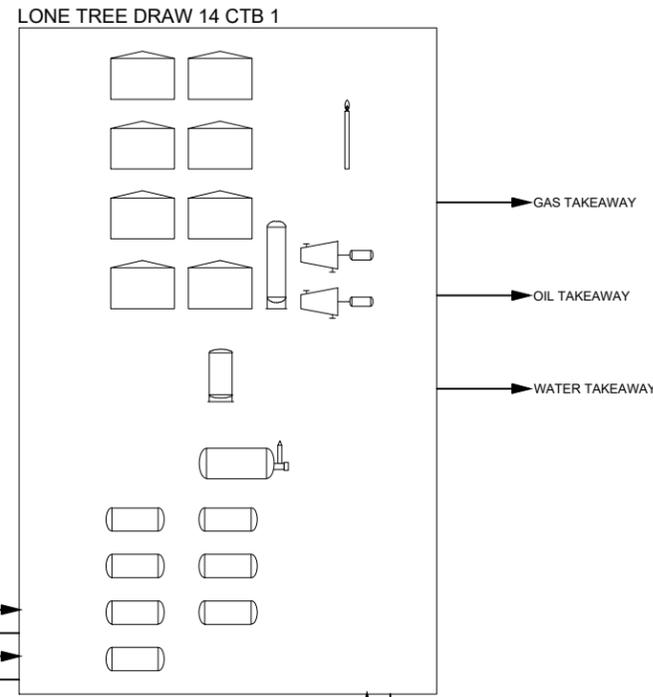
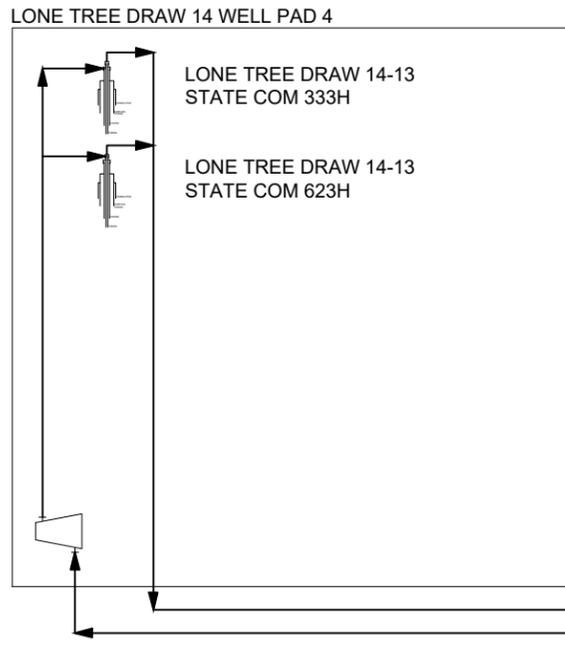
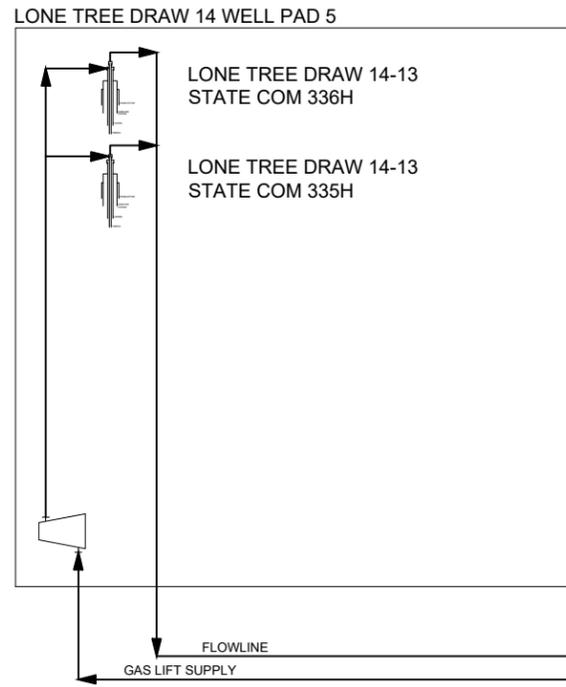
Printed Name: Chelsey Green

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
955.0	46.0	3805.0	1431.0

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.



NOTES:
 1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

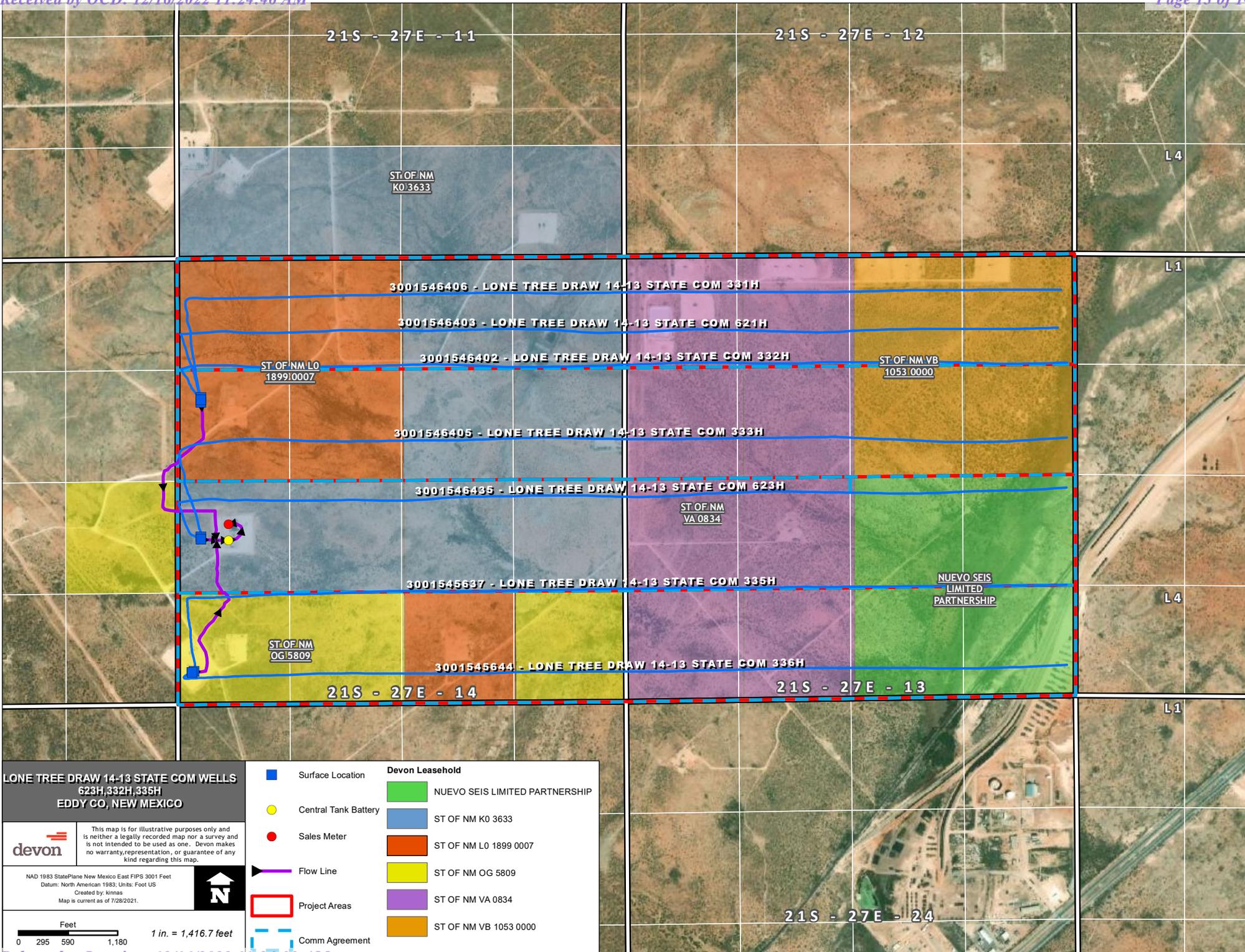
DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

LONE TREE DRAW 14 CTB 1
 STANDARD PROCESS MAP

FILE NAME: STD-120-02



LONE TREE DRAW 14-13 STATE COM WELLS
623H, 332H, 335H
EDDY CO, NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Datum: North American 1983; Units: Foot US
 Created by: kinnas
 Map is current as of 7/28/2021.



0 295 590 1,180 Feet
 1 in. = 1,416.7 feet

- | | |
|----------------------|--------------------------------|
| Surface Location | Devon Leasehold |
| Central Tank Battery | NUEVO SEIS LIMITED PARTNERSHIP |
| Sales Meter | ST OF NM K0 3633 |
| Flow Line | ST OF NM L0 1899 0007 |
| Project Areas | ST OF NM OG 5809 |
| Comm Agreement | ST OF NM VA 0834 |
| | ST OF NM VB 1053 0000 |

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **the S/2 of Section 14 & the S/2**

Of Sect(s) **13** Twnshp **21S** Rng **27E** NMPM **EDDY** County, NM

containing **640** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. Devon Energy Production Company, L.P. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Devon Energy Production Company, L.P.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Devon Energy Production Company, L.P.

BY: Catherine Lebsack, Vice President

Name and Title of Authorized Agent

Catherine Lebsack

Signature of Authorized Agent

gt

Acknowledgment in an Individual Capacity

State of _____)

SS)

County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Oklahoma)

SS)

County of Oklahoma)

This instrument was acknowledged before me on 6/18/2019 Date

By Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P.

Name(s) of Person(s)

(Seal)



Brenda Pymale
Signature of Notarial Officer

My commission expires: 05/15/2023

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2019, by and between Devon Energy Production Company, L.P., Branex Resources, Inc., and Penroc Oil Corporation

the Subdivisions the S/2 of Section 14 & the S/2 of ,

Sect 13 , Twnshp 21S , Rnge 27E , NMPM EDDY County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **ST NM VA 0834**

Lessee of Record: **DEVON ENERGY PRODUCTION COMPANY, L.P.**

Serial No. of Lease: **VA 0834** Date of Lease: **3/1/1993**

Description of Lands Committed:

Subdivisions: **SW**

Sect 13 Twnshp 21S Rng 27E NMPM EDDY County NM

No. of Acres: **160**

TRACT NO. 2

Lessor: **ST NM K0 3633**

Lessee of Record: **DEVON ENERGY PRODUCTION COMPANY, L.P.**

Serial No. of Lease: **K0 3633** Date of Lease: **10/15/1963**

Description of Lands Committed:

Subdivisions: **N/2 S/2**

Sect 14 Twnshp 21S Rng 27E NMPM EDDY County NM

No. of Acres: **160**

TRACT NO. 3

Lessor: **ST NM L0 1899**

Lessee of Record: **DEVON ENERGY PRODUCTION COMPANY, L.P.**

Serial No. of Lease: **L0 1899** Date of Lease: **12/17/1968**

Description of Lands Committed:

Subdivisions: **SW/4 SE/4**

Sect **14** Twnshp **21S** Rng **27E** NMPM **EDDY** County NM

No. of Acres: **40**

TRACT NO. 4

Lessor: **ST NM OG 5809**

Lessee of Record: **Branex Resources, Inc. and Penroc Oil Corporation**

Serial No. of Lease: **OG 5809** Date of Lease: **8/18/1959**

Description of Lands Committed:

Subdivisions: **S/2 SW/4 and SE/4 SE/4**

Sect **14** Twnshp **21S** Rng **27E** NMPM **EDDY** County NM

No. of Acres: **120**

TRACT NO. 5

Lessor: **Fee Lands**

Lessee of Record: **DEVON ENERGY PRODUCTION COMPANY, L.P.**

Serial No. of Lease: Date of Lease:

Description of Lands Committed:

Subdivisions: **SE/4**

Sect **14** Twnshp **21S** Rng **27E** NMPM **EDDY** County NM

No. of Acres: **160**

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	160	25.00%
No. 2	160	25.00%
No. 3	40	6.25%
No. 4	120	18.75%
No. 5	160	25.00%
TOTAL	640	



Commissioner

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Clint Dake
Devon Energy Production Company, LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102

February 18th, 2020

Re: Communitization Agreement Approval
Lone Tree Draw 14-13 State Com #335H
Vertical Extent: Bone Spring
Township: 21 South, Range 27 East, NMPM
Sect 14: S2
Sect 13: S2
Eddy County, New Mexico

Dear Mr Dake,

The Commissioner of Public Lands has this date approved the Lone Tree Draw 14-13 State Com #335H Communitization Agreement for the Bone Spring formation effective 4/1/2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Devon Energy Production Company, LP
Lone Tree Draw 14-13 State Com #335H
Vertical Extent: Bone Spring
Township: 21 South, Range: 27 East, NMPM
Section 14: S2
Section 13: S2
Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **18th Day of February, 2020**.

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **N/2**
 Of Sect(s) **13 & 14** Twnshp **21S** Rng **27E** NMPM **EDDY** County, NM
 containing **640** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. Devon Energy Production Company, L.P. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Devon Energy Production Company, L.P.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

PLAT

Attached to and made a part of that Communitization Agreement dated February 1, 2021, embracing the N/2 of Sections 14 & 13-T21S, R27E, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

14	Tract 1 L-1899 160 Acres		Tract 2 K-3633 160 Acres	13	Tract 3 VA-0834 160 Acres		Tract 4 VB-1053 160 Acres
●							

Lone Tree Draw 14-13 State Com 332H

SHL: 1,715' FNL & 280' FWL of Section 14-T21S-R27E

BHL: 1,310' FNL & 20' FEL of Section 13-T21S-R27E

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated February 1, 2021, embracing N/2 of Sections 13 & 14, T-21-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lessor: State of New Mexico

Lessee of Record: Devon Energy Production Company, L.P.

Serial No. of Lease: L-1899

Date of Lease: December 17, 1968

Description of Land Committed: Township 21 South, Range 27 East
Section 14: Insofar and only insofar as said lease covers the NW/4

Number of Acres: 160.00

Tract No. 2

Lessor: State of New Mexico

Lessee of Record: Devon Energy Production Company, L.P.

Serial No. of Lease: K-3633

Date of Lease: October 15, 1963

Description of Land Committed: Township 21 South, Range 27 East
Section 14: Insofar and only insofar as said lease covers the NE/4

Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 332H

Tract No. 3

Lessor: State of New Mexico
Lessee of Record: Devon Energy Production Company, L.P.
Serial No. of Lease: VA-0834
Date of Lease: March 1, 1993
Description of Land Committed: Township 21 South, Range 27 East
Section 13: Insofar and only insofar as said lease covers
the NW/4
Number of Acres: 160.00

Tract No. 4

Lessor: State of New Mexico
Lessee of Record: Devon Energy Production Company, L.P.
Serial No. of Lease: VB-1053
Date of Lease: December 1, 2006
Description of Land Committed: Township 21 South, Range 27 East
Section 13: NE/4
Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 332H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.0000%
2	160.00	25.0000%
3	160.00	25.0000%
4	160.00	25.0000%
Total	640.00	100.0000%

Lone Tree Draw 14-13 State Com 332H

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **All**
 Of Sect(s) **14 & 13** Twnshp **21S** Rng **27E** NMPM **Eddy** County, NM

containing **1280** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. Devon Energy Production Company, L.P. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Devon Energy Production Company, L.P.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

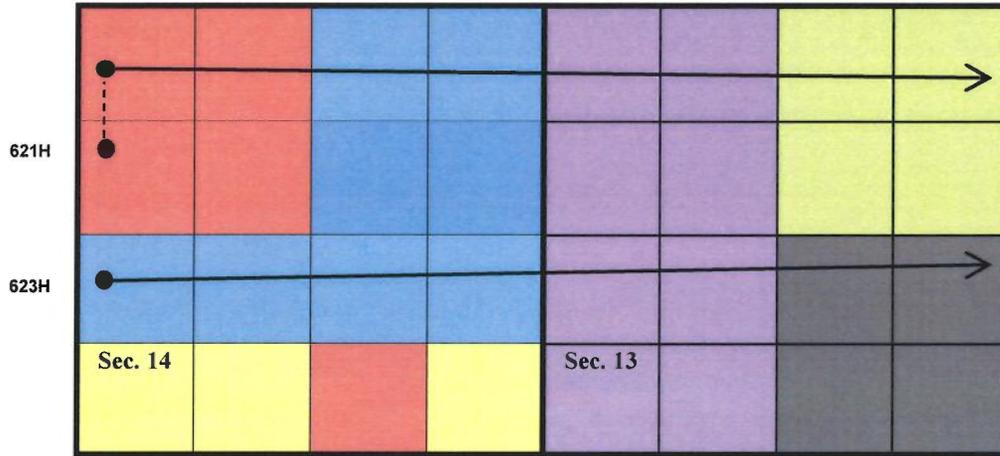
14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

PLAT

Attached to and made a part of that Communitization Agreement dated April 1, 2021, embracing All of Sections 14 & 13-T21S, R27E, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.



Tract 1:
ST OF NM L0-1899
(200 acres)



Tract 2:
ST OF NM K0-3633
(320 acres)



Tract 3:
St OF NM VA-0834
(320 acres)



Tract 4:
ST OF NM VB-1053
(160 acres)



Tract 5:
Nuevo Seis Limited
Partnership et al*
(160 acres)



Tract 6:
ST OF NM OG-5809
(120 acres)



*Eleven fee leases cover the SE/4 of Section 13.

Lone Tree Draw 14-13 State Com 621H
SHL: Sec. 14-21S-27E 1,685' FNL & 280' FWL
BHL: Sec. 13-21S-27E 900' FNL & 20' FEL

Lone Tree Draw 14-13 State Com 623H
SHL: Sec. 14-21S-27E 1,960' FNL & 280' FWL
BHL: Sec. 13-21S-27E 2,309' FSL & 20' FEL

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, embracing All of Sections 13 & 14, T-21-S, R-27-E, Eddy County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lessor: State of New Mexico

Lessee of Record: Devon Energy Production Company, L.P.

Serial No. of Lease: L-1899

Date of Lease: December 17, 1968

Description of Land Committed: Township 21 South, Range 27 East
Section 14: Insofar and only insofar as said lease covers the NW/4 and SW/4 SE/4

Number of Acres: 200.00

Tract No. 2

Lessor: State of New Mexico

Lessee of Record: Devon Energy Production Company, L.P.

Serial No. of Lease: K-3633

Date of Lease: October 15, 1963

Description of Land Committed: Township 21 South, Range 27 East
Section 14: Insofar and only insofar as said lease covers the NE/4 and N/2 S/2

Number of Acres: 320.00

Lone Tree Draw 14-13 State Com 621H and 623H

Tract No. 3

Lessor: State of New Mexico
Lessee of Record: Devon Energy Production Company, L.P.
Serial No. of Lease: VA-0834
Date of Lease: March 1, 1993
Description of Land Committed: Township 21 South, Range 27 East
Section 13: Insofar and only insofar as said lease covers
the W/2
Number of Acres: 320.00

Tract No. 4

Lessor: State of New Mexico
Lessee of Record: Devon Energy Production Company, L.P.
Serial No. of Lease: VB-1053
Date of Lease: December 1, 2006
Description of Land Committed: Township 21 South, Range 27 East
Section 13: NE/4
Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 621H and 623H

Tract No. 5

Lessor: Monte L Lyons et ux
Original Lessee of Record: Sam L. Shackelford
Date of Lease: September 16, 2011
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: Grace Redwine
Original Lessee of Record: Sam L. Shackelford
Date of Lease: October 3, 2011
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: Andrew Don Fry
Original Lessee of Record: T. Verne Dwyer
Date of Lease: May 22, 2012
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 621H and 623H

Lessor: Martin and Martin LLLP
Original Lessee of Record: Armstrong Energy Corporation
Date of Lease: February 16, 2012
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: William F. Brainerd
Original Lessee of Record: Armstrong Energy Corporation
Date of Lease: February 16, 2012
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: Joseph N. Scott
Original Lessee of Record: Devon Energy Production Company, L.P.
Date of Lease: October 1, 2014
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 621H and 623H

Lessor: George M. O'Brien et ux
Original Lessee of Record: Devon Energy Production Company, L.P.
Date of Lease: January 10, 2019
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: KCK Resources Inc.
Original Lessee of Record: Devon Energy Production Company, L.P.
Date of Lease: January 17, 2019
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lessor: Blue Ridge Royalties LLC
Original Lessee of Record: Devon Energy Production Company, L.P.
Date of Lease: January 16, 2019
Description of Land Committed: Township 21 South, Range 27 East
Section 13: SE/4
Number of Acres: 160.00

Lone Tree Draw 14-13 State Com 621H and 623H

Lessor: Unicorn Energy LLC
 Original Lessee of Record: Devon Energy Production Company, L.P.
 Date of Lease: February 12, 2019
 Description of Land Committed: Township 21 South, Range 27 East
 Section 13: SE/4
 Number of Acres: 160.00

Lessor: Nuevo Seis Limited Partnership
 Original Lessee of Record: Devon Energy Production Company, L.P.
 Date of Lease: June 4, 2019
 Description of Land Committed: Township 21 South, Range 27 East
 Section 13: SE/4
 Number of Acres: 160.00

Tract No. 6

Lessor: State of New Mexico
 Lessee of Record: Penroc Oil Corp. and Branex Resources Inc.
 Serial No. of Lease: OG-5809
 Date of Lease: August 18, 1959
 Description of Land Committed: Township 21 South, Range 27 East
 Section 14: S/2 SW/4 and SE/4 SE/4
 Number of Acres: 120.00

Lone Tree Draw 14-13 State Com 621H and 623H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	200.00	15.625%
2	320.00	25.000%
3	320.00	25.000%
4	160.00	12.500%
5	160.00	12.500%
6	120.00	9.375%
Total	1280.00	100.0000%

Lone Tree Draw 14-13 State Com 621H and 623H

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 331H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	14	21S	27E		553	NORTH	30	WEST	EDDY
Latitude					Longitude				NAD
32.485976					-104.168925				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	14	21S	27E		440	NORTH	100	WEST	EDDY
Latitude					Longitude				NAD
32.4862830					104.1687772				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	13	21S	27E		440	NORTH	100	EAST	EDDY
Latitude					Longitude				NAD
32.4864100					104.1347601				83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well? N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	96144	CARLSBAD; BONE SPRING, EAST

No	⁴ Property Code	⁵ Property Name	⁶ Well Number
		LONE TREE DRAW 14-13 STATE COM	332H
	⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
	6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3255.0

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	21 S	27 E		1715	NORTH	280	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	21 S	27 E		1310	NORTH	20	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The map shows a well location in Section 14, Township 21S, Range 27E. The well is located 1715 feet north and 280 feet west of the surface location. The bottom hole is located 1310 feet north and 20 feet east of the surface location. The map includes coordinates for various corners and bearings, such as N89°39'53"E 2661.24 FT and S89°36'07"W 2670.41 FT.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 10/14/19
Signature Date

Erin Workman
Printed Name

Erin.workman@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 6, 2019
Date of Survey

Filimon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797
SURVEY NO. 7253

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 332H

Kick Off Point (KOP)

UL	Section 14	Township 21S	Range 27E	Lot	Feet 1310	From N/S NORTH	Feet 50	From E/W WEST	County EDDY
Latitude 32.483896					Longitude -104.168932				NAD 83

First Take Point (FTP)

UL D	Section 14	Township 21S	Range 27E	Lot	Feet 1310	From N/S NORTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.4838921					Longitude 104.1687729				NAD 83

Last Take Point (LTP)

UL A	Section 13	Township 21S	Range 27E	Lot	Feet 1310	From N/S NORTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.4840191					Longitude 104.1347561				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
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District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46405		² Pool Code 96144		³ Pool Name CARLSBAD;BONE SPRING, EAST	
⁴ Property Code 323153		⁵ Property Name LONE TREE DRAW 14-13 STATE COM			⁶ Well Number 333H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3243.6

¹⁰ Surface Location

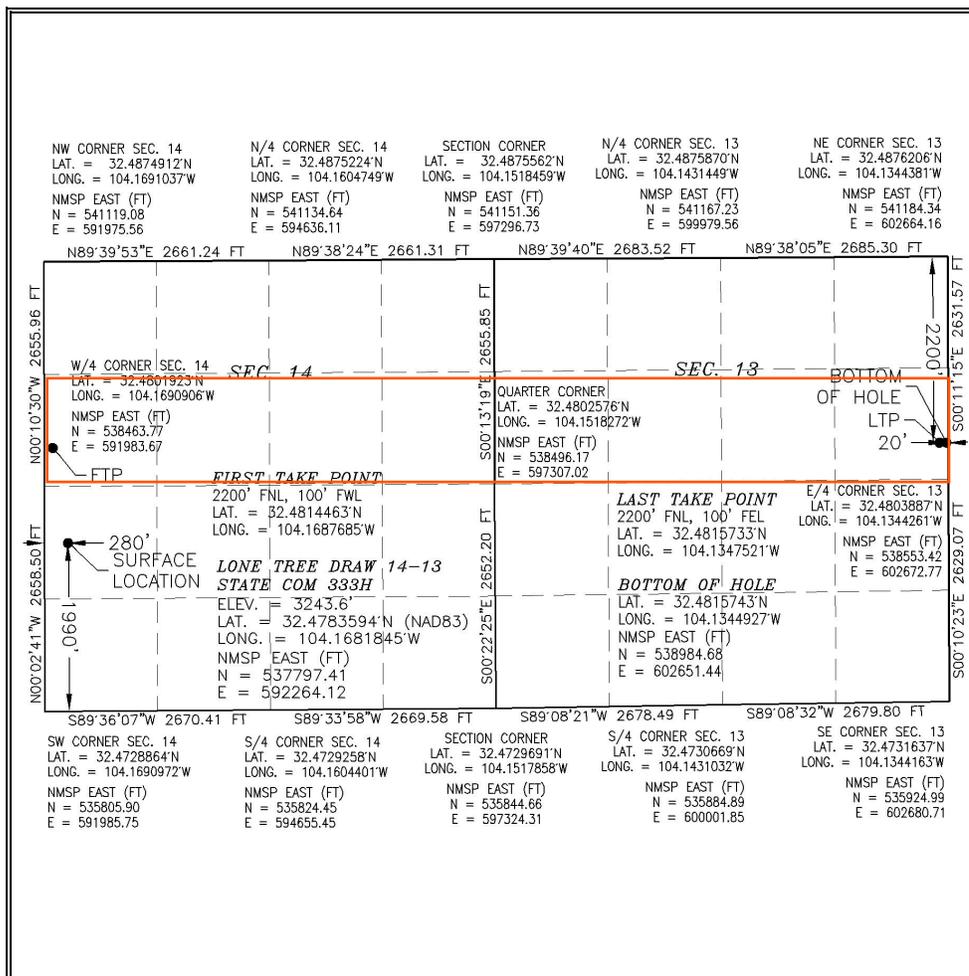
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	21 S	27 E		1990	SOUTH	280	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	21 S	27 E		2200	NORTH	20	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chelsey Green 12/11/2020
Signature Date

Chelsey Green
Printed Name

chelsey.green@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 8, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: **12797**
Professional Surveyor License No. 7254A

Intent As Drilled

API # 30-015-46405		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 333H

Kick Off Point (KOP)

UL	Section 14	Township 21S	Range 27E	Lot	Feet 2136	From N/S FNL	Feet 272	From E/W FWL	County EDDY
Latitude 32.4815					Longitude -104.1683				NAD 83

First Take Point (FTP)

UL E	Section 14	Township 21S	Range 27E	Lot	Feet 2200	From N/S NORTH	Feet 100	From E/W WEST	County EDDY
Latitude 32.4814463					Longitude 104.1687685				NAD 83

Last Take Point (LTP)

UL H	Section 13	Township 21S	Range 27E	Lot	Feet 2200	From N/S NORTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.4815733					Longitude 104.1347521				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 335H
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Kick Off Point (KOP)

UL M	Section 14	Township 21S	Range 27E	Lot	Feet 1260	From N/S SOUTH	Feet 114	From E/W WEST	County EDDY
Latitude 32.4763500					Longitude 104.1687250			NAD 83	

First Take Point (FTP)

UL M	Section 14	Township 21S	Range 27E	Lot	Feet 1276	From N/S SOUTH	Feet 597	From E/W WEST	County EDDY
Latitude 32.4764009					Longitude 104.1671588			NAD 83	

Last Take Point (LTP)

UL P	Section 13	Township 21S	Range 27E	Lot	Feet 1305	From N/S SOUTH	Feet 136	From E/W EAST	County EDDY
Latitude 32.4767447					Longitude 104.1348612			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 10 2020

Form C-102
Revised August 1, 2011
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District Office

EMNRD-OCD ARTESIA

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45644		² Pool Code 96144		³ Pool Name CARLSBAD; BONE SPRING, EAST	
⁴ Property Code 323153		⁵ Property Name LONE TREE DRAW 14-13 STATE COM			⁶ Well Number 336H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3259.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21 S	27 E		377	SOUTH	172	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	21 S	27 E		353	SOUTH	102	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 12/20/19
Signature Date

Erin Workman
Printed Name

Erin.workman@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 6, 2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
NEW MEXICO PROFESSIONAL SURVEYOR NO. 6733

Intent As Drilled XX

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 336H
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Kick Off Point (KOP)

UL M	Section 14	Township 21S	Range 27E	Lot	Feet 312	From N/S SOUTH	Feet 87	From E/W WEST	County EDDY
Latitude 32.4737449					Longitude 104.1688131			NAD 83	

First Take Point (FTP)

UL M	Section 14	Township 21S	Range 27E	Lot	Feet 324	From N/S SOUTH	Feet 538	From E/W WEST	County EDDY
Latitude 32.4737847					Longitude 104.1673535			NAD 83	

Last Take Point (LTP)

UL P	Section 13	Township 21S	Range 27E	Lot	Feet 351	From N/S SOUTH	Feet 132	From E/W EAST	County EDDY
Latitude 32.4741244					Longitude 104.1348454			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-45637

Operator Name: Devon Energy Production Co., LP	Property Name: Lone Tree Draw 14-13 State Com	Well Number 335H
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KZ 06/29/2018

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 621H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	14	21S	27E		836	FNL	275	FWL	EDDY
Latitude					Longitude				NAD
32.4851					-104.1683				

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	14	21S	27E		900	NORTH	330	WEST	EDDY
Latitude					Longitude				NAD
32.4850218					104.1680293				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	13	21S	27E		900	NORTH	330	EAST	EDDY
Latitude					Longitude				NAD
32.4851432					104.1355040				83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-46435		
Operator Name: DEVON ENERGY PRODUCTION CO, LP	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 623H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46435		² Pool Code 70070		³ Pool Name ALACRAN HILLS; WOLFCAMP GAS	
⁴ Property Code 323153		⁵ Property Name LONE TREE DRAW 14-13 STATE COM			⁶ Well Number 623H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3243.3

¹⁰ Surface Location

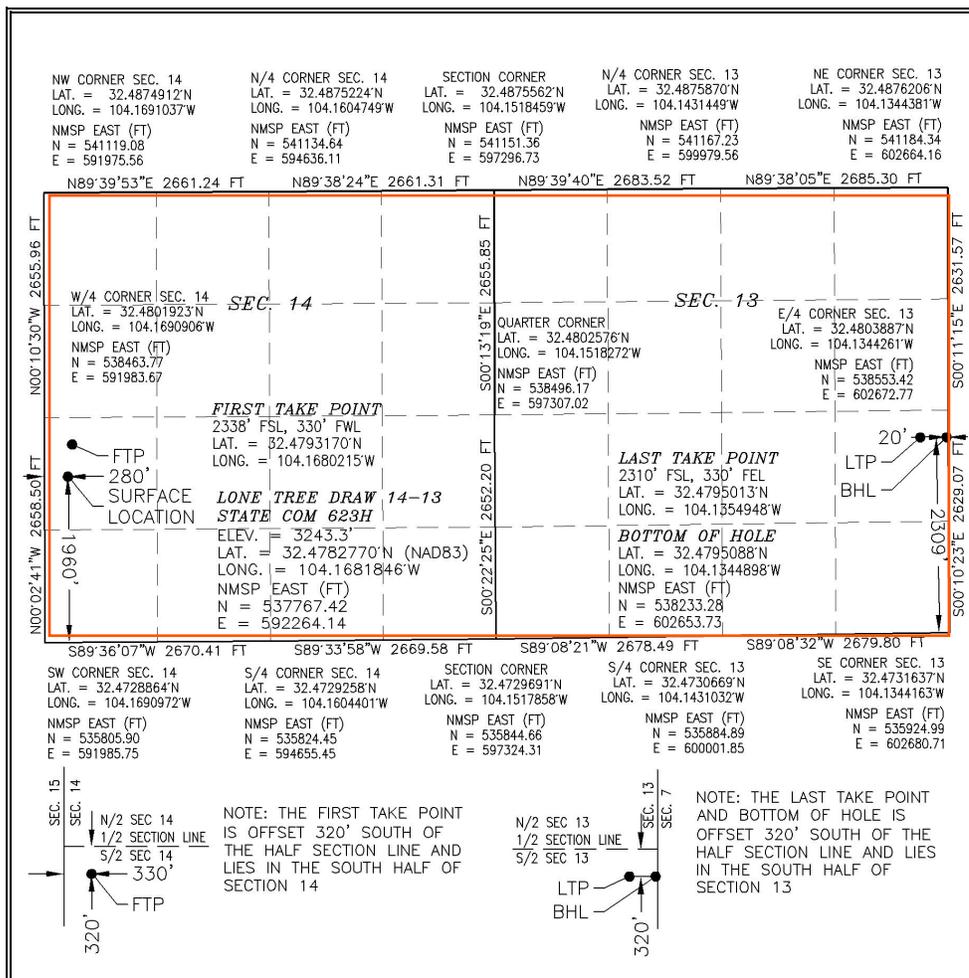
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	21 S	27 E		1960	SOUTH	280	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	21 S	27 E		2309	SOUTH	20	EAST	EDDY

¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Chelsey Green Date: 01/28/21

Printed Name: Chelsey Green

E-mail Address: chelsey.green@dvn.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 27, 2021

Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: 12797

Professional Surveyor Seal: NEW MEXICO SURVEYORS ASSOCIATION, License No. 7257E

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: LONE TREE DRAW 14-13 STATE COM	Well Number 623H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	14	21S	27E		2425	FSL	276	FWL	EDDY
Latitude					Longitude				NAD
32.4795					-104.1683				

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
L	14	21S	27E		2338	SOUTH	330	WEST	EDDY
Latitude					Longitude				NAD
32.4793170					104.1680215				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	13	21S	27E		2310	SOUTH	330	EAST	EDDY
Latitude					Longitude				NAD
32.4795013					104.1354948				83

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



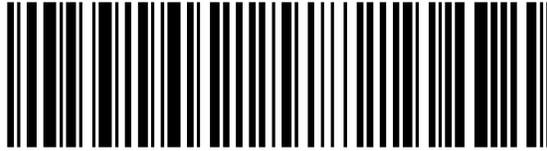
9414 8149 0220 0835 0255 35

AERON A YATES
2843 SECCOMB ST
FORT COLLINS CO 80526



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0255 42

AERON A YATES CHILDRENS TRUST
AERON YATES & JOHN FRANCES
2843 SECCOMB ST
FORT COLLINS CO 80526



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0255 59

APOLLO PERMIAN LLC
1001 NW 63RD ST STE 100
OKLAHOMA CITY OK 73116



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0255 66

BLUE RIDGE ROYALTIES LLC
PO BOX 1973
ROSWELL NM 88202-1973



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



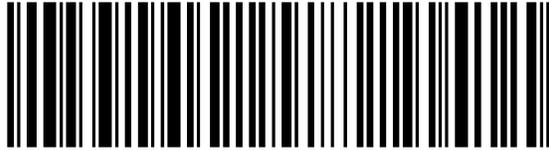
9414 8149 0220 0835 0255 73

BRANEX RESOURCES INC
PO BOX 2990
RUIDOSO NM 88355-2990



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0255 80

BUTKIN INVESTMENT COMPANY LLC
PO BOX 2090
DUNCAN OK 73534



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



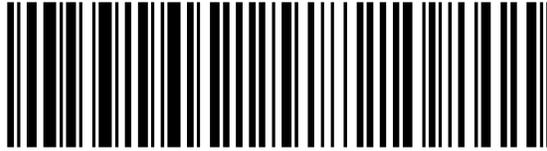
9414 8149 0220 0835 0255 97

C MARK WHEELER
PO BOX 248
ROUND ROCK TX 78680



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 03

CAROLYN B YATES
50 ORCHARD PINES PLACE
THE WOODLANDS TX 77382



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 10

CARROLLTON ENERGY PARTNERS I LLC
5950 BERKSHIRE LN STE 1125
DALLAS TX 75225



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 27

CHI ENERGY INC
PO BOX 1799
MIDLAND TX 79702



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 34

CHISOS MINERALS LLC
PO BOX 470788
FORT WORTH TX 76147



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 41

CIBOLA ENERGY CORPORATION
1005 MARQUETTE AVE NW
ALBUQUERQUE NM 87102



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 58

CIBOLA LAND CORPORATION
PO BOX 1608
ALBUQUERQUE NM 87103



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 65

CM RESOURCES LLC
300 N MARIENFELD ST STE 1000
MIDLAND TX 79701



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 72

CM ROYALTIES LP
300 N MARIENFELD ST 1000
MIDLAND TX 79701



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0256 89

COLEMAN MARTIN
8833 ENSLEY CT
LEAWOOD KS 66206-1652



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



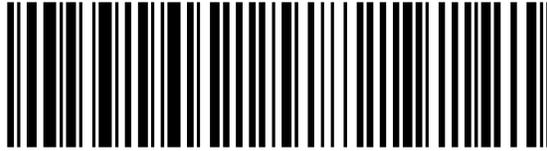
9414 8149 0220 0835 0256 96

COLKELAN CORPORATION
6120 PADRE CT NE
ALBUQUERQUE NM 87111



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 02

CORNERSTONE FAMILY TRUST
JOHN KYLE THOMA SUCC TTEE
PO BOX 558
PEYTON CO 80831



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



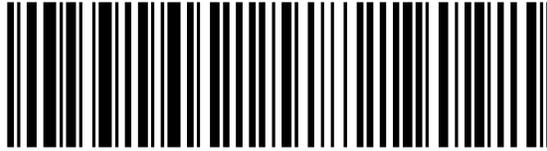
9414 8149 0220 0835 0257 19

CROWNROCK MINERALS LP
PO BOX 51933
MIDLAND TX 79710



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 26

DAVID H ESSEX
PO BOX 50577
MIDLAND TX 79710



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



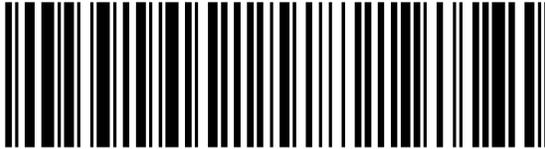
9414 8149 0220 0835 0257 33

DOUG J SCHUTZ
PO BOX 973
SANTA FE NM 87504



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 40

DYNASTY PARTNERS LLC
BILL CAGLE MANAGER
5910 S UNIVERSITY BLVD
GREENWOOD VILLAGE CO 80121



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



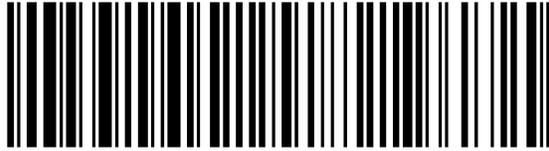
9414 8149 0220 0835 0257 57

ELOUISE H JUSTICE
711 S COUNTRY CLUB LANE
PAYSON AZ 85541



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



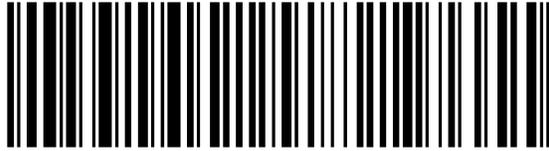
9414 8149 0220 0835 0257 64

ENPLAT III LLC
1200 SUMMIT AVE STE 350
FORT WORTH TX 76102



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 71

EXPLORERS PETROLEUM CORP.
PO BOX 1933
ROSWELL NM 88202-1933



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 88

FRANCES B BUNN REV LIVING TR
FRANCES B BUNN TTEE
2493 MAKIKI HEIGHTS DR
HONOLULU HI 96822-2542



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0257 95

GEORGE M OBRIEN
PO BOX 1743
MIDLAND TX 79702



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 01

GEORGE M YATES
PO BOX 1933
ROSWELL NM 88202-1933



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



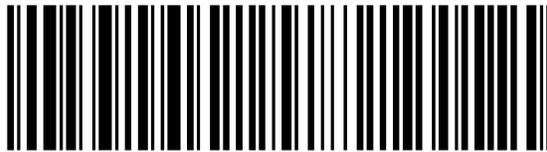
9414 8149 0220 0835 0258 18

HARVEY E YATES JR
PO BOX O
ALBUQUERQUE NM 87103



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 25

HAYES REVOCABLE TRUST
MICHAEL D HAYES & KATHRYN A
3608 MEADOWRIDGE LN
MIDLAND TX 79707



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 32

HEYCO DEVELOPMENT CORPORATION
PO BOX 1933
ROSWELL NM 88202



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



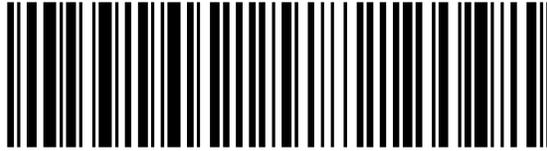
9414 8149 0220 0835 0258 49

HIGH SKY CHILDRENS RANCH
IN MEMORY OF DAVID HOY
8616 W COUNTY ROAD 60
MIDLAND TX 79707-1307



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 56

HOY B HARRISON
ENDOWED SCHOLARSHIP
PO BOX 297041
FT WORTH TX 76129-0001



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 63

JALAPENO CORPORATION
PO BOX 1608
ALBUQUERQUE NM 87103



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 70

JAMI HUBER OWEN
5546 CANADA COURT
ROCKWALL TX 75032



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0258 87

JAREED PARTNERS LTD
A TEXAS LIMITED PARTNERSHIP
PO BOX 51451
MIDLAND TX 79710-1451



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



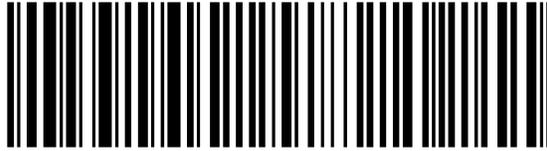
9414 8149 0220 0835 0258 94

KCK RESOURCES INC
5600 FENWAY
MIDLAND TX 79707



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 00

KIMBELL ROYALTY HOLDINGS LLC
% DUNCAN MANAGEMENT LLC
PO BOX 671099
DALLAS TX 75367-1099



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 17

KIRK & SWEENEY LTD CO
PO BOX 699
ROSWELL NM 88202



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 24

KRINGEN OIL LLC
8540 E MCDOWELL RD UNIT 59
MESA AZ 85207



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 31

LESLIE Y MESSA CHILDRENS TRUST
AERON YATES &
PO BOX 1887
NEW CANEY TX 77357



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 48

LINDA F LYONS &
MONTE L LYONS JT
1010 W ORCHARD LN
CARLSBAD NM 88220-4305



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 55

LOCKER BROTHERS
A TEXAS GENERAL PARTNERSHIP
1513 FLINTRIDGE
W LAKE HILLS TX 78746



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 62

LOWE ROYALTY PARTNERS LP
PO BOX 4887 DEPT 4
HOUSTON TX 77210-4887



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 79

MALCOLM CUNNINGHAM
2419 OREGON
CARLSBAD NM 88220



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



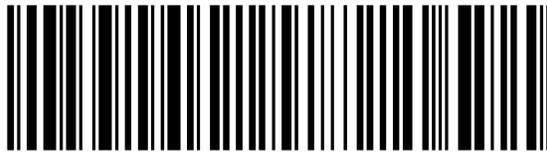
9414 8149 0220 0835 0259 86

MARTIN & MARTIN LLLP
PO BOX 1675
ROSWELL NM 88202-1675



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0259 93

MCCOMBS ENERGY LTD
A TEXAS LIMITED PARTNERSHIP
750 E MULBERRY AVE STE 403
SAN ANTONIO TX 78212



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



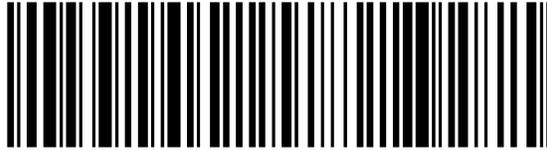
9414 8149 0220 0835 0260 06

MIDLAND COLLEGE FOUNDATION INC
FBO JOHN D SWALLOW PRESIDENT
PO BOX 5575
MIDLAND TX 79704



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 13

MIDLAND MEMORIAL FOUNDATION
IN MEMORY OF DAVID HOY
400 ROSALIND REDFERN GROVER PKWY
MIDLAND TX 79701-6499



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



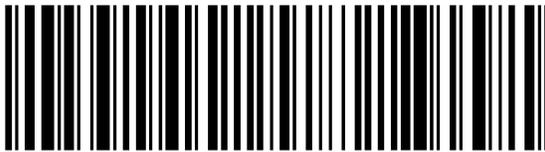
9414 8149 0220 0835 0260 20

MIZEL RESOURCES A TRUST
4350 S MONACO ST FL 5
DENVER CO 80237-3400



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 37

MORRIS E SCHERTZ
& WIFE HOLLY K SCHERTZ
P O BOX 2588
ROSWELL NM 88202-2588



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 44

NM & T RESOURCES LLC
PO BOX 10523
MIDLAND TX 79702



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 51

NOBLE ENERGY INC
CHARLES M COUNTRYMAN AIF
PO BOX 910083
DALLAS TX 75391-0083



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 68

NUEVO SEIS LP
PO BOX 2588
ROSWELL NM 88202-2588



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 75

PANHANDLE PROPERTIES LLC
PO BOX 647
ARTESIA NM 88211



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 82

PAUL R BARWIS
% DUTTON HARRIS & CO
PO BOX 230
MIDLAND TX 79702



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0260 99

PENROC OIL CORPORATION
M Y MERCHANT PRESIDENT
PO BOX 2769
HOBBS NM 88241-2769



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 05

PENWELL EMPLOYEE ROYALTY POOL
2201 WINFIELD RD
MIDLAND TX 79705-8672



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



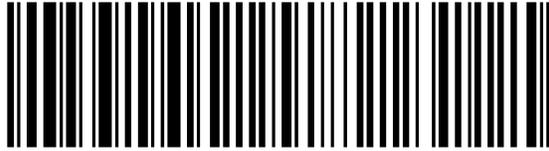
9414 8149 0220 0835 0261 12

RICHARD W SCHMIDT
& AMANDA SCHMIDT
PO BOX 50187
AUSTIN TX 78763



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



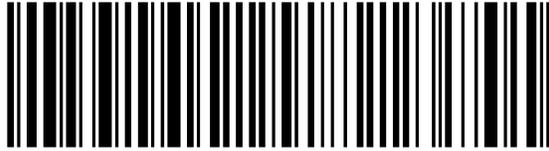
9414 8149 0220 0835 0261 29

ROBIN OIL & GAS CORPORATION
PO BOX 720420
OKLAHOMA CITY OK 73172



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 36

RUSK CAPITAL MANAGEMENT LLC
7600 W TIDWELL RD STE 800
HOUSTON TX 77040



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 43

SAM L SHACKELFORD
1096 MECHEM DR STE G16
RUIDOSO NM 88345-7075



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 50

SLASH EXPLORATION LP
P O BOX 1973
ROSWELL NM 88202-1973



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 67

SOUTHWEST ROYALTIES INC
PO BOX 53570
MIDLAND TX 79710-3570



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



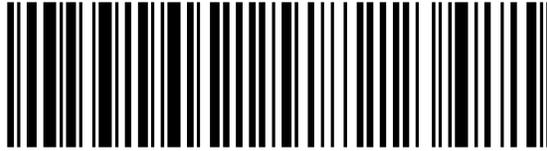
9414 8149 0220 0835 0261 74

SPIRAL INC
PO BOX 1933
ROSWELL NM 88202-1933



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0261 81

STATE OF NEW MEXICO
COMMISSION OF PUBLIC LANDS
PO BOX 1148
SANTA FE NM 87504-1148



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



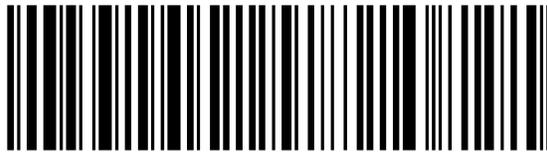
9414 8149 0220 0835 0261 98

STEVEN M YATES CHILDRENS TRUST
CAROLYN YATES &
50 ORCHARD PINES PLACE
THE WOODLANDS TX 77382



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 04

TEXAS CHRISTIAN UNIVERSITY
DEPT OF ATHLETICS IN MEMORY OF
PO BOX 297041
FORT WORTH TX 76129-0001



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 11

TIER 1 MERCED HOLDINGS LLC
- DEFAULT
601 CARLSON PARKWAY STE 200
MINNETONKA MN 55305



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 28

TOM E JOHNSON LP
PO BOX 1688
MIDLAND TX 79702-1688



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 35

UNICORN ENERGY LLC
% GANNAWAY & ASSOCIATES
PO BOX 417
ROSWELL NM 88202-0417



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 42

VERITAS PERMIAN RESOURCES LLC
PO BOX 10850
FORT WORTH TX 76114



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 59

WATTS PROPERTIES LLC
2524 N CEDAR AVE
ROSWELL NM 88201-9749



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



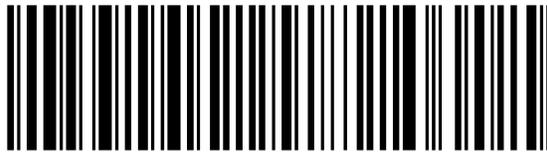
9414 8149 0220 0835 0262 66

WILLIAM BERGMAN
PO BOX 1799
MIDLAND TX 79702



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 73

WILLIAM F BRAINERD ESTATE
SHERI E HARRIS PERSONAL REP
PO BOX 1891
ROSWELL NM 88202



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 80

YATES ENERGY CORPORATION
PO BOX 2323
ROSWELL NM 88202-2323



Devon Energy
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0220 0835 0262 97

YOSEMITE CREEK OIL & GAS LLLP
4350 S MONACO ST 5TH FL
DENVER CO 80237-3400

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 167810

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 167810
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclosure	Rejected under Action ID: 64640	12/16/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 167810

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 167810
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	• Failure to conduct or demonstrate that notification of this application was conducted in accordance with 19.15.12.10 C.(4) NMAC	12/16/2022