

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
November 18, 2021

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle oil and gas production from eight wells located on State leases (LG59980003 & V054460002) which comprise portions of section 36 & 25, T24S, R28E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the SWSW of said section 36, T24S, R28E. All gas production from each well will flow to a common Lucid Master Meter #11079 located on the edge of the central tank battery on state lease LG59980003. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: Chad Cole
Printed Name: Chad Cole
Title: Regulatory Specialist
Date: 11/18/2021

APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)**Commingling procedure for Fleetwood leases:**

Mewbourne Oil Company is requesting approval for lease and pool commingling oil and gas production from 8 wells located on State leases below in a Central Tank Battery "CTB" and common gas meter:

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Fleetwood 36/25 B2ML State Com 1H	260' FSL & 1240' FWL, Sec 36, T24S, R28E	30-015-48085	[64450] Willow Lake; Bone Spring	160 Acres LG59980003 80 Acres V054460002	~3000	~1250
Fleetwood 36/25 B2NK State Com 1H	260' FSL & 1300' FWL, Sec 36, T24S, R28E	30-015-48086	[96415] Willow Lake; Bone Spring, West	160 Acres LG59980003 80 Acres V054460002	~3000	~1250
Fleetwood 36/25 W0ML State Com 1H	185' FSL & 800' FWL, Sec 36, T24S, R28E	30-015-44264	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1200	1250
Fleetwood 36/25 W0ML State Com 3H	185' FSL & 750' FWL, Sec 36, T24S, R28E	30-015-44263	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1000	1250
Fleetwood 36/25 W0NK State Com 1H	270' FSL & 1750' FWL, Sec 36, T24S, R28E	30-015-44965	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1300	1250
Fleetwood 36/25 W2ML State Com 2H	260' FSL & 1210' FWL, Sec 36, T24S, R28E	30-015-48083	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	~3000	~1250

Fleetwood 36/25 W2ML State Com 4H	260' FSL & 1270' FWL, Sec 36, T24S, R28E	30-015-48084	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	~3000	~1250
Fleetwood 36/25 W2NK State Com 2H	270' FSL & 1720' FWL, Sec 36, T24S, R28E	30-015-44966	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	3200	1250

Oil & Water metering

The central tank battery in the SWSW of Section 36, T24S, R28E, Eddy County, New Mexico. The production for all eight wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/18/2021

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Fleetwood 36/25 B2ML State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 B2NK State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W0ML State Com 1H	350	48	\$82	1200	1250	\$5.50
Fleetwood 36/25 W0ML State Com 3H	400	48	\$82	1000	1250	\$5.50
Fleetwood 36/25 W0NK State Com 1H	300	48	\$82	1300	1250	\$5.50
Fleetwood 36/25 W2ML State Com 2H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2ML State Com 4H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2NK State Com 2H	250	48	\$82	3200	1250	\$5.50
CTB Combined	7,300	48	\$82	~15,500	1250	\$5.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/18/2021

District I
1625 N. French Dr., Hobbs, NM 88330
Phone: (575) 393-6161 Fax: (575) 393-6720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1090 Rio Brazos Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6970

District IV
1200 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

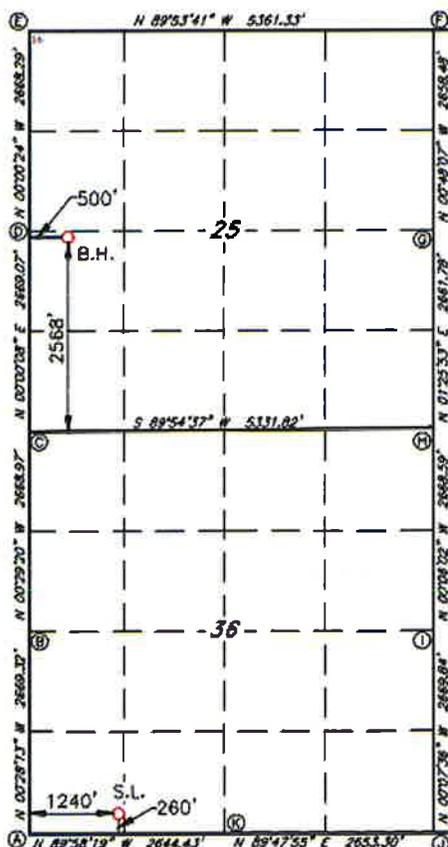
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 Well Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name		6 Well Number					
		FLEETWOOD 36/25 B2ML STATE COM		1H					
7 GRID NO.		8 Operator Name		9 Elevation					
		MEWBOURNE OIL COMPANY		2946'					
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	28E		260	SOUTH	1240	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2568	SOUTH	500	WEST	EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
NI 424679.6 - E: 630442.0
LATI 32.1871982° N
LONGI 104.0433652° W

BOTTOM HOLE
NI 432325.9 - E: 629690.7
LATI 32.1882191° N
LONGI 104.0478277° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
NI: 424420.5 - E: 629204.4

B: FOUND BRASS CAP "1942"
NI: 427089.1 - E: 629182.3

C: FOUND BRASS CAP "1942"
NI: 429737.4 - E: 629159.7

D: FOUND BRASS CAP "1942"
NI: 432425.6 - E: 629159.8

E: FOUND BRASS CAP "1942"
NI: 433083.5 - E: 629159.3

F: FOUND BRASS CAP "1942"
NI: 433083.7 - E: 634619.6

G: CALCULATED CORNER
NI: 432426.1 - E: 634606.8

H: FOUND BRASS CAP "1942"
NI: 428785.7 - E: 634490.4

I: FOUND BRASS CAP "1942"
NI: 427097.7 - E: 634495.0

J: FOUND BRASS CAP "1940"
NI: 424426.5 - E: 634500.9

K: FOUND BRASS CAP "1913"
NI: 424419.2 - E: 631648.2

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order, whichever is applicable to this situation.

Signature: _____ Date: _____

Printed Name: _____

E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

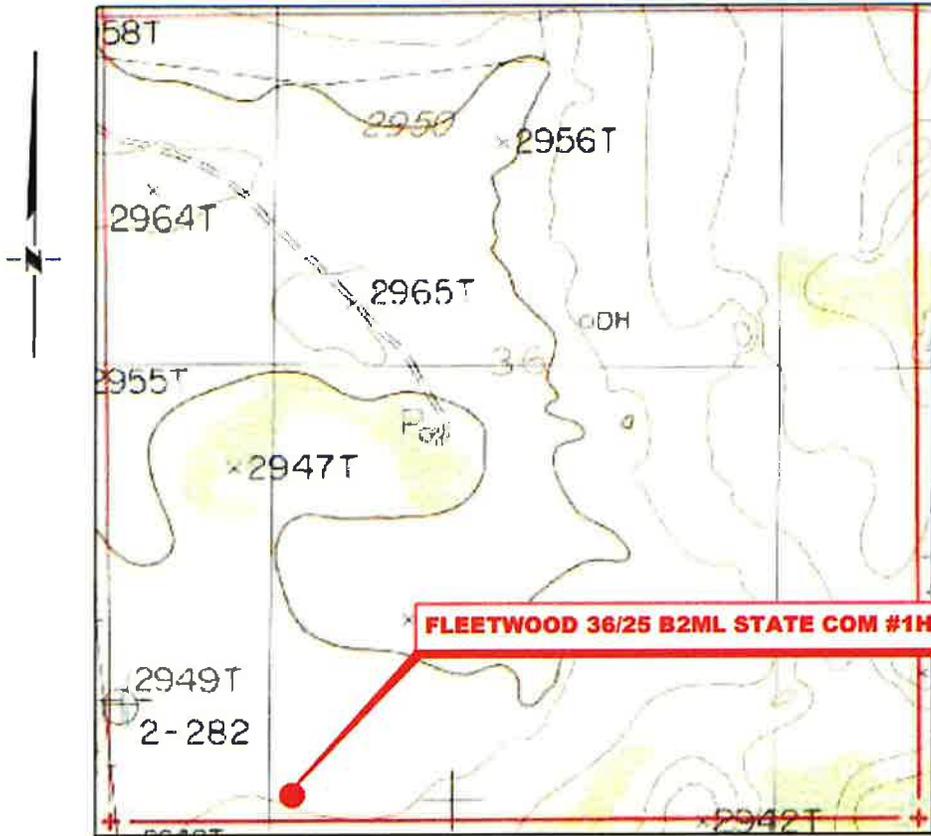
02-08-2021
Date of Survey

Signature and Seal of Professional Surveyor: **ROBERT M. HOWETT**

19680
Certificate Number

Job No: LS21020087

LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: Mewbourne Oil Company
 LEASE: Fleetwood 36/25 B2ML State Com
 WELL NO.: 1H
 ELEVATION: 2945'

LOCATION: 260' FSL & 1240' FWL
 CONTOUR INTERVAL: 10'
 USGS TOPO. SOURCE MAP:
Malaga, NM (1985)

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NO.	REVISION	DATE
JOB NO.: LS21020097		
DWG. NO.: 21020097-2		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RO
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720
District III
1069 Rio Brazos Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1229 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 436-3460 Fax: (505) 436-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

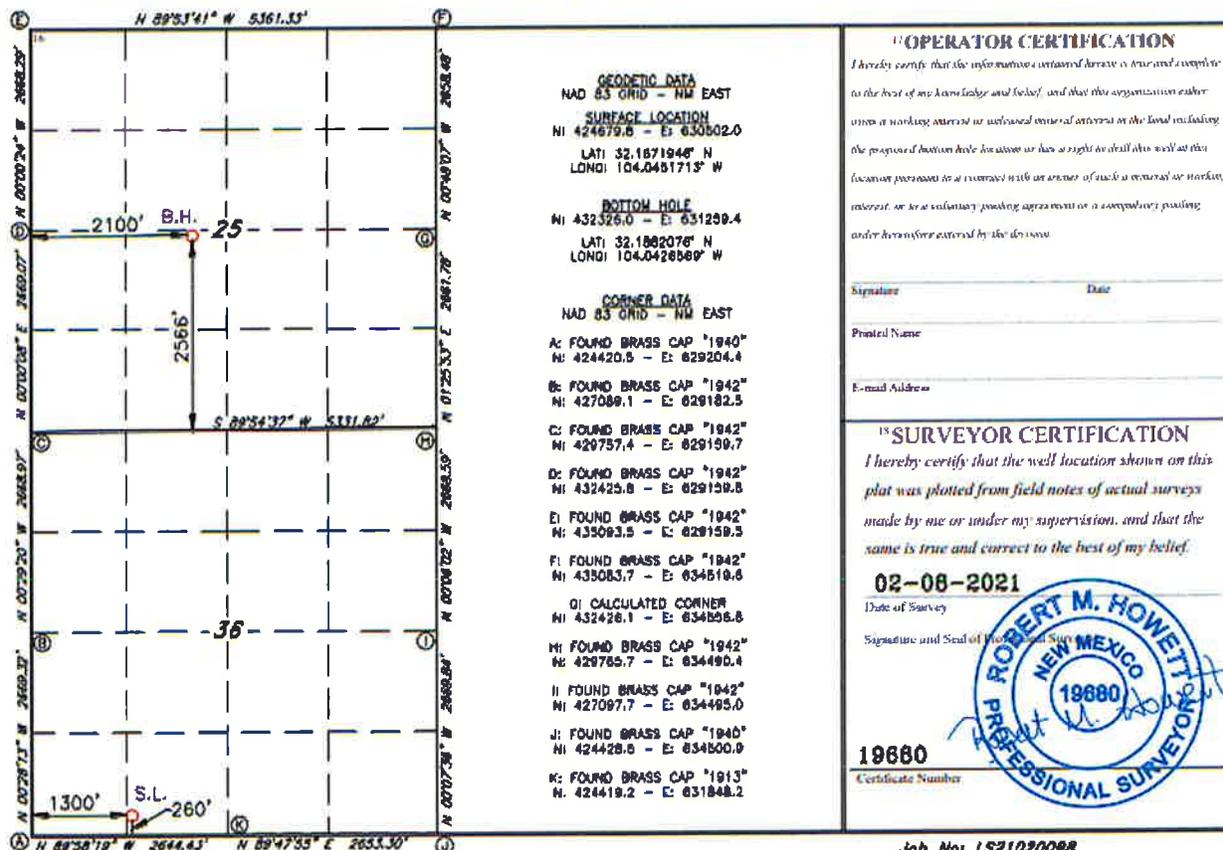
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District Office

AMENDED REPORT

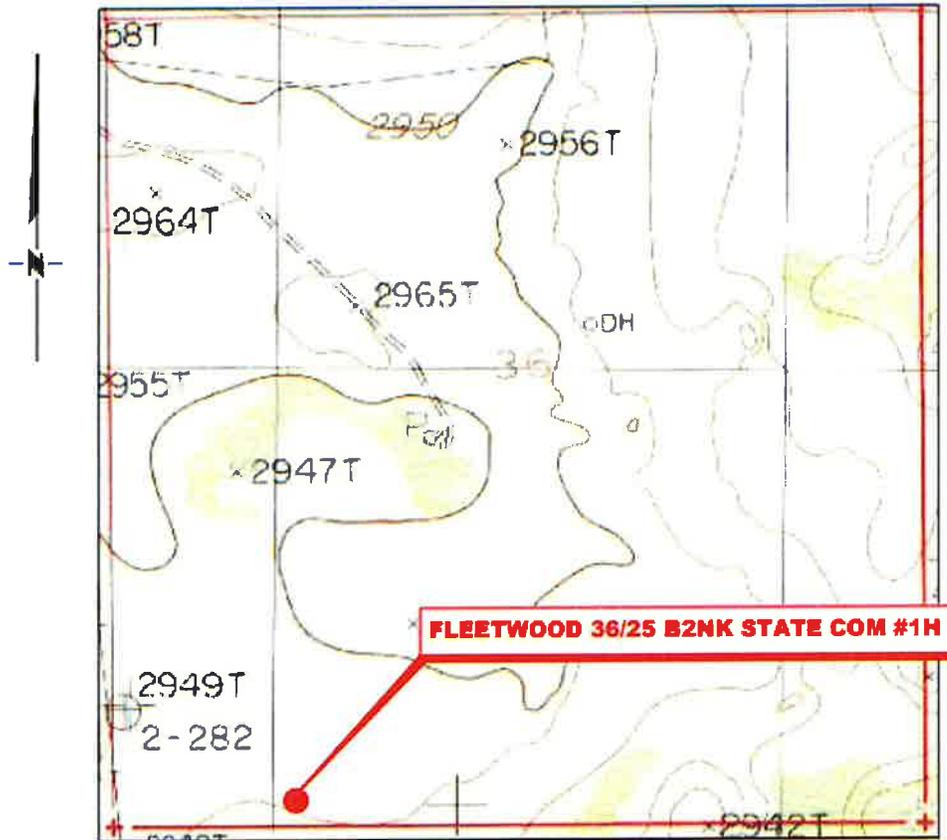
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 B2NK STATE COM			6 Well Number 1H				
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'				
10 Surface Location									
UL or lot no. N	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 260	North-South line SOUTH	Feet from the	East-West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. K	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2566	North-South line SOUTH	Feet from the	East-West line WEST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>260' FSL & 1300' FWL</u>
LEASE: <u>Fleetwood 36/25 B2NK State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>1H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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NO.	REVISION	DATE
JOB NO.: LS21020098		
DWG. NO.: 21020098-2		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RO
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1025 N. French Dr., Hobbs, NM 88240
Phone: (575) 391-6161 Fax: (575) 391-6070
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-6120 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone: (505) 334-6170 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3467

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

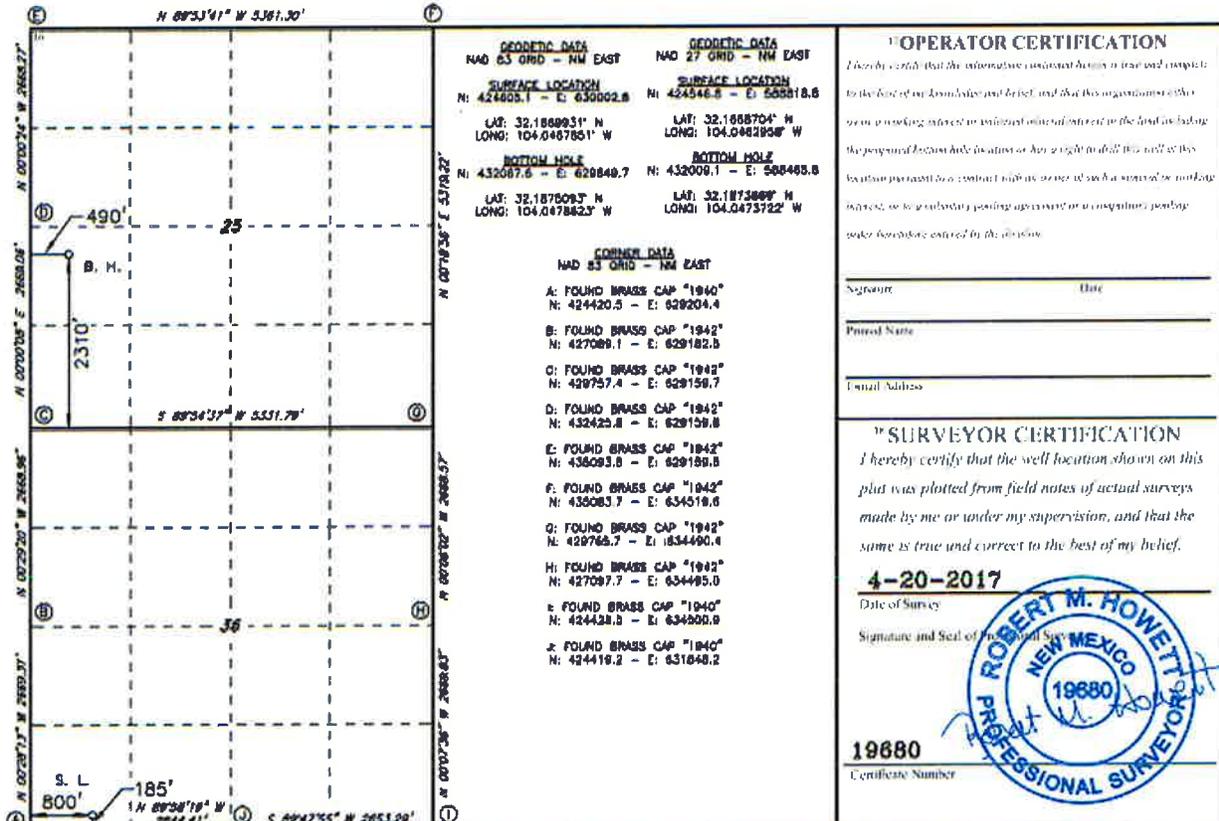
Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

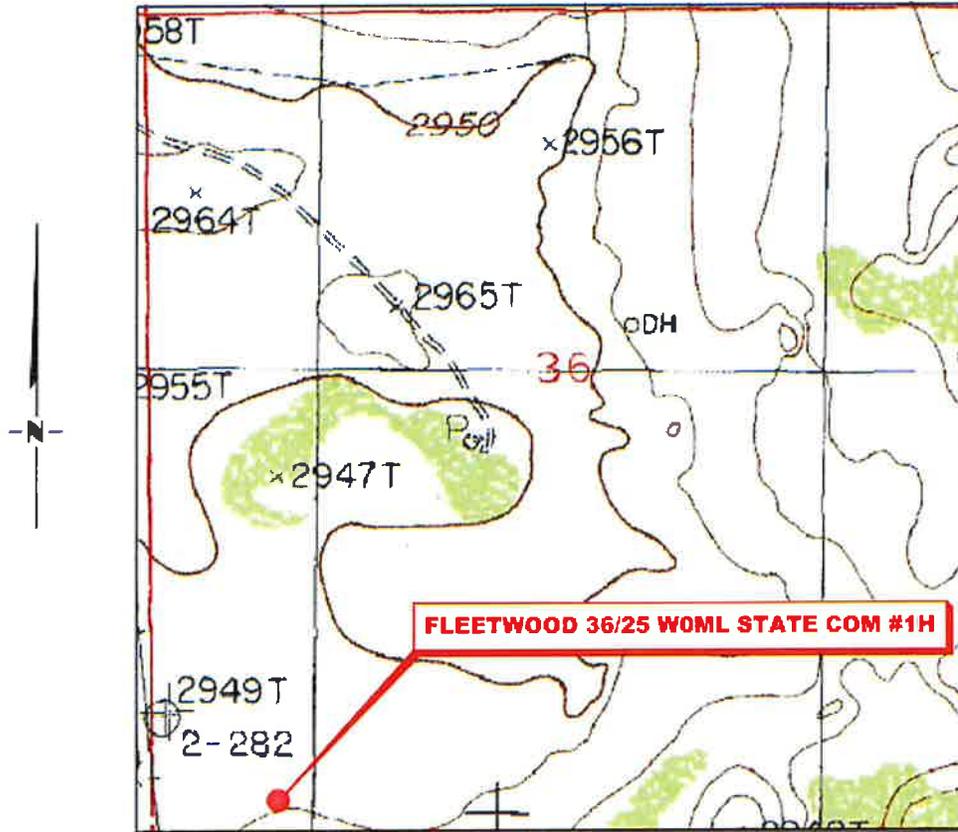
1 API Number		2 Pool Code		3 Pool Name				
4 Property Code		5 Property Name FLEETWOOD 36/25 WOML STATE COM			6 Well Number 1H			
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'			
10 Surface Location								
UL or lot no. M	Section 36	Township 24S	Range 28E	Lat. Inr. 185	Feet from the North/South line SOUTH	Feet from the East/West line 800	County WEST	EDDY
11 Bottom Hole Location If Different From Surface								
UL or lot no. L	Section 25	Township 24S	Range 28E	Lat. Inr. 2310	Feet from the North/South line SOUTH	Feet from the East/West line 490	County WEST	EDDY
12 Dedicated Acres	13 Joint or L-fill	14 Consolidation Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS1704228

LOCATION VERIFICATION MAP



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>185' FSL & 800' FWL</u>
LEASE: <u>Fleetwood 36/25 WOML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>1H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (P. E. 1985)</u>

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NO.	REVISION	DATE
JOB NO.: LS1704228		
DWG. NO.: 1704228LYM		

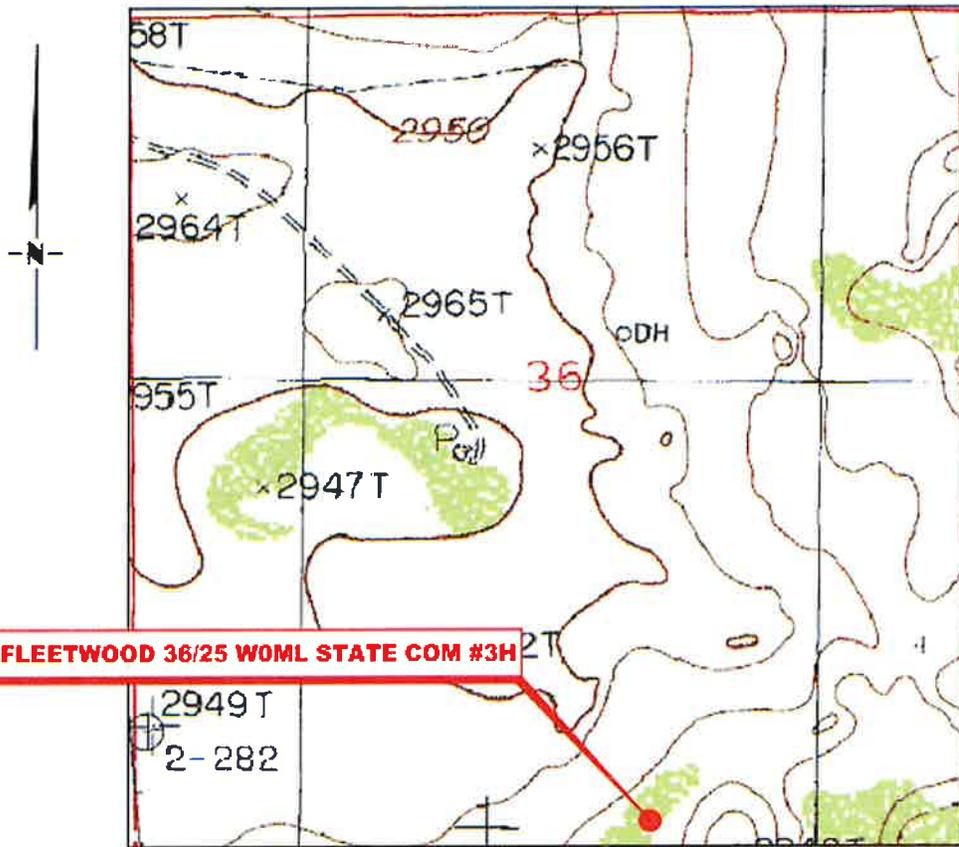


308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 4-20-2017
SURVEYED BY: JM/EF
DRAWN BY: CMJ
APPROVED BY: RMH
SHEET: 1 OF 1

LOCATION VERIFICATION MAP

NOT TO SCALE



FLEETWOOD 36/25 WOML STATE COM #3H

**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>260' FSL & 1300' FWL</u>
LEASE: <u>Fleetwood 36/25 WOML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>3H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1968)</u>

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NO.	REVISION	DATE
JOB NO.: LS1803404		
DWG. NO.: 1803404LVM		

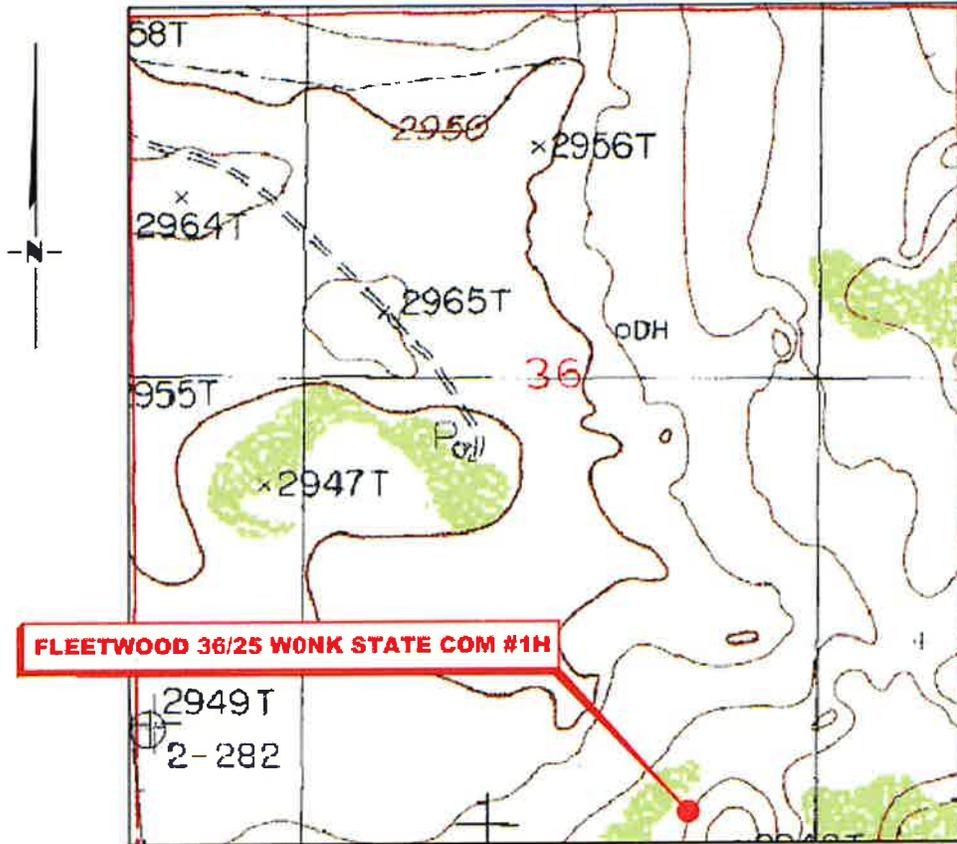


308 W. BROADWAY ST., HOBBS, NM 88240 (505) 964-8200

SCALE: N. T. S.
DATE: 3-27-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

LOCATION VERIFICATION MAP

NOT TO SCALE



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>270' FSL & 1750' FWL</u>
LEASE: <u>Fleetwood 36/25 WONK State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>1H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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<table border="1"> <thead> <tr> <th>NO.</th> <th>REVISION</th> <th>DATE</th> </tr> </thead> <tbody> <tr> <td colspan="3">JOB NO.: LS1803405</td> </tr> <tr> <td colspan="3">DWG. NO.: 1803405LVM</td> </tr> </tbody> </table>			NO.	REVISION	DATE	JOB NO.: LS1803405			DWG. NO.: 1803405LVM			 <p>308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200</p>	SCALE: N. T. S.
			NO.	REVISION	DATE								
			JOB NO.: LS1803405										
			DWG. NO.: 1803405LVM										
DATE: 3-27-18													
SURVEYED BY: ML/TF													
DRAWN BY: GA													
APPROVED BY: RMH		SHEET: 1 OF 1											

District I
1625 N. Trench Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6736
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811 S. First St., Artesia, NM 88210
Phone: (575) 744-1263 Fax: (575) 744-9720
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Phone: (505) 476-3461 Fax: (505) 476-3462

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name FLEETWOOD 36/25 W2ML STATE COM	
7 OGRID NO.	8 Operator Name MEWBOURNE OIL COMPANY	6 Well Number 2H
		9 Elevation 2944'

11 Surface Location

UL or lot no.	Section	Township	Range	Lat. Ltr.	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	28E		185	SOUTH	750	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lat. Ltr.	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2310	SOUTH	440	WEST	EDDY

12 Dedicated Acrey	13 Joint or Well	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 424405.2 - E: 629982.8
LAT: 32.1869035° N
LONG: 104.0464468° W

17 GEODETIC DATA
NAD 27 GRID - NM EAST
SURFACE LOCATION
N: 424548.8 - E: 589788.7
LAT: 32.1888708° N
LONG: 104.0464574° W

18 GEODETIC DATA
NAD 83 GRID - NM EAST
BOTTOM HOLE
N: 432087.5 - E: 629589.7
LAT: 32.1875085° N
LONG: 104.0480239° W

19 GEODETIC DATA
NAD 27 GRID - NM EAST
BOTTOM HOLE
N: 432089.1 - E: 588415.8
LAT: 32.1873670° N
LONG: 104.0475338° W

20 CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 424420.5 - E: 629204.4

B: FOUND BRASS CAP "1942"
N: 427089.1 - E: 629182.5

C: FOUND BRASS CAP "1942"
N: 429757.4 - E: 629156.7

D: FOUND BRASS CAP "1942"
N: 432425.8 - E: 629159.8

E: FOUND BRASS CAP "1942"
N: 435083.5 - E: 629156.5

F: FOUND BRASS CAP "1942"
N: 435083.7 - E: 634519.6

G: FOUND BRASS CAP "1942"
N: 429765.7 - E: 634490.4

H: FOUND BRASS CAP "1942"
N: 427097.7 - E: 634495.0

I: FOUND BRASS CAP "1940"
N: 424428.5 - E: 634500.8

J: FOUND BRASS CAP "1940"
N: 424419.2 - E: 631848.2

21 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information contained herein is a true and correct copy of the original information on which this plat is based. I have prepared this contract with my own eyes and without the aid of any other person, and I have not been paid for my services in connection with this contract.

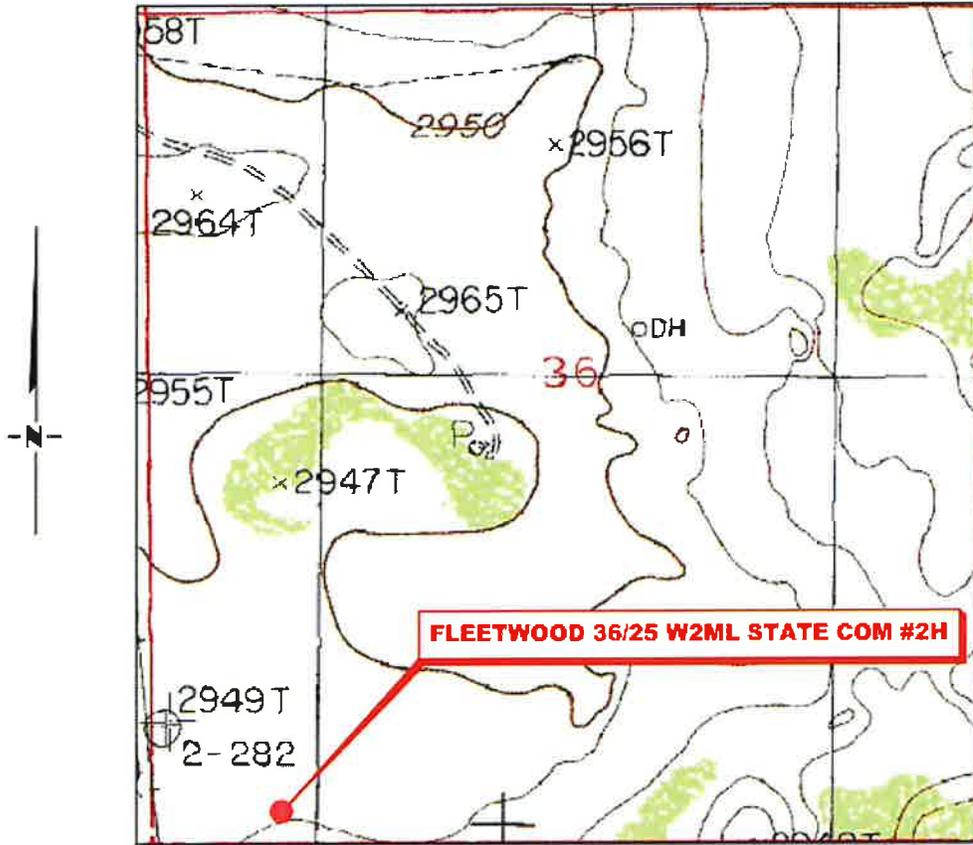
Signature: _____ Date: _____
Printed Name: _____
E-mail Address: _____

22 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-20-2017
Date of Survey: _____
Signature and Seal of Professional Surveyor: _____
19680
Certificate Number

Job No.: LS1704229

LOCATION VERIFICATION MAP



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: Mewbourne Oil Company
 LEASE: Fleetwood 36/25 W2ML State Com
 WELL NO.: 2H
 ELEVATION: 2944'

LOCATION: 185' FSL & 750' FWL
 CONTOUR INTERVAL: 10'
 USGS TOPO. SOURCE MAP:
Malaga, NM (P. E. 1985)

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NO.	REVISION	DATE
JOB NO.: LS1704229		
DWG. NO.: 1704229LVM		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 4-20-2017
SURVEYED BY: JM/EF
DRAWN BY: CMJ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6020

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

District III
1100 Rio Hondo Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name FLEETWOOD 36/25 W2ML STATE COM	
⁶ GRID NO.	⁷ Operator Name MEWBOURNE OIL COMPANY	⁸ Well Number 4H
		⁹ Elevation 2945'

¹⁰ Surface Location

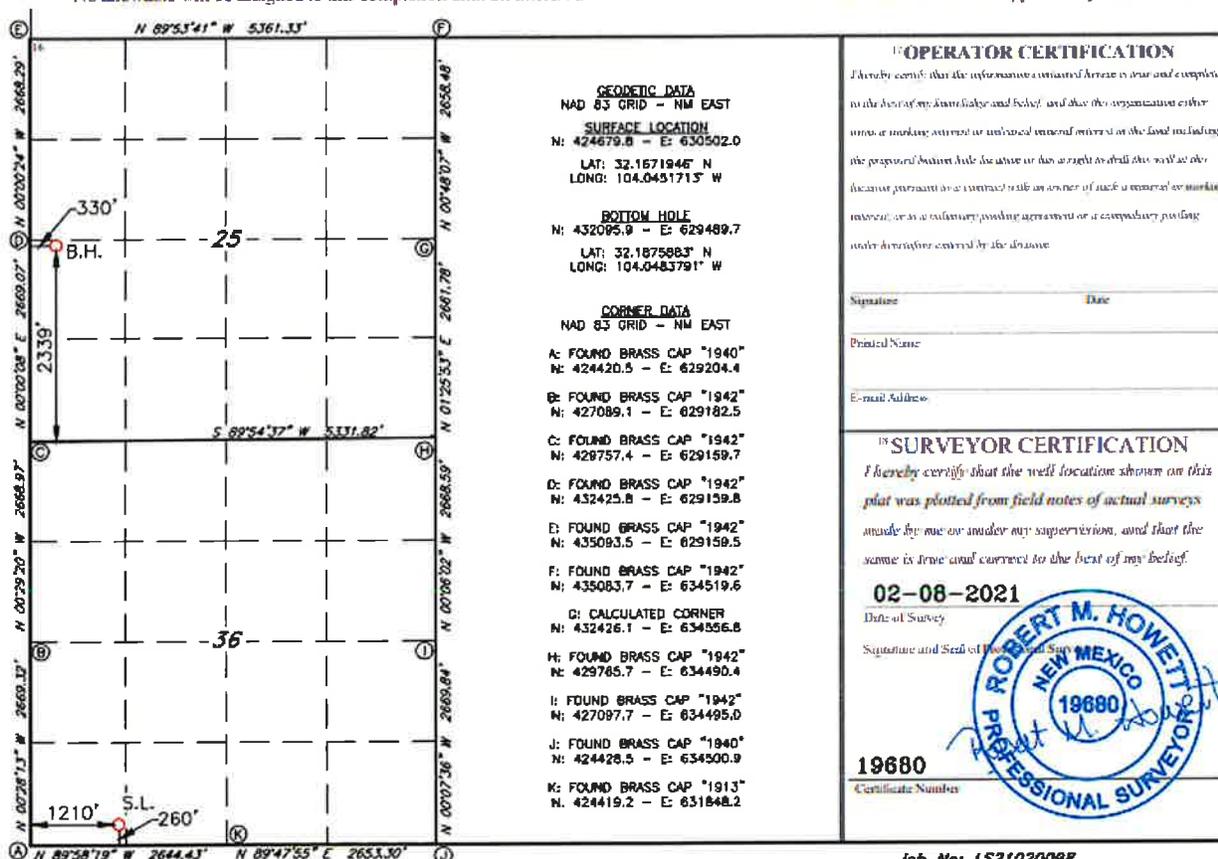
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	28E		260	SOUTH	1210	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

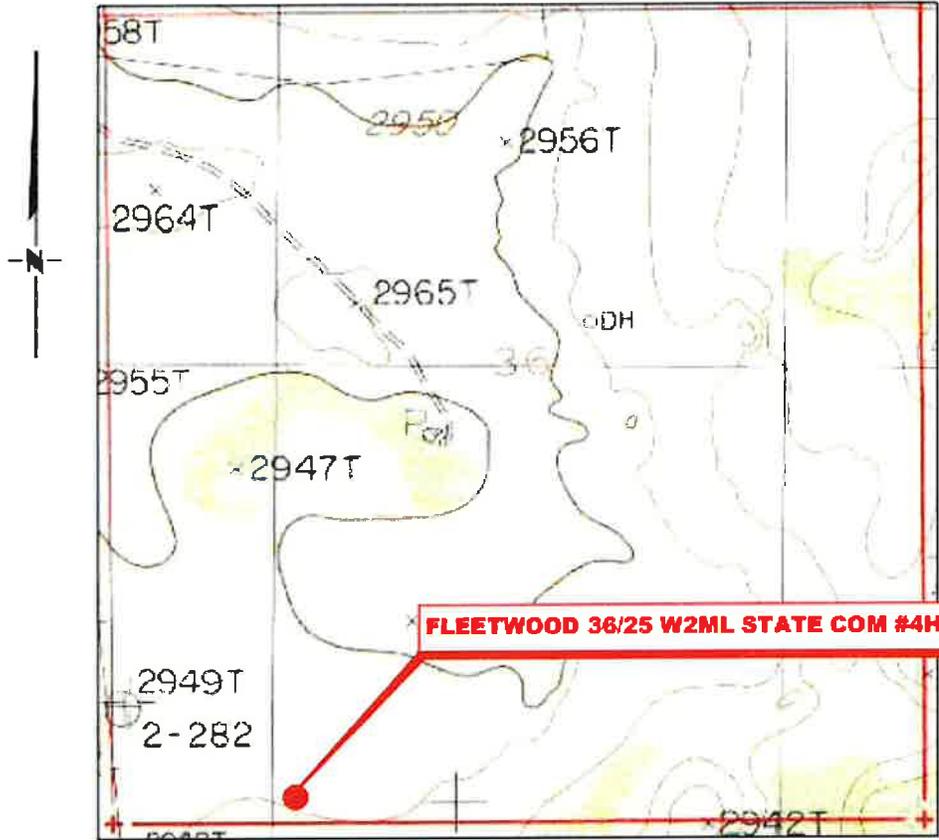
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2339'	SOUTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>260' FSL & 1210' FWL</u>
LEASE: <u>Fleetwood 36/25 W2ML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>4H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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NO.	REVISION	DATE
JOB NO.:	LS21020099	
DWG. NO.:	21020099-2	

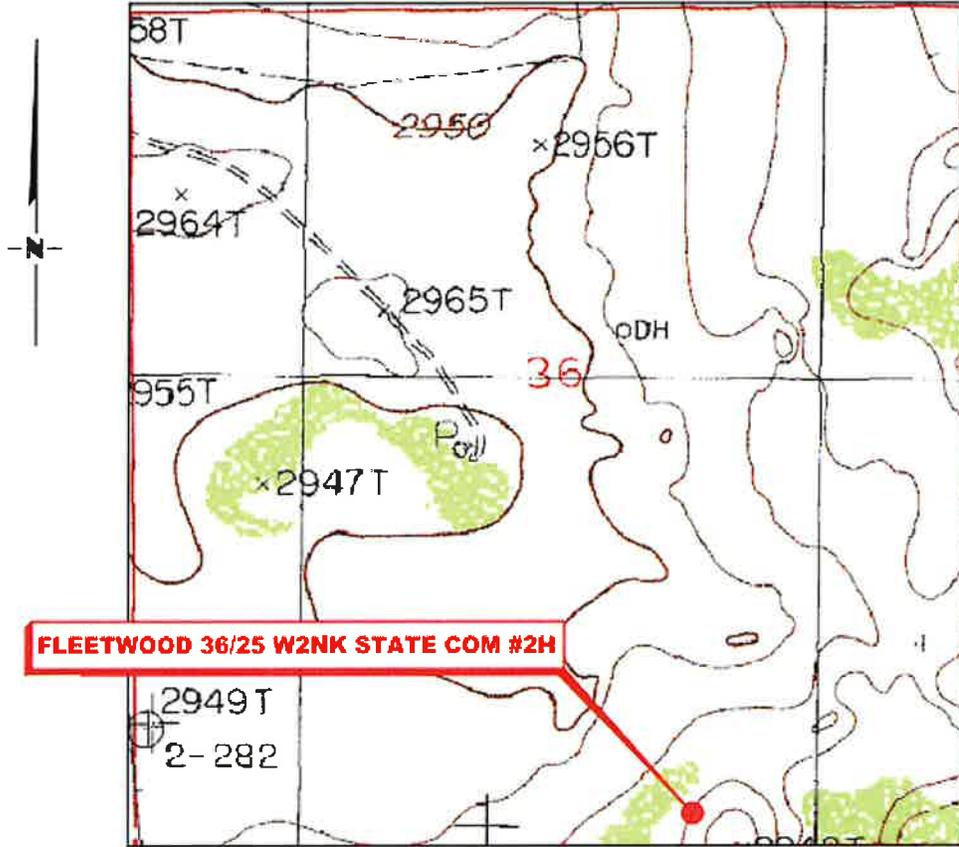


701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RO
APPROVED BY: RMH
SHEET: 1 OF 1

LOCATION VERIFICATION MAP

NOT TO SCALE



FLEETWOOD 36/25 W2NK STATE COM #2H

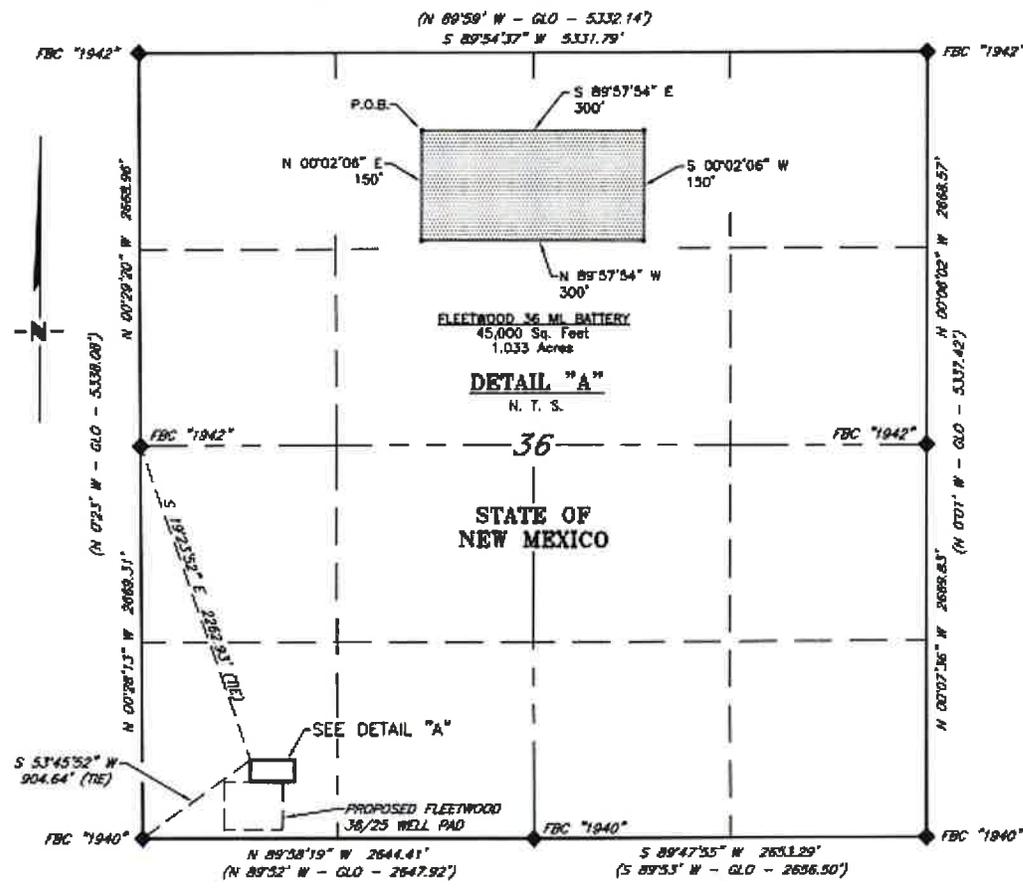
**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO**

OPERATOR: Mewbourne Oil Company LOCATION: 270' FSL & 1720' FWL
 LEASE: Fleetwood 36/25 W2NK State Com CONTOUR INTERVAL: 10'
 WELL NO.: 2H USGS TOPO. SOURCE MAP:
 ELEVATION: 2945' Malaga, NM (1985)

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			RRC	SCALE: N. T. S.
				DATE: 3-27-18
			308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SURVEYED BY: ML/TF
				DRAWN BY: GA
NO.	REVISION	DATE		APPROVED BY: RMH
JOB NO.: LS1803407				SHEET: 1 OF 1
DWG. NO.: 1803407LVM				

**MEWBOURNE OIL COMPANY
PROPOSED FLEETWOOD 36 ML BATTERY
SECTION 36, T24S, R28E
N. M. P. M., EDDY COUNTY, NEW MEXICO**



DESCRIPTION

A tract of land situated within the Southwest quarter of Section 36, Township 24 South, Range 28 East, N. M. P. M., Eddy County, New Mexico, across State of New Mexico land:

BEGINNING at a point, which bears N 53°45'52" E, 904.64 feet, from a brass cap, stamped "1940", found for the Southwest corner of Section 36 and being S 19°23'52" E, 2,262.93 feet from a brass cap, stamped "1942", found for the West quarter corner of Section 36;

Thence S 89°57'54" E, 300 feet to a point;

Thence S 00°02'06" W, 150 feet to a point;

Thence N 89°57'54" W, 300 feet to a point;

Thence N 00°02'08" E, 150 feet, to the Point of Beginning.

Said tract of land contains 45,000 square feet or 1.033 acres, more or less and is allocated by forties as follows:

SW 1/4 SW 1/4 45,000 Sq. Ft. 1.033 Acres

SCALE: 1" = 1000'

0 500' 1000'
BEARINGS ARE GRID MAG. BY
NM EAST
DISTANCES ARE HORIZ. GROUND

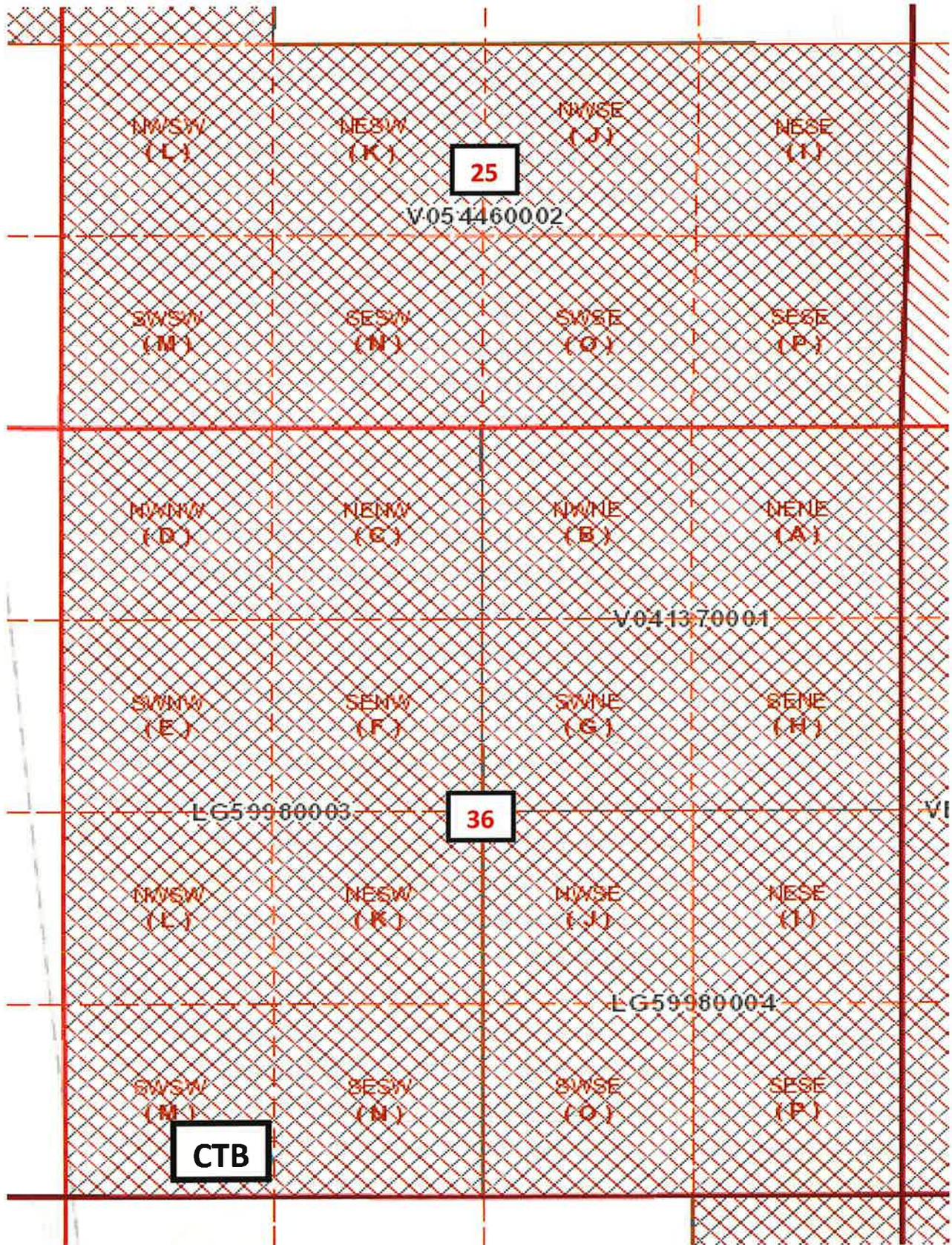
LEGEND

- () RECORD DATA - GLO
- ◆ FOUND MONUMENT AS NOTED

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680







District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. [64450] Willow Lake; Bone Spring [96415] Willow Lake; Bone Spring, West [98220] Purple Sage; Wolfcamp (GAS)
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 11/18/2021

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Fleetwood 36/25 B2ML State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 B2NK State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W0ML State Com 1H	350	48	\$82	1200	1250	\$5.50
Fleetwood 36/25 W0ML State Com 3H	400	48	\$82	1000	1250	\$5.50
Fleetwood 36/25 W0NK State Com 1H	300	48	\$82	1300	1250	\$5.50
Fleetwood 36/25 W2ML State Com 2H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2ML State Com 4H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2NK State Com 2H	250	48	\$82	3200	1250	\$5.50
CTB Combined	7,300	48	\$82	~15,500	1250	\$5.50

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole		Regulatory Specialist	11/18/2021
Print or Type Name	Signature	Title	Date
		<u>ccole@mewbourne.com</u>	
		e-mail Address	

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

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- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
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U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole		Regulatory Specialist	11/18/2021
Print or Type Name	Signature	Title	Date
		<u>ccole@mewbourne.com</u>	
		e-mail Address	

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

November 30, 2021

Via Certified Mail

See Attached Address List

Re: Application for State Lease Commingle and Central Gas Meter

Fleetwood 36/25 B2ML State Com #1H
API# 30-015-48085
260' FSL & 1240' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W0NK State Com #1H
API# 30-015-44965
270' FSL & 1750' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 B2NK State Com #1H
API# 30-015-48086
260' FSL & 1300' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W2ML State Com #2H
API# 30-015-48083
260' FSL & 1210' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W0ML State Com #1H
API# 30-015-44264
185' FSL & 800' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W2ML State Com #4H
API# 30-015-48084
260' FSL & 1270' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W0ML State Com #3H
API# 30-015-44263
185' FSL & 750' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Fleetwood 36/25 W2NK State Com #2H
API# 30-015-44966
270' FSL & 1720' FWL
Section 36, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for commingled measurement of gas production from the captioned wells. A common Lucid Master Meter #11079 gas sales meter will be located in the SW/4SW/4 of Section 36, T24S, R28E, Eddy County, New Mexico.

All of the captioned wells are all on State Lease LG59980003 in Section 36, T24S, R28E, Eddy County, New Mexico. The gas production from these wells will stay on lease (LG59980003) to a common Lucid Master Meter #11079 gas sales meter that will be located in the SW/4SW/4 of Section 36, T24S, R28E, Eddy County, New Mexico. Mewbourne will allocate the gas production based on the allocation meter.

Mewbourne has also filed an application with the Division seeking authorization to surface commingle production from the Willow Lake Bone Spring and the Purple Sage Wolfcamp originating from the above captioned wells located on State Leases (LG59980003 & VO54460002), which comprise portions of Section 36 and 25, T24S, R28E, Eddy County, New Mexico. All oil production from these wells is to be stored in the Central Tank Battery, located in the SW/4SW/4 of Section 36, T24S, R28E, Eddy County, New Mexico. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson".

Josh Anderson, RPL
Landman

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [64450] Willow Lake; Bone Spring [96415] Willow Lake; Bone Spring, West [98220] Purple Sage; Wolfcamp (GAS)
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Regulatory Specialist DATE: 11/18/2021

TYPE OR PRINT NAME: Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Fleetwood 36/25 B2ML State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 B2NK State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W0ML State Com 1H	350	48	\$82	1200	1250	\$5.50
Fleetwood 36/25 W0ML State Com 3H	400	48	\$82	1000	1250	\$5.50
Fleetwood 36/25 W0NK State Com 1H	300	48	\$82	1300	1250	\$5.50
Fleetwood 36/25 W2ML State Com 2H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2ML State Com 4H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2NK State Com 2H	250	48	\$82	3200	1250	\$5.50
CTB Combined	7,300	48	\$82	~15,500	1250	\$5.50

APPLICATION FOR LEASE/POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)**Commingling procedure for Fleetwood leases:**

Mewbourne Oil Company is requesting approval for lease and pool commingling oil and gas production from 8 wells located on State leases below in a Central Tank Battery "CTB" and common gas meter:

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
Fleetwood 36/25 B2ML State Com 1H	260' FSL & 1240' FWL, Sec 36, T24S, R28E	30-015-48085	[64450] Willow Lake; Bone Spring	160 Acres LG59980003 80 Acres V054460002	~3000	~1250
Fleetwood 36/25 B2NK State Com 1H	260' FSL & 1300' FWL, Sec 36, T24S, R28E	30-015-48086	[96415] Willow Lake; Bone Spring, West	160 Acres LG59980003 80 Acres V054460002	~3000	~1250
Fleetwood 36/25 W0ML State Com 1H	185' FSL & 800' FWL, Sec 36, T24S, R28E	30-015-44264	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1200	1250
Fleetwood 36/25 W0ML State Com 3H	185' FSL & 750' FWL, Sec 36, T24S, R28E	30-015-44263	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1000	1250
Fleetwood 36/25 W0NK State Com 1H	270' FSL & 1750' FWL, Sec 36, T24S, R28E	30-015-44965	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	1300	1250
Fleetwood 36/25 W2ML State Com 2H	260' FSL & 1210' FWL, Sec 36, T24S, R28E	30-015-48083	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	~3000	~1250

Fleetwood 36/25 W2ML State Com 4H	260' FSL & 1270' FWL, Sec 36, T24S, R28E	30-015-48084	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	~3000	~1250
Fleetwood 36/25 W2NK State Com 2H	270' FSL & 1720' FWL, Sec 36, T24S, R28E	30-015-44966	[98220] Purple Sage; Wolfcamp (GAS)	320 Acres LG59980003 160 Acres V054460002	3200	1250

Oil & Water metering

The central tank battery in the SWSW of Section 36, T24S, R28E, Eddy County, New Mexico. The production for all eight wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Signed: _____

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 11/18/2021

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Fleetwood 36/25 B2ML State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 B2NK State Com 1H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W0ML State Com 1H	350	48	\$82	1200	1250	\$5.50
Fleetwood 36/25 W0ML State Com 3H	400	48	\$82	1000	1250	\$5.50
Fleetwood 36/25 W0NK State Com 1H	300	48	\$82	1300	1250	\$5.50
Fleetwood 36/25 W2ML State Com 2H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2ML State Com 4H	1500~	48~	\$82	~3000	~1250	\$5.50
Fleetwood 36/25 W2NK State Com 2H	250	48	\$82	3200	1250	\$5.50
CTB Combined	7,300	48	\$82	~15,500	1250	\$5.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

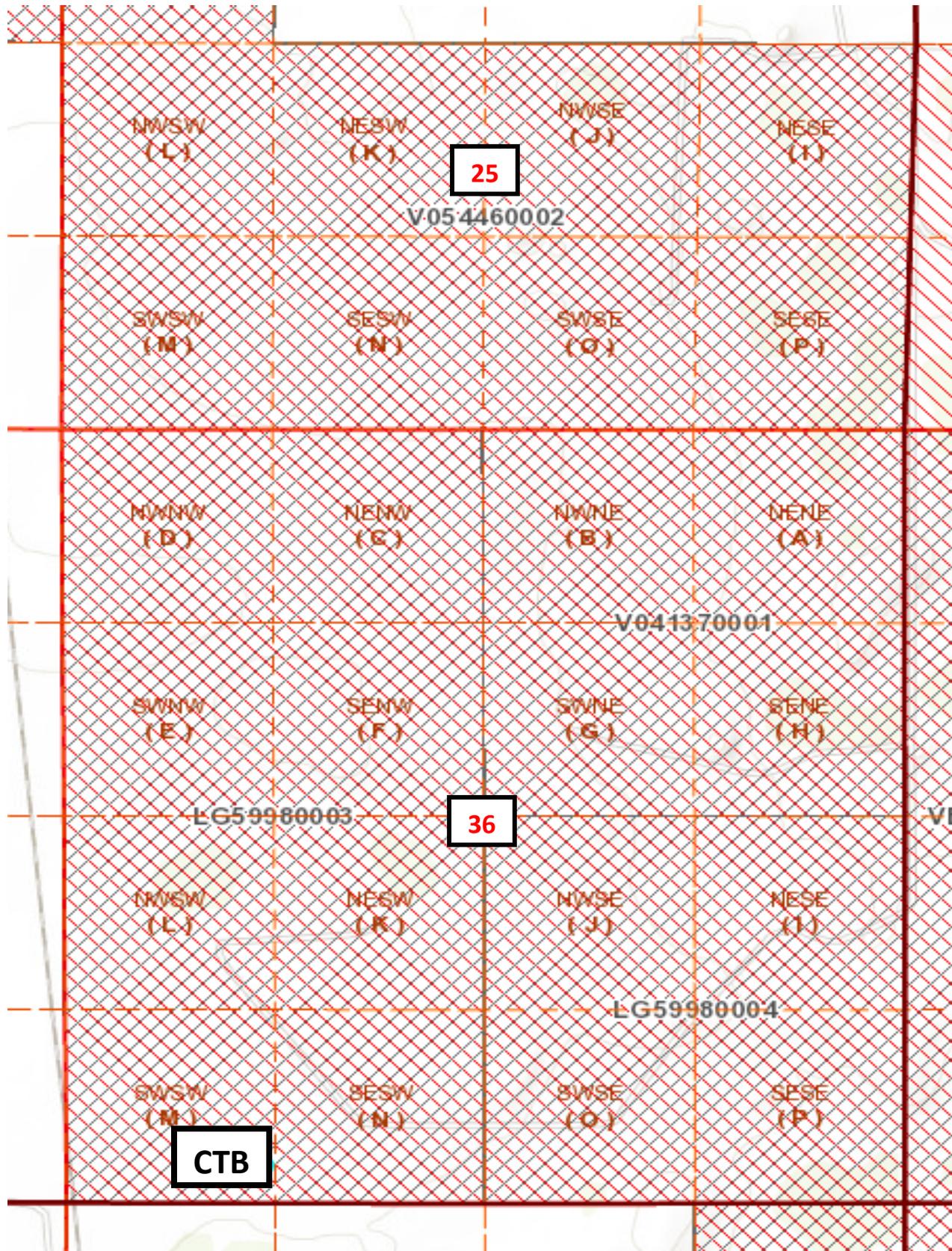
Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

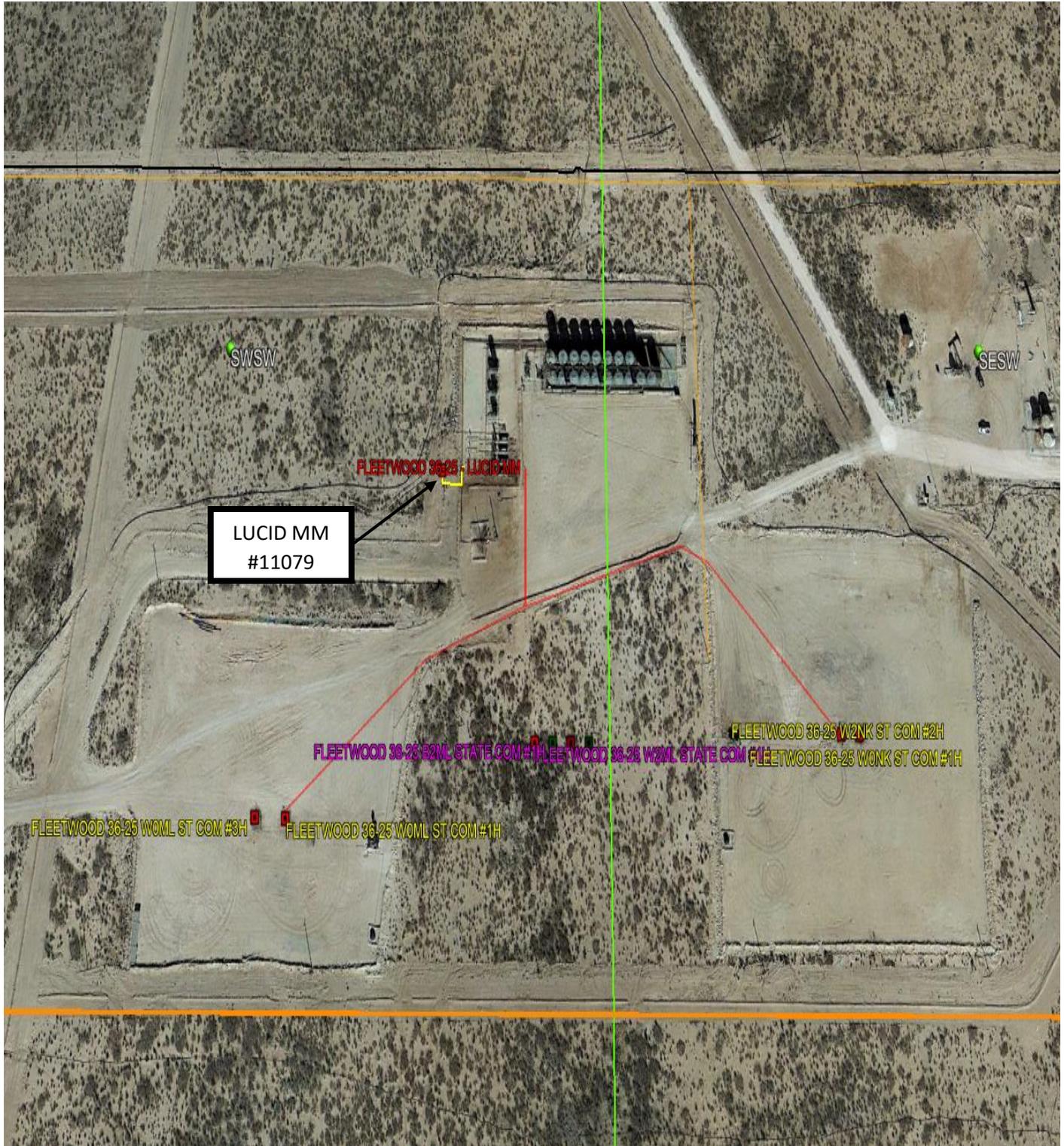
Signed: _____

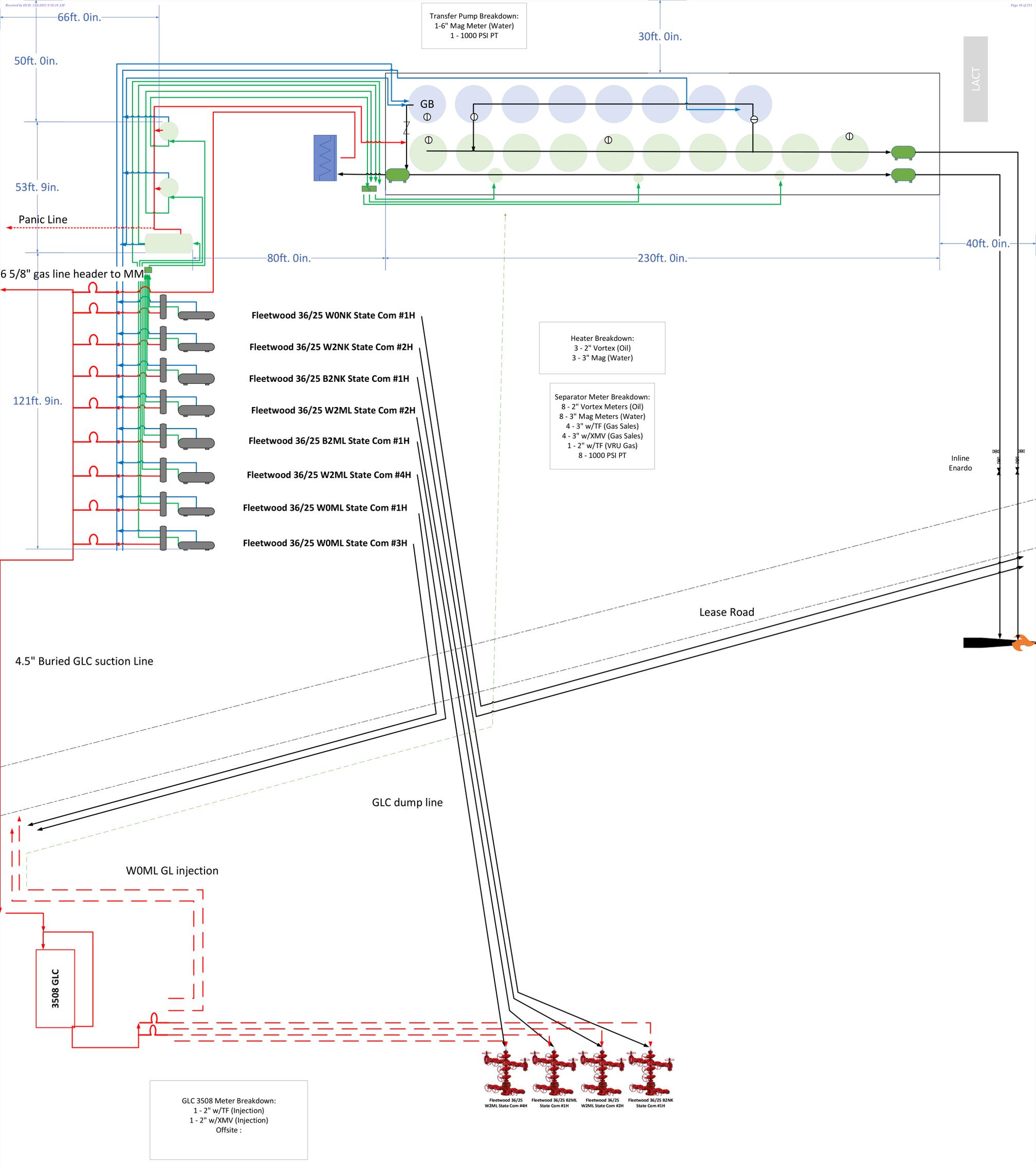
Printed Name: Chad Cole

Title: Regulatory Specialist

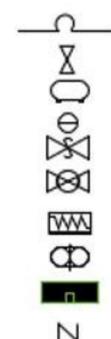
Date: 11/18/2021







Facility Diagram	
Operator	[14744] Mewbourne Oil Company
Facility Name	Fleetwood 36/25 W0ML State Com #1H Battery
Facility Location	SWSW Sec 36, T24S, R28E, Eddy Co., NM
Lease Number	(320 Acres) LG59980003 (160 Acres) V054460002
Comm Agreement	
Pools Associated	[64450] WILLOW LAKE; BONE SPRING [98220] PURPLE SAGE; WOLFCAMP (GAS)
Wells in Facility	API #
FLEETWOOD 36/25 W0ML STATE COM #1H	30-015-44264
FLEETWOOD 36/25 W0ML STATE COM #3H	30-015-44263
FLEETWOOD 36/25 W2NK STATE COM #2H	30-015-44966
FLEETWOOD 36/25 W0NK STATE COM #1H	30-015-44965
FLEETWOOD 36/25 B2ML STATE COM #1H	30-015-48085
FLEETWOOD 36/25 W2ML STATE COM #2H	30-015-48084
FLEETWOOD 36/25 W2ML STATE COM #4H	30-015-48083
FLEETWOOD 36/25 B2NK STATE COM #1H	30-015-48086



- Meter Tube
- Inline Enardos
- Scrubber Pot
- Tank Relief Valve
- Back Pressure Valve
- Ball Valve
- Screw VRU
- HT Booster
- Header
- Check Valve

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005496711

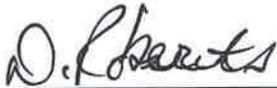
This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

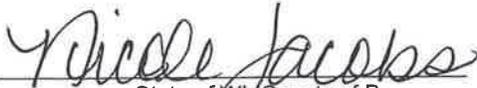
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/25/2022

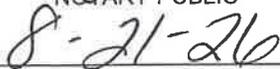


Legal Clerk

Subscribed and sworn before me this November 25, 2022:



State of WI/ County of Brown
NOTARY PUBLIC



My commission expires

NICOLE JACOBS
Notary Public
State of Wisconsin

Ad # 0005496711

PO #: 5496711

of Affidavits 1

This is not an invoice

Legal Notice (Publication)

To: All affected parties, including: A Wayne & Karen Davenport, their heirs and devisees; Accelerate Resources Operating LLC; Alpha Energy Partners LLC; Angelo Holdings LLC; B&P Resources Inc; Balog Family Trust; Bane Bigbie, his heirs and devisees; Bearing Service & Supply Co Inc; Blue Ridge Royalties LLC; Carbon Jack LLC; Carl A. & Gwenetta B. Morgan, their heirs and devisees; Castello Enterprises Inc; CD Ray Exploration LLC; Centennial LLC; Chase Oil Corporation; Concho Resources Inc; Dave Wingo, his heirs and devisees; David L Winn, his heirs and devisees; DG Royalty LLC; Engwall Living Trust; EOG Resources Inc; Frank S. & Robin L. Morgan, their heirs and devisees; Forty Niner Ridge LLC; Gross Family Ltd Partnership; H6 Holdings LLC; Hammer-smith Realty Inc; Hutchings Oil Company; Innoventions Inc; Jack V Walker Revocable Trust; Jacks Peak LLC; James K & Martha L Lusk Trust; Jon Esslinger, his heirs and devisees; JTD Resources LLC; Lanell Honeyman, his or her heirs and devisees; Lea Fishing Tools/OTS; Leonard Legacy Royalty LLC; Leslie Robert Honeyman Trust; Levi Oil & Gas LLC; LML Properties LLC; LML Working Properties LLC; Louis J Hoffman, his heirs and devisees; Mark B Murphy Irrevocable; Mark L Shidler And Mitzi Shidler, their heirs and devisees; MEC Petroleum Corporation; Mitchell Exploration Inc; MKT-Excel Inc; Murchison Oil & Gas LLC; Murphy Petroleum Corporation; New Mexico State Land Office; Newkumet Exploration Inc; NGX Company Inc; Nola A Fulkerson, her heirs and devisees; Occidental Permian Ltd; OXY USA Inc; Paleozoic Petroleum Inc; Permian Basin Investment Corp; Permian SSBIC; RCB Investments; Regen Royalty Corp; Richardson Mineral & Royalty; Robert D Bowles, his heirs and devisees; Robert K Leonard, his heirs and devisees; Robin L Morgan, his or her heirs and devisees; Ross Duncan Properties LLC; Scott Brothers Trust; Scott Investment Corporation; SSC Oil LLC; Stillwater Investments; Strata Production Company; Susan S Murphy Marital Trust; Tap Rock Resources LLC; TBO Oil & Gas LLC; TD Minerals LLC; Veritas Permian Resources LLC; Ward N Adkins Jr, his heirs and devisees; William & Lynda Hansen-Jtwros, their heirs and devisees; Worrall Investment Corporation; Zenith Energy LLC; and Zeus Petroleum Inc.

Application of Mewbourne Oil Company for administrative approval to surface commingle (lease and pool) oil and gas production from spacing units comprised of the SW/4 of Section 25 and the W/2 of Section 36, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands"). Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease and pool) diversely owned oil and gas production at the Fleetwood 36 ML Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 25 and the W/2 W/2 of Section 36, Township 24 South, Range 28 East, in the Willow Lake; Bone Spring [64450] – currently dedicated to the Fleetwood 36/25 B2ML State Com #1H (API No. 30-15-48085);

(b) The 240-acre spacing unit comprised of the E/2 SW/4 of Section 25 and the E/2 W/2 of Section 36, Township 24 South, Range 28 East, in the Willow Lake; Bone Spring [64450] – currently dedicated to the Fleetwood 36/25 B2ML State Com #1H (API No. 30-15-48086);

(c) The 480-acre spacing unit comprised of the SW/4 of Section 25 and the W/2 of Section 36, Township 24 South, Range 28 East, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the Fleetwood 36/25 W0ML State Com #1H (API No. 30-15-44264), Fleetwood 36/25 W0ML State Com #3H (API No. 30-15-44263), Fleetwood 36/25 W0NK State Com #1H (API No. 30-15-44965), Fleetwood 36/25 W2ML State Com #2H (API No. 30-15-48084), Fleetwood 36/25 W2ML State Com #4H (API No. 30-15-48083), Fleetwood 36/25 W2NK State Com #2H (API No. 30-15-44966); and

(d) Pursuant to 19.15.12.10.C(4)(g), future Willow Lake; Bone Spring [64450] and Purple Sage; Wolfcamp Gas [98220] spacing units connected to the Fleetwood 36 ML Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Chad Cole, Mewbourne Oil Company, (575) 393-5905 or ccole@me

wbourne.com.
#5496711, Current Argus, November 25, 2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

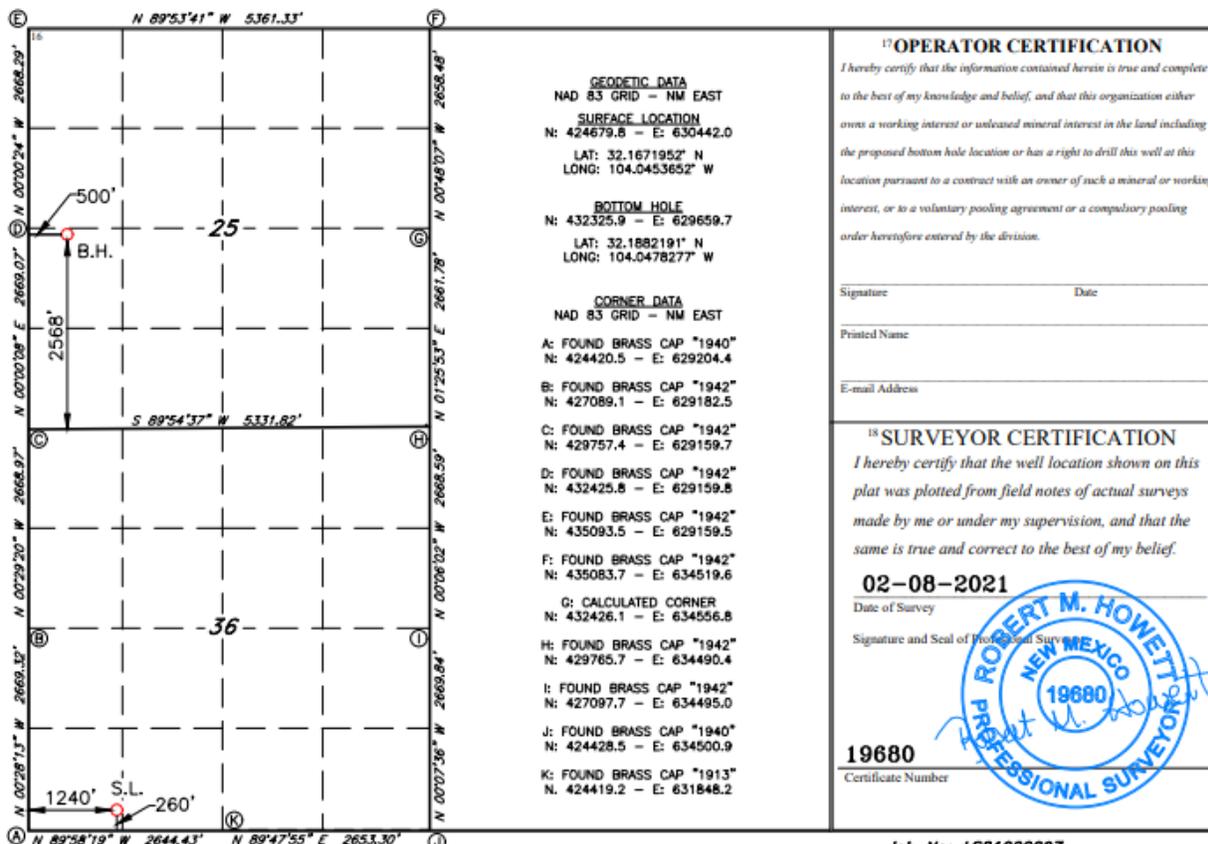
Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

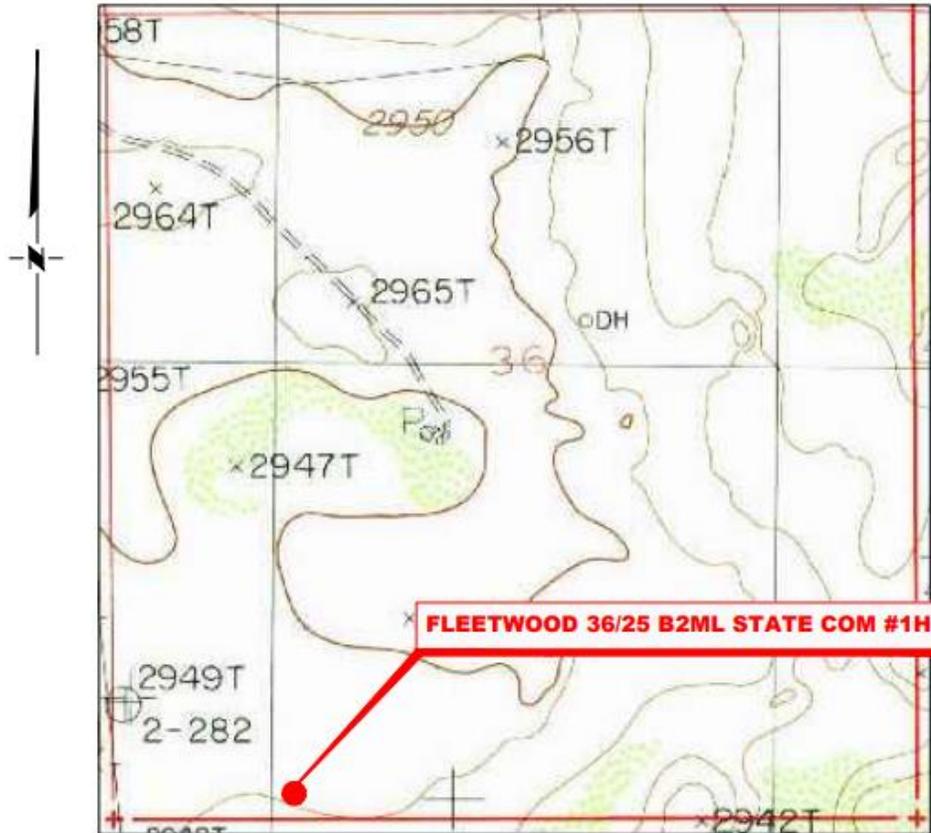
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name				
4 Property Code		5 Property Name FLEETWOOD 36/25 B2ML STATE COM			6 Well Number 1H			
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'			
10 Surface Location								
UL or lot no. M	Section 36	Township 24S	Range 28E	Lot Idn 260	North/South line SOUTH	Feet From the 1240	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface								
UL or lot no. L	Section 25	Township 24S	Range 28E	Lot Idn 2568	North/South line SOUTH	Feet from the 500	East/West line WEST	County EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>260' FSL & 1240' FWL</u>
LEASE: <u>Fleetwood 36/25 B2ML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>1H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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NO.	REVISION	DATE
JOB NO.: LS21020097		
DWG. NO.: 21020097-2		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

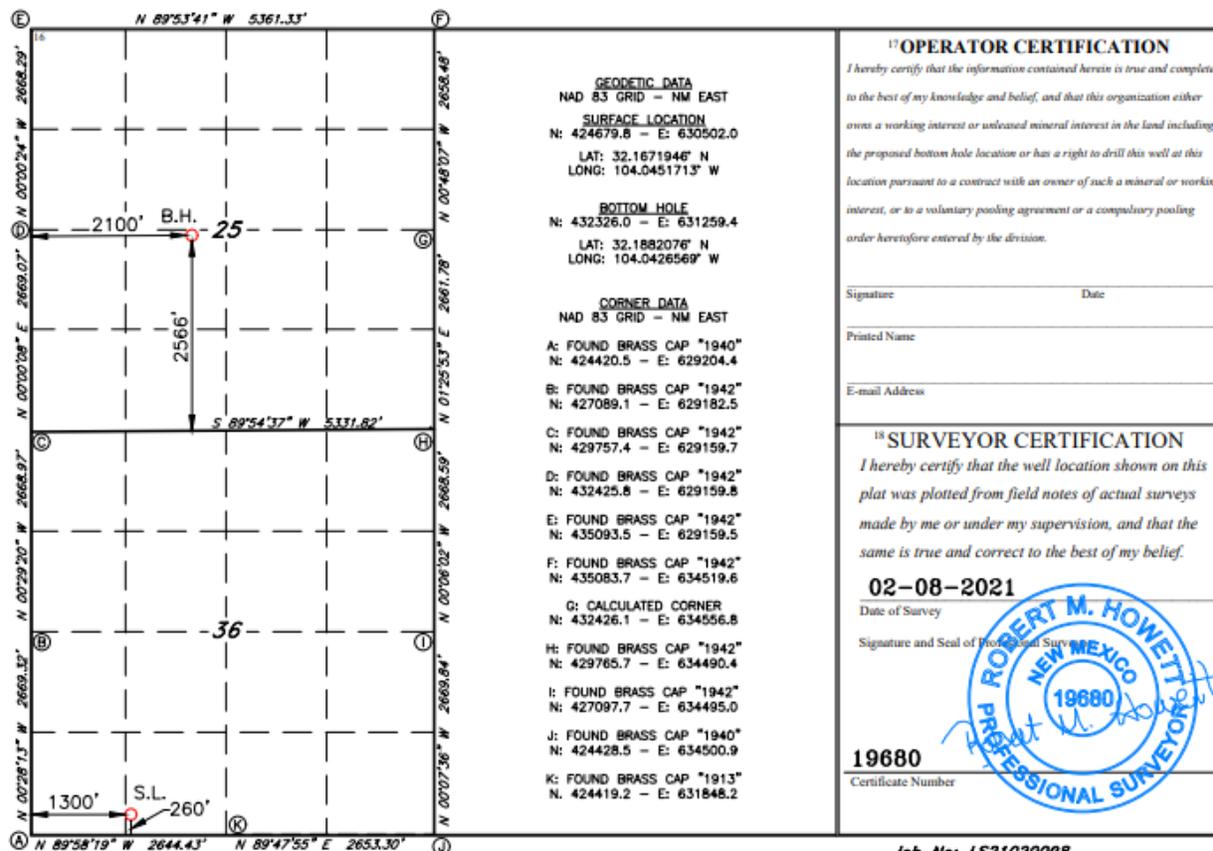
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

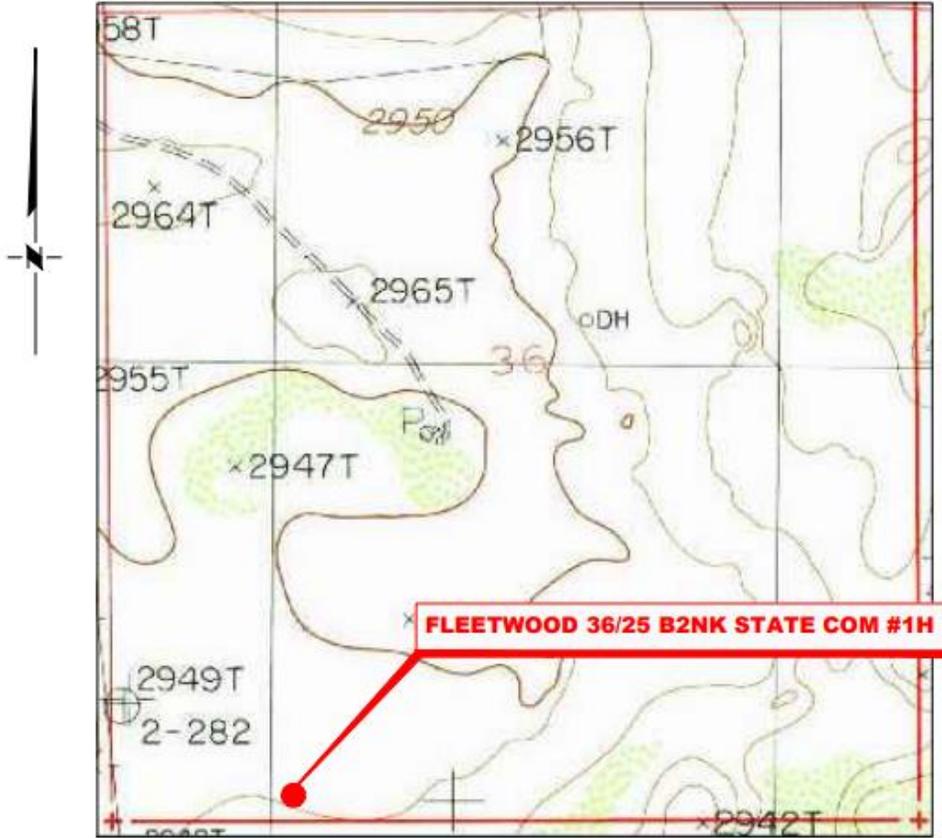
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 B2NK STATE COM						6 Well Number 1H	
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 2945'	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	36	24S	28E		260	SOUTH	1300	WEST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	24S	28E		2566	SOUTH	2100	WEST	EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: Mewbourne Oil Company LOCATION: 260' FSL & 1300' FWL
 LEASE: Fleetwood 36/25 B2NK State Com CONTOUR INTERVAL: 10'
 WELL NO.: 1H USGS TOPO. SOURCE MAP:
 ELEVATION: 2945' Malaga, NM (1985)

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NO.	REVISION	DATE
JOB NO.: LS21020098		
DWG. NO.: 21020098-2		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 WOML STATE COM			6 Well Number 1H				
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'				
10 Surface Location									
UL or lot no. M	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 185	North/South line SOUTH	Feet from the 800	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 490	East/West line WEST	County EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-20-2017
Date of Survey

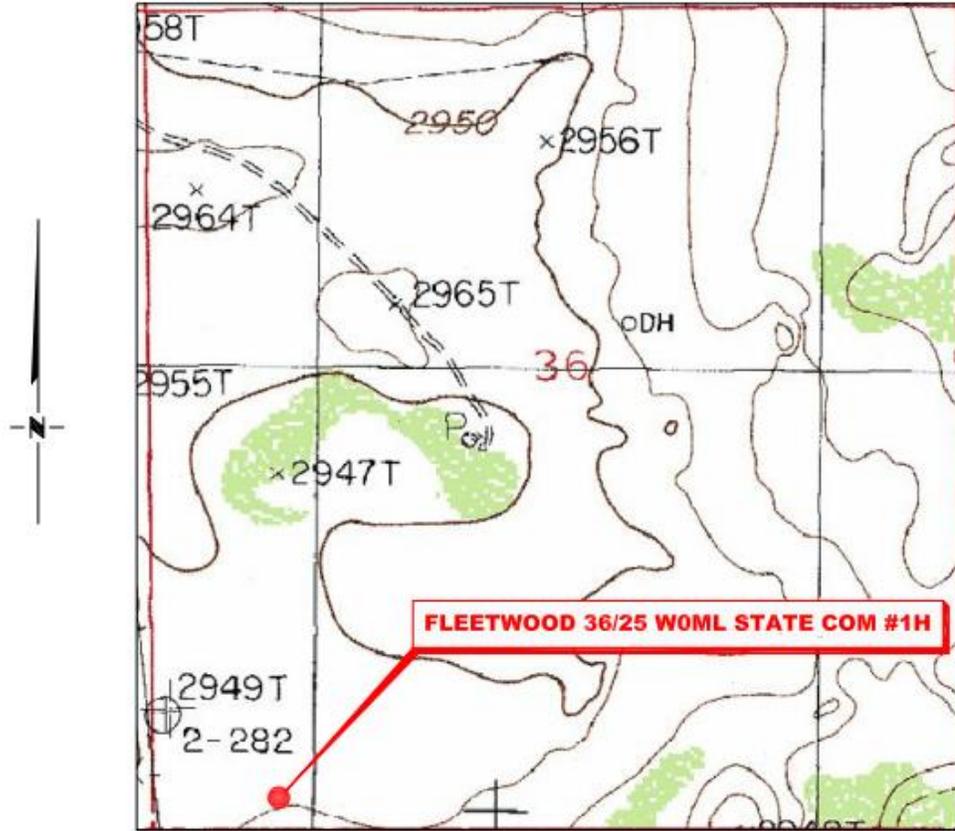
Signature and Seal of Professional Surveyor

19680
Certificate Number

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Job No.: LS1704228

LOCATION VERIFICATION MAP



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: Mewbourne Oil Company
 LEASE: Fleetwood 36/25 WOML State Com
 WELL NO.: 1H
 ELEVATION: 2945'

LOCATION: 185' FSL & 800' FWL
 CONTOUR INTERVAL: 10'
 USGS TOPO. SOURCE MAP:
Malaga, NM (P. E. 1985)

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NO.	REVISION	DATE
JOB NO.: LS1704228		
DWG. NO.: 1704228LVM		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 4-20-2017
SURVEYED BY: JM/EF
DRAWN BY: CMJ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name FLEETWOOD 36/25 WOML STATE COM			⁶ Well Number 3H				
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2945'				
¹⁰ Surface Location									
UL or lot no. M	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 260	North/South line SOUTH	Feet From the 1300	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 1300	East/West line WEST	County EDDY
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETTIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 424679.8 - E: 630502.0 LAT: 32.1671947° N LONG: 104.0451712° W</p> <p>BOTTOM HOLE N: 432068.9 - E: 630459.5 LAT: 32.1875068° N LONG: 104.0452445° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 424420.5 - E: 629204.4</p> <p>B: FOUND BRASS CAP "1942" N: 427089.1 - E: 629182.5</p> <p>C: FOUND BRASS CAP "1942" N: 429757.4 - E: 629159.7</p> <p>D: FOUND BRASS CAP "1942" N: 432425.8 - E: 629159.8</p> <p>E: FOUND BRASS CAP "1942" N: 435093.5 - E: 629159.5</p> <p>F: FOUND BRASS CAP "1942" N: 435083.7 - E: 634519.6</p> <p>G: FOUND BRASS CAP "1942" N: 429765.7 - E: 634490.4</p> <p>H: FOUND BRASS CAP "1942" N: 427097.7 - E: 634495.0</p> <p>I: FOUND BRASS CAP "1940" N: 424428.5 - E: 634500.9</p> <p>J: FOUND BRASS CAP "1940" N: 424419.2 - E: 631848.2</p>	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained hereto is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>3-27-18 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>
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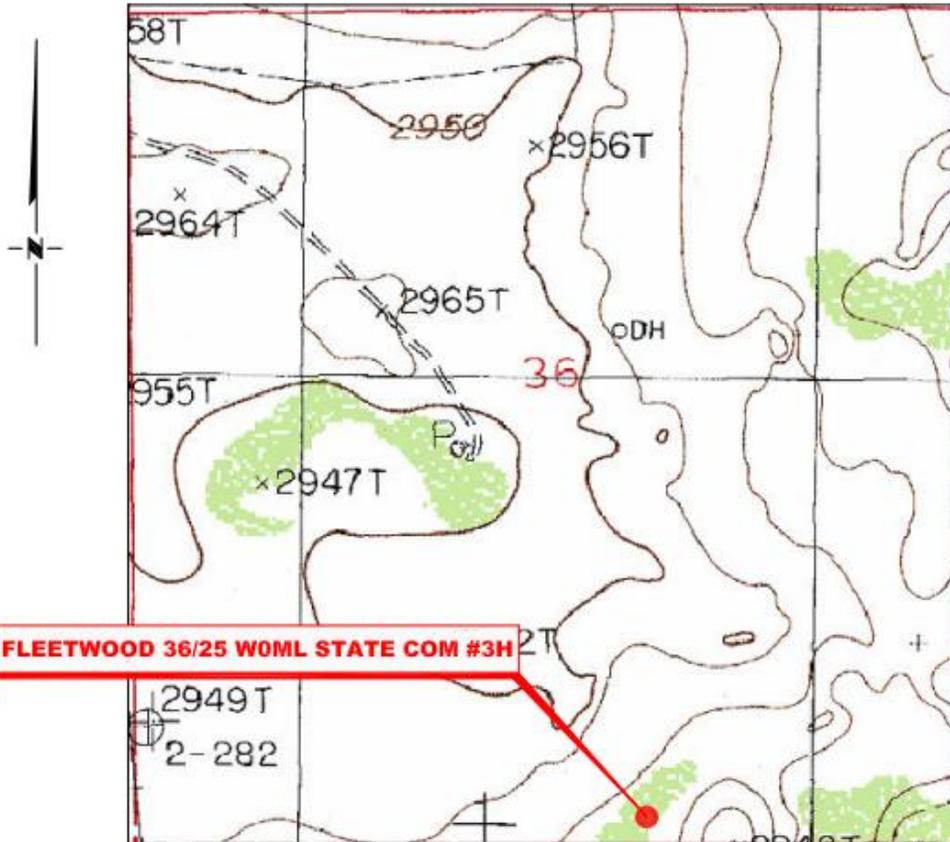
S 89°53'41" E 5361.31'

S 89°58'19" E 2644.42'

RRC-Job No.: LS1803404

LOCATION VERIFICATION MAP

NOT TO SCALE



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company LOCATION: 260' FSL & 1300' FWL
 LEASE: Fleetwood 36/25 WOML State Com CONTOUR INTERVAL: 10'
 WELL NO.: 3H USGS TOPO. SOURCE MAP:
 ELEVATION: 2945' Malaga, NM (1968)

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			RRC	SCALE: N. T. S.
				DATE: 3-27-18
			308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SURVEYED BY: ML/TF
NO.	REVISION	DATE		DRAWN BY: GA
JOB NO.: LS1803404				APPROVED BY: RMH
DWG. NO.: 1803404LVM				SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 WONK STATE COM			6 Well Number 1H				
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'				
10 Surface Location									
UL or lot no. N	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 270	North/South line SOUTH	Feet from the 1750	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. K	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 2150	East/West line WEST	County EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 424689.5 - E: 630951.8
LAT: 32.1672180° N
LONG: 104.0437175° W

BOTTOM HOLE
N: 432070.2 - E: 631309.3
LAT: 32.1875042° N
LONG: 104.0424975° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 424420.5 - E: 629204.4

B: FOUND BRASS CAP "1942"
N: 427089.1 - E: 629182.5

C: FOUND BRASS CAP "1942"
N: 429757.4 - E: 629159.7

D: FOUND BRASS CAP "1942"
N: 432425.8 - E: 629159.8

E: FOUND BRASS CAP "1942"
N: 435093.5 - E: 629159.5

F: FOUND BRASS CAP "1942"
N: 435083.7 - E: 634519.6

G: FOUND BRASS CAP "1942"
N: 429765.7 - E: 634490.4

H: FOUND BRASS CAP "1942"
N: 427097.7 - E: 634495.0

I: FOUND BRASS CAP "1940"
N: 424428.5 - E: 634500.9

J: FOUND BRASS CAP "1940"
N: 424419.2 - E: 631848.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained hereto is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-27-18
Date of Survey

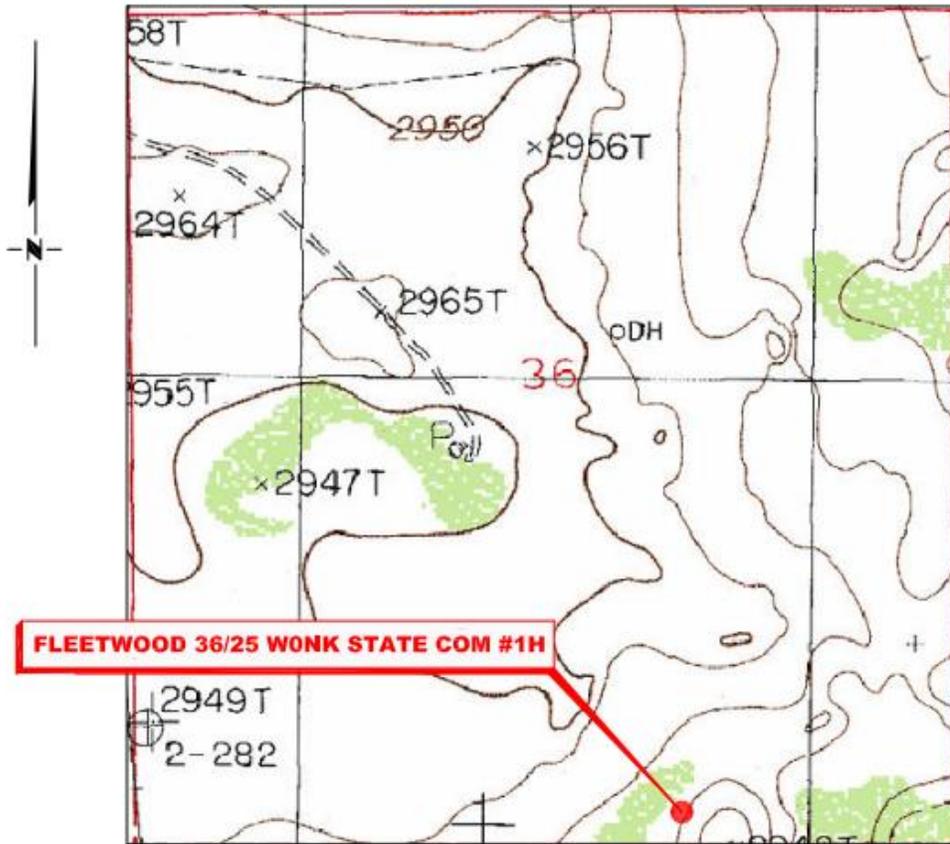
Signature and Seal of Professional Surveyor

19680
Certificate Number

RRC-Job No.: LS1803405

LOCATION VERIFICATION MAP

NOT TO SCALE



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>270' FSL & 1750' FWL</u>
LEASE: <u>Fleetwood 36/25 WONK State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>1H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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<table border="1"> <thead> <tr> <th>NO.</th> <th>REVISION</th> <th>DATE</th> </tr> </thead> <tbody> <tr> <td colspan="3">JOB NO.: LS1803405</td> </tr> <tr> <td colspan="3">DWG. NO.: 1803405LVM</td> </tr> </tbody> </table>			NO.	REVISION	DATE	JOB NO.: LS1803405			DWG. NO.: 1803405LVM			 <p>308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200</p>	SCALE: N. T. S.
			NO.	REVISION	DATE								
			JOB NO.: LS1803405										
			DWG. NO.: 1803405LVM										
DATE: 3-27-18													
SURVEYED BY: ML/TF													
DRAWN BY: GA													
		APPROVED BY: RMH											
		SHEET: 1 OF 1											

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 W2ML STATE COM			6 Well Number 2H				
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2944'				
10 Surface Location									
UL or lot no. M	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 185	North/South line SOUTH	Feet from the 750	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 440	East/West line WEST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

10 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

11 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-20-2017
Date of Survey
Signature and Seal of Professional Surveyor _____
19680
Certificate Number

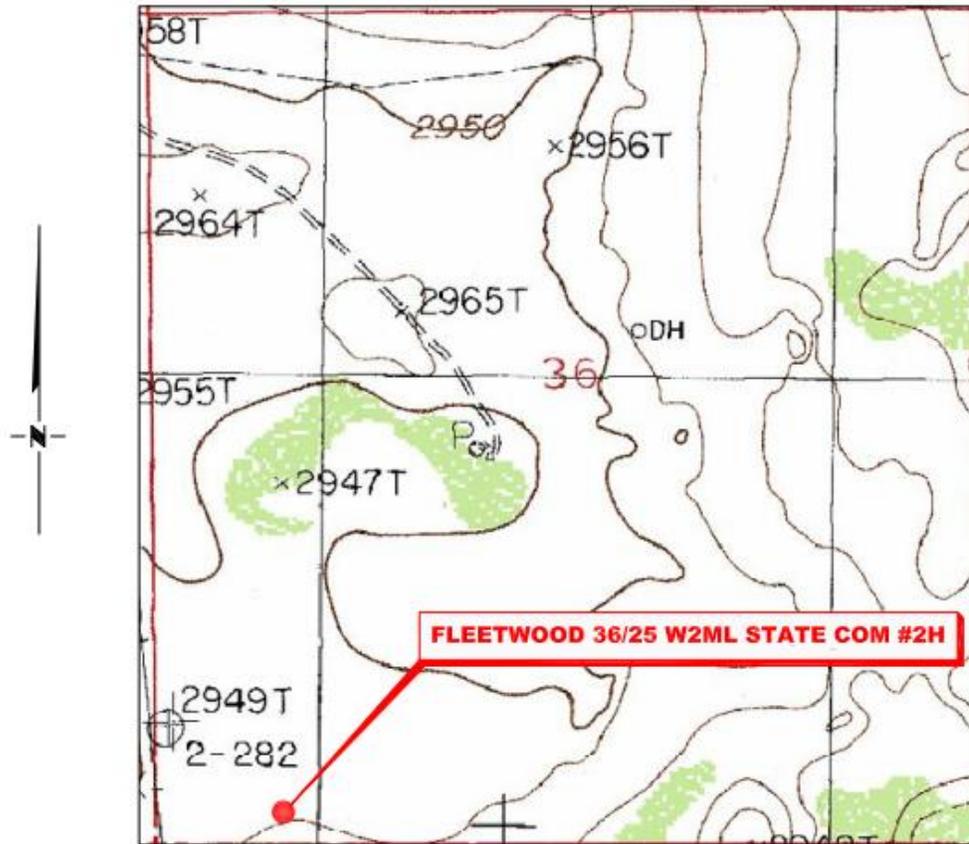
10 GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 424605.2 - E: 629902.8
LAT: 32.1669935° N
LONG: 104.0469468° W
BOTTOM HOLE
N: 432067.6 - E: 629599.7
LAT: 32.1875095° N
LONG: 104.0480239° W

11 GEODETIC DATA
NAD 27 GRID - NM EAST
SURFACE LOCATION
N: 424546.8 - E: 588768.7
LAT: 32.1688708° N
LONG: 104.0464574° W
BOTTOM HOLE
N: 432009.1 - E: 589415.8
LAT: 32.1873870° N
LONG: 104.0475338° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1940"
N: 424420.5 - E: 629204.4
B: FOUND BRASS CAP "1942"
N: 427089.1 - E: 629182.5
C: FOUND BRASS CAP "1942"
N: 429757.4 - E: 629159.7
D: FOUND BRASS CAP "1942"
N: 432425.8 - E: 629159.8
E: FOUND BRASS CAP "1942"
N: 435093.5 - E: 629159.5
F: FOUND BRASS CAP "1942"
N: 435083.7 - E: 634519.6
G: FOUND BRASS CAP "1942"
N: 429765.7 - E: 634490.4
H: FOUND BRASS CAP "1942"
N: 427097.7 - E: 634495.0
I: FOUND BRASS CAP "1940"
N: 424428.5 - E: 634500.9
J: FOUND BRASS CAP "1940"
N: 424419.2 - E: 631848.2

Job No.: LS1704229

LOCATION VERIFICATION MAP



**SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>185' FSL & 750' FWL</u>
LEASE: <u>Fleetwood 36/25 W2ML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>2H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2944'</u>	<u>Malaga, NM (P. E. 1985)</u>

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NO.	REVISION	DATE
JOB NO.: LS1704229		
DWG. NO.: 1704229LVM		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 4-20-2017
SURVEYED BY: JM/EF
DRAWN BY: CMJ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

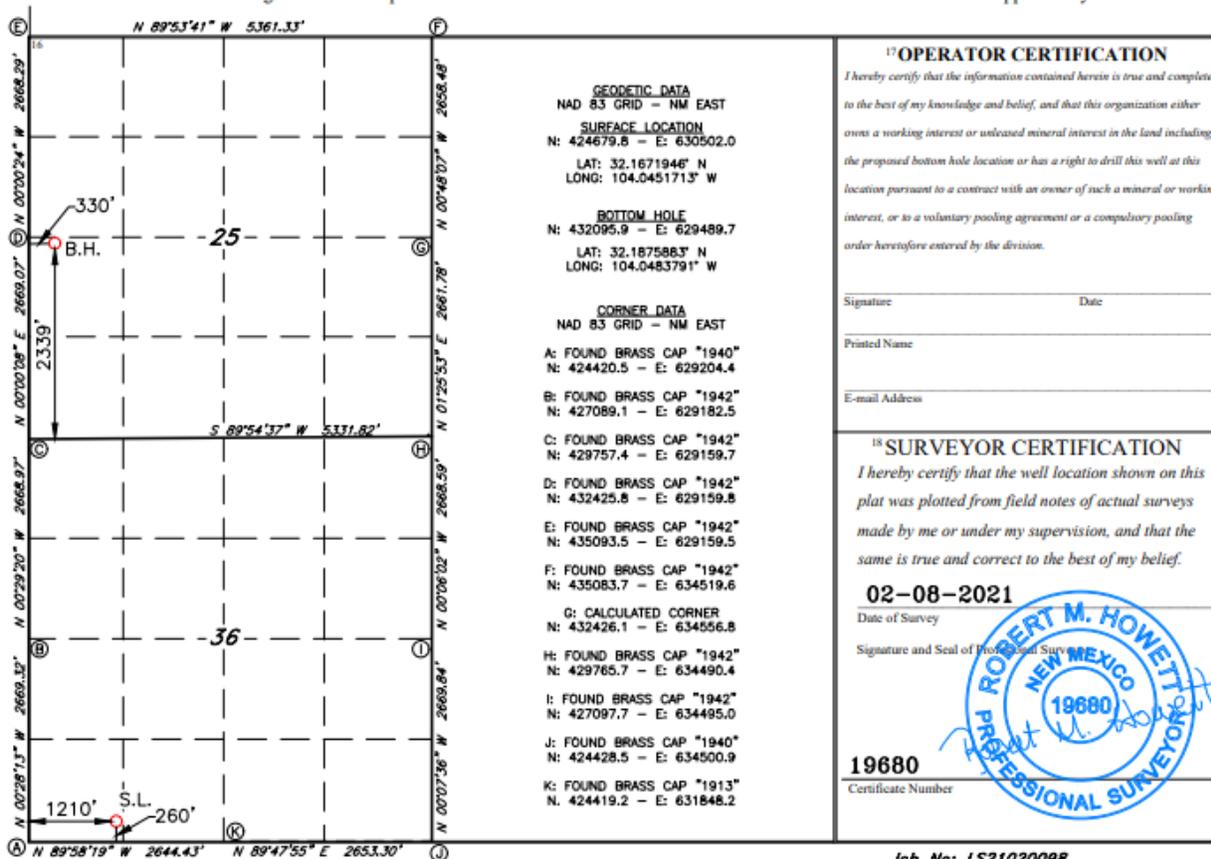
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

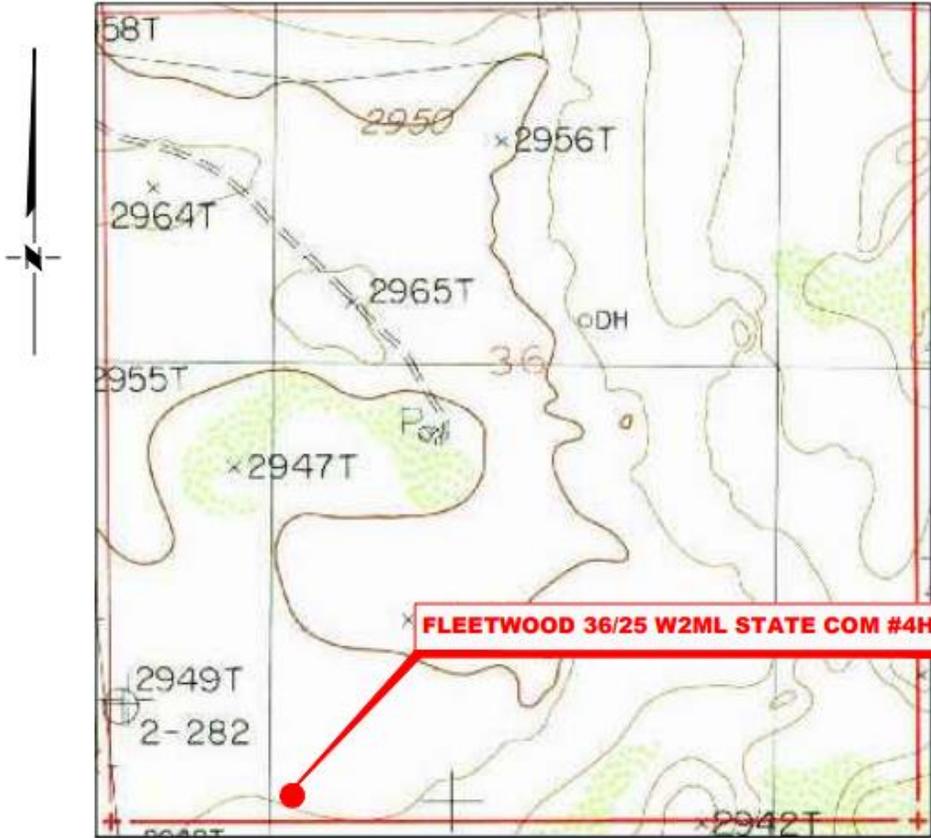
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 W2ML STATE COM			6 Well Number 4H				
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'				
10 Surface Location									
UL or lot no. M	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 260	North/South line SOUTH	Feet from the 1210	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. L	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2339'	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



LOCATION VERIFICATION MAP



SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: <u>Mewbourne Oil Company</u>	LOCATION: <u>260' FSL & 1210' FWL</u>
LEASE: <u>Fleetwood 36/25 W2ML State Com</u>	CONTOUR INTERVAL: <u>10'</u>
WELL NO.: <u>4H</u>	USGS TOPO. SOURCE MAP:
ELEVATION: <u>2945'</u>	<u>Malaga, NM (1985)</u>

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NO.	REVISION	DATE
JOB NO.: LS21020099		
DWG. NO.: 21020099-2		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 02-08-2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name FLEETWOOD 36/25 W2NK STATE COM			6 Well Number 2H				
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'				
10 Surface Location									
UL or lot no. N	Section 36	Township 24S	Range 28E	Lot Idn	Feet from the 270	North/South line SOUTH	Feet from the 1720	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. K	Section 25	Township 24S	Range 28E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 2150	East/West line WEST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 424689.5 - E: 630921.8
LAT: 32.1672182° N
LONG: 104.0438143° W

BOTTOM HOLE
N: 432070.2 - E: 631309.3
LAT: 32.1875042° N
LONG: 104.0424975° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 424420.5 - E: 629204.4

B: FOUND BRASS CAP "1942"
N: 427089.1 - E: 629182.5

C: FOUND BRASS CAP "1942"
N: 429757.4 - E: 629159.7

D: FOUND BRASS CAP "1942"
N: 432425.8 - E: 629159.8

E: FOUND BRASS CAP "1942"
N: 435093.5 - E: 629159.5

F: FOUND BRASS CAP "1942"
N: 435083.7 - E: 634519.6

G: FOUND BRASS CAP "1942"
N: 429765.7 - E: 634490.4

H: FOUND BRASS CAP "1942"
N: 427097.7 - E: 634495.0

I: FOUND BRASS CAP "1940"
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J: FOUND BRASS CAP "1940"
N: 424419.2 - E: 631848.2

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Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-27-18
Date of Survey

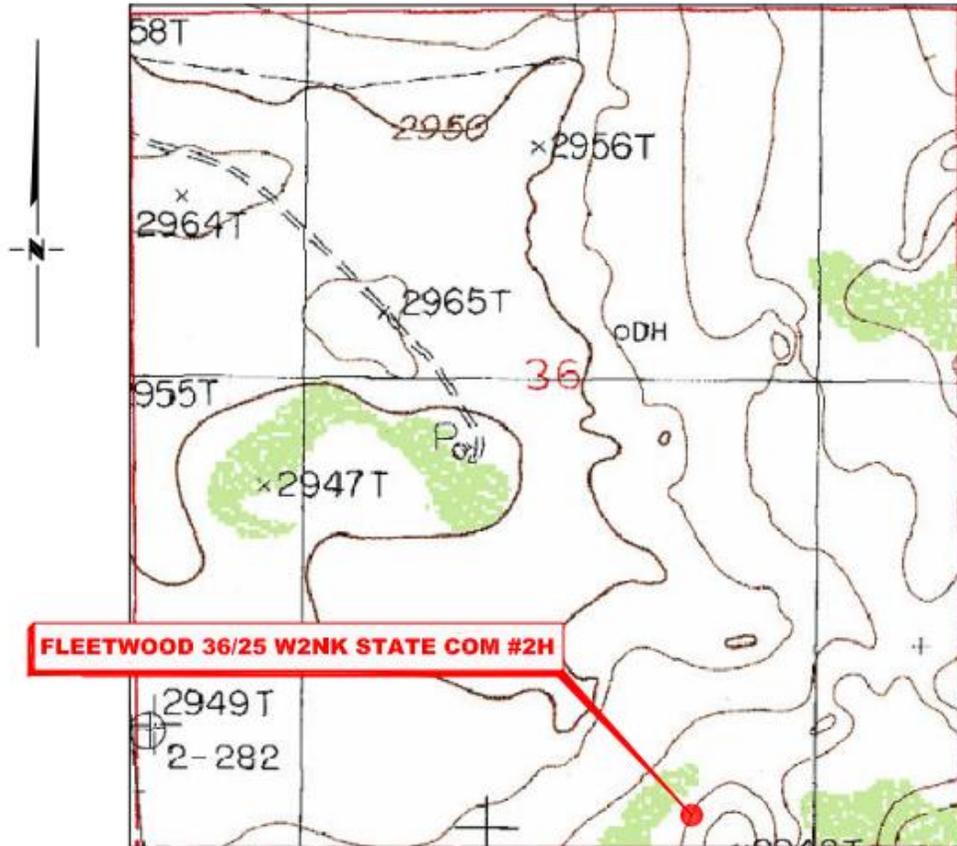
Signature and Seal of Professional Surveyor

19680
Certificate Number

RRC-Job No.: LS1803407

LOCATION VERIFICATION MAP

NOT TO SCALE



FLEETWOOD 36/25 W2NK STATE COM #2H

SECTION 36, TWP. 24 SOUTH, RGE. 28 EAST,
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company LOCATION: 270' FSL & 1720' FWL
 LEASE: Fleetwood 36/25 W2NK State Com CONTOUR INTERVAL: 10'
 WELL NO.: 2H USGS TOPO. SOURCE MAP:
 ELEVATION: 2945' Malaga, NM (1985)

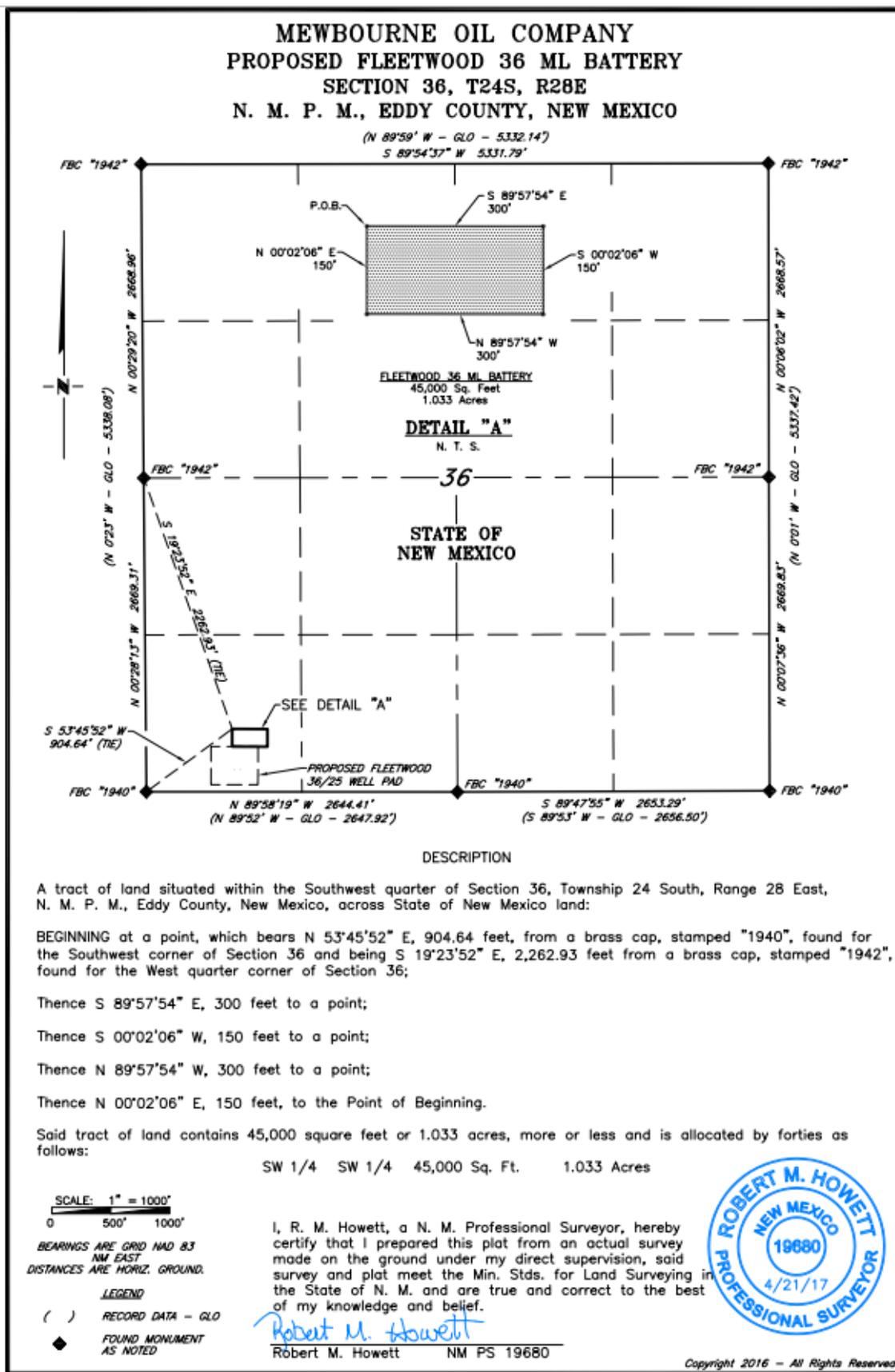
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NO.	REVISION	DATE
JOB NO.: LS1803407		
DWG. NO.: 1803407LVM		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 3-27-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1



NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Fleetwood 36/25 B2ML State Com #1H

STATE OF NEW MEXICO)
SS)

API#: 30 - 15 - 48085

COUNTY OF **EDDY**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **June 1**, 20 **21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions W/2W/2 of Section 36 & W/2SW/4 of Section 25

Of Sect(s) **36 & 25** Twnshp **24S** Rng **28E** NMPM **Eddy** County, NM

containing **240** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Mewbourne Oil Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Mewbourne Oil Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

EOG RESOURCES, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MURCHISON OIL & GAS, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

OXY USA INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG PRODUCTION LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

LEVI OIL & GAS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

TAP ROCK RESOURCES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG ACREAGE, LP
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

INNOVENTION, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MEC PETROLEUM CORP.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STRATA PRODUCTION COMPANY
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

CD RAY EXPLORATION, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

FRANK S. & ROBIN L. MORGAN
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

THE BALOG FAMILY TRUST
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

ALPHA ENERGY PARTNERS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STILLWATER INVESTMENTS
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

PALEOZOIC PETROLEUM, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

H6 HOLDINGS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

TBO OIL & GAS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

JUDAH OIL, LLC
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

DOMINION EXPLORATION & PRODUCTION
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

CHEVRON MIDCONTINENT, LP
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **EOG Resources, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Murchison Oil & Gas, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **OXY USA Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **COG Production LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Occidental Permian Limited Partnership**, a _____ limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Levi Oil & Gas, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Murphy Petroleum Corporation**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Tap Rock Resources, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **COG Acreage, LP**, a _____ limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Innoventions, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **MEC Petroleum Corp.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Strata Production Company**.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CD Ray Exploration, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by **Frank S. & Robin L. Morgan**

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **The Balog Family Trust**.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Alpha Energy Partners, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Stillwater Investments**, a _____ company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Paleozoic Petroleum, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **H6 Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **TBO Oil & Gas, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Judah Oil, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Dominion Exploration & Production, Inc.** a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Chevron Midcontinent, LP**, a _____ limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Attached to the Communitization Agreement dated June 1, 2021.

Plat of communitized area covering Township 24 South, Range 28 East, N.M.P.M.,
Section 36: W/2W/2 & Section 25: W/2SW/4, Eddy County, New Mexico

PLAT OF COMMUNITIZED AREA

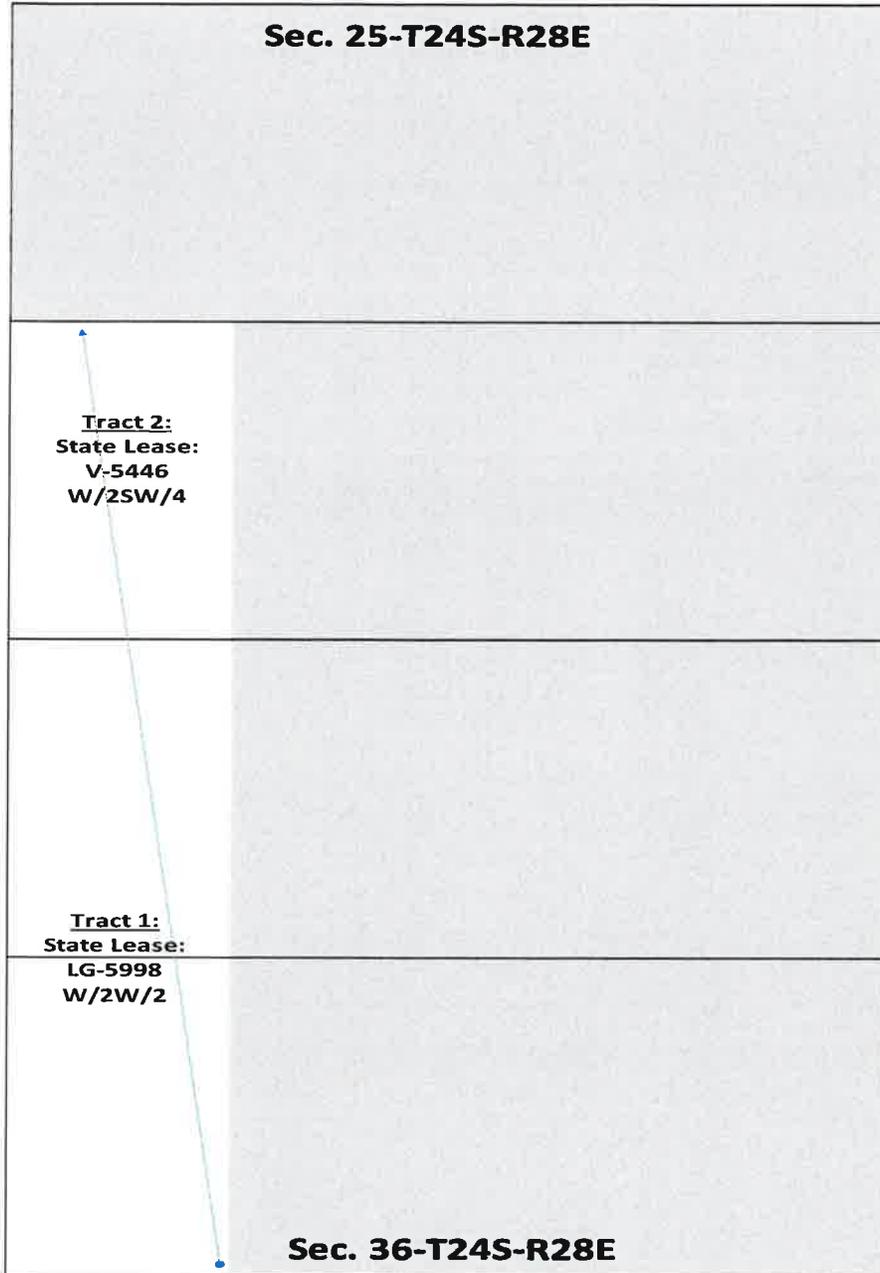


EXHIBIT "B"

Attached to the Communitization Agreement dated June 1, 2021,
embracing Township 24 South, Range 28 East, N.M.P.M.,
Section 36: W/2W/2 & Section 25: W/2SW/4, Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	LG-5998.
Lease Date:	November 1, 1978.
Recorded:	Unrecorded.
Lease Term:	Ten (10) years from date.
Lessor:	State of New Mexico.
Original Lessee:	HNG Oil Company.
Current Lessee:	Dominion Exploration & Production (50%) & Chevron Midcontinent, LP (50%)
Description of Land Committed:	<u>Township 24 South, Range 28 East, N.M.P.M.</u> Section 36: W/2W/2 Eddy County, New Mexico
Number of Acres:	160.00 acres
Royalty Rate:	1/8th on oil and gas.
Name and Percent ORRI Owners:	Hallwood Energy Partners, L.P. et al.....4.833335% LaNell Joy Honeyman LaNell Joy Honeyman, Trustee of the Leslie Robert Honeyman Trust Mitchell Exporation, Inc. Newkumet Exploration, Inc. Angelo Holdings, LLC EOG Resources, Inc.
Name and Percent of Working Interest Owners:	Mewbourne Oil Company.....36.32289% EOG Resources, Inc.31.66667% Murchison Oil & Gas, Inc.9.48385% OXY USA Inc.8.43533% COG Production LLC6.66473% Occidental Permian Limited Partnership2.00542% Levi Oil & Gas, LLC.....1.00250%

Murphy Petroleum Corporation	1.00000%
Tap Rock Resources, LLC	0.66931%
COG Acreage, LP	0.56737%
Innoventions, Inc.	0.54750%
MEC Petroleum Corp.	0.49916%
Strata Production Company	0.33333%
CD Ray Exploration, LLC	0.20406%
Frank S. & Robin L. Morgan.....	0.16667%
The Balog Family Trust	0.16667%
Alpha Energy Partners, LLC	0.11667%
Stillwater Investments	0.06267%
Paleozoic Petroleum, LLC.....	0.04012%
H6 Holdings, LLC.....	0.03759%
TBO Oil & Gas, LLC.....	0.00750%
.....	100.000000%

Tract No. 2

Lease Serial No.: V-5446.
 Lease Date: January 1, 1999.
 Recorded: Unrecorded.
 Lease Term: Five (5) years from date.
 Lessor: State of New Mexico.
 Original Lessee: Doug J. Schutz.
 Current Lessee: Judah Oil, LLC (100.00%)
 Description of Land Committed: **Township 24 South, Range 28 East, N.M.P.M.**
 Section 25: W/2SW/4
 Eddy County, New Mexico
 Number of Acres: 80.00 acres
 Royalty Rate: 1/6th on oil and gas.
 Name and Percent ORRI Owners: Innoventions, Inc., et al.....2.757332%
 The Gross Limited Partnership
 Centennial, L.L.C.
 Leonard Legacy Royalty LLC
 LML Properties, LLC
 Jack's Peak, LLC
 Levi Oil & Gas, LLC
 JTD Resources, LLC
 LML Working Properties, LLC
 Robert K. Leonard

Name and Percent of Working Interest Owners:

Mewbourne Oil Company.....	36.32289%
EOG Resources, Inc.	31.66667%
Murchison Oil & Gas, Inc.	9.48385%
OXY USA Inc.	8.43533%
COG Production LLC	6.66473%
Occidental Permian Limited Partnership.....	2.00542%
Levi Oil & Gas, LLC.....	1.00250%
Murphy Petroleum Corporation	1.00000%
Tap Rock Resources, LLC	0.66931%
COG Acreage, LP	0.56737%
Innoventions, Inc.....	0.54750%
MEC Petroleum Corp.....	0.49916%
Strata Production Company	0.33333%
CD Ray Exploration, LLC	0.20406%
Frank S. & Robin L. Morgan.....	0.16667%
The Balog Family Trust.....	0.16667%
Alpha Energy Partners, LLC	0.11667%
Stillwater Investments	0.06267%
Paleozoic Petroleum, LLC.....	0.04012%
H6 Holdings, LLC.....	0.03759%
TBO Oil & Gas, LLC.....	0.00750%
.....	100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	66.67%
2	80.00	33.33%
Total	240.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Fleetwood 36/25 B2NK State Com #1H

STATE OF NEW MEXICO)
SS)

API #: 30 - 15 - 48086

COUNTY OF **EDDY**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **June 1**, 20 **21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions E/2W/2 of Section 36 & E/2SW/4 of Section 25

Of Sect(s) **36 & 25** Twnshp **24S** Rng **28E** NMPM **Eddy** County, NM

containing **240** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

- 3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Mewbourne Oil Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Mewbourne Oil Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

EOG RESOURCES, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MURCHISON OIL & GAS, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

OXY USA INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG PRODUCTION LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

LEVI OIL & GAS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

TAP ROCK RESOURCES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG ACREAGE, LP
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

INNOVENTION, INC.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

MEC PETROLEUM CORP.
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STRATA PRODUCTION COMPANY
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

CD RAY EXPLORATION, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

FRANK S. & ROBIN L. MORGAN
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

THE BALOG FAMILY TRUST
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

ALPHA ENERGY PARTNERS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STILLWATER INVESTMENTS
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

PALEOZOIC PETROLEUM, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

H6 HOLDINGS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

TBO OIL & GAS, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

JUDAH OIL, LLC
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

DOMINION EXPLORATION & PRODUCTION
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

CHEVRON MIDCONTINENT, LP
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **EOG Resources, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Murchison Oil & Gas, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **OXY USA Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **COG Production LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Occidental Permian Limited Partnership**, a Texas limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Levi Oil & Gas, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Murphy Petroleum Corporation**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Tap Rock Resources, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **COG Acreage, LP**, a _____ limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Innoventions, Inc.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **MEC Petroleum Corp.**, a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Strata Production Company**.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CD Ray Exploration, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by **Frank S. & Robin L. Morgan**

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **The Balog Family Trust**.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Alpha Energy Partners, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Stillwater Investments**, a _____ company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Paleozoic Petroleum, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **H6 Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **TBO Oil & Gas, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Judah Oil, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Dominion Exploration & Production, Inc.** a _____ corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Chevron Midcontinent, LP**, a _____ limited partnership on behalf of said limited partnership.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Attached to the Communitization Agreement dated June 1, 2021.

Plat of communitized area covering Township 24 South, Range 28 East, N.M.P.M.,
Section 36: E/2W/2 & Section 25: E/2SW/4, Eddy County, New Mexico

PLAT OF COMMUNITIZED AREA

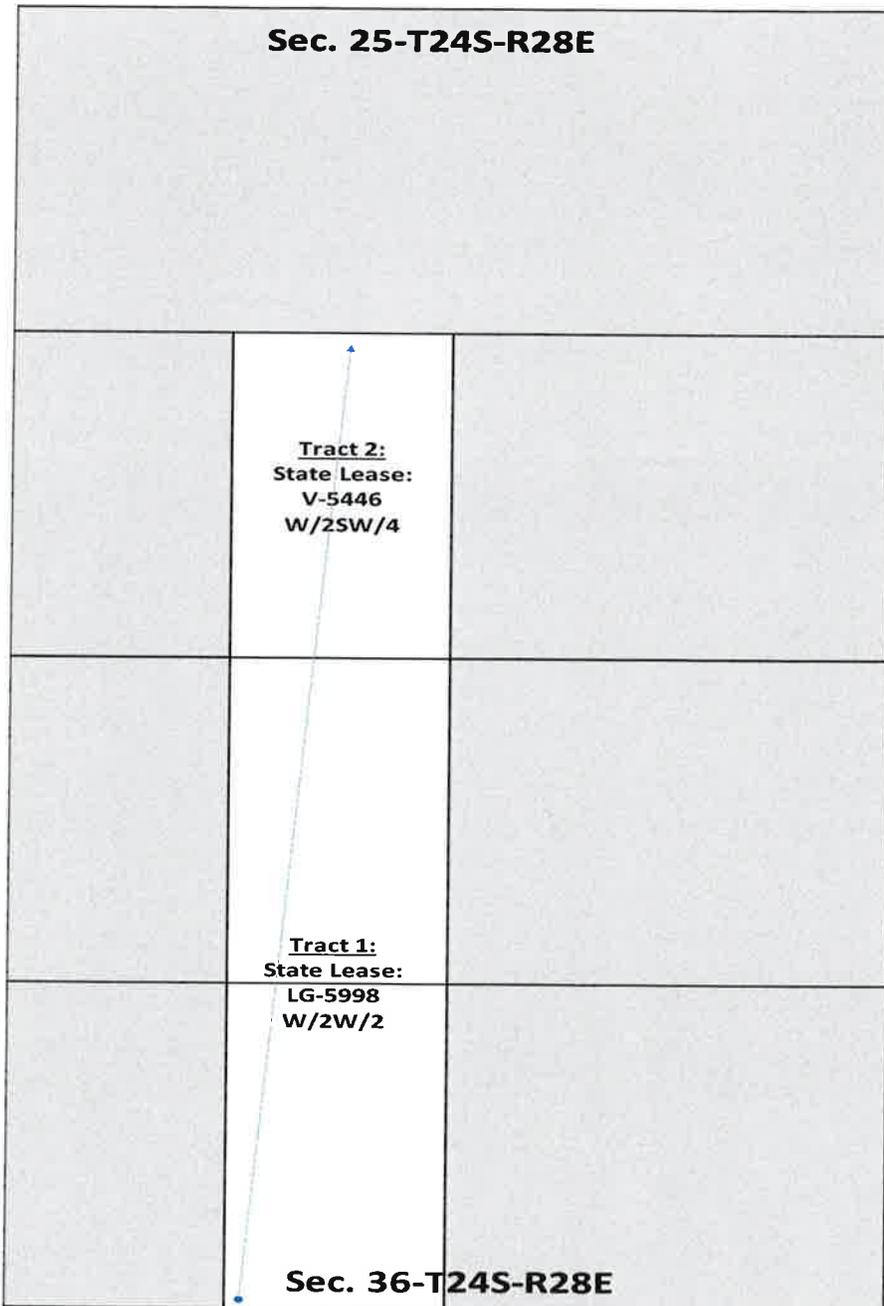


EXHIBIT "B"

Attached to the Communitization Agreement dated June 1, 2021,
embracing Township 24 South, Range 28 East, N.M.P.M.,
Section 36: E/2W/2 & Section 25: E/2SW/4, Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	LG-5998.
Lease Date:	November 1, 1978.
Recorded:	Unrecorded.
Lease Term:	Ten (10) years from date.
Lessor:	State of New Mexico.
Original Lessee:	HNG Oil Company.
Current Lessee:	Dominion Exploration & Production (50%) & Chevron Midcontinent, LP (50%)
Description of Land Committed:	<u>Township 24 South, Range 28 East, N.M.P.M.</u> Section 36: E/2W/2 Eddy County, New Mexico
Number of Acres:	160.00 acres
Royalty Rate:	1/8th on oil and gas.
Name and Percent ORRI Owners:	Hallwood Energy Partners, L.P. et al..... 4.833335% LaNell Joy Honeyman LaNell Joy Honeyman, Trustee of the Leslie Robert Honeyman Trust Mitchell Exporation, Inc. Newkumet Exploration, Inc. Angelo Holdings, LLC EOG Resources, Inc.
Name and Percent of Working Interest Owners:	Mewbourne Oil Company..... 36.32289% EOG Resources, Inc. 31.66667% Murchison Oil & Gas, Inc. 9.48385% OXY USA Inc. 8.43533% COG Production LLC 6.66473% Occidental Permian Limited Partnership 2.00542% Levi Oil & Gas, LLC..... 1.00250%

Murphy Petroleum Corporation	1.00000%
Tap Rock Resources, LLC	0.66931%
COG Acreage, LP	0.56737%
Innoventions, Inc.	0.54750%
MEC Petroleum Corp.	0.49916%
Strata Production Company	0.33333%
CD Ray Exploration, LLC	0.20406%
Frank S. & Robin L. Morgan.....	0.16667%
The Balog Family Trust.....	0.16667%
Alpha Energy Partners, LLC	0.11667%
Stillwater Investments	0.06267%
Paleozoic Petroleum, LLC.....	0.04012%
H6 Holdings, LLC.....	0.03759%
TBO Oil & Gas, LLC.....	0.00750%
.....	100.000000%

Tract No. 2

Lease Serial No.: V-5446.
 Lease Date: January 1, 1999.
 Recorded: Unrecorded.
 Lease Term: Five (5) years from date.
 Lessor: State of New Mexico.
 Original Lessee: Doug J. Schutz.
 Current Lessee: Judah Oil, LLC (100.00%)
 Description of Land Committed: **Township 24 South, Range 28 East, N.M.P.M.**
 Section 25: E/2SW/4
 Eddy County, New Mexico

Number of Acres: 80.00 acres
 Royalty Rate: 1/6th on oil and gas.
 Name and Percent ORRI Owners: Innoventions, Inc., et al.....2.757332%
 The Gross Limited Partnership
 Centennial, L.L.C.
 Leonard Legacy Royalty LLC
 LML Properties, LLC
 Jack's Peak, LLC
 Levi Oil & Gas, LLC
 JTD Resources, LLC
 LML Working Properties, LLC
 Robert K. Leonard

Name and Percent of Working Interest Owners:

Mewbourne Oil Company.....	36.32289%
EOG Resources, Inc.	31.66667%
Murchison Oil & Gas, Inc.	9.48385%
OXY USA Inc.	8.43533%
COG Production LLC	6.66473%
Occidental Permian Limited Partnership	2.00542%
Levi Oil & Gas, LLC.....	1.00250%
Murphy Petroleum Corporation	1.00000%
Tap Rock Resources, LLC	0.66931%
COG Acreage, LP	0.56737%
Innoventions, Inc.	0.54750%
MEC Petroleum Corp.	0.49916%
Strata Production Company	0.33333%
CD Ray Exploration, LLC	0.20406%
Frank S. & Robin L. Morgan.....	0.16667%
The Balog Family Trust.....	0.16667%
Alpha Energy Partners, LLC	0.11667%
Stillwater Investments	0.06267%
Paleozoic Petroleum, LLC.....	0.04012%
H6 Holdings, LLC	0.03759%
TBO Oil & Gas, LLC.....	0.00750%
.....	100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	66.67%
2	80.00	33.33%
Total	240.00	100.00%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

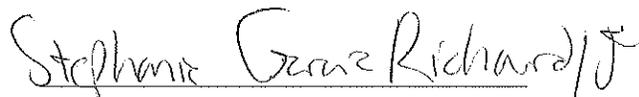
**Mewbourne Oil Co
Fleetwood 36-25 W0ML State Com #1H
Vertical Extent: Wolfcamp
Township: 24 South, Range: 28 East, NMPM
Section 25: SW4
Section 36: W2
Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **June 15, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **26th Day of March, 2020**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

2020 JUN 15 9:51

COMMUNITIZATION AGREEMENT

KNOW ALL MEN BY THESE PRESENTS: Well Name: Fleetwood 36/25 W0ML State Com #1H
Fleetwood 36/25 W0ML State Com #3H

STATE OF NEW MEXICO) API #: 30-015-44264
)ss 30-015-44263
COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of the June 15, 2018, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

2020 JUN 20 AM 9:51

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 28 East, N.M.P.M.

Section 36: W/2

Section 25: SW/4

Eddy County, New Mexico,

containing 480.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

- 2022 JAN 21 9:51
4. *Mewbourne Oil Company shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by Mewbourne Oil Company.*
 5. *The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.*
 6. *There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.*
 7. *The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.*
 8. *The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.*
 9. *This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such*

operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

- 10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.*
- 11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.*
- 12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.*
- 13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.*
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.*

2020 JUN 2 10:09:51

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY
(Operator, Record Title and Working Interest Owner)

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact *CM*

DOMINION EXPLORATION & PRODUCTION, INC.
(Record Title Owner)
Lease #: LG-5998

By: _____

CHEVRON MIDCONTINENT L.P.
(Record Title Owner)
Lease #: LG-5998

By: _____

EOG RESOURCES, INC.
(Working Interest Owner)
Lease #: LG-5998

By: _____

JUDAH OIL, LLC.
(Record Title Owner)
Lease #: V-5446

By: _____

2022 JUN 27 09:51

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY
(Operator, Record Title and Working Interest Owner)

By: _____
Drew Robinson, Attorney-in-Fact

DOMINION EXPLORATION & PRODUCTION, INC.
(Record Title Owner)
Lease #: LG-5998

By: _____

CHEVRON MIDCONTINENT L.P.
(Record Title Owner)
Lease #: LG-5998

By: Neil Brock _____

EOG RESOURCES, INC.
(Working Interest Owner)
Lease #: LG-5998

By: _____

JUDAH OIL, LLC.
(Record Title Owner)
Lease #: V-5446

By: _____

2020 JUL 27 PM 9:51

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY
(Operator, Record Title and Working Interest Owner)

By: _____
Drew Robinson, Attorney-in-Fact

DOMINION EXPLORATION & PRODUCTION, INC.
(Record Title Owner)
Lease #: LG-5998

By: _____

CHEVRON MIDCONTINENT L.P.
(Record Title Owner)
Lease #: LG-5998

By: _____

EOG RESOURCES, INC.
(Working Interest Owner)
Lease #: LG-5998

By: Wendy Dutton or

JUDAH OIL, LLC.
(Record Title Owner)
Lease #: V-5446

By: _____

2020 JUN 11 PM 9:51

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

MEWBOURNE OIL COMPANY
(Operator, Record Title and Working Interest Owner)

By: _____
Drew Robinson, Attorney-in-Fact

DOMINION EXPLORATION & PRODUCTION, INC.
(Record Title Owner)
Lease #: LG-5998

By: _____

CHEVRON MIDCONTINENT L.P.
(Record Title Owner)
Lease #: LG-5998

By: _____

EOG RESOURCES, INC.
(Working Interest Owner)
Lease #: LG-5998

By: _____

JUDAH OIL, LLC.
(Record Title Owner)
Lease #: V-5446

By:  _____

2020 JUN 21 AM 9:51

OXY U.S.A. INC.
(Working Interest Owner)
Lease #: V-5446

By: 
Bradley S. Dusek, Attorney-in-Fact

ML
JVS

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: 
Bradley S. Dusek, Attorney-in-Fact

ML
JVS

MURCHISON OIL & GAS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
John D. Murchison, III, President

COG PRODUCTION LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Mark A. Carter, Attorney-in-Fact

CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Charles D. Ray

2020 JUN 21 01:09:51

OXY U.S.A. INC.
(Working Interest Owner)
Lease #: V-5446

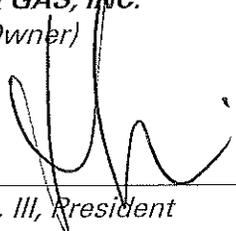
By: _____
Bradley S. Dusek, Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Bradley S. Dusek, Attorney-in-Fact

MURCHISON OIL & GAS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
John D. Murchison, III, President



COG PRODUCTION LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Mark A. Carter, Attorney-in-Fact

CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Charles D. Ray

2020 JUN 21 PM 9:51

OXY U.S.A. INC.
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By: _____
Bradley S. Dusek, Attorney-in-Fact

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Bradley S. Dusek, Attorney-in-Fact

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(Working Interest Owner)
Lease #: V-5446

By: _____
John D. Murchison, III, President

COG PRODUCTION LLC
(Working Interest Owner)
Lease #: V-5446

By:  _____
Mark A. Carter, Attorney-in-Fact *not*

CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Charles D. Ray

2020 JAN 31 AM 9:51

OXY U.S.A. INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
Bradley S. Dusek, Attorney-in-Fact

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Bradley S. Dusek, Attorney-in-Fact

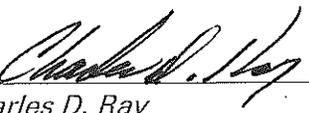
MURCHISON OIL & GAS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
John D. Murchison, III, President

COG PRODUCTION LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Mark A. Carter, Attorney-in-Fact

CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By:  _____
Charles D. Ray

2020 JAN 01 AM 9:51

LYNNE S. RAY, WIFE OF CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: Lynne S. Ray
Lynne S. Ray

STILLWATER INVESTMENTS
(Working Interest Owner)
Lease #: V-5446

By: _____
Jack Erwin, Owner

PALEOZOIC PETROLEUM, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
David W. Cromwell, Owner

H6 HOLDINGS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Janet R. Hanson, Manager

THE BALOG FAMILY TRUST
(Working Interest Owner)
Lease #: LG-5998

By: _____
Pete Balog, Trustee

2020 JAN 31 PM 9:51

LYNNE S. RAY, WIFE OF CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Lynne S. Ray

STILLWATER INVESTMENTS
(Working Interest Owner)
Lease #: V-5446

By:  _____
Jack Erwin, Owner

PALEOZOIC PETROLEUM, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
David W. Cromwell, Owner

H6 HOLDINGS, LLC
(Working Interest Owner)
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By: _____
Janet R. Hanson, Manager

THE BALOG FAMILY TRUST
(Working Interest Owner)
Lease #: LG-5998

By: _____
Pete Balog, Trustee

2020 JAN 31 AM 9:51

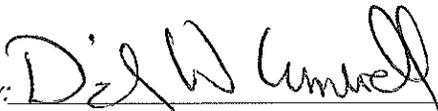
LYNNE S. RAY, WIFE OF CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Lynne S. Ray

STILLWATER INVESTMENTS
(Working Interest Owner)
Lease #: V-5446

By: _____
Jack Erwin, Owner

PALEOZOIC PETROLEUM, LLC
(Working Interest Owner)
Lease #: V-5446

By:  _____
David W. Cromwell, Owner

H6 HOLDINGS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Janet R. Hanson, Manager

THE BALOG FAMILY TRUST
(Working Interest Owner)
Lease #: LG-5998

By: _____
Pete Balog, Trustee

2020 JAN 31 AM 9:51

LYNNE S. RAY, WIFE OF CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Lynne S. Ray

STILLWATER INVESTMENTS
(Working Interest Owner)
Lease #: V-5446

By: _____
Jack Erwin, Owner

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(Working Interest Owner)
Lease #: V-5446

By: _____
David W. Cromwell, Owner

H6 HOLDINGS, LLC
(Working Interest Owner)
Lease #: V-5446

By:  _____
Janet R. Hanson, Manager

THE BALOG FAMILY TRUST
(Working Interest Owner)
Lease #: LG-5998

By: _____
Pete Balog, Trustee

2020 JAN 31 AM 9:51

LYNNE S. RAY, WIFE OF CHARLES D. RAY
(Working Interest Owner)
Lease #: V-5446

By: _____
Lynne S. Ray

STILLWATER INVESTMENTS
(Working Interest Owner)
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By: _____
Jack Erwin, Owner

PALEOZOIC PETROLEUM, LLC
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By: _____
David W. Cromwell, Owner

H6 HOLDINGS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Janet R. Hanson, Manager

THE BALOG FAMILY TRUST
(Working Interest Owner)
Lease #: LG-5998

By: Pete Balog Trustee
Pete Balog, Trustee

2020 JAN 31 AM 9:51

CENTENNIAL, L.L.C.
(Working Interest Owner)
Lease #: V-5446

By: 
Don M. Fedric, President

STRATA PRODUCTION COMPANY
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

FRANK S. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Frank S. Morgan

ROBIN L. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Robin L. Morgan, Wife of Frank S. Morgan

LEVI OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
James B. Campanella, Member

2020 JAN 31 AM 9:52

CENTENNIAL, L.L.C.
(Working Interest Owner)
Lease #: V-5446

By: _____
Don M. Fedric, President

STRATA PRODUCTION COMPANY
(Working Interest Owner)
Lease #: LG-5998

By:  _____
Mark B. Murphy, President

FRANK S. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Frank S. Morgan

ROBIN L. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Robin L. Morgan, Wife of Frank S. Morgan

LEVI OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
James B. Campanella, Member

2020 JAN 31 AM 9:52

CENTENNIAL, L.L.C.
(Working Interest Owner)
Lease #: V-5446

By: _____
Don M. Fedric, President

STRATA PRODUCTION COMPANY
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

FRANK S. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: Frank Morgan / Deceased
Frank S. Morgan

ROBIN L. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: Robin Morgan
Robin L. Morgan, Wife of Frank S. Morgan

LEVI OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
James B. Campanella, Member

2020 JAN 31 AM 9:52

CENTENNIAL, L.L.C.
(Working Interest Owner)
Lease #: V-5446

By: _____
Don M. Fedric, President

STRATA PRODUCTION COMPANY
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

FRANK S. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: Frank Morgan / Released
Frank S. Morgan

ROBIN L. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: Robin Morgan
Robin L. Morgan, Wife of Frank S. Morgan

LEVI OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
James B. Campanella, Member

2020 JAN 31 AM 9:52

CENTENNIAL, L.L.C.
(Working Interest Owner)
Lease #: V-5446

By: _____
Don M. Fedric, President

STRATA PRODUCTION COMPANY
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

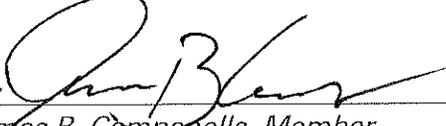
FRANK S. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Frank S. Morgan

ROBIN L. MORGAN
(Working Interest Owner)
Lease #: LG-5998

By: _____
Robin L. Morgan, Wife of Frank S. Morgan

LEVI OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By:  _____
James B. Campanella, Member

2020 JAN 31 AM 9:52

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)
Lease #: LG-5998

By: 
Mark B. Murphy, President

INNOVENTIONS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
George L. Scott, III, CEO

THE GROSS LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Marvin Gross, General Partner

TBO OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Tammy McComie, President/Treasurer

MEC PETROLEUM CORP.
(Working Interest Owner)
Lease #: V-5446

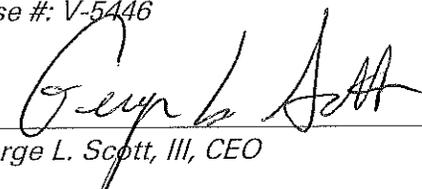
By: _____
Marion E. Causey, President

2020 JAN 31 AM 9:52

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

INNOVENTIONS, INC.
(Working Interest Owner)
Lease #: V-5446

By:  _____
George L. Scott, III, CEO

THE GROSS LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Marvin Gross, General Partner

TBO OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Tammy McComie, President/Treasurer

MEC PETROLEUM CORP.
(Working Interest Owner)
Lease #: V-5446

By: _____
Marion E. Causey, President

2020 JUN 31 AM 9:52

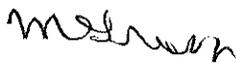
MURPHY PETROLEUM CORPORATION
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

INNOVENTIONS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
George L. Scott, III, CEO

THE GROSS LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446



By: _____
Marvin Gross, General Partner

TBO OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Tammy McComic, President/Treasurer

MEC PETROLEUM CORP.
(Working Interest Owner)
Lease #: V-5446

By: _____
Marion E. Causey, President

2020 JUN 31 AM 9:52

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

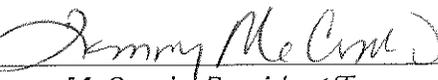
INNOVENTIONS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
George L. Scott, III, CEO

THE GROSS LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Marvin Gross, General Partner

TBO OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By:  _____
Tammy McComic, President/Treasurer

MEC PETROLEUM CORP.
(Working Interest Owner)
Lease #: V-5446

By: _____
Marion E. Causey, President

2020 JAN 31 AM 9:52

MURPHY PETROLEUM CORPORATION
(Working Interest Owner)
Lease #: LG-5998

By: _____
Mark B. Murphy, President

INNOVENTIONS, INC.
(Working Interest Owner)
Lease #: V-5446

By: _____
George L. Scott, III, CEO

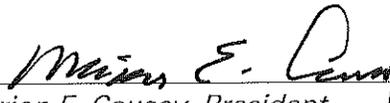
THE GROSS LIMITED PARTNERSHIP
(Working Interest Owner)
Lease #: V-5446

By: _____
Marvin Gross, General Partner

TBO OIL & GAS, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Tammy McComic, President/Treasurer

MEC PETROLEUM CORP.
(Working Interest Owner)
Lease #: V-5446

By:  _____
Marion E. Causey, President


TAP ROCK RESOURCES, LLC
(Working Interest Owner)
Lease #: V-5446

By: 
Clayton Sporich, Vice President-Land & Legal

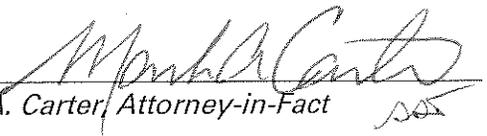
2020 JAN 31 AM 9:52

2020 JUN 31 AM 9:52

TAP ROCK RESOURCES, LLC
(Working Interest Owner)
Lease #: V-5446

By: _____
Clayton Sporich, Vice President-Land & Legal

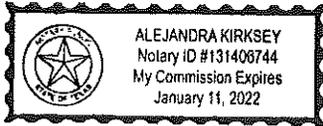
COG ACREAGE LP
(Working Interest Owner)
Lease #: V-5446

By: 
Mark A. Carter, Attorney-in-Fact 

2020-JAN-31 AM 9:52

STATE OF TEXAS)
)ss
COUNTY OF MIDLAND)

This instrument was acknowledged before me this 27th day of January 2020, by Corey Mitchell, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
January 11, 2022
My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 **DOMINION EXPLORATION & PRODUCTION, INC.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 by _____ as _____ of **CHEVRON MIDCONTINENT L.P.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

2020 JAN 31 AM 9:52

STATE OF TEXAS)
)ss
COUNTY OF MIDLAND)

This instrument was acknowledged before me this _____ day of _____ 2018, by Drew Robison, Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 **DOMINION EXPLORATION & PRODUCTION, INC.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF TEXAS
COUNTY OF MIDLAND

This instrument was acknowledged before me this 7th day of August 2018 by NICK BROCK as ATTORNEY-IN-FACT **CHEVRON MIDCONTINENT L.P.**, a Pennsylvania corporation on behalf of said corporation.

Donna Braden

Notary Public

8-17-2021

My Commission expires



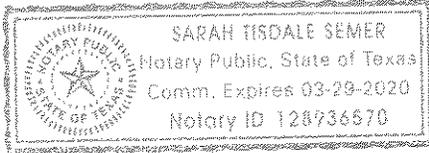
2020 JUN 31 AM 9:52

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me this 30th day of July 2018 by Wendy Dalton as Agent and Attorney-in-Fact of EOG RESOURCES, INC., a Delaware corporation on behalf of said corporation.

Sarah Tisdale Semer



Notary Public
March 29, 2020
My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 of **JUDAH OIL, LLC.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this _____ day of _____ 2018 by Bradley S. Dusek as Attorney-in-Fact of **OXY U.S.A. INC.**, a Delaware corporation on behalf of said corporation.

Notary Public

My Commission expires

2020 JAN 31 AM 9:52

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 by _____ as _____ of **EOG RESOURCES, INC.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF New Mexico

COUNTY OF Eddy

This instrument was acknowledged before me this 13 day of August 2018 of **JUDAH OIL, LLC.**, a New Mexico corporation on behalf of said corporation. Limited Liability

Lisa G. Ricci

Notary Public
7-30-22

My Commission expires

 OFFICIAL SEAL
Lisa G. Ricci
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 7-30-22

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this _____ day of _____ 2018 by Bradley S. Dusek as Attorney-in-Fact of **OXY U.S.A. INC.**, a Delaware corporation on behalf of said corporation.

Notary Public

My Commission expires

2020 JAN 31 AM 9:52

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 by _____ as _____ of **EOG RESOURCES, INC.**, a _____ corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me this _____ day of _____ 2018 of **JUDAH OIL, LLC.**, a _____ corporation on behalf of said corporation.

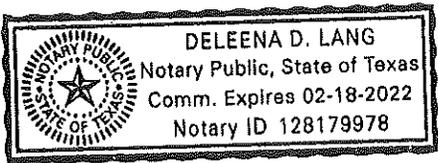
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 9th day of January, 2019 2018 by Bradley S. Dusek as Attorney-in-Fact of **OXY U.S.A. INC.**, a Delaware corporation on behalf of said corporation.



Deleena D. Lang
Notary Public

2-18-2022
My Commission expires

2020 JAN 01 AM 9:52

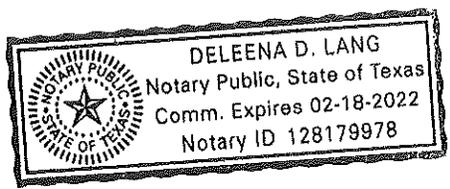
STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 9th day of January, 2019 2018 by Bradley S. Dusek as Attorney-in-Fact of OCCIDENTAL PERILLIUM MANAGER LLC, a Delaware limited liability company, on behalf of OCCIDENTAL PERILLIUM LIMITED PARTNERSHIP, a Texas limited partnership.

[Signature]
Notary Public

2-18-2022
My Commission expires



STATE OF TEXAS

COUNTY OF COLLIN

This instrument was acknowledged before me this _____ day of _____ 2018 by John D. Murchinson, III as President of MURCHINSON OIL & GAS, INC., a Oklahoma corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark a. Carter as Attorney-in-Fact of COG PRODUCTION LLC, a Delaware limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

2020 JAN 31 AM 9:52

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this _____ day of _____ 2018 by Bradley S. Dusek as Attorney-in-Fact of **OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**, a Delaware corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF COLLIN

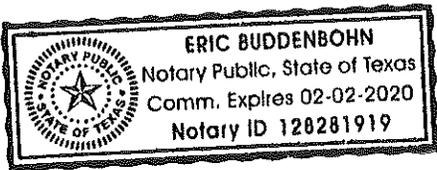
This instrument was acknowledged before me this 12th day of September 2018 by John D. Murchison, III as President of **MURCHINSON OIL & GAS, INC.**, a Oklahoma corporation on behalf of said corporation. Murchison



Notary Public

02-02-2020

My Commission expires



STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark a. Carter as Attorney-in-Fact of **COG PRODUCTION LLC**, a Delaware limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

2020 JAN 31 AM 9:52

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this _____ day of _____ 2018 by Bradley S. Dusek as Attorney-in-Fact of **OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**, a Delaware corporation on behalf of said corporation.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF COLLIN

This instrument was acknowledged before me this _____ day of _____ 2018 by John D. Murchinson, III as President of **MURCHINSON OIL & GAS, INC.**, a Oklahoma corporation on behalf of said corporation.

Notary Public

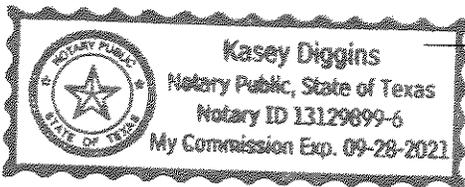
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

§
§
§

This instrument was acknowledged before me on October 2, 2018, by Mark A. Carter, Attorney-in-Fact for **COG PRODUCTION LLC**, a Texas limited liability company, on behalf of said limited liability company.



Kasey Diggins

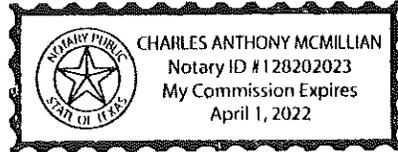
Notary Public in and for the State of Texas

2020 JAN 31 AM 9:52

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this 6th day of August 2018 by Jack Erwin as Owner of **STILLWATER INVESTMENTS**.



Charles A McMillian
Notary Public
4-1-22
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by David W. Cromwell as Owner of **PALEOZOIC PETROLEUM, LLC**.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Janet R. Hanson as Manager of **H6 HOLDINGS, LLC**, a Texas limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Jack Erwin as Owner of **STILLWATER INVESTMENTS**.

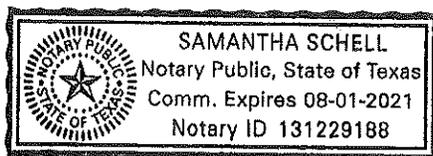
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this 9th day of July 2018 by David W. Cromwell as Owner of **PALEOZOIC PETROLEUM, LLC**.



S Schell
Notary Public

8-1-2021
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Janet R. Hanson as Manager of **H6 HOLDINGS, LLC**, a Texas limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Jack Erwin as Owner of **STILLWATER INVESTMENTS**.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by David W. Cromwell as Owner of **PALEOZOIC PETROLEUM, LLC**.

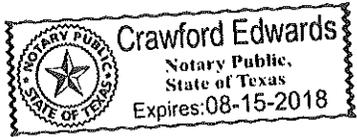
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this 11 day of July 2018 by Janet R. Hanson as Manager of **H6 HOLDINGS, LLC**, a Texas limited liability company on behalf of said limited liability company.



CE

Notary Public

8-15-18

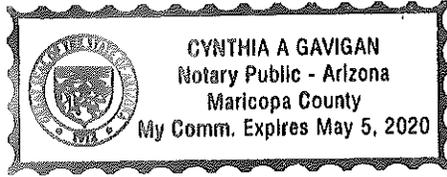
My Commission expires

2020 JUN 31 AM 9:53

STATE OF ARIZONA

COUNTY OF MARICOPA

This instrument was acknowledged before me this 19 day of July 2018 by Pete Balog as Trustee of **THE BALOG FAMILY TRUST**.



Cynthia A. Gavigan
Notary Public
May 5, 2020
My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Don M. Fedric as President of **CENTENNIAL, L.L.C.**

Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark B. Murphy as President of **STRATA PRODUCTION COMPANY**.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF ARIZONA

COUNTY OF MARICOPA

This instrument was acknowledged before me this _____ day of _____ 2018 by Pete Balog as Trustee of **THE BALOG FAMILY TRUST**.

Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this 11 day of July 2018 by Don M. Fedric as President of **CENTENNIAL, L.L.C.**

Sharon W. Scott
Notary Public

9/8/2019
My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark B. Murphy as President of **STRATA PRODUCTION COMPANY**.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF ARIZONA

COUNTY OF MARICOPA

This instrument was acknowledged before me this _____ day of _____ 2018 by Pete Balog as Trustee of **THE BALOG FAMILY TRUST.**

Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Don M. Fedric as President of **CENTENNIAL, L.L.C.**

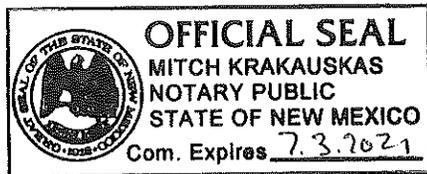
Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this 24th day of July 2018 by Mark B. Murphy as President of **STRATA PRODUCTION COMPANY.**



[Handwritten Signature]

Notary Public

July 3, 2021

My Commission expires

STATE OF NEW MEXICO

COUNTY OF EDDY

This instrument was acknowledged before me this 9 day of July 2018 by James B. Campanella as Member of LEVI OIL & GAS, LLC.



OFFICIAL SEAL
TAMARA S. EPPERSON
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 10/16/2021

Tamara S. Epperson

Notary Public
10/16/2021

My Commission expires

2020 JAN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark B. Murphy as President of MURPHY PETROLEUM CORPORATION.

Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by George L. Scott as CEO of INNOVENTIONS, INC.

Notary Public

My Commission expires

2020 JUN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF EDDY

This instrument was acknowledged before me this _____ day of _____ 2018 by James B. Campanella as Member of LEVI OIL & GAS, LLC.

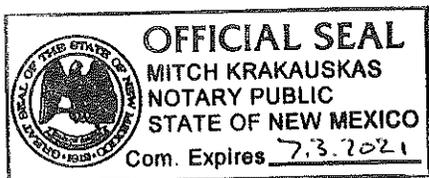
Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this 24th day of July 2018 by Mark B. Murphy as President of MURPHY PETROLEUM CORPORATION.



[Signature]

Notary Public

July 3, 2021

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by George L. Scott as CEO of INNOVENTIONS, INC.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF EDDY

This instrument was acknowledged before me this _____ day of _____ 2018 by James B. Campanella as Member of LEVI OIL & GAS, LLC.

Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Mark B. Murphy as President of MURPHY PETROLEUM CORPORATION.

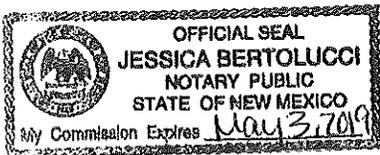
Notary Public

My Commission expires

STATE OF NEW MEXICO

COUNTY OF CHAVES ~~CHAVES~~ Bernalillo

This instrument was acknowledged before me this 14th day of July 2018 by George L. Scott as CEO of INNOVENTIONS, INC.



Jessica Bertolucci

Notary Public
May 3, 2019

My Commission expires

2020 JUN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this 19th day of July 2018 by Marvin Gross as General Partner of **THE GROSS LIMITED PARTNERSHIP**.

Sharon Howell
Notary Public
4/19/22
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Tammy McComic as President/Treasurer of **TBO OIL & GAS, LLC**, a Texas limited liability company on behalf of said limited liability company.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Marion E. Causey as President of **MEC PETROLEUM CORP.**, a Texas corporation on behalf of said corporation.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Marvin Gross as General Partner of **THE GROSS LIMITED PARTNERSHIP**.

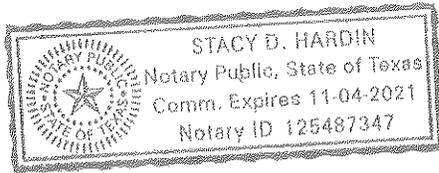
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this 11th day of July 2018 by Tammy McComic as President/Treasurer of **TBO OIL & GAS, LLC**, a Texas limited liability company on behalf of said limited liability company.



Stacy D. Hardin
Notary Public

11-4-2021
My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Marion E. Causey as President of **MEC PETROLEUM CORP.**, a Texas corporation on behalf of said corporation.

Notary Public

My Commission expires

2020 JAN 31 AM 9:53

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me this _____ day of _____ 2018 by Marvin Gross as General Partner of **THE GROSS LIMITED PARTNERSHIP**.

Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this _____ day of _____ 2018 by Tammy McComic as President/Treasurer of **TBO OIL & GAS, LLC**, a Texas limited liability company on behalf of said limited liability company.

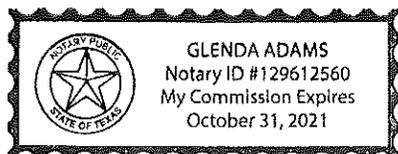
Notary Public

My Commission expires

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me this 11th day of July 2018 by Marion E. Causey as President of **MEC PETROLEUM CORP.**, a Texas corporation on behalf of said corporation.



Glenda Adams
Notary Public
October 31, 2021
My Commission expires

2022 JUN 31 AM 9:53

STATE OF COLORADO

COUNTY OF JEFFERSON

This instrument was acknowledged before me this 14 day of August 2018 by Clayton Sporich as Vice President- Land & Legal of **TAP ROCK RESOURCES, LLC**, a Colorado limited liability company on behalf of said company.

ERICA ROCHELLE HIXSON
Notary Public
State of Colorado
Notary ID # 20174044145
My Commission Expires 10-24-2021

Erica Hixson
Notary Public
10-24-2021
My Commission expires

2020 JAN 31 AM 9:53

STATE OF COLORADO

COUNTY OF JEFFERSON

This instrument was acknowledged before me this _____ day of _____ 2018 by Clayton Sporich as Vice President- Land & Legal of **TAP ROCK RESOURCES, LLC**, a Colorado limited liability company on behalf of said company.

Notary Public

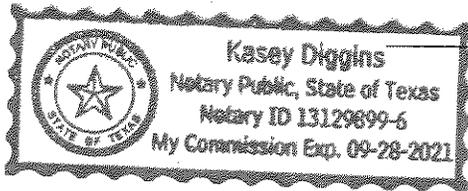
My Commission expires

STATE OF TEXAS

§
§
§

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 2, 2018, by Mark A. Carter, Attorney-in-Fact for **COG ACREAGE, LP**, a Texas limited partnership on behalf of said limited partnership.



Kasey Diggins

Notary Public in and for the State of Texas

2020 JAN 31 AM 9:53

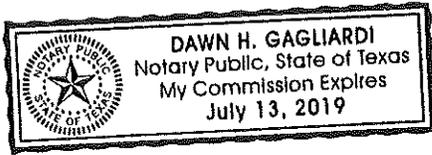
Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

July 9, 2018 by Charles D. Ray



Dawn H. Gagliardi

Title (and Rank) Notary Public
My commission expires July 13, 2019

Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

_____ by Lynne S. Ray, wife of Charles D. Ray

Title (and Rank) _____
My commission expires _____

Individual acknowledgement:

State of NEW MEXICO

County of CHAVES

This instrument was acknowledged before me on

_____ by Frank S. Morgan

Title (and Rank) _____
My commission expires _____

2020 JAN 31 AM 9:53

Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

_____ by Charles D. Ray

Title (and Rank) _____
My commission expires _____

Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

July 9, 2018 by Lynne S. Ray, wife of Charles D. Ray

Dawn H. Sapiardi
Title (and Rank) Notary Public
My commission expires July 13, 2019

Individual acknowledgement:

State of NEW MEXICO

County of CHAVES

This instrument was acknowledged before me on

_____ by Frank S. Morgan

Title (and Rank) _____
My commission expires _____

2020 JAN 31 AM 9:54

Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

_____ by Charles D. Ray

Title (and Rank) _____
My commission expires _____

Individual acknowledgement:

State of TEXAS

County of MIDLAND

This instrument was acknowledged before me on

_____ by Lynne S. Ray, wife of Charles D. Ray

Title (and Rank) _____
My commission expires _____

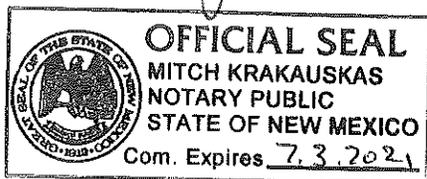
Individual acknowledgement:

State of NEW MEXICO

County of CHAVES

This instrument was acknowledged before me on July 24th, 2018

ROBIN MORGAN
FRANK MORGAN/RELEASED
_____ by Frank S. Morgan ROBIN MORGAN



Title (and Rank) _____
My commission expires July 3, 2021

2020 JUN 31 AM 9:54

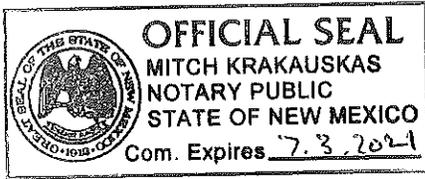
Individual acknowledgement:

State of NEW MEXICO

County of CHAVES

This instrument was acknowledged before me on

JULY 24th, 2018 by Robin L. Morgan, wife of Frank S. Morgan, DECEASED



[Handwritten Signature]

Title (and Rank) _____

My commission expires JULY 3, 2021

2020 JUN 31 AM 9:54

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated June 15, 2018 by and between Mewbourne Oil Company and Chevron MidContinent, et al, covering the W/2 Section 36 and the SW/4 Section 25, Township 24 South Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area:

Company: Mewbourne Oil Company

Description of Leases Committed:

W/2 Section 36, SW/4 Section 25; 480.00 acres, more or less.

Tract No. 1

Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	Doug J. Schutz
Serial No. of Lease:	V-5446
Date of Lease:	January 1, 1999
Description of Lands Committed:	Township 24 South, Range 28 East, N.M.P.M. Eddy County, New Mexico Section 25: SW/4
No. of Acres:	160.00

Tract No. 2

Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	HNG Oil Company
Serial No. of Lease:	LG-5998
Date of Lease:	November 1, 1978
Description of Lands Committed:	Township 24 South, Range 28 East, N.M.P.M. Eddy County, New Mexico Section 36: W/2
No. of Acres:	320.00

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RECAPITULATION

<u>TRACT</u>	<u>NO. OF ACRES COMMITTED</u>	<u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u>
Tract No. 1	160.00	33.333%
Tract No. 2	320.00	66.667%
	480.00	100.000%

2020 JUN 31 AM 9:54

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION TO CONSIDER:**

**CASE NO. 16001
ORDER NO. R-14756**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD
GAS SPACING AND PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 8, 2018 at Santa Fe, New Mexico, before Examiner Michael A. McMillan.

NOW, on this 27th day of June 2018, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Mewbourne Oil Company ("Mewbourne" or "Applicant"), seeks approval of a non-standard 480-acre gas spacing unit and project area ("the Unit") in the Wolfcamp formation, Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) underlying the SW/4 of Section 25 and the W/2 of Section 36, all in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant further seeks an order pooling all uncommitted interests within the Unit in the Wolfcamp formation.

(3) The Unit will be dedicated to two horizontal wells: the Fleetwood 36 25 W0ML State Com Well No. 1H and the Fleetwood 36 25 W2ML State Com Well No. 2H ("the proposed wells").

(4) The Fleetwood 36 25 W0ML State Com Well No. 1H (API No. 30-015-44264) to be drilled from a surface location, 185 feet from the South line and 800 feet from the West line (Unit M) of Section 36, to a terminus, 2310 feet from the South line and 490

Case No. 16001
Order No. R-14756
Page 2 of 8

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feet from the West line (Unit L) of Section 25, all in Township 24 South, Range 28 East. The completed interval of the proposed well will be at an orthodox location.

(5) The Fleetwood 36 25 W2ML State Com Well No. 2H (API No. 30-015-44263) is to be drilled from a surface location, 185 feet from the South line and 750 feet from the West line (Unit M) of Section 36, to a terminus, 2310 feet from the South line and 440 feet from the West line (Unit L) of Section 25, Township 24 South, Range 28 East.

(6) The proposed wells are within the Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220), which is governed by statewide Rule 19.15.15.10.B NMAC which provides for 320-acre gas spacing unit, and by special pool rules established by Division Order No. R-14262 which requires wells to be located no closer than 330 feet from the unit outer boundary. The proposed Unit and project area consists of three adjacent quarter sections oriented south to north.

(7) Applicant appeared at the hearing through counsel and presented evidence to the effect that:

- (a) the Wolfcamp formation in this area is suitable for development by horizontal drilling;
- (b) the proposed orientation of the horizontal wells from south to north is appropriate for the Unit;
- (c) all quarter sections to be included in the Unit are expected to be productive in the Wolfcamp formation, so that the Unit as requested will not impair correlative rights;
- (d) notice was provided to the operator of wells, but not to the interest owners in the SE/4 and NW/4 of Section 25, because these tracts are dedicated to existing wells in the same formation;
- (e) the N/2 of Section 25 is dedicated to Matador Production Company's Paul 25 24S 28E RB Well No. 225H (API 30-015-43723);
- (f) the SE/4 of Section 25 is dedicated to Marathon Oil Permian LLC's Southern Comfort 25 36 State X Well No. 1H (API 30-015-44332);
- (g) notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instruments.

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(8) No other party appeared at the hearing or otherwise opposed the granting of this application.

The Division concludes that

(9) Approval of the proposed non-standard unit will enable Applicant to drill two horizontal wells that will efficiently produce the reserves underlying the Unit, thereby preventing waste, and will not impair correlative rights.

(10) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(11) Based on Division records, the Matador Production Company Paul 25 24 S 28E RB Well No. 225H and Paul 25 24 S 28E RB Well No. 221H are dedicated to the N/2 N/2 of Section 25 in the Purple Sage; Wolfcamp (Gas) Pool. Administrative Order NSP-2058, issued On February 24, 2017 dedicated the Paul 25 24 S 28E RB Well No. 225H to the N/2 N/2 of Section 25. Since NSP Administrative orders deal with dedicated acreage, the Paul 25 24 S 28E RB Well No. 221H was also dedicated to the N/2 N/2 of Section 25. Therefore, the S/2 N/2 of Section 25 is not developed in the Purple Sage; Wolfcamp (Gas) Pool.

(12) Applicant's argument that any area included in an existing, active spacing unit for a well in the same pool is not excluded from a proposed non-standard unit within the meaning of notice rule 19.15.4.12.A (3) is plausible. Hence, notice to interest owners in the N/2 N/2 of Section 25 will not be required in this case.

(13) Subsequent to the Hearing, it was determined that the well name for the Fleetwood 36 25 W2ML State Com Well No. 2H has been changed to the Fleetwood 36 25 W0ML State Com Well No. 3H.

(14) Applicant is an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed wells to a common source of supply within the Unit at the proposed locations.

(15) There are interest owners in the Unit that have not agreed to pool their interests.

(16) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation within the Unit.

(17) Mewbourne Oil Company should be designated the operator of the proposed wells and of the Unit.

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(18) To ensure protection of correlative rights, any pooled working interest owner whose address is known should be notified and have an opportunity to protest before the Division grants any extension of the time provided herein for commencing drilling.

(19) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC and to the terms and conditions of this order.

(20) Any pooled working interest owner who does not pay its share of estimated well costs for any well in advance should have withheld from production its share of reasonable well costs of such well plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(21) Reasonable charges for supervision (combined fixed rates) should be fixed at \$8,000 per month, per well, while drilling and \$800 per month, per well, while producing, provided that these rates should be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations."

IT IS THEREFORE ORDERED THAT

(1) A non-standard 480-acre gas spacing unit ("the Unit") is hereby established for oil and gas production from the Wolfcamp formation, Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) underlying the SW/4 of Section 25 and the W/2 of Section 36, all in Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico.

(2) Pursuant to the application of Mewbourne Oil Company, all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit, are hereby pooled.

(3) The Unit shall be dedicated to two horizontal wells: the Fleetwood 36 25 WOML State Com Well No. 1H and the Fleetwood 36 25 WOML State Com Well No. 3H ("the proposed wells").

(4) The Fleetwood 36 25 WOML State Com Well No. 1H (API No. 30-015-44264) shall be drilled from a surface location, 185 feet from the South line and 800 feet from the West line (Unit M) of Section 36, to a bottom hole location, 2310 feet from the South line and 490 feet from the West line (Unit L) of Section 25, all in Township 24 South, Range 28 East. The completed interval of the proposed well will be at an orthodox location.

(5) The Fleetwood 36 25 WOML State Com Well No. 3H (API No. 30-015-44263) shall be drilled from a surface location, 185 feet from the South line and 750 feet from the West line (Unit M) of Section 36, to a bottom hole location, 2310 feet from the South line and 440 feet from the West line (Unit L) of Section 25, all in Township 24 South, Range 28 East. The completed interval of the proposed well will be at an orthodox location.

Case No. 16001
Order No. R-14756
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(6) The operator of the Unit shall commence drilling the proposed wells on or before June 30, 2019 and shall thereafter continue drilling the wells with due diligence to test the Wolfcamp formation.

(7) In the event the operator does not commence drilling at least one of the proposed wells on or before June 30, 2019 Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(8) The operator shall notify each pooled working interest owner for whom it has a valid address before it files with the Division any request for extension of the time to commence drilling and shall certify its compliance with this requirement in its request for extension. The Division may grant an extension at its discretion after 20-days from receipt of the request if no objection is received. Otherwise, the Division shall not grant the extension without a hearing.

(9) Unless at least one of the proposed wells is drilled and completed within 120 days after commencement of the first such well, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed wells for good cause shown by satisfactory evidence. If neither of the proposed wells is completed in all quarter-quarter sections included in the Unit within 120 days after commencement of drilling, then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those quarter-quarter sections in which at least one well is completed.

(10) Upon final plugging and abandonment of both proposed wells and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.

(11) Mewbourne Oil Company (OGRID 14744) is hereby designated the operator of the wells and of the Unit.

(12) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each proposed well ("well costs").

(13) Within 30 days from the date the schedule of estimated well costs for each well is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs for such well to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share

Case No. 16001
Order No. R-14756
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of estimated well costs for either well as provided above shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph for either well shall thereafter be referred to as "non-consenting working interest owners" with respect to any well for which they so elect.

(14) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs for each proposed well within 90 days following completion of such well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.

(15) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.

(16) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(17) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.

(18) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$8,000 per month, per well, while drilling and \$800 per month, per well, while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not in excess of what are reasonable, attributable to pooled working interest owners.

(19) Except as provided in the foregoing paragraphs, all proceeds from production from the well that are not disbursed for any reason shall be held for the account

Case No. 16001
Order No. R-14756
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of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(20) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs actually incurred for the maintenance and operation of the well, except for "well costs" reported pursuant to Ordering Paragraph (13), that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

(21) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(22) Mewbourne Oil Company at its discretion shall measure oil and gas production based on the requirements of Hearing Order No. R-14299.

(23) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(24) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.

(25) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Case No. 16001
Order No. R-14756
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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Heather Riley".

HEATHER RILEY
Director

2020 JAN 21 11:09:54

**TATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION TO
CONSIDER:**

**CASE NO. 16001(Re-Opened)
ORDER NO. R-14756-A**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD GAS
SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

ORDER OF THE DIVISION

NOW, on this 15th day of January 2020, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT

1. Pursuant to a previous hearing on March 8, 2018, the Division issued Order No. R-14756 (Case No. 16001), granting the application of Mewbourne Oil Company ("Applicant") pooling all uncommitted interests within a non-standard 480-acre non-standard gas spacing unit and project area in the Wolfcamp formation, Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), underlying the SW/4 of Section 25 and the W/2 of Section 36, all in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. The order designated Applicant as operator of the unit and dedicated two horizontal wells, Fleetwood 36 25 W0ML State Com Well No. 1H and Fleetwood 36 25 W2ML State Com Well No. 2H.
2. Subsequently, Applicant became aware of an interest owner that had not previously been identified and filed an application to reopen the case.
3. The Division heard the application at a public hearing on March 7, 2019.
4. Applicant at the hearing presented affidavits and other evidence demonstrating that it gave notice of the hearing to the previously unidentified interest owner.
5. The previously unidentified interest owner did not appear at the hearing or otherwise contact the Division.

Case No. 16001 (Re-Opened)
Order No. R-14756-A
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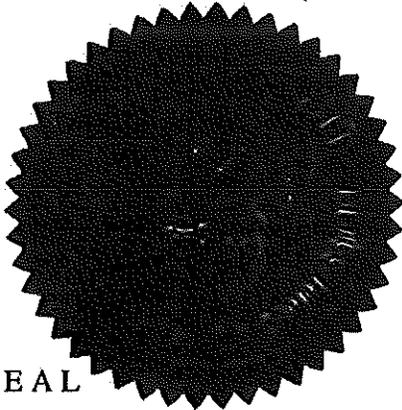
THE DIVISION CONCLUDES THAT

- 6. Applicant provided notice to the previously unidentified interest owner as required by 19.15.4.12(A)(3) NMAC.
- 10. Order No. R-14756 should remain in full force and effect.

IT IS THEREFORE ORDERED THAT

- 1. Order No. R-14756 is hereby reaffirmed.
- 2. All provisions of Order No. R-14756 remain in full force and effect.
- 3. Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on January 15, 2020.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL
Director

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole	Regulatory Specialist	11/18/2021
_____ Print or Type Name	_____ Signature	_____ Date
	ccole@mewbourne.com e-mail Address	

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole	Regulatory Specialist	11/18/2021
_____ Print or Type Name	_____ Signature	_____ Date
	ccole@mewbourne.com e-mail Address	

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Chad Cole](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-860
Date: Tuesday, December 27, 2022 7:14:50 AM
Attachments: [PLC860 Order.pdf](#)

NMOCD has issued Administrative Order PLC-860 which authorizes Mewbourne Oil Company (14744) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48085	Fleetwood 36 25 B2ML State Com #1H	W/2 SW/4	25-24S-28E	64450
		W/2 W/2	36-24S-28E	
30-015-48086	Fleetwood 36 25 B2NK State Com #1H	E/2 SW/4	25-24S-28E	96415
		E/2 W/2	36-24S-28E	
30-015-44264	Fleetwood 36 25 W0ML State Com #1H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44263	Fleetwood 36 25 W0ML State Com #3H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44965	Fleetwood 36 25 W0NK State Com #1H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-48083	Fleetwood 36 25 W2ML State Com #4H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-48084	Fleetwood 36 25 W2ML State Com #2H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44966	Fleetwood 36 25 W2NK State Com #2E	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED NUMBER
A WAYNE & KAREN DAVENPORT	8669 RIO GRAND BLVD NW	LOS RANCHOS	NM	87114	9414 8368 9784 6659 8428 29
ACCELERATE RESOURCES OPERATING LLC	7950 LEGACY DRIVE, STE. 500	PLANO	TX	75024	9414 8368 9784 6659 8632 60
ALPHA ENERGY PARTNERS LLC	P.O. BOX 10701	MIDLAND	TX	79702	8723 23
ANGELO HOLDINGS LLC	P.O. BOX 50086	MIDLAND	TX	79710	8846 61
B&P RESOURCES INC	P.O. BOX 14858	SCOTTSDALE	AZ	85267	8967 37
BALOG FAMILY TRUST	P.O. BOX 111890	ANCHORAGE	AK	99511	9072 92
BANE BIGBIE	P.O. BOX 998	ARDMORE	OK	73402	9173 69
BEARING SERVICE & SUPPLY CO INC	1327 NORTH MARKET	SHREVEPORT	LA	71107	9414 8368 9784 6662 3298 38
BLUE RIDGE ROYALTIES LLC	P.O. BOX 1973	ROSWELL	NM	88202	3387 00
CARBON JACK LLC	P.O. BOX 1433	CHICKASHA	OK	73023	3465 07
CARL A & GWENETTA B MORGAN	4062 US HWY 82	MAYHILL	NM	88339	3552 33
CASTELLO ENTERPRISES INC	P.O. BOX 53567	MIDLAND	TX	79710	3619 44
CD RAY EXPLORATION LLC	P.O. BOX 51608	MIDLAND	TX	79710	3686 53
CENTENNIAL LLC	P.O. BOX 1837	ROSWELL	NM	88202	3759 34
CHASE OIL CORPORATION	P.O. BOX 1767	ARTESIA	NM	88211	3844 86
CONCHO RESOURCES INC	600 W. ILLINOIS AVE.	MIDLAND	TX	79701	3906 23
DAVE WINGO	7027 S. GOLFSIDE LN	PHOENIX	AZ	85060	4086 49
DAVID L WINN	17305 CHERRY LANE	LAGO VISTA	TX	78645	4916 34
DG ROYALTY LLC	110 N. MARIENFELD, STE. 200	MIDLAND	TX	79701	5031 39
ENGWALL LIVING TRUST	P.O. BOX 1782	ROSWELL	NM	88202	5121 55
EOG RESOURCES INC	5509 CHAMPIONS DR.	MIDLAND	TX	79706	5193 76
FRANK S. & ROBIN L. MORGAN	135 COTTONWOOD RD.	ARTESIA	NM	88210	5268 62
FORTY NINER RIDGE LLC	12231 ACADEMY RD NE, #301	ALBUQUERQUE	NM	87111	5359 94
GROSS FAMILY LTD PARTNERSHIP	P.O. BOX 358	ROSWELL	NM	88202	5430 98
H6 HOLDINGS LLC	P.O. BOX 1212	MIDLAND	TX	79702	5488 57

HAMMERSMITH REALTY INC		ADDRESS UNKNOWN			
HUTCHINGS OIL COMPANY	P.O. BOX 1216	ALBUQUERQUE	NM	87103	5633 79
INNOVENTIONS INC	P.O. BOX 40	CEDAR CREST	NM	87008	6071 72
JACK V WALKER REVOCABLE TRUST	P.O. BOX 102256	ANCHORAGE	AK	99510	6589 52
JACKS PEAK LLC	P.O. BOX 294928	KERRVILLE	TX	78029	6916 38
JAMES K & MARTHA L LUSK TRUST	605 WATERWAY VILLAGE BLVD., #31H	MYRTLE BEACH	SC	29579	9305 60
JON ESSLINGER	3117 SOUTH CIRCLE	ANCHORAGE	AK	99507	9371 01
JTD RESOURCES LLC	P.O. BOX 3422	MIDLAND	TX	79702	9414 8368 9784 6699 2837 14
LANELL HONEYMAN	406 SKYWOOD	MIDLAND	TX	79705	9441 16
LEA FISHING TOOLS/OTS	P.O. BOX 676367	DALLAS	TX	75267	95320 86
LEONARD LEGACY ROYALTY LLC	P.O. BOX 3422	MIDLAND	TX	79702	9723 24
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD	MIDLAND	TX	79705	9939 78
LEVI OIL & GAS LLC	P.O. BOX 568	ARTESIA	NM	88211	9414 8368 9784 6666 9707 46
LML PROPERTIES LLC	P.O. BOX 3194	BOULDER	CO	80307	9788 96
LML WORKING PROPERTIES LLC	P.O. BOX 3194	BOULDER	CO	80307	9414 8368 9784 6699 2614 15
LOUIS J HOFFMAN	7638 E CHOLLA DR.	SCOTTSDALE	AZ	85260	9887 58
MARK B MURPHY IRREVOCABLE	P.O. BOX 2484	ROSWELL	NM	88202	484844
MARK L SHIDLER AND MITZI SHIDLER	1313 CAMPBELL ROAD - BLDG D	HOUSTON	TX	77055	9414 8368 9784 6699 2481 26
MEC PETROLEUM CORPORATION	414 WEST TEXAS, SUITE 410	MIDLAND	TX	79701	5538 61
MITCHELL EXPLORATION INC	6212 HOMESTEAD BLVD.	MIDLAND	TX	79707	5643 17
MKT-EXCEL INC	1157 SOUTHWEST 213TH STREET LEGACY TOWER ONE	ALOHA	OR	97006	5963 63
MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY, SUITE 1400	PLANO	TX	75024	9414 8368 9784 6672 3044 29
MURPHY PETROLEUM CORPORATION	P.O. BOX 1030	ROSWELL	NM	88202-1030	3125 87
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	3198 12
NEWKUMET EXPLORATION INC	P.O. BOX 11330	MIDLAND	TX	79702	3368 02
NGX COMPANY INC	P.O. BOX 1834	ROSWELL	NM	88202	3442 89
NOLA A FULKERSON	1907 CAROLINA WAY	ROSWELL	NM	88201	3955 88
OCCIDENTAL PERMIAN LTD	5 GREENWAY PLAZA, STE. 110	HOUSTON	TX	77046	4019 82

OXY USA INC	5 GREENWAY PLAZA, STE. 110	HOUSTON	TX	77046	4072 36
PALEOZOIC PETROLEUM INC	2008 COUNTRY CLUB DR.	MIDLAND	TX	79701	4135 96
PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR.	RICHARDSON	TX	75082	4217 13
PERMIAN SSBIC	ADDRESS UNKNOWN				
RCB INVESTMENTS	1509 LATIGO LANE	ROSWELL	NM	88201	9414 8368 9784 6695 295 09
REGEN ROYALTY CORP	P.O. BOX 210	ARTESIA	NM	88211	3098 83
RICHARDSON MINERAL & ROYALTY	P.O. BOX 2423	ROSWELL	NM	88202	3170 31
ROBERT D BOWLES	3015 NORTH ELM AVE	ROSWELL	NM	88201	3237 73
ROBERT K LEONARD	P.O. BOX 294928	KERRVILLE	TX	78029	3305 42
ROBIN L MORGAN	135 WEST COTTONWOOD ROAD	ARTESIA	NM	88210	3404 59
ROSS DUNCAN PROPERTIES LLC	P.O. BOX 647	ARTESIA	NM	88211	3513 56
SCOTT BROTHERS TRUST	HC 64 BOX 2012	CASTLE VALLEY	UT	84532	3629 25
SCOTT INVESTMENT CORPORATION	P.O. BOX 1834	ROSWELL	NM	88202	4267 26
SSC OIL LLC	P.O. BOX 1216	ALBUQUERQUE	NM	87103	6480 05
STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	9414 8368 9784 6696 2145 37
STRATA PRODUCTION COMPANY	P.O. BOX 1030	ROSWELL	NM	88202-1030	0566 39
SUSAN S MURPHY MARITAL TRUST	P.O. BOX 2484	ROSWELL	NM	88202	0776 10
TAP ROCK RESOURCES LLC	602 PARK POINT DRIVE, SUITE 200	GOLDEN	CO	80401	9414 8368 9784 6695 5076 54
TBO OIL & GAS LLC	P.O. BOX 10502	MIDLAND	TX	79702	5174 48
TD MINERALS LLC	8111 WESTCHESTER DR., STE. 900	DALLAS	TX	75225	9414 8368 9784 6699 0896 75
VERITAS PERMIAN RESOURCES LLC	6500 WHITE SETTLEMENT RD.	WESTWORTH VILLAGE	TX	76114	1094 27
WARD N ADKINS JR	5519 TUPPER LAKE DR.	HOUSTON	TX	77056	1182 38
WILLIAM & LYNDA HANSEN-JTWROS	509 CARTER DRIVE	ROSWELL	NM	88203	1324 94
WORRALL INVESTMENT CORPORATION	P.O. BOX 1834	ROSWELL	NM	88202	1413 42
ZENITH ENERGY LLC	P.O. BOX 50086	MIDLAND	TX	79710	1496 38
ZEUS PETROLEUM INC	P.O. BOX 458	BELLAIRE	TX	77402	1577 18

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A document with a tracking code of 9414836897846699077610 and reference number of Fleetwood was successfully delivered to Susan Murphy marital Trust

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A document with a tracking code of 9414836897846699089675 and reference number of Fleetwood was successfully delivered to TD Minerals LLC

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A document with a tracking code of 9414836897846695351356 and reference number of Fleetwood was successfully delivered to Ross Duncan Properties LLC

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A document with a tracking code of 9414836897846699056639 and reference number of Fleetwood was successfully delivered to Strata Production Co.

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A document with a tracking code of 9414836897846695426726 and reference number of Fleetwood was successfully delivered to Scott Investment Corp.

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A document with a tracking code of 9414836897846699141342 and reference number of Fleetwood was successfully delivered to Worrell Investment Corp.

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A document with a tracking code of 9414836897846662491634 and reference number of Fleetwood was successfully delivered to David Winn

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A document with a tracking code of 9414836897846695362925 and reference number of Fleetwood was successfully delivered to Scott Brothers Trust

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A document with a tracking code of 9414836897846669596363 and reference number of Fleetwood was successfully delivered to MKT Excel Inc.

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A document with a tracking code of 9414836897846662543098 and reference number of Fleetwood was successfully delivered to Gross Family LTD Partnership

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Document Delivered

A document with a tracking code of 9414836897846662953286 and reference number of Fleetwood was successfully delivered to Lea fishing Tools/OTS

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A document with a tracking code of 9414836897846672401982 and reference number of Fleetwood was successfully delivered to Occidental Permian Ltd

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A document with a tracking code of 9414836897846672407236 and reference number of Fleetwood was successfully delivered to Oxy USA Inc.

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A document with a tracking code of 9414836897846672421713 and reference number of Fleetwood was successfully delivered to Permian Basin Investment Corp.

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A document with a tracking code of 9414836897846672304429 and reference number of Fleetwood was successfully delivered to Murchison Oil & GAs LLC

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A document with a tracking code of 9414836897846662548857 and reference number of Fleetwood was successfully delivered to H6 Holdings LLC

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A document with a tracking code of 9414836897846662937101 and reference number of Fleetwood was successfully delivered to Jon Esslinger

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A document with a tracking code of 9414836897846699149638 and reference number of Fleetwood was successfully delivered to Zenith Energy LLC

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A document with a tracking code of 9414836897846662346507 and reference number of Fleetwood was successfully delivered to Carbon Jack LLC

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A document with a tracking code of 9414836897846666988758 and reference number of Fleetwood was successfully delivered to Lois J Hoffman

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A document with a tracking code of 9414836897846695309883 and reference number of Fleetwood was successfully delivered to Regan Royalty Corp.

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A document with a tracking code of 9414836897846696214537 and reference number of Fleetwood was successfully delivered to Stillwater Investments

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A document with a tracking code of 9414836897846662691638 and reference number of Fleetwood was successfully delivered to Jacks Peak LLC

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A document with a tracking code of 9414836897846695648005 and reference number of Fleetwood was successfully delivered to SSC Oil LLC

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A document with a tracking code of 9414836897846662519376 and reference number of Fleetwood was successfully delivered to EOG Resources Inc. at EOG Resources Inc.

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A document with a tracking code of 9414836897846699109427 and reference number of Fleetwood was successfully delivered to Veritas Permian Resources LLC

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A document with a tracking code of 9414836897846695323773 and reference number of Fleetwood was successfully delivered to Robert D. Bowles

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A document with a tracking code of 9414836897846695295209 and reference number of Fleetwood was successfully delivered to RCB Investments

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Document Delivered

A document with a tracking code of 9414836897846699132494 and reference number of Fleetwood was successfully delivered to William & Lynda Hansen JTWROS

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Document Delivered

A document with a tracking code of 9414836897846695340459 and reference number of Fleetwood was successfully delivered to Robin Morgan

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Document Delivered

A document with a tracking code of 9414836897846659863260 and reference number of Fleetwood was successfully delivered to Accelerate Resources Corp. at Accelerate Resources Operating LLC

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Document Delivered

A document with a tracking code of 9414836897846672319812 and reference number of Fleetwood was successfully delivered to New Mexico State Land Office

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Document Delivered

A document with a tracking code of 9414836897846662375934 and reference number of Fleetwood was successfully delivered to Centennial LLC

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Document Delivered

A document with a tracking code of 9414836897846662355233 and reference number of Fleetwood was successfully delivered to Carl A & Gwenetta B. Morgan

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A document with a tracking code of 9414836897846662944116 and reference number of Fleetwood was successfully delivered to Lanell Honeyman

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-860

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable,

approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-860
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Fleetwood 36 25 W0ML State Com 1H Battery
Central Tank Battery Location: UL M, Section 36, Township 24 South, Range 28 East
Gas Title Transfer Meter Location: UL M, Section 36, Township 24 South, Range 28 East

Pools

Pool Name	Pool Code
WILLOW LAKE; BONE SPRING	64450
WILLOW LAKE; BONE SPRING, WEST	96415
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMSLO PUN 1376302 & 1376296 & 1376326 & 1376337	SW/4 W/2	25-24S-28E 36-24S-28E
V0 54460002	SW/4	25-24S-28E
LG 59980003	W/2	36-24S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48085	Fleetwood 36 25 B2ML State Com #1H	W/2 SW/4	25-24S-28E	64450
		W/2 W/2	36-24S-28E	
30-015-48086	Fleetwood 36 25 B2NK State Com #1H	E/2 SW/4	25-24S-28E	96415
		E/2 W/2	36-24S-28E	
30-015-44264	Fleetwood 36 25 W0ML State Com #1H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44263	Fleetwood 36 25 W0ML State Com #3H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44965	Fleetwood 36 25 W0NK State Com #1H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-48083	Fleetwood 36 25 W2ML State Com #4H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-48084	Fleetwood 36 25 W2ML State Com #2H	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	
30-015-44966	Fleetwood 36 25 W2NK State Com #2E	SW/4	25-24S-28E	98220
		W/2	36-24S-28E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-860**
Operator: **Mewbourne Oil Company (14744)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2 SW/4	25-24S-28E	240	A
	W/2 W/2	36-24S-28E		
CA Bone Spring NMSLO	E/2 SW/4	25-24S-28E	240	B
	E/2 W/2	36-24S-28E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
V0 54460002	W/2 SW/4	25-24S-28E	80	A
LG 59980003	W/2 W/2	36-24S-28E	160	A
V0 54460002	E/2 SW/4	25-24S-28E	80	B
LG 59980003	E/2 W/2	36-24S-28E	160	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 65048

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 65048
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/27/2022