

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Jefe 29 Fed Com 501H **API#:** 30-025-48836
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

07/08/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 07/08/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JEFE 29 FED COM	506H	3002548841	NMNM108971	NMNM128965	EOG
JEFE 29 FED COM	710H	3002548852	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	505H	3002548840	NMNM108971	NMNM128965	EOG
JEFE 29 FED COM	731H	3002548844	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	502H	3002548837	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	733H	3002548846	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	501H	3002548836	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	504H	3002548839	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	711H	3002548853	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	709H	3002548851	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	732H	3002548845	NMNM108971	NMNM108971	EOG
JEFE 29 FED COM	507H	3002548842	NMNM108971	NMNM108971	EOG

Notice of Intent

Sundry ID: 2680895

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 07/08/2022

Time Sundry Submitted: 06:52

Date proposed operation will begin: 08/01/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 32 and S2 of Section 29 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108971 and State Lease VB-777-1 and VB-787-1. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 08, 2022 06:52 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 32 and S2 of Section 29 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108971 and State Lease VB-777-1 and VB-787-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JEFE 29 FED COM #501H	L-29-25S-32E	30-025-48836	WC-025 G-08 S253235G; Lwr BS [97903]	560	48	1625	1290
JEFE 29 FED COM #502H	L-29-25S-32E	30-025-48837	WC-025 G-08 S253235G; Lwr BS [97903]	580	47	1565	1290
JEFE 29 FED COM #504H	K-29-25S-32E	30-025-48839	WC-025 G-08 S253235G; Lwr BS [97903]	310	48	1405	1275
JEFE 29 FED COM #505H	K-29-25S-32E	30-025-48840	WC-025 G-08 S253235G; Lwr BS [97903]	335	48	1595	1275
JEFE 29 FED COM #506H	I-29-25S-32E	30-025-48841	WC-025 G-08 S253235G; Lwr BS [97903]	290	47	1545	1275
JEFE 29 FED COM #507H	I-29-25S-32E	30-025-48842	WC-025 G-08 S253235G; Lwr BS [97903]	290	48	1515	1295
JEFE 29 FED COM #709H	L-29-25S-32E	30-025-48851	WC-025 G-08 S253216D; Upr WC [98270]	*2000	*48	*7800	*1300
JEFE 29 FED COM #710H	L-29-25S-32E	30-025-48852	WC-025 G-08 S253216D; Upr WC [98270]	*2200	*48	*7485	*1300
JEFE 29 FED COM #711H	K-29-25S-32E	30-025-48853	WC-025 G-08 S253216D; Upr WC [98270]	*2200	*48	*7485	*1300
JEFE 29 FED COM #731H	L-29-25S-32E	30-025-48844	WC-025 G-08 S253216D; Upr WC [98270]	*2190	*48	*10,200	*1300
JEFE 29 FED COM #732H	K-29-25S-32E	30-025-48845	WC-025 G-08 S253216D; Upr WC [98270]	*3300	*48	*14,130	*1300
JEFE 29 FED COM #733H	K-29-25S-32E	30-025-48846	WC-025 G-08 S253216D; Upr WC [98270]	*3800	*48	*16,270	*1300

GENERAL INFORMATION :

- Federal lease NM NM 108971 covers 320 acres in S2 of Section 29 in Township 25 South, Range 32 East, Lea County, New Mexico.
- State Lease VB-787-1 covers 320 acres including N2 of Section 32 in Township 25 South, Range 32 East, Lea County, New Mexico.
- State Lease VB-777-1 covers 320 acres including S2 of Section 32 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SE4 of Section 29 in Township 25 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 108971.

- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 7205)
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lwr Bone Spring [97903] and WC-025 G-08 S253216D; Upr Wolfcamp [98270]) from Lease's NMNM 108971 and State Lease VB-787-1 and VB-777-1 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14186051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14186056) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14186057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14186086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated

separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
JEFE 29 FED COM #501H	14186001	10-141611
JEFE 29 FED COM #502H	14186002	10-141612
JEFE 29 FED COM #504H	14186003	10-141614
JEFE 29 FED COM #505H	14186004	10-141615
JEFE 29 FED COM #506H	14186005	10-141616
JEFE 29 FED COM #507H	14186006	*11-111111
JEFE 29 FED COM #709H	*11111111	*11-111111
JEFE 29 FED COM #710H	*11111111	*11-111111
JEFE 29 FED COM #711H	*11111111	*11-111111
JEFE 29 FED COM #731H	*11111111	*11-111111
JEFE 29 FED COM #732H	*11111111	*11-111111
JEFE 29 FED COM #733H	*11111111	*11-111111

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: July 6th, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Jefe 29 Fed Com
CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48836	JEFE 29 FED COM #501H	L-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48837	JEFE 29 FED COM #502H	L-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48839	JEFE 29 FED COM #504H	K-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48840	JEFE 29 FED COM #505H	K-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48841	JEFE 29 FED COM #506H	I-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48842	JEFE 29 FED COM #507H	I-29-25S-32E	WC-025 G-08 S253235G; Lower Bone Spring [97903]	PRODUCING
30-025-48851	JEFE 29 FED COM #709H	L-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED
30-025-48852	JEFE 29 FED COM #710H	L-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED
30-025-48853	JEFE 29 FED COM #711H	K-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED
30-025-48844	JEFE 29 FED COM #731H	L-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED
30-025-48845	JEFE 29 FED COM #732H	K-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED
30-025-48846	JEFE 29 FED COM #733H	K-29-25S-32E	WC-025 G-08 S2532160; Upper Wolfcamp [98270]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

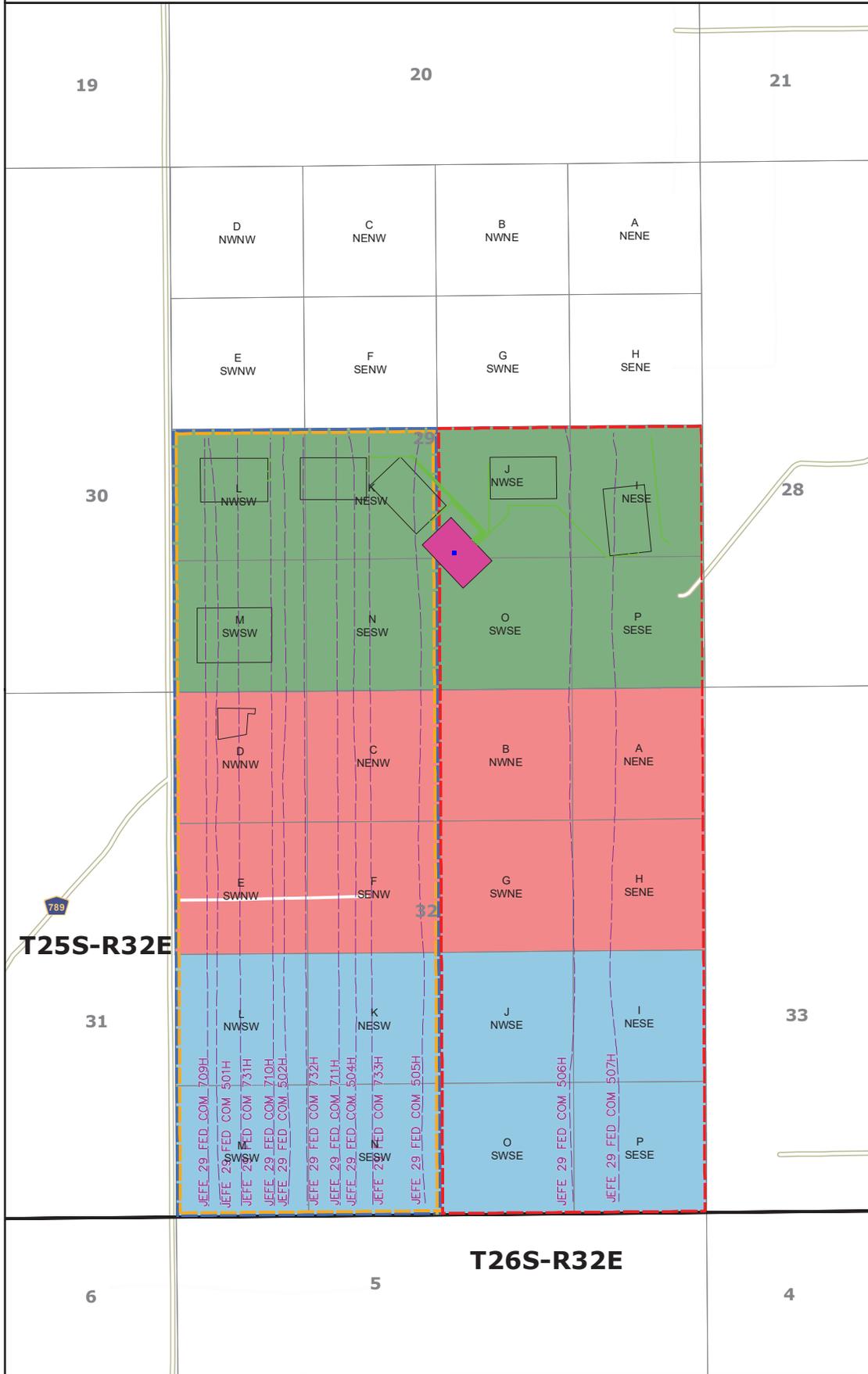
EOG Resources, Inc.

By: _____


Brian Pond
Senior Landman

Date July 6th, 2022

JEFE 29 FED COM SURFACE COMMINGLING PLAT



- NMNM 108971
- VB-777-1
- VB-787-1
- Proposed Well Bore
- Flowlines
- JEFE 29 FED COM CTB
- PAD
- NM NM 143525
- NM NM 143526
- W2 Wolfcamp
- FMP Location

API #	Well Name
30-025-48836	Jefe 29 Fed Com 501H
30-025-48837	Jefe 29 Fed Com 502H
30-025-48839	Jefe 29 Fed Com 504H
30-025-48840	Jefe 29 Fed Com 505H
30-025-48841	Jefe 29 Fed Com 506H
30-025-48842	Jefe 29 Fed Com 507H
30-025-48851	Jefe 29 Fed Com 709H
30-025-48852	Jefe 29 Fed Com 710H
30-025-48853	Jefe 29 Fed Com 711H
30-025-48844	Jefe 29 Fed Com 731H
30-025-48845	Jefe 29 Fed Com 732H
30-025-48846	Jefe 29 Fed Com 733H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/3/2022

DRAWN BY: J.T.S.

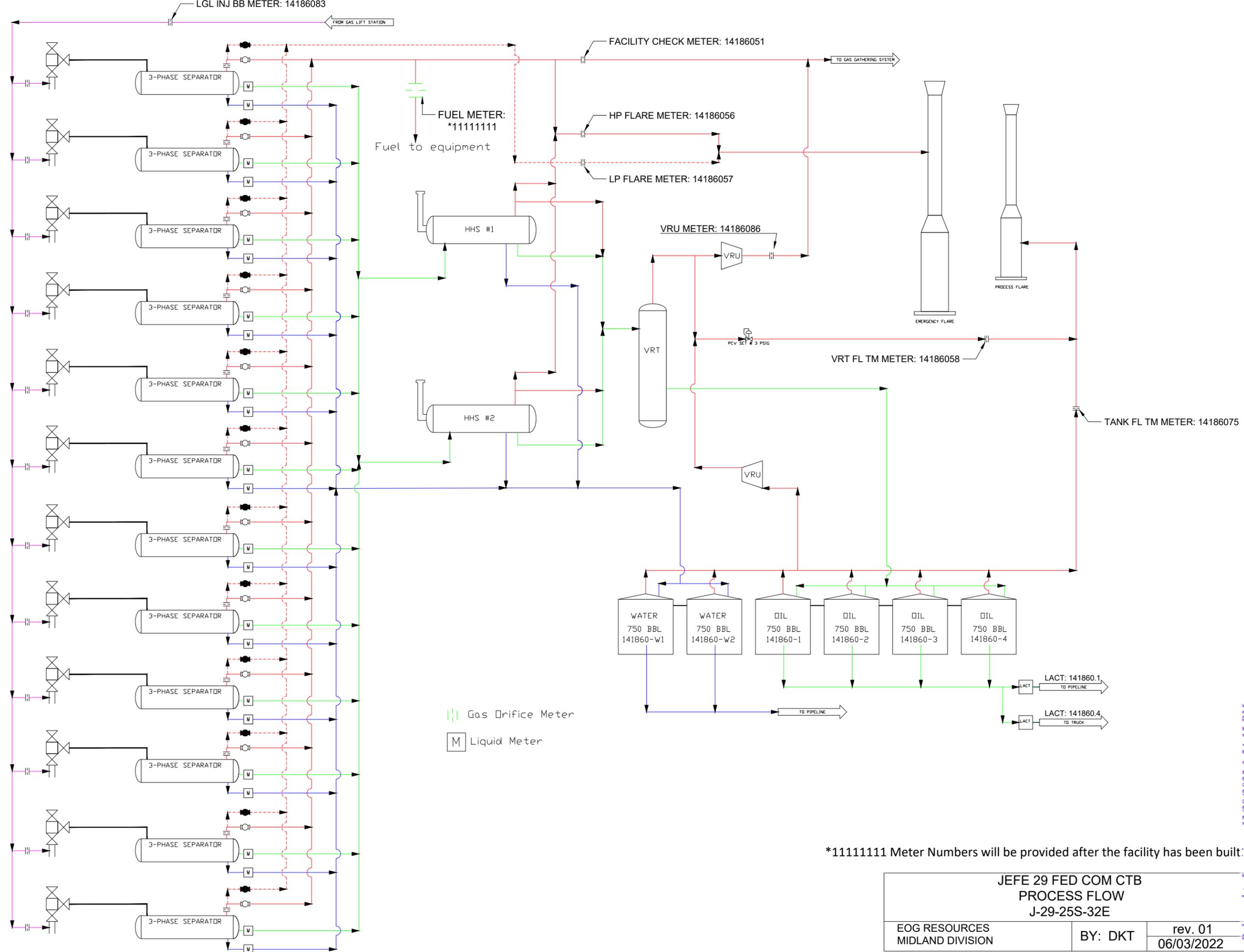
CHECKED BY: J.T.S.

SITE NAME:
JEFE 29 FED COM

Location:
Section 29, T25S-R32E, Lea County, NM



JEFE 29 FED COM #501H 30-025-48836	GAS: 14186001 GAS LIFT: 14186021 OIL: 10-141611 WATER: 40-141611
JEFE 29 FED COM #502H 30-025-48837	GAS: 14186002 GAS LIFT: 14186022 OIL: 10-141612 WATER: 40-141612
JEFE 29 FED COM #504H 30-025-48839	GAS: 14186003 GAS LIFT: 141614-GLCM OIL: 10-141614 WATER: 40-141614
JEFE 29 FED COM #505H 30-025-48840	GAS: 14186004 GAS LIFT: 141615-GLCM OIL: 10-141615 WATER: 40-141615
JEFE 29 FED COM #506H 30-025-48841	GAS: 14186005 GAS LIFT: 141616-GLCM OIL: 10-141616 WATER: 40-141616
JEFE 29 FED COM #507H 30-025-48842	GAS: 14186006 GAS LIFT: 141617-GLCM OIL: 10-141617 WATER: 40-141617
JEFE 29 FED COM #709H 30-025-48851	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
JEFE 29 FED COM #710H 30-025-48852	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
JEFE 29 FED COM #711H 30-025-48853	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
JEFE 29 FED COM #731H 30-025-48844	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
JEFE 29 FED COM #732H 30-025-48845	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111
JEFE 29 FED COM #733H 30-025-48846	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111



*11111111 Meter Numbers will be provided after the facility has been built.

JEFE 29 FED COM CTB PROCESS FLOW J-29-25S-32E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 01 06/03/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **JEFE 29 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 108971

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
JEFE 29 FED COM #501H	L-29-25S-32E	30-025-48836	WC-025 G-08 S253235G; Lwr BS [97903]	560	48	1625	1290
JEFE 29 FED COM #502H	L-29-25S-32E	30-025-48837	WC-025 G-08 S253235G; Lwr BS [97903]	580	47	1565	1290
JEFE 29 FED COM #504H	K-29-25S-32E	30-025-48839	WC-025 G-08 S253235G; Lwr BS [97903]	310	48	1405	1275
JEFE 29 FED COM #505H	K-29-25S-32E	30-025-48840	WC-025 G-08 S253235G; Lwr BS [97903]	335	48	1595	1275
JEFE 29 FED COM #506H	I-29-25S-32E	30-025-48841	WC-025 G-08 S253235G; Lwr BS [97903]	290	47	1545	1275
JEFE 29 FED COM #507H	I-29-25S-32E	30-025-48842	WC-025 G-08 S253235G; Lwr BS [97903]	290	48	1515	1295
JEFE 29 FED COM #709H	L-29-25S-32E	30-025-48851	WC-025 G-08 S253216D; Upr WC [98270]	*2000	*48	*7800	*1300
JEFE 29 FED COM #710H	L-29-25S-32E	30-025-48852	WC-025 G-08 S253216D; Upr WC [98270]	*2200	*48	*7485	*1300
JEFE 29 FED COM #711H	K-29-25S-32E	30-025-48853	WC-025 G-08 S253216D; Upr WC [98270]	*2200	*48	*7485	*1300
JEFE 29 FED COM #731H	L-29-25S-32E	30-025-48844	WC-025 G-08 S253216D; Upr WC [98270]	*2190	*48	*10,200	*1300
JEFE 29 FED COM #732H	K-29-25S-32E	30-025-48845	WC-025 G-08 S253216D; Upr WC [98270]	*3300	*48	*14,130	*1300
JEFE 29 FED COM #733H	K-29-25S-32E	30-025-48846	WC-025 G-08 S253216D; Upr WC [98270]	*3800	*48	*16,270	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/2/2022 13:35 PM

NMNM105728384

Page 1 of 1

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105728384
	Case File Jurisdiction	Legacy Serial No
		NMNM 143525
Product Type 318310 COMMUNITIZATION AGREEMENT		Lease Issued Date
Commodity Oil & Gas		
Case Disposition PENDING		

CASE DETAILS NMNM105728384

Case Name	C-8313282	Split Estate	Fed Min Interest
Effective Date		Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105728384

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR MIDLAND TX 79706-2843 OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105728384

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0320E	029	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	032	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105728384

Action Date	Date Filed	Action Name	Action Status	Action Remarks
04/01/2021	04/01/2021	AGRMT/PA SUSPENDED	APPROVED/ACCEPTED	/B/
04/01/2021	04/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
07/21/2021	07/21/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;

LEGACY CASE REMARKS NMNM105728384

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/B/ CA FORMATION BONE SPRING

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105728385

Page 1 of 1

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105728385
	Case File Jurisdiction	Legacy Serial No
		NMNM 143526
Product Type 318310 COMMUNITIZATION AGREEMENT		Lease Issued Date
Commodity Oil & Gas		
Case Disposition PENDING		

CASE DETAILS NMNM105728385

Case Name	C-8313283	Split Estate	Fed Min Interest
Effective Date		Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	No
Land Type	Acquired	Royalty Rate Other	Future Min Interest Date
Formation Name	/B/	Approval Date	Acquired Royalty Interest
Parcel Number		Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	No
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Production Determination
Application Type		Fund Code	Non-Producing
			Lease Suspended
			No
			Total Rental Amount

CASE CUSTOMERS NMNM105728385

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR MIDLAND TX 79706-2843 OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105728385

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0320E	029	Aliquot		SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	032	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105728385

Action Date	Date Filed	Action Name	Action Status	Action Remarks
04/01/2021	04/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
04/01/2021	04/01/2021	FORMATION	APPROVED/ACCEPTED	/B/
07/21/2021	07/21/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;

LEGACY CASE REMARKS NMNM105728385

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/B/ CA FORMATION BONE SPRING

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 7/7/2022 15:12 PM

NMNM105479246

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

320.0000

Serial Number

NMNM105479246

Case File Jurisdiction

Legacy Serial No
NMNM 108971

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date

08/14/2002

CASE DETAILS

NMNM105479246

Case Name	C-8233984	Split Estate	Fed Min Interest
Effective Date	09/01/2002	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200207155	Sale Date 07/17/2002	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 17,920.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105479246

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105479246

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0320E	029	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105479246
07/16/2002	07/16/2002	CASE ESTABLISHED	APPROVED/ACCEPTED	200207155	
07/17/2002	07/17/2002	BID RECEIVED	APPROVED/ACCEPTED	\$17920.00;	
07/17/2002	07/17/2002	MONIES RECEIVED	APPROVED/ACCEPTED	\$17920.00;	
07/17/2002	07/17/2002	SALE HELD	APPROVED/ACCEPTED		
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB	
08/14/2002	08/14/2002	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2002	09/01/2002	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2002	09/01/2002	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/2002	09/01/2002	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	YATES DRL CO/OXY Y-1	
08/01/2012	08/01/2012	LEASE SUSPENDED	APPROVED/ACCEPTED	/A/	
08/15/2012	08/15/2012	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
08/28/2012	08/28/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO	
08/31/2012	08/31/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM128965;	
09/01/2012	09/01/2012	EXTENDED	APPROVED/ACCEPTED	THRU 10/02/12;	
09/01/2012	09/01/2012	SUSP LIFTED	APPROVED/ACCEPTED		
01/05/2013	01/05/2013	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
01/05/2013	01/05/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/#1;NMNM128965	
01/06/2013	01/06/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
07/29/2013	07/29/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA;	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	MYCO INDUST/EOG M RES	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RESOURCE IN	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 7/7/2022 15:12 PM

NMNM105479246

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105479246
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RESOURCE IN	
10/24/2019	10/24/2019	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	OXY Y-1 C/CHEVRON U;1	
04/02/2020	04/02/2020	ASGN APPROVED	APPROVED/ACCEPTED	EFF 11/01/19;1	
04/02/2020	04/02/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AMV	
10/13/2020	10/13/2020	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHEVRON U/EOG RESOU;1	
08/11/2021	08/11/2021	ASGN APPROVED	APPROVED/ACCEPTED	EFF 11/01/20;	
08/11/2021	08/11/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105479246

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105758583		PENDING	a023d00000BWv2L	01			160.0000	33.330000

LEGACY CASE REMARKS NMNM105479246

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	STIPS APPLIED TO LEASE:
0003	SENM-S-22 (PRAIRIE CHICKENS)
0004	/A/ 8/28/2012 SUSPENSION GRANTED EFF 8/1/12
0005	DUE TO RIG AVAILABILITY - 31 DAYS REMAINING
0006	IN ITS PRIMARY TERM.
0007	04/02/2020 - YATES DRILLING CO NMB000387 S/W NM;
0008	08/11/2021 EOG RES INC BONDED NM2308 NW

Production Summary Report											
API: 30-025-48836											
JEFE 29 FEDERAL COM #501H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	28560	67373	107496	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	23597	57614	75689	30	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	8338	19327	27401	17	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	18014	55626	121055	25	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	19548	50637	88354	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48837											
JEFE 29 FEDERAL COM #502H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	44461	91616	118034	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	53667	157932	138237	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	21429	87745	65452	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	15804	36451	66213	23	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	22316	58688	69880	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48839											
JEFE 29 FEDERAL COM #504H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	25723	59681	100031	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	20382	47861	70702	30	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	12806	32151	50938	25	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	12816	44736	64017	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	10849	39127	48023	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48840											
JEFE 29 FEDERAL COM #505H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	23550	55953	92549	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	19946	51565	68830	27	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	16059	45912	49548	25	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	16552	64711	55297	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	13251	51163	42048	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48841											
JEFE 29 FEDERAL COM #506H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	22759	49164	88765	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	23566	69662	85121	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	8514	18549	27052	18	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	14484	56453	53727	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	10519	46000	40359	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48842											
JEFE 29 FEDERAL COM #507H											
Printed On: Friday, July 08 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	35355	76570	89165	20	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	31427	91809	82722	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	13010	47288	30519	25	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	16367	58677	46355	31	0	0	0	0	0
2022	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	11451	46810	34260	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48836		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING
⁴ Property Code 330803	⁵ Property Name JEFE 29 FED COM		⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3360'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	32-E	-	2129'	SOUTH	562'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a grid of sections 29, 30, 31, and 32 in Township 25-S, Range 32-E. It details the location of the well (red dot), the surface location (black dot), and the bottom hole location (black dot). Bearings and distances are provided for all key points. A 'H2 SPACING UNIT' is also indicated.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 8/05/20
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/08/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48837		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 502H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3360'

¹⁰Surface Location

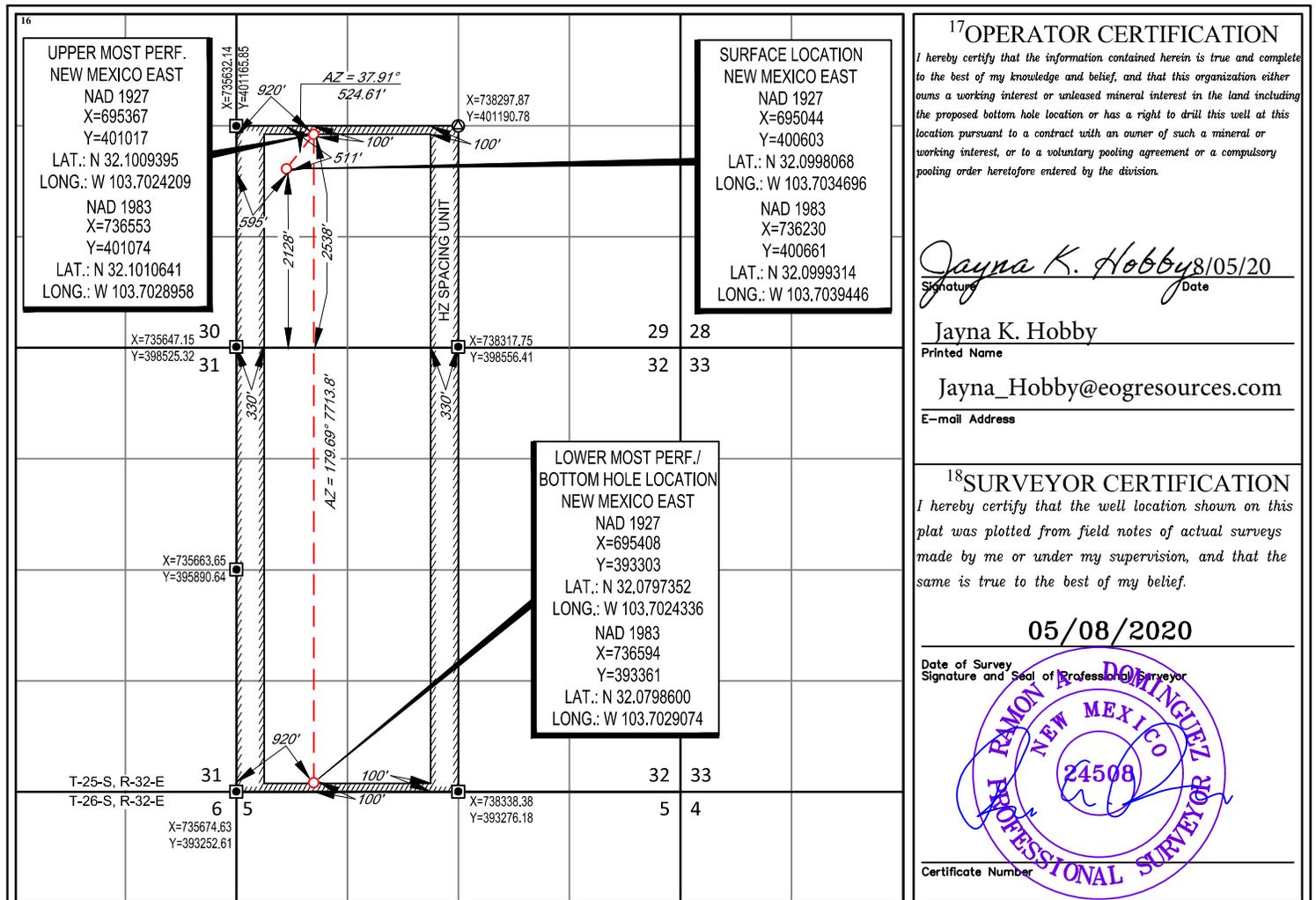
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	32-E	-	2128'	SOUTH	595'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	920'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

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Jayna K. Hobby 8/05/20
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@egoresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/08/2020

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48839		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING
⁴ Property Code 330803	⁵ Property Name JEFE 29 FED COM		⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3355'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	32-E	-	1967'	SOUTH	2349'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	32-E	-	100'	SOUTH	2100'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Jayna K. Hobby 8/05/20
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/08/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48840		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 505H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3355'

¹⁰Surface Location

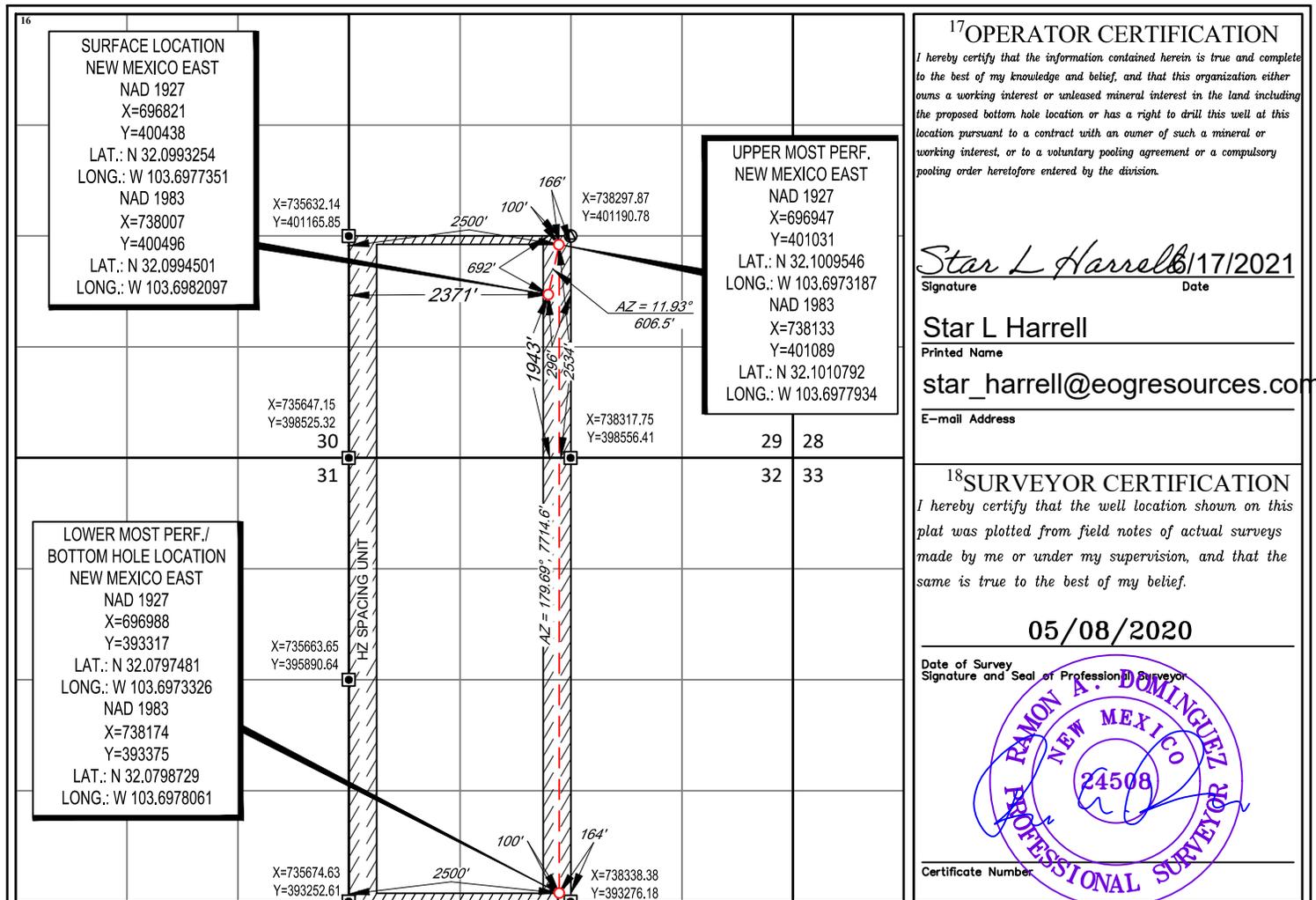
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	32-E	-	1943'	SOUTH	2371'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	32-E	-	100'	SOUTH	2500'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48841		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3347'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	25-S	32-E	-	1554'	SOUTH	695'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	32-E	-	100'	SOUTH	1440'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 8/05/20
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/12/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

District I
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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48842		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 507H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3348'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	25-S	32-E	-	1587'	SOUTH	698'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	25-S	32-E	-	100'	SOUTH	885'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Jayna K. Hobby 8/05/20
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

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05/12/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48852		² Pool Code 98270		³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 710H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3360'

¹⁰Surface Location

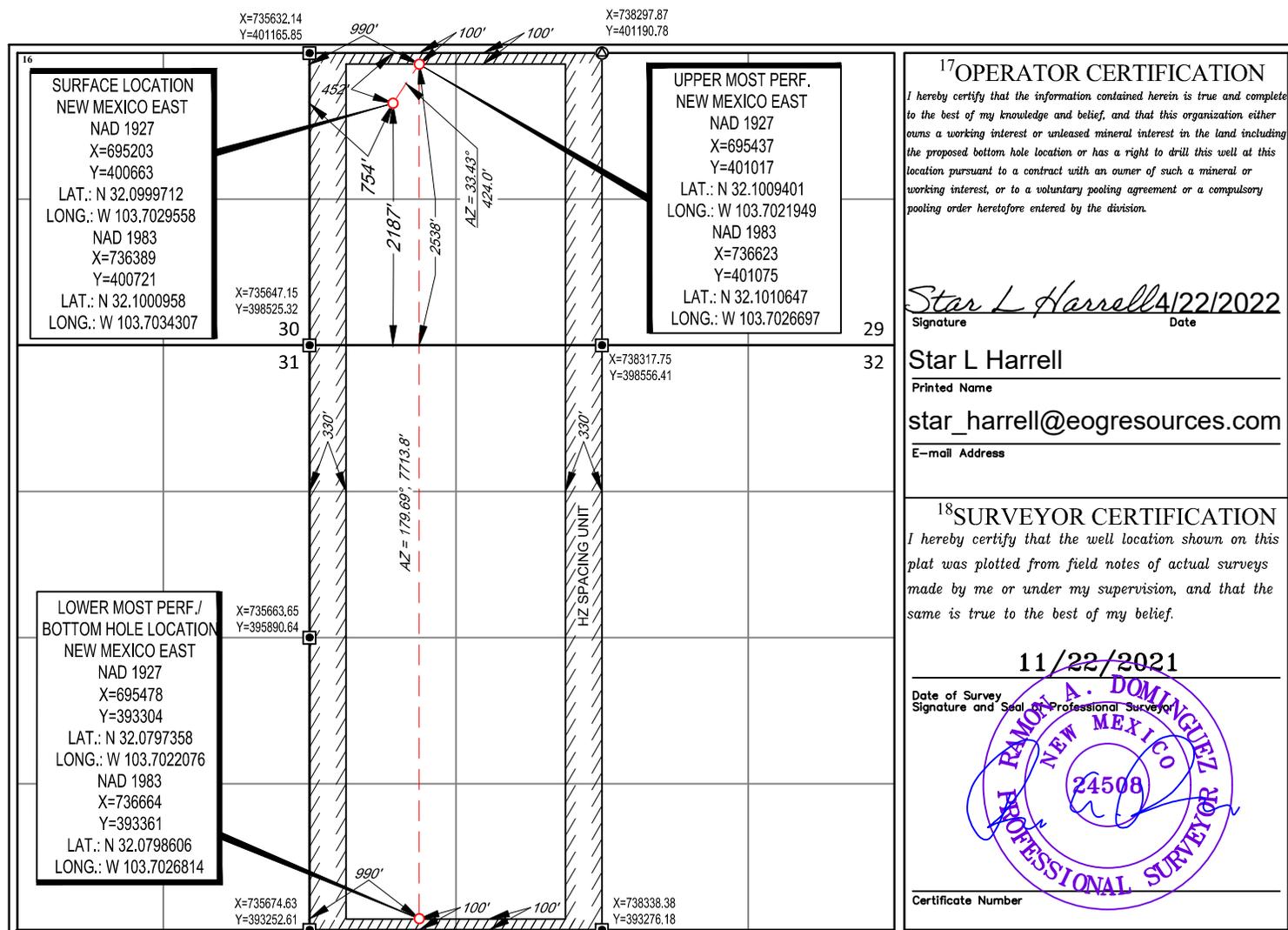
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	32-E	-	2187'	SOUTH	754'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/22/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/22/2021
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48853		² Pool Code 98270		³ Pool Name WC-025 G-08 2532160: Upper Wolfcamp	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 711H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3357'

¹⁰Surface Location

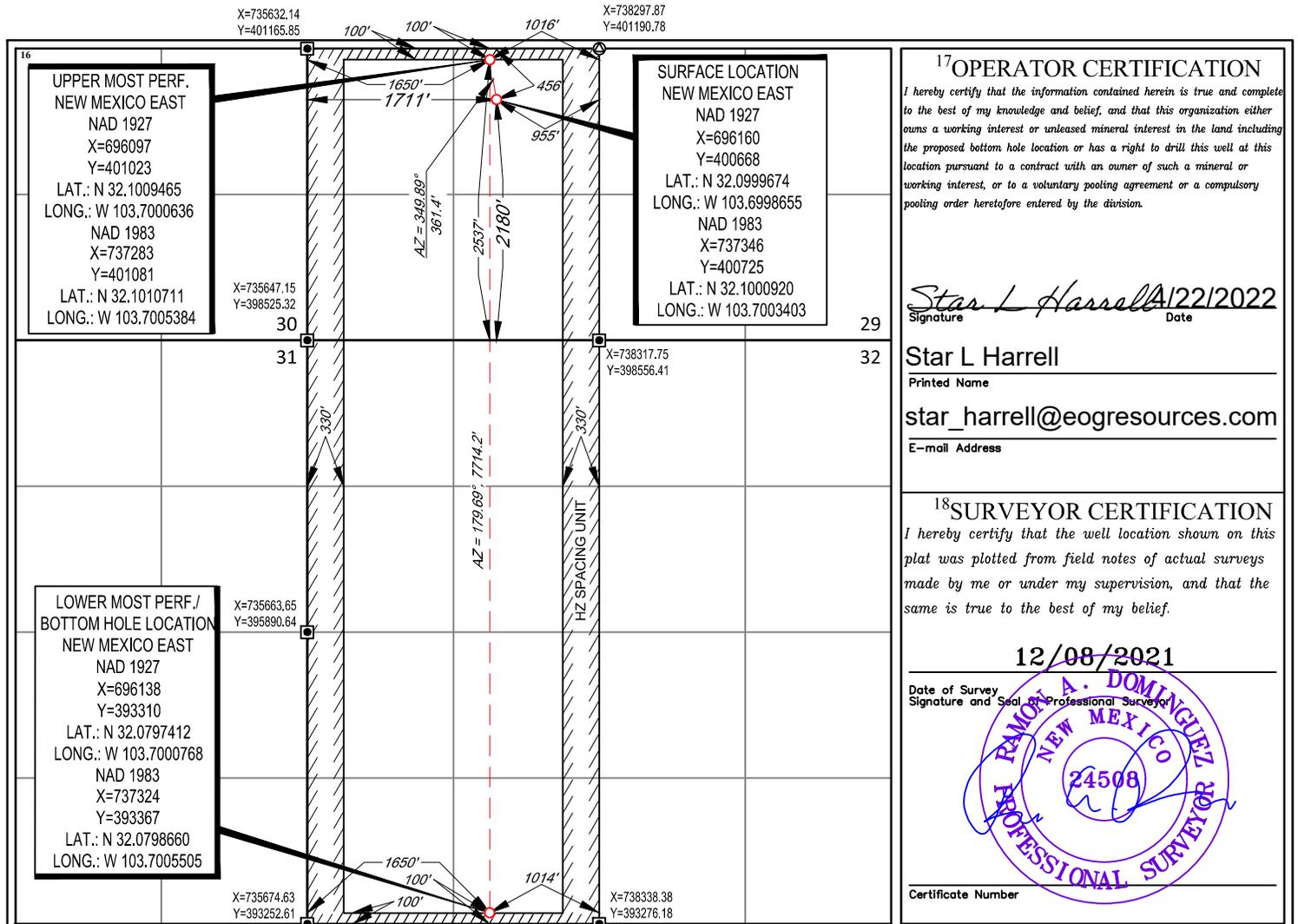
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	32-E	-	2180'	SOUTH	1711'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	32-E	-	100'	SOUTH	1650'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 12/22/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/08/2021
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor
24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48844	² Pool Code 98270	³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp
⁴ Property Code 330803	⁵ Property Name JEFE 29 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 731H
⁹ Elevation 3360'		

¹⁰Surface Location

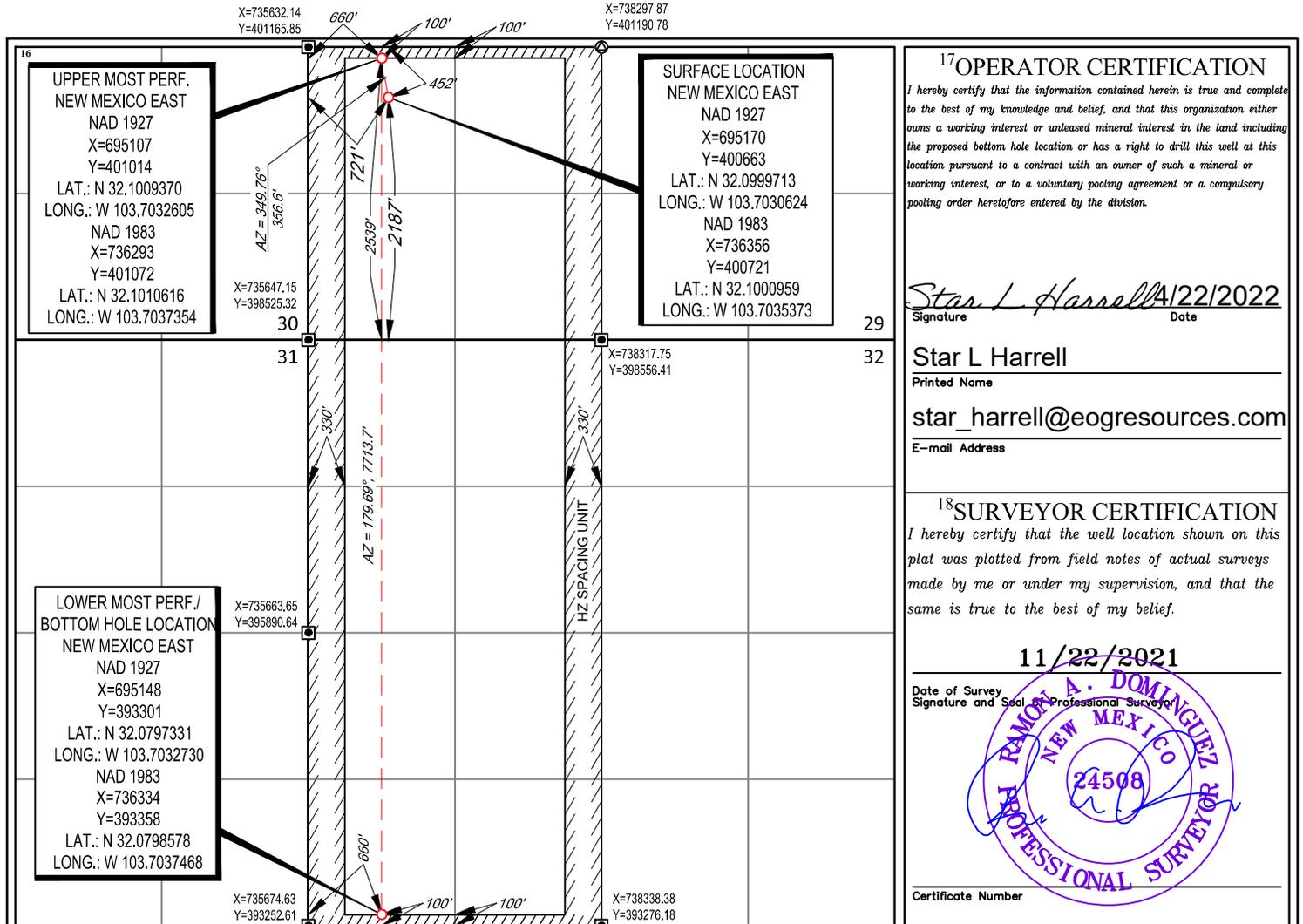
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	32-E	-	2187'	SOUTH	721'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
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Star L Harrell / 11/22/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/22/2021
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor
24508
Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48845		² Pool Code 98270		³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 732H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3358'

¹⁰Surface Location

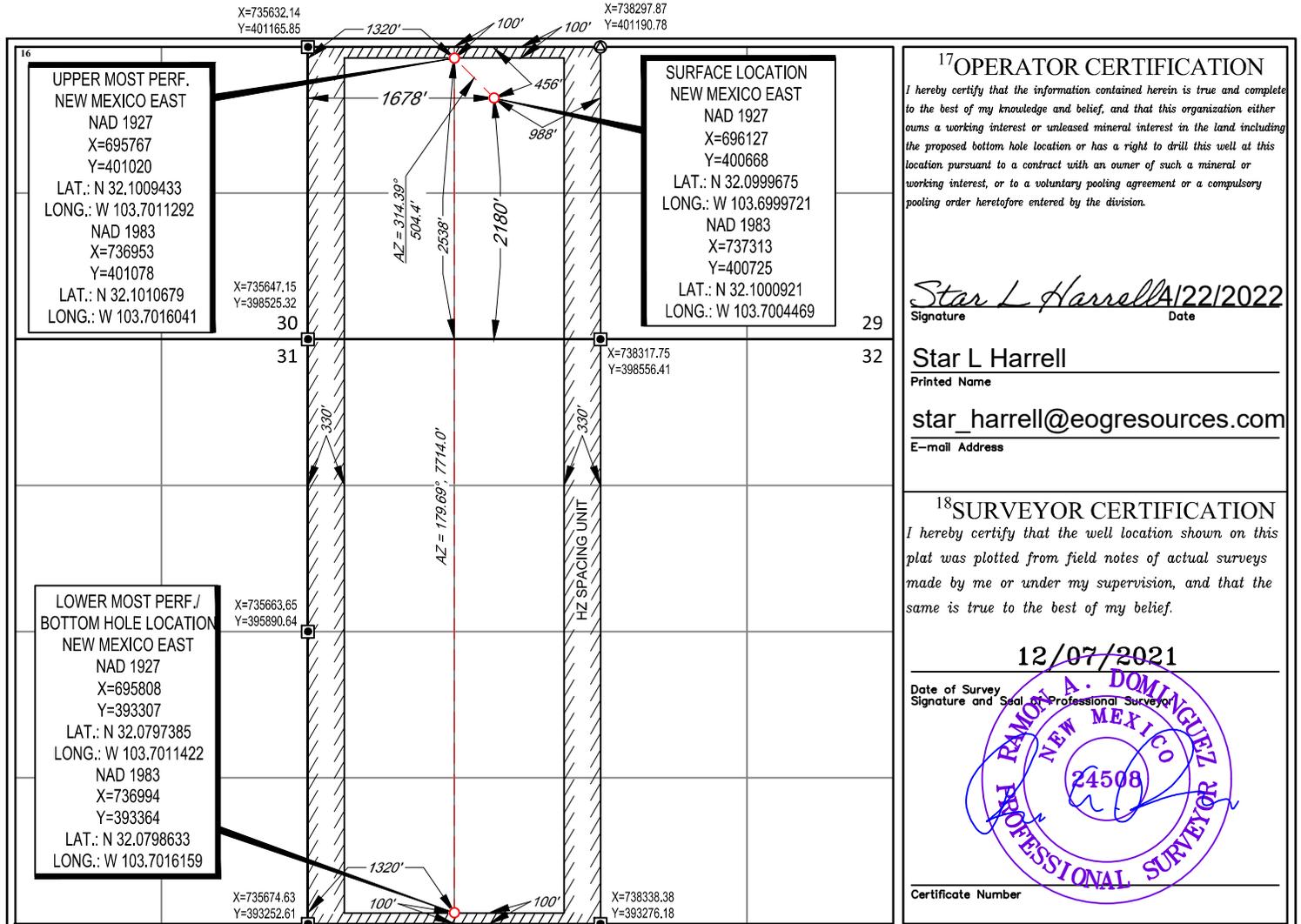
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	32-E	-	2180'	SOUTH	1678'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	1320'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48846		² Pool Code 98270		³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 733H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3359'

¹⁰Surface Location

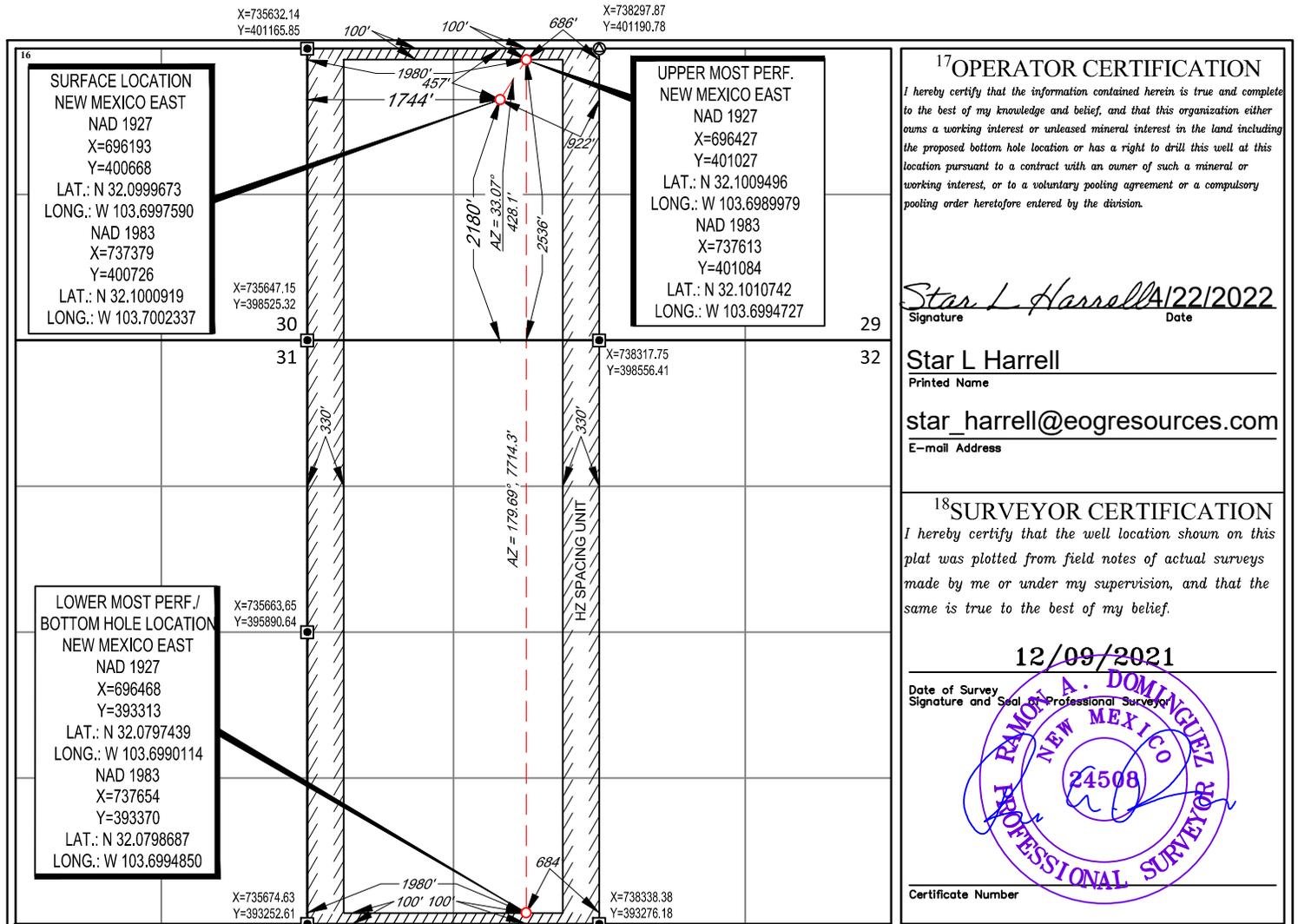
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	32-E	-	2180'	SOUTH	1744'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	32-E	-	100'	SOUTH	1980'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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17 OPERATOR CERTIFICATION
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Star L Harrell 12/22/2022
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/09/2021
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48851		² Pool Code 98270		³ Pool Name WC-025 G-08 S2532160: Upper Wolfcamp	
⁴ Property Code 330803		⁵ Property Name JEFE 29 FED COM			⁶ Well Number 709H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3360'

¹⁰Surface Location

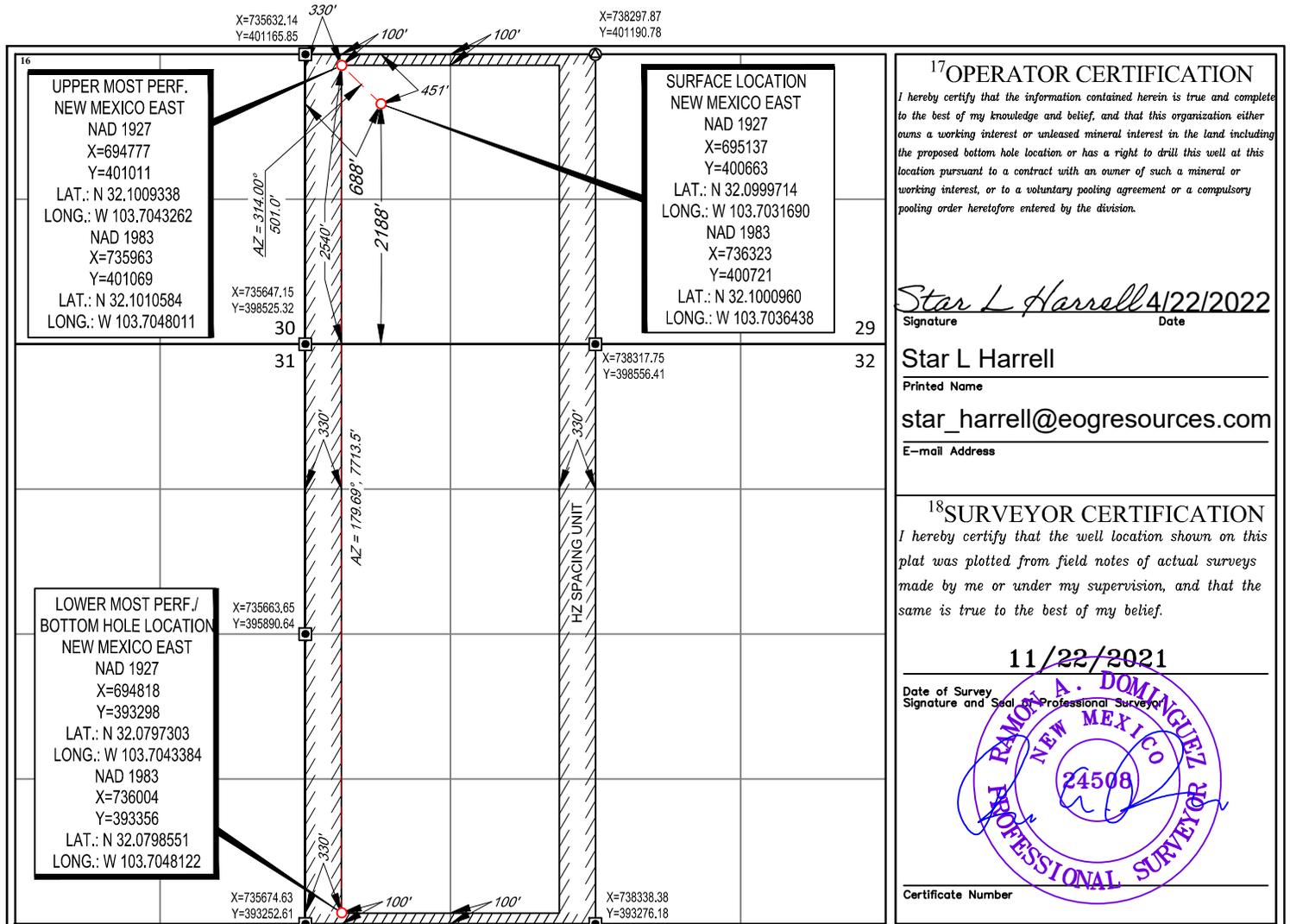
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	32-E	-	2188'	SOUTH	688'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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17 OPERATOR CERTIFICATION
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Star L Harrell 4/22/2022
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

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11/22/2021
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

SW/4 of Section 29, Township 25 South, Range 32 East, and the W/2 of Section 32, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico,

Containing **480.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: Matthew W. Smith
 Its: Agent and Attorney in Fact
 Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

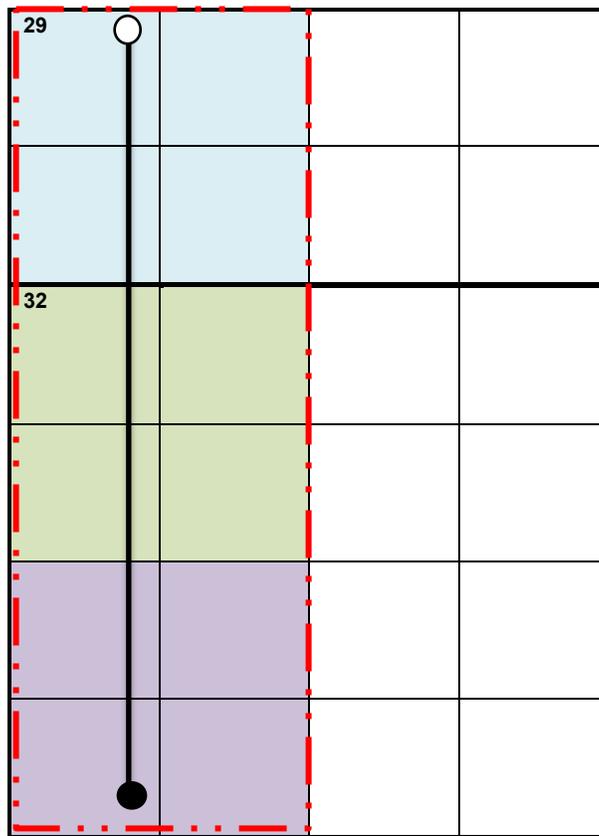
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area covering 480.00 acres in SW/4 of Section 29, Township 25 South, Range 32 East and W/2 of Section 32, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, EOG Resources, Inc. Operator

Jefe 29 Fed Com #708H



 Proposed communitized area

 Surface hole location - #708H - 2127' FSL & 652' FWL Section 29, T25S, R32E

 Bottom hole location #708H - 100' FSL & 990' FWL, Section 32, T25S, R32E

 Tract 1: USA NM - 108971

 Tract 2: ST NM VB - 787

 Tract 3: ST NM VB - 777

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2022 embracing the following described land in
SW/4 of Section 29, Township 25 South, Range 32 East and W/2 of Section 32, Township 25 South,
Range 32 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	USA NM - 108971	
Lessor:	The United States of America	
Record Title Owner – Lessee:	EOG Resources, Inc.	100.000000%
Date of Lease:	February 1, 2002	
Description of Land Committed:	SW/4, Section 29, Township 25S, Range 32E, NMPM, Lea County, NM	
Number of Acres:	160 acres	
Royalty Rate:	12.5%	
Name of Working Interest Owners:	EOG Resources, Inc.	0.96105220%
	Sharbro Energy, LLC	0.03894780%
Name and Percent ORRI Owners:	N/A	

Tract No. 2

Lease Serial Number:	ST NM VB 787	
Lessor:	State of New Mexico	
Record Title Owner:	EOG Resources, Inc.	1.00000000%
Date of Lease:	October 1, 2005	
Description of Land Committed:	NW/4, Section 32, and Township 25S, Range 32E, NMPM, Lea County, NM	
Number of Gross Acres:	160 Acres	
Royalty Rate:	3/16	
Name of Working Interest Owners:	EOG Resources, Inc.	0.96105220%
	Sharbro Energy, LLC	0.03894780%
Name and Percent ORRI Owners:	N/A	

Tract No. 3

Lease Serial Number: ST NM VB 777
 Lessor: State of New Mexico
 Record Title Owner: EOG Resources, Inc. 1.00000000%
 Date of Lease: October 1, 2005
 Description of Land Committed: SW/4, Section 32, Township 25S, Range 32E, NMPM, Lea County, NM
 Number of Gross Acres: 160 Acres
 Royalty Rate: 3/16
 Name of Working Interest Owners: EOG Resources, Inc. 0.96105220%
 Sharbro Energy, LLC 0.03894780%
 Name and Percent ORRI Owners: N/A

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	33.3333%
2	160.00	33.3333%
3	<u>160.00</u>	<u>33.3334%</u>
Total	480.00	100.0000%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-871
Date: Thursday, December 29, 2022 3:13:35 PM
Attachments: [PLC871 Order.pdf](#)

NMOCD has issued Administrative Order PLC-871 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48836	Jefe 29 Federal Com #501H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48837	Jefe 29 Federal Com #502H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48839	Jefe 29 Federal Com #504H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48840	Jefe 29 Federal Com #505H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48841	Jefe 29 Federal Com #506H	SE/4	29-25S-32E	97903
		E/2	32-25S-32E	
30-025-48842	Jefe 29 Federal Com #507H	SE/4	29-25S-32E	97903
		E/2	32-25S-32E	
30-025-48851	Jefe 29 Federal Com #709H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48852	Jefe 29 Federal Com #710H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48853	Jefe 29 Federal Com #711H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48844	Jefe 29 Federal Com #731H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48845	Jefe 29 Federal Com #732H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48846	Jefe 29 Federal Com #733H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-871

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1023.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-871
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Jefe 29 Federal Com Central Tank Battery
Central Tank Battery Location: Units J O, Section 29, Township 25 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-08 S253216D; UPPER WOLFCAMP	98270

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 108971	S/2	29-25S-32E
VB 07870001	N/2	32-25S-32E
VB 07770001	S/2	32-25S-32E
CA Bone Spring NMNM 105728385	SW/4	29-25S-32E
	W/2	32-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48836	Jefe 29 Federal Com #501H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48837	Jefe 29 Federal Com #502H	SW/4	29-25S-32E	97903
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30-025-48840	Jefe 29 Federal Com #505H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48841	Jefe 29 Federal Com #506H	SE/4	29-25S-32E	97903
		E/2	32-25S-32E	
30-025-48842	Jefe 29 Federal Com #507H	SE/4	29-25S-32E	97903
		E/2	32-25S-32E	
30-025-48851	Jefe 29 Federal Com #709H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48852	Jefe 29 Federal Com #710H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48853	Jefe 29 Federal Com #711H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48844	Jefe 29 Federal Com #731H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48845	Jefe 29 Federal Com #732H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48846	Jefe 29 Federal Com #733H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-871**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105758583	SW/4	29-25S-32E	480	A
	W/2	32-25S-32E		
CA Bone Spring NMNM 105728384	SE/4	29-25S-32E	480	B
	E/2	32-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 108971	SW/4	29-25S-32E	160	A
VB 07870001	NW/4	32-25S-32E	160	A
VB 07770001	SW/4	32-25S-32E	160	A
NMNM 108971	SE/4	29-25S-32E	160	B
VB 07870001	NE/4	32-25S-32E	160	B
VB 07770001	SE/4	32-25S-32E	160	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123644

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 123644
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022