

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Durango 2 State 501H & others **API:** 30-025-50340
Pool: Red Hill;s Upper Bone Spring Shale **Pool Code:** 97900

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

08/09/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 08/09/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 2 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease L0-5114-3. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Durango 2 State 501H	4-02-25S-33E	30-025-50340	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Durango 2 State 502H	4-02-25S-33E	30-025-50341	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1120	*45	*1475	*1300
Durango 2 State 503H	3-02-25S-33E	30-025-50342	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Durango 2 State 504H	3-02-25S-33E	30-025-50343	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1120	*45	*1475	*1300
Durango 2 State 505H	3-02-25S-33E	30-025-50344	[97900] RED HILLS; UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Durango 2 State 701H	4-02-25S-33E	30-025-45855	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	122	47	299	1234
Durango 2 State 702H	4-02-25S-33E	30-025-45856	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	90	47	269	1223
Durango 2 State 703H	3-02-25S-33E	30-025-45847	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	71	43	266	1222
Durango 2 State 704H	3-02-25S-33E	30-025-45857	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	88	45	265	1241
Durango 2 State 705H	P-02-25S-33E	30-025-46156	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	70	46	210	1240
Durango 2 State 706H	2-02-25S-33E	30-025-46157	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	85	45	255	1225
Durango 2 State 707H	P-02-25S-33E	30-025-46158	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	93	45	341	1226
Durango 2 State 708H	2-02-25S-33E	30-025-46159	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	133	44	332	1226
Red Hills 2 25 33 #001H	P-02-25S-33E	30-025-41546	[97900] RED HILLS; UPPER BONE SPRING SHALE	23	47	280	1262
Red Hills 2 25 33 #003H	O-02-25S-33E	30-025-41907	[97900] RED HILLS; UPPER BONE SPRING SHALE	29	47	146	1281

GENERAL INFORMATION :

- State lease L0-5114-3 covers 640 acres in Section 2 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWNE of Section 2 in Township 25 South, Range 33 East, Lea County, New Mexico on State lease L0-5114-3.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's L0-5114-3.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67698951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67698956) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67698957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67698986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated

separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
DURANGO 2 STATE #701H	67698901	10-75350
DURANGO 2 STATE #702H	67698902	10-75351
DURANGO 2 STATE #703H	67698905	10-75352
DURANGO 2 STATE #704H	67698903	10-75353
DURANGO 2 STATE #705H	67698904	10-75354
DURANGO 2 STATE #706H	67698906	10-75355
DURANGO 2 STATE #707H	67698927	10-75356
DURANGO 2 STATE #708H	67698908	10-75357
DURANGO 2 STATE #501H	*11111111	*11-11111
DURANGO 2 STATE #502H	*11111111	*11-11111
DURANGO 2 STATE #503H	*11111111	*11-11111
DURANGO 2 STATE #504H	*11111111	*11-11111
DURANGO 2 STATE #505H	*11111111	*11-11111
RED HILLS 2 25 33 #1H	67475501	10-74752
RED HILLS 2 25 33 #3H	67475502	10-72460

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: August 2, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Durango 2 State CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50340	Durango 2 State 501H	4-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50341	Durango 2 State 502H	4-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50342	Durango 2 State 503H	3-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50343	Durango 2 State 504H	3-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-50344	Durango 2 State 505H	3-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-45855	Durango 2 State 701H	4-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-45856	Durango 2 State 702H	4-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-45847	Durango 2 State 703H	3-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-45857	Durango 2 State 704H	3-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-46156	Durango 2 State 705H	P-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-46157	Durango 2 State 706H	2-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-46158	Durango 2 State 707H	P-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-46159	Durango 2 State 708H	2-02-25S-33E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PRODUCING
30-025-41546	Red Hills 2 25 33 #001H	P-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
30-025-41907	Red Hills 2 25 33 #003H	O-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Reece Cook
Senior Landman

8/8/2022

Date

Commingling Application for Durango 2 State CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0350 0000 2499 6765

EOG Resources Inc.
PO Box 4362
Houston, TX 77210-4362

Tocor Investments Inc
PO Box 293
Midland, TX 79701
7021 0350 0000 2499 6772

Kaiser-Francis Oil Company
PO Box 21468
Tulsa, OK 74121-1468
7021 0350 0000 2499 6789

Syghan LP
PO Box 92349
Austin, TX 78709
7021 0350 0000 2499 6796

Wildcard Family, Limited Partnership
1601 Bryan Street
STE 4300
Dallas, TX 75201-3477
7021 0350 0000 2499 6802

Betty a Davis Mineral Trust
D Stone Davis Trustee
PO Box 8904
Aspen, CO 81612-8904
7021 0350 0000 2499 6819

Headington Oil Company LP
1501 N Hardin Blvd
STE 100
McKinney, TX 75071
7021 0350 0000 2499 6963

Endeavor Energy Resources LP
110 N Marienfeld
STE 200
Midland, TX 79701
7021 0350 0000 2499 6956

Accelerate Resources Operating LLC
7950 Legacy Drive
STE 500
Plano, TX 75024-4163
7021 0350 0000 2499 6826

Laura & John Arnold Foundation
1717 West Loop South
STE 1800
Houston, TX 77027
7021 0350 0000 2499 6833

Judith A West
PO Box 1948
Cullman, AL 35056
7021 0350 0000 249 6840

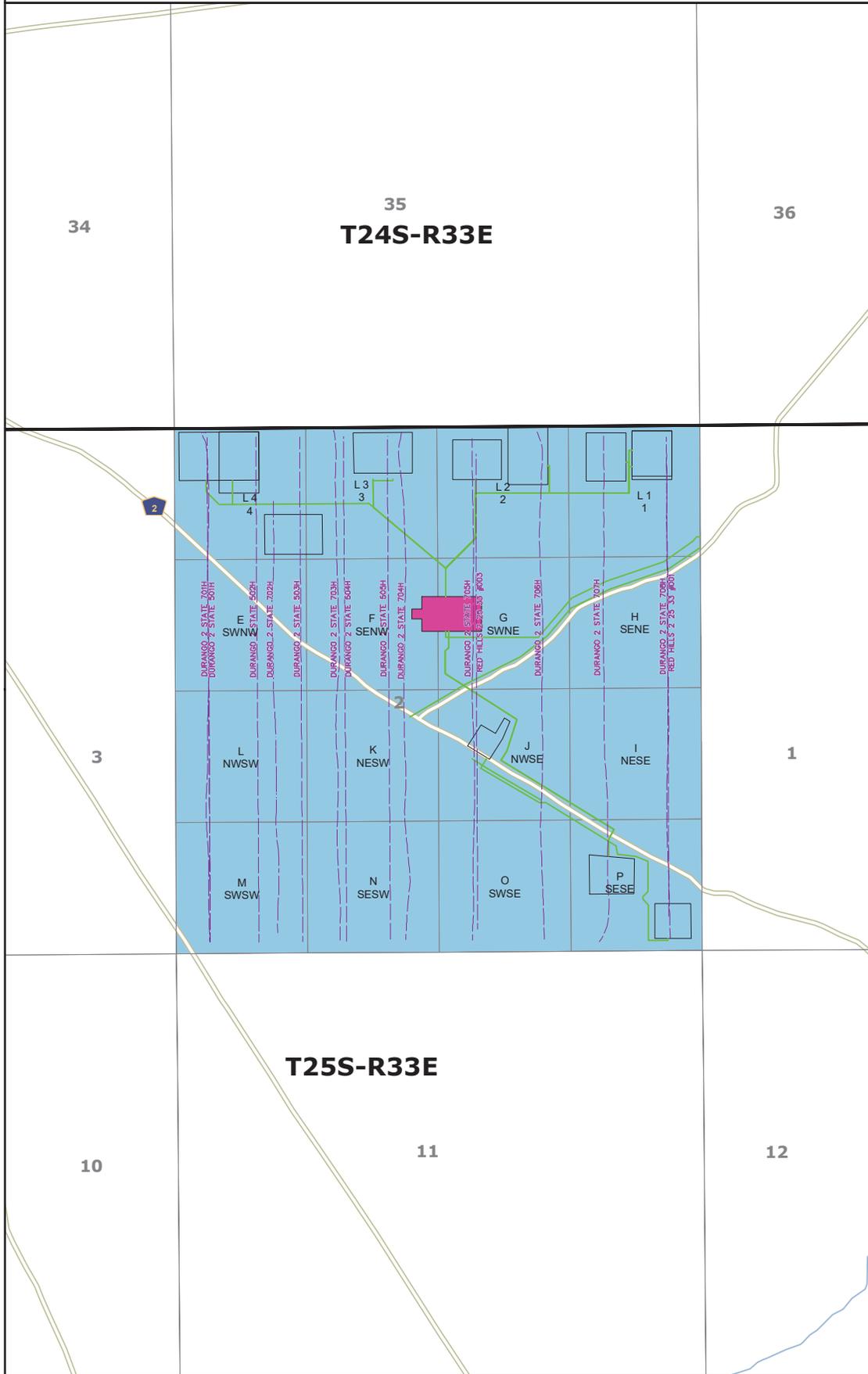
TNM Resources LLC DBA FR Energy LLC
55 Waugh Drive
STE 1200
Houston, TX 77007-5837
7021 0350 0000 2499 6857

Copies of this application were mailed to the following individuals, companies, and organizations
on or before August 2, 2022.



Lisa Trascher
EOG Resources, Inc.

DURANGO 2 STATE SURFACE COMMINGLING PLAT



- L0-5114-3
- Proposed Well Bore
- Flowlines
- DURANGO 2 STATE COM CTB
- PAD

API #	Well Name
30-025-50340	Durango 2 State 501H
30-025-50341	Durango 2 State 502H
30-025-50342	Durango 2 State 503H
30-025-50343	Durango 2 State 504H
30-025-50344	Durango 2 State 505H
30-025-45855	Durango 2 State 701H
30-025-45856	Durango 2 State 702H
30-025-45847	Durango 2 State 703H
30-025-45857	Durango 2 State 704H
30-025-46156	Durango 2 State 705H
30-025-46157	Durango 2 State 706H
30-025-46158	Durango 2 State 707H
30-025-46159	Durango 2 State 708H
30-025-41546	Red Hills 2 25 33 #001H
30-025-41907	Red Hills 2 25 33 #003H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 7/28/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
DURANGO 2 STATE

Location:
Section 2, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 9, 2022

Re: Surface Pool Commingling Application; Durango 2 State CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Durango 2 State Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's L0-5114-3.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_trascher@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: *Lisa Trascher*
Lisa Trascher
Regulatory Specialist

DURANGO 2 STATE #701H
API 30-025-45855
GAS: 67698901
GAS LIFT: 67698921
OIL: 10-75350
WATER: 40-75350

DURANGO 2 STATE #702H
API 30-025-45856
GAS: 67698902
GAS LIFT: 67698922
OIL: 10-75351
WATER: 40-75351

DURANGO 2 STATE #703H
API 30-025-45847
GAS: 67698905
GAS LIFT: 67698925
OIL: 10-75352
WATER: 40-75352

DURANGO 2 STATE #704H
API 30-025-45857
GAS: 67698903
GAS LIFT: 67698923
OIL: 10-75353
WATER: 40-75353

DURANGO 2 STATE #705H
API 30-025-46156
GAS: 67698904
GAS LIFT: 67698924
OIL: 10-75354
WATER: 40-75354

DURANGO 2 STATE #706H
API 30-025-46157
GAS: 67698906
GAS LIFT: 67698926
OIL: 10-75355
WATER: 40-75355

DURANGO 2 STATE #707H
API 30-025-46158
GAS: 67698907
GAS LIFT: 67698927
OIL: 10-75356
WATER: 40-75356

DURANGO 2 STATE #708H
API 30-025-46159
GAS: 67698908
GAS LIFT: 67698928
OIL: 10-75357
WATER: 40-75357

DURANGO 2 STATE #501H
API 30-025-50340
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

DURANGO 2 STATE #502H
API 30-025-50341
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

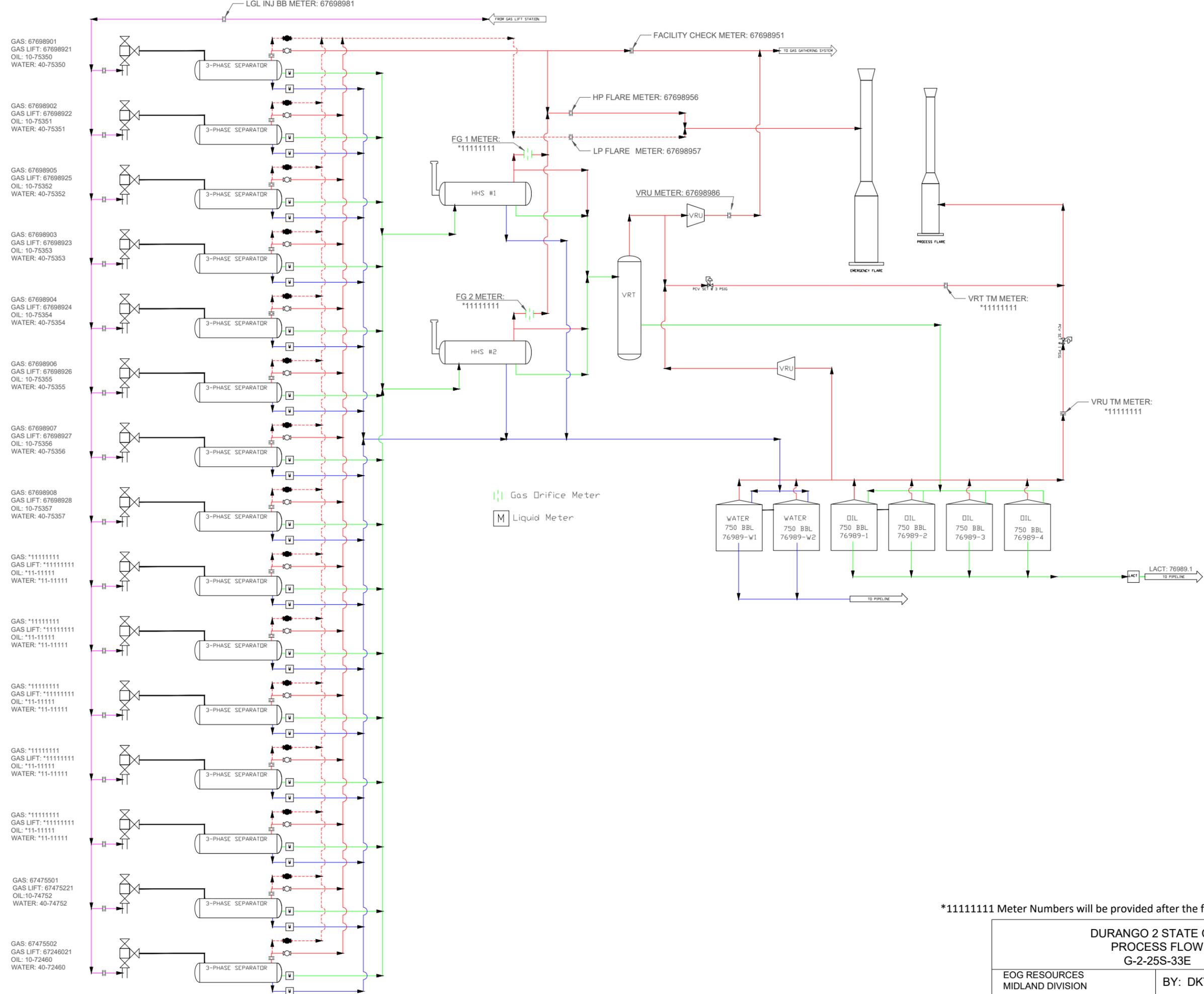
DURANGO 2 STATE #503H
API 30-025-50342
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

DURANGO 2 STATE #504H
API 30-025-50343
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

DURANGO 2 STATE #505H
API 30-025-50344
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

RED HILLS 2 25 33 #1H
API 30-025-41546
GAS: 67475501
GAS LIFT: 67475221
OIL: 10-74752
WATER: 40-74752

RED HILLS 2 25 33 #3H
API 30-025-41907
GAS: 67475502
GAS LIFT: 67246021
OIL: 10-72460
WATER: 40-72460



Gas Drifice Meter
Liquid Meter

*11111111 Meter Numbers will be provided after the facility has been built.

DURANGO 2 STATE CTB PROCESS FLOW G-2-25S-33E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 08/09/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DURANGO 2 STATE CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease L0-5114-3

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Durango 2 State #701H	D-02-25S-33E	30-025-45855	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	122	47	299	1234
Durango 2 State #702H	D-02-25S-33E	30-025-45856	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	90	47	269	1223
Durango 2 State #703H	C-02-25S-33E	30-025-45847	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	71	43	266	1222
Durango 2 State #704H	C-02-25S-33E	30-025-45857	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	88	45	265	1241
Durango 2 State #705H	P-02-25S-33E	30-025-46156	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	70	46	210	1240
Durango 2 State #706H	B-02-25S-33E	30-025-46157	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	85	45	255	1225
Durango 2 State #707H	P-02-25S-33E	30-025-46158	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	93	45	341	1226
Durango 2 State #708H	B-02-25S-33E	30-025-46159	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	133	44	332	1226
Durango 2 State #501H	D-02-25S-33E	30-025-50340	[97900] RED HILLS;UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Durango 2 State #502H	D-02-25S-33E	30-025-50341	[97900] RED HILLS;UPPER BONE SPRING SHALE	*1120	*45	*1475	*1300
Durango 2 State #503H	C-02-25S-33E	30-025-50342	[97900] RED HILLS;UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Durango 2 State #504H	C-02-25S-33E	30-025-50343	[97900] RED HILLS;UPPER BONE SPRING SHALE	*1120	*45	*1475	*1300
Durango 2 State #505H	C-02-25S-33E	30-025-50344	[97900] RED HILLS;UPPER BONE SPRING SHALE	*1400	*45	*1840	*1300
Red Hills 2 25 33 1H	P-02-25S-33E	30-025-41546	[97900] RED HILLS;UPPER BONE SPRING SHALE	23	47	280	1262
Red Hills 2 25 33 3H	O-02-25S-33E	30-025-41907	[97900] RED HILLS;UPPER BONE SPRING SHALE	29	47	146	1281

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report											
API: 30-025-45855											
DURANGO 2 STATE #701H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	5731	12176	7439	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	5302	11719	6589	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	4663	10283	5267	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	4780	11057	5834	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	5020	12837	5939	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	4136	10762	5368	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45856											
DURANGO 2 STATE #702H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	4374	12530	5945	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3862	12313	6073	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3350	10755	5582	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	3429	11904	6617	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	3273	12337	6384	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2477	9132	5269	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45847											
DURANGO 2 STATE #703H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	4228	12426	6762	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3983	10825	6658	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3232	10419	6018	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	3450	11357	6050	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	3133	11215	5837	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	3066	10754	5620	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45857											
DURANGO 2 STATE #704H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	4208	12590	6449	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3949	11515	6388	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3355	10577	5715	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	3285	11315	5639	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2914	9849	5151	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2926	9679	5329	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46156											
DURANGO 2 STATE #705H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	2602	8573	5029	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	2659	8224	4981	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	2592	7210	4713	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	2937	8938	5986	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2546	8365	5329	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2564	9132	5424	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46157											
DURANGO 2 STATE #706H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	3216	9923	5694	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3073	8956	5797	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	2618	7767	4924	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	2059	6886	4542	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2652	7829	5009	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2419	8227	4979	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46158											
DURANGO 2 STATE #707H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	4176	14076	7630	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3858	13767	7591	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3857	14832	6877	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	4039	15236	7236	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	3576	11441	6432	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	3857	12867	6540	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46159											
DURANGO 2 STATE #708H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	6262	15732	6733	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	5936	14531	6672	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	5284	12407	5750	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	5728	14152	6111	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	5127	12700	5423	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	5249	13866	5771	31	0	0	0	0	0

Production Summary Report											
API: 30-025-41546											
RED HILLS 2 25 33 #001H											
Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	875	7008	698	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	836	7270	797	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	725	5853	623	28	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	845	7219	825	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	867	7328	809	30	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	695	6763	742	31	0	0	0	0	0

Production Summary Report API: 30-025-41907 RED HILLS 2 25 33 #003H Printed On: Tuesday, August 02 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	2054	22630	2916	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	1578	17557	2998	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	1107	11926	2971	28	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1378	10643	2263	31	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	1402	11623	2357	30	0	0	0	0	0
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	1473	12816	2330	31	0	0	0	0	0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50340		² Pool Code 51020		³ Pool Name RED HILLS; LOWER BONE SPRING	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 501H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3477'

¹⁰Surface Location

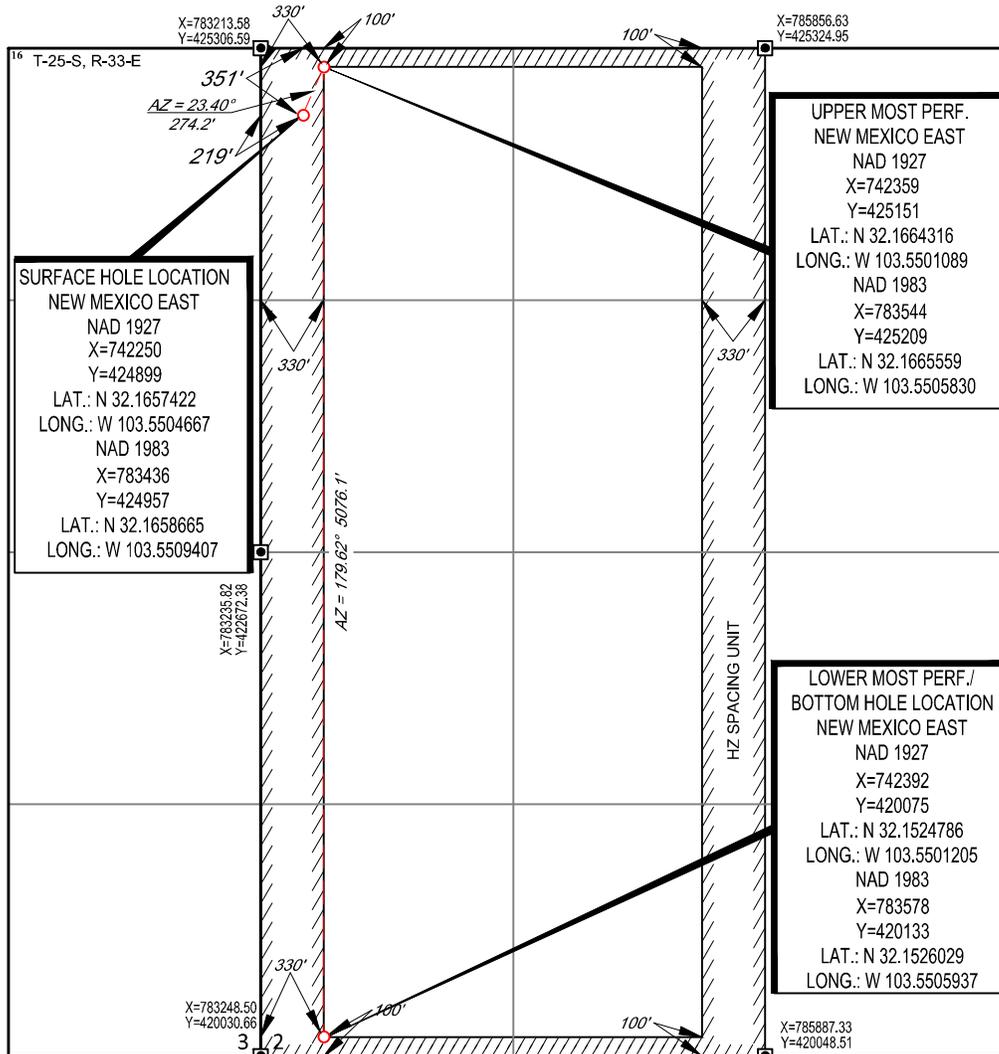
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	25-S	33-E	-	351'	NORTH	219'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 7/18/2022
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/14/2022
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50341		² Pool Code 51020		³ Pool Name RED HILLS; LOWER BONE SPRING	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 502H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3478'

¹⁰Surface Location

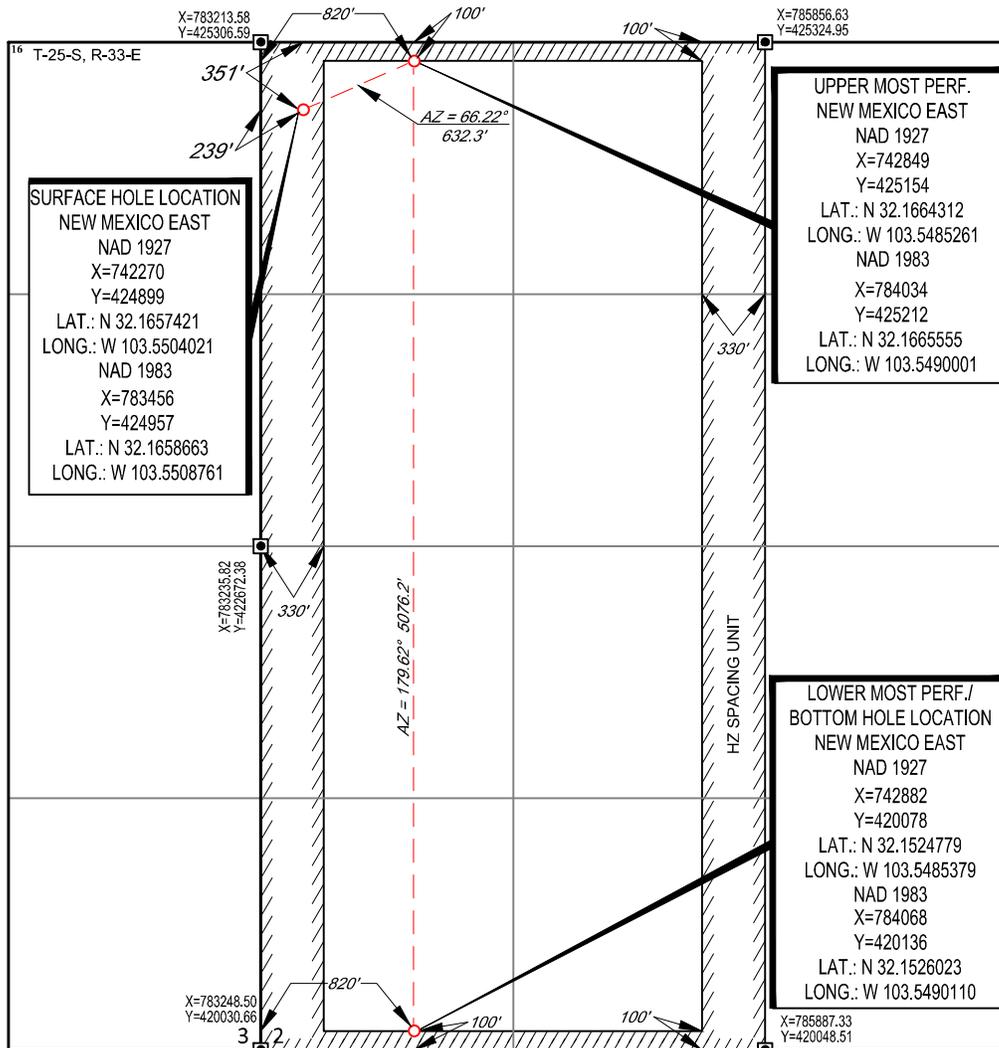
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	25-S	33-E	-	351'	NORTH	239'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	33-E	-	100'	SOUTH	820'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 7/18/2022
Signature Date

Star L Harrell
Printed Name

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E-mail Address

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07/14/2022
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Signature and Seal of Professional Surveyor

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50342		² Pool Code 51020		³ Pool Name RED HILLS; LOWER BONE SPRING	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 503H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3491'

¹⁰Surface Location

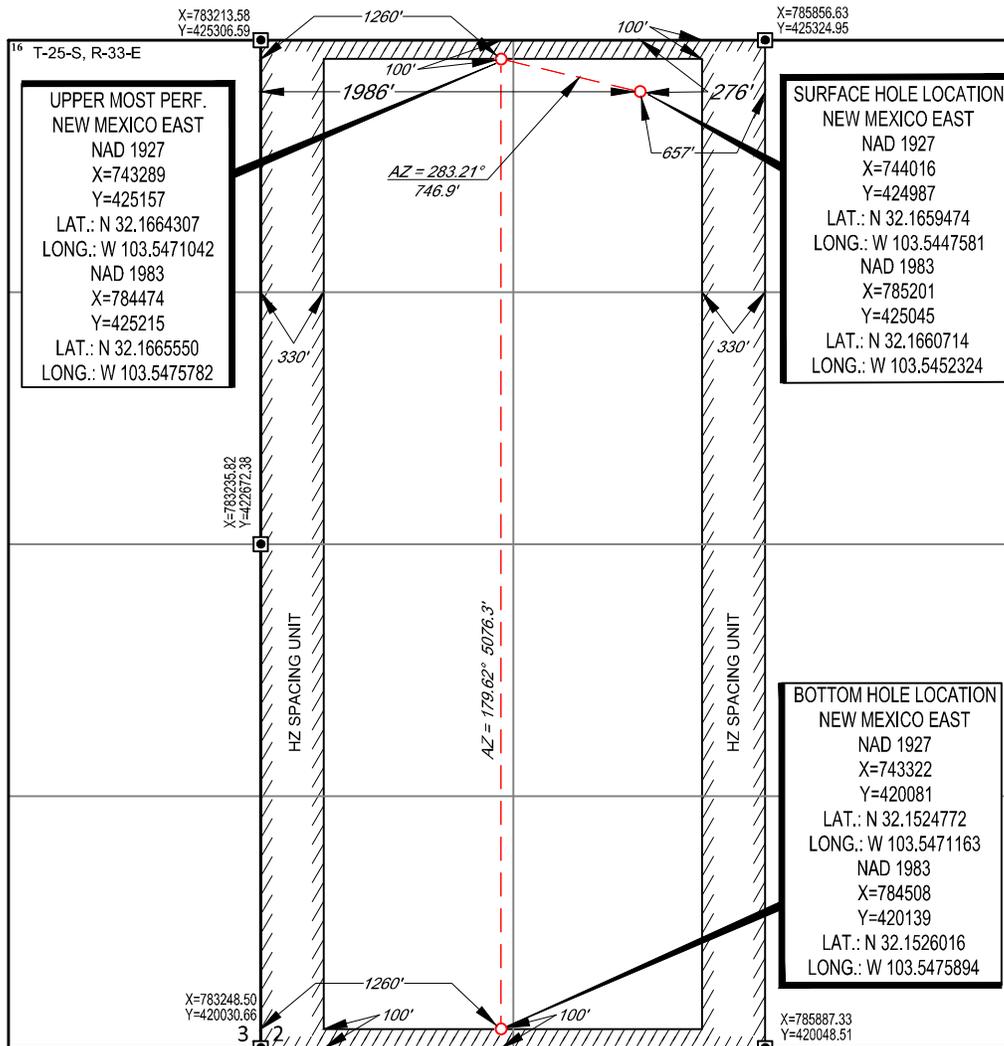
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	25-S	33-E	-	276'	NORTH	1986'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	33-E	-	100'	SOUTH	1260'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 7/18/2022
Signature Date

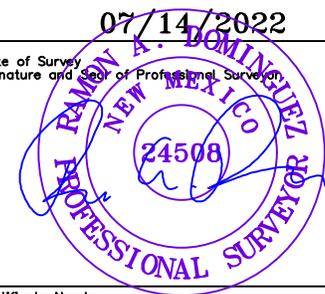
Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

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07/14/2022
Date of Survey
Signature and Seal of Professional Surveyor



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Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50343		² Pool Code 51020		³ Pool Name RED HILLS; LOWER BONE SPRING	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 504H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3491'

¹⁰Surface Location

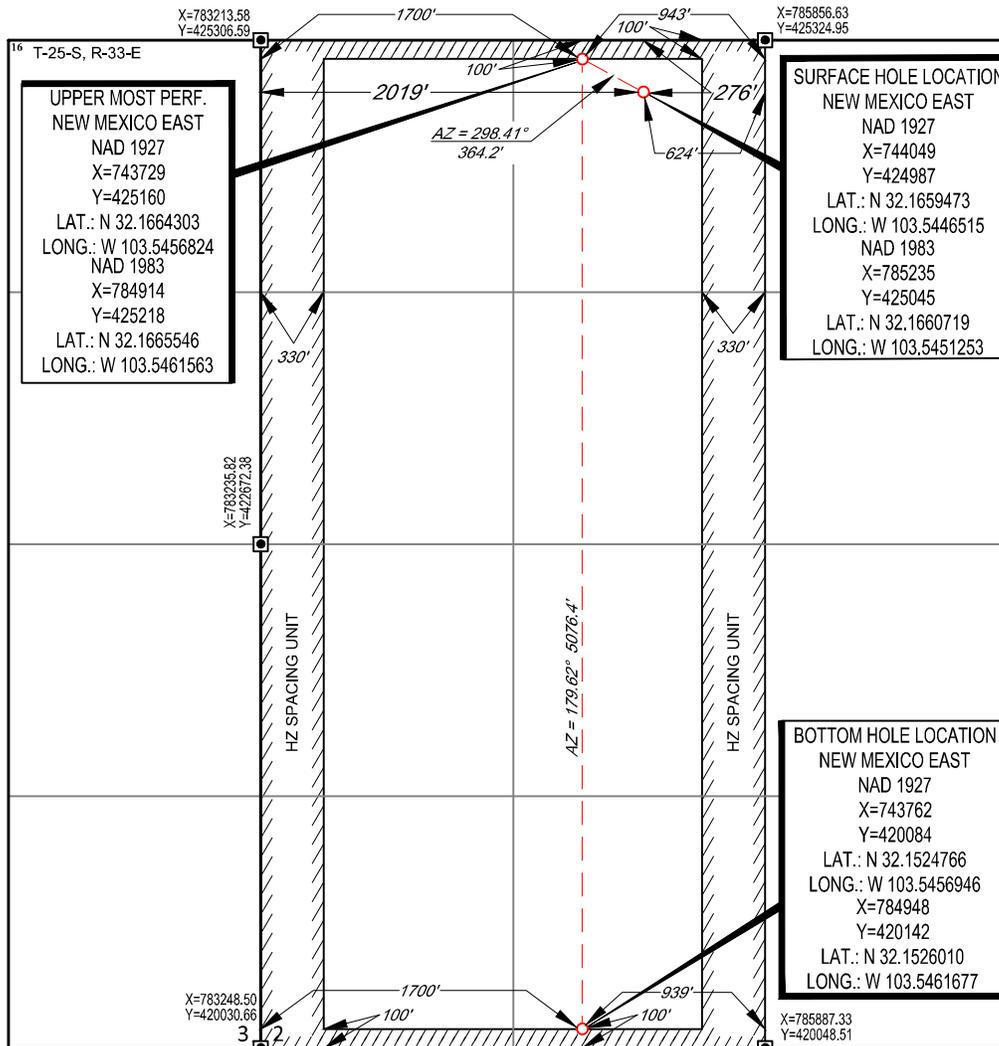
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	25-S	33-E	-	276'	NORTH	2019'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	33-E	-	100'	SOUTH	1700'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 7/18/2022
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50344		² Pool Code 51020		³ Pool Name Red Hills; Lower Bone Spring	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 505H
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3491'

¹⁰Surface Location

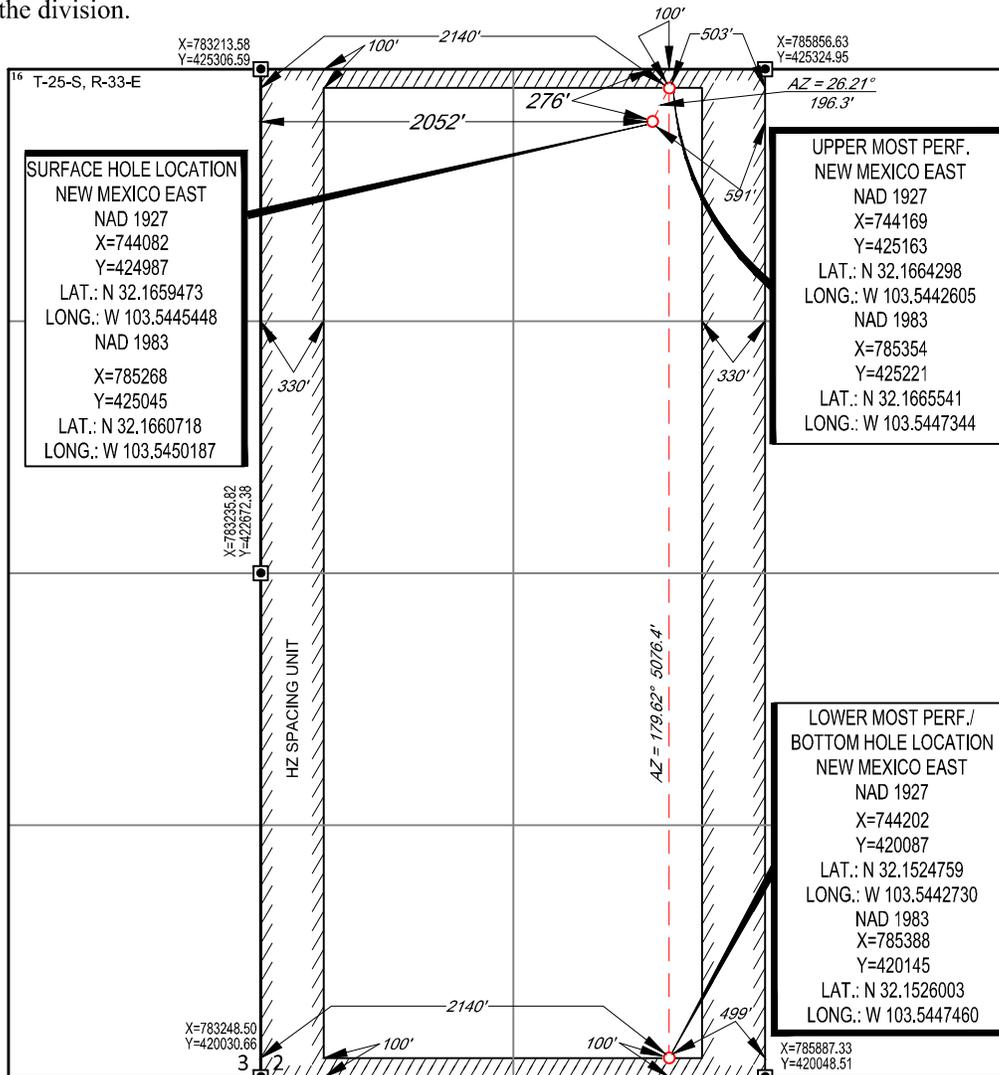
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	25-S	33-E	-	276'	NORTH	2052'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	33-E	-	100'	SOUTH	2140'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 8/2/2022
Signature Date

Lisa Trascher
Printed Name

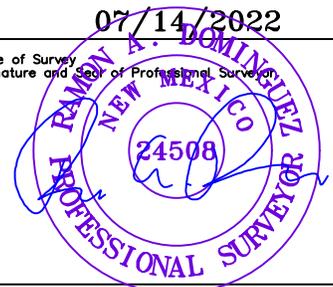
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/14/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45856	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP
⁴ Property Code 325384	⁵ Property Name DURANGO 2 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 702H
		⁹ Elevation 3477'

¹⁰Surface Location

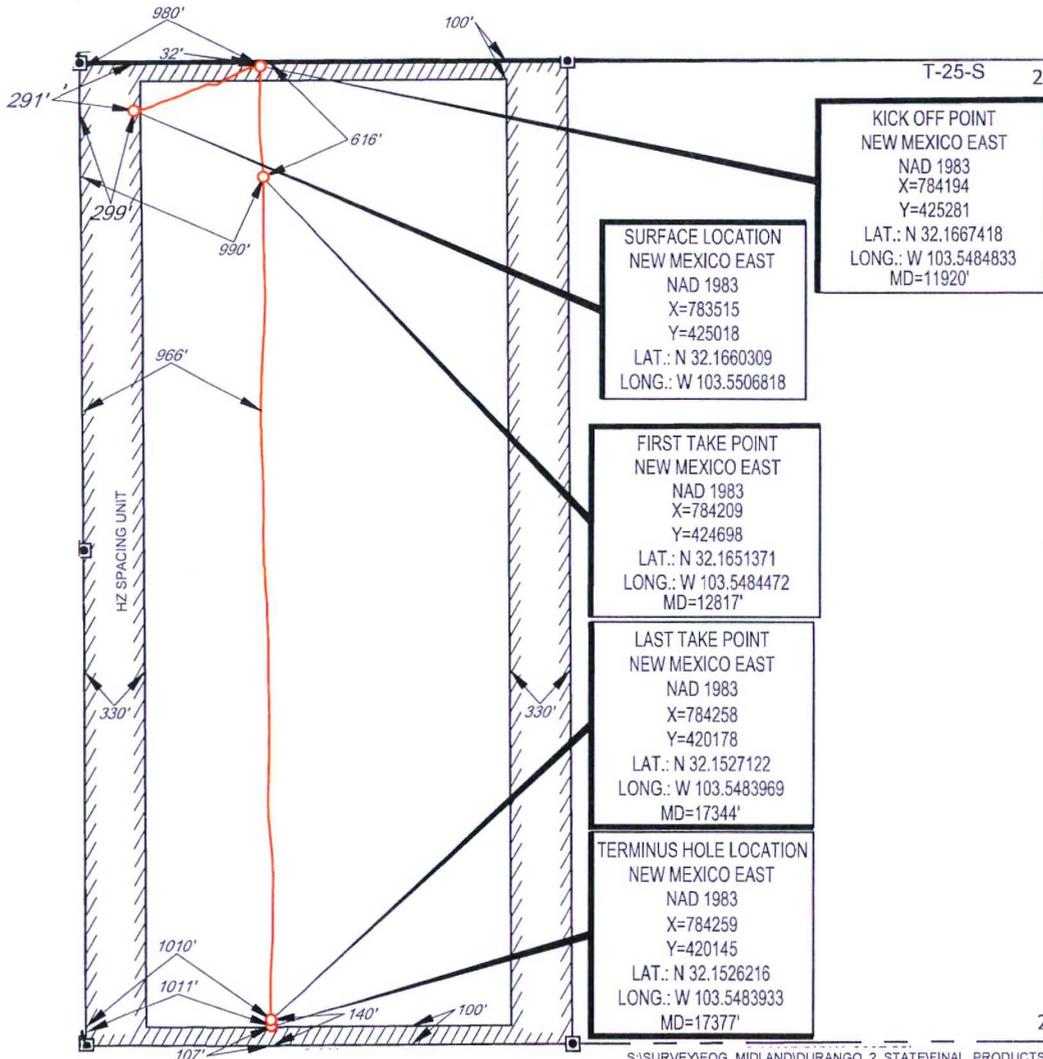
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	25-S	33-E	-	291'	NORTH	299'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	33-E	-	107'	SOUTH	1011'	WEST	LEA

¹² Dedicated Acres 319.79	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/20/2020
Signature Date

Kay Maddox
Printed Name

Kay_Maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/06/2019
Date of Survey

Michael J. Brown
Signature and Seal of Professional Surveyor

MICHAEL J. BROWN
NEW MEXICO
PROFESSIONAL SURVEYOR
18329

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46157		² Pool Code 98092		³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3497'

¹⁰Surface Location

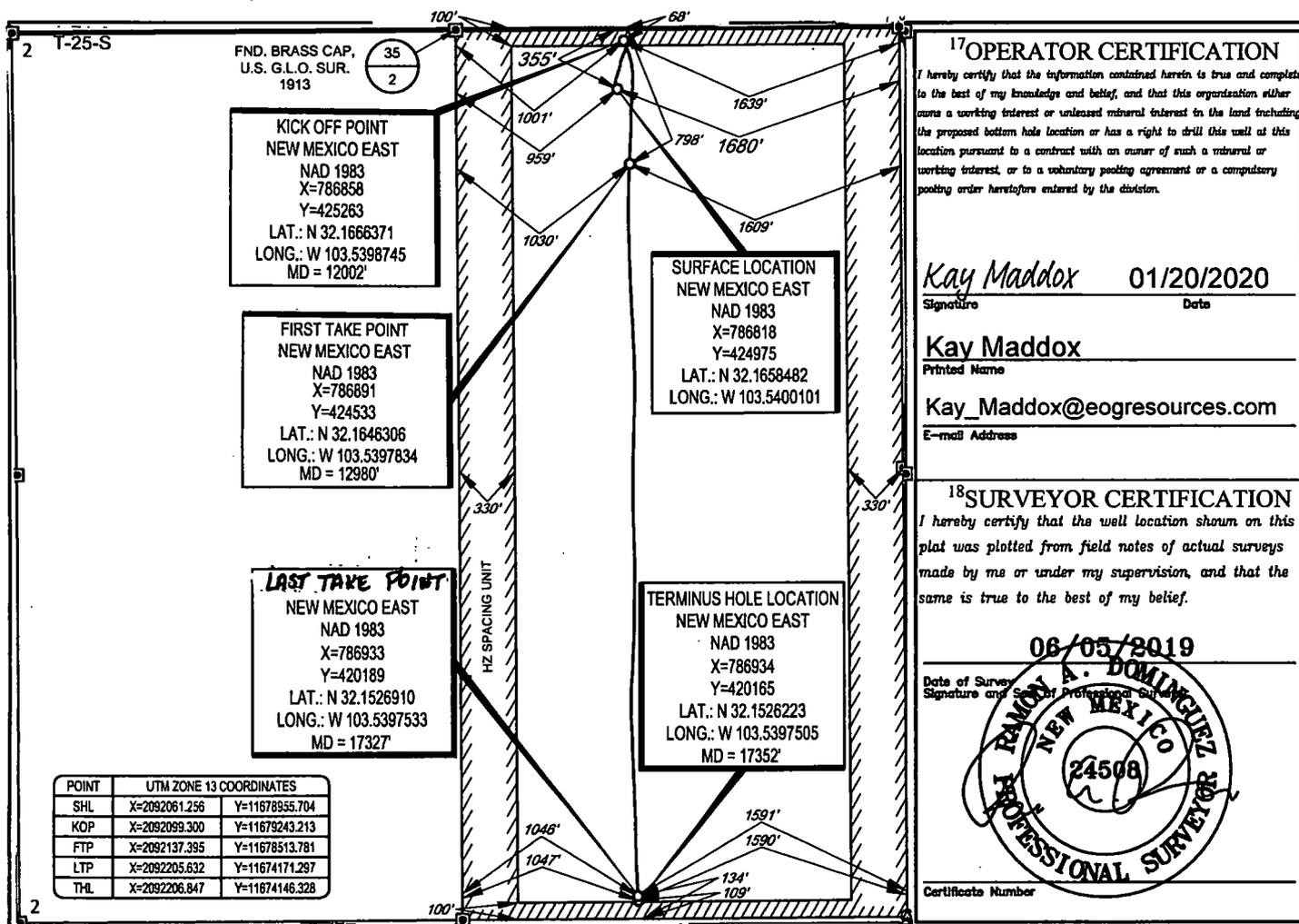
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	25-S	33-E	-	355'	NORTH	1680'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	25-S	33-E	-	109'	SOUTH	1590'	EAST	LEA

¹² Dedicated Acres 319.69	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources

Department
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46158		² Pool Code 98092		³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP	
⁴ Property Code 325384		⁵ Property Name DURANGO 2 STATE			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3429'

¹⁰Surface Location

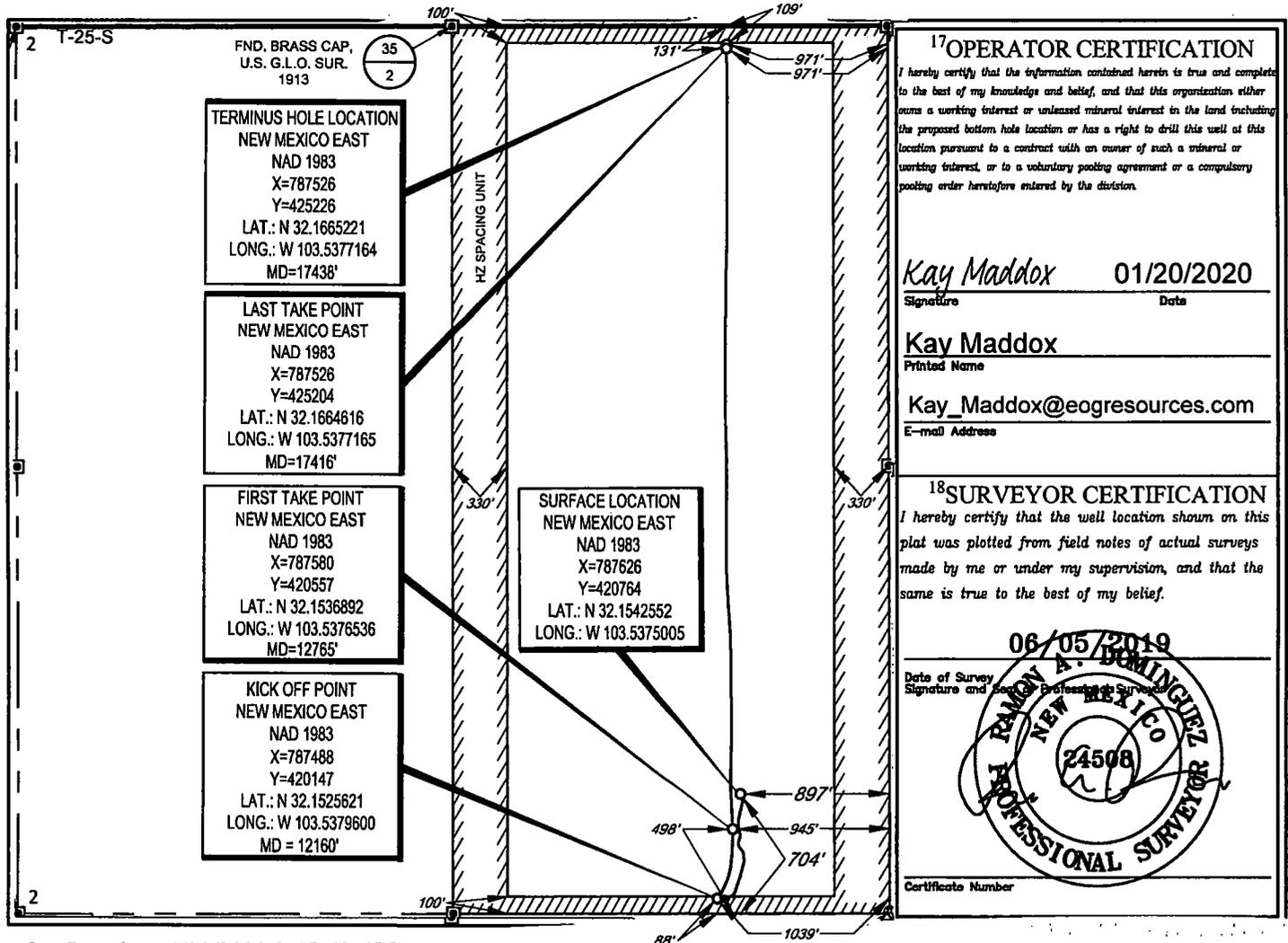
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	25-S	33-E	-	704'	SOUTH	895'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	25-S	33-E	-	109'	NORTH	971'	EAST	LEA

¹² Dedicated Acres 319.67	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/20/2020
Signature Date

Kay Maddox
Printed Name

Kay_Maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/05/2019
Date of Survey
Signature and Seal of Professional Surveyor
RANON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46159	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP
⁴ Property Code 325384	⁵ Property Name DURANGO 2 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H
		⁹ Elevation 3497'

¹⁰Surface Location

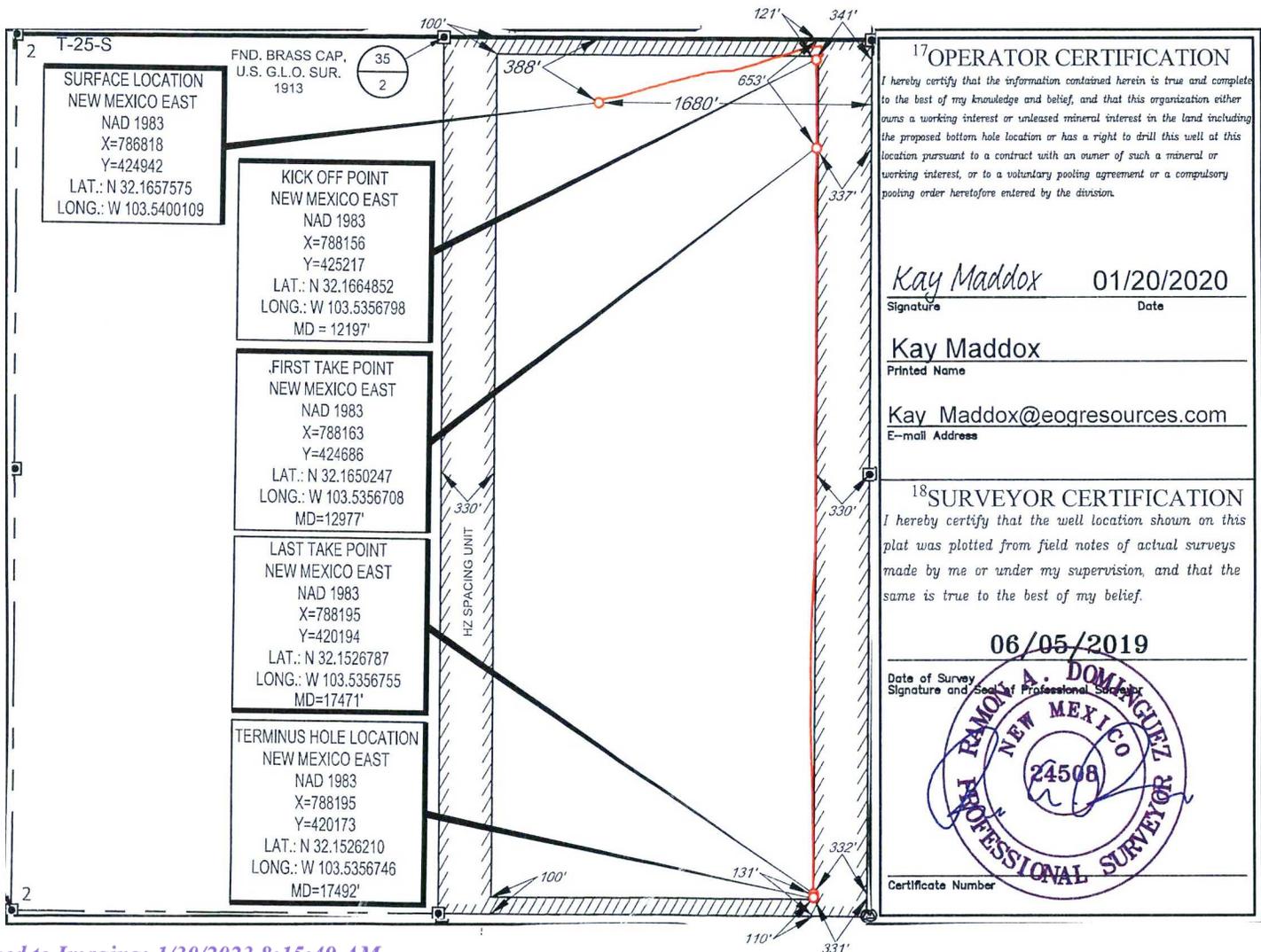
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	25-S	33-E	-	388'	NORTH	1680'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	25-S	33-E	-	110'	SOUTH	331'	EAST	LEA

¹² Dedicated Acres 319.67	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3469 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41907	² Pool Code 97900	³ Pool Name RED HILLS; UPPER BONE SPRING SHALE
⁴ Property Code 40288	⁵ Property Name RED HILLS 2 25 33	⁶ Well Number 3H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3427'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	2	25S	33E		215	SOUTH	2260	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	25S	33E		284	NORTH	2253	EAST	LEA

¹² Dedicated Acres 159.86	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>Diagram showing well location on a grid. The surface location (S) is at the intersection of Township 25S, Range 33E, and Section 2, with a distance of 2260' from the East/West line. The bottom hole location (BHL) is at the intersection of Township 25S, Range 33E, and Section 2, with a distance of 2253' from the East/West line. The diagram also shows the well's position relative to the North/South line and the distance from the North/South line (215 feet).</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Denise Pinkerton</i> Date: 03/17/2015</p> <p>Printed Name: DENISE PINKERTON REGULATORY SPECIALIST</p> <p>E-mail Address: lpakejd@chevron.com</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____</p>
	<p>Certificate Number: _____</p>

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-874
Date: Monday, January 30, 2023 7:47:16 AM
Attachments: [PLC874 Order.pdf](#)

NMOCD has issued Administrative Order PLC-874 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50340	Durango 2 State #501H	W/2	2-25S-33E	51020
30-025-50341	Durango 2 State #502H	W/2	2-25S-33E	51020
30-025-50342	Durango 2 State #503H	W/2	2-25S-33E	51020
30-025-50343	Durango 2 State #504H	W/2	2-25S-33E	51020
30-025-50344	Durango 2 State #505H	W/2	2-25S-33E	51020
30-025-45855	Durango 2 State #701H	W/2	2-25S-33E	98092
30-025-45856	Durango 2 State #702H	W/2	2-25S-33E	98092
30-025-45847	Durango 2 State #703H	W/2	2-25S-33E	98092
30-025-45857	Durango 2 State #704H	W/2	2-25S-33E	98092
30-025-46156	Durango 2 State #705H	E/2	2-25S-33E	98092
30-025-46157	Durango 2 State #706H	E/2	2-25S-33E	98092
30-025-46158	Durango 2 State #707H	E/2	2-25S-33E	98092
30-025-46159	Durango 2 State #708H	E/2	2-25S-33E	98092
30-025-41546	Red Hills 2 25 33 #1H	E/2 E/2	2-25S-33E	97900
30-025-41907	Red Hills 2 25 33 #3H	W/2 E/2	2-25S-33E	97900

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-874
Date: Thursday, January 26, 2023 3:26:17 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

The working interest differs. Endeavor has interest in the W2 but not in the E2. Please let me know what else you may need to process this.

Thank you,

Lisa Youngblood
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnr.dnm.gov>
Sent: Thursday, January 26, 2023 4:13 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: surface commingling application PLC-874

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Youngblood,

I am reviewing surface commingling application PLC-874 which involves a commingling project that includes the Durango 2 State Central Tank Battery and is operated by EOG Resources, Inc. (7377).

It appears that all of these wells are within lease L0 5114 0003, but ownership is diverse. Please describe for me the subsets of ownership. For instance, perhaps there is a depth severance or perhaps the some overrides exist in part of and not the whole of the section.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Durango 2 State Commingle Application
Date: Wednesday, January 25, 2023 9:53:49 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I wanted to reach out to you for a specific commingle application, Durango 2 State, that is pending. I am needing to add additional wells to this commingle application and have noticed that all owners have now been notified, see updates below. Please let me know if there is anything additional you may need to process this application.

Corrected tracking number one 9 was missing for Judith A West: 7021 0350 0000
2499 6840 – Delivered
New notice sent to Wildcard Family – 7019 2970 0001 2305 6411 - Delivered
New notice sent to Headington Oil Company – 7021 0350 0000 2500 5152 -
Delivered

Thank you,

Lisa Youngblood
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-874

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/28/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-874

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Durango 2 State Central Tank Battery

Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; LOWER BONE SPRING	51020
RED HILLS; UPPER BONE SPRING SHALE	97900
WC-025 G-09 S2433361; UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
L0 5114 0003 (W/2)	W/2	2-25S-33E
L0 5114 0003 (E/2)	E/2	2-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50340	Durango 2 State #501H	W/2	2-25S-33E	51020
30-025-50341	Durango 2 State #502H	W/2	2-25S-33E	51020
30-025-50342	Durango 2 State #503H	W/2	2-25S-33E	51020
30-025-50343	Durango 2 State #504H	W/2	2-25S-33E	51020
30-025-50344	Durango 2 State #505H	W/2	2-25S-33E	51020
30-025-45855	Durango 2 State #701H	W/2	2-25S-33E	98092
30-025-45856	Durango 2 State #702H	W/2	2-25S-33E	98092
30-025-45847	Durango 2 State #703H	W/2	2-25S-33E	98092
30-025-45857	Durango 2 State #704H	W/2	2-25S-33E	98092
30-025-46156	Durango 2 State #705H	E/2	2-25S-33E	98092
30-025-46157	Durango 2 State #706H	E/2	2-25S-33E	98092
30-025-46158	Durango 2 State #707H	E/2	2-25S-33E	98092
30-025-46159	Durango 2 State #708H	E/2	2-25S-33E	98092
30-025-41546	Red Hills 2 25 33 #1H	E/2 E/2	2-25S-33E	97900
30-025-41907	Red Hills 2 25 33 #3H	W/2 E/2	2-25S-33E	97900

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132351

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 132351
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/30/2023