

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. (Lost Tank Area Gas Commingling Pending)

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TESTS
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/05/2023
TYPE OR PRINT NAME: ERIC FORTIER TELEPHONE NO.: 713-497-2203
E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: TOP SPOT 12_13 FEDERAL COM 1H & OTHERS **API:** 30-015-48594 & OTHERS
Pool: BILBREY BASIN;BONE SPRING & WC 22S31E13;WOLFCAMP **Pool Code:** 5695 & 98351

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

01/05/2023
Date

(713) 497-2203
Phone Number

ERIC_FORTIER@OXY.COM
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Lost Tank Area**

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at I-13-22S-31E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes future wells within the same pools and leases/CAs of the wells listed below.

FACILITIES TO BE ADDED:

**Lost Tank 18 CPF Train #2 (M-18-22S-32E)
Allocation by well test is pending approval**

Lost Tank 18 CPF Train #2	PIC Pending Approval
WELL	API
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625

EXISTING FACILITIES:

**Lost Tank 30-19 Battery (D-19-22S-32E)
Allocation by well test is approved per Order PIC 657A**

Lost Tank 30-19 Battery	PIC 657A
WELL	API
Lost Tank 30-19 FEDERAL COM #001H	30-025-46474
Lost Tank 30-19 FEDERAL COM #031H	30-025-45182

**Lost Tank 18 CPF Train #1 (M-18-22S-32E)
Allocation by well test is approved per Order PIC 834**

Lost Tank 18 CPF Train #1	PIC 834
WELL	API

DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 18-7 021H	30-025-47835
DR PI FEDERAL UNIT 18-7 023H	30-025-48158
DR PI FEDERAL UNIT 18-7 025H	30-025-48159
DR PI FEDERAL UNIT 18-7 026H	30-025-47868
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

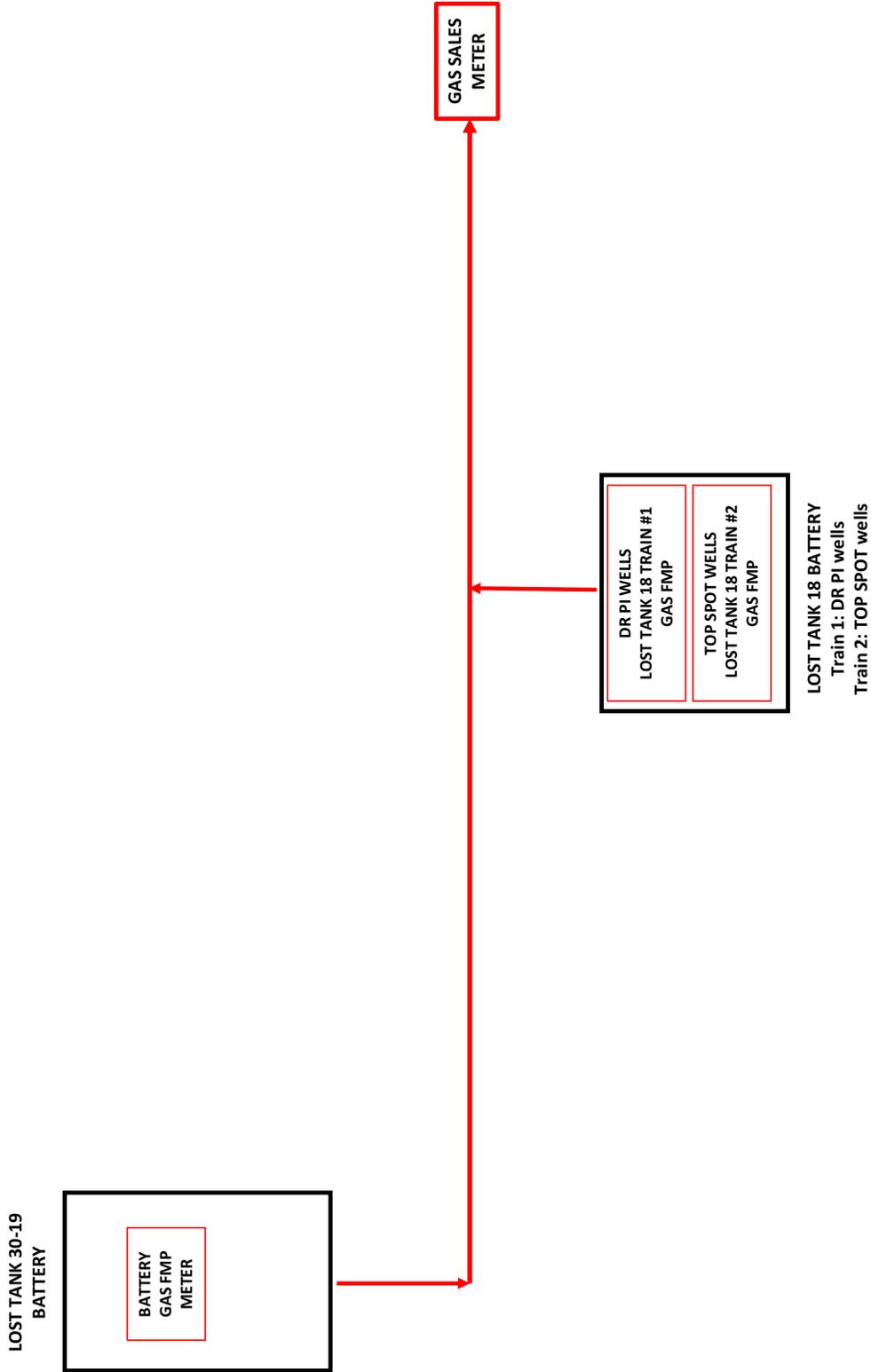
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

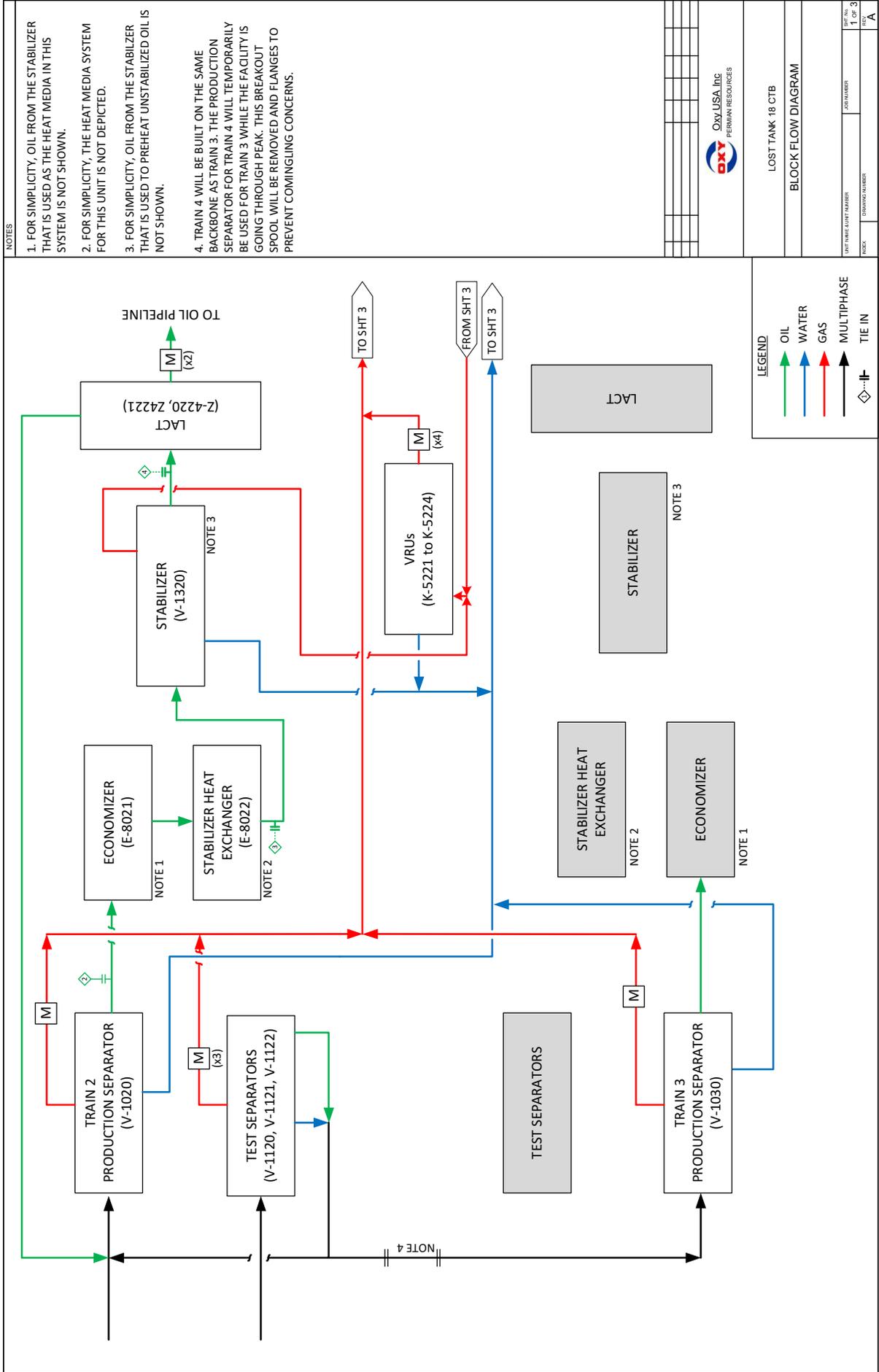
Lost Tank 18 CPF and Lost Tank 30-19 Battery

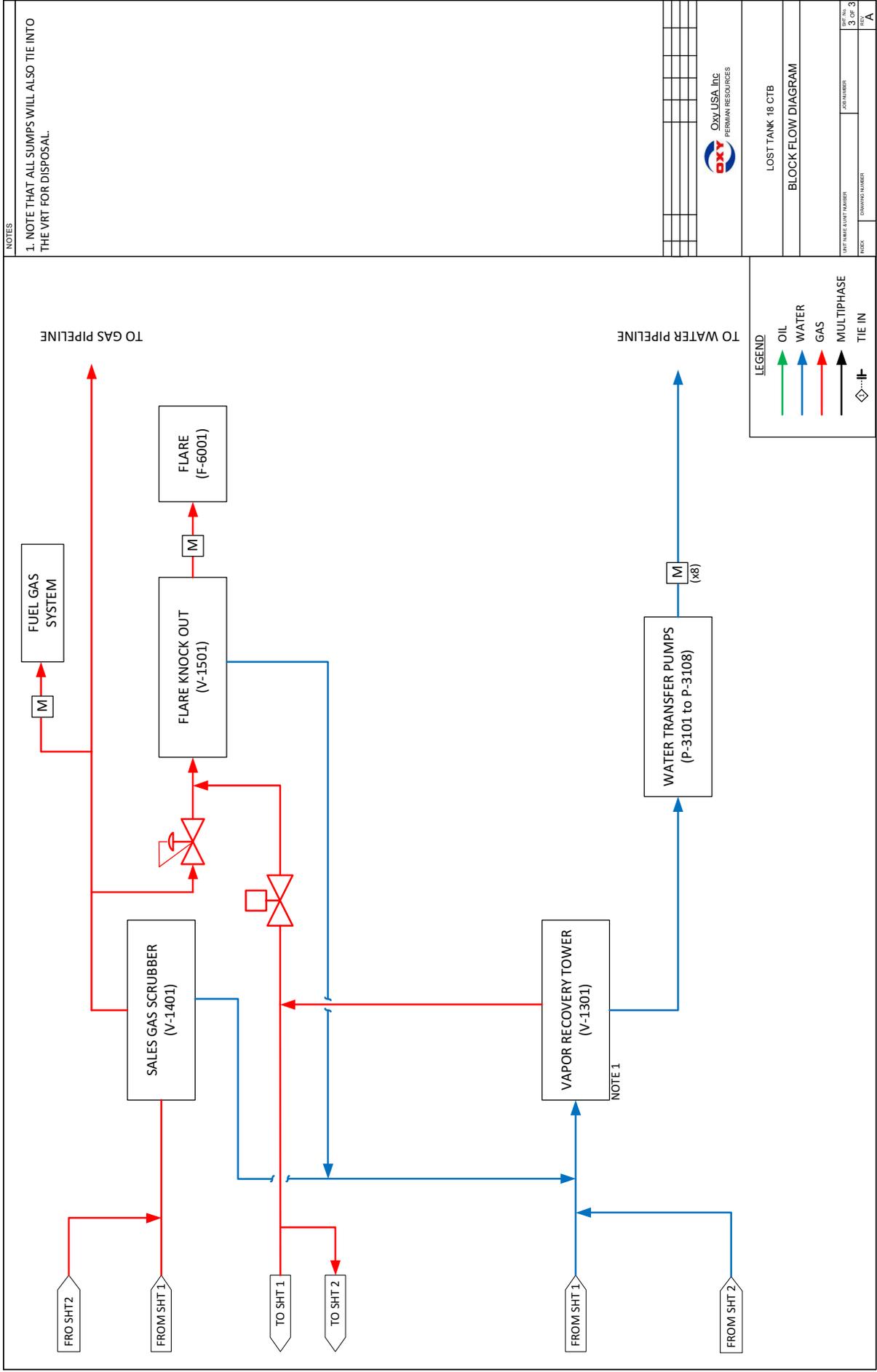
Gas BTU

Battery	Dry BTU
Lost Tank 18 CPF Train #2 (Top Spot Wells)	1380
Lost Tank 18 CPF Train #1 (Dr. Pi Wells)	1360
Lost Tank 30-19 Battery	1270

GAS COMMINGLE FOR TOP SPOT AND LOST TANK 18/19 BATTERIES FACILITY DIAGRAM







NOTES

1. NOTE THAT ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

Oxy USA Inc PERMANENT RESOURCES	
LOST TANK 18 CTB	
BLOCK FLOW DIAGRAM	
UNIT NAME / UNIT NUMBER	JOB NUMBER
INDEX	DRAWING NUMBER
SHEET NO.	TOTAL SHEETS
3	3
OF 3	OF 3
REV	REV
	A

LEGEND

- OIL (Green arrow)
- WATER (Blue arrow)
- GAS (Red arrow)
- MULTIPHASE (Black arrow)
- TIE IN (Diamond symbol)

DISTRICT I
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 48594	Pool Code 5695	Pool Name Billbrey Basin;Bone Spring
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 1H
OGRID No.	Operator Name OXY USA, INC.	Elevation 3568.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		653	SOUTH	2087	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	22-S	31-E		20	NORTH	780	WEST	EDDY

Dedicated Acres 640	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LTP
100' FNL & 780' FWL
Y=514503.6 N
X=725196.7 E
LAT.=32.413029° N
LONG.=103.737535° W

FTP
100' FSL & 780' FWL
Y=504133.1 N
X=725251.2 E
LAT.=32.384523° N
LONG.=103.737545° W

KOP
50' FSL & 780' FWL
Y=504083.1 N
X=725251.5 E
LAT.=32.384386° N
LONG.=103.737545° W

PROPOSED BOTTOM HOLE LOCATION
Y=514583.6 N
X=725196.3 E
LAT.=32.413249° N
LONG.=103.737535° W

* ALL COORDINATES ARE NAD 83 VALUES

POINT LEGEND

1	Y=514601.2 N X=724416.2 E
2	Y=511959.0 N X=724430.0 E
3	Y=509318.0 N X=724444.6 E
4	Y=506677.3 N X=724460.1 E
5	Y=504028.2 N X=724471.7 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

SURFACE LOCATION
Y=504694.6 N
X=726555.6 E
LAT.=32.386046° N
LONG.=103.733310° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Janacek 2/12/2020
Signature Date

Stephen Janacek
Printed Name

stephen_janacek@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 09/26/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1589 DRAWN BY: WN

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 4 8597	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 31H
OGRID No. 16696	Operator Name OXY USA, INC.	Elevation 3566.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		473	SOUTH	2022	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	22-S	31-E		20	NORTH	660	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LTP
100' FNL & 660' FWL
Y=514503.2 N
X=725076.7 E
LAT.=32.413030° N
LONG.=103.737923° W

FTP
100' FSL & 660' FWL
Y=504132.4 N
X=725131.2 E
LAT.=32.384523° N
LONG.=103.737934° W

KOP
50' FSL & 660' FWL
Y=504082.4 N
X=725131.5 E
LAT.=32.384385° N
LONG.=103.737934° W

PROPOSED BOTTOM HOLE LOCATION
Y=514583.2 N
X=725076.3 E
LAT.=32.413250° N
LONG.=103.737923° W

SURFACE LOCATION
Y=504514.2 N
X=726491.3 E
LAT.=32.385551° N
LONG.=103.733521° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 3/31/20
Signature Date

RONI MATHEW
Printed Name

roni_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 9/26/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1608 DRAWN BY: WN

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 48596	Pool Code 98351	Pool Name WC 22S31E13;WOLFCAMP
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 32H
OGRID No.	Operator Name OXY USA, INC.	Elevation 3566.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	22-S	31-E		473	SOUTH	2087	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	22-S	31-E		20	NORTH	1640	WEST	EDDY

Dedicated Acres 640	Joint or Infill y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LTP
100' FNL & 1640' FWL
Y=514506.1 N
X=726056.7 E
LAT.=32.413023° N
LONG.=103.734748° W

FIP
100' FSL & 1640' FWL
Y=504138.6 N
X=726111.2 E
LAT.=32.384525° N
LONG.=103.734759° W

KOP
50' FSL & 1640' FWL
Y=504088.6 N
X=726111.4 E
LAT.=32.384387° N
LONG.=103.734759° W

PROPOSED BOTTOM HOLE LOCATION
Y=514586.1 N
X=726056.3 E
LAT.=32.413243° N
LONG.=103.734748° W

SURFACE LOCATION
Y=504514.6 N
X=726556.4 E
LAT.=32.385552° N
LONG.=103.733310° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Janacek 02/18/2020
Signature Date

Stephen Janacek
Printed Name

stephen_janacek@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 9, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 9/26/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1609 DRAWN BY: WN

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WC AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **22S31E13;WOLFCAMP**

API Number 30-015- 47949	Pool Code 98313 98351	Pool Name WC-025 G-09 S213232A;UPR WOLFCAMP
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 34H
OGRID No. 16696	Operator Name OXY USA, INC.	Elevation 3581.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	22-S	31-E		310	SOUTH	1345	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	22-S	31-E		20	NORTH	1640	EAST	EDDY

Dedicated Acres 640	Joint or Infill y	Consolidation Code	Order No.
-------------------------------	-----------------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

* ALL COORDINATES ARE NAD 83 VALUES

POINT	COORDINATES
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

FTP
100' FSL & 1640' FEL
Y=504149.4 N
X=728117.4 E
LAT.=32.384523° N
LONG.=103.728260° W

KOP
50' FSL & 1640' FEL
Y=504099.4 N
X=728117.7 E
LAT.=32.384366° N
LONG.=103.728260° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Janacek 03/04/2020
Signature Date

Stephen Janacek
Printed Name

Stephen_Janacek@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 10/10/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1611 DRAWN BY: AH

PROPOSED BOTTOM HOLE LOCATION
Y=514591.0 N
X=728061.9 E
LAT.=32.413225° N
LONG.=103.728249° W

LTP
100' FNL & 1640' FEL
Y=514511.0 N
X=728062.3 E
LAT.=32.413005° N
LONG.=103.728249° W

SURFACE LOCATION
Y=504360.7 N
X=728411.3 E
LAT.=32.385100° N
LONG.=103.727305° W

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 98351	Pool Name WILDCAT WOLFCAMP	WC 22S31E13;WOLFCAMP
Property Code	Property Name TOP SPOT 12_13 FEDERAL COM		Well Number 35H
OGRID No. 16696	Operator Name OXY USA, INC.		Elevation 3580.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22-S	31-E		310	SOUTH	1275	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	22-S	31-E		20	NORTH	330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=514593.5 N
X=729371.9 E
LAT.=32.413211° N
LONG.=103.724004° W

* ALL COORDINATES ARE NAD 83 VALUES

POINT LEGEND	
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

SURFACE LOCATION
Y=504361.0 N
X=728481.3 E
LAT.=32.385099° N
LONG.=103.727078° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 4/7/20
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

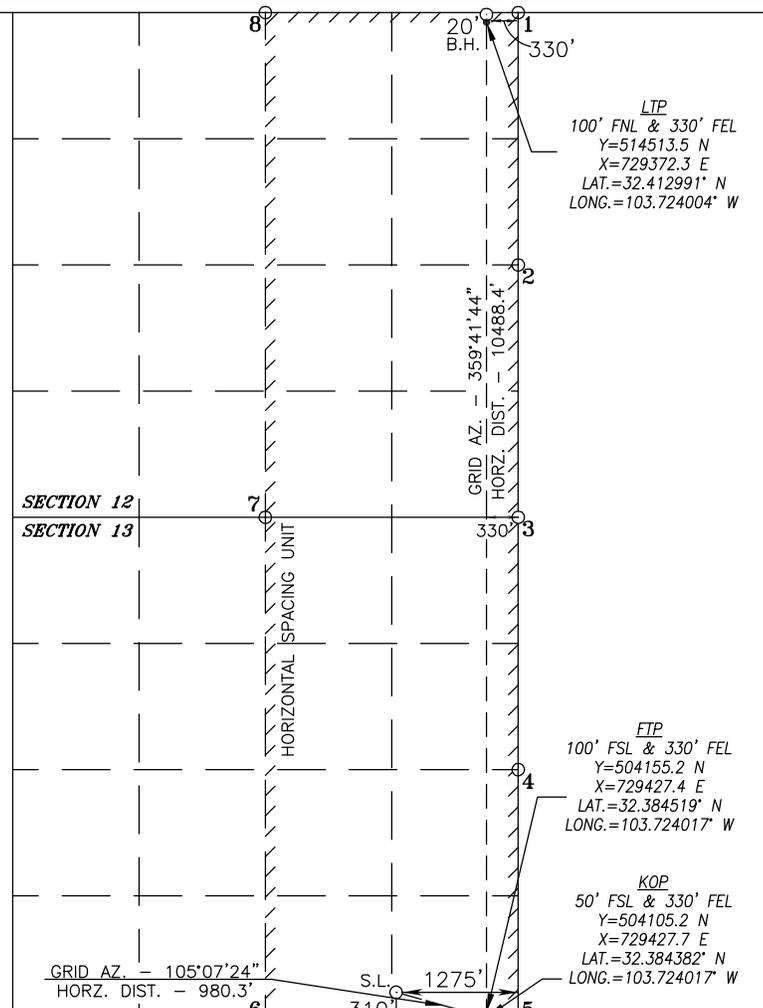
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 10/10/19
Certificate No. **CHAD HARCROW 17777**
W.O. #19-1612 DRAWN BY: AH



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47626	Pool Code 51683 5695	Pool Name Bilbrey Basin Red Tank, Bone Spring
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 312H
OGRID No.	Operator Name OXY USA, INC.	Elevation 3581.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	22-S	31-E		310	SOUTH	1375	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	22-S	31-E		20	NORTH	2540	EAST	EDDY

Dedicated Acres 640	Joint or Infill y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

** ALL COORDINATES ARE NAD 83 VALUES*

POINT	COORDINATES
1	Y=514611.6 N X=728381.0 E
2	Y=509330.7 N X=728408.3 E
3	Y=504050.8 N X=728437.4 E
4	Y=504036.6 N X=725794.3 E
5	Y=509322.3 N X=725765.9 E
6	Y=514605.2 N X=725738.1 E

FTP
100' FSL & 2540' FEL
Y=504145.4 N
X=727217.4 E
LAT.=32.384526° N
LONG.=103.731176° W

KOP
50' FSL & 2540' FEL
Y=504095.4 N
X=727217.7 E
LAT.=32.384389° N
LONG.=103.731176° W

PROPOSED BOTTOM HOLE LOCATION
Y=514589.3 N
X=727161.9 E
LAT.=32.413234° N
LONG.=103.731165° W

LTP
100' FNL & 2540' FEL
Y=514509.3 N
X=727162.3 E
LAT.=32.413014° N
LONG.=103.731165° W

SURFACE LOCATION
Y=504360.6 N
X=728381.3 E
LAT.=32.385100° N
LONG.=103.727402° W

GRID AZ. - 257°09'49"
HORZ. DIST. - 1193.5'

GRID AZ. - 359°41'44"
HORZ. DIST. - 10494.0'

20' B.H.

1' 2540'

102'

310'

4' 310'

SECTION 12
SECTION 13

HORIZONTAL SPACING UNIT

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Janacek 03/02/2020
Signature Date

Stephen Janacek
Printed Name

Stephen_Janacek@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 10/10/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1606 DRAWN BY: AH

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47625	Pool Code 51683 5695	Pool Name Bilbrey Basin Red Tank, Bone Spring
Property Code 329719	Property Name TOP SPOT 12_13 FEDERAL COM	Well Number 313H
OGRID No.	Operator Name OXY USA, INC.	Elevation 3580.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	22-S	31-E		310	SOUTH	1310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	22-S	31-E		20	NORTH	1000	EAST	EDDY

Dedicated Acres 640	Joint or Infill y	Consolidation Code	Order No.
-------------------------------	-----------------------------	--------------------	-----------

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** ALL COORDINATES ARE NAD 83 VALUES*

POINT LEGEND	
1	Y=514614.1 N X=729701.8 E
2	Y=511975.6 N X=729715.0 E
3	Y=509334.8 N X=729729.4 E
4	Y=506694.6 N X=729743.9 E
5	Y=504056.7 N X=729757.9 E
6	Y=504045.0 N X=727116.9 E
7	Y=509326.6 N X=727087.2 E
8	Y=514609.1 N X=727060.1 E

FTP
100' FSL & 1000' FEL
Y=504152.2 N
X=726757.4 E
LAT.=32.384521° N
LONG.=103.726187° W

KOP
50' FSL & 1000' FEL
Y=504102.2 N
X=728757.7 E
LAT.=32.384384° N
LONG.=103.726187° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Janacek 03/03/2020
Signature Date

Stephen Janacek
Printed Name

Stephen_Janacek@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 27, 2019
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 10/10/19
Certificate No. CHAD HARCROW 17777
W.O. #19-1607 DRAWN BY: AH

PROPOSED BOTTOM HOLE LOCATION
Y=514592.2 N
X=728701.9 E
LAT.=32.413218° N
LONG.=103.726175° W

LTP
100' FNL & 1000' FEL
Y=514512.2 N
X=728702.3 E
LAT.=32.412998° N
LONG.=103.726175° W

SURFACE LOCATION
Y=504360.8 N
X=728446.3 E
LAT.=32.385099° N
LONG.=103.727191° W

GRID AZ. - 129°42'25"
HORZ. DIST. - 404.7'

GRID AZ. - 359°41'44"
HORZ. DIST. - 10490.1'

20' B.H. 1000'

321'

310' 1310'

HORIZONTAL SPACING UNIT



OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

January 5, 2023

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Lost Tank Area

- Top Spot: PLC Pending Approval
- Lost Tank 30-19: PLC 657A
- Lost Tank 18: PLC 834

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read 'Eric Fortier', written over a horizontal line.

OXY USA INC
Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com

MAILED ON January 5, 2023

NAME	ADDRESS	CITY	STATE	ZIP	PIC
JOHN R MUNFORD	P O BOX 1101	TORRINGTON	WY	82240	9414811898765832673266
MINERALS MANAGEMENT SERVICE, FEDERAL GOVERNMENT ROYALTY	620 E. GREENE STREET	CARLSBAD	NM	88220	9414811898765832674584
LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	9414811898765832673204
TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	9414811898765832673297
CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	9414811898765832673242
CHISOS LTD	1331 LAMAR ST STE 1077	HOUSTON	TX	77010	9414811898765832673280
SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	9414811898765832673235
SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	TX	79604	9414811898765832673273
BILLY GLENN SPRADLIN	29 RIM ROAD	KILGORE	TX	75662	9414811898765832673815
KAREN J KASTNER	3850 E 14TH STREET UNIT I	CASPER	WY	82609	9414811898765832673853
ROBERTA & ROBERT WARNER	14686A US HWY 277S	WINGATE	TX	79566	9414811898765832673860
JOHN MCGHEE	11906 WHITEWING	AUSTIN	TX	78753	9414811898765832673822
ROBERTA MCGHEE WARNER IND EX	14686A US HWY 277 SOUTH	WINGATE	TX	79566	9414811898765832673808
PATRICIA R NEFF	12401 TRAIL OAKS DRIVE NO 166	OKLAHOMA CITY	OK	73120	9414811898765832673891
KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	9414811898765832673846
KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	9414811898765832673884
CLEMENS R REITER	4100 PRIVATE ROAD 472	HAWLEY	TX	79525	9414811898765832673839
FRANCIS A & FRANCES R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	9414811898765832673877
MICHAEL & MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	9414811898765832673754
A WAYNE BREELAND	3761 WOODSHADOW LANE	ADDISON	TX	75001	9414811898765832673761
JOHN STEVEN & KIM HARRELL	2117 SHORELINE DR	ABILENE	TX	79602	9414811898765832673723
MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	9414811898765832673709
DEMETRA LARREMORE	2857 WOODARD AVE	CLEBURNE	TX	76033	9414811898765832673792
MARVIN L & MARGARET G PETERSON	925 HOVER STREET NO 115	LONGMONT	CO	80501	9414811898765832673747
WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	9414811898765832673785
RONALD L & SHAW	880 HIGHLAND AVENUE	ABILENE	TX	79605	9414811898765832673730
MICHAEL D & LYNNE M SHOTTON	4082 CORTE BELLA DR	BROOMFIELD	CO	80023	9414811898765832673778
JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	9414811898765832673914
LAURENCE G WALKER	111 WATERLILY LANE	GEORGETOWN	TX	78628	9414811898765832673952
THOMAS C & LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	9414811898765832673969
GEIL A BRAUN	827 UNION PACIFIC BLVD	LAREDO	TX	78045	9414811898765832673921
SAC INVESTMENTS I LP	215 HART COURT	RUNAWAY BAY	TX	76426	9414811898765832673907
BOB AND HELEN ATWILL FAM REV TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	9414811898765832673990
HELEN MCCUSKER ATWILL TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	9414811898765832673945
DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	9414811898765832673983
ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	9414811898765832673938
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	9414811898765832673976
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	9414811898765832673617
FORTIS MINERALS II LLC	PO BOX 470788	FORT WORTH	TX	76147	9414811898765832673655
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	9414811898765832673662
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	9414811898765832673624
CYNTHIA BISHOP	426 KAREN DRIVE	LAFAYETTE	LA	70503	9414811898765832673600
MOUNTAIN LION OIL & GAS LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	9414811898765832673693
MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	9414811898765832673648
CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	9414811898765832673686
LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	9414811898765832673631
SCHNURR FAMILY TRUST	3261 SWISS CT	NAPA	CA	94558	9414811898765832673679
MAVEN ROYALTY 2 LP	620 TEXAS STREET STE 300	SHREVEPORT	LA	71101	9414811898765832673112
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	9414811898765832673150
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	9414811898765832673167
COLBURN OIL LP	PO BOX 2524	MIDLAND	TX	79702	9414811898765832673129
RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	9414811898765832673105
KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	9414811898765832673198
Bob & Helen Atwill Family Revocable Trust	P.O. Box 1551	Tubac	AZ	85646	9414811898765832673143
A. Wayne Breeland	4206 Nashwood	Dallas	TX	75234	9414811898765832673181
Ben B. Andrews	1300 Main Street, Suite 647	Houston	TX	77002	9414811898765832673136
Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124	9414811898765832673174
C. R. Reiter	14813 Private Road 472	Hawley	TX	79525	9414811898765832673310
Cal-Mon Oil Company	P.O. Box 2066	Midland	TX	79702	9414811898765832673358

Charles M. Duhon	115 Colonial Dr	Lafayette	LA	70506	9414811898765832673365
Charmar LLC	4815 Vista Del Oso Court NE	Albuquerque	NM	87109	9414811898765832673327
Chisos, Ltd.	1331 Lamar Street, Suite 1077	Houston	TX	77010	9414811898765832673303
DMA, Inc.	8740 Cornell Ave.	Odessa	TX	79765	9414811898765832673396
Don Page Royalties, LLC	527 Beaulieu Drive	Lafayette	LA	70503	9414811898765832673341
Elizabeth C. Reichert	7516 Chevy Chase Dr.	Houston	TX	77063	9414811898765832673389
Estate of Robert C. McGhee	13207 Sherr Water Drive	Houston	TX	77082	9414811898765832673334
Exxon Mobil Corporation	P.O. Box 4358	Houston	TX	77210	9414811898765832673372
Francis A. Bolen	2617 Antilley Rd Apt 322	Abilene	TX	79606	9414811898765832673051
Gerald T. Kerbow	2630 University Blvd.	Houston	TX	77005	9414811898765832673068
Gordon S. Utter	7220 E Costilla Dr	Centennial	CO	80112	9414811898765832673020
Helen McCusker Atwill Trust	P.O. Box 1551	Tubac	AZ	85646	9414811898765832673006
Hrubetz Oil Company	5956 Sherry Lane, Suite 534	Dallas	TX	75225	9414811898765832673099
Jack D. Larremore	5109 82nd St Unit 7	Lubbock	TX	79424	9414811898765832673044
Jack P Hopper	940 Oneil Ranch Road	Dripping Springs	TX	78620	9414811898765832673082
James Sheidenberger	127 Gatetree Court	Danville	CA	94526	9414811898765832673037
Jeffery K. Jackson	4005 Gleneagles Ct	Midland	TX	79708	9414811898765832673075
Jerune Allen	1905 San Pedro Rd Ne	Rio Rancho	NM	87144	9414811898765832673419
Joan Noel	10 Chatham Court	Midland	TX	79705	9414811898765832673457
Joanne S. Neff	217 Wrennewood Lane	Franklin	TN	37064	9414811898765832673464
Joel Jurgens	6992 E Fremont PL	Centennial	CO	80112	9414811898765832673426
John M Hopper, Jr.	5773 Woodway Drive NO 840	Houston	TX	77057	9414811898765832673402
John M. Snyder	3442 Santa Monica Drive	Abilene	TX	79605	9414811898765832673495
John Robert Munford	PO Box 1101	Torrington	WY	82240	9414811898765832673440
John Steven Harrell	1726 Woodridge Drive	Abilene	TX	79605	9414811898765832673488
Katherine Neff Wilson	3275 Kinnard Springs Road	Franklin	TN	37064	9414811898765832673433
Kimberly Neff Hogue	5101 East Seward Road	Guthrie	OK	73044	9414811898765832673471
L. T. Braun	8030 E Girard Ave Apt 201	Denver	CO	80231	9414811898765832673518
LaNell Joy Honeyman	406 Skywood	Midland	TX	79705	9414811898765832673556
Laurence G. Walker	15203 Wickmere	Houston	TX	77062	9414811898765832673563
Lisa M. Enfield	141 E Palace Avenue NO 210	Santa Fe	NM	87501	9414811898765832673525
Lovett Chip Baker, Jr.	5773 Woodway Drive NO 420	Houston	TX	77057	9414811898765832673501
Marvin L. Peterson	2310 9th Ave Unit 109	Longmont	CO	80503	9414811898765832673594
Max Dale Houdek	1722 Crestdale Dr Apt 3	Houston	TX	77080	9414811898765832673549
Max F. Hentz	102 Sandalwood Dr	New Iberia	LA	70563	9414811898765832673587
Michael Boyle	10641 W Ida Pl	Littleton	CO	80127	9414811898765832673532
Michael Shotton	272 North Montclair	Glen Ellyn	IL	60137	9414811898765832673570
Misty B Corporation	16110 Red Cedar Trail	Dallas	TX	75248	9414811898765832674218
MLE, LLC	612 Old Santa Fe Trail	Santa Fe	NM	87505	9414811898765832674256
Monty W. Kastner	5203 Sagesquare St	Houston	TX	77065	9414811898765832674263
Patricia Ruth Neff	2500 N.W. 60th	Oklahoma City	OK	73112	9414811898765832674225
Patti Pollard Lichty	1 Hunters Ridge Ct	Houston	TX	77024	9414811898765832674201
Penny K. Bailey	P.O. Box 273401	Houston	TX	77277	9414811898765832674294
Richard B. Finger	7 Pinehill Lane	Houston	TX	77019	9414811898765832674249
Richard Deason	1301 Havenhurst DR Apr NO 217	W Hollywood	CA	90046	9414811898765832674287
RLMPKM, LLC	200 N. Loraine Street, Suite 1404	Midland	TX	79701	9414811898765832674270
Robert N Enfield	201 Main Street	Fort Worth	TX	76102	9414811898765832674850
Ronald H. Mayer	PO Box 2391	Roswell	NM	88202	9414811898765832674867
Ronald L. Shaw	880 Highland Ave.	Abilene	TX	79605	9414811898765832674829
Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057	9414811898765832674805
SAC Investments I, LP	670 Dona Ana Road SW,	Deming	NM	88030	9414811898765832674898
SAP, LLC	4901 Whitney Lane	Roswell	NM	88203	9414811898765832674843
Schnurr Family Trust	945 Lee Lane	Concord	CA	94518	9414811898765832674881
Softsearch Investment LP	P.O. Box 89	Abilene	TX	79604	9414811898765832674836
Steven K. Dodds	5483 Coates Rd	Casper	WY	82604	9414811898765832674874
Tany H. James	6254 Terwilliger Way	Houston	TX	77057	9414811898765832674713
Thomas C. Williams	11900 Barryknoll Lane NO 113	Houston	TX	77024	9414811898765832674751
Thomas Deason	158 Midiron Rd	Alto	NM	88312	9414811898765832674768
Tocor Investments, Inc.	P.O. Box 293	Midland	TX	79702	9414811898765832674720
Tom Benson	Route 4, Box 393G	Clyde	TX	79510	9414811898765832674706
Walter O. Hill	5809 London Lane	Dallas	TX	75252	9414811898765832674799
Wayne Selvig	335 Arrow Wood Beach Road	Trinidad	TX	75163	9414811898765832674744
William Bishop	PO Box 51797	Lafayette	LA	70505	9414811898765832674782
Chisos, Ltd.	1331 Lamar Ste 1077	Houston	TX	77010	9414811898765832674737
Long Trust	PO Box 3096	Kilgore	TX	75663	9414811898765832674775
Charles Andrew Spradlin	2451 Walker St	Grand Prairie	TX	75052	9414811898765832674911

XTO Holdings, LLC	810 HOUSTON ST. STE 2000	Fort Worth	TX	76102	9414811898765832674959
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Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005521298

This is not an invoice

OXY USA INC
5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

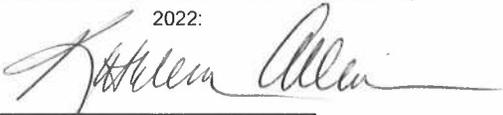
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/16/2022



Legal Clerk

Subscribed and sworn before me this December 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

Notice of Application for Surface Commingling for OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston, TX 77046 is applying to the NMOCD to amend the surface commingle permit for gas production for batteries in the Lost Tank area. The facilities are located in Lea County, Section 18, T22S - R32E. The gas sales meter for the facilities is located in Eddy County, Section 13, T22S - R31E. Wells are located in Sections 7, 8, 12, 13, 17, 18, 19, and 30. Production will be from the BILBREY BASIN; BONE SPRING, SOUTH, BILBREY BASIN; BONE SPRING, WC-025 G-09 S223219D; WOLFCAMP, WC-025 G-09 S233216K; UPR WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING, and WC 22S31E13; WOLFCAMP.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

#5521298, Current Argus, December 16, 2022

Ad # 0005521298
PO #: 5521298
of Affidavits: 1

This is not an invoice

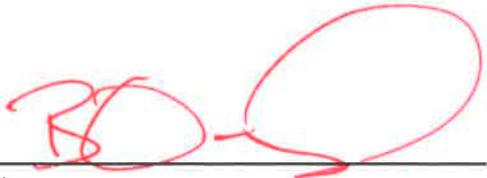
KATHLEEN ALLEN
Notary Public
State of Wisconsin

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 13, 2022
and ending with the issue dated
December 13, 2022.

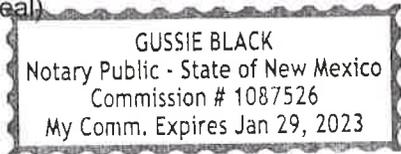


Editor

Sworn and subscribed to before me this
13th day of December 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



67111848

00273886

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

LEGAL NOTICE
December 13, 2022

Notice of Application for Surface Commingling
 OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston, TX 77046 is applying to the NMOC to amend the surface commingle permit for gas production for batteries in the Lost Tank area. The facilities are located in Lea County, Section 18, T22S - R32E. The gas sales meter for the facilities is located in Eddy County, Section 13, T22S - R31E. Wells are located in Sections 7, 8, 12, 13, 17, 18, 19, and 30. Production will be from the BILBREY BASIN; BONE SPRING, SOUTH, BILBREY BASIN; BONE SPRING, WC- 025 G-09 S223219D; WOLFCAMP, WC-025 G-09 S233216K; UPR WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING, and WC 22S31E13; WOLFCAMP.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOC may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00273886

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Fortier, Eric](#); [Musallam, Sandra C](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-867-A
Date: Friday, March 3, 2023 2:42:38 PM
Attachments: [PLC867A Order.pdf](#)

NMOCD has issued Administrative Order PLC-867-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	97366
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	98296
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
		W/2 W/2	17-22S-32E	
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	98166
		E/2 W/2	17-22S-32E	
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	98166
		E/2	17-22S-32E	
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	97366
		E/2 E/2	17-22S-32E	
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	97366
		W/2 E/2	17-22S-32E	
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	97366
		E/2 E/2	17-22S-32E	
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	98296
		W/2 W/2	18-22S-32E	
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	98296
		E/2 W/2	18-22S-32E	
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	98296
		E/2	18-22S-32E	
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	5695
		W/2 E/2	18-22S-32E	
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	5695
		E/2 E/2	18-22S-32E	
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	

30-015-47887	Top Spot 12 13 Federal Com #35H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2	12-22S-31E	98351
		E/2	13-22S-31E	
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2	12-22S-31E	5695
		W/2 W/2	13-22S-31E	
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Fortier, Eric](#)
To: [McClure, Dean, FMNRD](#)
Cc: [Musallam, Sandra C; Schenkel, Beth V](#)
Subject: [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) OIL Commingle Application, Action ID: 173098
Date: Wednesday, February 8, 2023 2:29:08 PM
Attachments: [Top Spot 24H E 2 BS.pdf](#)
[Top Spot 25H E 2 BS.pdf](#)
[Top Spot 26H F 2 BS.pdf](#)
[Top Spot 33H W 2 BS.pdf](#)
[Top Spot 22H W 2 BS.pdf](#)
[Top Spot 23H W 2 BS.pdf](#)

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Hi Dean,

I hope this email finds you well. I went ahead and found the information for the other Top Spot wells within the lease/ CA boundary and original pools from owner notification. As per our discussion yesterday, because of the updated C102s we would need a Bone Spring well included in the East Half CA in the application in order to be able to make additions via sundries at a later date. We would like to add the wells below in the applications for surface commingling (Action IDs: 173098, 173109) that have already been submitted. C102s (approved and on the NMOCD well files website) for the wells to be added have been attached. Please give me a call with any questions you may have. Thank you for your time and assistance with this one.

Well Name	API	Pool	Pool Code	Est. Date Online	Est. Oil (bpd)	Est Gravity API	Est Gas (MSCFD)	Est BTU/cf	Est Water (bpd)	Location
TOP SPOT 12_13 FED COM 25H	30-015-47639	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East
TOP SPOT 12_13 FED COM 23H	30-015-47885	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	West
TOP SPOT 12_13 FED COM 26H	30-015-47888	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East
TOP SPOT 12_13 FED COM 22H	30-015-47889	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	West
TOP SPOT 12_13 FED COM 33H	30-015-47953	WC 22S31E13;WOLFCAMP	98351	4/23/2023	2966	46	8200	1400	8240	West
TOP SPOT 12_13 FED COM 24H	30-015-47954	BILBREY BASIN;BONE SPRING	5695	4/23/2023	1347	43	3000	1335	4600	East

Best Regards,

Eric Fortier
 Staff Regulatory Engineer
Eric_Fortier@oxy.com
 O: 713-497-2203
 C: 603-343-8601

From: [Fortier, Eric](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Schenkel, Beth V](#); [Musallam, Sandra C](#)
Subject: [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) Gas Commingle Application, Action ID: 173109
Date: Monday, February 6, 2023 4:31:23 PM
Attachments: [Eddy County GAS Affidavit of Publication.pdf](#)
[Lea County GAS Affidavit of Publication.pdf](#)
[TOP SPOT COMM AGMT DRAFT \(002\).pdf](#)
[Top Spot Gas Economics v3.pdf](#)
[Well Tables Top Spot Gas Commingle_final.xlsx](#)
[Top Spot 12_13 21H C102 updated.pdf](#)
[Top Spot 12_13 31H C102 updated.pdf](#)
[Top Spot 12_13 32H C102 updated.pdf](#)
[Top Spot 12_13 34H C102 updated.pdf](#)
[Top Spot 12_13 35H C102 updated.pdf](#)
[Top Spot 12_13 311H C102 updated.pdf](#)
[Top Spot 12_13 312H C102 updated.pdf](#)
[Top Spot 12_13 313H C102 updated.pdf](#)
[Top Spot 12_13 1H C102 updated.pdf](#)
[Top Spot 12_13 11H C102 updated.pdf](#)
[BLM Delivery Notification.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

I recently submitted a Surface Commingle or Off-Lease Application (C107-b) for gas production for the Lost Tank area, Action ID: 173109 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents:

- Affidavits of Publication for “Notice of Application for Surface Commingling” in both Lea and Eddy county
- Economics for the wells being included in this application
- Tracking Information for BLM Notification
- Draft CA Agreement (CA Pending Approval)
- Well Data Spreadsheet
- Updated C102s

Well Name	API	Pool	Pool Code
TOP SPOT 12_13 FED COM 1H	30-015-48594	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 11H	30-015-48595	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 21H	30-015-47771	BILBREY BASIN;BONE SPRING	5695
TOP SPOT 12_13 FED COM 31H	30-015-48597	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 32H	30-015-48596	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 34H	30-015-47949	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 35H	30-015-47887	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 311H	30-015-47627	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 312H	30-015-47626	WC 22S31E13;WOLFCAMP	98351
TOP SPOT 12_13 FED COM 313H	30-015-47625	WC 22S31E13;WOLFCAMP	98351

Also, I have cross-checked the pools and spacing units from the wells above to the OCD permitting website and have found that the wells are all listed under their correct pools and units on the OCD permitting website. However, it was determined that changes in C102s occurred since the time of packet creation. Therefore, I am including a list of updated C102s. Please let me know if you have any questions or concerns.

Best regards,

Eric Fortier

Staff Regulatory Engineer

Eric_Fortier@oxy.com

O: 713-497-2203

C: 603-343-8601

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2022 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 31 East, N.M.P.M.

E/2 of Sections 12 and 13, Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is November 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: _____
Operator/Attorney-in-Fact

Date

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

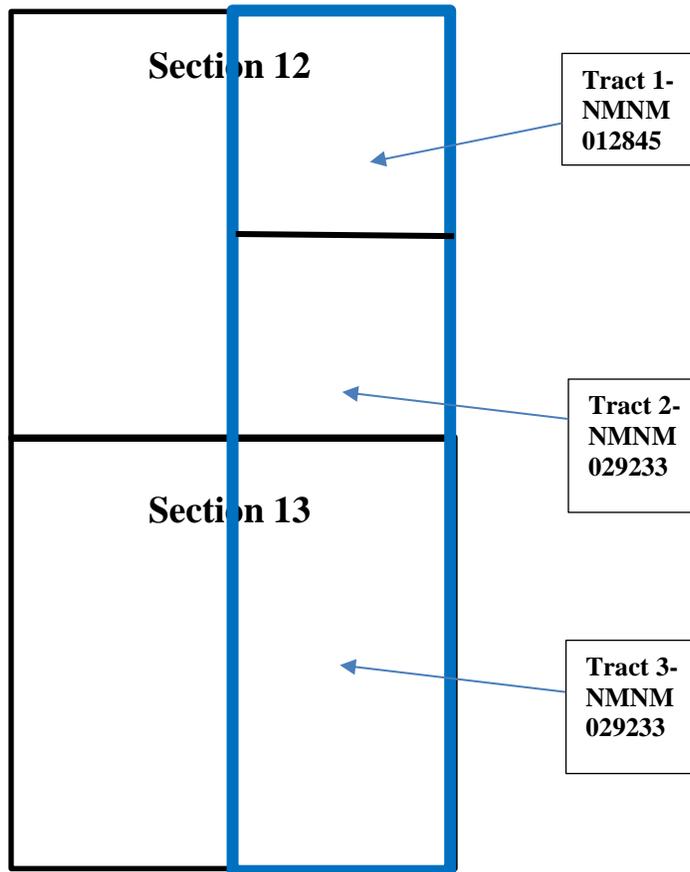
Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated November 1, 2022.

Plat of communitized area covering **640.00** acres in **the E/2 of Sections 12 and 13,**
Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H



Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

EXHIBIT “B”

To Communitization Agreement Dated November 1, 2022 embracing the following described land in **the E/2 of Sections 12 and 13, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 012845
Description of Land Committed:	Township 22 South, Range 31 East, N.M.P.M., Section 12: NE/4
Number of Acres:	160.00
Current Lessee of Record:	XTO HOLDINGS LLC
Name of Working Interest Owners:	OXY USA INC. - 78.306692% XTO Holdings, LLC - 11.111111% Chisos, Ltd. - 4.166750% Rockport Oil and Gas, LLC - 0.462972% Larry T. Long, L. Allan Long and Sammy Adamson, Trustees of the Larry Thomas Long Trust, the Charles Edward Long Trust, the Lawrence Allan Long Trust, and the John Stephen Long Trust, collectively d/b/a the Long Trust - 5.706935% Charles Andrew Spradlin - 0.245540%

Tract No. 2

Lease Serial Number:	NMNM 029233
Description of Land Committed:	Township 22 South, Range 31 East, N.M.P.M., Section 12: SE/4
Number of Acres:	160.00
Current Lessee of Record:	OXY USA INC.

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

Name of Working Interest Owners: OXY USA INC. - 88.095028%
Chisos, Ltd. - 4.687594%
Rockport Oil and Gas, LLC - 0.520844%
Larry T. Long, L. Allan Long and Sammy
Adamson, Trustees of the Larry Thomas
Long Trust, the Charles Edward Long Trust,
the Lawrence Allan Long Trust, and the
John Stephen Long Trust, collectively d/b/a
the Long Trust - 6.420302%
Charles Andrew Spradlin - 0.276232%

Tract No. 3

Lease Serial Number: NMNM 029233
Description of Land Committed: Township 22 South, Range 31 East,
N.M.P.M., Section 13: E/2
Number of Acres: 320.00
Current Lessee of Record: OXY USA INC.
Name of Working Interest Owners: OXY USA INC. - 100.0%

Top Spot 12 13 Federal Com 34H
Top Spot 12 13 Federal Com 313H
Top Spot 12 13 Federal Com 35H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
Total	640.00	100.000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-867-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

10. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“Pooled Area”) to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-867.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a

minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 3/3/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-867-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Lost Tank 30 19 Battery
Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East
Central Tank Battery: Lost Tank 18 Central Processing Facility
Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 139009	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 140586	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 137458	A B C D E G H L	7-22S-32E
NMNM 096574	F	7-22S-32E
NMNM 090585	K M N	7-22S-32E
NMNM 069372	SE/4	7-22S-32E
NMNM 069373	C E F L M	8-22S-32E
NMNM 090586	E/2, D K N	8-22S-32E
NMNM 090588	C D E	18-22S-32E
NMNM 053990	F	18-22S-32E
NMNM 090587	L M P	18-22S-32E
NMNM 032411	A B G H I J K N O	18-22S-32E
NMNM 128362	All	17-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
NMNM 105450395 (012845)	NE/4	12-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	97366
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	98296
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
		W/2 W/2	17-22S-32E	

30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351

30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-867-A
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
PA Wolfcamp Dr Pi Unit	W/2 W/2	8-22S-32E	320	A
	W/2 W/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2 W/2	8-22S-32E	320	B
	E/2 W/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2	8-22S-32E	640	C
	E/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	W/2 W/2	7-22S-32E	355.4	D
	W/2 W/2	18-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2 W/2	7-22S-32E	320	E
	E/2 W/2	18-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2	7-22S-32E	640	F
	E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	W/2	8-22S-32E	640	G
	W/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	W/2 E/2	8-22S-32E	320	H
	W/2 E/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	E/2 E/2	8-22S-32E	320	I
	E/2 E/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	W/2	7-22S-32E	675.4	J
	W/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	W/2 E/2	7-22S-32E	320	K
	W/2 E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	E/2 E/2	7-22S-32E	320	L
	E/2 E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	E/2	8-22S-32E	640	N
	E/2	17-22S-32E		
CA Wolfcamp NMNM 105810902	E/2	12-22S-31E	640	O
	E/2	13-22S-31E		
CA Bone Spring BLM	E/2	12-22S-31E	640	P
	E/2	13-22S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	A
NMNM 069373	E L M	8-22S-32E	120	A
NMNM 128362	E/2 E/2	17-22S-32E	160	A
NMNM 069373	C F	8-22S-32E	80	B
NMNM 090586	K N	8-22S-32E	80	B

NMNM 128362	E/2 W/2	17-22S-32E	160	B
NMNM 090586	E/2	8-22S-32E	320	C
NMNM 128362	E/2	17-22S-32E	320	C
NMNM 137458	D E L	7-22S-32E	132.86	D
NMNM 090585	M	7-22S-32E	44.38	D
NMNM 090588	D E	18-22S-32E	88.94	D
NMNM 090587	L M	18-22S-32E	89.22	D
NMNM 137458	C	7-22S-32E	40	E
NMNM 096574	F	7-22S-32E	40	E
NMNM 090585	K N	7-22S-32E	80	E
NMNM 090588	C	18-22S-32E	40	E
NMNM 053990	F	18-22S-32E	40	E
NMNM 032411	K N	18-22S-32E	80	E
NMNM 137458	NE/4	7-22S-32E	160	F
NMNM 069372	SE/4	7-22S-32E	160	F
NMNM 032411	E/2 minus P	18-22S-32E	280	F
NMNM 090587	P	18-22S-32E	40	F
NMNM 090586	D	8-22S-32E	40	G
NMNM 069373	C E F L M	8-22S-32E	200	G
NMNM 090586	K N	8-22S-32E	80	G
NMNM 128362	W/2	17-22S-32E	320	G
NMNM 090586	W/2 E/2	8-22S-32E	160	H
NMNM 128362	W/2 E/2	17-22S-32E	160	H
NMNM 090586	E/2 E/2	8-22S-32E	160	I
NMNM 128362	E/2 E/2	17-22S-32E	160	I
NMNM 137458	C D E L	7-22S-32E	172.86	J
NMNM 096574	F	7-22S-32E	40	J
NMNM 090585	K M N	7-22S-32E	124.38	J
NMNM 090588	C D E	18-22S-32E	128.94	J
NMNM 053990	F	18-22S-32E	40	J
NMNM 090587	L M	18-22S-32E	89.22	J
NMNM 032411	K N	18-22S-32E	80	J
NMNM 137458	B G	7-22S-32E	80	K
NMNM 069372	J O	7-22S-32E	80	K
NMNM 032411	W/2 E/2	18-22S-32E	160	K
NMNM 137458	A H	7-22S-32E	80	L
NMNM 069372	I P	7-22S-32E	80	L
NMNM 032411	A H I	18-22S-32E	120	L
NMNM 090587	P	18-22S-32E	40	L
NMNM 090586	E/2	8-22S-32E	320	N
NMNM 128362	E/2	17-22S-32E	320	N
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	O
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	O
	E/2	13-22S-31E		
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	P
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	P
	E/2	13-22S-31E		

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-867-A
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	A1
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	A1
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	B1
		W/2 W/2	17-22S-32E	
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	B1
		E/2 W/2	17-22S-32E	
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	B1
		E/2 E/2	17-22S-32E	
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	B1
		W/2 E/2	17-22S-32E	
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	B1
		E/2 E/2	17-22S-32E	
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	B1
		W/2 W/2	18-22S-32E	
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	B1
		E/2 W/2	18-22S-32E	
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	B1
		E/2	18-22S-32E	
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	B1
		W/2	18-22S-32E	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	B1
		W/2 E/2	18-22S-32E	
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	B1
		E/2 E/2	18-22S-32E	
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	B2
		E/2	13-22S-31E	

30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	B2

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 1625 N. French Dr., Hobbs, NM 88240
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 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173109

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 173109
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/3/2023