

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Peregrine 27 Fed Com 701H **API:** 30-025-48797
Pool: Antelope Ridge; Wolfcamp & Pitchfork Ranch; Wolfcamp **Pool Code:** 2220 & 50375

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY

Notice Complete

Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 - B. Royalty, overriding royalty owners, revenue owners
 - C. Application requires published notice
 - D. Notification and/or concurrent approval by SLO
 - E. Notification and/or concurrent approval by BLM
 - F. Surface owner
 - G. For all of the above, proof of notification or publication is attached, and/or,
 - H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher
 Print or Type Name

Lisa Trascher
 Signature

6/14/2022
 Date

432-247-6331
 Phone Number

lisa_trascher@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 6/14/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|--------------|-------------|----------------|--------------|-------------|----------|
| PEREGRINE 27 | 706H | 3002548690 | NMNM16139 | NMNM16139 | EOG |
| PEREGRINE 27 | 314H | 3002549847 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 718H | 3002548688 | NMNM16139 | NMNM16139 | EOG |
| PEREGRINE 27 | 313H | 3002549893 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 317H | | NMNM016139 | NMNM016139 | EOG |
| PEREGRINE 27 | 316H | | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 717H | 3002548687 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 701H | 3002548797 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 702H | 3002548798 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 705H | 3002548689 | NMNM16139 | NMNM16139 | EOG |
| PEREGRINE 27 | 403H | 3002549876 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 318H | | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 315H | | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 713H | 3002548685 | NMNM123534 | NMNM123534 | EOG |
| PEREGRINE 27 | 714H | 3002548686 | NMNM123534 | NMNM123534 | EOG |

Notice of Intent

Sundry ID: 2674411

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 06/01/2022

Time Sundry Submitted: 12:53

Date proposed operation will begin: 06/15/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Peregrine27FedCom_20220601125233.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 01, 2022 12:52 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFP | BTU |
|---------------------------|--------------|--------------|---|---------|-----------|-------|-------|
| Peregrine 27 Fed Com 701H | L-27-24S-34E | 30-025-48797 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 702H | L-27-24S-34E | 30-025-48798 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 705H | I-27-24S-34E | 30-025-48689 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 706H | I-27-24S-34E | 30-025-48690 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 713H | K-27-24S-34E | 30-025-48685 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 714H | K-27-24S-34E | 30-025-48686 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 717H | J-27-24S-34E | 30-025-48687 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 718H | J-27-24S-34E | 30-025-48688 | [2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP | *2800 | *45 | *4204 | *1260 |
| Peregrine 27 Fed Com 313H | K-27-24S-34E | 30-025-49893 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 314H | K-27-24S-34E | 30-025-49847 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 315H | K-27-24S-34E | 30-025-49841 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 316H | I-27-24S-34E | 30-025-49894 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 317H | I-27-24S-34E | 30-025-49895 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 318H | I-27-24S-34E | 30-025-49896 | [97369] RED HILLS; BONE SPRING EAST | *3200 | *45 | *5120 | *1260 |
| Peregrine 27 Fed Com 403H | K-27-24S-34E | 30-025-49876 | [97369] RED HILLS; BONE SPRING EAST | *2800 | *45 | *3400 | *1260 |

GENERAL INFORMATION :

- Federal lease NM NM 016138 covers 320 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico.

- Federal lease NM NM 016139 covers 80 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 119980 covers 159.36 acres in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 123534 covers 240 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Fee Leases cover 479.36 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico and in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the W2 of the SE4 of Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 123534.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp & Bone Spring Pools (Antelope Ridge; Wolfcamp [2220], Pitchfork Ranch; Wolfcamp [50375], and Red Hills; Bone Spring East [97369]) from Leases and CAs listed above.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocated total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows

through the header to a custody transfer orifice meter (67451551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67451556) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67451557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67451586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel tanks. The water is then pumped and/or trucked to a saltwater disposal well.

| WELL NAME | GAS METER # | OIL METER # |
|----------------------------|-------------|-------------|
| PEREGRINE 27 FED COM #701H | 67451501 | 10-141508 |
| PEREGRINE 27 FED COM #702H | 67451502 | 10-74397 |
| PEREGRINE 27 FED COM #705H | 67451503 | 10-74400 |
| PEREGRINE 27 FED COM #706H | 67451504 | 10-74401 |
| PEREGRINE 27 FED COM #713H | 67451505 | 10-140325 |
| PEREGRINE 27 FED COM #714H | 67451506 | 10-140326 |
| PEREGRINE 27 FED COM #717H | 67451507 | 10-140329 |
| PEREGRINE 27 FED COM #718H | 67451508 | 10-140330 |
| PEREGRINE 27 FED COM #313H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #314H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #315H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #316H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #317H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #318H | *11111111 | *11-11111 |
| PEREGRINE 27 FED COM #403H | *11111111 | *11-11111 |

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 9, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Peregrine 27 Fed Com Commingle Application

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

| API | Well Name | Location | Pool Code/name | Status |
|--------------|----------------------------|--------------|---|-----------|
| 30-025-48797 | PEREGRINE 27 FED COM #701H | L-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48798 | PEREGRINE 27 FED COM #702H | L-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48689 | PEREGRINE 27 FED COM #705H | I-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48690 | PEREGRINE 27 FED COM #706H | I-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48685 | PEREGRINE 27 FED COM #713H | L-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48686 | PEREGRINE 27 FED COM #714H | L-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48687 | PEREGRINE 27 FED COM #717H | I-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-48688 | PEREGRINE 27 FED COM #718H | I-27-24S-34E | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | PRODUCING |
| 30-025-49893 | PEREGRINE 27 FED COM #313H | K-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49847 | PEREGRINE 27 FED COM #314H | K-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49841 | PEREGRINE 27 FED COM #315H | K-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49894 | PEREGRINE 27 FED COM #316H | I-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49895 | PEREGRINE 27 FED COM #317H | I-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49896 | PEREGRINE 27 FED COM #318H | I-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |
| 30-025-49876 | PEREGRINE 27 FED COM #403H | K-27-24S-34E | Red Hills; Bone Spring East [97369] | PERMITTED |

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Daniel Koury
Daniel Koury
Landman

6/9/2022
Date

Commingling Application for Peregrine 27 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

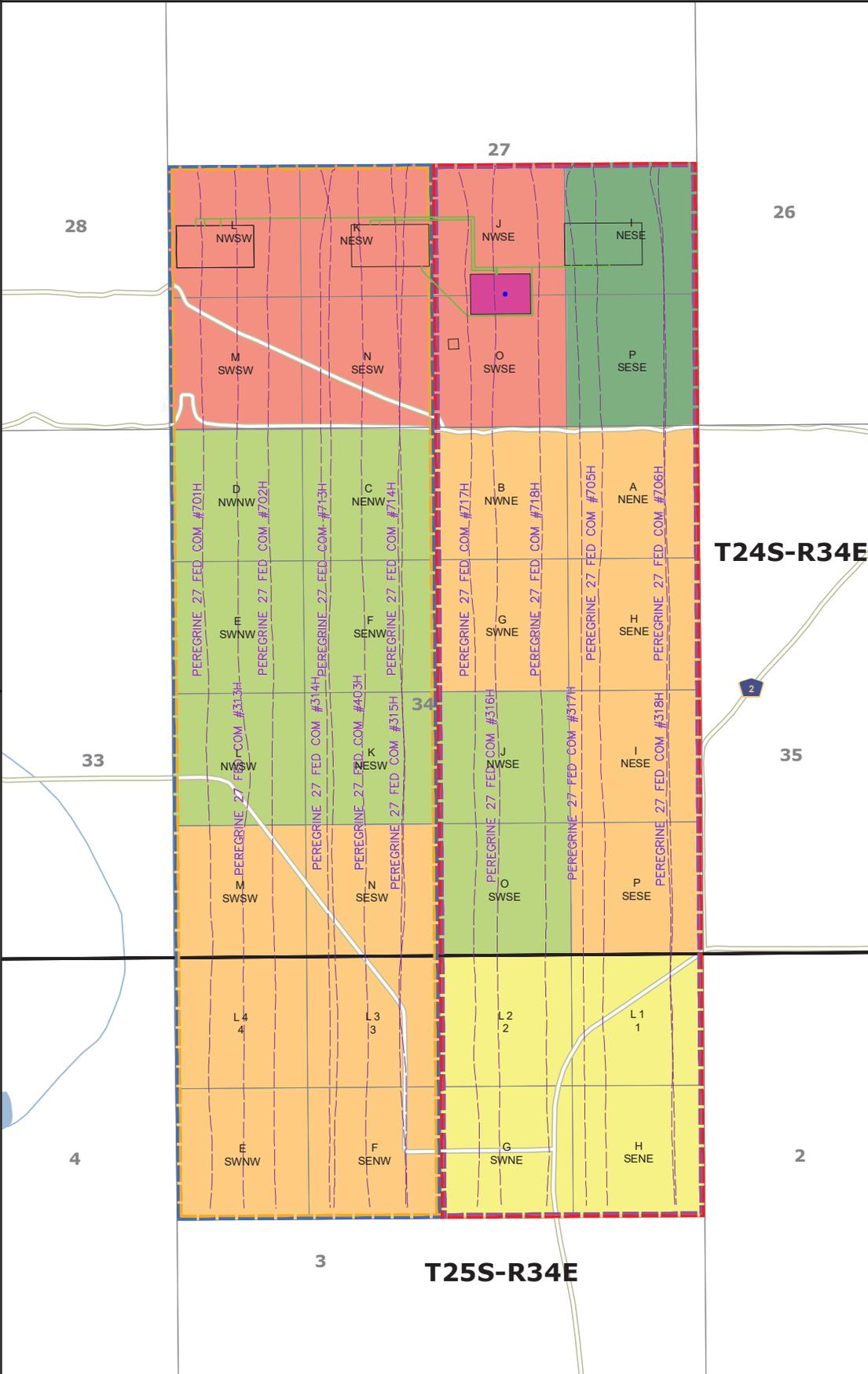
| | | | |
|--|---|---|--|
| New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online | Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2 | Rhonda Pace Robertson Guardian of the Estate of Clinton Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0350 0000 2499 6024 | Nuray K.Pace, Guardian of the Estate of Tara & Aleyna Pace 258 Cape Jasmine Court The Woodlands, TX 77381 7021 0350 0000 2499 6031 |
| Foundations Minerals, LLC PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6048 | Ryan Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0350 0000 2499 6055 | Wildcat Energy, LLC PO Box 13323 Odessa, TX 79768 7021 0350 0000 2499 6062 | Millhollon Minerals & Royalty, LLC 2 Winchester Ct Midland, TX 79705 7021 0350 0000 2499 6079 |
| Monty D. McLane PO Box 9451 Midland, TX 79708 7021 0350 0000 2499 6116 | Alan Jochimsen, sole & sep. property 4209 Cardinal Lane Midland, TX 79707 7021 0350 0000 2499 6109 | David L. Schmidt 1400 Community Lane Midland, TX 79701 7021 0350 0000 2499 6093 | Alpha Energy Partners PO Box 10701 Midland, TX 79702 7021 0350 0000 2499 6086 |
| Mavros Minerals I, LLC PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6123 | Oak Valley Mineral and Land, LP PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6130 | Saxum Asset Holdings, LP 5956 Sherry Lane, Suite 1221 Dallas, TX 75225 7021 0350 0000 2499 6147 | Marathon Oil Permian LLC PO Box 732312 Dallas, TX 75373-2312 7021 0350 0000 2499 6154 |
| States Royalty Limited Partnership PO Box 911 Breckenridge, TX 76424 7021 0350 0000 2499 6192 | McMullen Minerals LLC PO Box 470857 Fort Worth, TX 76147 7021 0350 0000 2499 6185 | Pegasus Resources, LLC PO Box 470698 Fort Worth, TX 76147 7021 0350 0000 2499 6178 | Excess Energy, LLC PO box 93449 Southlake, TX 76092 7021 0350 0000 2499 6161 |
| Viper Energy Partners LLC 515 Central Park Drive Suite 100 Oklahoma City, OK 73105 7021 0350 0000 2499 6208 | TD Minerals LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225 7021 0350 0000 2499 6215 | Robert F. Duke, Trustee of Family & Survivor Trust PO Box 3729 Midland, TX 79702 7021 0350 0000 2499 6222 | Roden Participants & Associates, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057 7021 0350 0000 2499 6239 |
| Tilden Capital II, LLC PO Box 470857 Fort Worth, TX 76147 7021 0350 0000 2499 6246 | Timothy Brennan 372 Angelus Street Memphis, TN 38112 7021 0350 0000 2499 6253 | Alpha Royalty Partners LLC PO Box 10701 Midland, TX 79702 7021 0350 0000 2499 6260 | Southwind Royalty, LLC 600 Travis St, Suite 7200 Houston, TX 77002 7021 0350 0000 2499 6352 |
| Tap Rock Minerals LP 523 Park Point Drive Suite 200 Golden, CO 80401 7021 0350 0000 2499 6390 | FR Energy, LLC 55 Waugh Dr Suite 1200 Houston, TX 77046 7021 0350 0000 2499 6383 | Fortuna III Permian, LLC 55 Waugh Dr Suite 1200 Houston, TX 77046 7021 0350 0000 2499 6376 | SRR Permian LLC 1751 River Run Suite 200 Fort Worth, TX 76107 7021 0350 0000 2499 6369 |
| MerPel, LLC 3100 Monticello Avenue Suite 500 Dallas, TX 75205 7021 0350 0000 2499 6406 | Northern Oil and Gas, LLC 4350 Baker Rd Suite 400 Minnetonka, MN 55343-8628 7021 0350 0000 2499 6413 | Robert E. & Donna P. Landreth 110 W. Louisiana Avenue Suite 404 Midland, TX 79701 7021 0350 0000 2499 6420 | 89 Energy II Minerals, LLC 1850 N Harwood St, 19th Floor Dallas, TX 75201 7021 0350 0000 2499 6437 |
| CrownRock Minerals, L.P. PO Box 51933 Midland, TX 79710 7021 0350 0000 2499 6475 | S. Rhett Gist PO Box 2379 Midland, TX 79702 7021 0350 0000 2499 6468 | Santa Elena Minerals IV, LP PO Box 732880 Dallas, TX 7021 0350 0000 2499 6451 | Fortis Minerals II, LLC PO Box 470788 Fort Worth, TX 76147 7021 0350 0000 2499 6444 |
| Elton Graham Brooks PO Box 601334 San Diego, CA 92160 7021 0350 0000 2499 6482 | Rickie A. Brooks Fletcher 6521 NO B 202 St SW Lynnwood, WA 98036 7021 0350 0000 2499 6499 | Noble Royalty Access Fund X & XI LP PO Box 660082 Dallas, TX 75266 7021 0350 0000 2499 6505 | Riverbend Oil & Gas IX Investment, L.L.C. 500 Dallas, Suite 1250 Houston, TX 77002 7021 0350 0000 2499 6512 |
| Edna Marlene Bales 2608 McClintic St Midland, TX 79705 7021 0350 0000 2499 6529 | Travis Ross Lawson PO Box 11144 Midland, TX 79702 7021 0350 0000 2499 6536 | EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702 | |

Copies of this application were mailed to the following individuals, companies, and organizations
on or before June 15, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

PEREGRINE 27 FED COM SURFACE COMMINGLING PLAT



- FEE LEASE
- NMNM 016138
- NMNM 016139
- NMNM 119980
- NMNM 123534
- Proposed Well Bore
- Flowlines
- PEREGRINE 27 FED COM CTB
- PAD
- E2 – Bonespring
- NM NM 144057
- W2 – Bonespring
- NM NM 144056
- FMP Location

| API # | Well Name |
|--------------|---------------------------|
| 30-025-48797 | Peregrine 27 Fed Com 701H |
| 30-025-48798 | Peregrine 27 Fed Com 702H |
| 30-025-48689 | Peregrine 27 Fed Com 705H |
| 30-025-48690 | Peregrine 27 Fed Com 706H |
| 30-025-48685 | Peregrine 27 Fed Com 713H |
| 30-025-48686 | Peregrine 27 Fed Com 714H |
| 30-025-48687 | Peregrine 27 Fed Com 717H |
| 30-025-48688 | Peregrine 27 Fed Com 718H |
| 30-025-49893 | Peregrine 27 Fed Com 313H |
| 30-025-49847 | Peregrine 27 Fed Com 314H |
| 30-025-49841 | Peregrine 27 Fed Com 315H |
| 30-025-49894 | Peregrine 27 Fed Com 316H |
| 30-025-49895 | Peregrine 27 Fed Com 317H |
| 30-025-49896 | Peregrine 27 Fed Com 318H |
| 30-025-49876 | Peregrine 27 Fed Com 403H |

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

DATE: 6/3/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 PEREGRINE 27 FED COM
 Location:
 Section 27, T24S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: June 15, 2022

Re: Surface Pool Lease Commingling Application; Peregrine 27 Fed Com
Commingling Application

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Peregrine 27 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp & Bone Spring Pools (Antelope Ridge; Wolfcamp [2220], Pitchfork Ranch; Wolfcamp [50375], and Red Hills; Bone Spring East [97369]) and from Leases and CAs listed in the application.

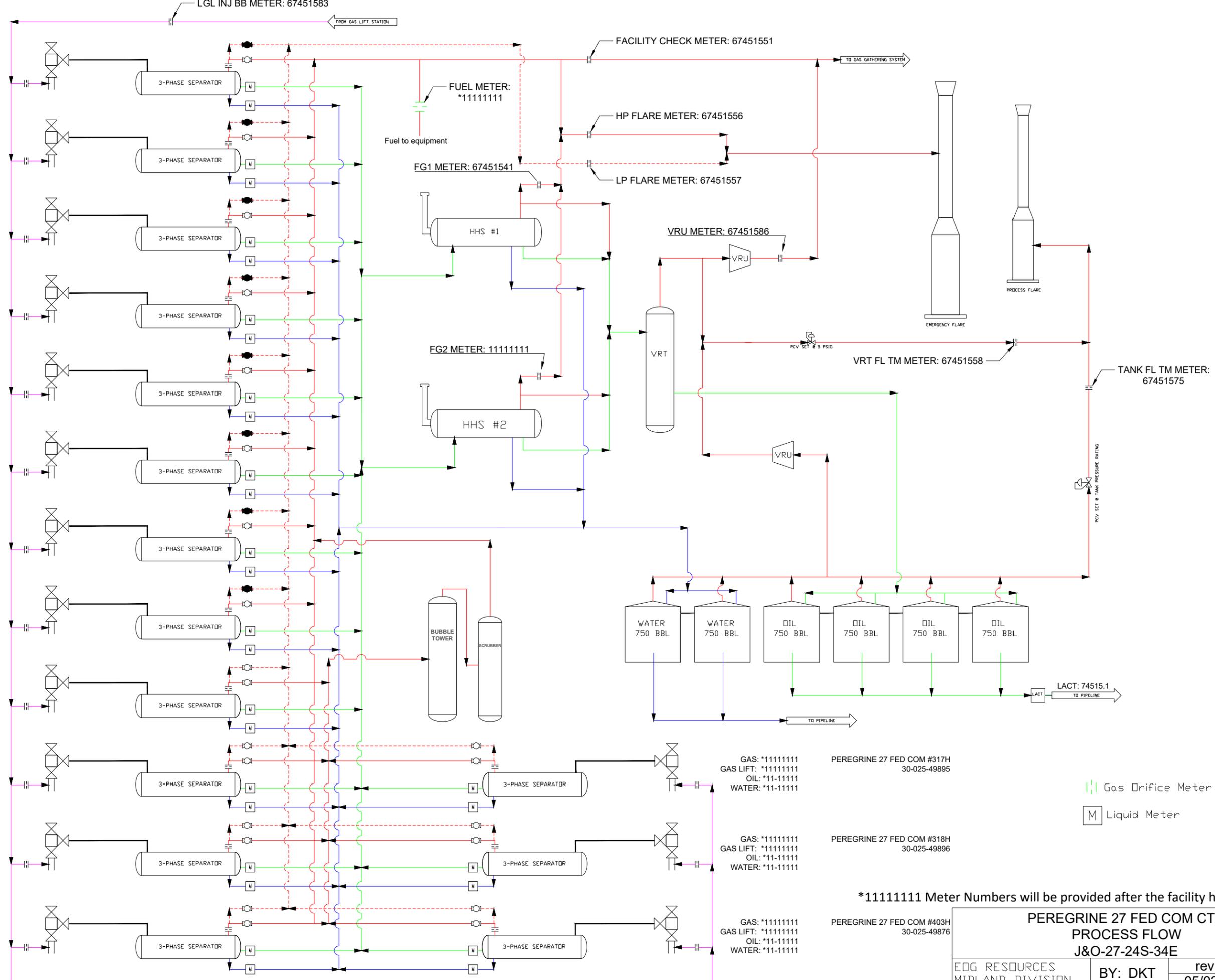
For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist

| | |
|---|---|
| PEREGRINE 27 FED COM #701H 30-025-48797 | GAS: 67451501 GAS LIFT: 67451521 OIL: 10-141508 WATER: 40-141508 |
| PEREGRINE 27 FED COM #702H 30-025-48798 | GAS: 67451502 GAS LIFT: 67451522 OIL: 10-74397 WATER: 40-74397 |
| PEREGRINE 27 FED COM #705H 30-025-48689 | GAS: 67451503 GAS LIFT: 67451523 OIL: 10-74400 WATER: 40-74400 |
| PEREGRINE 27 FED COM #706H 30-025-48690 | GAS: 67451504 GAS LIFT: 67451524 OIL: 10-74401 WATER: 40-74401 |
| PEREGRINE 27 FED COM #713H 30-025-48685 | GAS: 67451505 GAS LIFT: 67451525 OIL: 10-140325 WATER: 40-140325 |
| PEREGRINE 27 FED COM #714H 30-025-48686 | GAS: 67451506 GAS LIFT: 67451526 OIL: 10-140326 WATER: 40-140326 |
| PEREGRINE 27 FED COM #717H 30-025-48687 | GAS: 67451507 GAS LIFT: 67451527 OIL: 10-140329 WATER: 40-140329 |
| PEREGRINE 27 FED COM #718H 30-025-48688 | GAS: 67451508 GAS LIFT: 67451528 OIL: 10-140330 WATER: 40-140330 |
| PEREGRINE 27 FED COM #313H 30-025-30-49893 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111 |
| PEREGRINE 27 FED COM #314H 30-025-49847 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111 |
| PEREGRINE 27 FED COM #315H 30-025-49841 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111 |
| PEREGRINE 27 FED COM #316H 30-025-49894 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111 |



|| Gas Orifice Meter
M Liquid Meter

*11111111 Meter Numbers will be provided after the facility has been built.

| | | |
|--|---------|-----------------------|
| PEREGRINE 27 FED COM CTB PROCESS FLOW J&O-27-24S-34E | | |
| EDG RESOURCES MIDLAND DIVISION | BY: DKT | rev. 02 05/02/2022 |

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PEREGRINE 27 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 016138, NM NM 016139, NM NM 119981, NM NM 123534 and Fee Lease

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|----------------------------|--------------|--------------|---|---------|-----------|--------|-------|
| PEREGRINE 27 FED COM #701H | L-27-24S-34E | 30-025-48797 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #702H | L-27-24S-34E | 30-025-48798 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #705H | I-27-24S-34E | 30-025-48689 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #706H | I-27-24S-34E | 30-025-48690 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #713H | L-27-24S-34E | 30-025-48685 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #714H | L-27-24S-34E | 30-025-48686 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #717H | I-27-24S-34E | 30-025-48687 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #718H | I-27-24S-34E | 30-025-48688 | Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375] | *2800 | *45 | *4204 | *1260 |
| PEREGRINE 27 FED COM #313H | K-27-24S-34E | 30-025-49893 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #314H | K-27-24S-34E | 30-025-49847 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #315H | K-27-24S-34E | 30-025-49841 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #316H | I-27-24S-34E | 30-025-49894 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #317H | I-27-24S-34E | 30-025-49895 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #318H | I-27-24S-34E | 30-025-49896 | Red Hills; Bone Spring East [97369] | *3200 | *45 | *5120 | *1260 |
| PEREGRINE 27 FED COM #403H | K-27-24S-34E | 30-025-49876 | Red Hills; Bone Spring East [97369] | *2800 | *45 | *3400 | *1260 |

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 5/24/2022 8:47 AM

Page 1 Of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 ACT OF 1920

Total Acres:
 639.3600

Serial Number
 NMNM105724625

Product Type 318310: COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
 Case Disposition: PENDING

Case File Juris: CARLSBAD FO

Legacy Serial No
 NMNM 144057

Case Customers

| Name & Address | Interest Relationship | % Interest |
|--|------------------------------|------------------|
| EOG RESOURCES INC NEW MEXICO STATE OFFICE | OPERATOR OFFICE OF RECORD | 100.000 0.000 |

Land Records

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|------------------------|
| 23 | 0240S | 0340E | 027 | Aliquot | | SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0240S | 0340E | 034 | Aliquot | | E2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 003 | Aliquot | | S2NE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 003 | Lot | | 1,2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |

Relinquished / Withdrawn Lands

(None)

Case Actions

| Date Filed | Code | Action Name | Action Remarks | Action Status |
|------------|------|-------------------|----------------|-------------------|
| 03/01/2021 | 387 | CASE ESTABLISHED | | APPROVED/ACCEPTED |
| 03/01/2021 | 516 | FORMATION | WOLFCAMP; | APPROVED/ACCEPTED |
| 11/08/2021 | 580 | PROPOSAL RECEIVED | CA RECD; | APPROVED/ACCEPTED |

AGREEMENT / LEASE INFORMATION

(None)

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 5/24/2022 8:43 AM

Page 1 Of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 ACT OF 1920

Total Acres:
 639.3600

Serial Number
 NMNM105723845

Product Type 318310: COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
 Case Disposition: PENDING

Case File Juris: CARLSBAD FO

Legacy Serial No
 NMNM 144056

Case Customers

| Name & Address | Interest Relationship | % Interest |
|--|------------------------------|------------------|
| EOG RESOURCES INC NEW MEXICO STATE OFFICE | OPERATOR OFFICE OF RECORD | 100.000 0.000 |

Land Records

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|------------------------|
| 23 | 0240S | 0340E | 027 | Aliquot | | SW | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0240S | 0340E | 034 | Aliquot | | W2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 003 | Lot | | 3,4 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 003 | Aliquot | | S2NW | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | | BUREAU OF LAND MGMT |

Relinquished / Withdrawn Lands

(None)

Case Actions

| Date Filed | Code | Action Name | Action Remarks | Action Status |
|------------|------|-------------------|----------------|-------------------|
| 03/01/2021 | 387 | CASE ESTABLISHED | | APPROVED/ACCEPTED |
| 03/01/2021 | 516 | FORMATION | WOLFCAMP; | APPROVED/ACCEPTED |
| 11/08/2021 | 580 | PROPOSAL RECEIVED | CA RECD; | APPROVED/ACCEPTED |

AGREEMENT / LEASE INFORMATION

(None)

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105470674

Page 1 of 3

| | | |
|--|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920 | 320.0000 | NMNM105470674 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 016138 |
| Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE | | Lease Issued Date |
| Commodity Oil & Gas | | 01/17/1973 |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105470674

| | | | |
|--------------------|---------------|-------------------------|---|
| Case Name | C-7989740 | Split Estate | Fed Min Interest |
| Effective Date | 02/01/1973 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | SPAR136 | Sale Date | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 0.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount 480.00 |

CASE CUSTOMERS NMNM105470674

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| AGS OIL & GAS HOLDINGS #2 INC 4400 S FEDERAL BLVD STE 2D ENGLEWOOD CO 80110-5368 | LESSEE | 2.270000 |
| EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267 | OPERATING RIGHTS | 0.000000 |
| EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706-2843 | LESSEE | 95.460000 |
| FORTUNA III PERMIAN LLC 55 WAUGH DR STE 1200 HOUSTON TX 77007-5837 | OPERATING RIGHTS | 0.000000 |
| SRR ROCKIES LLC 1751 RIVER RUN STE 200 FORT WORTH TX 76107-6670 | OPERATING RIGHTS | 0.000000 |

RECORD TITLE NMNM105470674

| MTRS Subdivision and Metes and Bounds | Account | Percent Held |
|---------------------------------------|-------------------------------|--------------|
| 23 0240S 0340E 034 NW,N2SW,W2SE | EOG RESOURCES INC | 95.455000 |
| | AGS OIL & GAS HOLDINGS #2 INC | 4.545000 |

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105470674

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|--------------|--|--------|---------------------|
| 23 | 0240S | 0340E | 034 | Aliquot | | NW,N2SW,W2SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105470674

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|---------------------|-------------------|----------------|
| 04/23/1972 | 04/23/1972 | CASE ESTABLISHED | APPROVED/ACCEPTED | SPAR136; |
| 04/24/1972 | 04/24/1972 | DRAWING HELD | APPROVED/ACCEPTED | |
| 05/22/1972 | 05/22/1972 | PROTEST FILED | APPROVED/ACCEPTED | |
| 06/15/1972 | 06/15/1972 | PROTEST DISMISSED | APPROVED/ACCEPTED | |
| 07/17/1972 | 07/17/1972 | APPEAL | APPROVED/ACCEPTED | |
| 07/21/1972 | 07/21/1972 | CASE SENT TO | APPROVED/ACCEPTED | IBLA; |
| 09/12/1972 | 09/12/1972 | DEC AFFIRMED | APPROVED/ACCEPTED | |
| 10/05/1972 | 10/05/1972 | CASE RECEIVED FROM | APPROVED/ACCEPTED | IBLA; |
| 01/17/1973 | 01/17/1973 | LEASE ISSUED | APPROVED/ACCEPTED | |
| 02/01/1973 | 02/01/1973 | EFFECTIVE DATE | APPROVED/ACCEPTED | |
| 02/01/1973 | 02/01/1973 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 02/01/1973 | 02/01/1973 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 09/29/1982 | 09/29/1982 | GEOGRAPHIC NAME | APPROVED/ACCEPTED | UNDEFINED FLD; |
| 09/29/1982 | 09/29/1982 | KMA CLASSIFIED | APPROVED/ACCEPTED | |
| 01/31/1983 | 01/31/1983 | EXTENDED | APPROVED/ACCEPTED | THRU 01/31/85; |
| 04/15/1983 | 04/15/1983 | RENTAL RATE DET/ADJ | APPROVED/ACCEPTED | \$2.00; |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105470674

Page 2 of 3

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105470674 |
|-------------|------------|--|-------------------|-----------------------|---------------|
| 06/09/1983 | 06/09/1983 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | CA RNM087 | |
| 07/11/1983 | 07/11/1983 | KMA EXPANDED | APPROVED/ACCEPTED | | |
| 01/05/1984 | 01/05/1984 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | RNM087 EFF 03/14/83 | |
| 05/07/1984 | 05/07/1984 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (1) | |
| 05/07/1984 | 05/07/1984 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (2) | |
| 06/25/1984 | 06/25/1984 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 06/29/1984 | 06/29/1984 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 03/28/1985 | 03/28/1985 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 04/16/1985 | 04/16/1985 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (1)EFF 06/01/84; | |
| 04/16/1985 | 04/16/1985 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (2)EFF 06/01/84; | |
| 04/16/1985 | 04/16/1985 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (1)EFF 07/01/84; | |
| 04/16/1985 | 04/16/1985 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (2)EFF 07/01/84; | |
| 04/16/1985 | 04/16/1985 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/85; | |
| 05/31/1985 | 05/31/1985 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | CNUM 552,569 AC | |
| 02/27/1987 | 02/27/1987 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (1) | |
| 02/27/1987 | 02/27/1987 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (2) | |
| 06/30/1987 | 06/30/1987 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (1)EFF 03/01/87; | |
| 06/30/1987 | 06/30/1987 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (2)EFF 03/01/87; | |
| 07/14/1987 | 07/14/1987 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | GG | |
| 07/06/1988 | 07/06/1988 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (2) | |
| 07/06/1988 | 07/06/1988 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | (1) | |
| 07/12/1988 | 07/12/1988 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | GLC/JR | |
| 07/12/1988 | 07/12/1988 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (1)EFF 08/01/88; | |
| 07/12/1988 | 07/12/1988 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | (2)EFF 08/01/88; | |
| 04/19/1989 | 04/19/1989 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CJ | |
| 04/24/1989 | 04/24/1989 | APD FILED | APPROVED/ACCEPTED | ENRON OIL & GAS CJ | |
| 05/17/1989 | 05/17/1989 | APD APPROVED | APPROVED/ACCEPTED | PITCHFORK 34 FED COM1 | |
| 09/27/1999 | 09/27/1999 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | SAMEDAN/ENERQUEST | |
| 11/23/1999 | 11/23/1999 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 10/01/99; | |
| 11/23/1999 | 11/23/1999 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MV/MV | |
| 11/20/2006 | 11/20/2006 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | ENERQUEST/TE-RAY RE;1 | |
| 12/21/2006 | 12/21/2006 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 12/01/06; | |
| 12/21/2006 | 12/21/2006 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 02/13/2007 | 02/13/2007 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | TE RAY RE/WILDCAT E;1 | |
| 03/29/2007 | 03/29/2007 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | TE RAY RE/MIDWEST R;1 | |
| 02/14/2008 | 02/14/2008 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 03/01/2007; | |
| 02/14/2008 | 02/14/2008 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | SSP | |
| 02/14/2008 | 02/14/2008 | CASE SEGREGATED BY ASGN | APPROVED/ACCEPTED | INTO NMNM119980; | |
| 02/28/2008 | 02/28/2008 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 04/01/07; | |
| 02/28/2008 | 02/28/2008 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JLV | |
| 11/27/2015 | 11/27/2015 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | LANDRETH/EOG RESOU;1 | |
| 12/16/2015 | 12/16/2015 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 12/16/2015 | 12/16/2015 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/15; | |
| 01/09/2017 | 01/09/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | MIDWEST R/BLACK MOU;1 | |
| 02/10/2017 | 02/10/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BLACK MOU/TALON OIL;1 | |
| 02/13/2017 | 02/13/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RCC | |
| 02/13/2017 | 02/13/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 02/01/17; | |
| 03/15/2017 | 03/15/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 03/15/2017 | 03/15/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 03/01/17; | |
| 07/24/2017 | 07/24/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | TALON OIL/MARATHON;1 | |
| 07/24/2017 | 07/24/2017 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BLACK MOU/MARATHON;1 | |
| 08/25/2017 | 08/25/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RCC | |
| 08/25/2017 | 08/25/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/17; | |
| 08/29/2017 | 08/29/2017 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RCC | |
| 08/29/2017 | 08/29/2017 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/17; | |
| 02/24/2020 | 02/24/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 02/24/2020 | 02/24/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 09/15/2020 | 09/15/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BASELINE/DSD ENERG;1 | |
| 09/15/2020 | 09/15/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | MIDWEST R/BASELINE;1 | |
| 03/05/2021 | 03/05/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LL | |
| 03/05/2021 | 03/05/2021 | TRF OPER RGTS RET UNAPPV | APPROVED/ACCEPTED | BASELINE/DSD ENERGY | |
| 03/05/2021 | 03/05/2021 | TRF OPER RGTS RET UNAPPV | APPROVED/ACCEPTED | MIDWEST R/BASELINE | |
| 07/06/2021 | 07/06/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | DSD ENERG/FORTUNA I;1 | |
| 07/06/2021 | 07/06/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BASELINE/DSD ENERG;1 | |
| 07/06/2021 | 07/06/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | TE-RAY RE/BASELINE;1 | |
| 07/06/2021 | 07/06/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ENERQUEST/TE-RAV RE;1 | |
| 07/06/2021 | 07/06/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SAMEDAN O/ENERQUEST;1 | |
| 07/26/2021 | 07/26/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | KB | |
| 07/26/2021 | 07/26/2021 | MERGER NAME CHANGE | APPROVED/ACCEPTED | EFF 09/30/14;/A/ | |
| 11/09/2021 | 11/09/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | PM | |
| 11/09/2021 | 11/09/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21;1 | |
| 11/09/2021 | 11/09/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21;2 | |
| 11/09/2021 | 11/09/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21;5 | |
| 11/09/2021 | 11/09/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21;4 | |
| 11/09/2021 | 11/09/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21;3 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | MIDWEST R/EOG RESOU;3 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | AGS OIL & EOG RESOU;1 | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105470674

Page 3 of 3

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105470674 |
|-------------|------------|----------------------------|-------------------|-----------------------|---------------|
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | MIDWEST R/EOG RESOU;1 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | TE RAY RE/EOG RESOU;1 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | MIDWEST R/EOG RESOU;2 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | AGS OIL &/EOG RESOU;2 | |
| 05/23/2022 | 11/08/2021 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | AGS OIL &/EOG RESOU;3 | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105470674

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|---------------------------|----------|--------------------|
| NMNM105467945 | NMNM 072382 | Authorized | Communitization Agreement | 01 | | 03/04/1983 | 240.0000 | 75.000000 |

LEGACY CASE REMARKS NMNM105470674

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|--|
| 0001 | - |
| 0002 | 02/13/17 - TRANSFERE BONDED BLACK MTN NMB001326 SW |
| 0003 | 08/25/2017 - MARATHON WYB002107 NW; |
| 0004 | ----- |
| 0005 | 02/21/2021 - OPERATING RIGHTS ADJUDICATED; |
| 0006 | SEE WORKSHEET. |
| 0007 | ----- |
| 0008 | 07/26/21 TE-RAY RESOURCES INC TO TE-RAY RESOURCESLLC |
| 0009 | 11/09/2021 - OR/RT WORKSHEET UPDATED |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105555624

Page 1 of 4

| | | |
|--|----------------------------------|--|
| Authority 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920 | Total Acres 1,639.7900 | Serial Number NMNM105555624 |
| | Case File Jurisdiction | Legacy Serial No NMNM 016139 |
| Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE | | Lease Issued Date 01/22/1973 |
| Commodity Oil & Gas | | |
| Case Disposition AUTHORIZED | | |

CASE DETAILS

NMNM105555624

| | | | |
|--------------------|---------------|-------------------------|---|
| Case Name | C-7984542 | Split Estate | Fed Min Interest |
| Effective Date | 02/01/1973 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | SPAR137 | Sale Date | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 0.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount |

CASE CUSTOMERS

NMNM105555624

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| BARNES JERRY | OPERATING RIGHTS | 0.000000 |
| CENTENNIAL RESOURCES PRODUCTION LLC | OPERATING RIGHTS | 0.000000 |
| EIMERS DENNIS | OPERATING RIGHTS | 0.000000 |
| EOG RESOURCES INC | LESSEE | 100.000000 |
| EOG RESOURCES INC | OPERATING RIGHTS | 0.000000 |
| FRAZIER RICHARD R | OPERATING RIGHTS | 0.000000 |
| GILMORE RESOURCES INC | OPERATING RIGHTS | 0.000000 |
| GILMORE W H | OPERATING RIGHTS | 0.000000 |
| HURT JAMES R | OPERATING RIGHTS | 0.000000 |
| HURT PROPERTIES LP | OPERATING RIGHTS | 0.000000 |
| JEFFCOAT LEON | OPERATING RIGHTS | 0.000000 |
| KATHERINE E GILMORE BYPASS TRUST (THE) | OPERATING RIGHTS | 0.000000 |
| LANDRETH ROBERT E | OPERATING RIGHTS | 0.000000 |
| MARTIN E CECILE | OPERATING RIGHTS | 0.000000 |
| PATIN OG CO INC | OPERATING RIGHTS | 0.000000 |
| SHANNON-GILMORE KATHERINE ANNE | OPERATING RIGHTS | 0.000000 |
| WHEELER FREDDIE JEAN | OPERATING RIGHTS | 0.000000 |

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105555624

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|------------------|--|--------|---------------------|
| 23 | 0240S | 0340E | 027 | Aliquot | | E2E2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0240S | 0340E | 029 | Aliquot | | E2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 004 | Aliquot | | SWNE,S2NW,S2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 004 | Lot | | 2-4 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0250S | 0340E | 009 | Aliquot | | E2,NW,N2SW, SESW | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM10555624

Page 2 of 4

| CASE ACTIONS | | | | | |
|--------------|------------|------------------------------|-------------------|-----------------------|--------------|
| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM10555624 |
| 04/23/1972 | 04/23/1972 | CASE ESTABLISHED | APPROVED/ACCEPTED | SPAR137; | |
| 04/24/1972 | 04/24/1972 | DRAWING HELD | APPROVED/ACCEPTED | | |
| 05/22/1972 | 05/22/1972 | PROTEST FILED | APPROVED/ACCEPTED | | |
| 06/15/1972 | 06/15/1972 | PROTEST DISMISSED | APPROVED/ACCEPTED | | |
| 07/17/1972 | 07/17/1972 | APPEAL | APPROVED/ACCEPTED | | |
| 09/12/1972 | 09/12/1972 | DEC AFFIRMED | APPROVED/ACCEPTED | | |
| 10/05/1972 | 10/05/1972 | CASE RECEIVED FROM | APPROVED/ACCEPTED | IBLA; | |
| 01/22/1973 | 01/22/1973 | LEASE ISSUED | APPROVED/ACCEPTED | | |
| 02/01/1973 | 02/01/1973 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 09/10/71;NM1195 | |
| 02/01/1973 | 02/01/1973 | EFFECTIVE DATE | APPROVED/ACCEPTED | | |
| 02/01/1973 | 02/01/1973 | FUND CODE | APPROVED/ACCEPTED | 05;145003 | |
| 02/01/1973 | 02/01/1973 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | | |
| 05/24/1978 | 05/24/1978 | MERGER NAME CHANGE | APPROVED/ACCEPTED | SOUTHTEC OG/AZTEC OG | |
| 05/24/1978 | 05/24/1978 | MERGER RECOGNIZED | APPROVED/ACCEPTED | AZTEC OG/SOUTHTEC OG | |
| 05/24/1978 | 05/24/1978 | MERGER RECOGNIZED | APPROVED/ACCEPTED | AZTEC/SOUTHLAND RLTY | |
| 03/01/1983 | 03/01/1983 | RENTAL RATE DET/ADJ | APPROVED/ACCEPTED | \$2.00; | |
| 04/19/1983 | 04/19/1983 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | | |
| 04/29/1983 | 04/29/1983 | EXTENDED | APPROVED/ACCEPTED | THRU 01/31/85; | |
| 05/25/1983 | 05/25/1983 | NOTICE SENT-PROD STATUS | APPROVED/ACCEPTED | | |
| 12/08/1983 | 12/08/1983 | LEASE COMMITTED TO | APPROVED/ACCEPTED | RNM074 EFF 11/8/83 | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 07/02/1984 | 07/02/1984 | LEASE COMMITTED TO | APPROVED/ACCEPTED | 84C422 EFF 8/15/83 | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 10/26/1984 | 10/26/1984 | LEASE COMMITTED TO | APPROVED/ACCEPTED | 85C490 EFF 9/15/84 | |
| | | COMMUNITIZATION AGREEMENT | | | |
| 08/15/1985 | 08/15/1985 | CA TERMINATED | APPROVED/ACCEPTED | NM061P35-84C422 | |
| 06/30/1986 | 06/30/1986 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 08/11/1986 | 08/11/1986 | CASE MICROFILMED/SCANNED | APPROVED/ACCEPTED | CNUM 550,077 AD | |
| 08/14/1986 | 08/14/1986 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 09/14/1986 | 09/14/1986 | CA TERMINATED | APPROVED/ACCEPTED | NM061P35-85C490 | |
| 09/26/1986 | 09/26/1986 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 07/01/86; | |
| 09/26/1986 | 09/26/1986 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 09/01/86; | |
| 05/04/1987 | 05/04/1987 | EXTENDED | APPROVED/ACCEPTED | THRU 08/15/87; | |
| 08/11/1987 | 08/11/1987 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | | |
| 12/08/1987 | 12/08/1987 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 09/01/87; | |
| 12/10/1987 | 12/10/1987 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | TF | |
| 04/06/1989 | 04/06/1989 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 04/06/89;NM1576 | |
| 06/15/1990 | 06/15/1990 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | J & M COX/ENRON O&G | |
| 07/10/1990 | 07/10/1990 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | | |
| 07/26/1990 | 07/26/1990 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BTA OIL/SOUTHLAND | |
| 07/31/1990 | 07/31/1990 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | GLC/MT | |
| 07/31/1990 | 07/31/1990 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/90; | |
| 09/05/1990 | 09/05/1990 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | TF/MT | |
| 09/05/1990 | 09/05/1990 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/90; | |
| 12/27/1993 | 12/27/1993 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SOUTHLAND/LANDRETH | |
| 02/02/1994 | 02/02/1994 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JDS | |
| 02/02/1994 | 02/02/1994 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 01/01/94; | |
| 02/22/1994 | 02/22/1994 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | | |
| 03/07/1994 | 03/07/1994 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | LANDRETH/ENRON | |
| 03/29/1994 | 03/29/1994 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | | |
| 05/05/1994 | 05/05/1994 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | VHG | |
| 05/05/1994 | 05/05/1994 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/94; | |
| 06/22/1994 | 06/22/1994 | BOND ACCEPTED | APPROVED/ACCEPTED | EFF 06/10/94;NM2308 | |
| 07/18/1994 | 07/18/1994 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | SOUTHLAND/LANDRETH | |
| 10/24/1994 | 10/24/1994 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | DGT/MV | |
| 10/24/1994 | 10/24/1994 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/94; | |
| 06/26/1995 | 06/26/1995 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | NEWKUMET/PATIN | |
| 08/17/1995 | 08/17/1995 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LR | |
| 08/17/1995 | 08/17/1995 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 07/01/95; | |
| 05/20/1996 | 05/20/1996 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | BTM | |
| 05/20/1996 | 05/20/1996 | MERGER RECOGNIZED | APPROVED/ACCEPTED | SOUTHLAND/MERIDIAN | |
| 05/20/1996 | 05/20/1996 | MERGER RECOGNIZED | APPROVED/ACCEPTED | MERIDIAN PRO/MERIDIAN | |
| 05/20/1996 | 05/20/1996 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EL PASO PROD/MERIDIAN | |
| 09/18/1996 | 09/18/1996 | MERGER NAME CHANGE | APPROVED/ACCEPTED | MERIDIAN/BURLINGTON | |
| 04/16/1997 | 04/16/1997 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | DEXTER/JEFFCOAT | |
| 05/09/1997 | 05/09/1997 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 05/09/1997 | 05/09/1997 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 05/01/97; | |
| 07/07/1997 | 07/07/1997 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | TF/TF | |
| 11/18/1997 | 11/18/1997 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | PATIN/PATIN O&G | |
| 11/18/1997 | 11/18/1997 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | PATIN/PATIN O&G | |
| 12/22/1997 | 12/22/1997 | ASGN DENIED | APPROVED/ACCEPTED | | |
| 12/22/1997 | 12/22/1997 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 03/18/1998 | 03/18/1998 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | ANN | |
| 03/18/1998 | 03/18/1998 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/97; | |
| 08/30/1999 | 08/30/1999 | MERGER NAME CHANGE | APPROVED/ACCEPTED | ENRON O&G CO/EOG RES | |
| 08/30/1999 | 08/30/1999 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG RES/ENRON O&G CO | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM10555624

Page 3 of 4

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM10555624 |
|-------------|------------|--|-------------------|-----------------------|--------------|
| 07/07/2000 | 07/07/2000 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | BURLINGTON/EOG RES | |
| 07/07/2000 | 07/07/2000 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BURLINGTON/EOG RES | |
| 08/30/2000 | 08/30/2000 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 08/01/00; | |
| 08/30/2000 | 08/30/2000 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | MV/MV | |
| 08/30/2000 | 08/30/2000 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/00; | |
| 10/01/2001 | 10/01/2001 | CA TERMINATED | APPROVED/ACCEPTED | RNM-074; | |
| 01/13/2011 | 01/13/2011 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | CA NM-126130 | |
| 11/27/2012 | 11/27/2012 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | CHESAPEAK/CHEVRON U;1 | |
| 11/27/2012 | 11/27/2012 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | CHESAPEAK/CHEVRON U;1 | |
| 05/20/2013 | 05/20/2013 | ASGN DENIED | APPROVED/ACCEPTED | CHESAPEAK/CHEVRON U;1 | |
| 05/20/2013 | 05/20/2013 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 05/20/2013 | 05/20/2013 | TRF OPER RGTS DENIED | APPROVED/ACCEPTED | CHESAPEAK/CHEVRON U;1 | |
| 11/27/2015 | 11/27/2015 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | LANDRETH/EOG RESOU;1 | |
| 12/16/2015 | 12/16/2015 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LBO | |
| 12/16/2015 | 12/16/2015 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 12/01/15; | |
| 04/29/2016 | 04/29/2016 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 06/05/2017 | 06/05/2017 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 06/05/2017 | 06/05/2017 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 04/09/2018 | 04/09/2018 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 04/09/2018 | 04/09/2018 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 05/23/2018 | 05/23/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | COMANCHE/GILMORE R;1 | |
| 06/08/2018 | 06/08/2018 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | RCC | |
| 06/08/2018 | 06/08/2018 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 06/01/18; | |
| 10/09/2018 | 10/09/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | LANDRETH/ADVANCE E;3 | |
| 10/09/2018 | 10/09/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | JEFFCOAT/ADVANCE E;1 | |
| 10/09/2018 | 10/09/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | JEFFCOAT/ADVANCE E;2 | |
| 10/25/2018 | 10/25/2018 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | ADVANCE E/EOG RESOU;1 | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG Y/EOG RESOURCE IN | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG A/EOG RESOURCE IN | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG M/EOG RESOURCE IN | |
| 03/01/2019 | 03/01/2019 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | BTA OIL P/EOG RESOU;1 | |
| 03/13/2019 | 03/13/2019 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JY | |
| 03/13/2019 | 03/13/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/18;3 | |
| 03/13/2019 | 03/13/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/18;2 | |
| 03/13/2019 | 03/13/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/18;1 | |
| 03/13/2019 | 03/13/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 11/01/18;4 | |
| 06/12/2019 | 06/12/2019 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | GILMORE R/KATHERINE;1 | |
| 06/28/2019 | 06/28/2019 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AMV | |
| 06/28/2019 | 06/28/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/19; | |
| 09/12/2019 | 09/12/2019 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | KB | |
| 09/12/2019 | 09/12/2019 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 07/01/19; | |
| 12/10/2019 | 12/10/2019 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | EOG RESOU/CENTENNIA;1 | |
| 03/17/2020 | 03/17/2020 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | GILMORE R/KATHERINE;1 | |
| 04/27/2020 | 04/27/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 04/27/2020 | 04/27/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 04/27/2020 | 04/27/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 3 | |
| 05/01/2020 | 05/01/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 1 | |
| 05/01/2020 | 05/01/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 2 | |
| 05/01/2020 | 05/01/2020 | OVERRIDING ROYALTY | APPROVED/ACCEPTED | 3 | |
| 07/21/2020 | 07/21/2020 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JY | |
| 07/21/2020 | 07/21/2020 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 04/01/20; | |
| 07/14/2021 | 07/14/2021 | TRANSFER OF OPERATING RIGHTS | APPROVED/ACCEPTED | EOG RESOU/LANDRETH;1 | |
| 11/23/2021 | 11/23/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | PM | |
| 11/23/2021 | 11/23/2021 | TRF OPER RGTS APPROVED | APPROVED/ACCEPTED | EFF 08/01/21; | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM10555624

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commitment Status | Commitment Effective Date | Acres | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|---------------------------|----------|--------------------|
| NMNM105392079 | NMNM 126130 | Authorized | Communitization Agreement | 02 | | 01/13/2011 | 80.0000 | 50.000000 |
| NMNM105421100 | NMNM 072370 | Closed | Communitization Agreement | 01 | | 11/08/1983 | 139.7900 | 75.050000 |

LEGACY CASE REMARKS NMNM10555624

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|--|
| 0001 | 03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM |
| 0002 | 11/23/2021 - ROBERT LANDRETH SW/NM NM2925 |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105555624

Run Date/Time: 6/1/2022 6:25 AM

Page 4 of 4

| Line Number | Remark Text |
|-------------|-----------------------------------|
| 0003 | ----- |
| 0004 | 11/23/2021 - OR WORKSHEET CREATED |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105372794

Page 1 of 2

| | | |
|---|-------------------------------|--------------------------|
| Authority | Total Acres | Serial Number |
| 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV. | 240.0000 | NMNM105372794 |
| | Case File Jurisdiction | Legacy Serial No |
| | | NMNM 123534 |
| Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987 | | Lease Issued Date |
| Commodity Oil & Gas | | 08/13/2009 |
| Case Disposition AUTHORIZED | | |

CASE DETAILS NMNM105372794

| | | | |
|--------------------|---------------|------------------------------|---|
| Case Name | C-8264203 | Split Estate | Fed Min Interest |
| Effective Date | 09/01/2009 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | 200907038 | Sale Date 07/22/2009 | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 78,000.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount |

CASE CUSTOMERS NMNM105372794

| Name & Mailing Address | Interest Relationship | Percent Interest |
|---|-----------------------|------------------|
| EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267 | LESSEE | 100.000000 |

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105372794

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|------------------------|
| 23 | 0240S | 0340E | 027 | Aliquot | | SW,W2SE | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS NMNM105372794

| Action Date | Date Filed | Action Name | Action Status | Action Remarks |
|-------------|------------|----------------------------|-------------------|----------------------|
| 06/05/2009 | 06/05/2009 | CASE ESTABLISHED | APPROVED/ACCEPTED | 200907038; |
| 07/22/2009 | 07/22/2009 | BID RECEIVED | APPROVED/ACCEPTED | \$78000.00; |
| 07/22/2009 | 07/22/2009 | BONUS BID PAYMENT RECD | APPROVED/ACCEPTED | \$480.00; |
| 07/22/2009 | 07/22/2009 | SALE HELD | APPROVED/ACCEPTED | |
| 08/03/2009 | 08/03/2009 | BONUS BID PAYMENT RECD | APPROVED/ACCEPTED | \$77520.00; |
| 08/13/2009 | 08/13/2009 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | BCO |
| 08/13/2009 | 08/13/2009 | LEASE ISSUED | APPROVED/ACCEPTED | |
| 09/01/2009 | 09/01/2009 | EFFECTIVE DATE | APPROVED/ACCEPTED | |
| 09/01/2009 | 09/01/2009 | FUND CODE | APPROVED/ACCEPTED | 05;145003 |
| 09/01/2009 | 09/01/2009 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | |
| 04/04/2012 | 04/04/2012 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | GONZALES/EOG RESOU;1 |
| 07/19/2012 | 07/19/2012 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 05/01/12; |
| 07/19/2012 | 07/19/2012 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | LR |
| 08/01/2019 | 08/01/2019 | LEASE SUSPENDED | APPROVED/ACCEPTED | DELAY APD APPROVAL; |
| 08/01/2019 | 08/01/2019 | SUS OPS/PROD APLN FILED | APPROVED/ACCEPTED | |
| 08/13/2019 | 08/13/2019 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | DME |
| 04/20/2021 | 04/20/2021 | SUSP LIFTED | APPROVED/ACCEPTED | |
| 05/21/2021 | 05/21/2021 | EXTENDED | APPROVED/ACCEPTED | THRU 05/20/23; |
| 06/08/2021 | 06/08/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | DME |
| 10/01/2021 | 10/01/2021 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | /1/ |
| 10/01/2021 | 10/01/2021 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/#701H; |
| 12/17/2021 | 12/17/2021 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105372794

Run Date/Time: 6/1/2022 6:25 AM

Page 2 of 2

LEGACY CASE REMARKS

NMNM105372794

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|------------------------------------|
| 0001 | - |
| 0002 | STIPULATIONS ATTACHED TO LEASE: |
| 0003 | NM-11-LN SPECIAL CULTURAL RESOURCE |
| 0004 | SENM-S-22 PRAIRIE CHICKENS |
| 0005 | 7/19/2012 - BONDED ASSIGNEE |
| 0006 | EOG RESOURCES INC - NM2308 - N/W |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|-------|------------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48797 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #701H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| Year | Pool | Month | Production | | | | Injection | | | | |
| | | | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 8833 | 15231 | 13478 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 6264 | 10777 | 9481 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 26502 | 45693 | 40434 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 18793 | 32329 | 28443 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 5160 | 8630 | 7478 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 4105 | 6912 | 5945 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 1622 | 2884 | 2418 | 12 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 3784 | 6705 | 6891 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 15480 | 25893 | 22433 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 12312 | 20649 | 17835 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 4868 | 8630 | 7254 | 21 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 11350 | 20076 | 20674 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|-------|------------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48798 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #702H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| Year | Pool | Month | Production | | | | Injection | | | | |
| | | | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 8671 | 14707 | 14600 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 6038 | 10432 | 8268 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 26010 | 44122 | 43801 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 18111 | 31294 | 24804 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 5061 | 8551 | 6054 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3965 | 6811 | 4620 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 1981 | 3674 | 3572 | 15 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 3615 | 6645 | 7856 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 15182 | 25654 | 18161 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 11895 | 20346 | 13860 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 5943 | 10984 | 10717 | 21 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 10844 | 19895 | 23567 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|-------|------------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48689 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #705H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| Year | Pool | Month | Production | | | | Injection | | | | |
| | | | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 7257 | 12138 | 12817 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 5660 | 8593 | 9180 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 21771 | 36413 | 38450 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 16980 | 25780 | 27539 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 4720 | 7396 | 7856 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3341 | 5966 | 6308 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 3630 | 6188 | 6070 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 4357 | 5578 | 5373 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 14159 | 22188 | 23568 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 10023 | 17812 | 18925 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 10888 | 18454 | 18209 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 13069 | 16697 | 16120 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48690 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #706H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 9031 | 13226 | 11860 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 6357 | 9441 | 8672 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 27094 | 39675 | 35579 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 19072 | 28324 | 26017 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 5488 | 8011 | 7212 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 4287 | 6493 | 5732 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 4231 | 6785 | 5565 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 3727 | 5908 | 4829 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 16465 | 24033 | 21636 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 12862 | 19390 | 17197 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 12690 | 20244 | 16694 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 11180 | 17685 | 14486 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48685 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #713H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 6647 | 10894 | 12192 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 4891 | 7924 | 8890 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 19938 | 32682 | 36577 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 14672 | 23770 | 26669 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 4167 | 6774 | 7363 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3240 | 5450 | 5797 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 3138 | 5446 | 5592 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 2728 | 4598 | 4693 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 12498 | 20320 | 22089 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 9722 | 16265 | 17392 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 9415 | 16229 | 16777 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 8181 | 13755 | 14080 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48686 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #714H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 7661 | 12556 | 11304 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 4921 | 8658 | 8004 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 22985 | 37666 | 33912 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 14765 | 25974 | 24011 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 4226 | 7289 | 6718 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3190 | 5683 | 5219 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 3207 | 5901 | 5171 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 2606 | 5063 | 4538 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 12678 | 21866 | 20155 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 9569 | 16960 | 15656 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 9620 | 17595 | 15514 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 7820 | 15153 | 13614 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48687 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #717H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 7210 | 12036 | 11868 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 5036 | 8287 | 8431 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 21630 | 36108 | 35604 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 15106 | 24860 | 25292 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 4385 | 6767 | 6904 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3841 | 5550 | 5583 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 3800 | 5644 | 5503 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 2944 | 4899 | 4864 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 13155 | 20299 | 20711 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 11522 | 16562 | 16748 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 11403 | 16820 | 16510 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 8832 | 14659 | 14590 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report | | | | | | | | | | | |
|-------------------------------------|----------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-48688 | | | | | | | | | | | |
| PEREGRINE 27 FEDERAL COM #718H | | | | | | | | | | | |
| Printed On: Wednesday, June 15 2022 | | | | | | | | | | | |
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Nov | 7640 | 11916 | 13332 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [2220] ANTELOPE RIDGE;WOLFCAMP | Dec | 5182 | 8652 | 9613 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Nov | 22918 | 35748 | 39825 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [50375] PITCHFORK RANCH;WOLFCAMP | Dec | 15375 | 25957 | 28712 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Jan | 4173 | 7172 | 7920 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Feb | 3469 | 5796 | 6339 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Mar | 3434 | 5690 | 6145 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [2220] ANTELOPE RIDGE;WOLFCAMP | Apr | 3162 | 4996 | 5336 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Jan | 12517 | 21516 | 23759 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Feb | 10406 | 17299 | 19018 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Mar | 10302 | 16959 | 18435 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [50375] PITCHFORK RANCH;WOLFCAMP | Apr | 9484 | 14952 | 16008 | 30 | 0 | 0 | 0 | 0 | 0 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|---|
| ¹ API Number 30-025-49827 | | ² Pool Code 97369 | ³ Pool Name Red Hills; Bone Spring, East |
| ⁴ Property Code 325650 | ⁵ Property Name PEREGRINE 27 FED COM | | ⁶ Well Number 314H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3453' |

¹⁰Surface Location

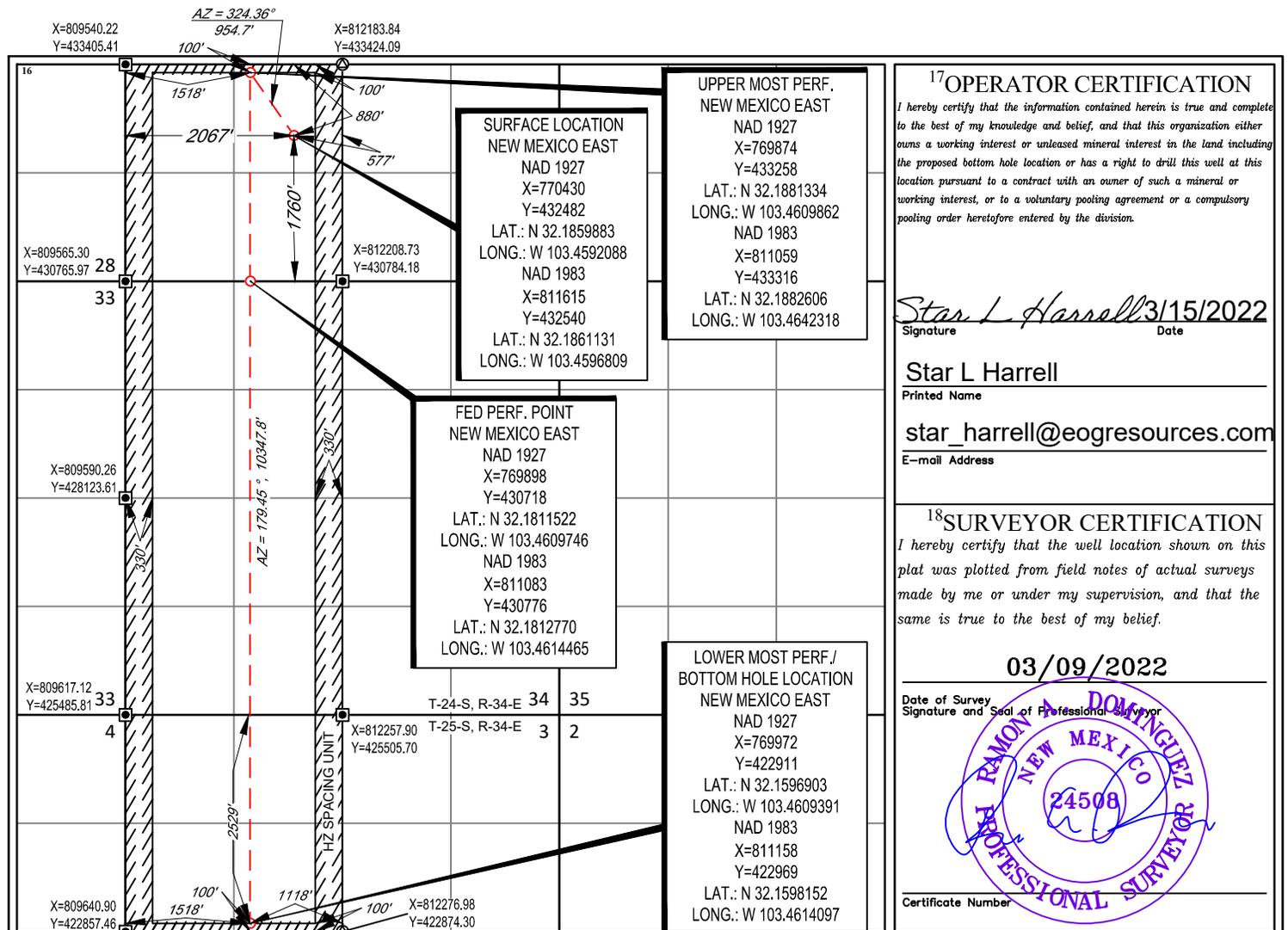
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1760' | SOUTH | 2067' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2529' | NORTH | 1518' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-49841 | | ² Pool Code 97369 | | ³ Pool Name Red Hills; Bone Spring, East | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 315H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3454' |

¹⁰Surface Location

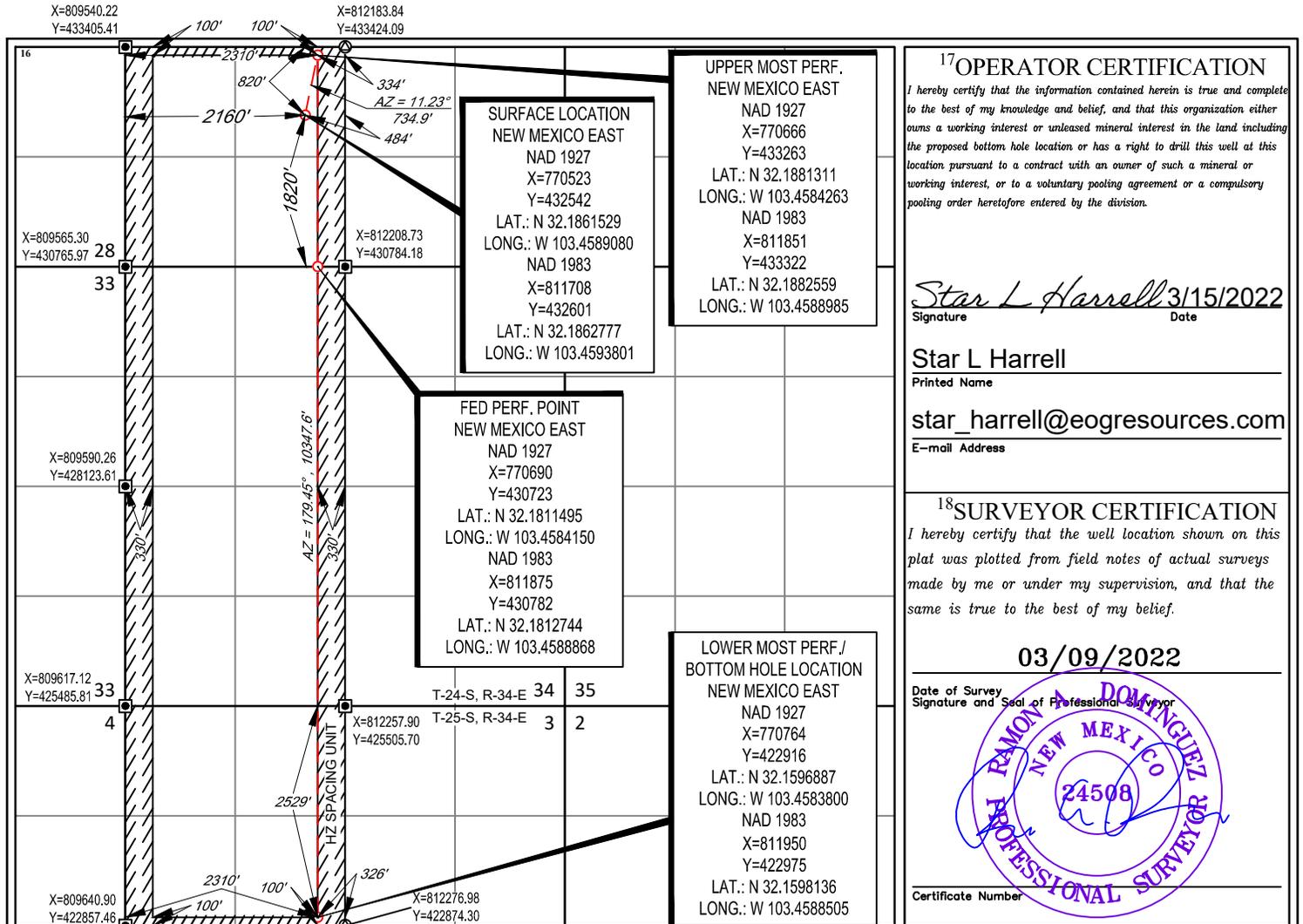
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1820' | SOUTH | 2160' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2529' | NORTH | 2310' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-49894 | | ² Pool Code 97369 | | ³ Pool Name Red Hills; Bone Spring, East | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 316H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

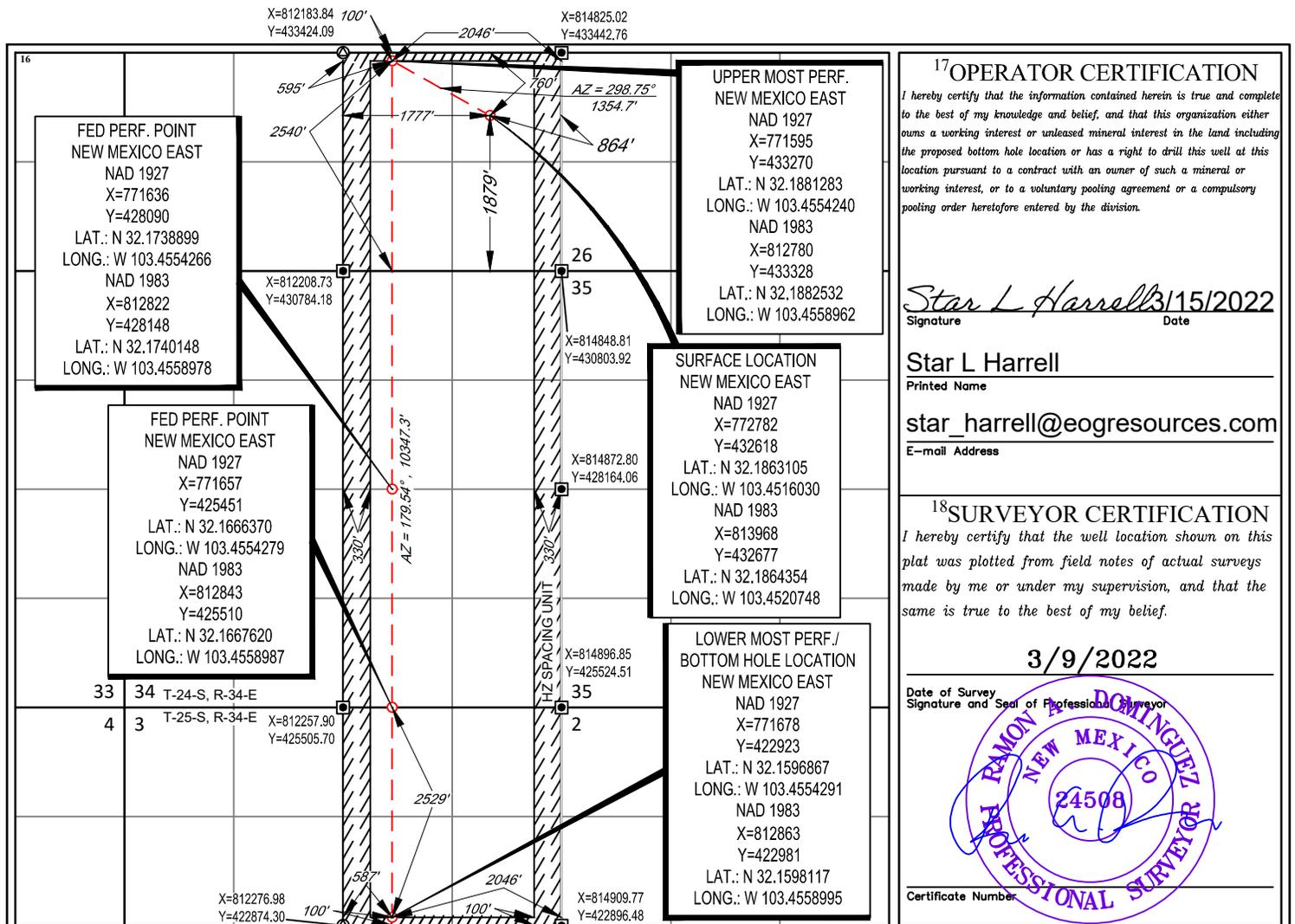
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1879' | SOUTH | 864' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 3 | 25-S | 34-E | - | 2529' | NORTH | 2046' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/15/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

3/9/2022
Date of Survey
Signature and Seal of Professional Surveyor
Ramon A. Dominguez
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-49895 | | ² Pool Code 97369 | | ³ Pool Name Red Hills; Bone Spring, East | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 317H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

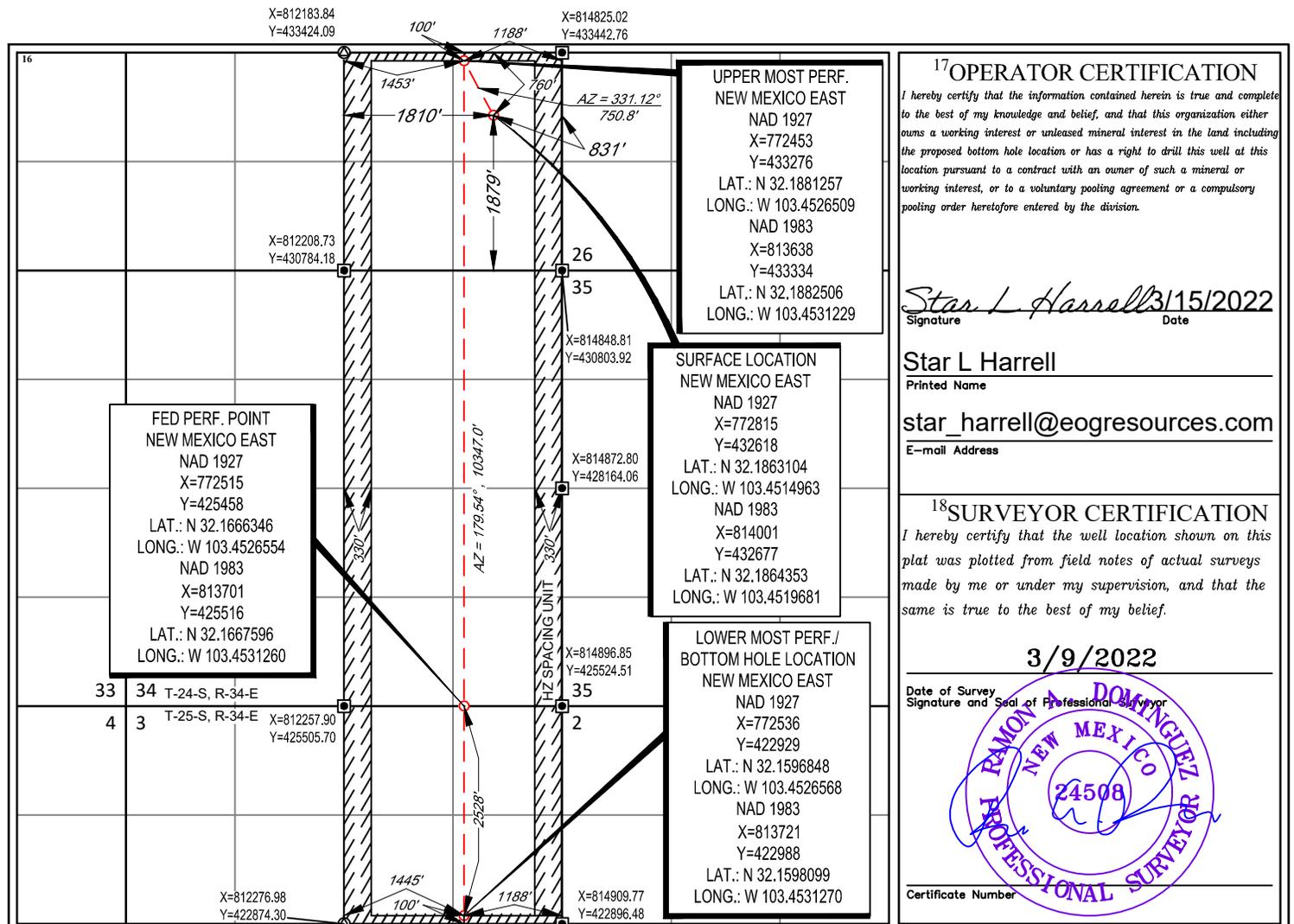
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1879' | SOUTH | 831' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2528' | NORTH | 1188' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/15/2022
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

3/9/2022
Date of Survey
Signature and Seal of Professional Surveyor
RAMONA DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-49896 | | ² Pool Code 97369 | | ³ Pool Name Red Hills; Bone Spring, East | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 318H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3449' |

¹⁰Surface Location

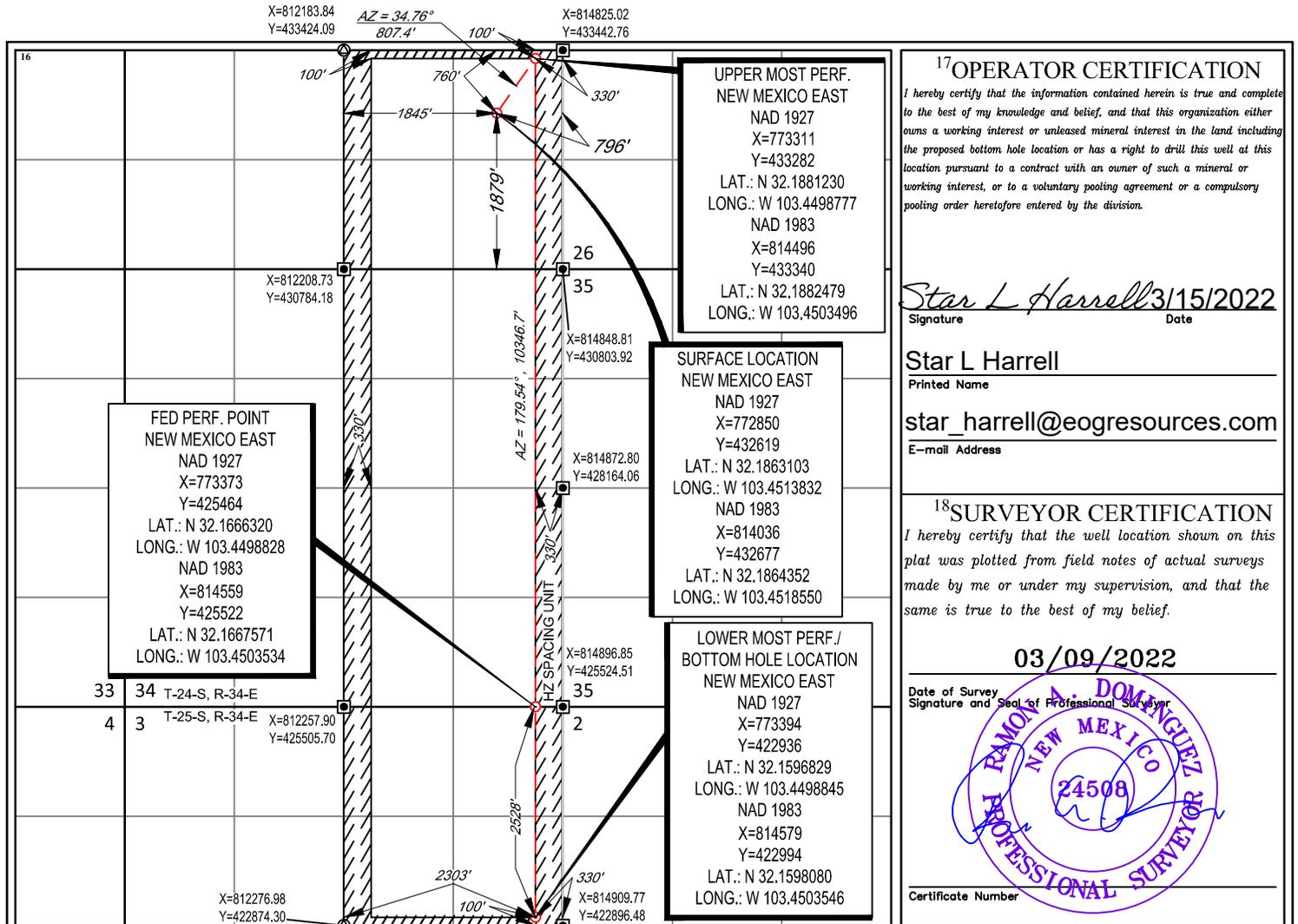
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1879' | SOUTH | 796' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2528' | NORTH | 330' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-49876 | | ² Pool Code 97369 | | ³ Pool Name Red Hills; Bone Spring, East | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 403H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3497' |

¹⁰Surface Location

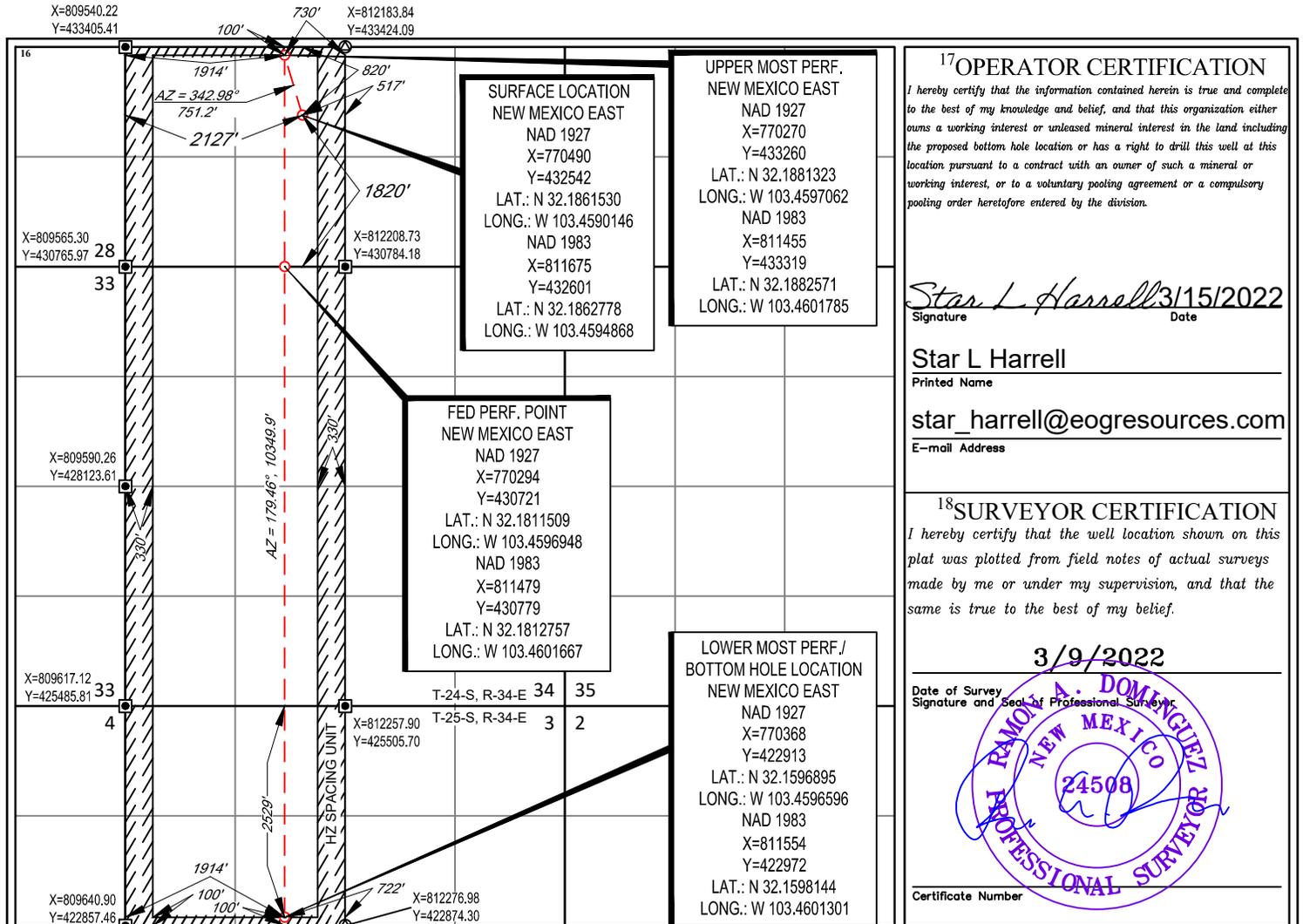
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1820' | SOUTH | 2127' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2529' | NORTH | 1914' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.36 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|---|
| ¹ API Number 30-025- 48797 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 701H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

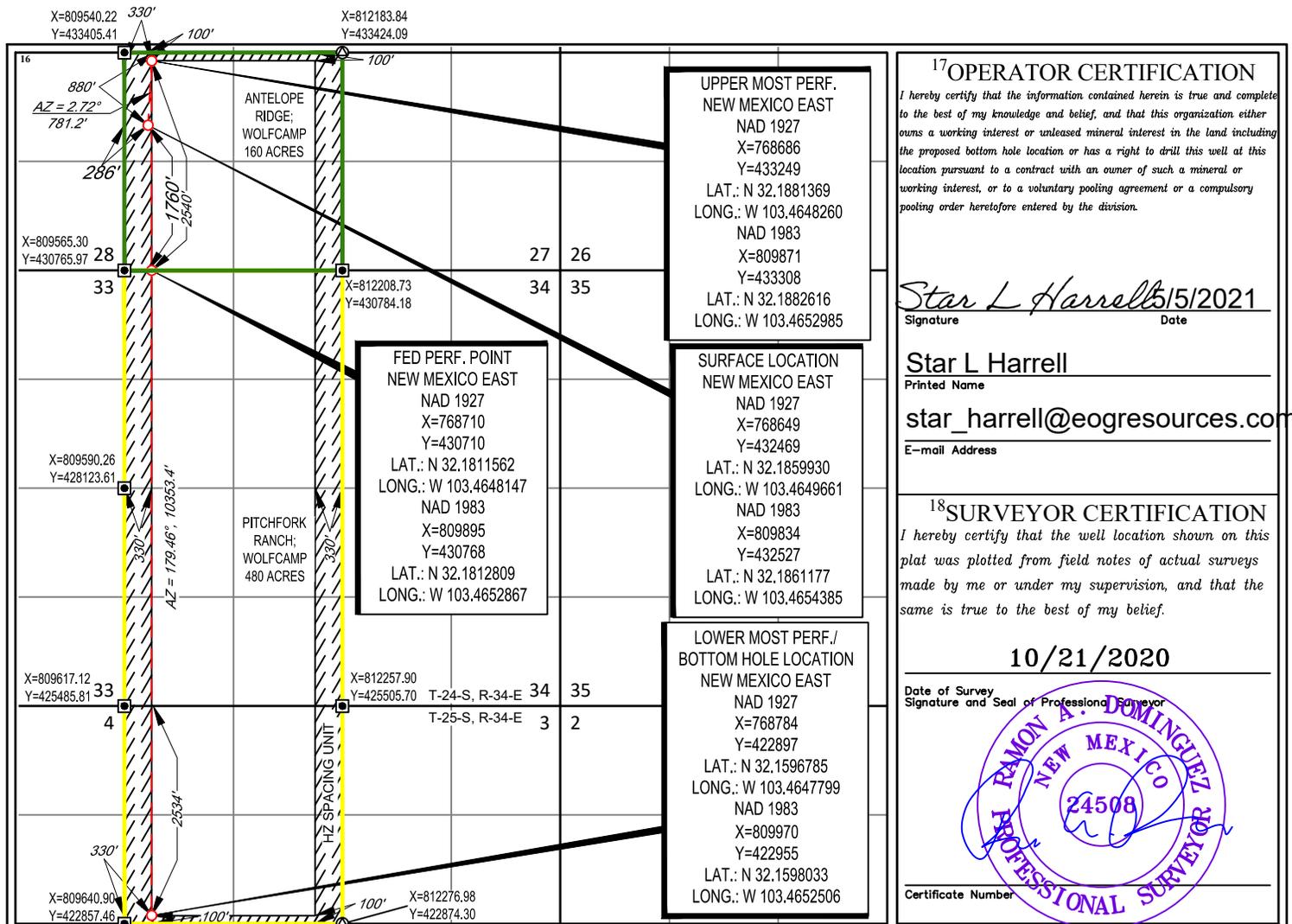
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1760' | SOUTH | 286' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 3 | 25-S | 34-E | - | 2534' | NORTH | 330' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|---|
| ¹ API Number 30-025-48797 | | ² Pool Code 50375 | | ³ Pool Name Pitchfork Ranch; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 701H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

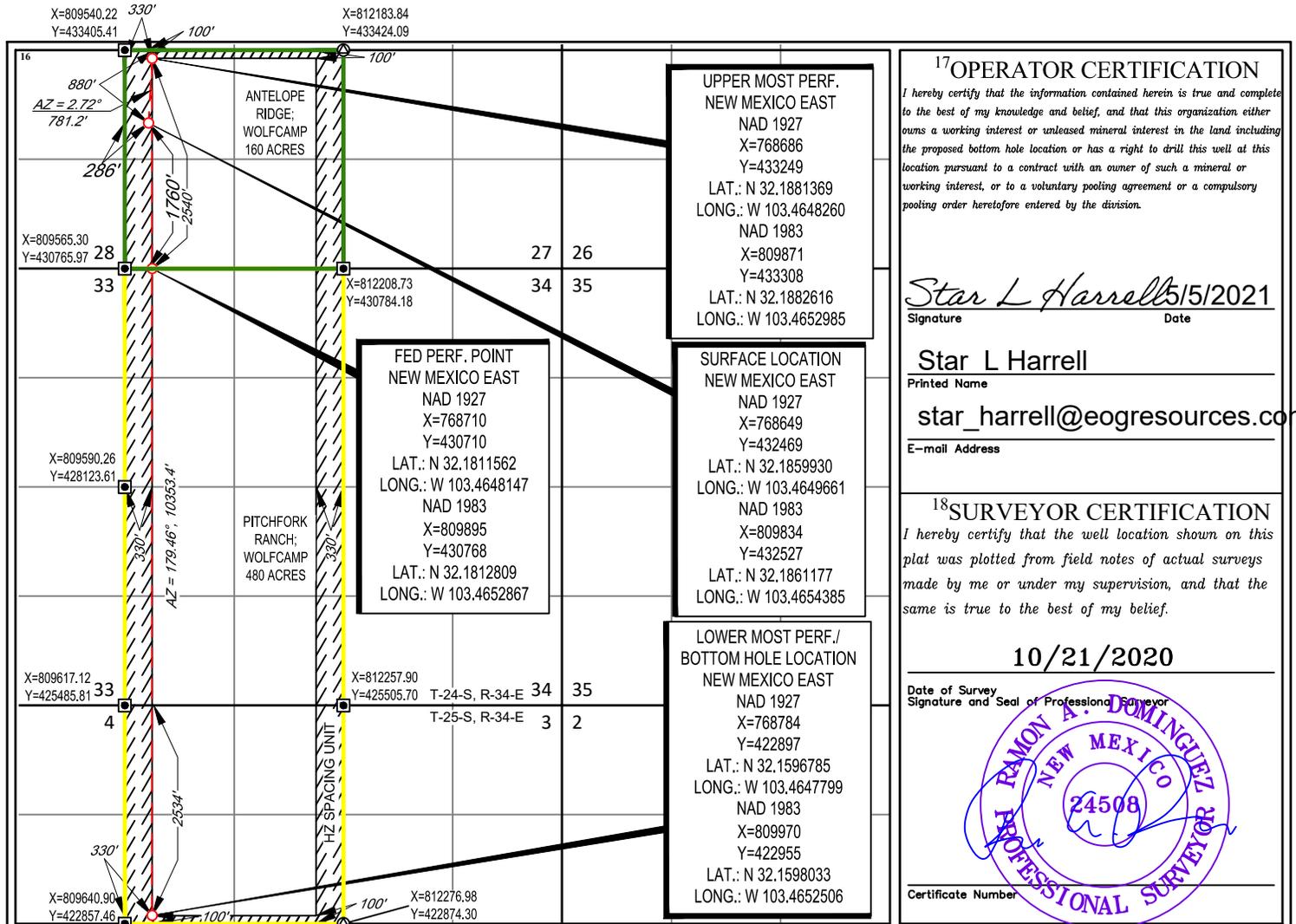
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1760' | SOUTH | 286' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 3 | 25-S | 34-E | - | 2534' | NORTH | 330' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-48798 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 702H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

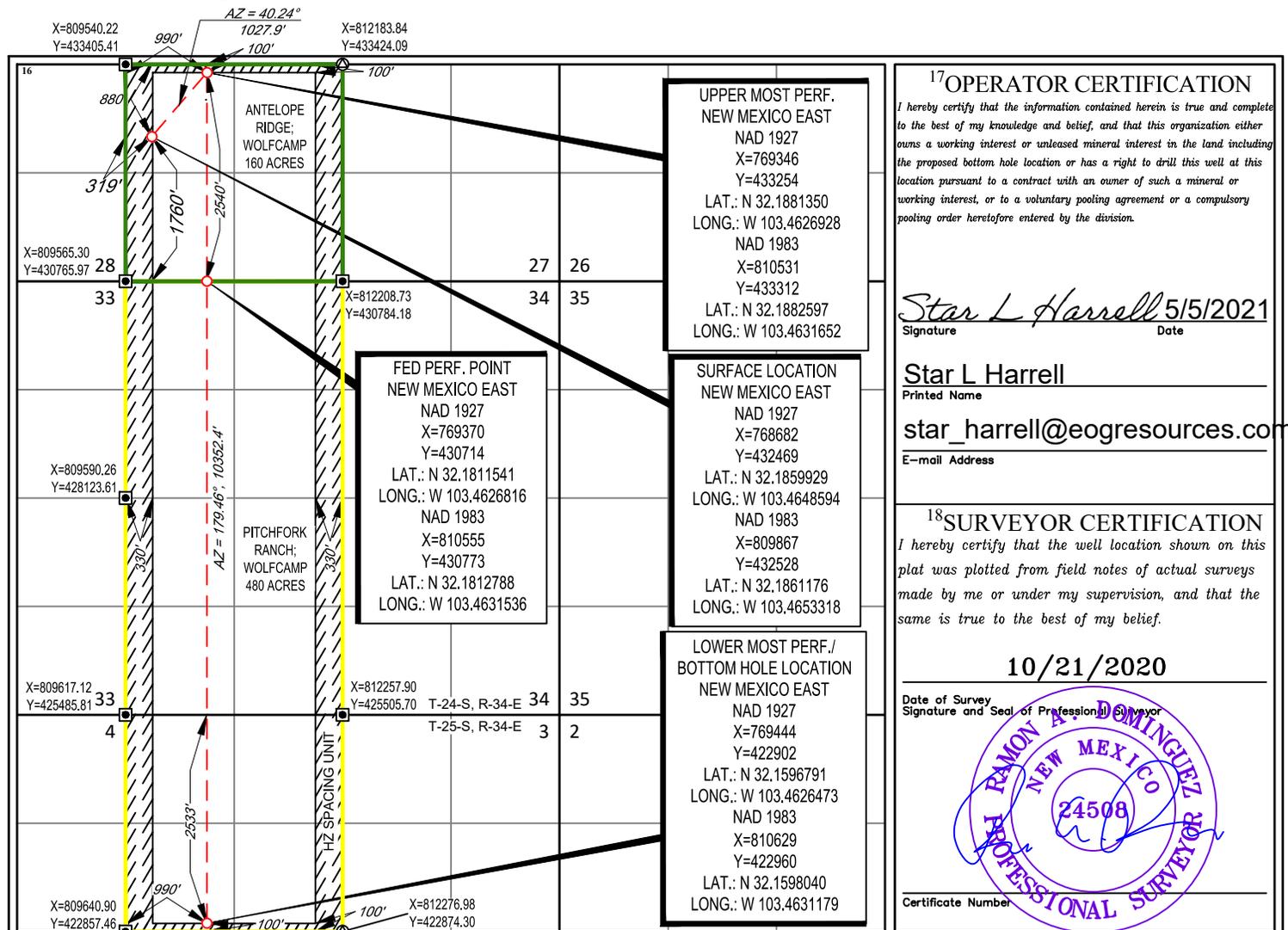
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1760' | SOUTH | 319' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 3 | 25-S | 34-E | - | 2533' | NORTH | 990' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|--|
| ¹ API Number 30-025-48798 | | ² Pool Code 50375 | ³ Pool Name Pitchfork Ranch; Wolfcamp |
| ⁴ Property Code 325650 | ⁵ Property Name PEREGRINE 27 FED COM | | ⁶ Well Number 702H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3450' |

¹⁰Surface Location

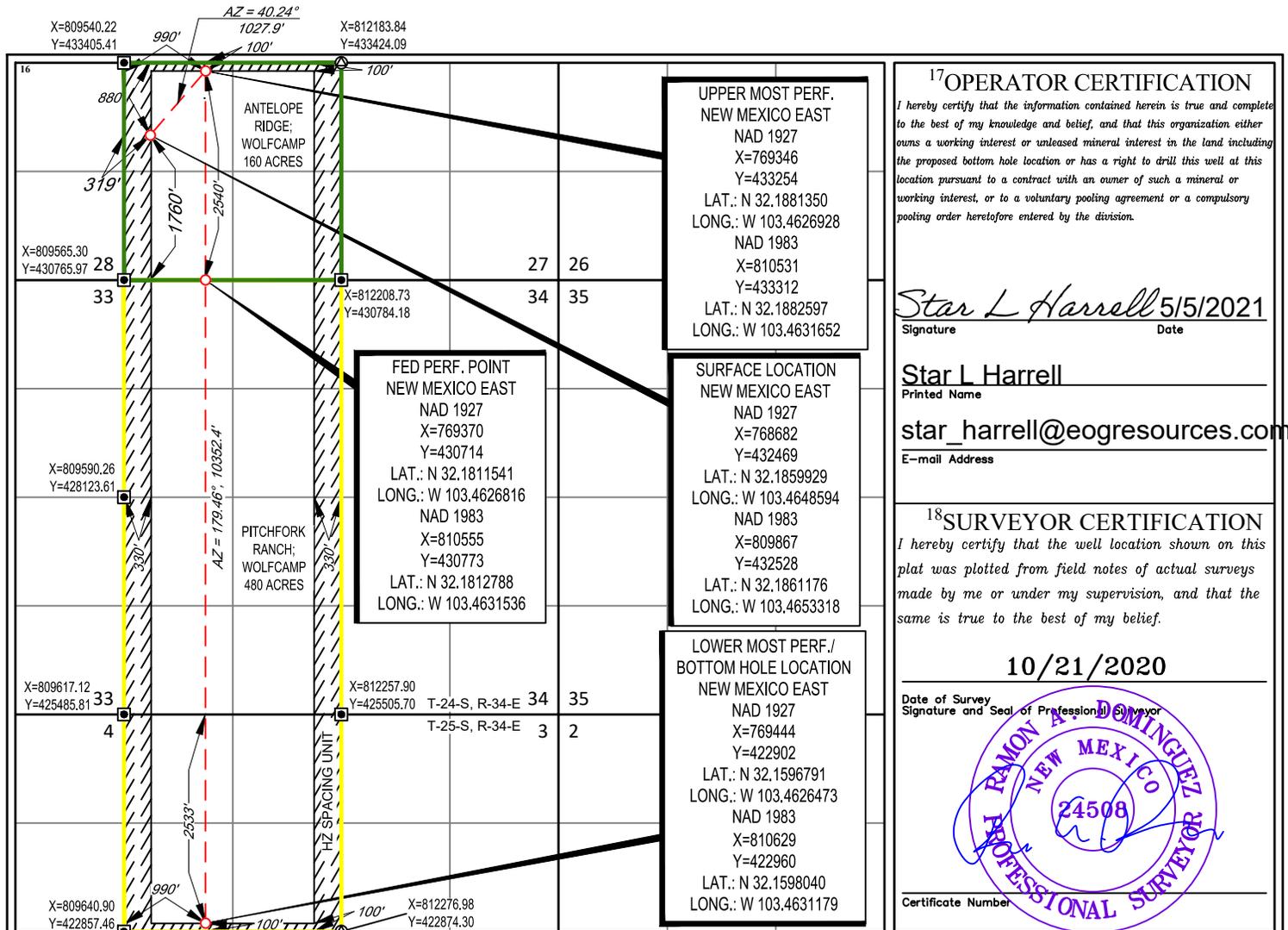
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1760' | SOUTH | 319' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 3 | 25-S | 34-E | - | 2533' | NORTH | 990' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-48689 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 705H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3453' |

¹⁰Surface Location

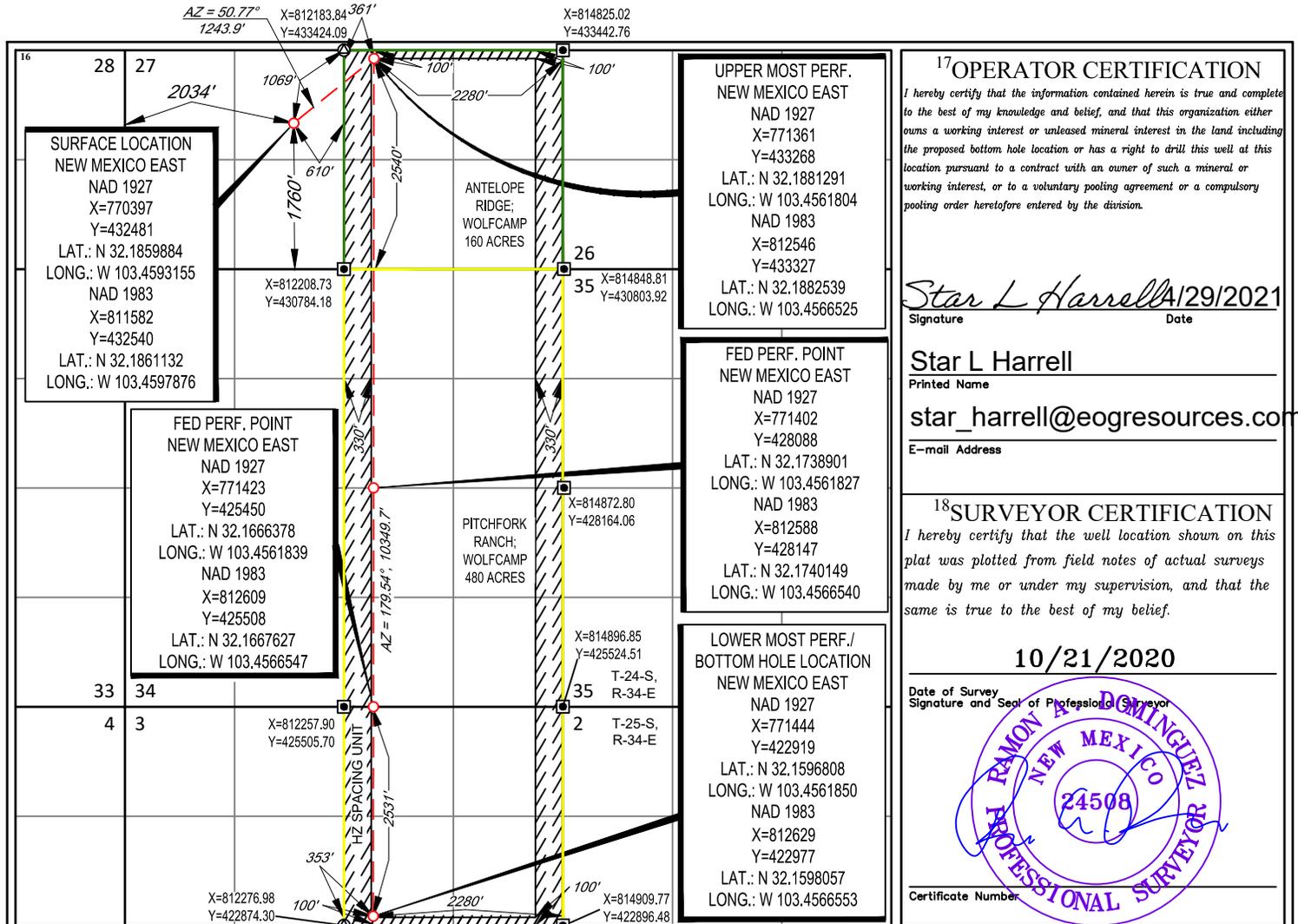
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1760' | SOUTH | 2034' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| G | 3 | 25-S | 34-E | - | 2531' | NORTH | 2280' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|---|
| ¹ API Number 30-025-48689 | | ² Pool Code 50375 | | ³ Pool Name Pitchfork Ranch; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 705H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3453' |

¹⁰Surface Location

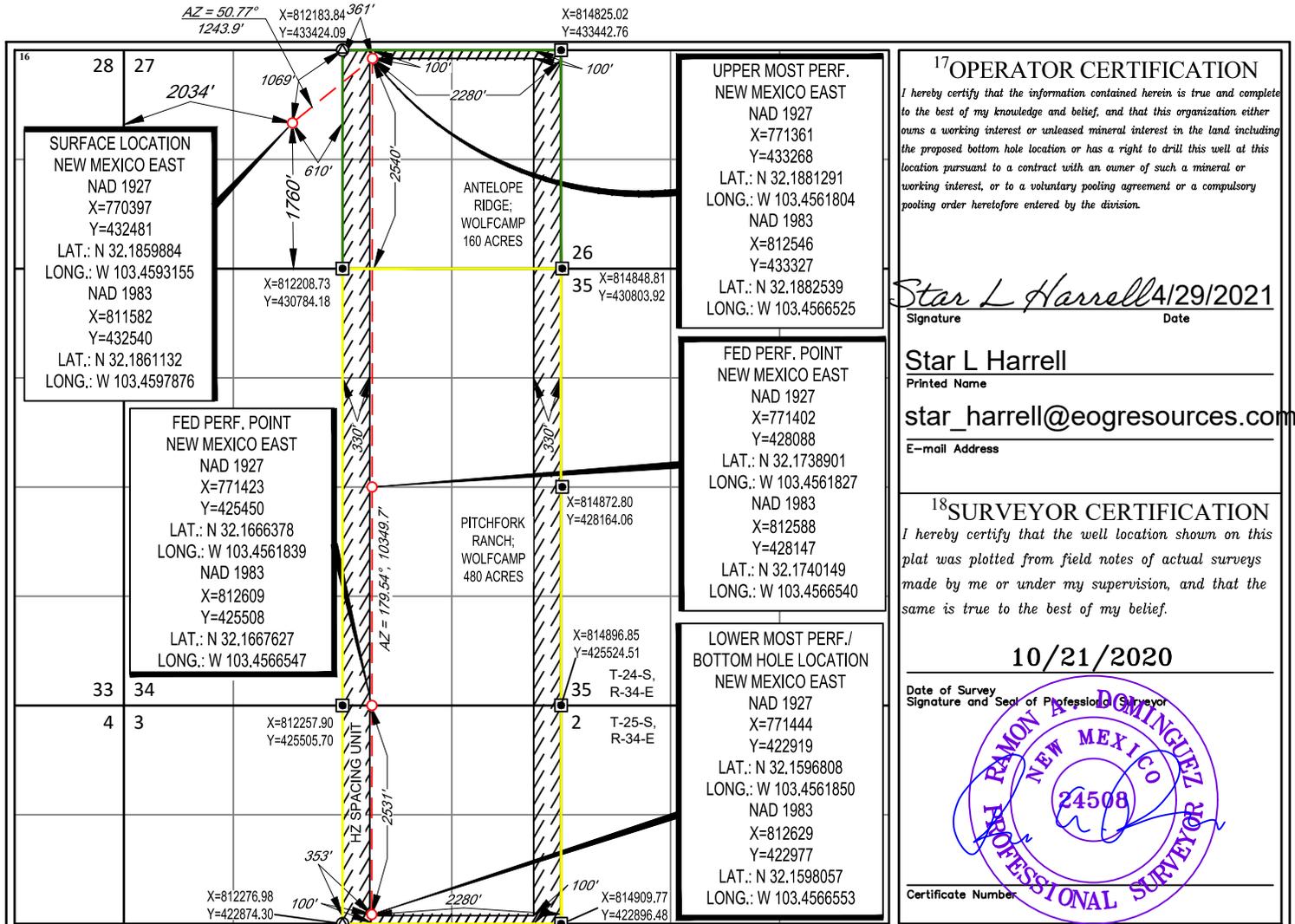
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1760' | SOUTH | 2034' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| G | 3 | 25-S | 34-E | - | 2531' | NORTH | 2280' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/29/2021
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/21/2020
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-48690 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 706H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3454' |

¹⁰Surface Location

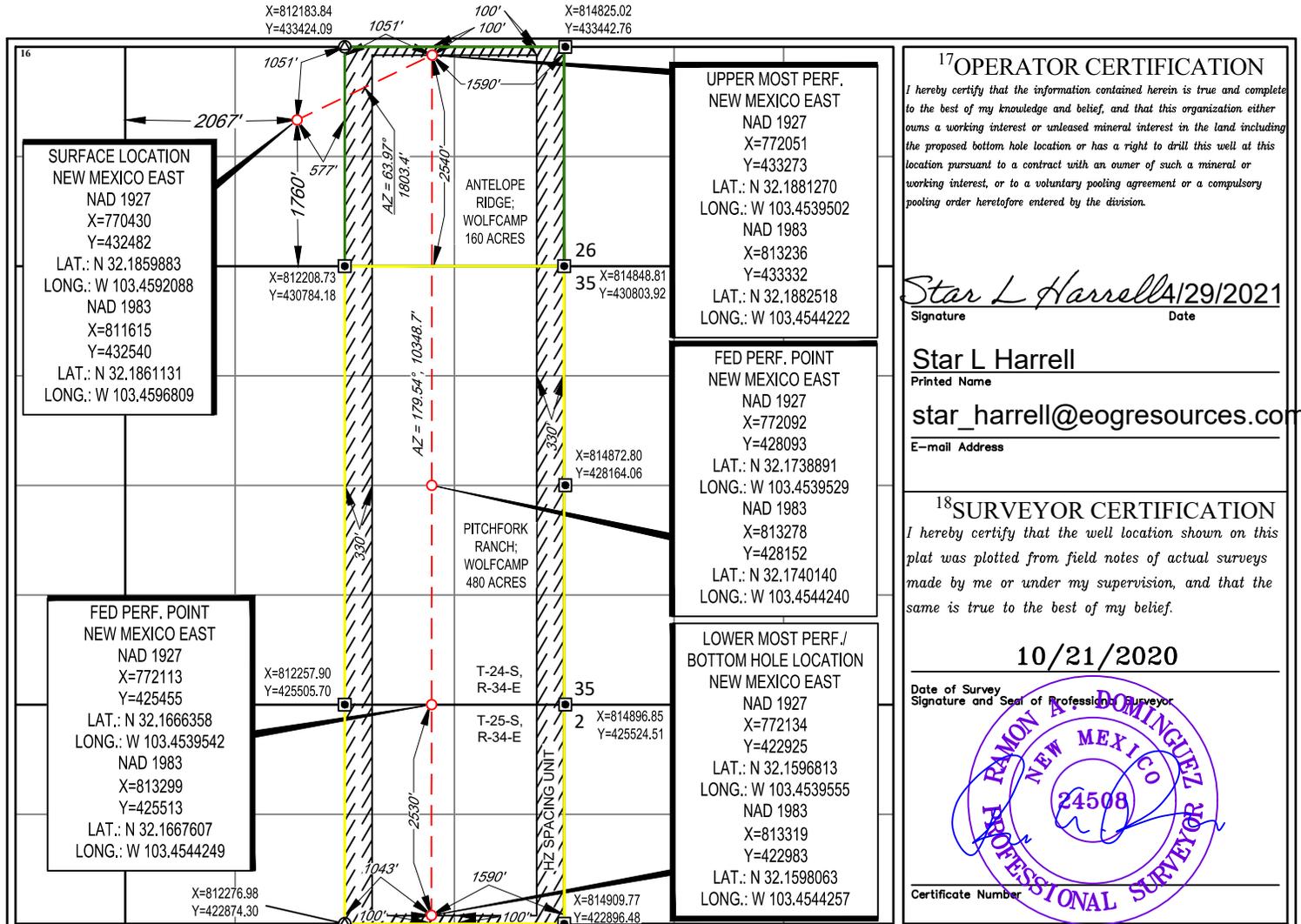
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1760' | SOUTH | 2067' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| G | 3 | 25-S | 34-E | - | 2530' | NORTH | 1590' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|---|
| ¹ API Number 30-025-48690 | | ² Pool Code 50375 | | ³ Pool Name Pitchfork Ranch; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 706H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3454' |

¹⁰Surface Location

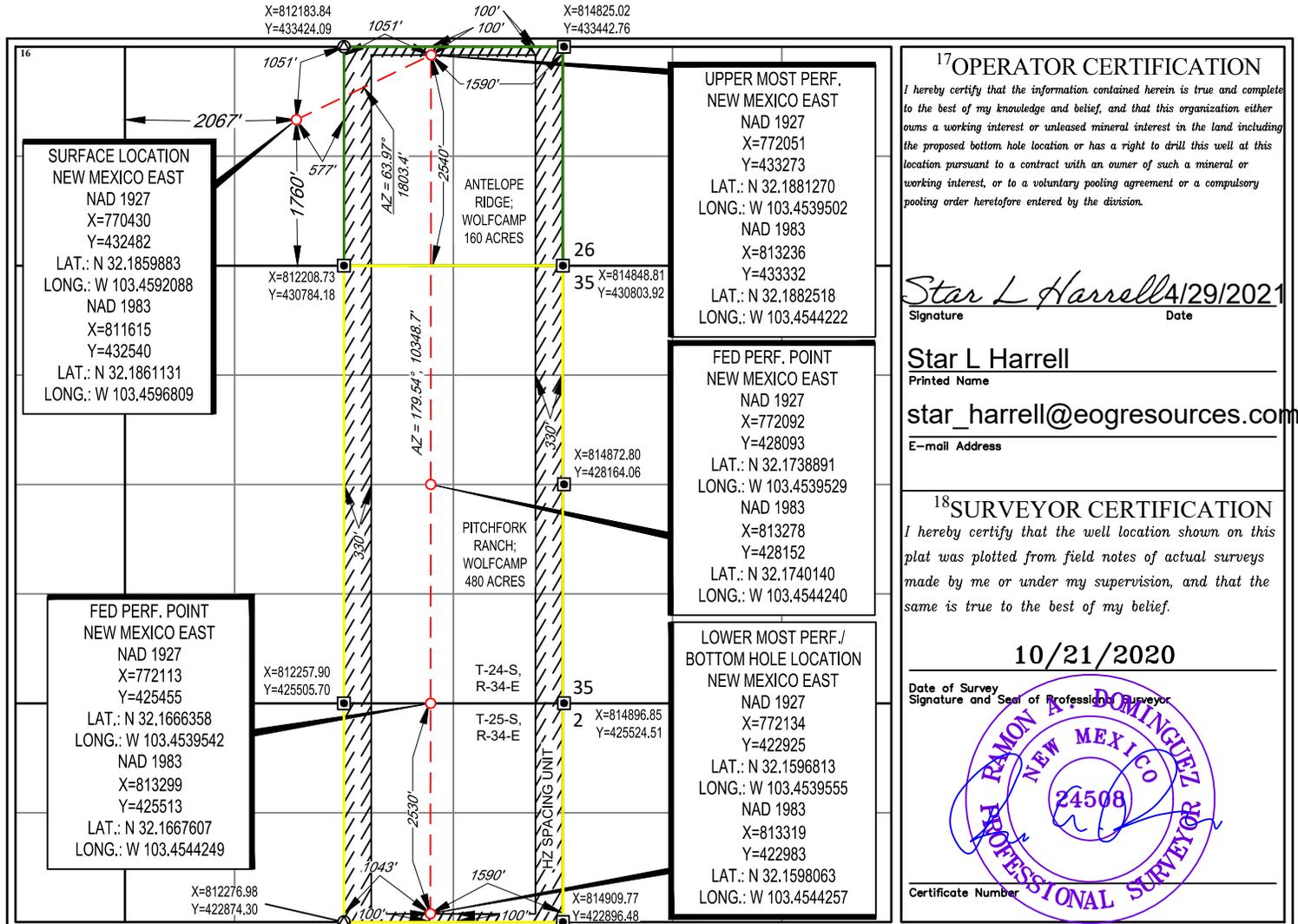
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 27 | 24-S | 34-E | - | 1760' | SOUTH | 2067' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| G | 3 | 25-S | 34-E | - | 2530' | NORTH | 1590' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|--|
| ¹ API Number 30-025-48685 | | ² Pool Code 50375 | ³ Pool Name Pitchfork Ranch; Wolfcamp |
| ⁴ Property Code 325650 | ⁵ Property Name PEREGRINE 27 FED COM | | ⁶ Well Number 713H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3451' |

¹⁰Surface Location

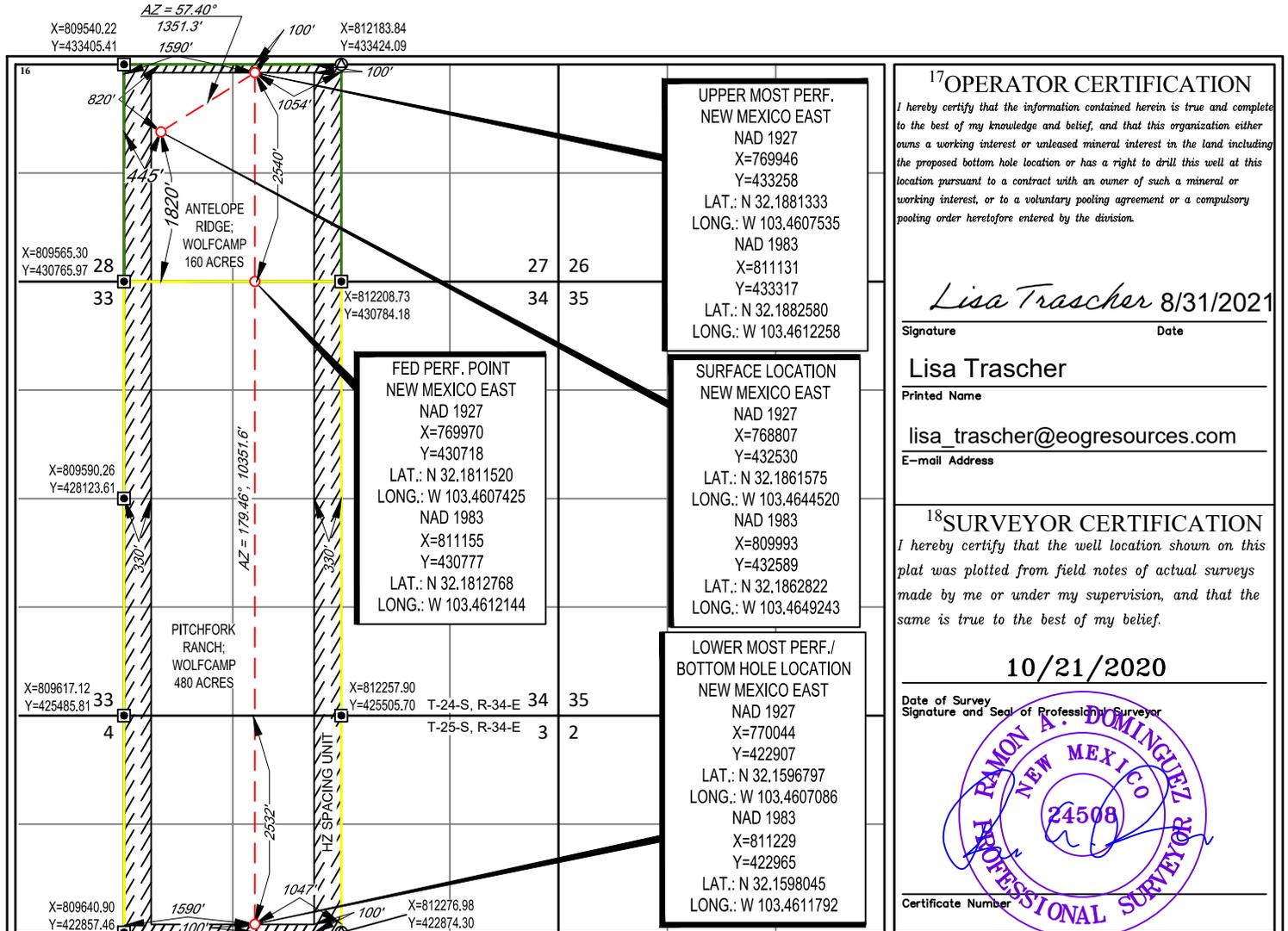
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1820' | SOUTH | 445' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2532' | NORTH | 1590' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-025-48686 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 714H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3451' |

¹⁰Surface Location

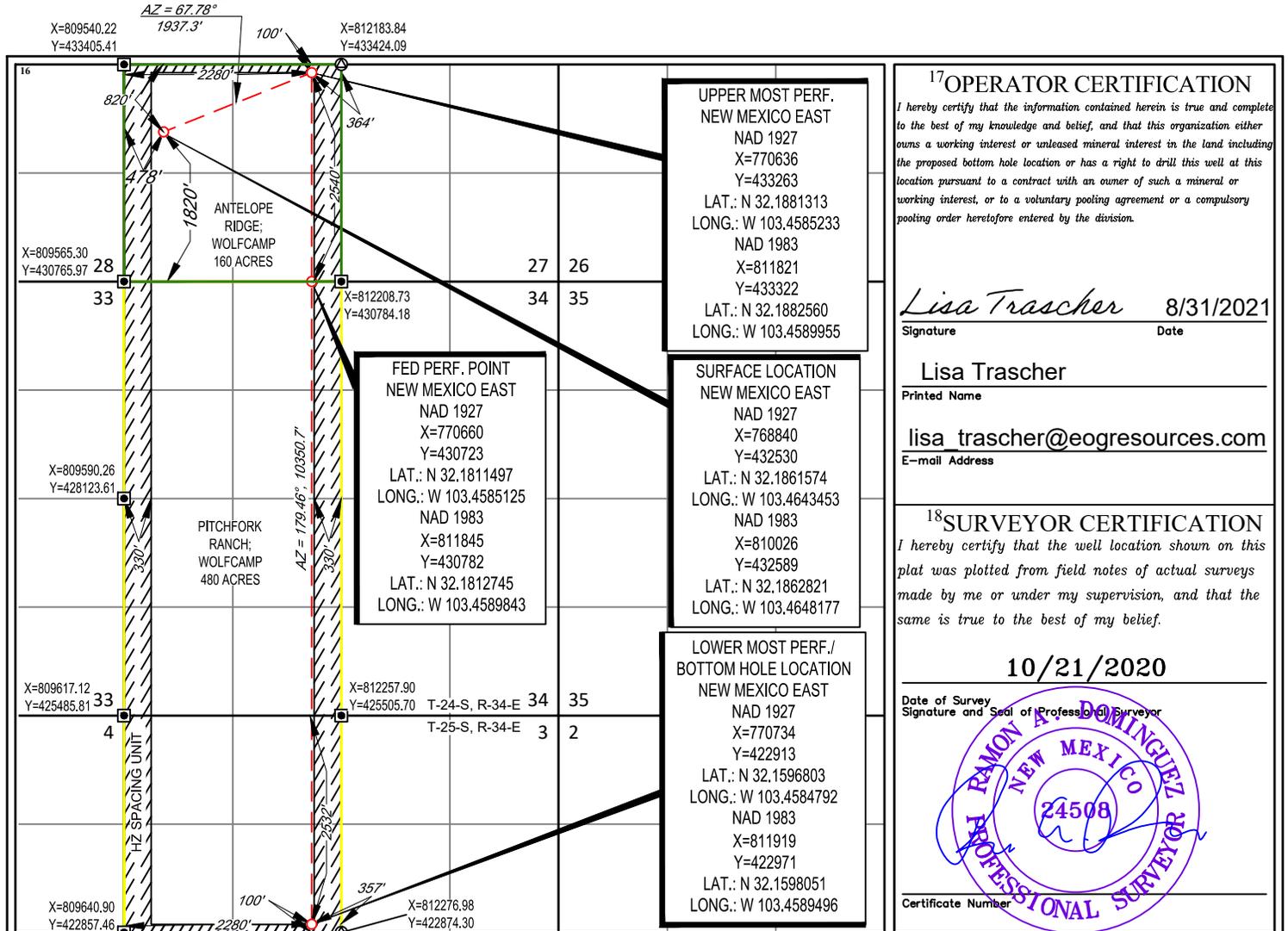
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1820' | SOUTH | 478' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2532' | NORTH | 2280' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|---|--|--|
| ¹ API Number 30-025- 48686 | | ² Pool Code 50375 | ³ Pool Name Pitchfork Ranch; Wolfcamp |
| ⁴ Property Code 325650 | ⁵ Property Name PEREGRINE 27 FED COM | | ⁶ Well Number 714H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3451' |

¹⁰Surface Location

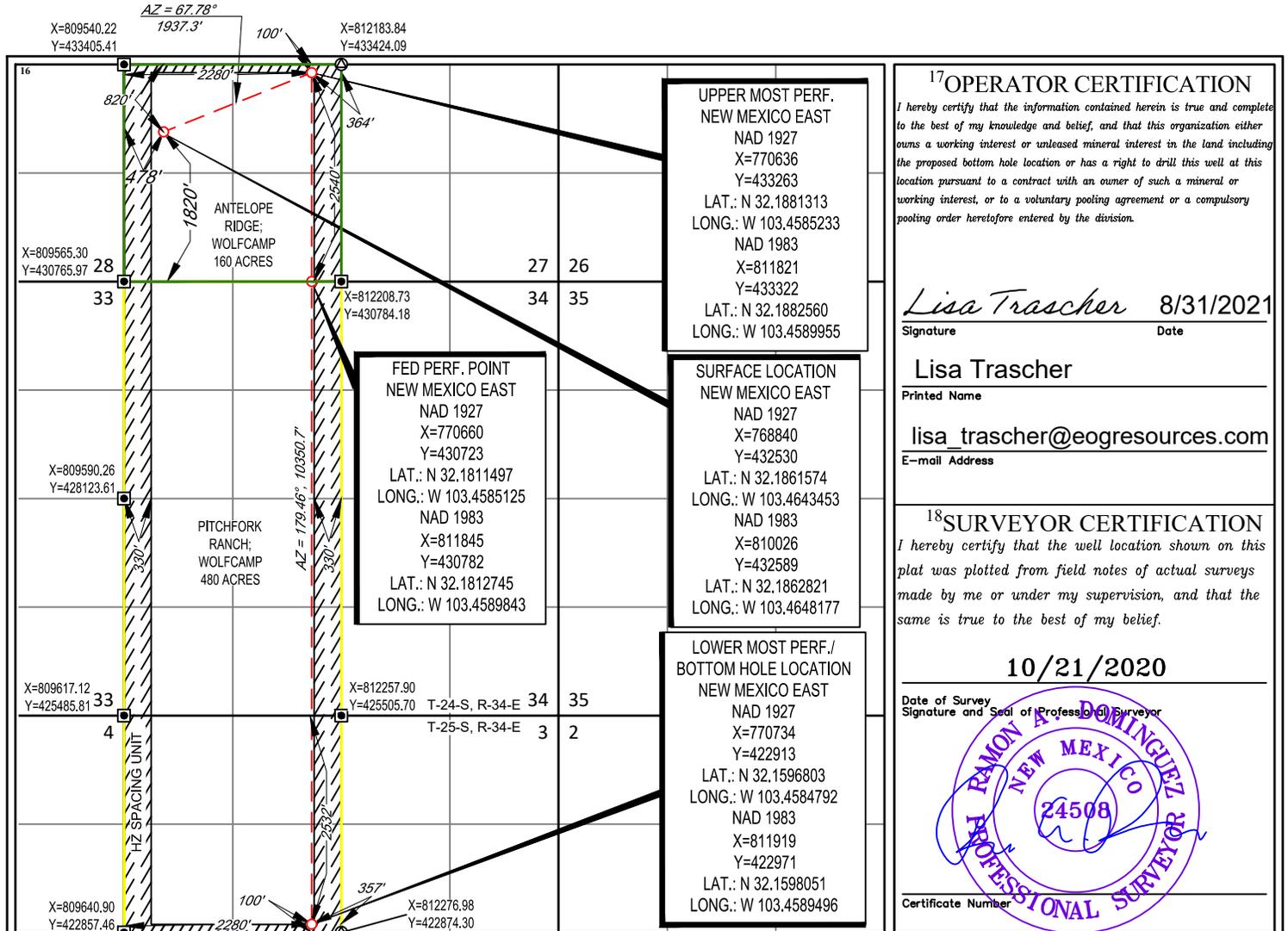
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 27 | 24-S | 34-E | - | 1820' | SOUTH | 478' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 3 | 25-S | 34-E | - | 2532' | NORTH | 2280' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 8/31/2021
Signature Date

Lisa Trascher
Printed Name
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/21/2020

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|---|
| ¹ API Number 30-025- 48687 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 717H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

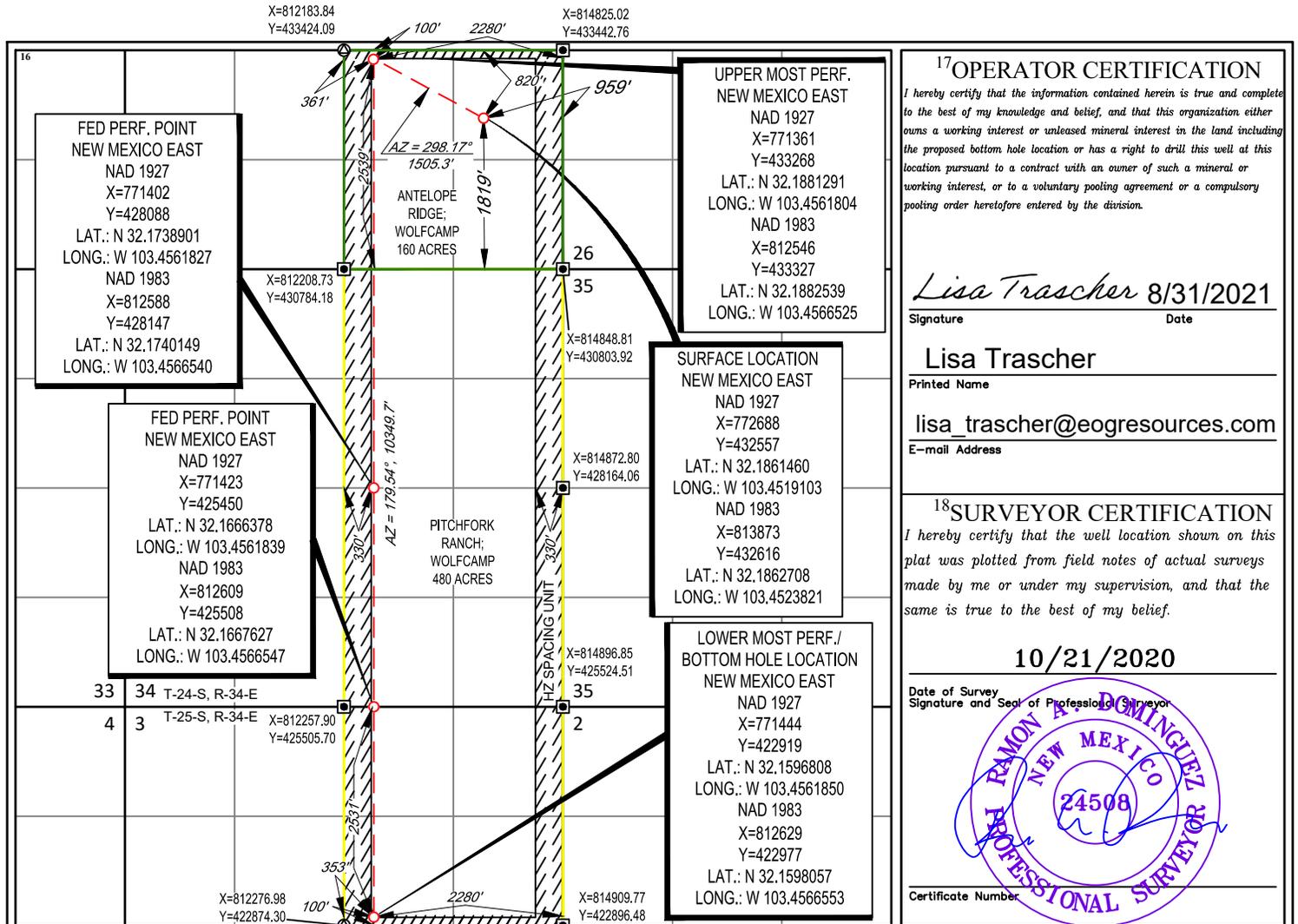
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1819' | SOUTH | 959' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2531' | NORTH | 2280' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|---|
| ¹ API Number 30-025- 48687 | | ² Pool Code 50375 | | ³ Pool Name Pitchfork Ranch; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 717H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

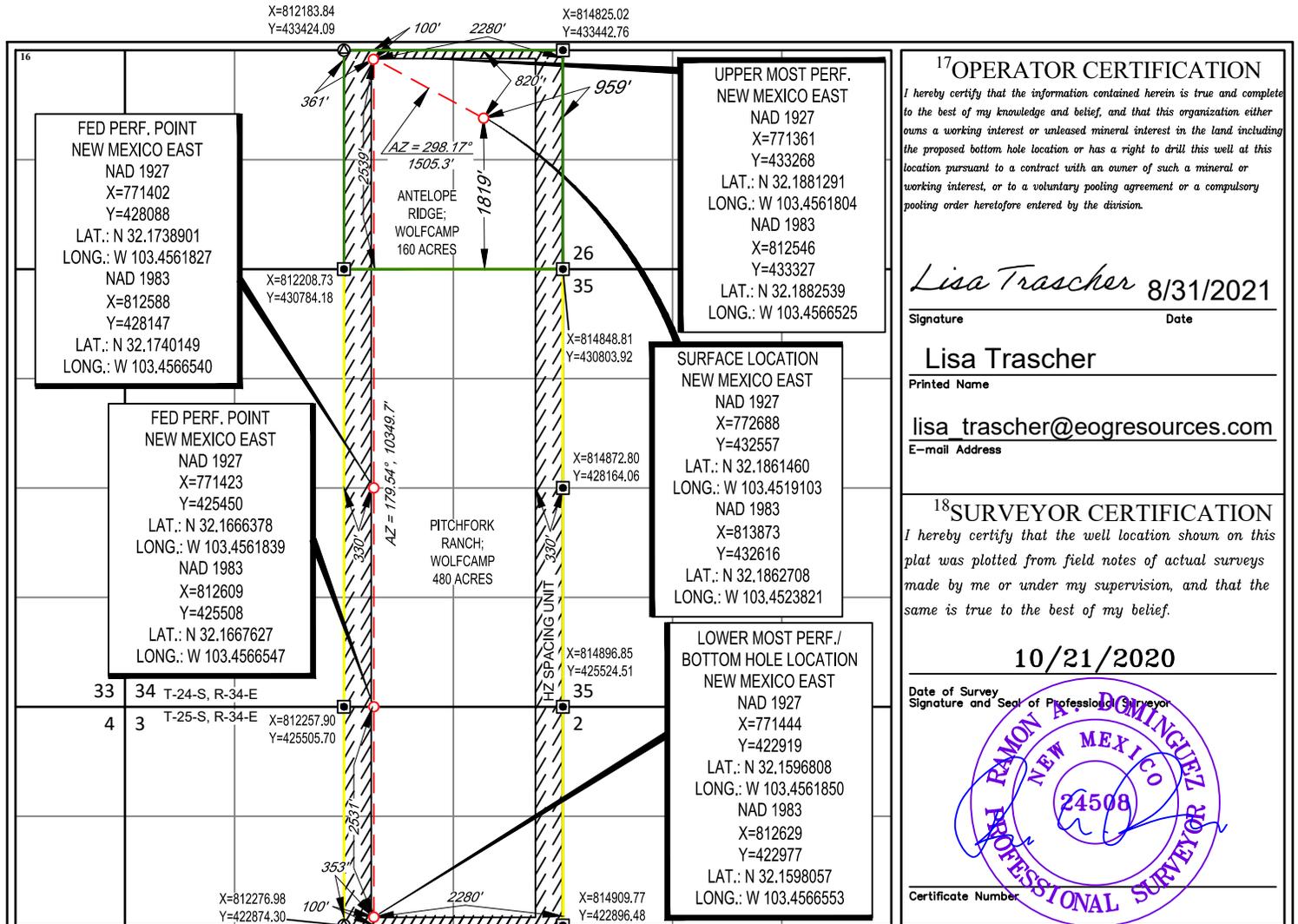
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1819' | SOUTH | 959' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2531' | NORTH | 2280' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|---|
| ¹ API Number 30-025- 48688 | | ² Pool Code 2220 | | ³ Pool Name Antelope Ridge; Wolfcamp | |
| ⁴ Property Code 325650 | | ⁵ Property Name PEREGRINE 27 FED COM | | | ⁶ Well Number 718H |
| ⁷ OGRID No. 7377 | | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3450' |

¹⁰Surface Location

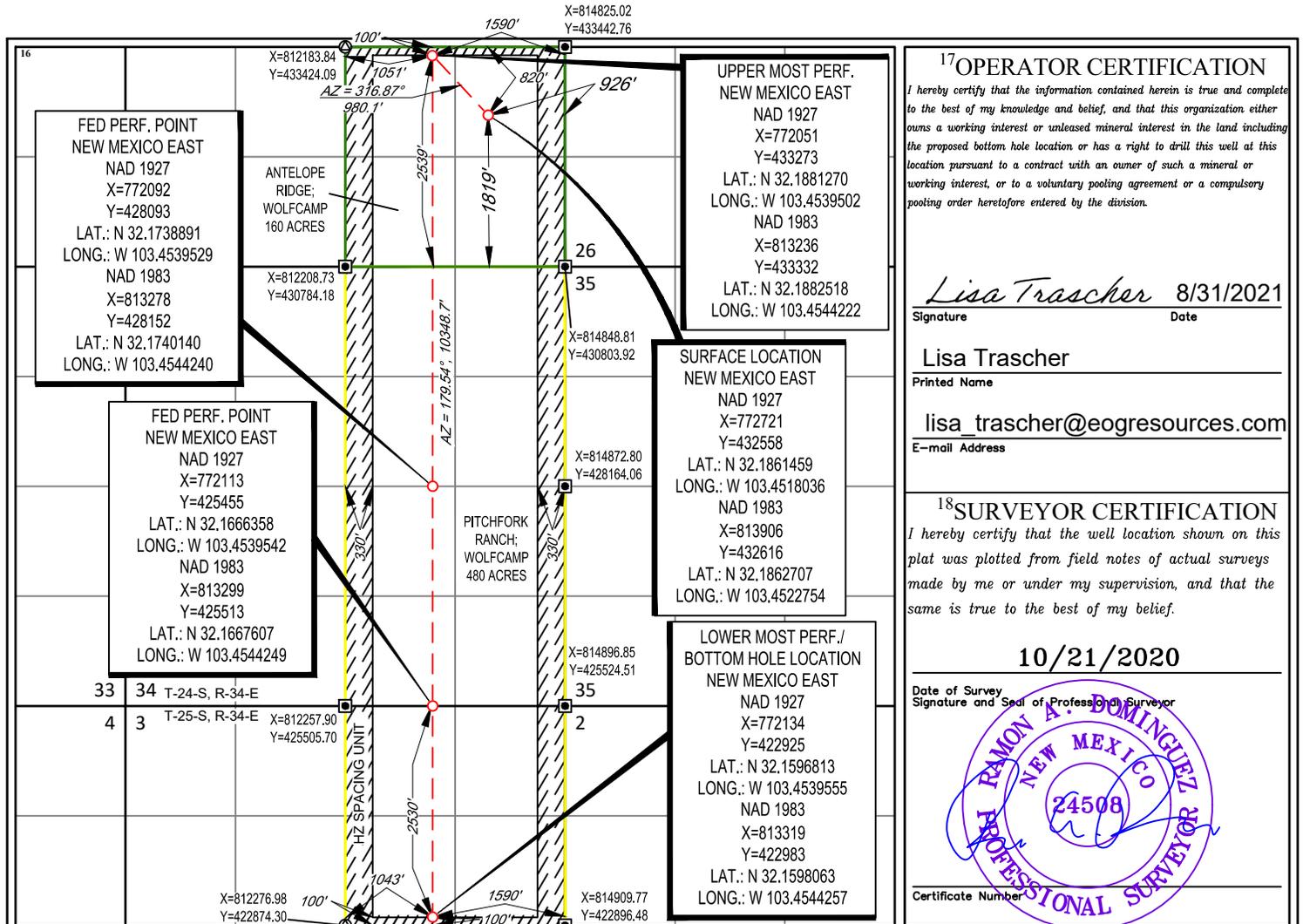
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1819' | SOUTH | 926' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2530' | NORTH | 1590' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|--|
| ¹ API Number 30-025-48688 | | ² Pool Code 50375 | ³ Pool Name Pitchfork Ranch; Wolfcamp |
| ⁴ Property Code 325650 | ⁵ Property Name PEREGRINE 27 FED COM | | ⁶ Well Number 718H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3450' |

¹⁰Surface Location

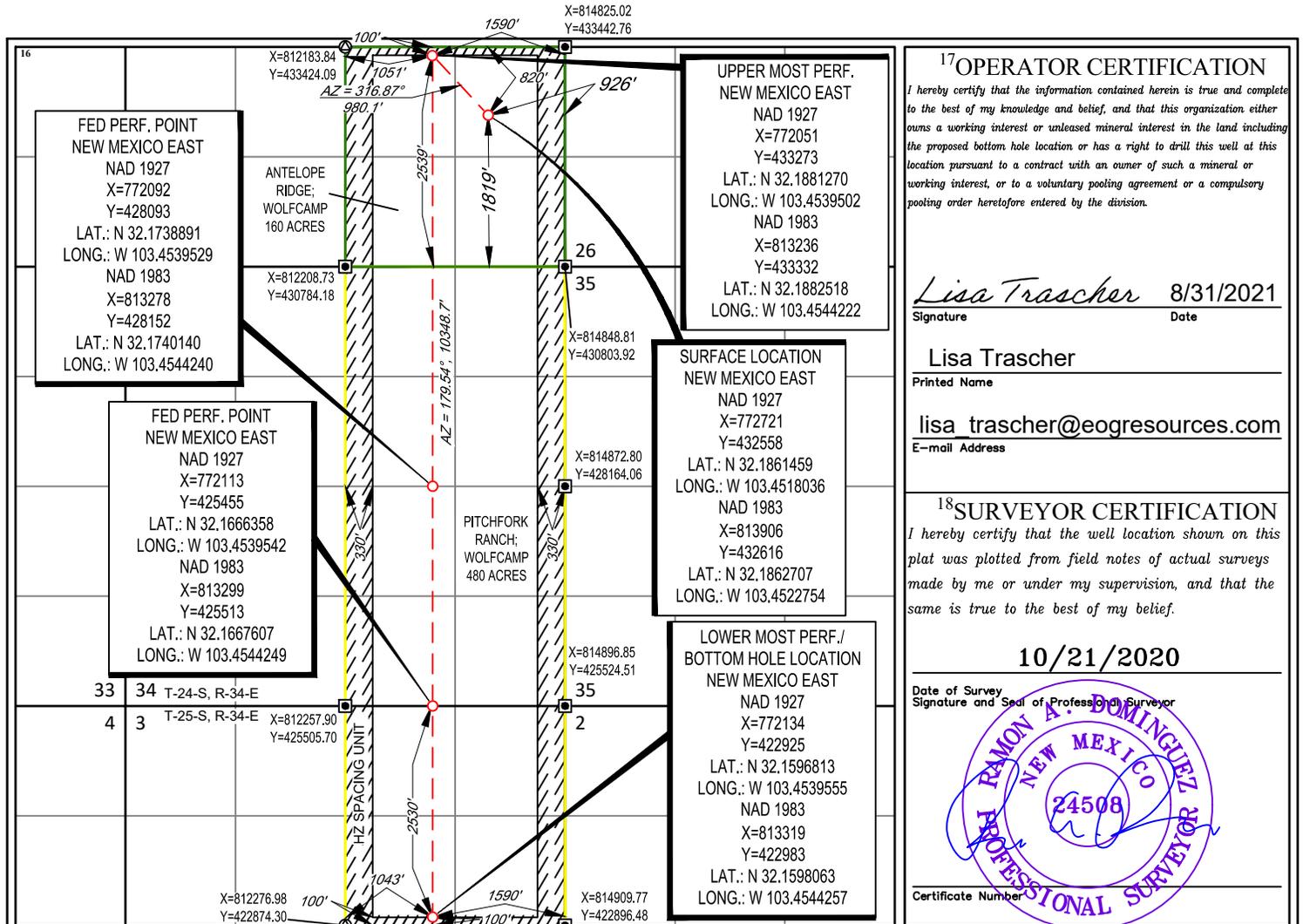
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 27 | 24-S | 34-E | - | 1819' | SOUTH | 926' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 3 | 25-S | 34-E | - | 2530' | NORTH | 1590' | EAST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 34 East, Lea County New Mexico

Section 27: SE/4

Section 34: E/2

Township 25 South, Range 34 East, Lea County New Mexico

Section 3: NE/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

- (hereinafter referred to as “communitized substances”) producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

**EOG RESOURCES, INC.
(NMNM-16139, NMNM-123534, NMNM-
16138)**

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of **EOG Resources, Inc.**, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

FR ENERGY, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **FR ENERGY, LLC**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

MRC PERMIAN COMPANY

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____)

) ss.

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **MRC PERMIAN COMPANY**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

NORTHERN OIL AND GAS, INC.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **NORTHERN OIL AND GAS INC.**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

ALPHA ENERGY PARTNERS, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **ALPHA ENERGY PARTNERS, LLC**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated March 1, 2022, embracing the SE/4 of Section 27 and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

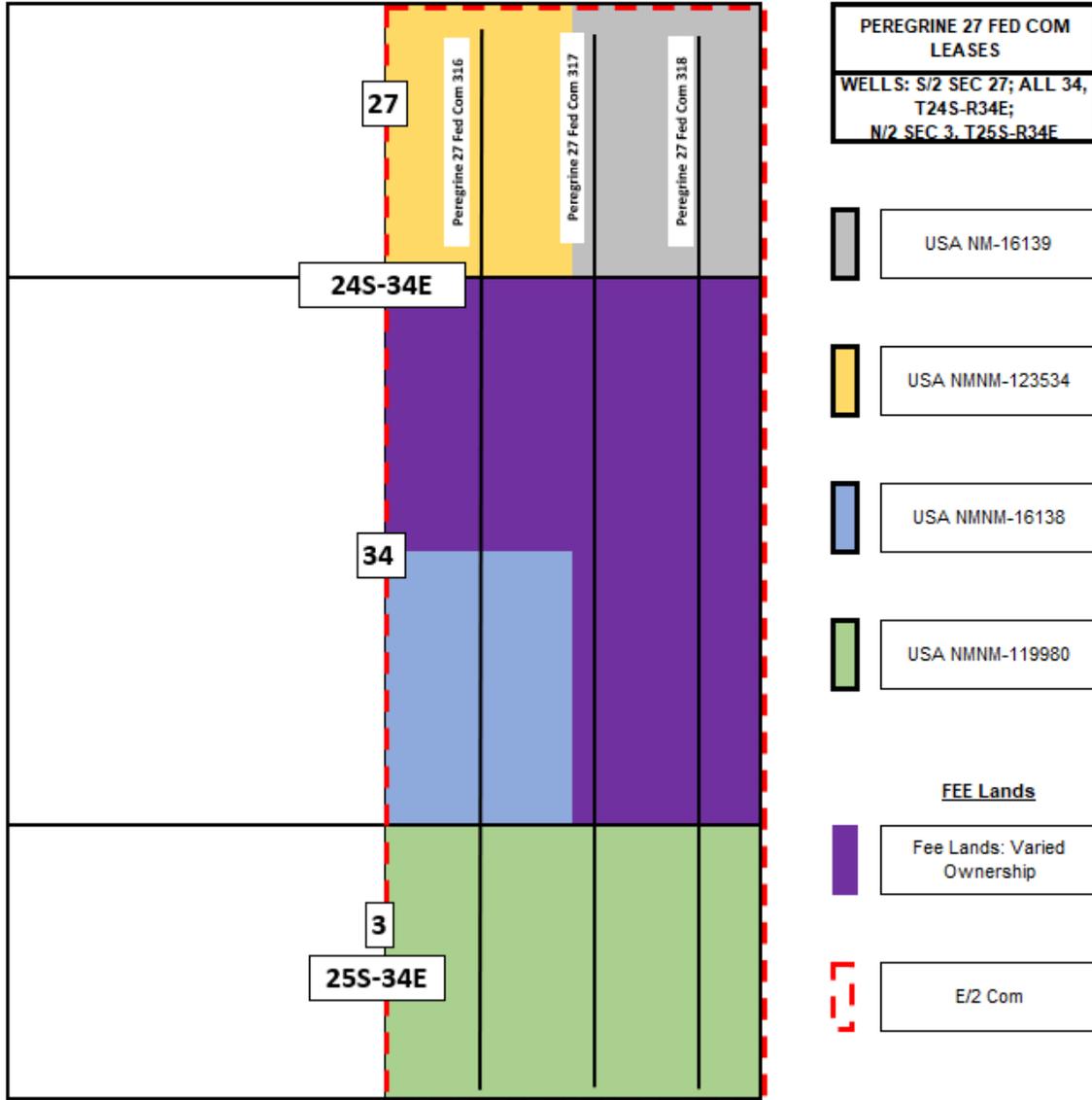


Exhibit B

To Communitization Agreement dated March 1, 2022, embracing the SE/4 of Section 27 and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: USA NM-16139
 Lease Date: February 1, 1973
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: EOG Resources, Inc. 100%
 Description of Lands Committed: Insofar and only insofar as said lease covers E/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80.00 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 100%
 Recording: N/A
 Name of ORRI Owners: Robert E. Landreth and Donna P. Landreth
 John B. Billingsley, Jr. Trustee
 S. Rhett Gist
 Santa Elena Minerals, IV, L.P.
 TD Minerals LLC
 MerPel, LLC
 Fortis Minerals II LLC
 Travis Ross Lawson
 Foundation Minerals, LLC
 Mavros Minerals II, LLC
 Oak Valley Minerals and Land, LP
 Pegasus Resources II, LLC

TRACT NO. 2

Lease Serial No.: USA NM-123534
 Lease Date: September 1, 2009
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: EOG Resources, Inc. 100%
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80.00 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 100%

Recording: N/A
 Name of ORRI Owners: None

TRACT NO. 3

Lease Serial No.: USA NM-16138
 Lease Date: February 1, 1973
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: EOG Resources, Inc. 97.7275%
 AGS OG Holdings #2 Inc 2.2725%
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80.00 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 75.00%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 25.00%*

*Note a Stipulation by Parties Controls E2 ownership

Recording: N/A
 Name of ORRI Owners: Viper Energy Partners LLC
 TD Minerals LLC
 Excess Energy, LLC
 89 Energy II Minerals, LLC
 Tilden Capital II, LLC
 Southwind Royalty, LLC
 Pegasus Resources II, LLC

TRACT NO. 4

Lease Serial No.: USA NM-119980
 Lease Date: February 1, 1973
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: Wildcat Energy LLC 100%
 Description of Lands Committed: Insofar and only insofar as said lease covers Lots 1 & 2 and S/2NE/4 Section 3, T25S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 159.36 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 37.50%
 Wildcat Energy, LLC 1.25%
 Alpha Energy Partners, LLC 11.25%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 50.00%*

*Note a Stipulation by Parties Controls E2 ownership

Recording: N/A
 Name of ORRI Owners: Viper Energy Partners LLC
 Alpha Royalty Partners LLC
 Saxum Asset Holdings, LP

TRACT NO. 5a

Lease Serial No.: FEE
 Lease Date: July 10, 2019
 Lease Term: 3 years
 Lessor: Chisos Minerals, LLC
 Original Lessee: Jetstream New Mexico, LLC
 Present Lessee: Chief Capital (O&G) II LLC 100%
 Description of Lands Committed: Insofar and only insofar as said lease covers
 NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea
 County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2153, Page 64
 Name of WI Owners: Chief Capital (O&G) II LLC 100%

TRACT NO. 5b

Lease Serial No.: FEE
 Lease Date: October 26, 2016
 Lease Term: 3 years
 Lessor: Rhonda Pace Robertson as Guardian for Clinton
 Harrison Pace, an incapacitated person
 Original Lessee: Energen Resources Corporation
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers
 NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea
 County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2074, Page 108
 Name of WI Owners: Fortuna III Permian, LLC, SRR Permian, LLC, FR
 Energy, and Northern Oil and Gas, Inc.
 100.00%*

*Note a Stipulation by Parties Controls E2 ownership

TRACT NO. 5c

Lease Serial No.: FEE
 Lease Date: October 26, 2016
 Lease Term: 3 years
 Lessor: Ryan Pace, a single man

Original Lessee: Energen Resources Corporation
 Present Lessee: See below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2074, Page 116
 Name of WI Owners: Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc.
 100.00%*

*Note a Stipulation by Parties Controls E2 ownership

TRACT NO. 5d

Lease Serial No.: FEE
 Lease Date: May 27, 2019
 Lease Term: 3 years
 Lessor: Tara N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace
 Original Lessee: SVR Oil & Gas, LLC
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2151, Page 401
 Name of WI Owners: Chief Capital (O&G) II LLC 100%

TRACT NO. 5e

Lease Serial No.: FEE
 Lease Date: May 27, 2019
 Lease Term: 3 years
 Lessor: Aleyna N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace
 Original Lessee: SVR Oil & Gas, LLC
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit

Recording: Book 2151, Page 402
 Name of WI Owners: Chief Capital (O&G) II LLC 100%

TRACT NO. 5f

Lease Serial No.: FEE
 Lease Date: June 23, 2014
 Lease Term: 6 years
 Lessor: Shanee Oil Company
 Original Lessee: MRC Permian Company
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 1907, Page 10
 Name of WI Owners: MRC Permian Company 100%

TRACT NO. 5g

Lease Serial No.: FEE
 Lease Date: February 2, 2017
 Lease Term: 6 years
 Lessor: Monty D. McLane and wife Karen R. McLane
 Original Lessee: MRC Permian Company
 Present Lessee: MRC Permian Company
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2082, Page 746
 Name of WI Owners: MRC Permian Company 100%

TRACT NO. 5h

Lease Serial No.: FEE
 Lease Date: February 2, 2017
 Lease Term: 6 years
 Lessor: Alan Jochimsen, a married man dealing with his sole and separate property
 Original Lessee: MRC Permian Company
 Present Lessee: MRC Permian Company
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM

Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2082, Page 755
 Name of WI Owners: MRC Permian Company

TRACT NO. 5i

Lease Serial No.: FEE
 Lease Date: April 24, 2017
 Lease Term: 3 years
 Lessor: Meridian 102, LP
 Original Lessee: Providence Energy Partners III, LP
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM

Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2103, Page 536
 Name of WI Owners: EOG Resources, Inc.

TRACT NO. 5j

Lease Serial No.: FEE
 Lease Date: August 1, 2017
 Lease Term: 3 years
 Lessor: David L. Schmidt, et ux
 Original Lessee: Ameredev New Mexico, LLC
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM

Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2123, Page 73
 Name of WI Owners: EOG Resources, Inc.

TRACT NO. 5k

Lease Serial No.: FEE
 Lease Date: December 5, 2017
 Lease Term: 3 years
 Lessor: Ryan Moore SSMTT GST Exempt Trust
 Original Lessee: Tap Rock Resources, LLC
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers

NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea
County, NM
Number of Acres: 200.00 acres more or less
Royalty Rate: 25%
Pooling Authority: Declaration of Pooled Unit
Recording: Book 2126, Page 337
Name of WI Owners: EOG Resources, Inc. 100%

TRACT NO. 5l

Lease Serial No.: FEE
Lease Date: December 5, 2017
Lease Term: 3 years
Lessor: Ryan Moore SSMTT GST Non-Exempt Trust
Original Lessee: Tap Rock Resources, LLC
Present Lessee: EOG Resources
Description of Lands Committed: Insofar and only insofar as said lease covers
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea
County, NM
Number of Acres: 200.00 acres more or less
Royalty Rate: 25%
Pooling Authority: Declaration of Pooled Unit
Recording: Book 2126, Page 335
Name of WI Owners: EOG Resources, Inc. 100%

TRACT NO. 5m

Lease Serial No.: FEE
Lease Date: October 27, 2017
Lease Term: 3 years
Lessor: Michael Harrison Moore
Original Lessee: Ozark Royalty Company
Present Lessee: EOG Resources
Description of Lands Committed: Insofar and only insofar as said lease covers
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea
County, NM
Number of Acres: 200.00 acres more or less
Royalty Rate: 12.5%
Pooling Authority: Declaration of Pooled Unit
Recording: Book 2126, Page 388
Name of WI Owners: EOG Resources, Inc. 100%
Name of ORRI Owners: Marathon Oil Permian LLC
Timothy Brennan
Tap Rock Minerals LP

TRACT NO. 5n

Lease Serial No.: FEE
Lease Date: December 1, 2017
Lease Term: 5 years

Lessor: Robert E. Landreth, et ux
 Original Lessee: Advance Energy Partners, LLC
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2128, Page 591
 Name of WI Owners: EOG Resources, Inc. 100%

TRACT NO. 5o

Lease Serial No.: FEE
 Lease Date: May 8, 2018
 Lease Term: 3 years
 Lessor: States Royalty Limited Partnership
 Original Lessee: Advance Energy Partners, LLC
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2137, Page 209
 Name of WI Owners: EOG Resources, Inc. 100%

TRACT NO. 5p

Lease Serial No.: FEE
 Lease Date: July 10, 2018
 Lease Term: 3 years
 Lessor: Rhonda Pace Robertson
 Original Lessee: SVR Oil & Gas LLC
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2136, Page 933
 Name of WI Owners: MRC Permian Company 100%

TRACT NO. 5q

Lease Serial No.: FEE

Lease Date: August 27, 2018
 Lease Term: 3 years
 Lessor: G. Dan Thompson
 Original Lessee: Jet Stream Oil and Gas Partners, LP
 Present Lessee: See below
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2140, Page 219
 Name of WI Owners: MRC Permian Company 100%

TRACT NO. 5r

Lease Serial No.: FEE
 Lease Date: February 1, 2019
 Lease Term: 3 years
 Lessor: TD Minerals, LLC
 Original Lessee: Chief Capital (O&G) II, LLC
 Present Lessee: Chief Capital (O&G) II, LLC
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2147, Page 111
 Name of WI Owners: Chief Capital (O&G) II LLC 100%

TRACT NO. 5s

Lease Serial No.: FEE
 Lease Date: August 20, 2020
 Lease Term: 2 years
 Lessor: Tilden Capital Minerals LLC
 Original Lessee: EOG Resources
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Recording: Book 2170, Page 128
 Name of WI Owners: EOG Resources 100%

TRACT NO. 5t

Lease Serial No.: FEE
 Lease Date: August 20, 2020
 Lease Term: 2 years
 Lessor: GGM Exploration, Inc.
 Original Lessee: EOG Resources
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2171, Page 528
 Name of WI Owners: EOG Resources 100%

TRACT NO. 5u

Lease Serial No.: FEE
 Lease Date: August 20, 2020
 Lease Term: 2 years
 Lessor: Pegasus Resources, LLC
 Original Lessee: EOG Resources
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 200.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2171, Page 529
 Name of WI Owners: EOG Resources 100%

TRACT NO. 5v

Lease Serial No.: FEE
 Lease Date: September 30, 2016
 Lease Term: 3 years
 Lessor: Cynthia "Cindy" Herren-Sweet
 Original Lessee: Ozark Royalty Company, LLC
 Present Lessee: EOG Resources
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
 Number of Acres: 40.00 acres more or less
 Royalty Rate: 25%
 Pooling Authority: Declaration of Pooled Unit
 Recording: Book 2092, Page 27
 Name of WI Owners: EOG Resources 100%

RECAPITULATION

| Tract numbers | Number of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------------|----------------------------------|--|
| Tract No.1 | 80.00 | 12.512513% |
| Tract No.2 | 80.00 | 12.512513% |
| Tract No.3 | 80.00 | 12.512513% |
| Tract No.4 | 159.36 | 24.924924% |
| Tract No.5 (FEE Leases) | 240.00 | 37.537537% |
| Total | 639.36 | 100.000000% |

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 34 East, Lea County New Mexico

Section 27: SW/4

Section 34: W/2

Township 25 South, Range 34 East, Lea County New Mexico

Section 3: NW/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

- (hereinafter referred to as “communitized substances”) producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

**EOG Resources, Inc.
(NMNM-123534, NMNM-16138)**

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

RECORD TITLE OWNER

**AGS OIL & GAS HOLDINGS #2, INC.
(NMNM-16138)**

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **AGS OIL & GAS HOLDINGS #2, INC.**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

FR Energy, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)

) ss.

COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of **FR Energy, LLC**, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated March 1, 2022, embracing the SW/4 of Section 27 and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

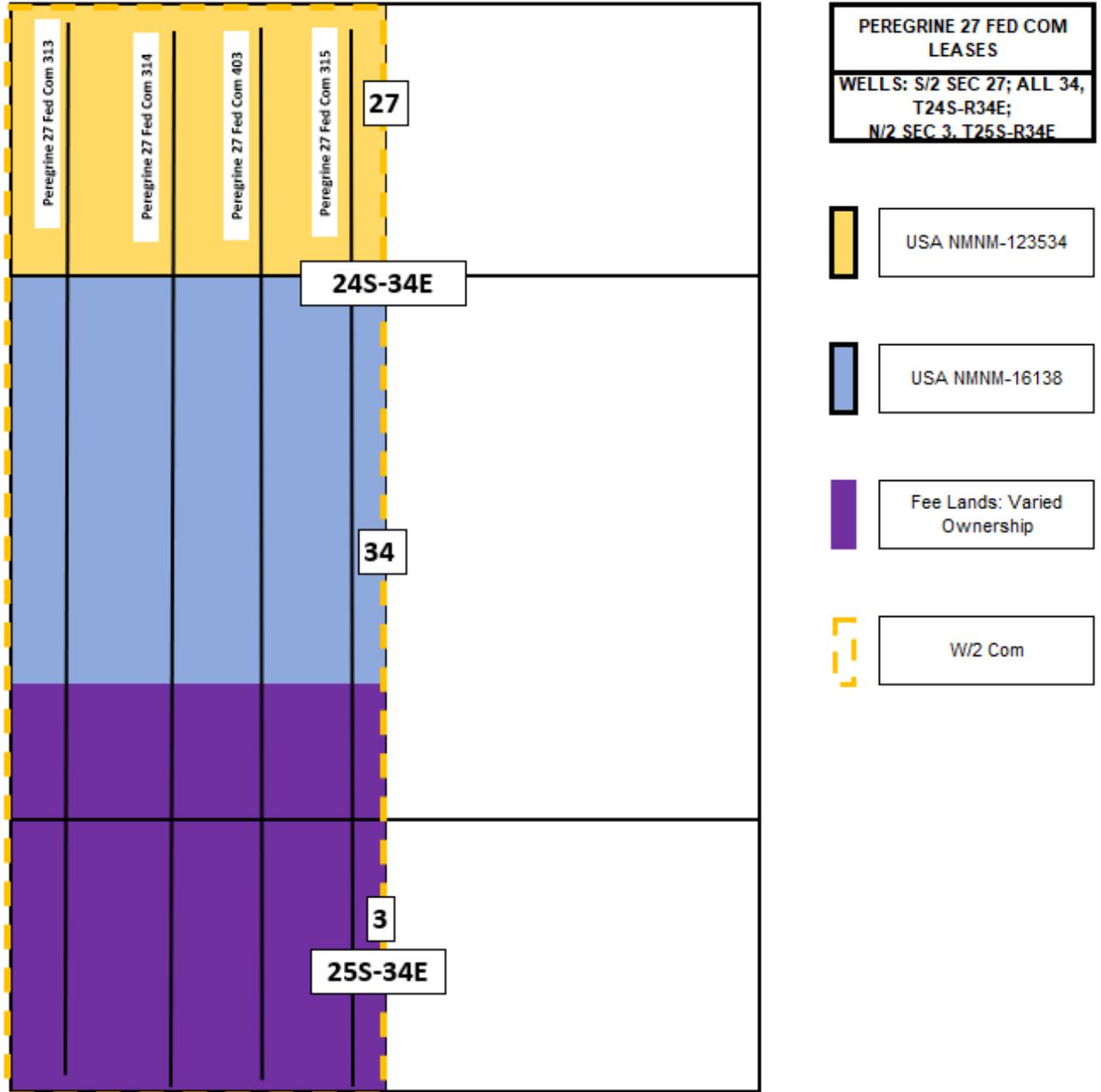


Exhibit B

To Communitization Agreement dated March 1, 2022, embracing the SW/4 of Section 27 and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: USA NM-123534
 Lease Date: September 1, 2009
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: EOG Resources, Inc. 100%
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 100%
 Name of ORRI Owners: None

TRACT NO. 2

Lease Serial No.: USA NM-16138
 Lease Date: February 1, 1973
 Lessor: United States Department of the Interior Bureau of Land Management
 Current Lessee of Record: EOG Resources, Inc. 97.7275%
 AGS OG Holdings #2 Inc 2.2725%
 Description of Lands Committed: Insofar and only insofar as said lease covers NW/4 and N/2SW/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 240.00 acres, more or less
 Royalty Rate: 12.5%
 Name of WI Owners: EOG Resources, Inc. 79.38%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 20.62%*

*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners: Viper Energy Partners LLC
 Pegasus Resources II, LLC
 TD Minerals LLC
 89 Energy II Minerals, LLC
 Tilden Capital II, LLC
 Southwind Royalty, LLC
 Excess Energy, LLC

TRACT NO. 3a

Lease Serial No.: FEE
 Lease Date: August 13, 1979
 Lease Term: 5 years
 Lessor: Weldon E. Page, et al
 Original Lessee: Enserch Exploration, Inc.
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers SW4SW4 Section 34 (40 acres), T24S-R34E and NW4 Section 3 (159.36 acres), T25S-R34E, N.M.P.M. Lea County, NM
 Number of Acres: 199.36 acres, more or less
 Royalty Rate: 12.5%
 Pooling Authority: Declaration of Pooled Unit

Name of WI Owners for SWSW of Sec. 34:
 EOG Resources, Inc. 79.38%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 20.62%*

*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners for SWSW of Sec. 34:
 Viper Energy Partners LLC
 Pegasus Resources II, LLC
 TD Minerals LLC
 89 Energy II Minerals, LLC
 Tilden Capital II, LLC
 Southwind Royalty, LLC
 Saxum Asset Holding, LP

Name of WI Owners for NW of Sec. 3:
 EOG Resources, Inc. 37.50%
 Wildcat Energy, LLC 1.25%
 Alpha Energy Partners, LLC 11.25%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 50.00%*

*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners for NW of Sec. 3:
 Viper Energy Partners LLC
 Alpha Royalty Partners LLC
 Saxum Asset Holdings, LP

TRACT NO. 3b

Lease Serial No.: FEE

Lease Date: August 24, 1982
 Lease Term: 3 years
 Lessor: G.G. Lancaster
 Original Lessee: Robert E. Landreth
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers
 SW4SW4 Section 34, T24S-R34E, N.M.P.M. Lea
 County, NM
 Number of Acres: 40.00 acres, more or less
 Royalty Rate: 18.75%
 Pooling Authority: Declaration of Pooled Unit
 Name of WI Owners: EOG Resources, Inc. 79.38%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR
 Energy, and Northern Oil and Gas, Inc.
 20.62%*

*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners:
 Viper Energy Partners LLC
 Pegasus Resources II, LLC
 TD Minerals LLC
 89 Energy II Minerals, LLC
 Tilden Capital II, LLC
 Southwind Royalty, LLC
 Saxum Asset Holding, LP

TRACT NO. 3c

Lease Serial No.: FEE
 Lease Date: October 15, 1979
 Lease Term: 5 years
 Lessor: Margaret Aileen Brook Sandlin
 Original Lessee: R.V. Pepper
 Present Lessee: See Below
 Description of Lands Committed: Insofar and only insofar as said lease covers
 SE4SW4 Section 34, T24S-R34E, N.M.P.M. Lea
 County, NM
 Number of Acres: 40.00 acres, more or less
 Royalty Rate: 18.75%
 Pooling Authority: Declaration of Pooled Unit
 Name of WI Owners: EOG Resources, Inc. 51.90%
 Fortuna III Permian, LLC, SRR Permian, LLC, FR
 Energy, and Northern Oil and Gas, Inc.
 48.10%*

*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners:
 Viper Energy Partners LLC
 Pegasus Resources II, LLC
 TD Minerals LLC

89 Energy II Minerals, LLC
 Tilden Capital II, LLC
 Southwind Royalty, LLC
 Saxum Asset Holdings, LP
 Robert F Duke, As Trustee of the Family Trust
 Created under the Amended and Restated Trust
 Agreement Dated September 3, 2008
 Robert F Duke, as Trustee of the Survivor Trust
 Created under the Amended and Restate Trust
 Agreement Dated September 3, 2008
 Noble Royalty Access Fund X LP
 Noble Royalty Access Fund XI LP
 Roden Participants, LTD
 Roden Exploration Company
 Roden Associates, LTD

RECAPITULATION

| Tract numbers | Number of Acres Committed | Percentage of Interest in Communitized Area |
|----------------------------|--------------------------------------|--|
| Tract No.1 | 160.00 | 25.025025% |
| Tract No.2 | 240.00 | 37.5375375% |
| Tract No.3 (Fee Leases) | 239.36 | 37.4374374% |
| Total | 639.36 | 100.000000% |

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-801-A
Date: Wednesday, March 15, 2023 12:46:09 PM
Attachments: [PLC801A Order.pdf](#)

NMOCD has issued Administrative Order PLC-801-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|--------------------------------|-----------|------------|-------|
| 30-025-48797 | Peregrine 27 Federal Com #701H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48798 | Peregrine 27 Federal Com #702H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48689 | Peregrine 27 Federal Com #705H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48690 | Peregrine 27 Federal Com #706H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48685 | Peregrine 27 Federal Com #713H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48686 | Peregrine 27 Federal Com #714H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48687 | Peregrine 27 Federal Com #717H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48688 | Peregrine 27 Federal Com #718H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-49893 | Peregrine 27 Federal Com #313H | SW/4 | 27-24S-34E | |
| | | W/2 | 34-24S-34E | 97369 |
| | | NW/4 | 3-25S-34E | |
| 30-025-49847 | Peregrine 27 Federal Com #314H | SW/4 | 27-24S-34E | |
| | | W/2 | 34-24S-34E | 97369 |
| | | NW/4 | 3-25S-34E | |
| 30-025-49841 | Peregrine 27 Federal Com #315H | SW/4 | 27-24S-34E | |
| | | W/2 | 34-24S-34E | 97369 |
| | | NW/4 | 3-25S-34E | |
| 30-025-49894 | Peregrine 27 Federal Com #316H | SE/4 | 27-24S-34E | |
| | | E/2 | 34-24S-34E | 97369 |
| | | NE/4 | 3-25S-34E | |
| 30-025-49895 | Peregrine 27 Federal Com #317H | SE/4 | 27-24S-34E | |
| | | E/2 | 34-24S-34E | 97369 |
| | | NE/4 | 3-25S-34E | |
| | | SE/4 | 27-24S-34E | |

| | | | | |
|---------------------|---------------------------------------|-------------|-------------------|--------------|
| 30-025-49896 | Peregrine 27 Federal Com #318H | E/2 | 34-24S-34E | 97369 |
| | | NE/4 | 3-25S-34E | |
| | | SW/4 | 27-24S-34E | |
| 30-025-49876 | Peregrine 27 Federal Com #403H | W/2 | 34-24S-34E | 97369 |
| | | NW/4 | 3-25S-34E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

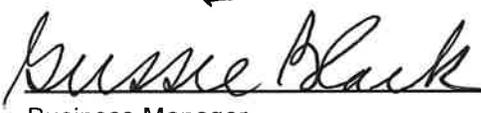
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 25, 2022
and ending with the issue dated
December 25, 2022.



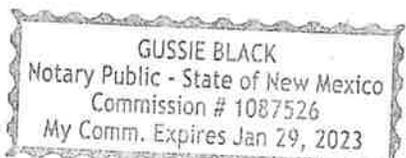
Publisher

Sworn and subscribed to before me this
25th day of December 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE December 25, 2022

To: All affected parties, including; New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Bureau of Land Management, Attn: Mr. Jonathon Shepard; Rhonda Pace Robertson Guardian of the Estate of Clinton Pace, his heirs and devisees; Nuray K.Pace, Guardian of the Estate of Tara & Aleyna Pace, their heirs and devisees; Foundations Minerals, LLC; Ryan Pace, his heirs and devisees; Wildcat Energy, LLC; Millhollon Minerals & Royalty, LLC; Monty D. McLane, his heirs and devisees; Alan Jochimsen, sole & sep. property, his heirs and devisees; David L. Schmidt, his heirs and devisees; Alpha Energy Partners; Mavros Minerals I, LLC; Oak Valley Mineral and Land, LP; Saxum Asset Holdings, LP; Marathon Oil Permian LLC; States Royalty Limited Partnership; McMullen Minerals LLC; Pegasus Resources, LLC; Excess Energy, LLC; Viper Energy Partners LLC; TD Minerals LLC; Robert F. Duke, Trustee of Family & Survivor Trust; Roden Participants & Associates, Ltd.; Tilden Capital II, LLC; Timothy Brennan, his heirs and devisees; Alpha Royalty Partners LLC; Southwind Royalty, LLC; Tap Rock Minerals LP; FR Energy, LLC; Fortuna III Permian, LLC; SRR Permian LLC; MerPel, LLC; Northern Oil and Gas, LLC; Robert E. & Donna P. Landreth, their heirs and devisees; 89 Energy II Minerals, LLC; Crown Rock Minerals, L.P.; S. Rhett Gist, his heirs and devisees; Santa Elena Minerals IV, LP; Fortis Minerals II, LLC; Elton Graham Brooks, his heirs and devisees; Rickie A. Brooks Fletcher, his or her heirs and devisees; Noble Royalty Access Fund X & XI LP; Riverbend Oil & Gas IX Investment, L.L.C.; Edna Marlene Bales, her heirs and devisees; and Travis Ross Lawson, his heirs and devisees.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the S/2 of Section 27 and all of Section 34, Township 24 South, Range 34 East, and the N/2 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool/lease) diversely owned oil and gas production at the **Peregrine 27 Fed Com Centralized Tank Battery** insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 639.36-acre spacing unit comprised of the SE/4 of Section 27 and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 4, Township 25 South, Range 34 East, in the Red Hills; Bone Spring, East [97369] – currently dedicated to the **Peregrine 27 Fed Com #316H** well (API. No. 30-025-49894), **Peregrine 27 Fed Com #317H** well (API. No. 30-025-49895), **Peregrine 27 Fed Com #318H** well (API. No. 30-025-49896);

(b) The 639.36-acre spacing unit comprised of the SW/4 of Section 27 and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 4, Township 25 South, Range 34 East, in the Red Hills; Bone Spring, East [97369] – currently dedicated to the **Peregrine 27 Fed Com #313H** well (API. No. 30-025-49893), **Peregrine 27 Fed Com #314H** well (API. No. 30-025-49847), **Peregrine 27 Fed Com #315H** well (API. No. 30-025-49841), **Peregrine 27 Fed Com #403H** well (API. No. 30-025-49876);

(c) The 640-acre spacing unit comprised of the SE/4 of Section 27 and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 4, Township 25 South, Range 34 East, in the Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] – currently dedicated to the **Peregrine 27 Fed Com #705H** well (API. No. 30-025-48689), **Peregrine 27 Fed Com #706H** well (API. No. 30-025-48690), **Peregrine 27 Fed Com #717H** well (API. No. 30-025-48687), **Peregrine 27 Fed Com #718H** well (API. No. 30-025-48688);

(d) The 640-acre spacing unit comprised of the SW/4 of Section 27 and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 4, Township 25 South, Range 34 East, in the Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] – currently dedicated to the **Peregrine 27 Fed Com #701H** well (API. No. 30-025-48797), **Peregrine 27 Fed Com #702H** well (API. No. 30-025-48798), **Peregrine 27 Fed Com #713H** well (API. No. 30-025-48685), **Peregrine 27 Fed Com #714H** well (API. No. 30-025-48686);

(e) Pursuant to 19.15.12.10.C(4)(g), future production from Red Hills; Bone Spring, East [97369], Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] spacing units connected to the **Peregrine 27 Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added; and

(f) Pursuant to 19.15.12.10.C(4)(g), future production from Leases NMNM 016138, NMNM 016139, NMNM 119980, NMNM 123534 and associated Communitization Agreements, Fee leases, and spacing units, connected to the **Peregrine Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc. at (432) 247-6331 or Lisa_Youngblood@eogresources.com.
#00274187

67100754

00274187

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-801-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-801.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 3/11/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-801-A
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Peregrine 27 Federal Com Central Tank Battery
Central Tank Battery Location: UL J O, Section 27, Township 24 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|-----------------------------|-----------|
| ANTELOPE RIDGE; WOLFCAMP | 2220 |
| PITCHFORK RANCH; WOLFCAMP | 50375 |
| RED HILLS;BONE SPRING, EAST | 97369 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------|-----------------|------------|
| NMNM 123534 | SW/4, W/2 SE/4 | 27-24S-34E |
| NMNM 016139 | E/2 SE/4 | 27-24S-34E |
| NMNM 016138 | C D E F J K L O | 34-24S-34E |
| NMNM 119980 | NE/4 | 3-25S-34E |
| Fee | SW/4 SW/4 | 34-24S-34E |
| Fee | NW/4 | 3-25S-34E |
| Fee | SE/4 SW/4 | 34-24S-34E |
| Fee | NE/4, NE/4 SE/4 | 34-24S-34E |
| Fee | SE/4 SE/4 | 34-24S-34E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|--------------------------------|-----------|------------|-------|
| 30-025-48797 | Peregrine 27 Federal Com #701H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48798 | Peregrine 27 Federal Com #702H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48689 | Peregrine 27 Federal Com #705H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48690 | Peregrine 27 Federal Com #706H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48685 | Peregrine 27 Federal Com #713H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |
| 30-025-48686 | Peregrine 27 Federal Com #714H | SW/4 | 27-24S-34E | 2220 |
| | | W/2 | 34-24S-34E | 50375 |
| | | NW/4 | 3-25S-34E | |

| | | | | |
|--------------|--------------------------------|------|------------|-------|
| 30-025-48687 | Peregrine 27 Federal Com #717H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-48688 | Peregrine 27 Federal Com #718H | SE/4 | 27-24S-34E | 2220 |
| | | E/2 | 34-24S-34E | 50375 |
| | | NE/4 | 3-25S-34E | |
| 30-025-49893 | Peregrine 27 Federal Com #313H | SW/4 | 27-24S-34E | 97369 |
| | | W/2 | 34-24S-34E | |
| | | NW/4 | 3-25S-34E | |
| 30-025-49847 | Peregrine 27 Federal Com #314H | SW/4 | 27-24S-34E | 97369 |
| | | W/2 | 34-24S-34E | |
| | | NW/4 | 3-25S-34E | |
| 30-025-49841 | Peregrine 27 Federal Com #315H | SW/4 | 27-24S-34E | 97369 |
| | | W/2 | 34-24S-34E | |
| | | NW/4 | 3-25S-34E | |
| 30-025-49894 | Peregrine 27 Federal Com #316H | SE/4 | 27-24S-34E | 97369 |
| | | E/2 | 34-24S-34E | |
| | | NE/4 | 3-25S-34E | |
| 30-025-49895 | Peregrine 27 Federal Com #317H | SE/4 | 27-24S-34E | 97369 |
| | | E/2 | 34-24S-34E | |
| | | NE/4 | 3-25S-34E | |
| 30-025-49896 | Peregrine 27 Federal Com #318H | SE/4 | 27-24S-34E | 97369 |
| | | E/2 | 34-24S-34E | |
| | | NE/4 | 3-25S-34E | |
| 30-025-49876 | Peregrine 27 Federal Com #403H | SW/4 | 27-24S-34E | 97369 |
| | | W/2 | 34-24S-34E | |
| | | NW/4 | 3-25S-34E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-801-A
Operator: EOG Resources, Inc. (7377)

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------------------|-----------|------------|--------|----------------|
| CA Wolfcamp NMNM 105723845 (144056) | SW/4 | 27-24S-34E | 639.36 | A |
| | W/2 | 34-24S-34E | | |
| | NW/4 | 3-25S-34E | | |
| CA Wolfcamp NMNM 105724625 (144057) | SE/4 | 27-24S-34E | 639.36 | B |
| | E/2 | 34-24S-34E | | |
| | NE/4 | 3-25S-34E | | |
| CA Bone Spring NMNM 105782359 | SW/4 | 27-24S-34E | 639.36 | C |
| | W/2 | 34-24S-34E | | |
| | NW/4 | 3-25S-34E | | |
| CA Bone Spring BLM | SE/4 | 27-24S-34E | 639.36 | D |
| | E/2 | 34-24S-34E | | |
| | NE/4 | 3-25S-34E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-------------------|-------------------------|--------|----------------|
| NMNM 123534 | SW/4 | 27-24S-34E | 160 | A |
| NMNM 016138 | NW/4, N/2 SW/4 | 34-24S-34E | 240 | A |
| Fee | SW/4 SW/4 NW/4 | 34-24S-34E 3-25S-34E | 199.36 | A |
| Fee | SE/4 SW/4 | 34-24S-34E | 40 | A |
| NMNM 123534 | W/2 SE/4 | 27-24S-34E | 80 | B |
| NMNM 016139 | E/2 SE/4 | 27-24S-34E | 80 | B |
| NMNM 016138 | W/2 SE/4 | 34-24S-34E | 80 | B |
| NMNM 119980 | NE/4 | 3-25S-34E | 159.36 | B |
| Fee | NE/4, NE/4 SE/4 | 34-24S-34E | 200 | B |
| Fee | SE/4 SE/4 | 34-24S-34E | 40 | B |
| NMNM 123534 | SW/4 | 27-24S-34E | 160 | C |
| NMNM 016138 | NW/4, N/2 SW/4 | 34-24S-34E | 240 | C |
| Fee | SW/4 SW/4 NW/4 | 34-24S-34E 3-25S-34E | 199.36 | C |
| Fee | SE/4 SW/4 | 34-24S-34E | 40 | C |
| NMNM 123534 | W/2 SE/4 | 27-24S-34E | 80 | D |
| NMNM 016139 | E/2 SE/4 | 27-24S-34E | 80 | D |
| NMNM 016138 | W/2 SE/4 | 34-24S-34E | 80 | D |
| NMNM 119980 | NE/4 | 3-25S-34E | 159.36 | D |
| Fee | NE/4, NE/4 SE/4 | 34-24S-34E | 200 | D |
| Fee | SE/4 SE/4 | 34-24S-34E | 40 | D |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 117621

CONDITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 117621 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 3/29/2023 |