

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Keystone 6 Fed Com 701H **API:** 30-025-48969  
**Pool:** WC-025 G-09 S243336I; Upr Wolfcamp **Pool Code:** 98092

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

10/27/2022

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 10/27/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
KEYSTONE 6 FED	710H	3002547324	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	701H	3002548969	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	708H	3002547322	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	705H	3002549607	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	704H	3002547321	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	709H	3002547323	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	702H	3002547319	NMNM014497A	NMNM014497A	EOG
KEYSTONE 6 FED	703H	3002547320	NMNM014497A	NMNM014497A	EOG

**Notice of Intent**

**Sundry ID:** 2699737

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 10/26/2022

**Time Sundry Submitted:** 06:33

**Date proposed operation will begin:** 03/01/2022

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 6 & Nw of Section 7 in Township 25 South, Range 34 East, within the Wolfcamp pool listed below, for Leases NM NM 014497A, NM NM 108500, NM NM 030400, NM NM 108505, NM NM 108499 and State Lease E-1924-2. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

Is any additional surface disturbance proposed?: No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Keystone\_6\_Fed\_Com\_NEW\_20221026063251.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** OCT 26, 2022 06:33 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 6 & Nw of Section 7 in Township 25 South, Range 34 East, within the Wolfcamp pool listed below, for Leases NM NM 014497A, NM NM 108500, NM NM 030400, NM NM 108505, NM NM 108499 and State Lease E-1924-2. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFP	BTU
KEYSTONE 6 FED COM 701H	1-06-25S-34E	30-025-48969	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 702H	1-06-25S-34E	30-025-47319	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 703H	2-06-25S-34E	30-025-47320	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 704H	2-06-25S-34E	30-025-47321	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 705H	2-06-25S-34E	30-025-49607	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 708H	3-06-25S-34E	30-025-47322	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 709H	3-06-25S-34E	30-025-47323	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM 710H	3-06-25S-34E	30-025-47324	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	*3000	*47	*5700	*1250

#### GENERAL INFORMATION :

- Federal lease NM NM 014497A covers 319.46 acres in N2 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108500 covers 358.41 acres including SW4 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 030400 covers 799.89 acres including E2 of the SE4 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 600 acres including W2 of SE4 of Section 6 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108499 covers 279.05 acres including N2 of Section 7 (except for SENW) in Township 25 South, Range 34 East, Lea County, New Mexico.

- State Lease lease E-1924-2 covers 80 acres including SENW of Section 7 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the Lot 3 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 014497A.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells..

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upr Wolfcamp [98092]) from Leases and CAs listed above.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header and is measured with an orifice meter. The gas flows through the header to a custody transfer orifice meter (\*1111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (\*1111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice meter FMP and Coriolis or orifice wellsite allocation meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
<b>KEYSTONE 6 FED COM #701H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #702H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #703H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #704H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #705H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #708H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #709H</b>	*11111111	*11-11111
<b>KEYSTONE 6 FED COM #710H</b>	*11111111	*11-11111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: October 11, 2022  
 To: New Mexico State Land Office  
 State of New Mexico Oil Conservation Division  
 Re: Surface Pool Lease Commingling Application; Keystone 6 Fed Com CTB  
 To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48969	KEYSTONE 6 FED COM 701H	1-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47319	KEYSTONE 6 FED COM 702H	1-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47320	KEYSTONE 6 FED COM 703H	2-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-4721	KEYSTONE 6 FED COM 704H	2-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-49607	KEYSTONE 6 FED COM 705H	2-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47322	KEYSTONE 6 FED COM 708H	3-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47323	KEYSTONE 6 FED COM 709H	3-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED
30-025-47324	KEYSTONE 6 FED COM 710H	3-06-25S-34E	[98092] WC-025 G-09 S243336I; UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
 \_\_\_\_\_  
 Reece Cook  
 Senior Landman

10/18/2022  
 \_\_\_\_\_  
 Date

Commingling Application for Keystone Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

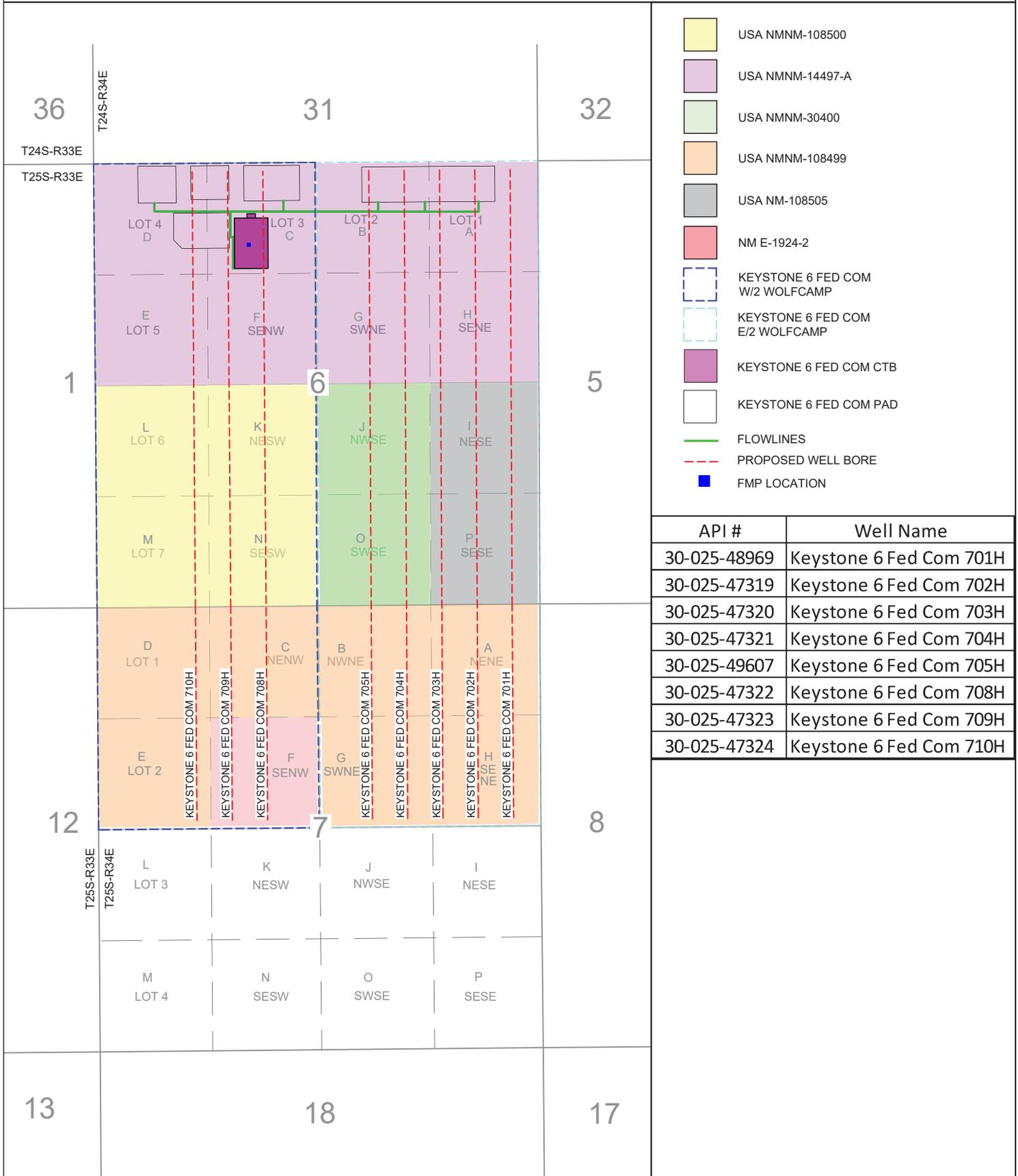
New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Commissioner of Public Lands Attn: Scott Dawson PO Box 1148 Santa Fe, NM 87504-1148 7021 0350 0000 2500 5541	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702
Fortuna Resources III, LLC 55 Waugh Dr, Ste 1200 Houston, TX 77007 7021 0350 0000 2500 5558	TNM Resources, LLC (FR Energy, LLC) 55 Waugh Dr, Ste 1200 Houston, TX 77007 7021 0350 0000 2500 5565	NHPP Permian, LLC 55 Waugh Dr, Ste 1200 Houston, TX 77007 7021 0350 0000 2500 5572	Monty D. McLane & Karen R. McLane PO Box 9451 Midland, Texas 79708 7021 0350 0000 2500 5589
Wells Fargo Bank, NA, Successor Trustee of the Robert N. Enfield IRRevocable Trust Trust Account 14855100 PO Box 40909 Austin, Texas 78704 7021 0350 0000 2500 5626	Estate of Ben B. Hutchinson, deceased (Hutchinson-Krull Int, Ltd., a TX LP and BHT Working Interest, LLC) 1250 Treetop Ridge Road Blacksburg, VA 24060 7021 0350 0000 2500 5619	The Plains National Bank of West Texas as custodian of the Individual Retirement account of Marilyn J. Clifford PO BOX 271 Lubbock, Texas 79048-0271 7021 0350 0000 2500 5602	KB Limited Partnership, a New Mexico Limited Partnership PO Box 182 Roswell, NM 88202-0182 7021 0350 0000 2500 5596
Ronald H. Mayer, Trustee of the Ronald H. Mayer & Martha M. Mayer Rev Trust 2711 Coronado Dr Roswell, NM 88201-3487 7021 0350 0000 2500 5633	Bryan Bell Family Limited Partnership CO Frank Robert Janusa PO Box 24591 New Orleans, LA 70184-4591 7021 0350 0000 2500 5640	States Royalty Limited Partnership, a Texas Limited Partnership PO Box 911 Breckenridge, Texas 76424-0911 7021 0350 0000 2500 5657	Jubilee Royalty Holdings, LLC PO Box 192 New York, NY 10024 7021 0350 0000 2500 5664
DMA, Inc. 14 Granite Circle Roswell, NM 88201-3301 7021 0350 0000 2500 5343	Charmar, LLC 4815 Vista Del OSO Court NE Albuquerque, NM 87109-2557 7021 0350 0000 2500 5336	Richard C. Deason 1301 N Havenhurst Dr APT 217 West Hollywood, CA 90046-4546 7021 0350 0000 2500 5329	Thomas D. Deason 5016 92nd St Lubbock, Texas 79424-4806 7021 0350 0000 2500 5671
SAP, LLC 4901 Whitney Lane Roswell, NM 88203 7021 0350 0000 2500 5350	Pony Oil Operating, LLC 3100 Monticello Ave, Suite 500 Dallas, Texas 75205 7021 0350 0000 2500 5367	TD Minerals, LLC 8111 Westchester, Suite 900 Dallas, Texas 75225 7021 0350 0000 2500 5374	Alan Jochimsen 4209 Cardinal Lane Midland, Texas 79707 7021 0350 0000 2500 5381
MerPel, LLC 3100 Monticello Ave, Suite 500 Dallas, Texas 75205 7021 0350 0000 2500 5428	David L. Schmidt 1400 Community Lane Midland, Texas 79701 7021 0350 0000 500 5411	Rhonda R. Pace & Guardian of Clinton Pace 544 Comanche Drive Lubbock, Texas 79404 7021 0350 0000 2500 5404	Apollo Permian, LLC PO Box 14779 Oklahoma City, OK 73113 7021 0350 0000 2500 5398
Ard Oil, Ltd. PO Box 101027 Fort Worth, Texas 76185 7021 0350 0000 2500 5435	Craig Allan Bales, DBA Bales Oil & Gas 2608 McClintic St Midland, Texas 79705-7421 7021 0350 0000 2500 5442	Ryan Pace 544 Comanche Dr Lubbock, Texas 79404-1904 7021 0350 0000 2500 5459	Millhollon Minerals & Royalty, LLC 2 Winchester Ct Midland, Texas 79705-6360 7021 0350 0000 2500 5466
Nuray K. Pace, Guardian of the Estate of Aleyna and Tara Nuray Pace 15 Maroon Creek Court The Woodlands, Texas 77389 7021 0350 0000 2500 5503	Javelina Partners, a Texas limited partnership 616 Texas Street Fort Worth, Texas 76102-4612 721 0350 0000 2500 5497	Danielle Hannifin (a/k/a Danielle Hannifin Lambertz) PO Drawer 2588 Roswell, NM 88202-2588 7021 0350 0000 2500 5480	Francis Hill Hudson, Trustee of Lindy's Living Trust 6300 Ridglea Place Suite 1005A Fort Worth, Texas 76116 7021 0350 0000 2500 5473
Zorro Partners, Ltd. 616 Texas Street Fort Worth, Texas 76102-4612 7021 0350 0000 2500 5510	1836 Royalty Partners, LLC 116 S FM 1187 Aledo, Texas 76008-4404 7021 0350 0000 2500 5527	Pegasus Resources, LLC PO Box 735082 Dallas, Texas 75373-5082 7021 0350 0000 2500 5534	McMullen Minerals, LLC PO Box 470857 Ft Worth, Texas 76147 7019 2970 0001 2305 6152
Barbara Ann Laney 4420 Beach Ave Chubbuck, ID 83202 7019 2970 0001 2305 6190	Holly Schertz PO Box 2588 Roswell, NM 88202-2588 7019 2970 0001 2305 6183	Alan Hannifin PO Box 20129 Sarasota, FL 34276 7019 2970 0001 2305 6176	Ranchito AD4, LP 2100 Ross Ave, Suite 1870 Dallas, Texas 75201 7019 2970 0001 2305 6169
Bank of America, NA, Successor Trustee of the Delmar Hudson Lewis Living Trust PO Drawer 840738 Dallas, Texas 75284-0738 7019 2970 0001 2305 6206	Jaroslava Prossr, Trustee of the Jaroslava Prossr Revocable Trust 631 Chadbourne Ave Millbrae, CA 94030 7019 2970 0001 2305 6213		

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before November 7th 2022.



Lisa Trascher  
EOG Resources, Inc.

### KEYSTONE 6 FED COM SURFACE COMMINGLING PLAT



- USA NMNM-108500
- USA NMNM-14497-A
- USA NMNM-30400
- USA NMNM-108499
- USA NM-108505
- NM E-1924-2
- KEYSTONE 6 FED COM W/2 WOLFCAMP
- KEYSTONE 6 FED COM E/2 WOLFCAMP
- KEYSTONE 6 FED COM CTB
- KEYSTONE 6 FED COM PAD
- FLOWLINES
- PROPOSED WELL BORE
- FMP LOCATION

API #	Well Name
30-025-48969	Keystone 6 Fed Com 701H
30-025-47319	Keystone 6 Fed Com 702H
30-025-47320	Keystone 6 Fed Com 703H
30-025-47321	Keystone 6 Fed Com 704H
30-025-49607	Keystone 6 Fed Com 705H
30-025-47322	Keystone 6 Fed Com 708H
30-025-47323	Keystone 6 Fed Com 709H
30-025-47324	Keystone 6 Fed Com 710H

8620 WOLFF CT.  
WESTMINSTER, CO 80031  
OFFICE: (303) 928-7128  
WWW.ASCENTGEOMATICS.COM

FIELD DATE:  
**N/A**

DRAWING DATE:  
**10-13-22**

BY:  
**CLP**

CHECKED:  
**JDH**

SITE NAME:  
**KEYSTONE 6 FED COM**

SURFACE LOCATION:  
**SEC. 6, T25S, R34E, N.M.P.M  
LEA COUNTY, NEW MEXICO**

PREPARED FOR:



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: November 7, 2022

Re: Surface Pool Lease Commingling Application; Keyston 6 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Keystone 6 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upr Wolfcamp [98092]) from Leases and Communitized Agreements listed in the application.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist

KEystone 6 FED COM #701H  
API 30-025-48969

KEystone 6 FED COM #702H  
API 30-025-47319

KEystone 6 FED COM #703H  
API 30-025-47320

KEystone 6 FED COM #704H  
API 30-025-47321

KEystone 6 FED COM #705H  
API 30-025-49607

KEystone 6 FED COM #708H  
API 30-025-47322

KEystone 6 FED COM #709H  
API 30-025-47323

KEystone 6 FED COM #710H  
API 30-025-47324

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

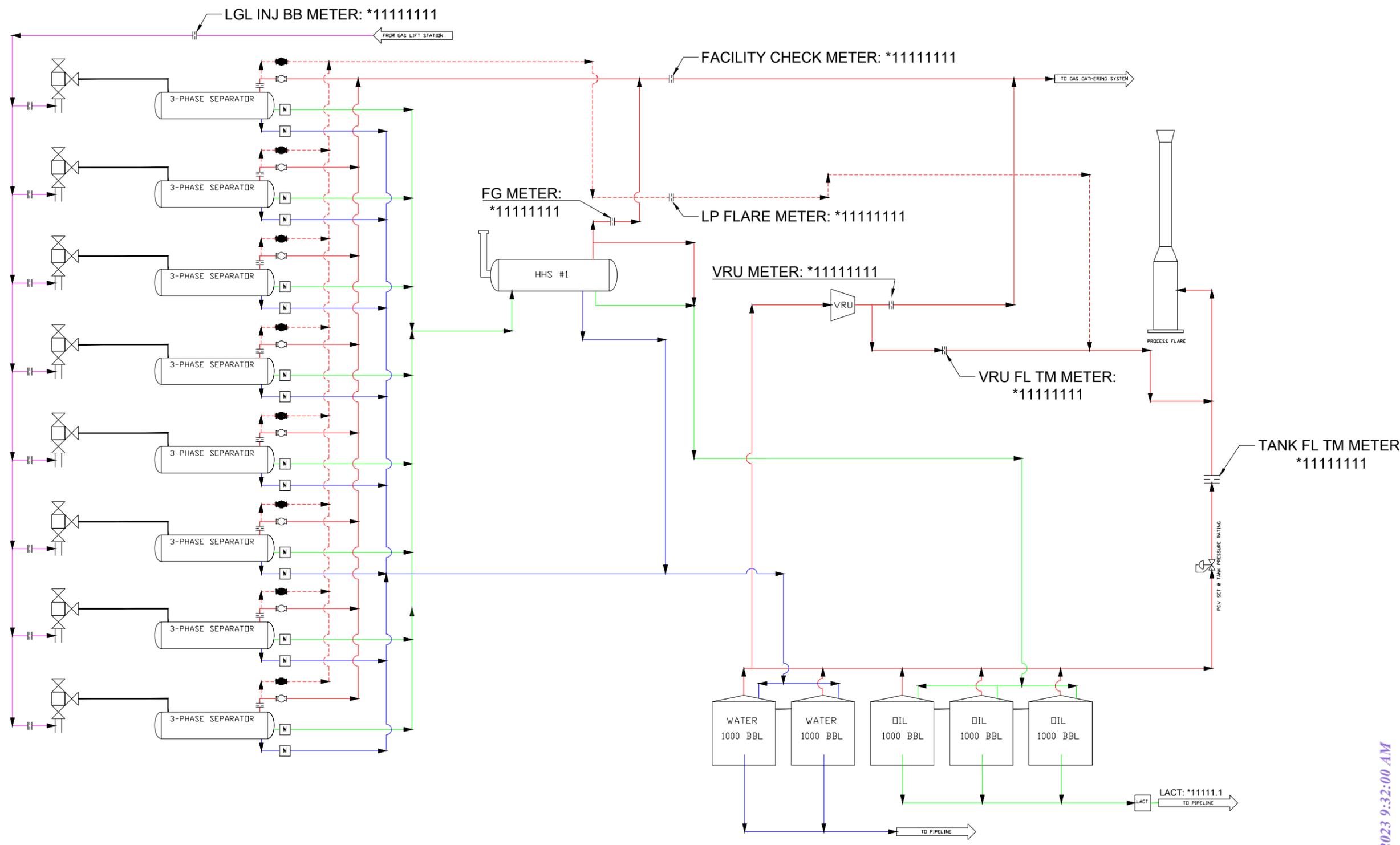
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111



|| Gas Orifice Meter  
M Liquid Meter

\*11111111 Meter Numbers will be provided after the facility has been built.

<b>KEystone 6 FED COM CTB PROCESS FLOW E-06-24S-35E</b>		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 10/12/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for the **KEYSTONE 6 FED COM CTB**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

**Federal Lease NM NM 108500, NM NM 14497A, NM NM 30400, NM NM 108499, NM NM 108505**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
KEYSTONE 6 FED COM #701H	A-06-25S-34E	30-025-48969	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #702H	A-06-25S-34E	30-025-47319	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #703H	B-06-25S-34E	30-025-47320	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #704H	B-06-25S-34E	30-025-47321	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #705H	B-06-25S-34E	30-025-49607	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #708H	C-06-25S-34E	30-025-47322	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #709H	C-06-25S-34E	30-025-47323	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250
KEYSTONE 6 FED COM #710H	C-06-25S-34E	30-025-47324	[98092] WC-025 G-09 S243336I; Upr WC	*3000	*47	*5700	*1250

\*Estimated numbers for these wells; will provide actual numbers once wells are producing.

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	319.4600	NMNM105366173
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 014497A
<b>Product Type</b> 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		

**CASE DETAILS** NMNM105366173

Case Name	C-7964589	Split Estate	Fed Min Interest
Effective Date	04/01/1973	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105366173

Name & Mailing Address	Interest Relationship	Percent Interest		
DSD ENERGY RESOURCES LLC	1150 N KIMBALL STE 100	SOUTHLAKE TX 76092	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
RODEN PARTICIPANTS LTD.	P.O. BOX 10909	MIDLAND TX 79702	OPERATING RIGHTS	0.000000

**RECORD TITLE** NMNM105366173

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0340E 006 1-5	EOG RESOURCES INC	100.000000
	EOG RESOURCES INC	100.000000
23 0250S 0340E 006 S2NE,SENW	EOG RESOURCES INC	100.000000
	EOG RESOURCES INC	100.000000

**OPERATING RIGHTS** NMNM105366173

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0340E 006 1-5	All depths	RODEN PARTICIPANTS Ltd.	12.500000
		EOG RESOURCES INC	85.000000
		DSD ENERGY RESOURCES LLC	2.500000
23 0250S 0340E 006 S2NE,SENW	All depths	RODEN PARTICIPANTS Ltd.	12.500000
		EOG RESOURCES INC	85.000000
		DSD ENERGY RESOURCES LLC	2.500000

**LAND RECORDS** NMNM105366173

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	006	Lot		1-5	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		S2NE,SENW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105366173

Action Date	Date Filed	Action Name	Action Status	Action Information
03/20/1973	03/20/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105366173
04/01/1973	04/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
04/01/1973	04/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
08/21/1981	08/21/1981	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM14497;	
11/08/1982	11/08/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
11/08/1982	11/08/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
11/08/1982	11/08/1982	KMA CLASSIFIED	APPROVED/ACCEPTED		
11/08/1982	11/08/1982	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
11/08/1982	11/08/1982	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/17/1983	01/17/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED		
12/09/1983	12/09/1983	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AMINOIL USA/INC	
05/30/1985	05/30/1985	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AMINOIL/PHILLIPS OIL	
07/14/1986	07/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
10/23/1987	10/23/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/MIG	
10/29/1987	10/29/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;	
06/03/1992	06/03/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/VHG	
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CE	
07/02/1992	07/02/1992	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 7 FED NO 1	
10/16/1992	10/16/1992	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90997;	
10/16/1992	10/16/1992	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM90997;	
10/16/1992	10/16/1992	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
08/09/1993	08/09/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL CO	
08/31/1993	08/31/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS	
09/16/1993	09/16/1993	APD REJECTED	APPROVED/ACCEPTED	Action Remarks: 3 DIAMOND 7 FED	
09/24/1993	09/24/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 DIAMOND 7 FED	
11/22/1993	11/22/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
12/01/1993	12/01/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
12/13/1993	12/13/1993	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 501,292 JS	
02/23/1994	02/23/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3 DIAMOND 7 FED	
02/23/1994	02/23/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4 DIAMOND 7 FED	
05/01/1994	05/01/1994	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM91064;	
05/01/1994	05/01/1994	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM91064;	
05/01/1994	05/01/1994	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
07/10/1995	07/10/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
08/07/1995	08/07/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-DIAMOND 7 FEDERAL	
12/05/1995	12/05/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-DIAMOND 6 FED	
12/05/1995	12/05/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 7-DIAMOND 18 FED	
11/02/1996	11/02/1996	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM90997;	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
08/30/1999	08/30/1999	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
06/30/2000	06/30/2000	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM91064;	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108499;	
08/06/2002	08/06/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
10/01/2012	10/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM130993;	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4744302	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4744302	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4744302	
09/09/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/DSD ENERG;1 ;Bond: C-8335799 To Entity: DSD Energy Resources, LLC From Entity: Roden Associates, Ltd Receipt Number: 5006162 Action Effective Date: 2022-02-01 Case Action Status Date: 2022-09-12	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105366173

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Allocation Acres	Allocation Percent
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105444226	NMNM 090997	CLOSED	COMMUNITIZATION AGREEMENT	01		10/16/1992	279.0500	87.460000
NMNM105655688	NMNM 091064	CLOSED	COMMUNITIZATION AGREEMENT	01		05/01/1994	40.0000	50.000000

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	799.8900	NMNM105370100
<b>Product Type</b> 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity</b> Oil & Gas		NMNM 030400
<b>Case Disposition</b> AUTHORIZED		<b>Lease Issued Date</b>
		06/24/1977

**CASE DETAILS**

NMNM105370100

Case Name	C-7957671	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	SPAR573	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS**

NMNM105370100

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105370100

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot	3		PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	012	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR573;
03/28/1977	03/28/1977	DRAWING HELD	APPROVED/ACCEPTED	
06/24/1977	06/24/1977	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: PG
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/14/1981	04/14/1981	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
04/18/1981	04/18/1981	KMA CLASSIFIED	APPROVED/ACCEPTED	
02/18/1982	02/18/1982	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HNG/T COLLINS;
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/87;
07/09/1987	07/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MAR/NAT
07/22/1987	07/22/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 562,039 DS

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105370100
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: T COLLINS/ENRON;	
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/JR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON/QUINOCO;	
03/10/1989	03/10/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
03/10/1989	03/10/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;	
08/03/1990	08/03/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO CE	
08/16/1990	08/16/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
01/23/1991	01/23/1991	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM88518;	
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CE	
07/13/1992	07/13/1992	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALLWOOD 1 FED NO 1	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON O&G/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB/JS	
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;	
04/28/1993	04/28/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
06/08/1993	06/08/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS	
06/14/1993	06/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
06/22/1993	06/22/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 HALLWOOD 12 FED	
08/03/1993	08/03/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 HALLWOOD 12 FED	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
03/25/1994	03/25/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
05/23/1994	05/23/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6 HALLWOOD 12 FED	
06/15/1994	06/15/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
06/24/1994	06/24/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
02/16/1995	02/16/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM88518	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/ENRON OG	
07/14/1995	07/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
07/14/1995	07/14/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;	
11/27/1995	11/27/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	Action Remarks: \$405.66;	
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
01/08/1996	01/08/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	Action Remarks: MMS CANCELLATION;	
01/22/1996	01/22/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-HALLWOOD 12 FED	
02/07/1996	02/07/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-HALLWOOD 12 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108505;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/HEC PETRO	
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
01/17/2017	01/17/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3744445	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105370100

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/03/1993	79.8900	24.993700
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7B	Fully Committed	07/01/2000	80.0000	
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7A	Fully Committed	07/01/2000	719.8900	
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	02		01/23/1991	160.0000	50.120000

**LEGACY CASE REMARKS**

NMNM105370100

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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NMNM105370100

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Line Number	Remark Text
0002	BONDED OPERATOR(S)
0003	7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W;
0004	8/13/1999 - EOG RESOURCES INC - NM2308 - N/W;
0005	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0006	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0007	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0008	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0009	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0010	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0011	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0012	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0013	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0014	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0015	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0016	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0017	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0018	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0019	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0020	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0021	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0022	SEA LEVEL.

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NMNM105547458

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<b>Authority</b> 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	<b>Total Acres</b> 279.0500	<b>Serial Number</b> NMNM105547458
<b>Product Type</b> 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b> NMNM 108499
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		

**CASE DETAILS** NMNM105547458

Case Name	C-8234106	Split Estate	Fed Min Interest
Effective Date	04/01/1973	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105547458

Name & Mailing Address	Interest Relationship	Percent Interest
DSD ENERGY RESOURCES LLC	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000
RODEN ASSOCIATES LTD	OPERATING RIGHTS	0.000000

**RECORD TITLE** NMNM105547458

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0340E 007 1,2	EOG RESOURCES INC	100.000000
23 0250S 0340E 007 NE,NENW	EOG RESOURCES INC	100.000000

**OPERATING RIGHTS** NMNM105547458

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0340E 007 1,2	All depths	RODEN ASSOCIATES Ltd	2.500000
		EOG RESOURCES INC	85.000000
		DSD ENERGY RESOURCES LLC	12.500000
23 0250S 0340E 007 NE,NENW	All depths	RODEN ASSOCIATES Ltd	2.500000
		EOG RESOURCES INC	85.000000
		DSD ENERGY RESOURCES LLC	12.500000

**LAND RECORDS** NMNM105547458

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	007	Aliquot		NE,NENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105547458

Action Date	Date Filed	Action Name	Action Status	Action Information
03/20/1973	03/20/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
04/01/1973	04/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

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**NMNM105547458**

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105547458
11/08/1982	11/08/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
11/08/1982	11/08/1982	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM14497A;	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIFY	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3	
				Receipt Number: 4745365	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
				Receipt Number: 4745365	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2	
				Receipt Number: 4745365	
09/09/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/DSD ENERG;1	
				;Bond: C-8335799	
				To Entity: DSD Energy Resources, LLC	
				From Entity: Roden Participants, Ltd.	
				Receipt Number: 5006162	
				Action Effective Date: 2022-02-01	
				Case Action Status Date: 2022-09-12	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105547458

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	01	Fully Committed	07/01/2000	279.0500	

**LEGACY CASE REMARKS** NMNM105547458

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THRID BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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NMNM105474264

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	358.4100	NMNM105474264
<b>Product Type</b> 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity</b> Oil & Gas		NMNM 108500
<b>Case Disposition</b> AUTHORIZED		<b>Lease Issued Date</b>

**CASE DETAILS** NMNM105474264

Case Name	C-8235417	Split Estate	Fed Min Interest
Effective Date	08/01/1973	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12 1/2%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	None
			Total Rental Amount

**CASE CUSTOMERS** NMNM105474264

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105474264

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	006	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Lot		6,7	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Aliquot		SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105474264

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15
	07/19/2022	OVERRIDING ROYALTY	FILED	Case Action Status Date: 2022-07-19 Payment Amount: 15
	07/19/2022	OVERRIDING ROYALTY	FILED	Case Action Status Date: 2022-07-21 Payment Amount: 15
	07/19/2022	OVERRIDING ROYALTY	FILED	Case Action Status Date: 2022-07-20 Payment Amount: 15
	07/19/2022	OVERRIDING ROYALTY	FILED	Case Action Status Date: 2022-07-19 Payment Amount: 15
07/23/1973	07/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	FUND CODE	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/16/1983	09/16/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105474264
12/22/1983	12/22/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/RNM-111;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM18640A;	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
07/01/2012	07/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /2/CA NMNM 131439;	
08/24/2012	08/24/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
10/25/2013	10/25/2013	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM 131439;	
02/10/2014	02/10/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4330945	
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4330945	
10/28/2019	10/28/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4593552	
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4837994	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105474264

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	02	Fully Committed	07/01/2000	358.4100	
NMNM105504562	NMNM 072405	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/22/1983	80.0000	25.000000
NMNM105771654		PENDING		02			119.1500	12.441100

**LEGACY CASE REMARKS**

NMNM105474264

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Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 NW
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SESRVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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**NMNM105481460**

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON M/EOG Y RES;1 Receipt Number: 4116921	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105481460

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000

**LEGACY CASE REMARKS** NMNM105481460

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W

Production Summary Report											
API: 30-025-45976											
DILLON 31 FEDERAL COM #701H											
Printed On: Friday, October 14 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	6154	26951	12873	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6119	25643	10908	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	5747	25902	9604	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4855	21724	9590	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5151	23967	9300	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4757	23584	8877	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45977											
DILLON 31 FEDERAL COM #702H											
Printed On: Friday, October 14 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	3971	19568	10533	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	3667	18892	9714	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	4026	20039	11308	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4388	18065	11388	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	4630	18683	9910	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4211	17064	9249	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45980											
DILLON 31 FEDERAL COM #705H											
Printed On: Friday, October 14 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	7676	21137	14950	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6373	17034	13362	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	6265	16719	13923	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	5495	17046	15342	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5812	17173	14126	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	5726	15219	14385	31	0	0	0	0	0

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48969</b>		<sup>2</sup> Pool Code 98092		<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
<sup>4</sup> Property Code <b>328299</b>		<sup>5</sup> Property Name <b>KEYSTONE 6 FED COM</b>			<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3430'</b>

<sup>10</sup>Surface Location

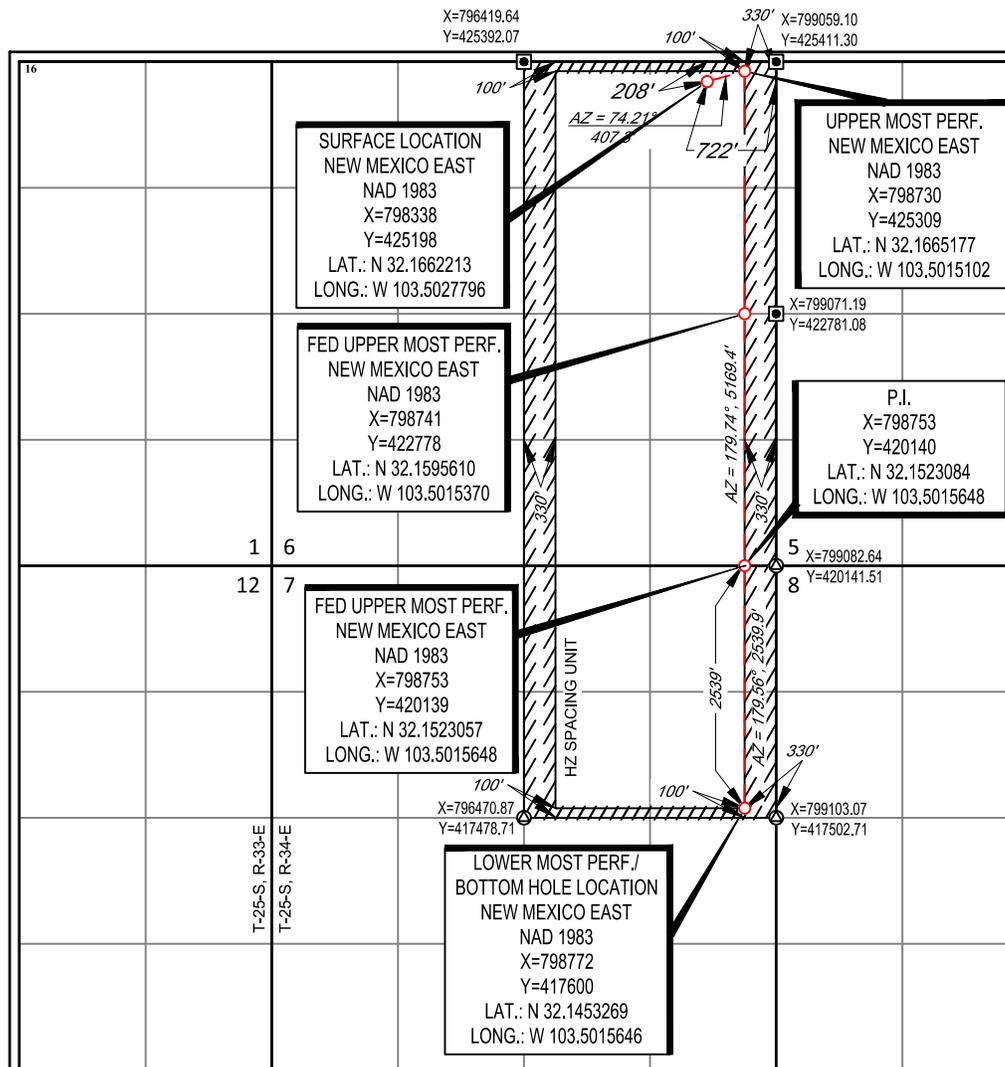
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	25-S	34-E	-	208'	NORTH	722'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	25-S	34-E	-	2539'	NORTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jayna K. Hobby* 9/11/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@egoresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/15/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- 47319		<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
<sup>4</sup> Property Code 328299	<sup>5</sup> Property Name KEYSTONE 6 FED COM		<sup>6</sup> Well Number 702H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3430'

<sup>10</sup>Surface Location

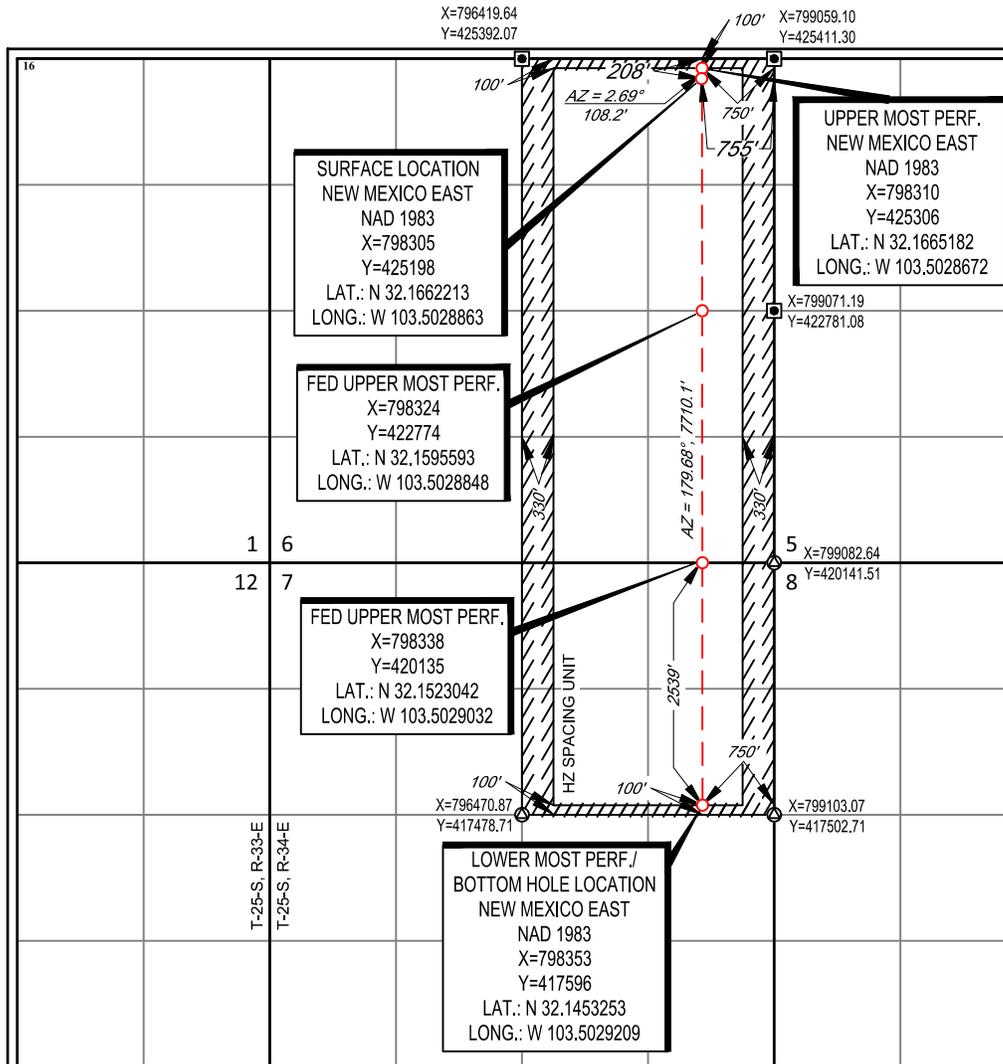
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	25-S	34-E	-	208'	NORTH	755'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	25-S	34-E	-	2539'	NORTH	750'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Jayna K. Hobby* / 12/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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12/15/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 47320		<sup>2</sup> Pool Code 98092		<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
<sup>4</sup> Property Code 328299		<sup>5</sup> Property Name KEYSTONE 6 FED COM			<sup>6</sup> Well Number 703H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3434'

<sup>10</sup>Surface Location

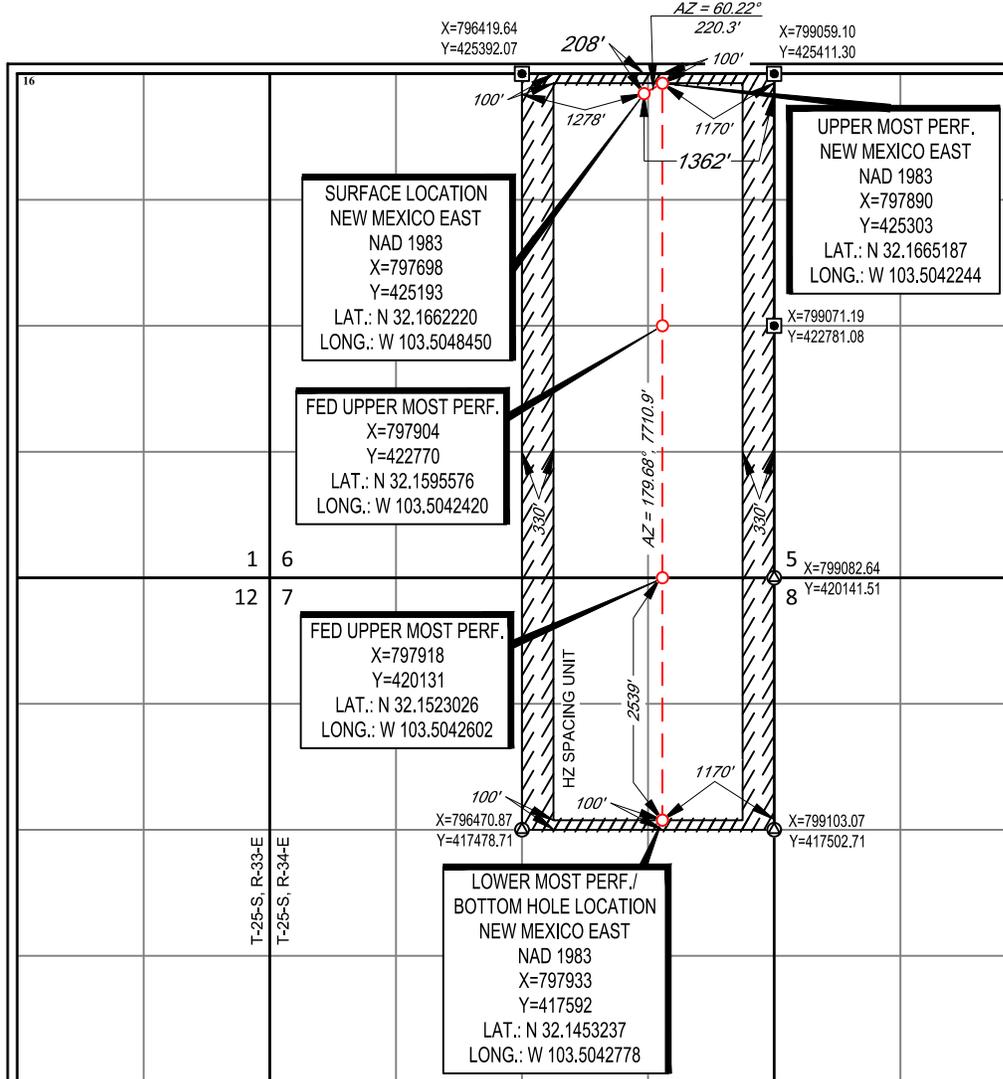
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25-S	34-E	-	208'	NORTH	1362'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	7	25-S	34-E	-	2539'	NORTH	1170'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Jayna K. Hobby* 9/12/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/15/2018  
Date of Survey

*Ramon A. Dominguez*  
Signature and Seal of Professional Surveyor

24508  
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 47321		<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
<sup>4</sup> Property Code 328299	<sup>5</sup> Property Name KEYSTONE 6 FED COM		<sup>6</sup> Well Number 704H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3434'

<sup>10</sup>Surface Location

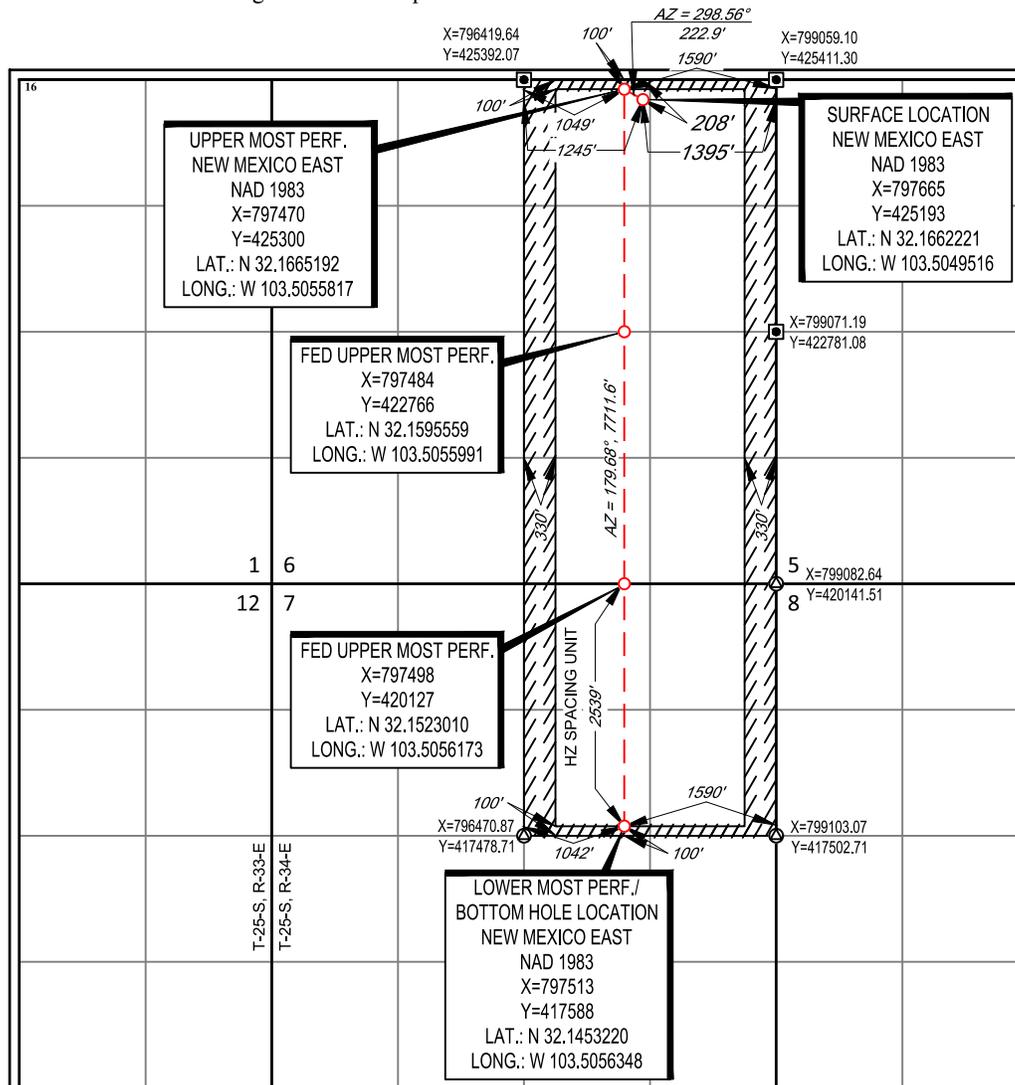
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25-S	34-E	-	208'	NORTH	1395'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	7	25-S	34-E	-	2539'	NORTH	1590'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

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Jayna K. Hobby 9/12/19  
Signature Date

Jayna K. Hobby  
Printed Name

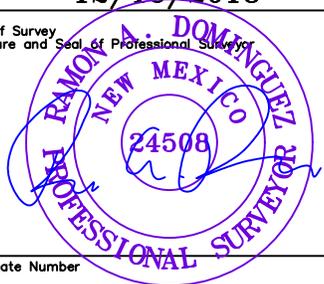
Jayna\_Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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12/15/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49607</b>		<sup>2</sup> Pool Code 98092		<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
<sup>4</sup> Property Code 328299		<sup>5</sup> Property Name KEYSTONE 6 FED COM			<sup>6</sup> Well Number 705H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3438'

<sup>10</sup>Surface Location

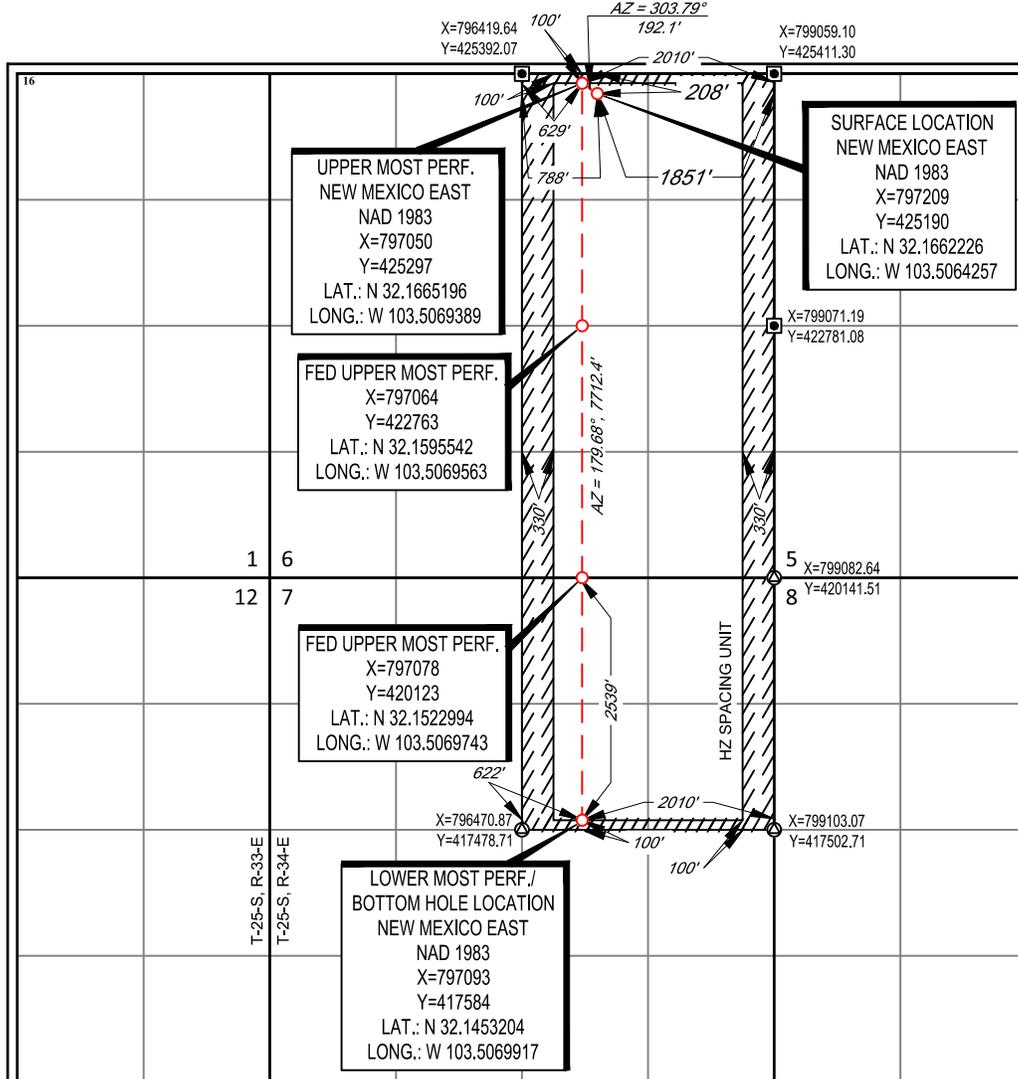
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	25-S	34-E	-	208'	NORTH	1851'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	7	25-S	34-E	-	2539'	NORTH	2010'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Jayna K. Hobby* 9/12/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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12/15/2018  
Date of Survey

*RAMON A. DOMINGUEZ*  
Signature and Seal of Professional Surveyor

24508  
PROFESSIONAL SURVEYOR

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 47322</b>	<sup>2</sup> Pool Code <b>98092</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S243336I; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>328299</b>	<sup>5</sup> Property Name <b>KEYSTONE 6 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>708H</b>
<sup>9</sup> Elevation <b>3448'</b>		

<sup>10</sup>Surface Location

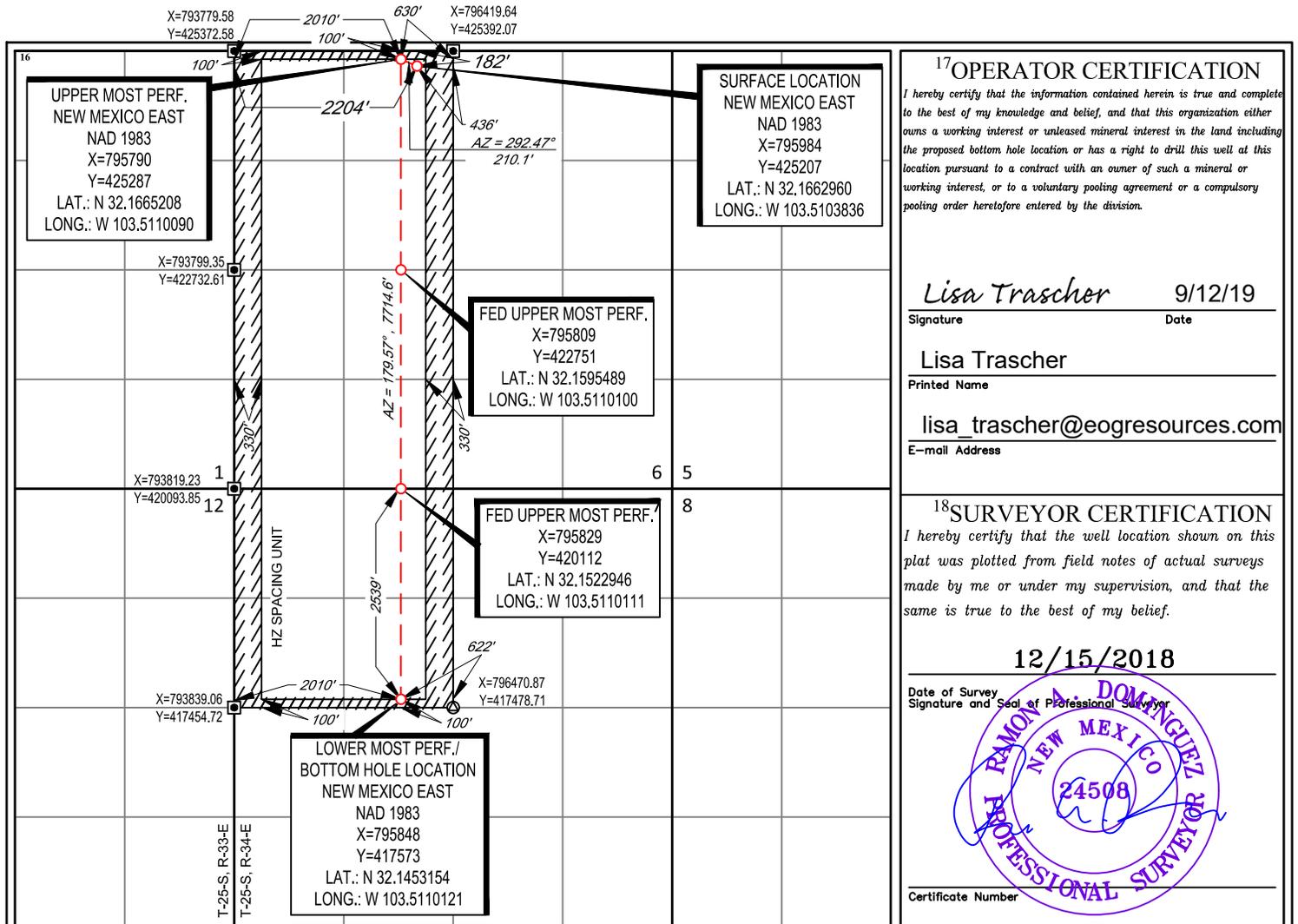
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>6</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>182'</b>	<b>NORTH</b>	<b>2204'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>7</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2539'</b>	<b>NORTH</b>	<b>2010'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025- 47323</b>		<sup>2</sup> Pool Code <b>98092</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S243336I; UPPER WOLFCAMP</b>	
<sup>4</sup> Property Code <b>328299</b>		<sup>5</sup> Property Name <b>KEYSTONE 6 FED COM</b>			<sup>6</sup> Well Number <b>709H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3460'</b>

<sup>10</sup>Surface Location

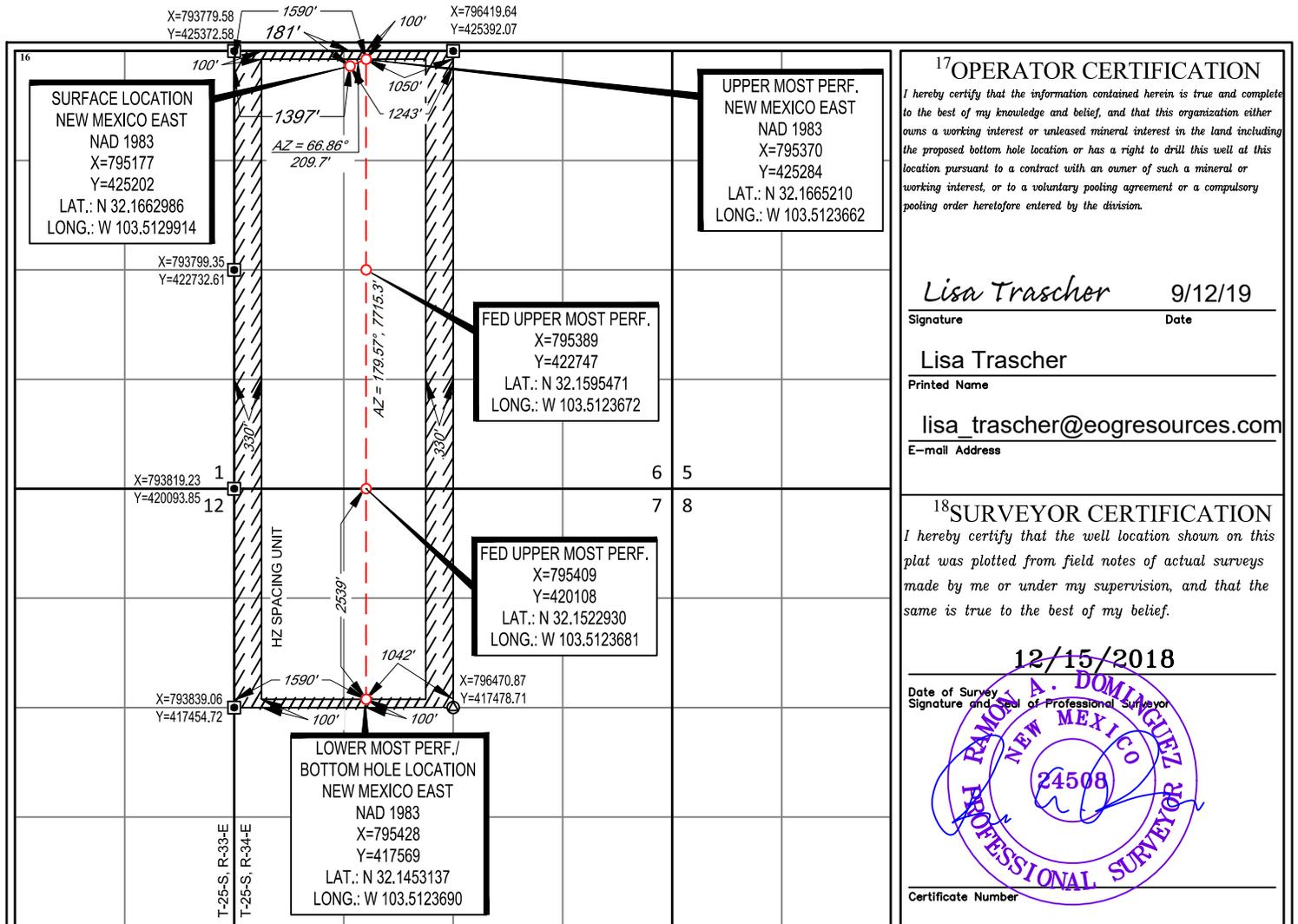
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>6</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>181'</b>	<b>NORTH</b>	<b>1397'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>7</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2539'</b>	<b>NORTH</b>	<b>1590'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Lisa Trascher* 9/12/19

Signature Date

Lisa Trascher

Printed Name

[lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

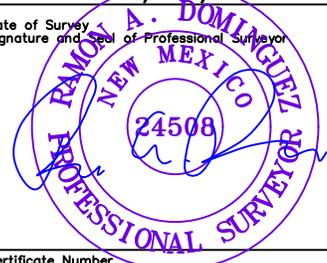
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/15/2018

Date of Survey Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS  
06/10/2020  
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 47324		<sup>2</sup> Pool Code 98092		<sup>3</sup> Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
<sup>4</sup> Property Code 328299		<sup>5</sup> Property Name KEYSTONE 6 FED COM			<sup>6</sup> Well Number 710H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3460'

<sup>10</sup>Surface Location

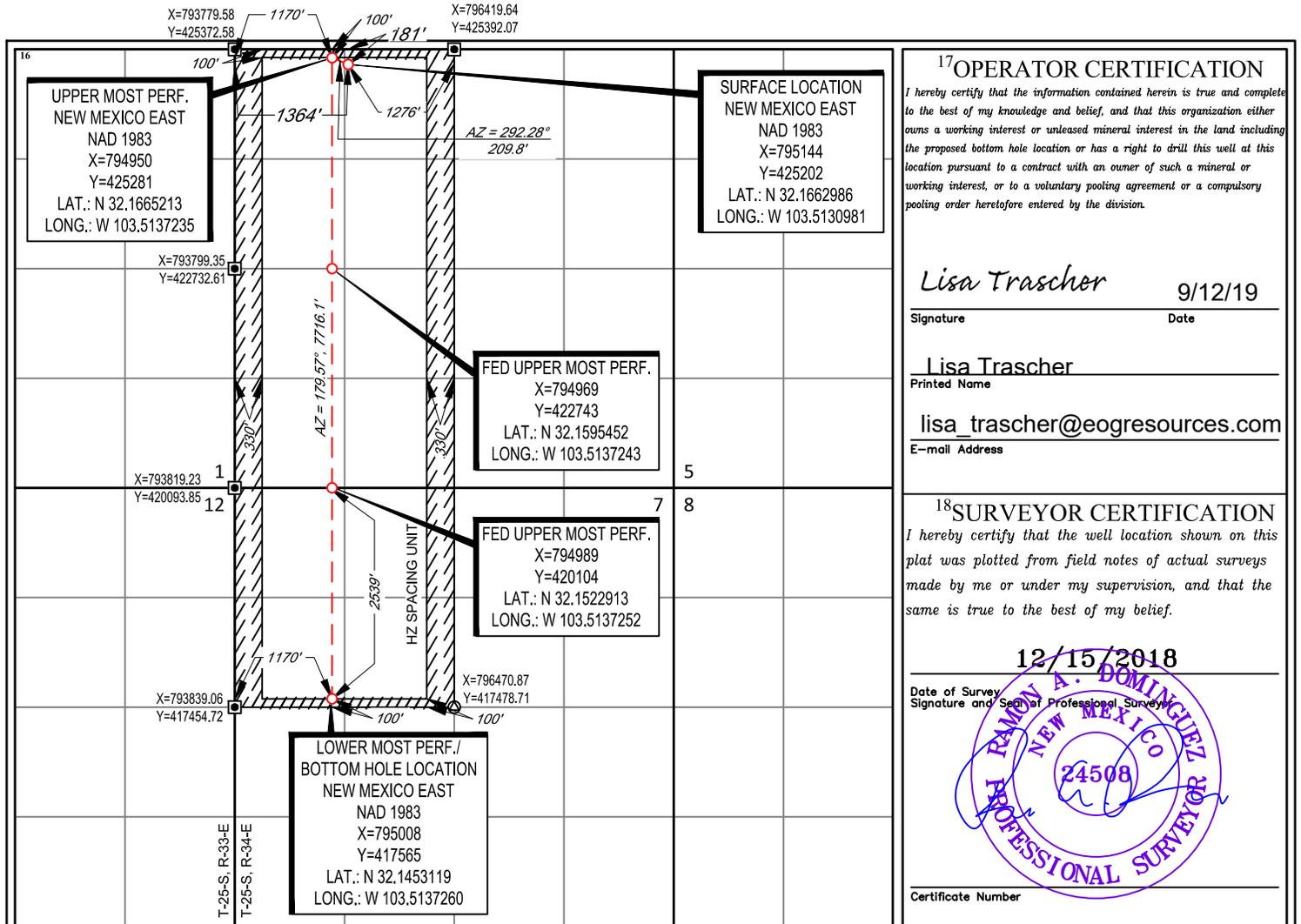
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	25-S	34-E	-	181'	NORTH	1364'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	7	25-S	34-E	-	2539'	NORTH	1170'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/12/19  
Signature Date

Lisa Trascher  
Printed Name

lisa\_trascher@eogresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/15/2018  
Date of Survey

Ramon A. Dominguez  
Signature and Seal of Professional Surveyor

**PROFESSIONAL SURVEYOR**  
NEW MEXICO  
24508

Certificate Number

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **May, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico**  
**Section 6: E/2**  
**Section 7: NE/4**

Containing **479.76** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil, natural gas, and the associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is **May 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.  
Operator/Working Interest Owner

\_\_\_\_\_ By: Matthew W. Smith as Agent & Attorney-In-Fact  
Date Operator/Attorney-in-Fact\_

**ACKNOWLEDGEMENT**

STATE OF Texas )  
 ) ss.  
COUNTY OF Midland )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Fortuna III Permian

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna III Permian, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

NHPP Permian, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of NHPP Permian, LLC, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

FR Energy, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of FR Energy, LLC, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

**COMMUNITIZATION AGREEMENT :** \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

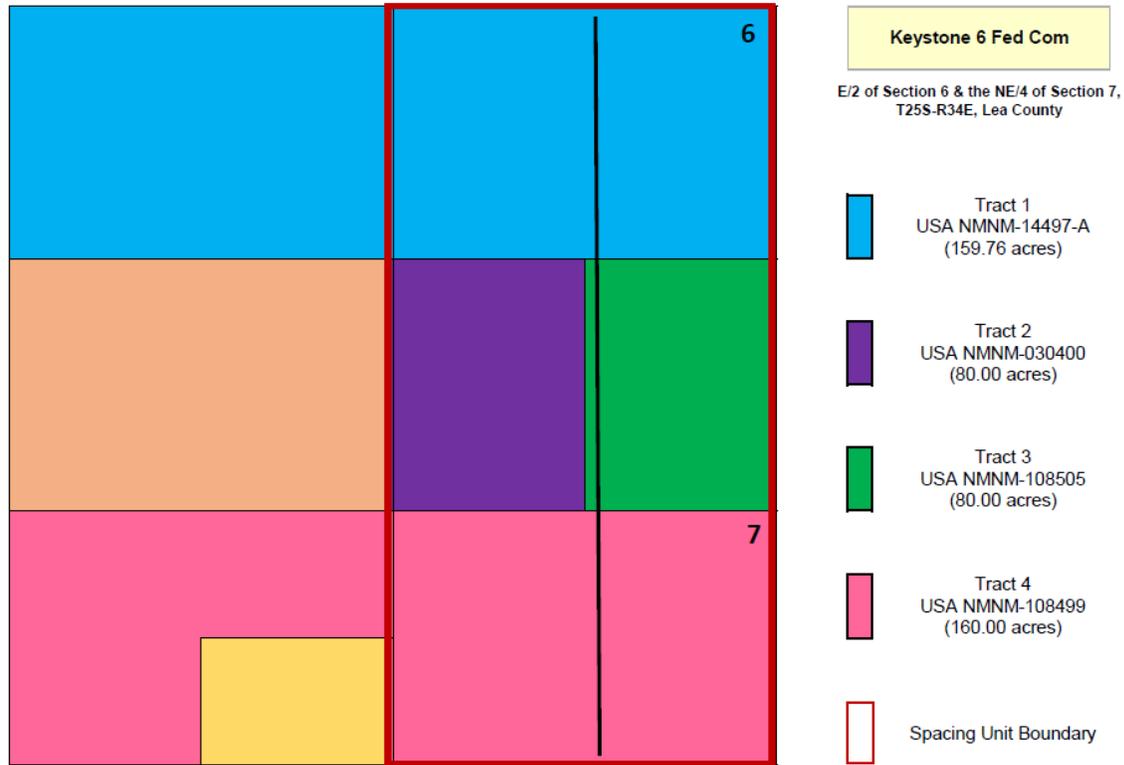
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated May 1, 2023 embracing the E/2 of Section 6 and the NE/4 of Section 7, T25S, R34E, N.M.P.M., Lea County, New Mexico



Keystone 6 Fed Com #703H

### Exhibit B

Keystone 6 Fed Com 703H (E/2 WFMP)

To Communitization Agreement dated May 1, 2023 embracing the E/2 of Section 6 and the NE/4 of Section 7, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.**

**TRACT NO. 1**

Lease Serial No.: USA NMNM-14497-A  
 Lease Date: April 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Harold L. Sargent  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4 of Section 6, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 159.76  
 Name and Percent WI Owners:  
 EOG Resources, Inc. -----85.000000%  
 Fortuna III Permian-----6.000000%  
 NHPP Permian, LLC-----6.000000%  
 FR Energy, LLC-----3.000000%

**TRACT NO. 2**

Lease Serial No.: NMNM-030400  
 Lease Date: July 1, 1977  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Jaroslav O. Vrana  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2SE/4 of Section 6, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 80.00  
 Name and Percent WI Owners:  
 EOG Resources, Inc. -----100.000000%

**TRACT NO. 3**

Lease Serial No.: NMNM-108505  
 Lease Date: July 1, 2002  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Jaroslav O. Vrana et al.  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the E/2SE/4 of Section 6, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 80.00  
 Name and Percent WI Owners:  
 EOG Resources, Inc. -----100.000000%

**TRACT NO. 4**

Keystone 6 Fed Com 703H (E/2 WFMP)

Lease Serial No.: NMNM-108499  
 Lease Date: April 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Harold L. Sargent  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4 of Section 7, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 160.00  
 Name and Percent WI Owners: EOG Resources, Inc. -----85.000000%  
 Fortuna III Permian-----6.000000%  
 NHPP Permian, LLC-----6.000000%  
 FR Energy, LLC-----3.000000%

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	159.76	33.3000%
Tract No.2	80.00	16.6750%
Tract No.3	80.00	16.6750%
<u>Tract No.4</u>	<u>160.00</u>	<u>33.3500%</u>
Total	479.76	100.0000%

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **May, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico**  
**Section 6: W/2**  
**Section 7: NW/4**

Containing **478.01** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil, natural gas, and the associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area andfour (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is **May 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.  
Operator/Working Interest Owner

\_\_\_\_\_ By: Matthew W. Smith as Agent & Attorney-In-Fact  
Date Operator/Attorney-in-Fact\_

### ACKNOWLEDGEMENT

STATE OF Texas )  
 ) ss.  
COUNTY OF Midland )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Fortuna III Permian

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna III Permian, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

NHPP Permian, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of NHPP Permian, LLC, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

**COMMUNITIZATION AGREEMENT :** \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

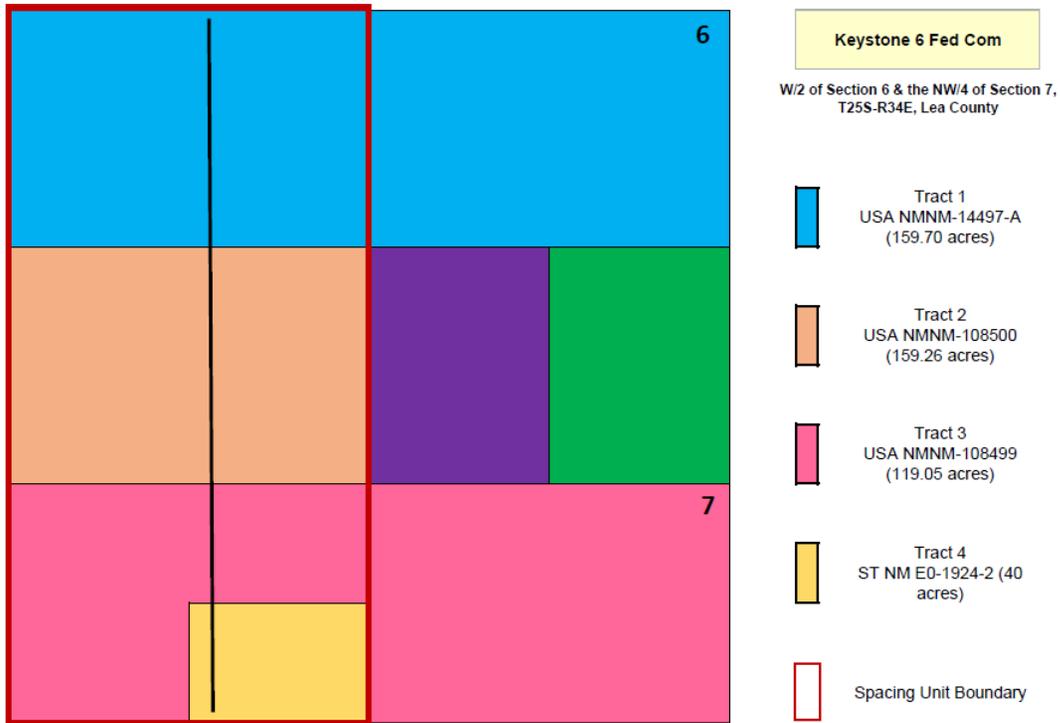
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated May 1, 2023 embracing the W/2 of Section 6 and the NW/4 of Section 7, T25S, R34E, N.M.P.M., Lea County, New Mexico



Keystone 6 Fed Com #709H

**Exhibit B**

To Communitization Agreement dated May 1, 2023 embracing the W/2 of Section 6 and the NW/4 of Section 7, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.**

**TRACT NO. 1**

Lease Serial No.: USA NMNM-14497-A  
 Lease Date: April 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Harold L. Sargent  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4 of Section 6, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 159.70  
 Name and Percent WI Owners: EOG Resources, Inc. -----85.000000%  
 Fortuna III Permian-----6.000000%  
 NHPP Permian, LLC-----6.000000%  
 FR Energy, LLC-----3.000000%

**TRACT NO. 2**

Lease Serial No.: NMNM-108500  
 Lease Date: August 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Jacob Tahmesian  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the SW/4 of Section 6, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 159.26  
 Name and Percent WI Owners: EOG Resources, Inc. -----100.000000%

**TRACT NO. 3**

Lease Serial No.: NMNM-108499  
 Lease Date: April 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Harold L. Sargent  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2NW/4 & NE/4NW/4 of Section 7, T25S-R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 119.05  
 Name and Percent WI Owners: EOG Resources, Inc. -----85.000000%  
 Fortuna III Permian-----6.000000%  
 NHPP Permian, LLC-----6.000000%  
 FR Energy, LLC-----3.000000%

Keystone 6 Fed Com 709H (W/2 WFMP)

**TRACT NO. 4**

Lease Serial No.: ST NM E0-1924-2  
 Lease Date: June 10, 1948  
 Lease Term: 10 years  
 Lessor: State of New Mexico  
 Original Lessee: WA Yeager  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4NW/4 of Section 7, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Name and Percent WI Owners: EOG Resources, Inc.-----100.0000000%

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	159.70	33.4093%
Tract No.2	159.26	33.3173%
Tract No.3	119.05	24.9053%
<u>Tract No.4</u>	<u>40.00</u>	<u>8.3680%</u>
Total	478.01	100.0000%

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Youngblood](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#); [Lamkin, Baylen L.](#)  
**Subject:** Approved Administrative Order CTB-1088  
**Date:** Wednesday, March 15, 2023 12:48:28 PM  
**Attachments:** [CTB1088 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1088 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48969	Keystone 6 Federal Com #701H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47319	Keystone 6 Federal Com #702H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47320	Keystone 6 Federal Com #703H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47321	Keystone 6 Federal Com #704H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-49607	Keystone 6 Federal Com #705H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47322	Keystone 6 Federal Com #708H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	
30-025-47323	Keystone 6 Federal Com #709H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	
30-025-47324	Keystone 6 Federal Com #710H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated November 16, 2022 and ending with the issue dated November 16, 2022.

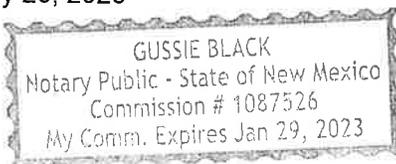
  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this 16th day of November 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE November 16, 2022

To: All affected parties, including; New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Commissioner of Public Lands, Attn: Scott Dawson; Bureau of Land Management, Attn: Mr. Jonathon Shepard; Fortuna Resources III, LLC; TNM Resources, LLC (FR Energy, LLC); NHPP Permian, LLC; Monty D. McLane & Karen R. McLane, their heirs and devisees; Wells Fargo Bank, NA, Successor Trustee of the Robert N. Enfield Irrevocable Trust, Trust Account 14855100; Estate of Ben B. Hutchinson, deceased (Hutchinson-Krull Int, Ltd., a TX LP and BHT Working Interest, LLC); The Plains National Bank of West Texas as custodian of the Individual Retirement account of Marilyn J. Clifford; KB Limited Partnership, a New Mexico Limited Partnership; Ronald H. Mayer, Trustee of the Ronald H. Mayer & Martha M. Mayer Rev Trust; Bryan Bell Family Limited Partnership CO Frank Robert Janusa; States Royalty Limited Partnership, a Texas Limited Partnership; Jubilee Royalty Holdings, LLC; DMA, Inc.; Charmar, LLC; Richard C. Deason, his heirs and devisees; Thomas D. Deason, his heirs and devisees; SAP, LLC; Pony Oil Operating, LLC; TD Minerals, LLC; Alan Jochimsen, his heirs and devisees; MerPel, LLC; David L. Schmidt, his heirs and devisees; Rhonda R. Pace & Guardian of Clinton Pace, their heirs and devisees; Apollo Permian, LLC; Ard Oil, Ltd.; Craig Allan Bales, DBA Bales Oil & Gas; Ryan Pace, his heirs and devisees; Millhollon Minerals & Royalty, LLC; Nuray K. Pace, Guardian of the Estate of Aleyna and Tara Nuray Pace, their heirs and devisees; Javelina Partners, a Texas limited partnership; Danielle Hannifin (a/k/a Danielle Hannifin Lambertz), her heirs and devisees; Francis Hill Hudson, Trustee of Lindy's Living Trust; Zorro Partners, Ltd.; 1836 Royalty Partners, LLC; Pegasus Resources, LLC; McMullen Minerals, LLC; Barbara Ann Laney, her heirs and devisees; Holly Schertz, her heirs and devisees; Alan Hannifin, his heirs and devisees; Ranchito AD4, LP; Bank of America, NA, Successor Trustee of the Delmar Hudson Lewis Living Trust; and Jaroslava Prossr, Trustee of the Jaroslava Prossr Revocable Trust.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Section 6 and the N/2 of Section 7, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands"). EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Keystone 6 Fed Com Tank Battery** insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 480-acre spacing unit comprised of the E/2 of Section 6 and the NE/4 of Section 7, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Keystone 6 Fed Com #701H** (API. No. 30-025-48969) **Keystone 6 Fed Com #702H** (API. No. 30-025-47319), **Keystone 6 Fed Com #703H** (API. No. 30-025-47320), **Keystone 6 Fed Com #704H** (API. No. 30-025-47321), **Keystone 6 Fed Com #705H** (API. No. 30-025-49607);

(b) The 480-acre spacing unit comprised of the W/2 of Section 6 and the NW/4 of Section 7, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Keystone 6 Fed Com #708H** (API. No. 30-025-47322), **Keystone 6 Fed Com #709H** (API. No. 30-025-47323), **Keystone 6 Fed Com #710H** (API. No. 30-025-47324); and

(c) Pursuant to 19.15.12.10.C(4)(g), future WC-025 G-09 S243336I; Upper Wolfcamp [98092] spacing units connected to the **Keystone 6 Fed Com Tank Battery** with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc., (432) 247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com).  
**#00273163**

67100754

00273163

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1088**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or

NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**

**DATE:** 3/11/23

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1088**  
**Operator: EOG Resources, Inc. (7377)**  
**Central Tank Battery: Keystone 6 Federal Com Central Tank Battery**  
**Central Tank Battery Location: UL C, Section 6, Township 25 South, Range 34 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105366173 (014497A)	N/2	6-25S-34E
NMNM 105474264 (108500)	SW/4	6-25S-34E
NMNM 105370100 (030400)	W/2 SE/4	6-25S-34E
NMNM 105481460 (108505)	E/2 SE/4	6-25S-34E
NMNM 105547458 (108499)	N/2 minus F	7-25S-34E
E0 1924 0002	F	7-25S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48969	Keystone 6 Federal Com #701H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47319	Keystone 6 Federal Com #702H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47320	Keystone 6 Federal Com #703H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47321	Keystone 6 Federal Com #704H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-49607	Keystone 6 Federal Com #705H	E/2	6-25S-34E	98092
		NE/4	7-25S-34E	
30-025-47322	Keystone 6 Federal Com #708H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	
30-025-47323	Keystone 6 Federal Com #709H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	
30-025-47324	Keystone 6 Federal Com #710H	W/2	6-25S-34E	98092
		NW/4	7-25S-34E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **CTB-1088**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	W/2	6-25S-34E	478.01	A
	NW/4	7-25S-34E		
CA Wolfcamp BLM	E/2	6-25S-34E	479.76	B
	NE/4	7-25S-34E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105366173 (014497A)	NW/4	6-25S-34E	159.7	A
NMNM 105474264 (108500)	SW/4	6-25S-34E	159.26	A
NMNM 105547458 (108499)	C D E	7-25S-34E	119.05	A
E0 1924 0002	F	7-25S-34E	40	A
NMNM 105366173 (014497A)	NE/4	6-25S-34E	159.76	B
NMNM 105370100 (030400)	W/2 SE/4	6-25S-34E	80	B
NMNM 105481460 (108505)	E/2 SE/4	6-25S-34E	80	B
NMNM 105547458 (108499)	NE/4	7-25S-34E	160	B

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 156532

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 156532
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023