

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Honey Buzzard 35 South State Com 101H & others **API:** 30-025-49598
Pool: Red Hills; Upper Bone Spring Shale and others **Pool Code:** 97900 & others

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

11/28/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/28/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 2 in Township 25 South, Range 34 East and in S2 Section 35 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases V0-7379-1, VB-1585-1 and VB-1586-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	30-025-49598	Red Hills; Upper Bone Spring Shale [97900]	*2500	*42	*4820	*1250
HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	30-025-49752	Red Hills; Upper Bone Spring Shale [97900]	*2500	*42	*4820	*1250
HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	30-025-49751	Red Hills; Bone Spring, East [97369]	*2625	*42	*4200	*1250
HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	30-025-49597	Red Hills; Bone Spring, East [97369]	*1675	*42	*2680	*1250
HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	30-025-49595	WC-025 G-09 S253402N; Wolfcamp [98116]	*2180	*44	*3300	*1300
HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	30-025-49596	WC-025 G-09 S253402N; Wolfcamp [98116]	*2655	*44	*4090	*1300
HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	30-025-49749	WC-025 G-09 S253402N; Wolfcamp [98116]	*2790	*44	*4320	*1300
HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	30-025-49750	WC-025 G-09 S253402N; Wolfcamp [98116]	*1840	*44	*2790	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION :

- State lease V0-7379-1 covers 320 acres including the SW of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1585-1 covers 159.56 acres in the NW of Section 2 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1586-1 covers 160 acres in the SW of Section 2 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWSW of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico on State Lease V0-7379—1.
- Application to commingle production from the subject wells has been submitted to the SLO through Certified Mail, tracking number 7021 0350 0000 2500 6388..
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900], Red Hills; Bone Spring, East [97369] and WC-025 G-09 S253402N; Wolfcamp [98116]) from Lease's V0-7379-1, VB-1585-1, VB-1586-1 and Communitized Areas within the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
HONEY BUZZARD 35 SOUTH SC #101H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #102H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #303H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #311H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #701H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #702H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #713H	*11111111	*11-11111
HONEY BUZZARD 35 SOUTH SC #714H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: November 22, 2022
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Pool Lease Commingling Application; Honey Buzzard 35 South State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49598	HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	Red Hills; Upper Bone Spring Shale [97900]	PERMITTED
30-025-49752	HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	Red Hills; Upper Bone Spring Shale [97900]	PERMITTED
30-025-49751	HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	Red Hills; Bone Spring, East [97369]	PERMITTED
30-025-49597	HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	Red Hills; Bone Spring, East [97369]	PERMITTED
30-025-49595	HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	WC-025 G-09 S253402N; Wolfcamp [98116]	PERMITTED
30-025-49596	HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PERMITTED
30-025-49749	HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PERMITTED
30-025-49750	HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

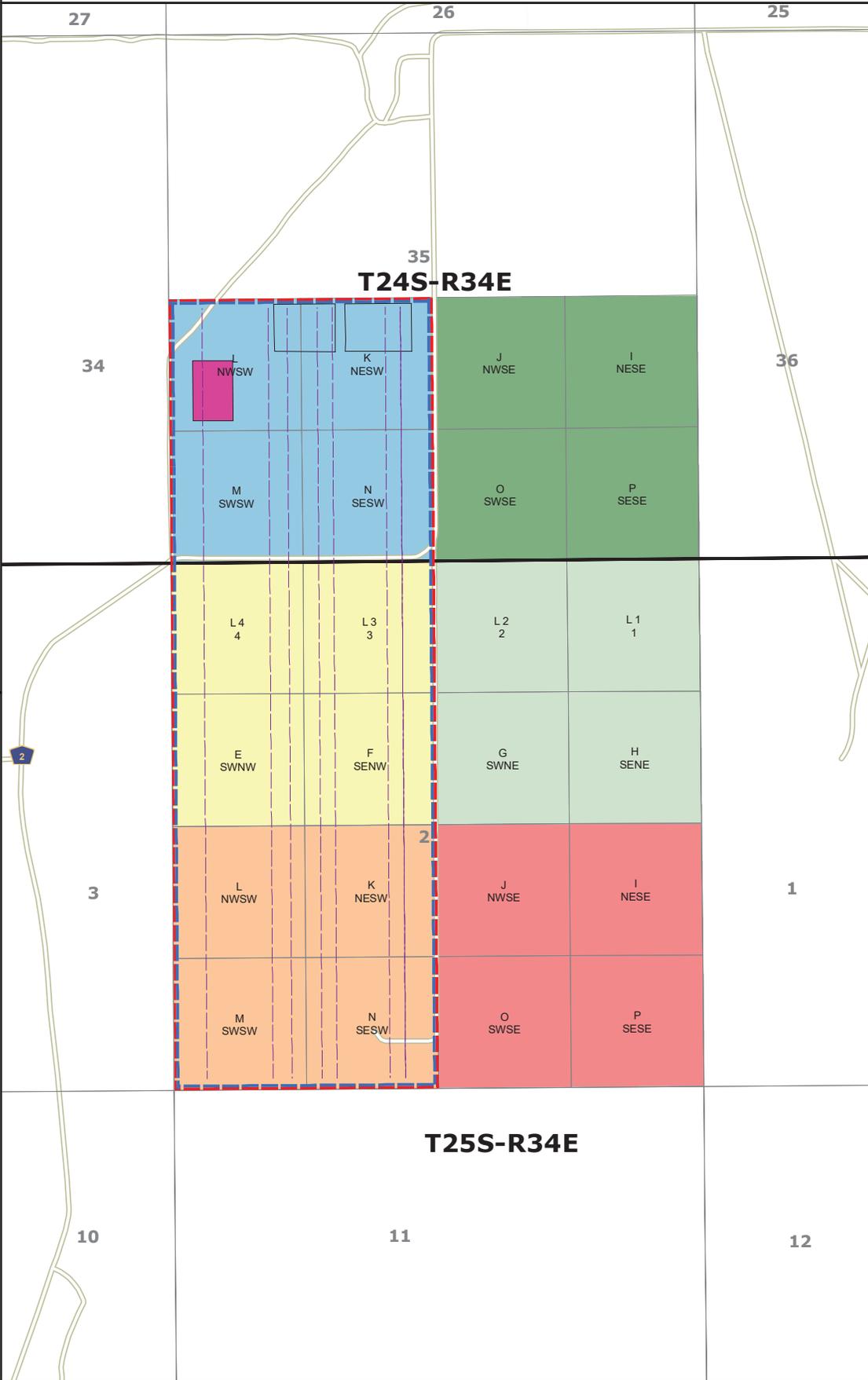
By: 

Laci Stretcher
Senior Landman

11/22/2022

Date

HONEY BUZZARD 35 SOUTH STATE COM SURFACE COMMINGLING PLAT



- NMMN 123535
- V0-7379-1
- VB-1585-1
- VB-1585-2
- VB-1586-1
- VB-1586-2
- Proposed Well Bore
- HONEY BUZZARD 35 SOUTH STATE COM CTB
- PAD
- PUN 1396752
- PUN 1396749

API #	Well Name
30-025-49598	Honey Buzzard 35 South State Com 101H
30-025-49752	Honey Buzzard 35 South State Com 102H
30-025-49751	Honey Buzzard 35 South State Com 303H
30-025-49597	Honey Buzzard 35 South State Com 311H
30-025-49595	Honey Buzzard 35 South State Com 701H
30-025-49596	Honey Buzzard 35 South State Com 702H
30-025-49749	Honey Buzzard 35 South State Com 713H
30-025-49750	Honey Buzzard 35 South State Com 714H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

DATE: 11/21/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 HONEY BUZZARD 35 SOUTH STATE COM
 Location:
 Section 35, T24S-R34E, Lea County, NM



HONEY BUZZARD 35 SOUTH SC #101H
API 30-025-49598

HONEY BUZZARD 35 SOUTH SC #102H
API 30-025-49752

HONEY BUZZARD 35 SOUTH SC #303H
API 30-025-49751

HONEY BUZZARD 35 SOUTH SC #311H
API 30-025-49597

HONEY BUZZARD 35 SOUTH SC #701H
API 30-025-49595

HONEY BUZZARD 35 SOUTH SC #702H
API 30-025-49596

HONEY BUZZARD 35 SOUTH SC #713H
API 30-025-49749

HONEY BUZZARD 35 SOUTH SC #714H
API 30-025-49750

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

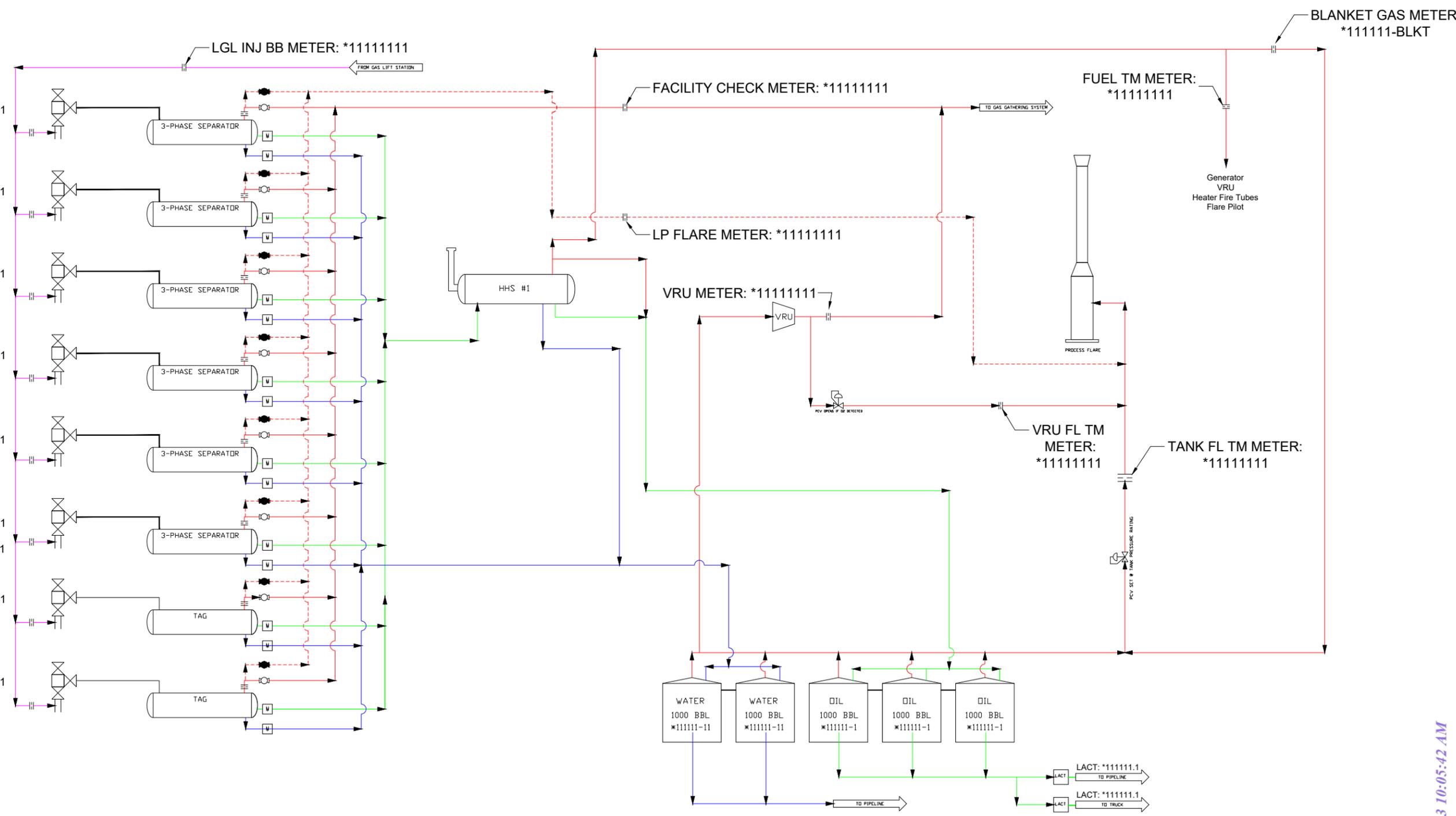
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111



Gas Orifice Meter

Liquid Meter

*11111111 Meter Numbers will be provided after the facility has been built.

HONEY BUZZARD 35 SOUTH STATE COM CTB PROCESS FLOW L-35-24S-34E LAT/LONG: 32.1729594, -103.4424334		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 11/17/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HONEY BUZZARD 35 SOUTH STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease V0-7379-1, VB-1585-1, VB-1586-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	30-025-49598	Red Hills; Upper Bone Spring Shale [97900]	*2500	*42	*4820	*1250
HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	30-025-49752	Red Hills; Upper Bone Spring Shale [97900]	*2500	*42	*4820	*1250
HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	30-025-49751	Red Hills; Bone Spring, East [97369]	*2625	*42	*4200	*1250
HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	30-025-49597	Red Hills; Bone Spring, East [97369]	*1675	*42	*2680	*1250
HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	30-025-49595	WC-025 G-09 S253402N; Wolfcamp [98116]	*2180	*44	*3300	*1300
HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	30-025-49596	WC-025 G-09 S253402N; Wolfcamp [98116]	*2655	*44	*4090	*1300
HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	30-025-49749	WC-025 G-09 S253402N; Wolfcamp [98116]	*2790	*44	*4320	*1300
HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	30-025-49750	WC-025 G-09 S253402N; Wolfcamp [98116]	*1840	*44	*2790	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

HONEY BUZZARD 35 SOUTH STATE COM #311H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
3 RESOURCES INC	Approved	COMMON SCHOOLS	0	10-31-2022	09-01-2022	12-31-9999	N/A	INCLUDES LOTS 3-4, S2NW4,SW4,SEC.02-T25S-R34E (BONE SPRING)

Lead Details

Township	Range	Section Number
25S	34E	2

Acreage

Acreage Amount
479.56

Leases in This Agreement

Lease Number	Lease Information
VO-7379-1	Lease Information
VB-1585-1	Lease Information
VB-1586-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-49597	7377	311H	1396752	25S	34E	2	M		RED HILLS,BONE SPRING, EAST	HONEY BUZZARD 35 SOUTH STATE COM
30-025-49597	7377	311H	1396752	25S	34E	2	M		WILDCAT G-08 S2534030,BONE SPRING	HONEY BUZZARD 35 SOUTH STATE COM

HONEY BUZZARD 35 SOUTH STATE COM #713H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
OG RESOURCES INC	Approved	COMMON SCHOOLS	0	10-31-2022	09-01-2022	12-31-9999	N/A	INCLUDES LOTS 34,S2NW4,SW4, SEC. 02-T25S-34E (WOLFCAMP)

Land Details

Township	Range	Section Number
25S	34E	2

Acreage

Acreage Amount
479.56

Leases in This Agreement

Lease Number	Lease Information
VD-7379-1	Lease Information
VB-1585-1	Lease Information
VB-1586-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-49749	7377	713H	1396749	25S	34E	2	N		WC-025 G-09 S253402N;WOLFCAMP	HONEY BUZZARD 35 SOUTH STATE COM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49751		² Pool Code 97369		³ Pool Name Red Hills; Bone Spring, East	
⁴ Property Code 331808		⁵ Property Name HONEY BUZZARD 35 SOUTH STATE COM			⁶ Well Number 303H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3402'

¹⁰Surface Location

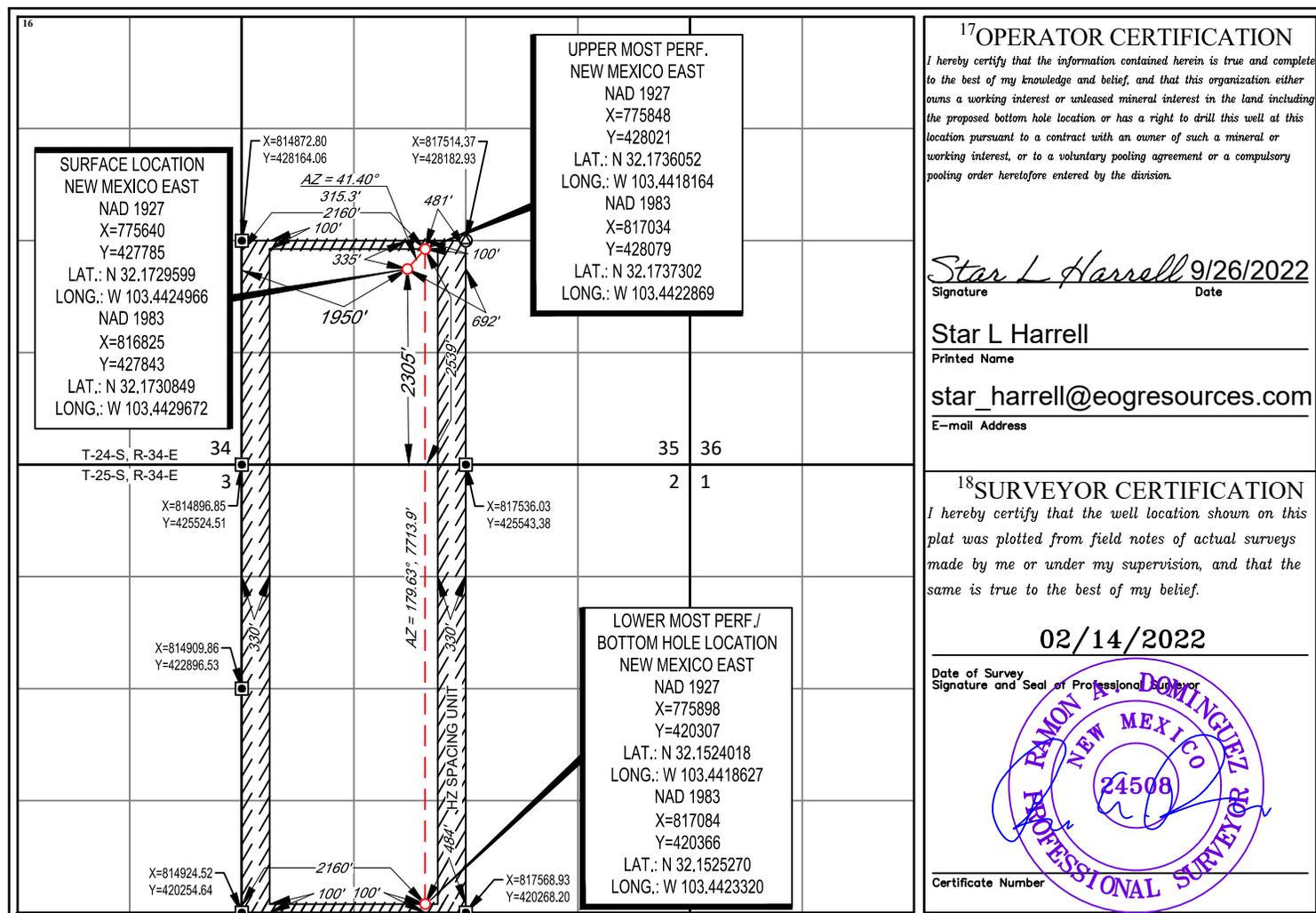
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	35	24-S	34-E	-	2305'	SOUTH	1950'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	34-E	-	100'	SOUTH	2160'	WEST	LEA

¹² Dedicated Acres 479.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49597		² Pool Code 97369		³ Pool Name Red Hills; Bone Spring, East	
⁴ Property Code 331808		⁵ Property Name HONEY BUZZARD 35 SOUTH STATE COM			⁶ Well Number 311H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3401'

¹⁰Surface Location

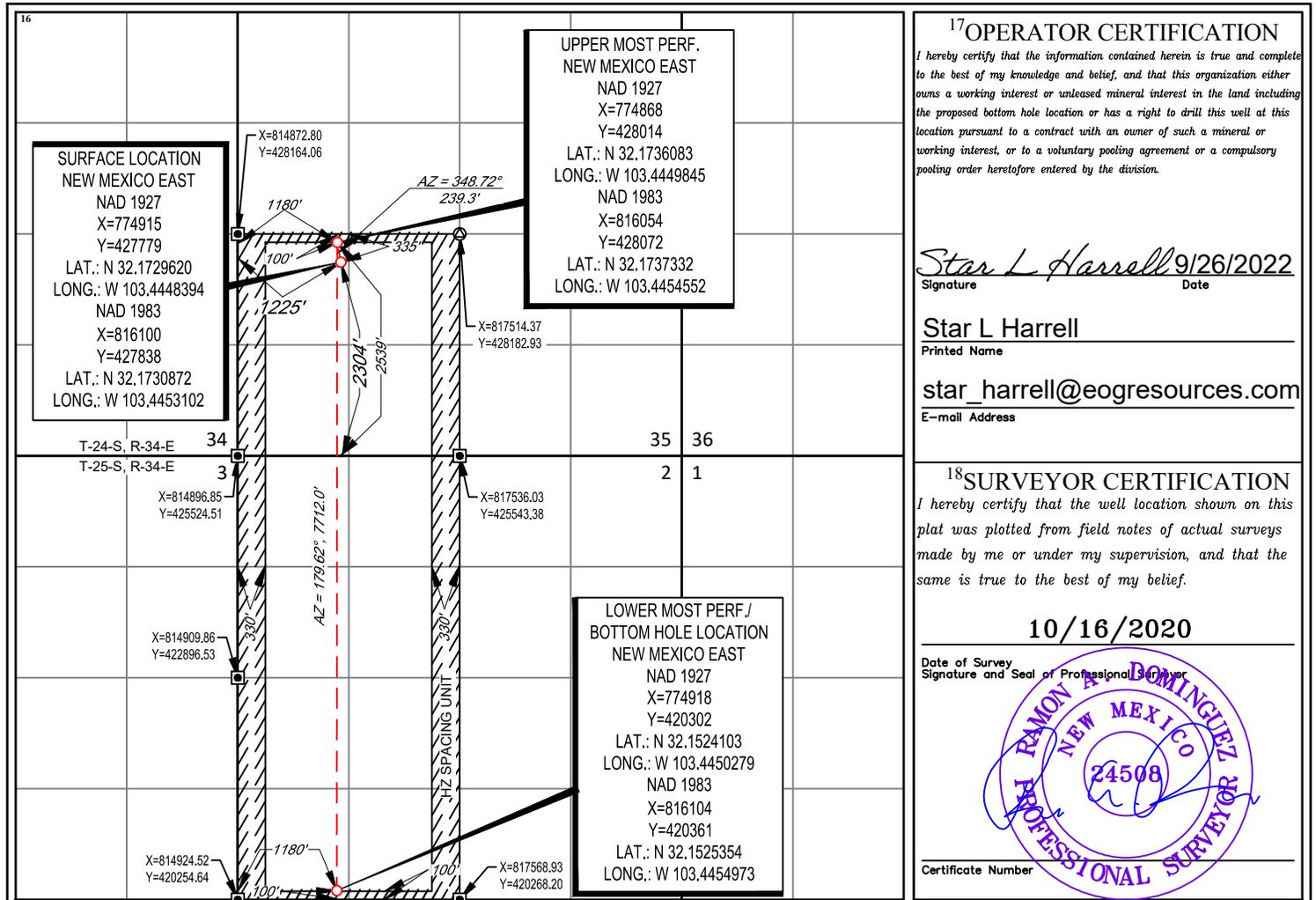
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	24-S	34-E	-	2304'	SOUTH	1225'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	34-E	-	100'	SOUTH	1180'	WEST	LEA

¹² Dedicated Acres 479.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49595		² Pool Code 98116		³ Pool Name WC-025 G-09 S253402N; Wolfcamp	
⁴ Property Code 331808		⁵ Property Name HONEY BUZZARD 35 SOUTH STATE COM			⁶ Well Number 701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3401'

¹⁰Surface Location

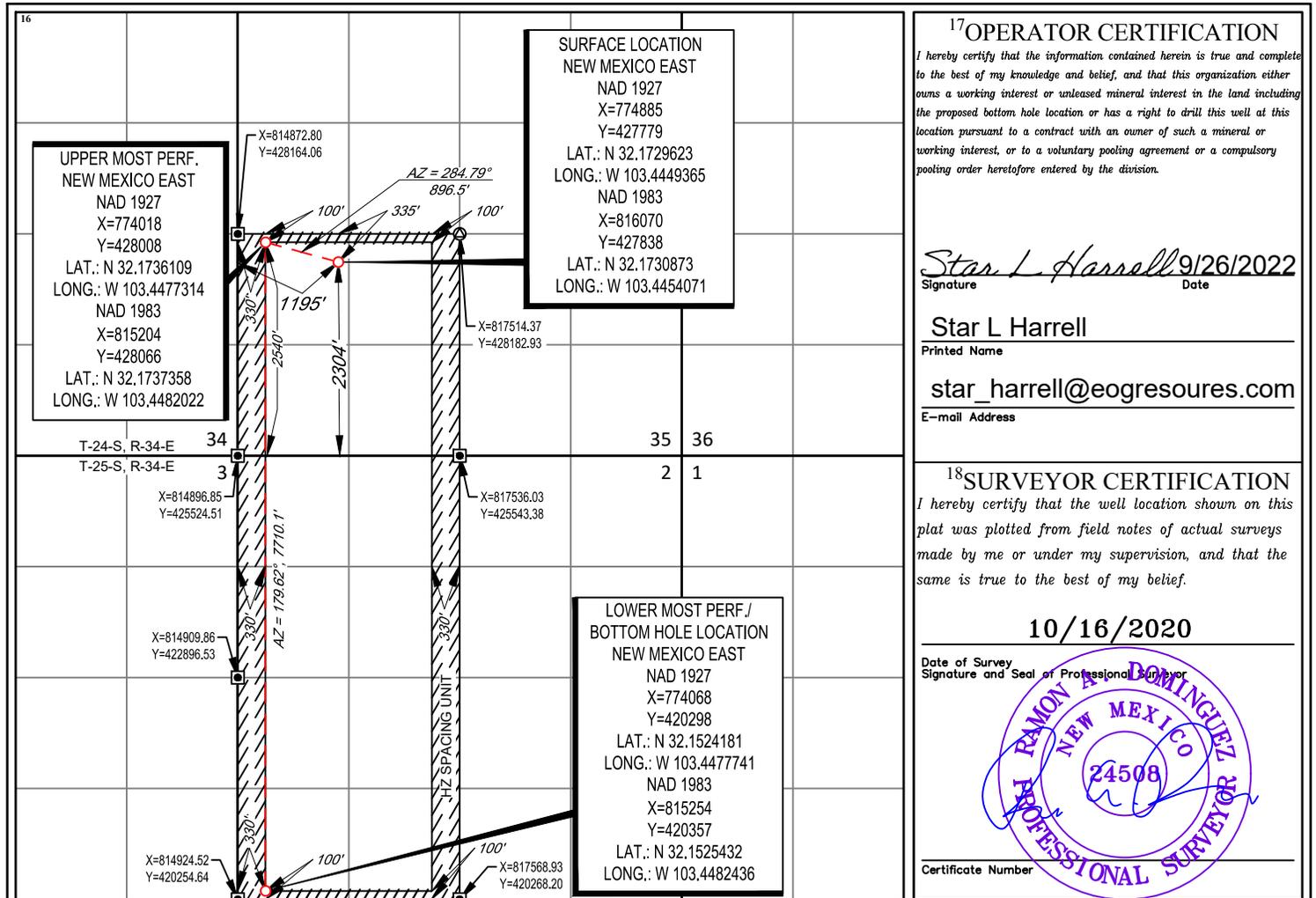
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	24-S	34-E	-	2304'	SOUTH	1195'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	34-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 479.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49596		² Pool Code 98116		³ Pool Name WC-025 G-09 S253402H; Wolfcamp	
⁴ Property Code 331808		⁵ Property Name HONEY BUZZARD 35 SOUTH STATE COM			⁶ Well Number 702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3401'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	24-S	34-E	-	2304'	SOUTH	1210'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	34-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 479.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

UPPER MOST PERF. NEW MEXICO EAST
NAD 1927
X=774678
Y=428013
LAT.: N 32.1736088
LONG.: W 103.4455985
NAD 1983
X=815864
Y=428071
LAT.: N 32.1737338
LONG.: W 103.4460692

SURFACE LOCATION NEW MEXICO EAST
NAD 1927
X=774900
Y=427779
LAT.: N 32.1729622
LONG.: W 103.4448880
NAD 1983
X=816085
Y=427838
LAT.: N 32.1730872
LONG.: W 103.4453586

LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST
NAD 1927
X=774728
Y=420301
LAT.: N 32.1524120
LONG.: W 103.4456417
NAD 1983
X=815914
Y=420360
LAT.: N 32.1525370
LONG.: W 103.4461112

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/26/22
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49750		² Pool Code 98116		³ Pool Name WC-025 G-09 S253402N; Wolfcamp	
⁴ Property Code 331808		⁵ Property Name HONEY BUZZARD 35 SOUTH STATE COM			⁶ Well Number 714H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3402'

¹⁰Surface Location

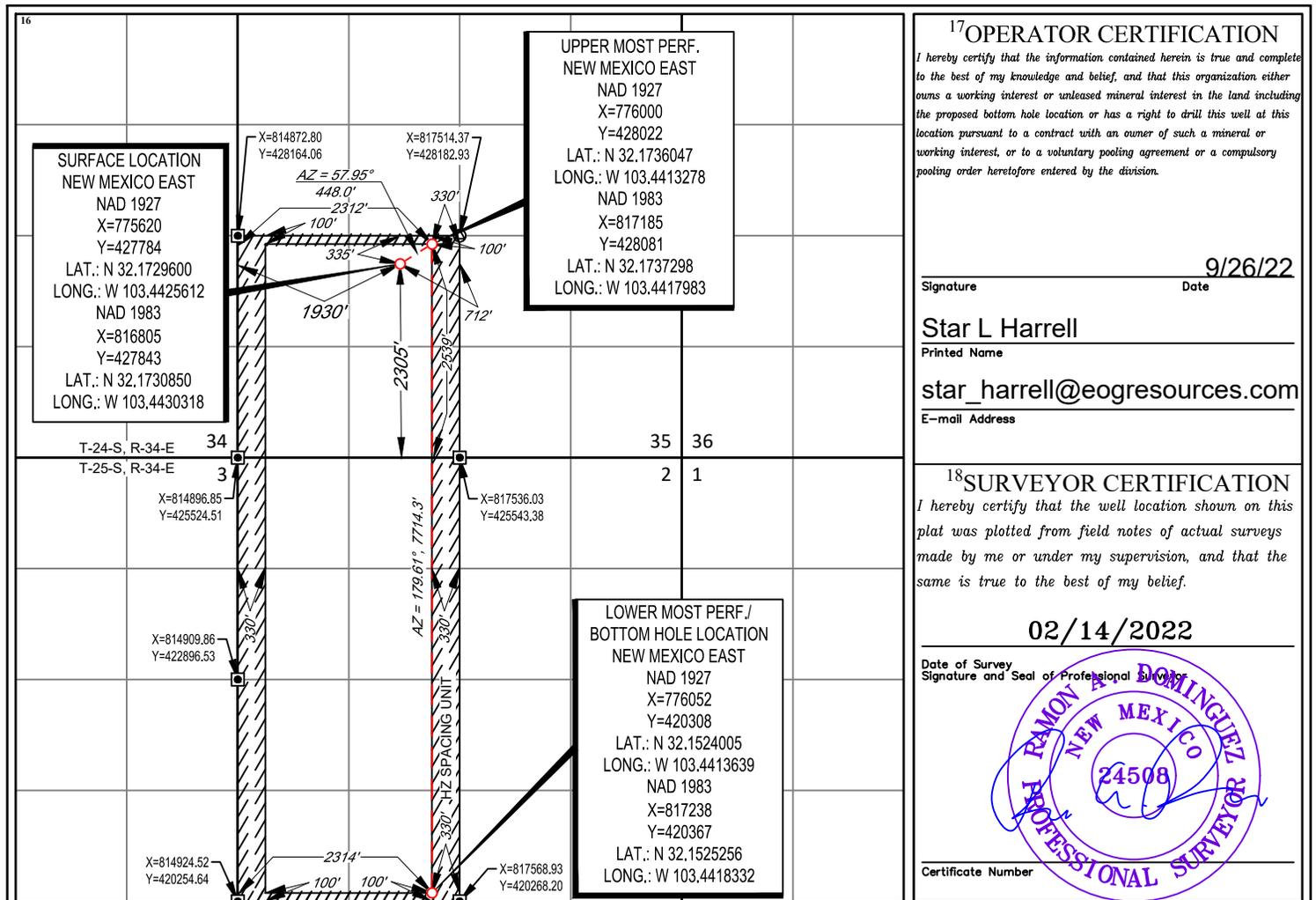
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	35	24-S	34-E	-	2305'	SOUTH	1930'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	34-E	-	100'	SOUTH	2314'	WEST	LEA

¹² Dedicated Acres 479.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date 9/26/22

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/14/2022

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number _____

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Dawson, Scott; Lamkin, Baylen L.](#)
Subject: Approved Administrative Order PLC-886
Date: Wednesday, March 15, 2023 12:33:21 PM
Attachments: [PLC886 Order.pdf](#)

NMOCD has issued Administrative Order PLC-886 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49598	Honey Buzzard 35 South State Com #101H	SW/4 W/2	35-24S-34E 2-25S-34E	97900
30-025-49752	Honey Buzzard 35 South State Com #102H	SW/4 W/2	35-24S-34E 2-25S-34E	97900
30-025-49751	Honey Buzzard 35 South State Com #303H	SW/4 W/2	35-24S-34E 2-25S-34E	97369
30-025-49597	Honey Buzzard 35 South State Com #311H	SW/4 W/2	35-24S-34E 2-25S-34E	97369
30-025-49595	Honey Buzzard 35 South State Com #701H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49596	Honey Buzzard 35 South State Com #702H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49749	Honey Buzzard 35 South State Com #713H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49750	Honey Buzzard 35 South State Com #714H	SW/4 W/2	35-24S-34E 2-25S-34E	98116

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-886

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant’s request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 3/11/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-886
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Honey Buzzard 35 South State Com Central Tank Battery
Central Tank Battery Location: UL L, Section 35, Township 24 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, EAST	97369
RED HILLS;UPPER BONE SPRING SHALE	97900
WC-025 G-09 S253402N;WOLFCAMP	98116

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1396752	SW/4 W/2	35-24S-34E 2-25S-34E
CA Wolfcamp NMSLO PUN 1396749	SW/4 W/2	35-24S-34E 2-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49598	Honey Buzzard 35 South State Com #101H	SW/4 W/2	35-24S-34E 2-25S-34E	97900
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30-025-49597	Honey Buzzard 35 South State Com #311H	SW/4 W/2	35-24S-34E 2-25S-34E	97369
30-025-49595	Honey Buzzard 35 South State Com #701H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49596	Honey Buzzard 35 South State Com #702H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49749	Honey Buzzard 35 South State Com #713H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49750	Honey Buzzard 35 South State Com #714H	SW/4 W/2	35-24S-34E 2-25S-34E	98116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 161499

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 161499
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023